GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

01	496	N	129	-0-	-367	-0-	129	2		N	-0-					27
02	567	N	567	-0-	-0-	-0-	567	2		N	-0-					27
03	357	N	357	-0-	-0-	-0-	357	2		N	-0-					27
04	526	N	526	-0-	-0-	-0-	526	2		N	-0-					27
05	496	N	279	-0-	-217	-0-	279	2		N	-0-					27
*06	399	N	399	-0-	-0-	-0-	399	2		N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

01	3100	N	-0-	-0-	-3100	318269					N	28	171	1			186
02	2800	N	-0-	-0-	-2800	315469					N	-0-					186
03	3100	N	949	-0-	-2151	313318	12	2	937	9	N	852	692	1			346
04	4378		4378	-0-	-0-	313318	2928	2	1450	9	N	1318	929	1			735
*05	4148		4148	-0-	-0-	313318	3200	2	948	9	N	862	1236	1			361
*06	313398	X	328	-0-	-313070	248	273	2	55	9	N	50					411

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF. 11972 - 12122

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13	25	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF. 12428 - 12911

01	511	X	511	-0-	-0-	-0-	227	2	284	9	N	258	336	1			160
02	868	X	591	-0-	-277	-0-	346	2	245	9	N	223	169	1	1	8	213
03	961	X	686	-0-	-275	-0-	376	2	310	9	N	282	171	1	1	8	323
04	780	X	653	-0-	-127	-0-	386	2	267	9	N	243	320	1			246
05	806	X	640	-0-	-166	-0-	378	2	262	9	N	238	224	1			260
*06	617	N	617	-0-	-0-	-0-	374	2	243	9	N	221	169	1			312

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	327	-0-	-45	-0-	327	2			N	-0-					27
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					27
04	T. A.		-0-	-0-	-11	-0-					N	-0-					27
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

01	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1					58
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					58
03	1549	N	1549	-0-	-0-	-0-	1528	2	21	9	N	19					77
04	1590	N	1513	-0-	-77	-0-	1499	2	14	9	N	13					90
05	1395	N	1280	-0-	-115	-0-	1267	2	13	9	N	12					102
06	1500	N	1477	-0-	-23	-0-	1455	2	22	9	N	20					122

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

01	682	N	162	-0-	-520	-0-	161	2	1	9	N	1	41	1			84
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					84
03	248	N	63	-0-	-185	-0-	63	2			N	-0-					84
04	150	N	107	-0-	-43	-0-	107	2			N	-0-					84
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					84
06	60	N	-0-	-0-	-60	-0-					N	-0-					84

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

01	7626	X	5802	-0-	-1824	-0-	5802	2			N	-0-					157
02	6496	X	5470	-0-	-1026	-0-	5470	2			N	-0-					157
03	7099	X	5594	-0-	-1505	-0-	5592	2	2	9	N	2					159
04	6690	X	5725	-0-	-965	-0-	5724	2	1	9	N	1					160
05	6913	X	5780	-0-	-1133	-0-	5760	2	20	9	N	18					178
06	5850	X	5284	-0-	-566	-0-	5249	2	35	9	N	32					210

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

01	4154	X	3399	-0-	-755	-0-	3358	2	41	9	N	37					112
02	3142	X	3142	-0-	-0-	-0-	3123	2	19	9	N	17					129
03	3357	X	3357	-0-	-0-	-0-	3335	2	22	9	N	20					149
04	3300	X	3169	-0-	-131	-0-	3136	2	33	9	N	30					179
05	3472	X	3202	-0-	-270	-0-	3177	2	25	9	N	23	145	1			57
06	3360	X	3154	-0-	-206	-0-	3129	2	25	9	N	23					80

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10954	X	10954	-0-	-0-	-0-	10878	2	76	9	N	69					139
02	7446	X	7446	-0-	-0-	-0-	7341	2	105	9	N	95	170	1			64
03	3363	X	3363	-0-	-0-	-0-	3316	2	47	9	N	43					107
04	6879	X	6879	-0-	-0-	-0-	6785	2	94	9	N	85					192
05	10574	X	10574	-0-	-0-	-0-	10439	2	135	9	N	123	180	1			135
*06	8933	X	8933	-0-	-0-	-0-	8808	2	125	9	N	114	175	1			74

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15376	X	15130	-0-	-246	-0-	15095	2	35	9	N	32					77
02	13888	X	12003	-0-	-1885	-0-	11957	2	46	9	N	42					119
03	15438	X	14027	-0-	-1411	-0-	13914	2	113	9	N	103					222
04	14940	X	12026	-0-	-2914	-0-	11995	2	31	9	N	28	173	1			77
05	15438	X	4486	-0-	-10952	-0-	4466	2	20	9	N	18					95
06	14640	X	10241	-0-	-4399	-0-	10081	2	160	9	N	145					240

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13795	X	9759	-0-	-4036	-0-	9707	2	52	9	N	47					127
02	12012	X	8910	-0-	-3102	-0-	8829	2	81	9	N	74	152	1			49
03	12865	X	6680	-0-	-6185	-0-	6633	2	47	9	N	43					92
04	12060	X	10462	-0-	-1598	-0-	10426	2	36	9	N	33					125
05	11966	X	10696	-0-	-1270	-0-	10657	2	39	9	N	35					160
06	9540	X	7084	-0-	-2456	-0-	7067	2	17	9	N	15					175

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	8961	-0-	-897	-0-	8844	2	117	9	N	106	150	1			81
02	8820	X	6758	-0-	-2062	-0-	6710	2	48	9	N	44					125
03	9486	X	8730	-0-	-756	-0-	8551	2	179	9	N	163	176	1			112
04	9633	X	9633	-0-	-0-	-0-	9477	2	156	9	N	142					254
05	9291	X	9291	-0-	-0-	-0-	9141	2	150	9	N	136	172	1			218
*06	8775	X	8775	-0-	-0-	-0-	8643	2	132	9	N	120	174	1			164

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11253	X	10014	-0-	-1239	-0-	9828	2	186	9	N	169	176	1			150
02	10164	X	8041	-0-	-2123	-0-	7771	2	270	9	N	245	233	1	4	8	158
03	11253	X	10147	-0-	-1106	-0-	9876	2	271	9	N	246	221	1	6	8	177
04	10578	X	10578	-0-	-0-	-0-	10351	2	227	9	N	206	223	1			160
05	11055	X	11055	-0-	-0-	-0-	10810	2	245	9	N	223	171	1			212
*06	10959	X	10959	-0-	-0-	-0-	10713	2	246	9	N	224	357	1			79

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	1845	-0-	-8168	-0-	1815	2	30	9	N	27					199
02	8540	X	4851	-0-	-3689	-0-	4811	2	40	9	N	36					235
03	9300	X	6120	-0-	-3180	-0-	6043	2	77	9	N	70	171	1			134
04	6551	X	6551	-0-	-0-	-0-	6462	2	89	9	N	81					215
05	6451	X	6451	-0-	-0-	-0-	6375	2	76	9	N	69					284
*06	6545	X	6545	-0-	-0-	-0-	6476	2	69	9	N	63	180	1			167

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	3884	-0-	-5447	-0-	3862	2	22	9	N	20					102
02	6692	X	4319	-0-	-2373	-0-	4255	2	64	9	N	58					160
03	7409	X	6972	-0-	-437	-0-	6922	2	50	9	N	45	46	1			159
04	6630	X	6301	-0-	-329	-0-	6234	2	67	9	N	61					220
05	8063	X	8063	-0-	-0-	-0-	7966	2	97	9	N	88	176	1			132
*06	9377	X	9377	-0-	-0-	-0-	9303	2	74	9	N	67					199

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12431	X	9761	-0-	-2670	-0-	9719	2	42	9	N	38					187
02	11060	X	7946	-0-	-3114	-0-	7906	2	40	9	N	36	56	1			167
03	12245	X	6983	-0-	-5262	-0-	6919	2	64	9	N	58					225
04	11850	X	5719	-0-	-6131	-0-	5716	2	3	9	N	3	174	1			54
05	11997	X	8359	-0-	-3638	-0-	8297	2	62	9	N	56					110
06	9450	X	8718	-0-	-732	-0-	8677	2	41	9	N	37					147

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18594	X	18594	-0-	-0-	-0-	18564	2	30	9	N	27					169
02	16548	X	15050	-0-	-1498	-0-	15050	2			N	-0-					169
03	18321	X	16179	-0-	-2142	-0-	16066	2	113	9	N	103	182	1			90
04	18000	X	11247	-0-	-6753	-0-	11129	2	118	9	N	107					197
05	18600	X	16647	-0-	-1953	-0-	16500	2	147	9	N	134	181	1			150
06	18000	X	11924	-0-	-6076	-0-	11801	2	123	9	N	112					262

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25978	X	20605	-0-	-5373	-0-	20602	2	3	9	N	3					70
02	22540	X	18533	-0-	-4007	-0-	18520	2	13	9	N	12					82
03	23467	X	20738	-0-	-2729	-0-	20616	2	122	9	N	111					193
04	20790	X	20318	-0-	-472	-0-	20120	2	198	9	N	180	169	1			204
05	26843	X	26843	-0-	-0-	-0-	26644	2	199	9	N	181	182	1			203
*06	21155	X	21155	-0-	-0-	-0-	20976	2	179	9	N	163	180	1			186

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18762	X	18762	-0-	-0-	-0-	18354	2	408	9	N	371	358	1	1	8	116
02	16663	X	16663	-0-	-0-	-0-	16344	2	319	9	N	290	165	1	6	8	235
03	18260	X	18260	-0-	-0-	-0-	17970	2	290	9	N	264	252	1	11	8	236
04	17138	X	17138	-0-	-0-	-0-	16808	2	330	9	N	300	258	1			278
05	17381	X	17381	-0-	-0-	-0-	16973	2	408	9	N	371	361	1			288
06	17550	X	16597	-0-	-953	-0-	16220	2	377	9	N	343	359	1	1	8	271

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8959	X	8014	-0-	-945	-0-	7891	2	123	9	N	112					204
02	7896	X	4828	-0-	-3068	-0-	4725	2	103	9	N	94	172	1			126
03	8742	X	5730	-0-	-3012	-0-	5594	2	136	9	N	124	175	1			75
04	7860	X	5872	-0-	-1988	-0-	5723	2	149	9	N	135					210
05	8029	X	7519	-0-	-510	-0-	7367	2	152	9	N	138	173	1			175
06	7530	X	7196	-0-	-334	-0-	7055	2	141	9	N	128	171	1			132

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	4834	-0-	-560	-0-	4618	2	216	9	N	196	184	1			151
02	4592	X	3426	-0-	-1166	-0-	3292	2	134	9	N	122	123	1	2	8	148
03	4940	X	4940	-0-	-0-	-0-	4731	2	209	9	N	190	146	1	4	8	188
04	4680	X	3459	-0-	-1221	-0-	3221	2	238	9	N	216	132	1			272
05	4836	X	3978	-0-	-858	-0-	3875	2	103	9	N	94	307	1			59
06	4500	X	4387	-0-	-113	-0-	4128	2	259	9	N	235	129	1			165

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19034	X	16900	-0-	-2134	-0-	16824	2	76	9	N	69					151
02	16184	X	14732	-0-	-1452	-0-	14696	2	36	9	N	33	25	1			159
03	19638	X	19638	-0-	-0-	-0-	19601	2	37	9	N	34					193
04	16350	X	16069	-0-	-281	-0-	16036	2	33	9	N	30					223
05	16895	X	15501	-0-	-1394	-0-	15398	2	103	9	N	94	171	1			146
06	18990	X	15490	-0-	-3500	-0-	15444	2	46	9	N	42					188

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19871	X	17977	-0-	-1894	-0-	17946	2	31	9	N	28					63
02	18564	X	17598	-0-	-966	-0-	17539	2	59	9	N	54					117
03	20553	X	18971	-0-	-1582	-0-	18869	2	102	9	N	93	127	1			83
04	19890	X	16376	-0-	-3514	-0-	16292	2	84	9	N	76					159
05	19499	X	16084	-0-	-3415	-0-	16001	2	83	9	N	75					234
06	18870	X	15511	-0-	-3359	-0-	15439	2	72	9	N	65	165	1			134

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20708	X	19301	-0-	-1407	-0-	18897	2	404	9	N	367	399	1	2	8	170
02	18704	X	16789	-0-	-1915	-0-	16263	2	526	9	N	478	360	1	11	8	277
03	20460	X	18400	-0-	-2060	-0-	17873	2	527	9	N	479	418	1	14	8	324
04	19500	X	17461	-0-	-2039	-0-	16974	2	487	9	N	443	501	1			266
05	19778	X	17815	-0-	-1963	-0-	17389	2	426	9	N	387	541	1			112
06	18690	X	17105	-0-	-1585	-0-	16596	2	509	9	N	463	444	1	1	8	130

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18352	X	14684	-0-	-3668	-0-	14541	2	143	9	N	130	181	1			111
02	15512	X	13382	-0-	-2130	-0-	13225	2	157	9	N	143					254
03	16802	X	14219	-0-	-2583	-0-	14048	2	171	9	N	155	178	1			231
04	15660	X	13491	-0-	-2169	-0-	13346	2	145	9	N	132	176	1			187
05	15841	X	13760	-0-	-2081	-0-	13575	2	185	9	N	168	178	1			177
06	14340	X	13108	-0-	-1232	-0-	12963	2	145	9	N	132	167	1			142

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19995	X	17432	-0-	-2563	-0-	17390	2	42	9	N	38					174
02	16828	X	15194	-0-	-1634	-0-	15107	2	87	9	N	79	173	1			80
03	18631	X	17450	-0-	-1181	-0-	17431	2	19	9	N	17					97
04	17430	X	16017	-0-	-1413	-0-	15934	2	83	9	N	75					172
05	17794	X	16132	-0-	-1662	-0-	15990	2	142	9	N	129	136	1			165
06	16890	X	15314	-0-	-1576	-0-	15202	2	112	9	N	102	166	1			101

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					162
02	9	N	9	-0-	-0-	-0-	1	2	8	9	N	7					169
03	689	N	689	-0-	-0-	-0-	683	2	6	9	N	5					174
04	1265	N	1265	-0-	-0-	-0-	1224	2	41	9	N	37	184	1			27
05	1691	N	1691	-0-	-0-	-0-	1651	2	40	9	N	36					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0-	-0-	830	3	26	9	Y	24	1	8			90
02	787	N	787	-0-	-0-	-0-	750	3	37	9	Y	34	1	8			123
03	926	N	926	-0-	-0-	-0-	890	3	36	9	Y	33	1	8			155
04	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8	122	1			41
05	816	N	816	-0-	-0-	-0-	782	3	34	9	Y	31	5	1			67
06	900	N	766	-0-	-134	-0-	711	3	55	9	Y	50					117

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	989	-0-	-158	-0-	989	3			Y	-0-					30
02	1176	N	829	-0-	-347	-0-	829	3			Y	-0-					30
03	1174	N	1174	-0-	-0-	-0-	1172	3	2	9	Y	2	2	8			30
04	960	N	894	-0-	-66	-0-	892	3	2	9	Y	2					32
05	1005	N	1005	-0-	-0-	-0-	1004	3	1	9	Y	1					33
06	1140	N	989	-0-	-151	-0-	989	3			Y	-0-					33

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	Y	1	1	8			8
02	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					8
03	886	N	886	-0-	-0-	-0-	885	3	1	9	Y	1	1	8			8
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					8
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					8
*06	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					8

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					12
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					12
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					12
04	300	N	196	-0-	-104	-0-	196	3			Y	-0-					12
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					12
06	300	N	165	-0-	-135	-0-	165	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1928	N	1928	-0-	-0-	-0-	1899	3	29	9	Y	26	9	8			80
02	1708	N	1663	-0-	-45	-0-	1635	3	28	9	Y	25	13	8			92
03	1832	N	1832	-0-	-0-	-0-	1803	3	29	9	Y	26	11	8			107
04	1860	N	1717	-0-	-143	-0-	1703	3	14	9	Y	13					120
05	1829	N	1758	-0-	-71	-0-	1744	3	14	9	Y	13					133
06	1770	N	1696	-0-	-74	-0-	1677	3	19	9	Y	17					150

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2228	-0-	-4	-0-	2211	3	17	9	Y	15					98
02	2016	N	1919	-0-	-97	-0-	1896	3	23	9	Y	21	1	8			118
03	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	Y	30	1	8			147
04	2160	N	2066	-0-	-94	-0-	2049	3	17	9	Y	15					162
05	2139	N	2101	-0-	-38	-0-	2092	3	9	9	Y	8	137	1			33
06	2100	N	2044	-0-	-56	-0-	2003	3	41	9	Y	37	17	1			53

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1941	-0-	-167	-0-	1935	3	6	9	Y	5	32	1			6
02	1724	N	1724	-0-	-0-	-0-	1717	3	7	9	Y	6					12
03	1860	N	1860	-0-	-0-	-0-	1849	3	11	9	Y	10					22
04	1890	N	1841	-0-	-49	-0-	1831	3	10	9	Y	9					31
05	2061	N	2061	-0-	-0-	-0-	2052	3	9	9	Y	8					39
*06	1952	N	1952	-0-	-0-	-0-	1944	3	8	9	Y	7	32	1			14

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	694	-0-	-112	-0-	687	3	7	9	Y	6	6	8			-0-
02	784	N	465	-0-	-319	-0-	458	3	7	9	Y	6	6	8			-0-
03	736	N	736	-0-	-0-	-0-	730	3	6	9	Y	5	5	8			-0-
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
*06	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

01	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	Y	12	75	1			14
02	1064	N	1055	-0-	-9	-0-	1036	3	19	9	Y	17					31
03	1216	N	1216	-0-	-0-	-0-	1191	3	25	9	Y	23					54
04	1147	N	1147	-0-	-0-	-0-	1123	3	24	9	Y	22					76
05	1178	N	1124	-0-	-54	-0-	1102	3	22	9	Y	20					96
06	1170	N	879	-0-	-291	-0-	858	3	21	9	Y	19	79	1			36

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

01	2294	N	1976	-0-	-318	-0-	1965	3	11	9	Y	10	2	8			77
02	1839	N	1839	-0-	-0-	-0-	1797	3	42	9	Y	38	1	8			114
03	1811	N	1811	-0-	-0-	-0-	1769	3	42	9	Y	38	2	8			150
04	2368	N	2368	-0-	-0-	-0-	2313	3	55	9	Y	50					200
05	2046	N	1779	-0-	-267	-0-	1729	3	50	9	Y	45	185	1			60
06	1740	N	1723	-0-	-17	-0-	1669	3	54	9	Y	49					109

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

01	3317	X	2448	-0-	-869	-0-	2437	3	11	9	Y	10	82	1			13
02	2380	X	2103	-0-	-277	-0-	2084	3	19	9	Y	17					30
03	2635	X	2412	-0-	-223	-0-	2387	3	25	9	Y	23					53
04	2520	X	1774	-0-	-746	-0-	1751	3	23	9	Y	21					74
05	2449	X	1835	-0-	-614	-0-	1815	3	20	9	Y	18					92
06	2370	X	1928	-0-	-442	-0-	1908	3	20	9	Y	18	75	1			35

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

01	7564	X	6266	-0-	-1298	-0-	6255	3	11	9	Y	10					117
02	6832	X	5964	-0-	-868	-0-	5932	3	32	9	Y	29	2	8			144
03	7564	X	6347	-0-	-1217	-0-	6307	3	40	9	Y	36	3	8			177
04	6870	X	6222	-0-	-648	-0-	6191	3	31	9	Y	28	75	1			130
05	6603	X	6509	-0-	-94	-0-	6484	3	25	9	Y	23	41	1			112
06	6390	X	6256	-0-	-134	-0-	6217	3	39	9	Y	35	5	1			142

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

01	2023	N	2023	-0-	-0-	-0-	2014	3	9	9	Y	8	2	1			68
02	1764	N	1593	-0-	-171	-0-	1573	3	20	9	Y	18	1	8			85
03	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					93
04	1950	N	1785	-0-	-165	-0-	1783	3	2	9	Y	2					95
05	1767	N	1765	-0-	-2	-0-	1765	3			Y	-0-					95
06	1680	N	1574	-0-	-106	-0-	1572	3	2	9	Y	2					97

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	9684	-0-	-2406	-0-	9557	3	127	9	Y	115	158	1	2	8	136
02	10640	X	8873	-0-	-1767	-0-	8564	3	309	9	Y	281	209	1	6	8	202
03	11377	X	10121	-0-	-1256	-0-	9977	3	144	9	Y	131	186	1	2	8	145
04	10650	X	9559	-0-	-1091	-0-	9415	3	144	9	Y	131	184	1			92
05	9827	X	9387	-0-	-440	-0-	9227	3	160	9	Y	145					237
06	9780	X	8543	-0-	-1237	-0-	8399	3	144	9	Y	131	184	1			184

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	5729	-0-	-1556	-0-	152	1	5577	3	N	-0-					-0-
02	6580	X	6079	-0-	-501	-0-	140	1	5939	3	N	-0-					-0-
03	7068	X	6393	-0-	-675	-0-	151	1	6242	3	N	-0-					-0-
04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-
05	6727	X	6545	-0-	-182	-0-	155	1	6390	3	N	-0-					-0-
06	6510	X	6375	-0-	-135	-0-	150	1	6225	3	N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	-0-	-0-	-10261	-0-					N	257	382	1			92
02	27888	X	19171	-0-	-8717	-0-	18933	3	238	9	N	216	189	1			119
03	30876	X	21662	-0-	-9214	-0-	21417	3	245	9	N	223	190	1	5	8	147
04	29880	X	20081	-0-	-9799	-0-	19852	3	229	9	N	208	190	1			165
05	21235	X	20533	-0-	-702	-0-	20301	3	232	9	N	211	187	1			189
06	20970	X	19599	-0-	-1371	-0-	19384	3	215	9	N	195	185	1	13	8	186

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27900	X	25306	-0-	-2594	-0-	24981	3	325	9	N	295	384	1	9	8	70
02	25004	X	22281	-0-	-2723	-0-	21929	3	352	9	N	320	193	1	13	8	184
03	27001	X	24219	-0-	-2782	-0-	23860	3	359	9	N	326	380	1	8	8	122
04	25440	X	22632	-0-	-2808	-0-	22317	3	315	9	N	286	189	1			219
05	25637	X	23325	-0-	-2312	-0-	23003	3	322	9	N	293	368	1			144
06	23790	X	22229	-0-	-1561	-0-	21950	3	279	9	N	254	186	1			212

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13175	X	11785	-0-	-1390	-0-	11544	3	241	9	Y	219	193	1	3	8	94
02	11704	X	10627	-0-	-1077	-0-	10381	3	246	9	Y	224	187	1	6	8	125
03	12648	X	11211	-0-	-1437	-0-	10950	3	261	9	Y	237	192	1	5	8	165
04	11880	X	10756	-0-	-1124	-0-	10528	3	228	9	Y	207	191	1			181
05	11935	X	10905	-0-	-1030	-0-	10685	3	220	9	Y	200	185	1			196
06	10740	X	10272	-0-	-468	-0-	10066	3	206	9	Y	187	185	1			198

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	3840	-0-	-1306	-0-	3708	3	132	9	N	120	190	1	1	8	64
02	4620	X	3631	-0-	-989	-0-	3510	3	121	9	N	110	2	8			172
03	5053	X	4146	-0-	-907	-0-	4010	3	136	9	N	124	189	1	2	8	105
04	4560	X	3443	-0-	-1117	-0-	3304	3	139	9	N	126	191	1			40
05	4030	X	3432	-0-	-598	-0-	3303	3	129	9	N	117					157
06	4020	X	2894	-0-	-1126	-0-	2802	3	92	9	N	84	188	1			53

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		10573	-0-	10573	123732	155 613	1 9	9805	3	N	557	386	1			290
02	SHUT IN		9586	-0-	9586	133318	140 526	1 9	8920	3	N	478	571	1			197
03	SHUT IN		10110	-0-	10110	143428	155 552	1 9	9403	3	N	502	559	1			140
04	SHUT IN		8650	-0-	8650	152078	150 472	1 9	8028	3	N	429	353	1			216
05	SHUT IN		8909	-0-	8909	160987	155 395	1 9	8359	3	N	359	431	1			144
06	SHUT IN		8908	-0-	8908	169895	150 432	1 9	8326	3	N	393	557	1			124

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

01	1054	N	595	-0-	-459	-0-	595	2			N	-0-					175
02	644	N	430	-0-	-214	-0-	430	2			N	-0-					175
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	28					203
*06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					203

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

01	1767	N	-0-	-0-	-1767	-0-					N	10					97
02	1204	N	1122	-0-	-82	-0-	1111	2	11	9	N	10					107
03	1335	N	1335	-0-	-0-	-0-	1316	2	19	9	N	17	2	8			122
04	1213	N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					135
05	1240	N	193	-0-	-1047	-0-	176	2	17	9	N	15					150
*06	1922	N	1922	-0-	-0-	-0-	1907	2	15	9	N	14	1	8			163

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

01	1147	X	397	-0-	-750	-0-	397	2			N	-0-					82
02	1868	X	1868	-0-	-0-	-0-	1868	2			N	-0-					82
03	1147	X	1000	-0-	-147	-0-	1000	2			N	-0-					82
04	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					82
05	1147	N	890	-0-	-257	-0-	890	2			N	-0-					82
*06	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					82

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	-0-	-0-	-1984	-0-					N	10					150
02	1339	N	1339	-0-	-0-	-0-	1325	2	14	9	N	13					163
03	1488	N	1488	-0-	-0-	-0-	1449	2	39	9	N	35	1	8			197
04	1269	N	1269	-0-	-0-	-0-	1247	2	22	9	N	20					217
05	1488	N	187	-0-	-1301	-0-	169	2	18	9	N	16					233
*06	1615	N	1615	-0-	-0-	-0-	1589	2	26	9	N	24	2	8			255

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	458	-0-	-751	-0-	445	2	13	9	N	12					105
02	2034	X	2034	-0-	-0-	-0-	2023	2	11	9	N	10					115
03	2277	X	2277	-0-	-0-	-0-	2246	2	31	9	N	28					143
04	3077	X	3077	-0-	-0-	-0-	3056	2	21	9	N	19					162
05	1457	X	1457	-0-	-0-	-0-	1434	2	23	9	N	21					183
*06	2641	X	2641	-0-	-0-	-0-	2615	2	26	9	N	24					207

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1981	-0-	-189	-0-	1970	2	11	9	N	10	2	8			188
02	2211	X	2211	-0-	-0-	-0-	2198	2	13	9	N	12					200
03	2672	X	2672	-0-	-0-	-0-	2635	2	37	9	N	34	4	8			230
04	2899	X	2899	-0-	-0-	-0-	2874	2	25	9	N	23					253
05	2170	X	1245	-0-	-925	-0-	1239	2	6	9	N	5					258
06	2100	X	1808	-0-	-292	-0-	1806	2	2	9	N	2	2	8			258

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	-0-	-0-	-2077	-0-					N	15	2	8			128
02	1876	X	1727	-0-	-149	-0-	1707	2	20	9	N	18	1	8			145
03	2077	X	1939	-0-	-138	-0-	1907	2	32	9	N	29	1	8			173
04	2010	X	1946	-0-	-64	-0-	1922	2	24	9	N	22					195
05	1984	X	293	-0-	-1691	-0-	273	2	20	9	N	18					213
*06	2761	X	2761	-0-	-0-	-0-	2739	2	22	9	N	20					233

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11949	X	11949	-0-	-0-	-0-	11705	2	244	9	N	222	195	1	16	8	318
02	10115	X	10115	-0-	-0-	-0-	9965	2	150	9	N	136	201	1	3	8	250
03	12648	X	11080	-0-	-1568	-0-	10889	2	191	9	N	174	196	1	3	8	225
04	11850	X	10931	-0-	-919	-0-	10910	2	21	9	N	19	2	8			242
05	11966	X	11261	-0-	-705	-0-	11153	2	108	9	N	98					340
06	11400	X	10405	-0-	-995	-0-	10294	2	111	9	N	101	192	1	4	8	245

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	753	-0-	-301	-0-	753	2			N	-0-					55
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					55
03	953	N	953	-0-	-0-	-0-	881	2	72	9	N	65					120
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					120
05	837	N	693	-0-	-144	-0-	693	2			N	-0-					120
06	930	N	591	-0-	-339	-0-	591	2			N	-0-					120

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	957	-0-	-221	-0-	957	2			N	-0-					27
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					27
03	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					27
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					27
05	1023	N	937	-0-	-86	-0-	937	2			N	-0-					27
06	1290	N	1029	-0-	-261	-0-	1029	2			N	-0-					27

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

01	13609	X	12494	-0-	-1115	-0-	198	1	12296	2	N	-0-					35
02	12292	X	11227	-0-	-1065	-0-	179	1	10998	2	N	45					80
							50	9									
03	13299	X	12255	-0-	-1044	-0-	70	1	12160	2	N	23					103
							25	9									
04	12690	X	11706	-0-	-984	-0-	11706	2			N	-0-					103
05	12958	X	11868	-0-	-1090	-0-	11838	2	30	9	N	27					130
06	11280	X	11265	-0-	-15	-0-	11265	2			N	-0-					130

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

01	7285	X	6877	-0-	-408	-0-	6800	2	77	9	N	70					174
02	6580	X	5333	-0-	-1247	-0-	5254	2	79	9	N	72	179	1			67
03	7285	X	6286	-0-	-999	-0-	6112	2	174	9	N	158					225
04	6990	X	5724	-0-	-1266	-0-	5724	2			N	-0-					225
05	6882	X	5904	-0-	-978	-0-	5891	2	13	9	N	12	172	1			65
06	6660	X	5589	-0-	-1071	-0-	5526	2	63	9	N	57					122

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

01	13981	X	12149	-0-	-1832	-0-	11859	2	290	9	N	264	196	1			158
02	12180	X	10319	-0-	-1861	-0-	10143	2	176	9	N	160	195	1			123
03	13237	X	10649	-0-	-2588	-0-	10472	2	177	9	N	161	179	1			105
04	12480	X	9940	-0-	-2540	-0-	9772	2	168	9	N	153	196	1			62
05	12772	X	10234	-0-	-2538	-0-	10046	2	188	9	N	171					233
06	10980	X	9529	-0-	-1451	-0-	9384	2	145	9	N	132	193	1			172

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22444	X	19239	-0-	-3205	-0-	149	1	18981	2	N	99	199	1			116
							109	9									
02	20272	X	19544	-0-	-728	-0-	134	1	19349	2	N	55					171
							61	9									
03	22351	X	21342	-0-	-1009	-0-	48	1	21269	2	N	23	181	1			13
							25	9									
04	20520	X	18891	-0-	-1629	-0-	18891	2			N	-0-					13
05	21638	X	19497	-0-	-2141	-0-	19484	2	13	9	N	12					25
06	18480	X	18138	-0-	-342	-0-	18086	2	52	9	N	47					72

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8845	X	8845	-0-	-0-	-0-	198	1	8604	2	N	39					69
							43	9									
02	8179	X	8179	-0-	-0-	-0-	179	1	7847	2	N	139	178	1			30
							153	9									
03	9553	X	9553	-0-	-0-	-0-	70	1	9483	2	N	-0-					30
04	9479	X	9479	-0-	-0-	-0-	9479	2			N	-0-					30
05	8992	X	8992	-0-	-0-	-0-	8806	2	186	9	N	169	174	1			25
06	8940	X	7203	-0-	-1737	-0-	7203	2			N	-0-					25

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17701	X	16253	-0-	-1448	-0-	186	1	16067	2	N	-0-					30
02	16144	X	16144	-0-	-0-	-0-	179	1	15902	2	N	57					87
							63	9									
03	18480	X	18480	-0-	-0-	-0-	70	1	18410	2	N	-0-					87
04	16080	X	15893	-0-	-187	-0-	15893	2			N	-0-					87
05	17887	X	15248	-0-	-2639	-0-	15213	2	35	9	N	32					119
06	14580	X	13277	-0-	-1303	-0-	13156	2	121	9	N	110	177	1			52

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3048	-0-	-300	-0-	24	1	2950	2	N	67	197	1			68
							74	9									
02	3166	X	3166	-0-	-0-	-0-	3089	2	77	9	N	70					138
03	3162	X	2964	-0-	-198	-0-	2912	2	52	9	N	47					185
04	2940	X	2570	-0-	-370	-0-	2527	2	43	9	N	39	178	1			46
05	3503	X	2475	-0-	-1028	-0-	2457	2	18	9	N	16					62
06	3270	X	2428	-0-	-842	-0-	2394	2	34	9	N	31					93

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5992	-0-	-673	-0-	5876	2	116	9	N	105	188	1			47
02	6020	X	5213	-0-	-807	-0-	4996	2	217	9	N	197					244
03	6138	X	5634	-0-	-504	-0-	5617	2	17	9	N	15	180	1			79
04	5850	X	5320	-0-	-530	-0-	5320	2			N	-0-					79
05	5983	X	5470	-0-	-513	-0-	5470	2			N	-0-					79
06	5790	X	5175	-0-	-615	-0-	5157	2	18	9	N	16					95

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49104	X	27178	-0-	-21926	-0-	198	1	26724	2	N	233	168	1			118
							256	9									
02	39452	X	26328	-0-	-13124	-0-	179	1	25896	2	N	230	233	1			115
							253	9									
03	40021	X	27602	-0-	-12419	-0-	198	1	27217	2	N	170	190	1			95
							187	9									
04	34350	X	25115	-0-	-9235	-0-	192	1	24747	2	N	160					255
							176	9									
05	32209	X	24504	-0-	-7705	-0-	13	1	24444	2	N	43	175	1			123
							47	9									
06	DLQ G-10		21372	-0-	21372	21372	21274	2	98	9	N	89	185	1			27

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					89
02	784	N	389	-0-	-395	-0-	24	1	365	3	N	-0-					89
03	868	N	316	-0-	-552	-0-	20	1	293	3	N	3					92
							3	9									
04	810	N	701	-0-	-109	-0-	44	1	657	3	N	-0-					92
05	434	N	23	-0-	-411	-0-	1	1	22	3	N	-0-					92
*06	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					92

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					85
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					85
*06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

01	5146	X	4277	-0-	-869	-0-	112	1	4164	2	N	-0-					-0-
							1	4									
02	4648	X	1341	-0-	-3307	-0-	84	1	1255	2	N	-0-					-0-
							2	4									
03	6698	X	6698	-0-	-0-	-0-	98	1	6599	2	N	-0-					-0-
							1	4									
04	4980	X	3535	-0-	-1445	-0-	98	1	3435	2	N	-0-					-0-
							2	4									
*05	5653	X	5653	-0-	-0-	-0-	142	1	5508	2	N	-0-					-0-
							3	4									
*06	9135	X	9135	-0-	-0-	-0-	114	1	9020	2	N	-0-					-0-
							1	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984	N	1306	-0-	-678	-0-	29	1	1276	2	N	-0-			59
							1	4							
02	1344	N	926	-0-	-418	-0-	9	1	915	2	N	-0-			59
							2	4							
03	1829	N	866	-0-	-963	-0-	15	1	850	2	N	-0-			59
							1	4							
04	1260	N	616	-0-	-644	-0-	13	1	601	2	N	-0-			59
							2	4							
*05	1023	N	597	-0-	-426	-0-	15	1	580	2	N	-0-			59
							2	4							
06	840	N	470	-0-	-370	-0-	11	1	458	2	N	-0-			59
							1	4							

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

01	1984	X	-0-	-0-	-1984	-0-					N	-0-			121
02	1792	X	7	-0-	-1785	-0-	7	2			N	-0-			121
03	1984	X	-0-	-0-	-1984	-0-					N	-0-			121
04	1320	X	-0-	-0-	-1320	-0-					N	-0-			121
*05	0	X	-0-	-0-	-0-	-0-					N	-0-			121
06	7	X	-0-	-0-	-7	-0-					N	-0-			121

CHESAPEAKE OPERATING, L.L.C. 147699
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	51	59	1	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	1			5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

01	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
04	2413	X	2413	-0-	-0-	-0-	2413	3			N	-0-					-0-
05	2170	X	1758	-0-	-412	-0-	1758	3			N	-0-					-0-
06	2100	X	848	-0-	-1252	-0-	848	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

01	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
02	3584	X	3324	-0-	-260	-0-	3324	2			N	-0-					-0-
03	3937	X	3340	-0-	-597	-0-	3340	2			N	-0-					-0-
04	3510	X	3312	-0-	-198	-0-	3312	2			N	-0-					-0-
05	3689	X	3511	-0-	-178	-0-	3511	2			N	-0-					-0-
*06	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	11173	-0-	8073	12029	11172	3	1	9	N	1	1	8			-0-
02	21220	X	9191	-0-	-12029	-0-	9191	3			N	-0-					-0-
03	10455	X	10455	-0-	-0-	-0-	10454	3	1	9	N	1	1	8			-0-
04	9665	X	9665	-0-	-0-	-0-	9665	3			N	-0-					-0-
05	10563	X	10563	-0-	-0-	-0-	10563	3			N	-0-					-0-
*06	9955	X	9955	-0-	-0-	-0-	9955	3			N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8142	X	8142	-0-	-0-	-0-	8142	3			N	-0-					-0-
02	9460	X	9460	-0-	-0-	-0-	9460	3			N	-0-					-0-
03	9735	X	9735	-0-	-0-	-0-	9734	3	1	9	N	1	1	8			-0-
04	8746	X	8746	-0-	-0-	-0-	8746	3			N	-0-					-0-
05	8862	X	8862	-0-	-0-	-0-	8862	3			N	-0-					-0-
06	10140	X	8680	-0-	-1460	-0-	8680	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	4	4	8			-0-
02	0	X	-0-	-0-	-0-	-0-					N	10	10	8			-0-
03	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43617	X	39791	-0-	-3826	-0-	39483	2	308	9	N	280	360	1			230
02	39396	X	35211	-0-	-4185	-0-	34716	2	495	9	N	450	373	1			307
03	42439	X	38398	-0-	-4041	-0-	38235	2	163	9	N	148	183	1			272
04	40800	X	37790	-0-	-3010	-0-	37188	2	602	9	N	547	549	1			270
05	40424	X	38551	-0-	-1873	-0-	37951	2	600	9	N	545	552	1			263
*06	36997	X	36997	-0-	-0-	-0-	36430	2	567	9	N	515	545	1			233

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3736	-0-	-697	-0-	55	1	3681	2	N	-0-					-0-
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					-0-
03	3999	X	3406	-0-	-593	-0-	3406	2			N	-0-					-0-
04	3630	X	3151	-0-	-479	-0-	3151	2			N	-0-					-0-
*05	3751	X	2744	-0-	-1007	-0-	27	1	2717	2	N	-0-					-0-
*06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10416	X	7006	-0-	-3410	-0-	460	1	6546	2	N	-0-					-0-
02	10343	X	10343	-0-	-0-	-0-	644	1	9699	2	N	-0-					-0-
03	10416	X	4291	-0-	-6125	-0-	460	1	3831	2	N	-0-					-0-
04	10269	X	10269	-0-	-0-	-0-	644	1	9625	2	N	-0-					-0-
05	10476	X	10476	-0-	-0-	-0-	713	1	9763	2	N	-0-					-0-
06	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10323	X	8828	-0-	-1495	-0-	50	1	8778	2	N	-0-					195
02	8400	X	6330	-0-	-2070	-0-	40	1	6290	2	N	-0-					195
03	8463	X	7158	-0-	-1305	-0-	46	1	7112	2	N	-0-					195
04	8550	X	7508	-0-	-1042	-0-	64	1	7444	2	N	-0-					195
05	9404	X	9404	-0-	-0-	-0-	58	1	9346	2	N	-0-					195
06	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					195

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					40
02	5617	X	5617	-0-	-0-	-0-	5617	2			N	-0-					40
03	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					40
04	5835	X	5835	-0-	-0-	-0-	5835	2			N	-0-					40
05	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					40
06	DLQ	G-10	5778	-0-	5778	5778	5778	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5183	-0-	-1172	-0-	5183	2			N	-0-					-0-
02	5740	X	4184	-0-	-1556	-0-	4184	2			N	-0-					-0-
03	6355	X	5017	-0-	-1338	-0-	5017	2			N	-0-					-0-
04	5282	X	5282	-0-	-0-	-0-	5282	2			N	-0-					-0-
05	6086	X	6086	-0-	-0-	-0-	6086	2			N	-0-					-0-
06	DLQ	G-10	4997	-0-	4997	4997	4997	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					7
02	2044	X	1853	-0-	-191	-0-	1853	2			N	-0-					7
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					7
04	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					7
05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					7
*06	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-
02	2408	N	2125	-0-	-283	-0-	2125	2			N	-0-					-0-
03	2967	N	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	2769	N	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
05	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
*06	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

01	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					9
02	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					9
03	7071	X	7071	-0-	-0-	-0-	7071	2			N	-0-					9
04	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					9
05	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					9
*06	7306	X	7306	-0-	-0-	-0-	7306	2			N	-0-					9

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	1968	-0-	-605	-0-	1968	2			N	-0-					-0-
02	1484	N	1404	-0-	-80	-0-	1404	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					-0-
05	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
*06	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1501	-0-	-731	-0-	1501	2			N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
03	2232	N	1755	-0-	-477	-0-	1755	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	1643	N	1389	-0-	-254	-0-	1389	2			N	-0-					-0-
*06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

01	19599	X	19599	-0-	-0-	-0-	583	1	18849	2	N	152	186	1			89
							167	9									
02	10205	X	10205	-0-	-0-	-0-	597	1	9423	2	N	168	188	1			69
							185	9									
03	16107	X	16107	-0-	-0-	-0-	805	1	15106	2	N	178	185	1	1	8	61
							196	9									
04	14503	X	14503	-0-	-0-	-0-	835	1	13490	2	N	162	177	1			46
							178	9									
05	11656	X	11656	-0-	-0-	-0-	736	1	10767	2	N	139					185
							153	9									
*06	17139	X	17139	-0-	-0-	-0-	850	1	16088	2	N	183	186	1			182
							201	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

01	7688	X	2069	-0-	-5619	-0-	304	1	1670	2	N	86					226
							95	9									
02	8029	X	8029	-0-	-0-	-0-	769	1	7242	2	N	16					242
							18	9									
03	7142	X	7142	-0-	-0-	-0-	854	1	6273	2	N	14					256
							15	9									
04	6739	X	6739	-0-	-0-	-0-	800	1	5863	2	N	69	187	1			138
							76	9									
05	7688	X	6832	-0-	-856	-0-	852	1	5891	2	N	81					219
							89	9									
06	6870	X	5965	-0-	-905	-0-	791	1	5121	2	N	48	184	1			83
							53	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

01	3424	X	3424	-0-	-0-	-0-	3251	2	173	9	N	157	196	1			59
02	2537	X	2537	-0-	-0-	-0-	2537	2			N	-0-					59
03	2776	X	2776	-0-	-0-	-0-	2659	2	117	9	N	106					165
04	2580	X	2565	-0-	-15	-0-	2565	2			N	-0-					165
05	2666	X	2326	-0-	-340	-0-	2282	2	44	9	N	40					205
06	2580	X	2104	-0-	-476	-0-	2018	2	86	9	N	78	159	1			124

CHESAPEAKE OPERATING, L.L.C. 147699
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

01	1333	N	601	-0-	-732	-0-	598	2	3	9	N	3					92
02	1064	N	236	-0-	-828	-0-	230	2	6	9	N	5					97
03	1519	N	1460	-0-	-59	-0-	1413	2	47	9	N	43					140
04	1674	N	1674	-0-	-0-	-0-	1637	2	37	9	N	34	144	1			30
05	1493	N	1493	-0-	-0-	-0-	1449	2	44	9	N	40					70
06	1410	N	862	-0-	-548	-0-	847	2	15	9	N	14					84

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

01	1550	N	825	-0-	-725	-0-	782	2	43	9	N	39					174
02	812	N	696	-0-	-116	-0-	676	2	20	9	N	18					192
03	806	N	733	-0-	-73	-0-	719	2	14	9	N	13	148	1			57
04	856	N	856	-0-	-0-	-0-	847	2	9	9	N	8					65
05	830	N	830	-0-	-0-	-0-	813	2	17	9	N	15					80
06	720	N	609	-0-	-111	-0-	586	2	23	9	N	21	78	1			23

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	14	1			58
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	13	1			45
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2015 - PLUGGED 03/02/15

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

01	1612	N	1406	-0-	-206	-0-	1365	2	41	9	N	37					151
02	1400	N	1229	-0-	-171	-0-	1177	2	52	9	N	47					198
03	1629	N	1629	-0-	-0-	-0-	1598	2	31	9	N	28	187	1			39
04	1528	N	1528	-0-	-0-	-0-	1499	2	29	9	N	26					65
05	1607	N	1607	-0-	-0-	-0-	1552	2	55	9	N	50					115
06	1590	N	1471	-0-	-119	-0-	1431	2	40	9	N	36					151

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	553	-0-	-5	-0-	552	2	1	9	N	1					95
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					95
03	620	N	328	-0-	-292	-0-	328	2			N	-0-					95
04	T. A.		-0-	-0-	-18	-0-					N	-0-					95
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					95
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					95

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1377	-0-	-18	-0-	1362	2	15	9	N	14					154
02	1092	N	962	-0-	-130	-0-	955	2	7	9	N	6	115	1			45
03	1364	N	1101	-0-	-263	-0-	1101	2			N	-0-					45
04	1480	N	1480	-0-	-0-	-0-	1415	2	65	9	N	59					104
05	1327	N	1327	-0-	-0-	-0-	1313	2	14	9	N	13					117
*06	1264	N	1264	-0-	-0-	-0-	1243	2	21	9	N	19	86	1			50

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1033	-0-	-300	-0-	1027	2	6	9	N	5					55
02	1232	N	446	-0-	-786	-0-	442	2	4	9	N	4	1	8			58
03	1333	N	967	-0-	-366	-0-	963	2	4	9	N	4					62
04	T. A.		-0-	-0-	-33	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	T. A.		-0-	-0-	-0-	-0-					N	5					67

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1039	N	1039	-0-	-0-	-0-	994	2	45	9	N	41	140	1			67
02	1148	N	994	-0-	-154	-0-	985	2	9	9	N	8					75
03	1240	N	1210	-0-	-30	-0-	1210	2			N	-0-					75
04	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23					98
05	2015	N	1218	-0-	-797	-0-	1152	2	66	9	N	60	119	1			39
06	1170	N	1152	-0-	-18	-0-	1106	2	46	9	N	42					81

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	941	-0-	-857	-0-	930	2	11	9	N	10					119
02	1484	N	1123	-0-	-361	-0-	1111	2	12	9	N	11					130
03	1534	N	1534	-0-	-0-	-0-	1488	2	46	9	N	42	104	1			68
04	1958	N	1958	-0-	-0-	-0-	1910	2	48	9	N	44					112
05	2017	N	2017	-0-	-0-	-0-	1949	2	68	9	N	62	112	1			62
*06	1824	N	1824	-0-	-0-	-0-	1785	2	39	9	N	35					97

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	505	-0-	-983	-0-	488	2	17	9	N	15					129
02	980	N	577	-0-	-403	-0-	576	2	1	9	N	1	97	1			33
03	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2					35
04	T. A.		-0-	-0-	-16	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					35

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1052	-0-	-126	-0-	1050	2	2	9	N	2					50
02	1036	N	915	-0-	-121	-0-	913	2	2	9	N	2					52
03	1085	N	913	-0-	-172	-0-	913	2			N	-0-					52
04	1057	N	1057	-0-	-0-	-0-	1050	2	7	9	N	6					58
05	1735	N	1735	-0-	-0-	-0-	1729	2	6	9	N	5					63
*06	1720	N	1720	-0-	-0-	-0-	1707	2	13	9	N	12					75

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

01	1178	N	988	-0-	-190	-0-	957	2	31	9	N	28	180	1		67
02	952	N	861	-0-	-91	-0-	841	2	20	9	N	18				85
03	992	N	952	-0-	-40	-0-	920	2	32	9	N	29				114
04	960	N	897	-0-	-63	-0-	877	2	20	9	N	18				132
05	961	N	934	-0-	-27	-0-	917	2	17	9	N	15	116	1		31
06	930	N	896	-0-	-34	-0-	882	2	14	9	N	13				44

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

01	1767	N	1320	-0-	-447	-0-	1270	2	50	9	N	45	150	1		25
02	1596	N	311	-0-	-1285	-0-	311	2			N	-0-				25
03	1868	N	1868	-0-	-0-	-0-	1809	2	59	9	N	54				79
04	1290	N	974	-0-	-316	-0-	967	2	7	9	N	6				85
05	1312	N	1312	-0-	-0-	-0-	1280	2	32	9	N	29				114
06	1800	N	1342	-0-	-458	-0-	1323	2	19	9	N	17	73	1		58

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

01	1187	N	1187	-0-	-0-	-0-	1169	2	18	9	N	16				107
02	1176	N	1015	-0-	-161	-0-	1013	2	2	9	N	2				109
03	1315	N	1315	-0-	-0-	-0-	1284	2	31	9	N	28				137
04	1140	N	1095	-0-	-45	-0-	1070	2	25	9	N	23	60	1		100
05	1147	N	1147	-0-	-0-	-0-	1128	2	19	9	N	17				117
06	1260	N	1113	-0-	-147	-0-	1080	2	33	9	N	30				147

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

01	1457	N	1298	-0-	-159	-0-	1274	2	24	9	N	22				159
02	1344	N	1247	-0-	-97	-0-	1175	2	72	9	N	65	68	1		156
03	1395	N	1296	-0-	-99	-0-	1238	2	58	9	N	53	172	1		37
04	1329	N	1329	-0-	-0-	-0-	1277	2	52	9	N	47				84
05	1395	N	1362	-0-	-33	-0-	1312	2	50	9	N	45				129
06	1260	N	1249	-0-	-11	-0-	1218	2	31	9	N	28				157

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

01	1519	N	886	-0-	-633	-0-	864	2	22	9	N	20				87
02	1456	N	1149	-0-	-307	-0-	1099	2	50	9	N	45	88	1		44
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3				47
04	1648	N	1648	-0-	-0-	-0-	1624	2	24	9	N	22				69
05	1615	N	1615	-0-	-0-	-0-	1524	2	91	9	N	83				152
06	1500	N	503	-0-	-997	-0-	484	2	19	9	N	17				169

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	620	-0-	-341	-0-	598	2	22	9	N	20					75
02	812	N	691	-0-	-121	-0-	654	2	37	9	N	34	1	8			108
03	940	N	940	-0-	-0-	-0-	911	2	29	9	N	26					134
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					134
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					134
06	900	N	831	-0-	-69	-0-	831	2			N	-0-					134

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	895	-0-	-407	-0-	889	2	6	9	N	5					87
02	896	N	870	-0-	-26	-0-	846	2	24	9	N	22	57	1			52
03	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					52
04	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					52
05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					52
06	1620	N	1409	-0-	-211	-0-	1409	2			N	-0-					52

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					90
02	1652	N	1651	-0-	-1	-0-	1651	2			N	-0-					90
03	1705	N	1580	-0-	-125	-0-	1580	2			N	-0-					90
04	1650	N	906	-0-	-744	-0-	905	2	1	9	N	1	86	5			5
05	1829	N	-0-	-0-	-1829	-0-					N	-0-					5
06	T. A.		-0-	-0-	-51	-0-					N	-0-					5

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2266	-0-	-90	-0-	2236	2	30	9	N	27					104
02	2156	N	1947	-0-	-209	-0-	1934	2	13	9	N	12	60	1	2	8	54
03	2201	N	2031	-0-	-170	-0-	1992	2	39	9	N	35	1	8			88
04	2347	N	2347	-0-	-0-	-0-	2317	2	30	9	N	27					115
05	2329	N	2329	-0-	-0-	-0-	2312	2	17	9	N	15					130
*06	2090	N	2090	-0-	-0-	-0-	2049	2	41	9	N	37	1	8			166

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3222	-0-	-653	-0-	3194	2	28	9	N	25					156
02	3248	X	3042	-0-	-206	-0-	3008	2	34	9	N	31	70	1			117
03	3596	X	2723	-0-	-873	-0-	2683	2	40	9	N	36	71	1	2	8	80
04	4673	X	4673	-0-	-0-	-0-	4604	2	69	9	N	63	73	1			70
05	3534	X	2790	-0-	-744	-0-	2718	2	72	9	N	65					135
*06	3553	X	3553	-0-	-0-	-0-	3466	2	87	9	N	79					214

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	1			30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

01	3764	X	3764	-0-	-0-	-0-	3710	2	54	9	N	49					140
02	3342	X	3342	-0-	-0-	-0-	3305	2	37	9	N	34	122	1	2	8	50
03	3137	X	3137	-0-	-0-	-0-	3069	2	68	9	N	62	3	8			109
04	3241	X	3241	-0-	-0-	-0-	3195	2	46	9	N	42					151
05	3241	X	3241	-0-	-0-	-0-	3197	2	44	9	N	40	45	1			146
*06	3190	X	3190	-0-	-0-	-0-	3170	2	20	9	N	18	124	1	1	8	39

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	12	12	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713	-0-					N	-0-					81
02	420	N	117	-0-	-303	-0-	117	2			N	-0-					81
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					81
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					81
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					81

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3311	X	3311	-0-	-0-	-0-	3303	2	8	9	N	7					77
02	3185	X	3185	-0-	-0-	-0-	3150	2	35	9	N	32	65	1	1	8	43
03	3193	X	3193	-0-	-0-	-0-	3126	2	67	9	N	61	3	8			101
04	3369	X	3369	-0-	-0-	-0-	3307	2	62	9	N	56	93	1			64
05	3473	X	3473	-0-	-0-	-0-	3421	2	52	9	N	47	62	1			49
*06	3303	X	3303	-0-	-0-	-0-	3248	2	55	9	N	50					99

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	969	N	969	-0-	-0-	-0-	966	2	3	9	N	3					71
02	1149	N	1149	-0-	-0-	-0-	1147	2	2	9	N	2	1	8			72
03	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					72
04	796	N	796	-0-	-0-	-0-	776	2	20	9	N	18					90
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					90
06	150	N	-0-	-0-	-150	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	493	-0-	-1522	-0-	484	2	9	9	N	8					66
02	1820	X	479	-0-	-1341	-0-	471	2	8	9	N	7					73
03	2015	X	562	-0-	-1453	-0-	537	2	25	9	N	23					96
04	1217	N	1217	-0-	-0-	-0-	1198	2	19	9	N	17					113
05	1183	N	1183	-0-	-0-	-0-	1152	2	31	9	N	28					141
*06	1151	N	1151	-0-	-0-	-0-	1141	2	10	9	N	9	107	1			43

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3673	X	3673	-0-	-0-	-0-	3661	2	12	9	N	11					119
02	3279	X	3279	-0-	-0-	-0-	3245	2	34	9	N	31	54	1	2	8	94
03	3570	X	3570	-0-	-0-	-0-	3537	2	33	9	N	30	1	8			123
04	3836	X	3836	-0-	-0-	-0-	3796	2	40	9	N	36	87	1			72
05	3824	X	3824	-0-	-0-	-0-	3794	2	30	9	N	27	1	8			98
*06	3790	X	3790	-0-	-0-	-0-	3738	2	52	9	N	47	58	1			87

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2091	-0-	-761	-0-	2035	2	56	9	N	51					369
02	2912	X	2912	-0-	-0-	-0-	2882	2	30	9	N	27	341	1	1	8	54
03	3665	X	3665	-0-	-0-	-0-	3543	2	122	9	N	111	2	8			163
04	3297	X	3297	-0-	-0-	-0-	3216	2	81	9	N	74	83	1			154
05	3352	X	3352	-0-	-0-	-0-	3282	2	70	9	N	64	117	1	1	8	100
*06	3130	X	3130	-0-	-0-	-0-	3074	2	56	9	N	51	98	1			53

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	457	-0-	-101	-0-	457	2			N	-0-					58
02	448	N	385	-0-	-63	-0-	385	2			N	-0-					58
03	465	N	327	-0-	-138	-0-	327	2			N	-0-					58
04	T. A.		-0-	-0-	-15	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3933	X	3933	-0-	-0-	-0-	3902	2	31	9	N	28					162
02	3621	X	3621	-0-	-0-	-0-	3592	2	29	9	N	26	1	8			187
03	3011	X	3011	-0-	-0-	-0-	2991	2	20	9	N	18	160	1	2	8	43
04	2755	X	2755	-0-	-0-	-0-	2738	2	17	9	N	15					58
05	3373	X	3373	-0-	-0-	-0-	3328	2	45	9	N	41					99
*06	3225	X	3225	-0-	-0-	-0-	3188	2	37	9	N	34					133

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1832	-0-	-121	-0-	1832	2			N	-0-					77
02	1680	N	1335	-0-	-345	-0-	1334	2	1	9	N	1	1	8			77
03	2003	N	2003	-0-	-0-	-0-	2002	2	1	9	N	1	1	8			77
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					77
05	1981	N	1981	-0-	-0-	-0-	1971	2	10	9	N	9					86
06	1950	N	1821	-0-	-129	-0-	1737	2	84	9	N	76					162

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16674	X	16674	-0-	-0-	-0-	16480	2	194	9	N	176	330	1			91
02	17161	X	17161	-0-	-0-	-0-	17023	2	138	9	N	125	40	1	7	8	169
03	19721	X	19721	-0-	-0-	-0-	19437	2	284	9	N	258	248	1	2	8	177
04	16505	X	16505	-0-	-0-	-0-	16287	2	218	9	N	198	221	1			154
05	19142	X	19142	-0-	-0-	-0-	19035	2	107	9	N	97	120	1			131
06	18900	X	17397	-0-	-1503	-0-	17319	2	78	9	N	71	78	1	1	8	123

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32736	X	29126	-0-	-3610	-0-	28710	2	416	9	N	378	369	1			201
02	29568	X	28767	-0-	-801	-0-	28407	2	360	9	N	327	353	1	1	8	174
03	31806	X	27631	-0-	-4175	-0-	27225	2	406	9	N	369	361	1	3	8	179
04	28230	X	26613	-0-	-1617	-0-	26187	2	426	9	N	387	325	1			241
05	31837	X	27791	-0-	-4046	-0-	27331	2	460	9	N	418	515	1			144
06	27570	X	26804	-0-	-766	-0-	26463	2	341	9	N	310	329	1	1	8	124

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55410	X	55410	-0-	-0-	-0-	54339	2	1071	9	N	974	1135	1			195
02	41407	X	41407	-0-	-0-	-0-	40569	2	838	9	N	762	640	1	8	8	309
03	43763	X	43763	-0-	-0-	-0-	42866	2	897	9	N	815	709	1	2	8	413
04	43560	X	43560	-0-	-0-	-0-	42519	2	1041	9	N	946	1125	1			234
05	43001	X	43001	-0-	-0-	-0-	42066	2	935	9	N	850	757	1			327
*06	40111	X	40111	-0-	-0-	-0-	39278	2	833	9	N	757	702	1	2	8	380

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14322	X	14196	-0-	-126	-0-	13826	2	370	9	N	336	328	1			129
02	12936	X	5558	-0-	-7378	-0-	5376	2	182	9	N	165	146	1	1	8	147
03	14322	X	11916	-0-	-2406	-0-	11632	2	284	9	N	258	246	1			159
04	14003	X	14003	-0-	-0-	-0-	13694	2	309	9	N	281	278	1			162
05	14322	X	13998	-0-	-324	-0-	13606	2	392	9	N	356	273	1			245
06	13200	X	13067	-0-	-133	-0-	12784	2	283	9	N	257	345	1			157

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18631	X	12213	-0-	-6418	-0-	11863	2	350	9	N	318	184	1			275
02	16828	X	12465	-0-	-4363	-0-	12050	2	415	9	N	377	544	1	1	8	107
03	18104	X	14028	-0-	-4076	-0-	13806	2	222	9	N	202	29	1			280
04	16125	X	16125	-0-	-0-	-0-	15611	2	514	9	N	467	490	1			257
05	16275	X	14448	-0-	-1827	-0-	14017	2	431	9	N	392	511	1			138
*06	14335	X	14335	-0-	-0-	-0-	13917	2	418	9	N	380	396	1			122

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

01	620	N	413	-0-	-207	-0-	413	3			Y	-0-					112
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					112
03	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					112
04	676	N	676	-0-	-0-	-0-	675	3	1	9	Y	1	113	1			-0-
05	663	N	663	-0-	-0-	-0-	657	3	6	9	Y	5	5	1			-0-
*06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

01	1747	N	1747	-0-	-0-	-0-	14	1	907	2	N	751	719	1			90
							826	9									
02	840	N	-0-	-0-	-840	-0-					N	19					109
03	994	N	994	-0-	-0-	-0-	954	2	40	9	N	36					145
04	960	N	960	-0-	-0-	-0-	937	2	23	9	N	21	152	1			14
*05	944	N	944	-0-	-0-	-0-	9	1	904	2	N	28					42
							31	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	719	719	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

01	12065	X	12065	-0-	-0-	-0-	169	1	11270	2	N	569	377	1			291
							626	9									
02	9016	X	-0-	-0-	-9016	-0-					N	148	182	1			257
03	14325	X	14325	-0-	-0-	-0-	14109	2	216	9	N	196	187	1			266
04	9845	X	9845	-0-	-0-	-0-	9679	2	166	9	N	151	185	1			232
*05	10168	X	10168	-0-	-0-	-0-	99	1	9915	2	N	140	182	1			190
							154	9									
*06	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					190

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 SL WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	38454	-0-	38454	4934154	552	1	36787	2	N	1014	897	1			209
							1115	9									
02	0	W	-0-	-0-	-0-	4934154					N	56	188	1			77
03	0	W	33328	-0-	33328	4967482	33258	2	70	9	N	64					141
04	0	W	30056	-0-	30056	4997538	29995	2	61	9	N	55					196
*05	0	W	33806	-0-	33806	5031344	334	1	33411	2	N	55	178	1			73
							61	9									
06	0	W	NO RPT	-0-	-0-	5031344					N	NO RPT					73

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55490	X	48436	-0-	-7054	-0-	706	1	47080	2	N	591	552	1			211
							650	9									
02	49504	X	-0-	-0-	-49504	-0-					N	459	181	1			489
03	53320	X	46045	-0-	-7275	-0-	45494	2	551	9	N	501	725	1			265
04	51600	X	44372	-0-	-7228	-0-	43742	2	630	9	N	573	358	1			480
*05	52049	X	43678	-0-	-8371	-0-	426	1	42627	2	N	568	535	1			513
							625	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					513

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	88	174	1			92
02	0	N	-0-	-0-	-0-	-0-					N	92	150	1			34
03	0	N	-0-	-0-	-0-	-0-					N	154	131	1			57
04	0	N	-0-	-0-	-0-	-0-					N	88					145
05	0	N	-0-	-0-	-0-	-0-					N	27	161	1			11
*06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					11

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	372	N	32	-0-	-340	-0-	32	2			N	-0-					-0-
06	360	N	26	-0-	-334	-0-	26	2			N	-0-					-0-

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - P&A 07/22/14

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

01	2184	N	2184	-0-	-0-	-0-	2133	2	51	9	N	46	151	1			14
02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					14
03	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					14
04	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					14
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					14
*06	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25					39

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

01	1736	N	1585	-0-	-151	-0-	1554	2	31	9	N	28					62
02	1280	N	1280	-0-	-0-	-0-	1245	2	35	9	N	32					94
03	1705	N	1705	-0-	-0-	-0-	1651	2	54	9	N	49					143
04	1685	N	1685	-0-	-0-	-0-	1628	2	57	9	N	52					195
05	1705	N	1705	-0-	-0-	-0-	1686	2	19	9	N	17	176	1			36
06	1650	N	1298	-0-	-352	-0-	1258	2	40	9	N	36					72

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

01	806	N	752	-0-	-54	-0-	730	2	22	9	N	20					143
02	728	N	617	-0-	-111	-0-	530	2	87	9	N	79	185	1			37
03	694	N	694	-0-	-0-	-0-	627	2	67	9	N	61					98
04	454	N	454	-0-	-0-	-0-	441	2	13	9	N	12					110
05	682	N	645	-0-	-37	-0-	573	2	72	9	N	65					175
06	660	N	409	-0-	-251	-0-	409	2			N	-0-					175

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

01	3626	X	3626	-0-	-0-	-0-	3624	2	2	9	N	2					110
02	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					110
03	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					110
04	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					110
05	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					110
*06	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					110

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

01	806	N	673	-0-	-133	-0-	638	2	35	9	N	32					74
02	588	N	462	-0-	-126	-0-	445	2	17	9	N	15					89
03	657	N	657	-0-	-0-	-0-	635	2	22	9	N	20					109
04	588	N	588	-0-	-0-	-0-	559	2	29	9	N	26					135
05	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					143
06	630	N	531	-0-	-99	-0-	514	2	17	9	N	15					158

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	626	-0-	-366	-0-	626	2			N	-0-					183
02	1088	N	1088	-0-	-0-	-0-	1021	2	67	9	N	61	191	1			53
03	930	N	863	-0-	-67	-0-	863	2			N	-0-					53
04	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					56
05	1209	N	1138	-0-	-71	-0-	1041	2	97	9	N	88					144
*06	1363	N	1363	-0-	-0-	-0-	1328	2	35	9	N	32					176

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	960	N	256	-0-	-704	-0-	256	2			N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

01	341	N	12	-0-	-329	-0-	12	2			N	-0-					25
02	364	N	323	-0-	-41	-0-	322	2	1	9	N	1					26
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					26
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					26
05	784	N	784	-0-	-0-	-0-	558	2	226	9	N	205	183	1			48
*06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

01	868	N	177	-0-	-691	-0-	175	2	2	9	N	2					63
02	756	N	83	-0-	-673	-0-	82	2	1	9	N	1					64
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					64
04	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					65
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					65
06	510	N	372	-0-	-138	-0-	327	2	45	9	N	41					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1179	-0-	-681	-0-	1173	2	6	9	N	5					130
02	1288	N	1108	-0-	-180	-0-	1065	2	43	9	N	39					169
03	1147	N	1069	-0-	-78	-0-	1068	2	1	9	N	1	160	1			10
04	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					15
05	1240	N	792	-0-	-448	-0-	792	2			N	-0-					15
06	1020	N	802	-0-	-218	-0-	802	2			N	-0-					15

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

01	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					165
02	2115	N	2115	-0-	-0-	-0-	2109	2	6	9	N	5					170
03	2201	N	2201	-0-	-0-	-0-	2194	2	7	9	N	6					176
04	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					213
05	2325	N	2282	-0-	-43	-0-	2238	2	44	9	N	40					253
*06	2313	N	2313	-0-	-0-	-0-	2276	2	37	9	N	34	187	1			100

LINN OPERATING, INC. 501545
MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

01	0	W	15006	-0-	15006	399165	203	1	14524	2	N	254	187	1			259
							279	9									
02	0	W	12954	-0-	12954	412119	176	1	12560	2	N	198	361	1			96
							218	9									
03	0	W	15154	-0-	15154	427273	206	1	14716	2	N	211	181	1			126
							232	9									
04	0	W	12756	-0-	12756	440029	173	1	12362	2	N	201	179	1			148
							221	9									
*05	0	W	12475	-0-	12475	452504	122	1	12151	2	N	184	184	1			148
							202	9									
06	0	W	NO RPT	-0-	-0-	452504					N	NO RPT					148

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

01	2945	N	2781	-0-	-164	-0-	2781	2			N	-0-					20
02	2436	N	2154	-0-	-282	-0-	2154	2			N	-0-					20
03	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	N	95					115
04	2700	N	2337	-0-	-363	-0-	2337	2			N	-0-					115
05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					115
06	2670	N	2361	-0-	-309	-0-	2361	2			N	-0-					115

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

01	4340	X	3418	-0-	-922	-0-	3418	2			N	-0-					99
02	3920	X	3027	-0-	-893	-0-	3027	2			N	-0-					99
03	4247	X	4086	-0-	-161	-0-	4086	2			N	-0-					99
04	3690	X	3671	-0-	-19	-0-	3565	2	106	9	N	96	165	1			30
05	4021	X	4021	-0-	-0-	-0-	4021	2			N	-0-					30
06	DLQ G-10		3736	-0-	3736	3736	3727	2	9	9	N	8					38

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	987	-0-	-5	-0-	15	1	972	2	N	-0-					-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	9	1	897	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1	-0-	5	1	304	2	N	-0-					17
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	301	-0-	-9	-0-	301	2			N	-0-					17
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
*05	181	N	181	-0-	-0-	-0-	2	1	179	2	N	-0-					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1786	N	1786	-0-	-0-	-0-	26	1	1726	2	N	31	183	1			75
							34	9									
02	1260	N	-0-	-0-	-1260	-0-					N	17					92
03	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					130
04	1627	N	1627	-0-	-0-	-0-	1586	2	41	9	N	37					167
*05	1683	N	1683	-0-	-0-	-0-	16	1	1622	2	N	41					208
							45	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3408	-0-	-250	-0-	10	1	3398	2	N	-0-					29
02	3304	X	2767	-0-	-537	-0-	10	1	2757	2	N	-0-					29
03	3565	X	3358	-0-	-207	-0-	10	1	3339	2	N	8					37
							9	9									
04	3300	X	3150	-0-	-150	-0-	10	1	3140	2	N	-0-					37
05	3410	X	3218	-0-	-192	-0-	10	1	3208	2	N	-0-					37
06	3300	X	3098	-0-	-202	-0-	10	1	3084	2	N	4					41
							4	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
02	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					6
03	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
04	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6
05	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					6
*06	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					6

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					32
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					32
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					32
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					32
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	368	-0-	-283	-0-	368	2			N	-0-					49
02	588	X	524	-0-	-64	-0-	524	2			N	-0-					49
03	589	X	546	-0-	-43	-0-	546	2			N	-0-					49
04	742	X	742	-0-	-0-	-0-	742	2			N	-0-					49
05	791	X	791	-0-	-0-	-0-	791	2			N	-0-					49
06	570	X	362	-0-	-208	-0-	362	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

01	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					29
02	3612	X	3581	-0-	-31	-0-	3581	2			N	-0-					29
03	3999	X	3317	-0-	-682	-0-	3317	2			N	-0-					29
04	3870	X	3224	-0-	-646	-0-	3224	2			N	-0-					29
05	3968	X	3192	-0-	-776	-0-	3192	2			N	-0-					29
06	3840	X	2350	-0-	-1490	-0-	2350	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

01	2015	#	1907	-0-	-108	-0-	1907	3			N	-0-					141
02	1820	#	1678	-0-	-142	-0-	1601	3	77	9	N	70	191	1			20
03	2015	#	1845	-0-	-170	-0-	1845	3			N	-0-					20
04	2118	R	2118	-0-	-0-	-0-	2118	3			N	-0-					20
*05	1922	#	1865	-0-	-57	-0-	1850	3	15	9	N	14					34
*06	1954	R	1954	-0-	-0-	-0-	1954	3			N	-0-					34

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

01	1735	R	1735	-0-	-0-	-0-	1735	3			N	-0-					155
02	1723	R	1723	-0-	-0-	-0-	1664	3	59	9	N	54	192	1			17
03	1395	R	1395	-0-	-0-	-0-	1395	3			N	-0-					17
04	1614	R	1614	-0-	-0-	-0-	1614	3			N	-0-					17
*05	1375	R	1375	-0-	-0-	-0-	1372	3	3	9	N	3					20
*06	4874	R	4874	-0-	-0-	-0-	4863	3	11	9	N	10					30

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

01	279	#	144	-0-	-135	-0-	31	1	113	2	Y	-0-					-0-
02	252	#	212	-0-	-40	-0-	28	1	184	2	Y	-0-					-0-
03	279	#	185	-0-	-94	-0-	30	1	155	2	Y	-0-					-0-
04	240	#	208	-0-	-32	-0-	30	1	178	2	Y	-0-					-0-
05	248	#	202	-0-	-46	-0-	31	1	171	2	Y	-0-					-0-
06	240	#	220	-0-	-20	-0-	30	1	190	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131

YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

01	32	R	32	-0-	-0-	-0-	32	2			N	-0-	49	7			-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
*05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*06	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

01	1550	#	1039	-0-	-511	-0-	15 11	1 9	1013	2	N	10	78	1			18
02	1316	#	-0-	-0-	-1316	-0-					N	1					19
03	1209	#	1134	-0-	-75	-0-	1125	2	9	9	N	8					27
04	1621	R	1621	-0-	-0-	-0-	1604	2	17	9	N	15					42
*05	1349	R	1349	-0-	-0-	-0-	13 14	1 9	1322	2	N	13					55
*06	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					55

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

01	2325	#	1597	-0-	-728	-0-	23 15	1 9	1559	2	N	14	93	1			8
02	2100	#	-0-	-0-	-2100	-0-					N	-0-					8
03	2108	#	907	-0-	-1201	-0-	898	2	9	9	N	8					16
04	2040	#	1769	-0-	-271	-0-	1751	2	18	9	N	16					32
*05	2043	R	2043	-0-	-0-	-0-	20 21	1 9	2002	2	N	19					51
*06	1560	#	NO RPT	-0-	-1560	-0-					N	NO RPT					51

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	#	2098	-0-	-878	-0-	22 69	1 9	2007	2	N	63	198	1			47
02	2660	#	1660	-0-	-1000	-0-	20 25	1 9	1615	2	N	23					70
03	2945	#	1833	-0-	-1112	-0-	22 46	1 9	1765	2	N	42					112
04	2490	#	2276	-0-	-214	-0-	28 53	1 9	2195	2	N	48					160
05	2573	#	2268	-0-	-305	-0-	26 42	1 9	2200	2	N	38					198
*06	2440	R	2440	-0-	-0-	-0-	29 57	1 9	2354	2	N	52	193	1			57

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

01	1457	#	1190	-0-	-267	-0-	23 7	1 9	1160	2	N	6					93
02	1316	#	1184	-0-	-132	-0-	26 6	1 9	1152	2	N	5					98
03	1457	#	1242	-0-	-215	-0-	28 10	1 9	1204	2	N	9					107
04	1380	#	1248	-0-	-132	-0-	28 6	1 9	1214	2	N	5					112
05	1302	#	1195	-0-	-107	-0-	26 3	1 9	1166	2	N	3					115
*06	1327	R	1327	-0-	-0-	-0-	30 6	1 9	1291	2	N	5					120

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

01	460	N	460	-0-	-0-	-0-	7	1	453	2	N	-0-					23
02	756	N	-0-	-0-	-756	-0-					N	-0-					23
03	620	N	501	-0-	-119	-0-	501	2			N	-0-					23
04	415	N	415	-0-	-0-	-0-	415	2			N	-0-					23
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	756	N	744	-0-	-12	-0-	744	2			N	-0-					68
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					68
04	780	N	771	-0-	-9	-0-	771	2			N	-0-					68
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					68
06	750	N	710	-0-	-40	-0-	710	2			N	-0-					68

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

01	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	N	1					92
02	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					92
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					92
04	1188	N	1188	-0-	-0-	-0-	1177	2	11	9	N	10					102
05	1209	N	1209	-0-	-0-	-0-	1203	2	6	9	N	5					107
*06	1128	N	1128	-0-	-0-	-0-	1095	2	33	9	N	30					137

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29	-0-	3	1	185	2	N	-0-					172
02	196	N	-0-	-0-	-196	-0-					N	-0-					172
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					172
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					172
*05	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					172
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	X	1680	-0-	-0-	-0-	1679	2	1	9	N	1	1	8			370
02	1659	X	1659	-0-	-0-	-0-	1285	2	374	9	N	340					710
03	2821	X	1233	-0-	-1588	-0-	1233	2			N	-0-					710
04	1230	X	1105	-0-	-125	-0-	1105	2			N	-0-					710
05	0	X	-0-	-0-	-0-	-0-					N	-0-					710
*06	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242
02	138	N	138	-0-	-0-	-0-	138	2			N	-0-					242
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					242
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					242
*05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					242
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		29	-0-	29	69	29	2			N	-0-					390
02	T. A.		24	-0-	24	93	24	2			N	-0-					390
03	93	X	-0-	-0-	-93	-0-					N	-0-					390
04	608	X	608	-0-	-0-	-0-	608	2			N	-0-					390
*05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					390
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					60
*05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

01	7405	X	7405	-0-	-0-	-0-	7346	2	59	9	N	54	170	1			15
02	6817	X	6817	-0-	-0-	-0-	6804	2	13	9	N	12					27
03	7366	X	7366	-0-	-0-	-0-	7341	2	25	9	N	23					50
04	6552	X	6552	-0-	-0-	-0-	6531	2	21	9	N	19					69
05	6867	X	6867	-0-	-0-	-0-	6852	2	15	9	N	14					83
*06	7271	X	7271	-0-	-0-	-0-	7249	2	22	9	N	20					103

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

01	4619	X	3356	-0-	-1263	-0-	3356	2			N	-0-					218
02	4172	X	2243	-0-	-1929	-0-	2237	2	6	9	N	5	170	1			53
03	3379	X	2571	-0-	-808	-0-	2563	2	8	9	N	7					60
04	3350	X	3350	-0-	-0-	-0-	3333	2	17	9	N	15					75
05	3379	X	2573	-0-	-806	-0-	2573	2			N	-0-	7	1			68
06	3240	X	2597	-0-	-643	-0-	2597	2			N	-0-					68

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	384	-0-	-174	-0-	384	2			N	-0-					-0-
02	504	X	327	-0-	-177	-0-	327	2			N	-0-					-0-
03	558	X	341	-0-	-217	-0-	341	2			N	-0-					-0-
04	450	X	399	-0-	-51	-0-	399	2			N	-0-					-0-
05	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*06	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

01	0	N	-0-	-0-	-0-	-0-					N	-0-					1495
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					1495
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1495
04	451	N	451	-0-	-0-	-0-	416	2	35	9	N	32					1527
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					1527
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1527

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

01	0	N	-0-	-0-	-0-	-0-					N	-0-					433
02	0	N	-0-	-0-	-0-	-0-					N	-0-					433
03	0	N	-0-	-0-	-0-	-0-					N	-0-					433
04	0	N	-0-	-0-	-0-	-0-					N	-0-					433
05	0	N	-0-	-0-	-0-	-0-					N	-0-					433
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					433

COURSON RANCH 158 WELL #: RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3070	-0-	3070	8693	1117	1	1463	2	N	445	557	1	1	8	330
							490	9									
02	T. A.		2093	-0-	2093	10786	861	1	1138	2	N	85					415
							94	9									
03	11838	X	1052	-0-	-10786	-0-	421	1	585	2	N	42					457
							46	9									
04	161	X	161	-0-	-0-	-0-	67	1	94	2	N	-0-					457
05	2728	X	-0-	-0-	-2728	-0-					N	-0-					457
*06	490	X	NO RPT	-0-	-490	-0-					N	NO RPT					457

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
04	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
06	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

01	0	X	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

01	1178	N	867	-0-	-311	-0-	867	2			N	-0-					171
02	924	N	874	-0-	-50	-0-	874	2			N	-0-					171
03	930	N	796	-0-	-134	-0-	796	2			N	-0-					171
04	889	N	889	-0-	-0-	-0-	889	2			N	-0-					171
05	961	N	932	-0-	-29	-0-	932	2			N	-0-					171
*06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	R	235	-0-	-0-	-0-	226	2	9	9	N	8	8	8			185
02	195	R	195	-0-	-0-	-0-	195	2			N	-0-					185
03	341	#	154	-0-	-187	-0-	154	2			N	-0-					185
04	250	R	250	-0-	-0-	-0-	250	2			N	-0-					185
*05	179	R	179	-0-	-0-	-0-	179	2			N	-0-					185
*06	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					185

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

01	1138	N	1138	-0-	-0-	-0-	23	1	1114	3	N	-0-					81
							1	4									
02	1110	N	1110	-0-	-0-	-0-	25	1	1083	3	N	-0-					81
							2	4									
03	1116	N	1105	-0-	-11	-0-	18	1	1086	3	N	-0-					81
							1	4									
04	1175	N	1175	-0-	-0-	-0-	27	1	1105	3	N	37					118
							2	4	41	9							
05	1240	N	1156	-0-	-84	-0-	25	1	1129	3	N	-0-					118
							2	4									
*06	1198	N	1198	-0-	-0-	-0-	30	1	1167	3	N	-0-					118
							1	4									

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

01	7595	X	7027	-0-	-568	-0-	253	1	6773	3	N	-0-					-0-
							1	4									
02	8227	X	8227	-0-	-0-	-0-	284	1	7941	3	N	-0-					-0-
							2	4									
03	8613	X	8613	-0-	-0-	-0-	216	1	8396	3	N	-0-					-0-
							1	4									
04	8212	X	8212	-0-	-0-	-0-	309	1	7901	3	N	-0-					-0-
							2	4									
05	9499	X	9499	-0-	-0-	-0-	330	1	9167	3	N	-0-					-0-
							2	4									
*06	9145	X	9145	-0-	-0-	-0-	277	1	8867	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
02	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
03	1561	X	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
04	1685	X	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
05	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
06	1500	X	1215	-0-	-285	-0-	1215	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

01	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
02	1092	N	638	-0-	-454	-0-	638	3			N	-0-					-0-
03	1178	N	1052	-0-	-126	-0-	1052	3			N	-0-					-0-
04	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	1020	N	655	-0-	-365	-0-	655	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

01	1426	X	1238	-0-	-188	-0-	1238	3			N	-0-					-0-
02	1288	X	1049	-0-	-239	-0-	1049	3			N	-0-					-0-
03	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-					-0-
04	1290	X	863	-0-	-427	-0-	863	3			N	-0-					-0-
05	1240	X	894	-0-	-346	-0-	894	3			N	-0-					-0-
06	1200	X	677	-0-	-523	-0-	677	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

01	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	339	X	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	589	X	214	-0-	-375	-0-	214	3			N	-0-					-0-
04	570	X	118	-0-	-452	-0-	96	3	22	9	N	20					20
05	589	X	240	-0-	-349	-0-	240	3			N	-0-					20
06	360	X	195	-0-	-165	-0-	195	3			N	-0-					20

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

01	1364	X	1011	-0-	-353	-0-	1011	3			N	-0-					-0-
02	1232	X	913	-0-	-319	-0-	913	3			N	-0-					-0-
03	1364	X	946	-0-	-418	-0-	946	3			N	-0-					-0-
04	1110	X	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
05	1147	X	1053	-0-	-94	-0-	1053	3			N	-0-					-0-
06	990	X	950	-0-	-40	-0-	950	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

01	2232	X	1703	-0-	-529	-0-	1703	3			N	-0-					-0-
02	2016	X	1593	-0-	-423	-0-	1593	3			N	-0-					-0-
03	2015	X	1356	-0-	-659	-0-	1356	3			N	-0-					-0-
04	1950	X	1169	-0-	-781	-0-	1169	3			N	-0-					-0-
05	2041	X	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
06	1710	X	1311	-0-	-399	-0-	1311	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	184	-0-	-2	-0-	9	1	174	3	N	-0-					-0-
							1	4									
02	211	X	211	-0-	-0-	-0-	11	1	198	3	N	-0-					-0-
							2	4									
03	155	X	139	-0-	-16	-0-	5	1	133	3	N	-0-					-0-
							1	4									
04	180	X	157	-0-	-23	-0-	10	1	145	3	N	-0-					-0-
							2	4									
05	248	X	178	-0-	-70	-0-	12	1	164	3	N	-0-					-0-
							2	4									
06	240	X	166	-0-	-74	-0-	10	1	155	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

01	9	N	9	-0-	-0-	-0-	8	1	1	4	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	7	1	1	4	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
*06	12	N	12	-0-	-0-	-0-	11	1	1	4	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

01	2728	X	533	-0-	-2195	-0-	533	2			N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	1426	X	1343	-0-	-83	-0-	60	1	1283	2	N	-0-					-0-
04	3619	X	3619	-0-	-0-	-0-	56	1	3563	2	N	-0-					-0-
05	3594	X	3594	-0-	-0-	-0-	60	1	3534	2	N	-0-					-0-
*06	3057	X	3057	-0-	-0-	-0-	60	1	2997	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

01	1426	X	1360	-0-	-66	-0-	1360	2			N	-0-					-0-
02	1288	X	1120	-0-	-168	-0-	1120	2			N	-0-					-0-
03	1364	X	1190	-0-	-174	-0-	62	1	1128	2	N	-0-					-0-
04	1320	X	556	-0-	-764	-0-	42	1	514	2	N	-0-					-0-
05	1364	X	1126	-0-	-238	-0-	48	1	1078	2	N	-0-					-0-
*06	1406	X	1406	-0-	-0-	-0-	60	1	1346	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

01	0	X	-0-	-0-	-0-	-0-					N	-0-					17
02	0	X	-0-	-0-	-0-	-0-					N	-0-					17
03	0	X	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

01	3565	X	1333	-0-	-2232	-0-	1333	2			N	-0-					5
02	3220	X	1482	-0-	-1738	-0-	1482	2			N	-0-					5
03	3565	X	2459	-0-	-1106	-0-	58	1	2401	2	N	-0-	5	7			-0-
04	2640	X	2442	-0-	-198	-0-	58	1	2384	2	N	-0-					-0-
05	2325	X	1486	-0-	-839	-0-	53	1	1433	2	N	-0-					-0-
06	2370	X	1304	-0-	-1066	-0-	64	1	1240	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1760	-0-	-627	-0-	1760	2			N	-0-					5
02	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					5
03	2285	X	2285	-0-	-0-	-0-	54	1	2217	2	N	13					18
							14	9									
04	2254	X	2254	-0-	-0-	-0-	54	1	2200	2	N	-0-					18
05	2325	X	1746	-0-	-579	-0-	63	1	1683	2	N	-0-					18
06	2250	X	1088	-0-	-1162	-0-	52	1	1015	2	N	19					37
							21	9									

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

01	1736	X	1343	-0-	-393	-0-	1343	2			N	-0-					-0-
02	1904	X	1579	-0-	-325	-0-	1579	2			N	-0-					-0-
03	1736	X	1390	-0-	-346	-0-	1390	2			N	-0-					-0-
04	1984	X	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
05	1736	X	1556	-0-	-180	-0-	1556	2			N	-0-					-0-
06	1680	X	1045	-0-	-635	-0-	1045	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

01	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
02	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
03	2325	X	1257	-0-	-1068	-0-	1257	2			N	-0-					-0-
04	2790	X	1231	-0-	-1559	-0-	1231	2			N	-0-					-0-
05	2883	X	1641	-0-	-1242	-0-	1641	2			N	-0-					-0-
06	2790	X	1624	-0-	-1166	-0-	1624	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	X	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	588	X	540	-0-	-48	-0-	540	2			N	-0-					-0-
03	558	X	545	-0-	-13	-0-	545	2			N	-0-					-0-
04	660	X	656	-0-	-4	-0-	656	2			N	-0-					-0-
05	682	X	607	-0-	-75	-0-	607	2			N	-0-					-0-
06	660	X	638	-0-	-22	-0-	638	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3889	X	3889	-0-	-0-	-0-	102	1	3787	2	N	-0-					-0-
02	3383	X	3383	-0-	-0-	-0-	88	1	3295	2	N	-0-					-0-
03	3560	X	3560	-0-	-0-	-0-	89	1	3471	2	N	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	77	1	3077	2	N	-0-					-0-
*05	3647	X	3647	-0-	-0-	-0-	99	1	3547	2	N	1	1	8			-0-
							1	9									
*06	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	2910					N	1	1	8			-0-
02	T. A.		312	-0-	312	3222	26	1	286	2	N	-0-					-0-
03	3609	X	387	-0-	-3222	-0-	31	1	356	2	N	-0-					-0-
04	476	X	476	-0-	-0-	-0-	37	1	439	2	N	-0-					-0-
*05	942	N	942	-0-	-0-	-0-	82	1	860	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					190
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1804	-0-	-1544	-0-	1793	2	11	9	N	10					99
02	3024	X	1752	-0-	-1272	-0-	1421	2	331	9	N	301	197	1			203
03	3224	X	1961	-0-	-1263	-0-	1949	2	12	9	N	11					214
04	3120	X	1615	-0-	-1505	-0-	1550	2	65	9	N	59					273
*05	2024	X	2024	-0-	-0-	-0-	1934	2	90	9	N	82					355
*06	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					355

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

01	18011	X	-0-	-0-	-18011	-0-					N	-0-					49
02	0	X	-0-	-0-	-0-	-0-					N	-0-					49
03	0	X	-0-	-0-	-0-	-0-					N	-0-					49
04	0	X	-0-	-0-	-0-	-0-					N	-0-					49
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

01	6448	X	5839	-0-	-609	-0-	86	1	5742	2	N	10					80
							11	9									
02	5824	X	-0-	-0-	-5824	-0-					N	7					87
03	6648	X	6648	-0-	-0-	-0-	6631	2	17	9	N	15					102
04	6240	X	6121	-0-	-119	-0-	6108	2	13	9	N	12					114
*05	6448	X	6313	-0-	-135	-0-	62	1	6234	2	N	15					129
							17	9									
*06	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					129

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

01	2325	X	1323	-0-	-1002	-0-	20	1	1303	2	N	-0-					-0-
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					-0-
03	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*05	584	N	584	-0-	-0-	-0-	6	1	578	2	N	-0-					-0-
*06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

ANTERO (UPPER MORROW D) //CONT.// 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

01	3348	X	2462	-0-	-886	-0-	2462	3			N	-0-					40
02	4490	X	4490	-0-	-0-	-0-	4490	3			N	-0-					40
03	3768	X	3768	-0-	-0-	-0-	3768	3			N	-0-					40
04	5004	X	5004	-0-	-0-	-0-	5004	3			N	-0-					40
05	4960	X	4634	-0-	-326	-0-	4634	3			N	-0-					40
06	4800	X	4779	-0-	-21	-0-	4779	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

01	2077	X	2025	-0-	-52	-0-	2025	3			N	-0-					60
02	1876	X	1680	-0-	-196	-0-	1680	3			N	-0-					60
03	2046	X	1954	-0-	-92	-0-	1954	3			N	-0-					60
04	1980	X	1955	-0-	-25	-0-	1955	3			N	-0-					60
05	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					60
06	1950	X	1853	-0-	-97	-0-	1686	3	167	9	N	152	189	1			23

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

01	248	N	170	-0-	-78	-0-	74	1	96	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	67	1	95	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	74	1	116	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	72	1	177	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	74	1	210	3	N	-0-					-0-
*06	282	N	282	-0-	-0-	-0-	72	1	210	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

01	868	N	727	-0-	-141	-0-	10	1	717	2	N	-0-					185
02	644	N	491	-0-	-153	-0-	10	1	481	2	N	-0-					185
03	806	N	676	-0-	-130	-0-	10	1	666	2	N	-0-					185
04	720	N	720	-0-	-0-	-0-	10	1	710	2	N	-0-					185
05	558	N	425	-0-	-133	-0-	10	1	415	2	N	-0-					185
06	660	N	260	-0-	-400	-0-	10	1	250	2	N	-0-	68	1			117

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

01	1457	N	781	-0-	-676	-0-	10	1	765	2	N	5					168
							6	9									
02	1064	N	455	-0-	-609	-0-	10	1	445	2	N	-0-					168
03	1346	N	1346	-0-	-0-	-0-	10	1	1336	2	N	-0-					168
04	1474	N	1474	-0-	-0-	-0-	10	1	1464	2	N	-0-					168
05	1385	N	1385	-0-	-0-	-0-	10	1	1375	2	N	-0-					168
06	1290	N	401	-0-	-889	-0-	10	1	391	2	N	-0-	118	1			50

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3193	-0-	-1178	-0-	67	1	2962	3	N	148					177
							1	4	163	9							
02	3948	X	2776	-0-	-1172	-0-	64	1	2680	3	N	27	176	1			28
							2	4	30	9							
03	4340	X	3425	-0-	-915	-0-	59	1	3365	3	N	-0-					28
							1	4									
04	4140	X	3617	-0-	-523	-0-	93	1	3472	3	N	45					73
							2	4	50	9							
05	4154	X	3670	-0-	-484	-0-	105	1	3427	3	N	124	182	1			15
							2	4	136	9							
*06	4052	X	4052	-0-	-0-	-0-	103	1	3907	3	N	37					52
							1	4	41	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 10/11/2013

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

01	124	N	124	-0-	-0-	-0-	1	1	123	2	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	120	N	26	-0-	-94	-0-	1	1	25	2	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					30
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					30
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					30
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					30
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					30
*06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

01	DLQ G-10		595	-0-	595	5543	595	2			Y	-0-					209
02	DLQ G-10		635	-0-	635	6178	635	2			Y	-0-					209
03	DLQ G-10		814	-0-	814	6992	814	2			Y	-0-					209
04	2500	N	643	-0-	-1857	5135	643	2			Y	-0-					209
05	3100	N	701	-0-	-2399	2736	701	2			Y	-0-					209
*06	3000	N	531	-0-	-2469	267	531	2			Y	-0-					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		595	-0-	595	5542	595	2			Y	-0-					53
02	DLQ G-10		635	-0-	635	6177	635	2			Y	-0-					53
03	DLQ G-10		814	-0-	814	6991	814	2			Y	-0-					53
04	2500	N	643	-0-	-1857	5134	643	2			Y	-0-					53
05	3100	N	701	-0-	-2399	2735	701	2			Y	-0-					53
*06	3000	N	531	-0-	-2469	266	531	2			Y	-0-					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					51

PLUGGED AND ABANDONED_____ 06/12/2014 - P&A 06/12/14

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
04	1170	N	985	-0-	-185	-0-	985	2			N	-0-					-0-
05	1147	N	965	-0-	-182	-0-	965	2			N	-0-					-0-
06	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

01	3255	X	3197	-0-	-58	-0-	3197	2			N	-0-					-0-
02	2940	X	2784	-0-	-156	-0-	2784	2			N	-0-					-0-
03	3255	X	3045	-0-	-210	-0-	3045	2			N	-0-					-0-
04	3150	X	2938	-0-	-212	-0-	2938	2			N	-0-					-0-
05	3255	X	3034	-0-	-221	-0-	3034	2			N	-0-					-0-
06	2970	X	2803	-0-	-167	-0-	2803	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
06	2040	N	2019	-0-	-21	-0-	2019	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

01	558	N	379	-0-	-179	-0-	379	2			N	-0-					60
02	616	N	392	-0-	-224	-0-	392	2			N	-0-					60
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					60
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					60
05	434	N	66	-0-	-368	-0-	66	2			N	-0-					60
06	T. A.		-0-	-0-	-14	-0-					N	-0-					60

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

01	3596	X	1647	-0-	-1949	-0-	1628	2	19	9	N	17					67
02	3444	X	3409	-0-	-35	-0-	3381	2	28	9	N	25					92
03	3813	X	3223	-0-	-590	-0-	3206	2	17	9	N	15					107
04	3690	X	3099	-0-	-591	-0-	3057	2	42	9	N	38					145
05	3782	X	3271	-0-	-511	-0-	3239	2	32	9	N	29	100	1	1	8	73
06	3660	X	3093	-0-	-567	-0-	3072	2	21	9	N	19					92

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF. 13908 - 14297

01	2387	X	2028	-0-	-359	-0-	2009	2	19	9	N	17					72
02	2156	X	1847	-0-	-309	-0-	1838	2	9	9	N	8					80
03	2387	X	1673	-0-	-714	-0-	1665	2	8	9	N	7					87
04	2130	X	1548	-0-	-582	-0-	1533	2	15	9	N	14	82	1			19
05	2046	X	381	-0-	-1665	-0-	377	2	4	9	N	4					23
06	1980	X	695	-0-	-1285	-0-	695	2			N	-0-					23

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF. 12800 - 14811

01	5577	X	5577	-0-	-0-	-0-	5456	2	121	9	N	110					192
02	5040	X	5011	-0-	-29	-0-	4887	2	124	9	N	113	235	1			70
03	5580	X	4991	-0-	-589	-0-	4859	2	132	9	N	120	113	1			77
04	5400	X	5176	-0-	-224	-0-	5059	2	117	9	N	106	130	1			53
05	5688	X	5688	-0-	-0-	-0-	5546	2	142	9	N	129	80	1			102
*06	5485	X	5485	-0-	-0-	-0-	5363	2	122	9	N	111					213

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/12/2015 - PLUGGED 03/12/15

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	681	-0-	-187	-0-	681	2			N	-0-					60
02	840	N	706	-0-	-134	-0-	705	2	1	9	N	1	1	8			60
03	899	N	700	-0-	-199	-0-	682	2	18	9	N	16	1	8			75
04	660	N	218	-0-	-442	-0-	211	2	7	9	N	6	64	1			17
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					17
06	T. A.		-0-	-0-	-23	-0-					N	-0-					17

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	843	-0-	-25	-0-	806	2	37	9	N	34					222
02	756	N	749	-0-	-7	-0-	721	2	28	9	N	25	182	1			65
03	930	N	851	-0-	-79	-0-	812	2	39	9	N	35					100
04	814	N	814	-0-	-0-	-0-	777	2	37	9	N	34	91	1			43
05	837	N	830	-0-	-7	-0-	793	2	37	9	N	34					77
06	810	N	795	-0-	-15	-0-	759	2	36	9	N	33					110

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	0	A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*03	0	N	-0-	-0-	-0-	-0-					N	1	57	1	1	8	-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					77
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					77
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					77
04	T. A.		-0-	-0-	-10	-0-					N	-0-	56	1			21
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					21

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

01	434	N	432	-0-	-2	-0-	398	2	34	9	N	31					90
02	763	N	763	-0-	-0-	-0-	722	2	41	9	N	37	1	8			126
03	595	N	595	-0-	-0-	-0-	560	2	35	9	N	32	85	1	2	8	71
04	T. A.		-0-	-0-	-14	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	53	1			18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

01	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					67
02	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					68
03	837	N	753	-0-	-84	-0-	708	2	45	9	N	41	2	8			107
04	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7	81	1			33
05	688	N	688	-0-	-0-	-0-	666	2	22	9	N	20					53
06	720	N	451	-0-	-269	-0-	441	2	10	9	N	9					62

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	49	1			6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	35	1			34
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			128
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	-0-	-0-	-0-	-0-					N	366	361	1			190
02	INJECT	-0-	-0-	-0-	-0-					N	213	363	1			40
03	INJECT	-0-	-0-	-0-	-0-					N	260	133	1			167
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					167
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					167
06	INJECT	-0-	-0-	-0-	-0-					N	25	180	1			12

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403 N	383	-0-	-20	-0-	383	2			N	-0-					84
02	448 N	401	-0-	-47	-0-	401	2			N	-0-					84
03	722 N	722	-0-	-0-	-0-	722	2			N	-0-					84
04	1534 N	1534	-0-	-0-	-0-	1517	2	17	9	N	15					99
05	434 N	271	-0-	-163	-0-	263	2	8	9	N	7	88	1	1	8	17
06	T. A.	-0-	-0-	-17	-0-					N	-0-					17

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

01	4712	X	3997	-0-	-715	-0-	3872	2	125	9	N	114	182	1			136
02	4200	X	3635	-0-	-565	-0-	3540	2	95	9	N	86	178	1			44
03	4495	X	3920	-0-	-575	-0-	3795	2	125	9	N	114					158
04	3960	X	3792	-0-	-168	-0-	3676	2	116	9	N	105	190	1			73
05	4092	X	3802	-0-	-290	-0-	3672	2	130	9	N	118					191
06	3720	X	3091	-0-	-629	-0-	3024	2	67	9	N	61					252

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

01	10484	X	10484	-0-	-0-	-0-	10162	2	322	9	N	293	366	1			138
02	8407	X	8407	-0-	-0-	-0-	8197	2	210	9	N	191	180	1			149
03	9269	X	9119	-0-	-150	-0-	8854	2	265	9	N	241	189	1			201
04	9150	X	9150	-0-	-0-	-0-	8879	2	271	9	N	246	188	1			259
05	10134	X	10134	-0-	-0-	-0-	9830	2	304	9	N	276	188	1			347
*06	9477	X	9477	-0-	-0-	-0-	9211	2	266	9	N	242	366	1			223

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

01	13826	X	12259	-0-	-1567	-0-	12051	2	208	9	N	189	176	1			165
02	12432	X	11221	-0-	-1211	-0-	11037	2	184	9	N	167	181	1	1	8	150
03	13423	X	12522	-0-	-901	-0-	12139	2	383	9	N	348	408	1	2	8	88
04	12990	X	12268	-0-	-722	-0-	11946	2	322	9	N	293	194	1			187
05	13423	X	12569	-0-	-854	-0-	12265	2	304	9	N	276	330	1			133
*06	12385	X	12385	-0-	-0-	-0-	12093	2	292	9	N	265	302	1	1	8	95

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

01	6283	X	6283	-0-	-0-	-0-	6130	2	153	9	N	139	172	1			109
02	5473	X	5473	-0-	-0-	-0-	5320	2	153	9	N	139	185	1	1	8	62
03	5910	X	5910	-0-	-0-	-0-	5737	2	173	9	N	157	174	1			45
04	5640	X	5486	-0-	-154	-0-	5284	2	202	9	N	184	158	1			71
05	5944	X	5944	-0-	-0-	-0-	5755	2	189	9	N	172	179	1			64
06	5910	X	5320	-0-	-590	-0-	5154	2	166	9	N	151	1	8			214

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

01	13282	X	13282	-0-	-0-	-0-	12966	2	316	9	N	287	170	1	1	8	254
02	11273	X	11273	-0-	-0-	-0-	10999	2	274	9	N	249	360	1	6	8	137
03	12195	X	12195	-0-	-0-	-0-	11856	2	339	9	N	308	282	1	8	8	155
04	11997	X	11997	-0-	-0-	-0-	11705	2	292	9	N	265	158	1			262
05	7346	X	7346	-0-	-0-	-0-	7189	2	157	9	N	143	330	1			75
*06	9922	X	9922	-0-	-0-	-0-	9724	2	198	9	N	180	1	8			254

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13017	X	13017	-0-	-0-	-0-	12865	2	152	9	N	138	179	1	1	8	107
02	10622	X	10622	-0-	-0-	-0-	10316	2	306	9	N	278	180	1	3	8	202
03	11372	X	11372	-0-	-0-	-0-	11152	2	220	9	N	200	175	1	8	8	219
04	10620	X	10620	-0-	-0-	-0-	10382	2	238	9	N	216	334	1	1	8	100
05	12451	X	12451	-0-	-0-	-0-	12159	2	292	9	N	265	165	1			200
*06	11778	X	11778	-0-	-0-	-0-	11546	2	232	9	N	211	184	1	2	8	225

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36242	X	36242	-0-	-0-	-0-	36178	2	64	9	N	58	169	1	4	8	104
02	33653	X	33653	-0-	-0-	-0-	33535	2	118	9	N	107	95	1	29	8	87
03	36732	X	36732	-0-	-0-	-0-	36620	2	112	9	N	102	47	8			142
04	35640	X	35640	-0-	-0-	-0-	35572	2	68	9	N	62	122	1			82
05	36626	X	36626	-0-	-0-	-0-	36558	2	68	9	N	62	62	1			82
06	35940	X	35409	-0-	-531	-0-	35353	2	56	9	N	51	13	8			120

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18879	X	16648	-0-	-2231	-0-	16268	2	380	9	N	345	181	1			218
02	17052	X	14602	-0-	-2450	-0-	14141	2	461	9	N	419	532	1	5	8	100
03	18383	X	11133	-0-	-7250	-0-	10689	2	444	9	N	404	362	1	5	8	137
04	17280	X	14550	-0-	-2730	-0-	14026	2	524	9	N	476	546	1			67
05	16647	X	14511	-0-	-2136	-0-	14014	2	497	9	N	452	361	1			158
06	15000	X	13534	-0-	-1466	-0-	13092	2	442	9	N	402	359	1	2	8	199

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30876	X	30158	-0-	-718	-0-	29258	2	900	9	N	818	883	1	1	8	122
02	27888	X	26784	-0-	-1104	-0-	26014	2	770	9	N	700	713	1	5	8	104
03	30876	X	29253	-0-	-1623	-0-	28391	2	862	9	N	784	720	1	9	8	159
04	29400	X	28590	-0-	-810	-0-	27566	2	1024	9	N	931	911	1			179
05	30163	X	28875	-0-	-1288	-0-	27922	2	953	9	N	866	920	1			125
06	28980	X	26391	-0-	-2589	-0-	25608	2	783	9	N	712	730	1	2	8	105

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17701	X	17361	-0-	-340	-0-	16804	2	557	9	N	506	514	1	1	8	261
02	15988	X	15370	-0-	-618	-0-	14868	2	502	9	N	456	527	1	4	8	186
03	17670	X	16736	-0-	-934	-0-	16209	2	527	9	N	479	375	1	5	8	285
04	17070	X	15965	-0-	-1105	-0-	15449	2	516	9	N	469	515	1			239
05	17391	X	16202	-0-	-1189	-0-	15684	2	518	9	N	471	551	1			159
06	15630	X	15486	-0-	-144	-0-	14990	2	496	9	N	451	351	1			259

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20928	X	20928	-0-	-0-	-0-	20166	2	762	9	N	693	720	1			192
02	18207	X	18207	-0-	-0-	-0-	17396	2	811	9	N	737	555	1			374
03	19644	X	19644	-0-	-0-	-0-	18850	2	794	9	N	722	904	1			192
04	14227	X	14227	-0-	-0-	-0-	13638	2	589	9	N	535	501	1			226
05	17264	X	17264	-0-	-0-	-0-	16567	2	697	9	N	634	542	1			318
*06	19144	X	19144	-0-	-0-	-0-	18537	2	607	9	N	552	730	1			140

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13361	X	11036	-0-	-2325	-0-	11034	2	2	9	N	2	174	1			209
02	12068	X	9583	-0-	-2485	-0-	9159	2	424	9	N	385	536	1	1	8	57
03	12865	X	10341	-0-	-2524	-0-	9718	2	623	9	N	566	354	1	2	8	267
04	11550	X	9881	-0-	-1669	-0-	9237	2	644	9	N	585	702	1			150
05	11718	X	9464	-0-	-2254	-0-	8929	2	535	9	N	486	331	1			305
*06	9309	X	9309	-0-	-0-	-0-	8797	2	512	9	N	465	540	1			230

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	11650	-0-	-3261	-0-	11405	2	245	9	N	223	181	1			236
02	16105	X	16105	-0-	-0-	-0-	15597	2	508	9	N	462	552	1			146
03	14911	X	14852	-0-	-59	-0-	14359	2	493	9	N	448	370	1	1	8	223
04	15086	X	15086	-0-	-0-	-0-	14615	2	471	9	N	428	553	1			98
05	14911	X	10444	-0-	-4467	-0-	10171	2	273	9	N	248	169	1			177
*06	13135	X	13135	-0-	-0-	-0-	12783	2	352	9	N	320	361	1			136

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17825	X	16206	-0-	-1619	-0-	15225	2	981	9	N	892	899	1			250
02	15708	X	12462	-0-	-3246	-0-	11628	2	834	9	N	758	856	1			152
03	16678	X	15130	-0-	-1548	-0-	14131	2	999	9	N	908	860	1			200
04	16140	X	14054	-0-	-2086	-0-	13207	2	847	9	N	770	721	1			249
05	16678	X	14769	-0-	-1909	-0-	13841	2	928	9	N	844	690	1			403
06	13950	X	13503	-0-	-447	-0-	12724	2	779	9	N	708	850	1			261

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42470	X	35551	-0-	-6919	-0-	34791	2	760	9	N	691	803	1	1	8	114
02	38360	X	32139	-0-	-6221	-0-	31368	2	771	9	N	701	547	1	5	8	263
03	40827	X	34648	-0-	-6179	-0-	33746	2	902	9	N	820	903	1	7	8	173
04	37770	X	32170	-0-	-5600	-0-	31299	2	871	9	N	792	734	1			231
05	37510	X	32214	-0-	-5296	-0-	31356	2	858	9	N	780	722	1			289
06	33660	X	30527	-0-	-3133	-0-	29696	2	831	9	N	755	912	1	1	8	131

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72199	X	19800	-0-	-52399	-0-	18385	2	1415	9	N	1286	1437	1	3	8	190
02	65212	X	16883	-0-	-48329	-0-	15711	2	1172	9	N	1065	902	1	19	8	334
03	17761	X	17761	-0-	-0-	-0-	16592	2	1169	9	N	1063	1077	1	31	8	289
04	21120	X	15783	-0-	-5337	-0-	14785	2	998	9	N	907	885	1			311
05	20863	X	15088	-0-	-5775	-0-	14123	2	965	9	N	877	879	1			309
06	19170	X	14839	-0-	-4331	-0-	13813	2	1026	9	N	933	890	1	8	8	344

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2273	X	2273	-0-	-0-	-0-	496	1	1773	2	Y	4	4	8			64
							4	9									
02	8100	X	8100	-0-	-0-	-0-	448	1	7649	2	Y	3	3	8			64
							3	9									
03	1860	X	1787	-0-	-73	-0-	496	1	1285	2	Y	5	5	8			64
							6	9									
04	5214	X	5214	-0-	-0-	-0-	480	1	4732	2	Y	2	1	8			65
							2	9									
05	2931	X	2931	-0-	-0-	-0-	496	1	2433	2	Y	2	2	8			65
							2	9									
*06	3257	X	3257	-0-	-0-	-0-	480	1	2773	2	Y	4	3	8			66
							4	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	13					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	13					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-	111	1			48
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
*05	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
06	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	963	-0-	-215	-0-	14 11	1 9	938	2	N	10					42
02	1092	N	-0-	-0-	-1092	-0-					N	10					52
03	1116	N	-0-	-0-	-1116	-0-					N	9					61
04	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1					62
*05	688	N	688	-0-	-0-	-0-	7 11	1 9	670	2	N	10					72
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	760	719	1			57
02	7	N	-0-	-0-	-7	-0-					N	-0-					57
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3119	X	3119	-0-	-0-	-0-	31 1016	1 9	2072	2	Y	924	897	1			114
02	2072	X	-0-	-0-	-2072	-0-					Y	16					130
03	2294	X	2134	-0-	-160	-0-	2113	2	21	9	Y	19					149
04	2220	X	1984	-0-	-236	-0-	1959	2	25	9	Y	23					172
*05	3131	X	2113	-0-	-1018	-0-	21 22	1 9	2070	2	Y	20					192
*06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					192

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	2422	-0-	-1856	-0-	36	1	2369	2	N	15					43
							17	9									
02	2884	X	-0-	-0-	-2884	-0-					N	9					52
03	3193	X	-0-	-0-	-3193	-0-					N	16					68
04	2880	X	2243	-0-	-637	-0-	2228	2	15	9	N	14					82
*05	2418	X	2268	-0-	-150	-0-	22	1	2224	2	N	20					102
							22	9									
*06	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					102

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3144	-0-	44	44	40	1	2666	2	Y	398	337	1			105
							438	9									
02	2184	N	-0-	-0-	-2184	-0-					Y	42					147
03	3100	N	3546	-0-	446	446	3484	2	62	9	Y	56					203
04	2784	N	2338	-0-	-446	-0-	2286	2	52	9	Y	47	175	1			75
*05	2418	X	2113	-0-	-305	-0-	20	1	2016	2	Y	70					145
							77	9									
*06	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					145

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3856	X	3856	-0-	-0-	-0-	48	1	3219	2	Y	535	719	1			12
							589	9									
02	2548	X	-0-	-0-	-2548	-0-					Y	-0-					12
03	2941	X	2941	-0-	-0-	-0-	2729	2	212	9	Y	193	170	1			35
04	2640	X	2493	-0-	-147	-0-	2465	2	28	9	Y	25					60
*05	6245	X	6245	-0-	-0-	-0-	61	1	6149	2	Y	32					92
							35	9									
*06	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					92

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0-	-0-	4	1	240	2	N	746	719	1			81
							821	9									
02	224	N	-0-	-0-	-224	-0-					N	22					103
03	372	N	285	-0-	-87	-0-	240	2	45	9	N	41					144
04	0	N	-0-	-0-	-0-	-0-					N	87	176	1			55
*05	0	N	-0-	-0-	-0-	-0-					N	68					123
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2216	N	2216	-0-	-0-	-0-	33	1	2175	2	N	7					22
							8	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					23
03	1891	N	-0-	-0-	-1891	-0-					N	4					27
04	652	N	652	-0-	-0-	-0-	649	2	3	9	N	3					30
*05	1737	N	1737	-0-	-0-	-0-	17	1	1700	2	N	18					48
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4155	X	4155	-0-	-0-	-0-	58 253	1 9	3844	2	Y	230	192	1			90
02	2380	X	-0-	-0-	-2380	-0-					Y	25					115
03	8951	X	8951	-0-	-0-	-0-	8689	2	262	9	Y	238	180	1			173
04	3402	X	3402	-0-	-0-	-0-	3340	2	62	9	Y	56	183	1			46
*05	3168	X	3168	-0-	-0-	-0-	31 65	1 9	3072	2	Y	59					105
*06	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					105

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4121	X	4121	-0-	-0-	-0-	60 42	1 9	4019	2	Y	38					167
02	2492	X	-0-	-0-	-2492	-0-					Y	24					191
03	3730	X	3730	-0-	-0-	-0-	3657	2	73	9	Y	66	185	1			72
04	3328	X	3328	-0-	-0-	-0-	3256	2	72	9	Y	65					137
*05	3399	X	3399	-0-	-0-	-0-	33 44	1 9	3322	2	Y	40					177
*06	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					177

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4734	X	4734	-0-	-0-	-0-	57 847	1 9	3830	2	Y	770	719	1			91
02	2772	X	-0-	-0-	-2772	-0-					Y	34					125
03	3632	X	3632	-0-	-0-	-0-	3581	2	51	9	Y	46					171
04	3517	X	3517	-0-	-0-	-0-	3478	2	39	9	Y	35					206
*05	3455	X	3455	-0-	-0-	-0-	34 46	1 9	3375	2	Y	42					248
*06	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					248

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					25
02	168	N	-0-	-0-	-168	-0-					N	-0-					25
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					25
*06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					25

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
02	308	N	91	-0-	-217	-0-	91	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	420	N	41	-0-	-379	-0-	41	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	115	-0-	-102	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	1717	-0-	1717	1717	1688	2	29	9	N	26					125
02	0	K	1525	-0-	1525	3242	1494	2	31	9	N	28					153
03	0	K	1696	-0-	1696	4938	1652	2	44	9	N	40					193
04	0	K	1564	-0-	1564	6502	1523	2	41	9	N	37					230
05	0	K	NO RPT	-0-	-0-	6502					N	NO RPT					230
06	0	K	NO RPT	-0-	-0-	6502					N	NO RPT					230

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	140	X	10	-0-	-130	-0-	10	3			N	-0-					-0-
03	155	X	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	208	-0-	-2272	-0-	15	1	193	2	N	-0-					-0-
02	2240	X	1648	-0-	-592	-0-	101	1	1547	2	N	-0-					-0-
03	2480	X	542	-0-	-1938	-0-	25	1	517	2	N	-0-					-0-
04	2130	X	1966	-0-	-164	-0-	137	1	1829	2	N	-0-					-0-
05	2282	X	2282	-0-	-0-	-0-	156	1	2126	2	N	-0-					-0-
06	1770	X	1482	-0-	-288	-0-	79	1	1403	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	R	903	-0-	-0-	-0-	903	3			N	-0-					8
02	868	#	743	-0-	-125	-0-	743	3			N	-0-					8
03	961	#	777	-0-	-184	-0-	777	3			N	-0-					8
04	930	#	763	-0-	-167	-0-	763	3			N	-0-					8
05	899	#	81	-0-	-818	-0-	81	3			N	-0-					8
06	870	#	-0-	-0-	-870	-0-					N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4755	-0-	-453	-0-	4755	2			N	-0-					135
02	4900	X	4307	-0-	-593	-0-	4307	2			N	-0-					135
03	5425	X	4940	-0-	-485	-0-	4940	2			N	-0-					135
04	5250	X	4922	-0-	-328	-0-	4876	2	46	9	N	42					177
05	5389	X	5389	-0-	-0-	-0-	5352	2	37	9	N	34					211
*06	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					211

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	2473	-0-	-1743	-0-	94	1	2379	2	N	-0-					77
02	3780	X	2403	-0-	-1377	-0-	128	1	2275	2	N	-0-					77
03	4154	X	2703	-0-	-1451	-0-	181	1	2522	2	N	-0-					77
04	3840	X	2191	-0-	-1649	-0-	150	1	2041	2	N	-0-					77
05	3968	X	2052	-0-	-1916	-0-	188	1	1864	2	N	-0-					77
06	2610	X	1874	-0-	-736	-0-	175	1	1699	2	N	-0-					77

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	#	1048	-0-	-409	-0-	13	1	1034	3	N	-0-					20
							1	4									
02	1036	#	966	-0-	-70	-0-	15	1	949	3	N	-0-					20
							2	4									
03	1302	#	727	-0-	-575	-0-	9	1	717	3	N	-0-					20
							1	4									
04	1331	R	1331	-0-	-0-	-0-	21	1	1308	3	N	-0-					20
							2	4									
05	1302	#	1216	-0-	-86	-0-	19	1	1195	3	N	-0-					20
							2	4									
*06	1237	R	1237	-0-	-0-	-0-	21	1	1202	3	N	12					32
							1	4	13	9							

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	#	1405	-0-	-1354	-0-	27	1	1377	3	N	-0-					87
							1	4									
02	2408	#	1729	-0-	-679	-0-	31	1	1696	3	N	-0-					87
							2	4									
03	2635	#	1606	-0-	-1029	-0-	17	1	1588	3	N	-0-					87
							1	4									
04	2400	#	2235	-0-	-165	-0-	32	1	2201	3	N	-0-					87
							2	4									
05	2480	#	2133	-0-	-347	-0-	33	1	2098	3	N	-0-					87
							2	4									
06	1860	#	1820	-0-	-40	-0-	24	1	1789	3	N	5					92
							1	4	6	9							

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	#	1511	-0-	-2302	-0-	35	1	1410	3	N	60	119	1			17
							66	9									
02	3444	#	3239	-0-	-205	-0-	42	1	3197	3	N	-0-					17
03	3811	R	3811	-0-	-0-	-0-	3811	3			N	-0-					17
04	3543	R	3543	-0-	-0-	-0-	3455	3	88	9	N	80					97
05	3986	R	3986	-0-	-0-	-0-	3986	3			N	-0-					97
06	3690	#	3096	-0-	-594	-0-	3044	3	52	9	N	47					144

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	1011	-0-	-539	-0-	1011	2			N	-0-					97
02	1400	#	1208	-0-	-192	-0-	1208	2			N	-0-					97
03	1550	#	1342	-0-	-208	-0-	1342	2			N	-0-					97
04	1258	R	1258	-0-	-0-	-0-	1258	2			N	-0-					97
05	1342	R	1342	-0-	-0-	-0-	1342	2			N	-0-					97
*06	1459	R	1459	-0-	-0-	-0-	1459	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8480	R	8480	-0-	-0-	-0-	131	1	8348	3	N	-0-					13
							1	4									
02	8537	R	8537	-0-	-0-	-0-	159	1	8238	3	N	125					138
							2	4	138	9							
03	9480	R	9480	-0-	-0-	-0-	118	1	9133	3	N	207	196	1			149
							1	4	228	9							
04	9769	R	9769	-0-	-0-	-0-	187	1	9378	3	N	184	180	1			153
							2	4	202	9							
05	10163	R	10163	-0-	-0-	-0-	201	1	9960	3	N	-0-					153
							2	4									
*06	9670	R	9670	-0-	-0-	-0-	173	1	9387	3	N	99					252
							1	4	109	9							

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

01	806	#	571	-0-	-235	-0-	571	2			N	-0-					123
02	1267	R	1267	-0-	-0-	-0-	1267	2			N	-0-					123
03	1190	R	1190	-0-	-0-	-0-	1190	2			N	-0-					123
04	1008	R	1008	-0-	-0-	-0-	1008	2			N	-0-					123
05	1395	#	1008	-0-	-387	-0-	1008	2			N	-0-					123
06	1350	#	946	-0-	-404	-0-	946	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

01	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	455	R	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	483	R	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	439	R	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	360	#	326	-0-	-34	-0-	326	2			N	-0-					-0-

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1127	R	1127	-0-	-0-	-0-	1113	2	14	9	N	13					51
02	1022	R	1022	-0-	-0-	-0-	1021	2	1	9	N	1					52
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					52
04	1080	#	1065	-0-	-15	-0-	1065	2			N	-0-					52
05	1147	#	1085	-0-	-62	-0-	1085	2			N	-0-					52
06	1110	#	1030	-0-	-80	-0-	1030	2			N	-0-					52

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	R	1318	-0-	-0-	-0-	31	1	1287	2	N	-0-					330
02	1176	#	1168	-0-	-8	-0-	28	1	1140	2	N	-0-					330
03	1302	#	1182	-0-	-120	-0-	1179	2	3	9	N	3	167	1			166
04	1290	#	1259	-0-	-31	-0-	30	1	1229	2	N	-0-					166
05	1333	#	1304	-0-	-29	-0-	1304	2			N	-0-					166
06	1290	#	NO RPT	-0-	-1290	-0-					N	NO RPT					166

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	114	-0-	-103	-0-	30	1	84	2	N	-0-					-0-
02	196	#	195	-0-	-1	-0-	28	1	167	2	N	-0-					-0-
03	217	#	155	-0-	-62	-0-	31	1	124	2	N	-0-					-0-
04	210	#	177	-0-	-33	-0-	30	1	147	2	N	-0-					-0-
05	217	#	43	-0-	-174	-0-	31	1	12	2	N	-0-					-0-
*06	257	R	257	-0-	-0-	-0-	30	1	227	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1083	N	1083	-0-	-0-	-0-	186	1	897	2	N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	168	1	824	2	N	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
*06	1201	N	1201	-0-	-0-	-0-	180	1	1021	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1645	-0-	-153	-0-	116	1	1490	2	N	35					62
							39	9									
02	1624	N	1430	-0-	-194	-0-	573	1	836	2	N	19					81
							21	9									
03	1797	N	1797	-0-	-0-	-0-	717	1	1029	2	N	46					127
							51	9									
04	1590	N	1353	-0-	-237	-0-	668	1	644	2	N	37					164
							41	9									
05	1581	N	1419	-0-	-162	-0-	702	1	695	2	N	20					184
							22	9									
06	1740	N	1654	-0-	-86	-0-	715	1	873	2	N	60	189	1			55
							66	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5427	-0-	-525	-0-	676	1	4677	2	N	67					159
							74	9									
02	5376	X	4704	-0-	-672	-0-	576	1	4060	2	N	62					221
							68	9									
03	5952	X	5506	-0-	-446	-0-	641	1	4736	2	N	117	189	1			149
							129	9									
04	5760	X	5297	-0-	-463	-0-	623	1	4573	2	N	92	191	1			50
							101	9									
05	5952	X	5271	-0-	-681	-0-	679	1	4518	2	N	67					117
							74	9									
06	5340	X	5261	-0-	-79	-0-	590	1	4564	2	N	97					214
							107	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

01	6200	X	4838	-0-	-1362	-0-	784	1	3819	2	N	214	186	1			189
							235	9									
02	5600	X	5197	-0-	-403	-0-	1008	1	3984	2	N	186	189	1			186
							205	9									
03	6200	X	4237	-0-	-1963	-0-	1145	1	2862	2	N	209	189	1			206
							230	9									
04	6000	X	5151	-0-	-849	-0-	1467	1	3452	2	N	211	190	1			227
							232	9									
05	6200	X	5261	-0-	-939	-0-	1564	1	3479	2	N	198	372	1			53
							218	9									
06	5580	X	5359	-0-	-221	-0-	1499	1	3651	2	N	190	186	1			57
							209	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

01	30008	X	26659	-0-	-3349	-0-	501	1	25813	2	N	314	387	1			144
							345	9									
02	27104	X	21383	-0-	-5721	-0-	450	1	20581	2	N	320	186	1			278
							352	9									
03	30008	X	23718	-0-	-6290	-0-	585	1	22718	2	N	377	377	1			278
							415	9									
04	29040	X	21650	-0-	-7390	-0-	615	1	20676	2	N	326	380	1			224
							359	9									
05	30008	X	22619	-0-	-7389	-0-	703	1	21516	2	N	364	347	1			241
							400	9									
06	23520	X	21161	-0-	-2359	-0-	704	1	20110	2	N	315	377	1			179
							347	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

01	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					129
02	1932	N	1815	-0-	-117	-0-	1815	2			N	-0-					129
03	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					129
04	2190	N	2099	-0-	-91	-0-	2099	2			N	-0-					129
05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					129
*06	1924	N	1924	-0-	-0-	-0-	1912	2	12	9	N	11					140

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

01	1984	N	1936	-0-	-48	-0-	1936	2			N	-0-					200
02	1792	N	1654	-0-	-138	-0-	1643	2	11	9	N	10					210
03	2201	N	1682	-0-	-519	-0-	1650	2	32	9	N	29	184	1			55
04	1860	N	1836	-0-	-24	-0-	1836	2			N	-0-					55
05	1978	N	1978	-0-	-0-	-0-	1913	2	65	9	N	59					114
*06	1824	N	1824	-0-	-0-	-0-	1807	2	17	9	N	15					129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1339	N	1339	-0-	-0-	-0-	20	1	1300	2	N	17					162
							19	9									
02	1204	N	-0-	-0-	-1204	-0-					N	16					178
03	1158	N	1158	-0-	-0-	-0-	1132	2	26	9	N	24					202
04	1079	N	1079	-0-	-0-	-0-	1073	2	6	9	N	5					207
*05	1135	N	1135	-0-	-0-	-0-	11	1	1115	2	N	8					215
							9	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1750	-0-	-17	-0-	26	1	1703	2	N	19					89
							21	9									
02	1624	N	-0-	-0-	-1624	-0-					N	16					105
03	1674	N	1560	-0-	-114	-0-	1539	2	21	9	N	19					124
04	1497	N	1497	-0-	-0-	-0-	1472	2	25	9	N	23					147
*05	1534	N	1534	-0-	-0-	-0-	15	1	1499	2	N	18					165
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	885	-0-	-1967	-0-	823	2	62	9	N	56					164
02	2576	X	1090	-0-	-1486	-0-	1086	2	4	9	N	4					168
03	2852	X	2592	-0-	-260	-0-	2584	2	8	9	N	7					175
04	2602	X	2602	-0-	-0-	-0-	2548	2	54	9	N	49					224
05	2873	X	2873	-0-	-0-	-0-	2816	2	57	9	N	52					276
*06	2912	N	2912	-0-	-0-	-0-	2867	2	45	9	N	41	186	1			131

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2963	N	2963	-0-	-0-	-0-	43	1	2892	2	N	25					134
							28	9									
02	2380	N	-0-	-0-	-2380	-0-					N	1					135
03	2667	N	2667	-0-	-0-	-0-	2648	2	19	9	N	17					152
04	2532	N	2532	-0-	-0-	-0-	2469	2	63	9	N	57					209
*05	2453	N	2453	-0-	-0-	-0-	24	1	2417	2	N	11					220
							12	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2261	N	2261	-0-	-0-	-0-	33	1	2205	2	N	21					132
							23	9									
02	1820	N	-0-	-0-	-1820	-0-					N	38					170
03	2175	N	2175	-0-	-0-	-0-	2173	2	2	9	N	2					172
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					172
*05	1673	N	1673	-0-	-0-	-0-	17	1	1655	2	N	1					173
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1970	N	1970	-0-	-0-	-0-	29	1	1919	2	N	20					121
							22	9									
02	1708	N	-0-	-0-	-1708	-0-					N	1					122
03	1860	N	1634	-0-	-226	-0-	1620	2	14	9	N	13					135
04	1559	N	1559	-0-	-0-	-0-	1502	2	57	9	N	52					187
*05	1574	N	1574	-0-	-0-	-0-	15	1	1540	2	N	17	181	1			23
							19	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2372	N	2372	-0-	-0-	-0-	35	1	2333	2	N	4					147
							4	9									
02	2212	N	-0-	-0-	-2212	-0-					N	2					149
03	2635	N	2323	-0-	-312	-0-	2323	2			N	-0-					149
04	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					149
*05	1944	N	1944	-0-	-0-	-0-	19	1	1925	2	N	-0-					149
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					203
*08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					203
*09	2100	N	1612	-0-	-488	-0-	1612	2			N	-0-					203
*10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					203
*11	1695	N	1695	-0-	-0-	-0-	1660	2	35	9	N	32					235
*12	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					235
*01	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					235
*02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					235
*03	2418	N	1228	-0-	-1190	-0-	1204	2	24	9	N	22					257
*04	2250	N	1459	-0-	-791	-0-	1453	2	6	9	N	5					262
*05	2387	N	2201	-0-	-186	-0-	2182	2	19	9	N	17					279
*06	2016	N	2016	-0-	-0-	-0-	1987	2	29	9	N	26	186	1			119

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	721	2	45	9	N	41					309
02	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1	188	1			122
03	790	N	790	-0-	-0-	-0-	784	2	6	9	N	5					127
04	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2	121	1			8
05	1048	N	1048	-0-	-0-	-0-	1031	2	17	9	N	15					23
*06	1162	N	1162	-0-	-0-	-0-	1151	2	11	9	N	10					33

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3104	-0-	4	1326	46	1	3051	2	N	6					99
							7	9									
02	2688	N	-0-	-0-	-2688	-0-					N	10					109
03	3007	X	2828	-0-	-179	-0-	2811	2	17	9	N	15					124
04	2910	X	2553	-0-	-357	-0-	2499	2	54	9	N	49					173
*05	3007	X	2532	-0-	-475	-0-	25	1	2488	2	N	17					190
							19	9									
*06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2711	X	2711	-0-	-0-	-0-	40	1	2670	2	N	1					58
							1	9									
02	2380	X	-0-	-0-	-2380	-0-					N	112					170
03	2720	X	2720	-0-	-0-	-0-	2701	2	19	9	N	17					187
04	2550	X	2363	-0-	-187	-0-	2352	2	11	9	N	10					197
*05	2635	X	2197	-0-	-438	-0-	22	1	2161	2	N	13					210
							14	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2449	-0-	-93	-0-	2397	2	52	9	N	47					510
02	2258	N	2258	-0-	-0-	-0-	2243	2	15	9	N	14	369	1			127
03	2593	N	2593	-0-	-0-	-0-	2482	2	111	9	N	101					228
04	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					228
05	2511	N	2296	-0-	-215	-0-	2285	2	11	9	N	10					238
*06	2456	N	2456	-0-	-0-	-0-	2331	2	125	9	N	114					352

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1956	N	1956	-0-	-0-	-0-	28	1	1891	2	N	34	193	1			32
							37	9									
02	1764	N	-0-	-0-	-1764	-0-					N	36					68
03	1984	N	1977	-0-	-7	-0-	1943	2	34	9	N	31					99
04	1884	N	1884	-0-	-0-	-0-	1861	2	23	9	N	21					120
*05	1864	N	1864	-0-	-0-	-0-	18	1	1822	2	N	22					142
							24	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2293	-0-	-187	-0-	34	1	2237	2	N	20					94
							22	9									
02	2128	N	-0-	-0-	-2128	-0-					N	35					129
03	2480	N	2208	-0-	-272	-0-	2197	2	11	9	N	10					139
04	2334	N	2334	-0-	-0-	-0-	2295	2	39	9	N	35					174
*05	2254	N	2254	-0-	-0-	-0-	22	1	2199	2	N	30					204
							33	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	17	1	1112	2	N	13					100
							14	9									
02	1148	N	-0-	-0-	-1148	-0-					N	19					119
03	2108	N	1093	-0-	-1015	-0-	1093	2			N	-0-					119
04	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	N	3					122
*05	1131	N	1131	-0-	-0-	-0-	11	1	1114	2	N	5					127
							6	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1323	-0-	-10	-0-	19 11	1 9	1293	2	N	10					82
02	2660	X	-0-	-0-	-2660	-0-					N	7					89
03	2945	X	1055	-0-	-1890	-0-	1055	2			N	-0-					89
04	2850	X	1051	-0-	-1799	-0-	1033	2	18	9	N	16					105
*05	1457	X	1188	-0-	-269	-0-	11 33	1 9	1144	2	N	30					135
*06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					135

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3713	X	3713	-0-	-0-	-0-	54 42	1 9	3617	2	N	38					150
02	3220	X	-0-	-0-	-3220	-0-					N	18					168
03	3565	X	3379	-0-	-186	-0-	3361	2	18	9	N	16					184
04	3450	X	3191	-0-	-259	-0-	3151	2	40	9	N	36					220
*05	3565	X	3240	-0-	-325	-0-	32 24	1 9	3184	2	N	22	182	1			60
*06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					60

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	-0-	8 8	1 9	550	2	N	7					50
02	420	N	-0-	-0-	-420	-0-					N	-0-					50
03	496	N	-0-	-0-	-496	-0-					N	-0-					50
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					50
*05	472	N	472	-0-	-0-	-0-	5	1	467	2	N	-0-					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1089	-0-	-27	-0-	16 18	1 9	1055	2	N	16					127
02	924	N	-0-	-0-	-924	-0-					N	26					153
03	1178	N	1103	-0-	-75	-0-	1075	2	28	9	N	25					178
04	984	N	984	-0-	-0-	-0-	971	2	13	9	N	12					190
*05	1001	N	1001	-0-	-0-	-0-	10 24	1 9	967	2	N	22					212
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1032	-0-	-53	-0-	15 11	1 9	1006	2	N	10					142
02	980	N	-0-	-0-	-980	-0-					N	10					152
03	1054	N	976	-0-	-78	-0-	967	2	9	9	N	8					160
04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					165
*05	922	N	922	-0-	-0-	-0-	9	1	913	2	N	-0-					165
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	4175	-0-	-227	-0-	62	1	4104	2	N	8					276
							9	9									
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					276
03	4402	X	3729	-0-	-673	-0-	3729	2			N	-0-					276
04	4020	X	3656	-0-	-364	-0-	3647	2	9	9	N	8					284
*05	4185	X	3556	-0-	-629	-0-	35	1	3521	2	N	-0-					284
*06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					284

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2551	-0-	-239	-0-	37	1	2486	2	N	25					97
							28	9									
02	2744	N	-0-	-0-	-2744	-0-					N	14					111
03	2790	N	2678	-0-	-112	-0-	2661	2	17	9	N	15					126
04	2310	N	2310	-0-	-0-	-0-	2303	2	7	9	N	6					132
*05	2450	N	2450	-0-	-0-	-0-	24	1	2426	2	N	-0-					132
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1535	-0-	-77	-0-	22	1	1481	2	N	29					100
							32	9									
02	1540	N	-0-	-0-	-1540	-0-					N	7					107
03	1519	N	-0-	-0-	-1519	-0-					N	13					120
04	1572	N	1572	-0-	-0-	-0-	1550	2	22	9	N	20					140
*05	1512	N	1512	-0-	-0-	-0-	15	1	1465	2	N	29					169
							32	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3168	X	3168	-0-	-0-	-0-	47	1	3119	2	N	2					70
							2	9									
02	2576	N	-0-	-0-	-2576	-0-					N	8					78
03	2883	X	2883	-0-	-0-	-0-	2873	2	10	9	N	9					87
04	2760	X	2681	-0-	-79	-0-	2651	2	30	9	N	27					114
*05	2852	X	2798	-0-	-54	-0-	27	1	2710	2	N	55					169
							61	9									
*06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					169

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2129	N	2129	-0-	-0-	-0-	31	1	2095	2	N	3					137
							3	9									
02	1960	N	-0-	-0-	-1960	-0-					N	17					154
03	2142	N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166
04	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					173
*05	1887	N	1887	-0-	-0-	-0-	19	1	1868	2	N	-0-					173
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2299	-0-	-801	1717	34 8	1 9	2257	2	N	7					129
02	2380	N	-0-	-0-	-2380	-0-					N	7					136
03	2520	N	2520	-0-	-0-	-0-	2483	2	37	9	N	34					170
04	2451	N	2451	-0-	-0-	-0-	2429	2	22	9	N	20					190
*05	2214	N	2214	-0-	-0-	-0-	22 23	1 9	2169	2	N	21					211
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3473	X	3473	-0-	-0-	-0-	51 28	1 9	3394	2	N	25					155
02	3024	X	-0-	-0-	-3024	-0-					N	19					174
03	3348	X	3214	-0-	-134	-0-	3207	2	7	9	N	6					180
04	3240	X	2954	-0-	-286	-0-	2902	2	52	9	N	47	184	1			43
*05	3348	X	3025	-0-	-323	-0-	30 35	1 9	2960	2	N	32					75
*06	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					75

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3963	X	3963	-0-	-0-	-0-	57 94	1 9	3812	2	N	85					169
02	3108	X	-0-	-0-	-3108	-0-					N	25	169	1			25
03	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					63
04	3330	X	3300	-0-	-30	-0-	3233	2	67	9	N	61					124
*05	3441	X	3246	-0-	-195	-0-	32 34	1 9	3180	2	N	31					155
*06	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					155

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2708	X	2708	-0-	-0-	-0-	40	1	2668	2	N	-0-	13	7			43
02	1652	X	-0-	-0-	-1652	-0-					N	15					58
03	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					58
04	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					58
*05	2466	X	2466	-0-	-0-	-0-	24	1	2442	2	N	-0-					58
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3059	N	3059	-0-	-0-	-0-	44 98	1 9	2917	2	N	89					204
02	2436	N	-0-	-0-	-2436	-0-					N	8					212
03	2697	N	2616	-0-	-81	-0-	2599	2	17	9	N	15	197	1			30
04	2468	N	2468	-0-	-0-	-0-	2426	2	42	9	N	38					68
*05	2569	N	2569	-0-	-0-	-0-	25 56	1 9	2488	2	N	51					119
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0-	-0-	18	1	1185	2	N	13					99
							14	9									
02	1176	N	-0-	-0-	-1176	-0-					N	21					120
03	1271	N	1263	-0-	-8	-0-	1241	2	22	9	N	20					140
04	1222	N	1222	-0-	-0-	-0-	1207	2	15	9	N	14					154
*05	1180	N	1180	-0-	-0-	-0-	12	1	1156	2	N	11					165
							12	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	3815	-0-	-773	-0-	3732	2	83	9	N	75					203
02	3808	X	3217	-0-	-591	-0-	3147	2	70	9	N	64	197	1			70
03	4216	X	3724	-0-	-492	-0-	3724	2			N	-0-					70
04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					70
05	3813	X	3278	-0-	-535	-0-	3270	2	8	9	N	7					77
*06	1695	X	1695	-0-	-0-	-0-	1568	2	127	9	N	115					192

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					53
02	2690	X	2690	-0-	-0-	-0-	2666	2	24	9	N	22					75
03	2854	X	2854	-0-	-0-	-0-	2797	2	57	9	N	52					127
04	2845	X	2845	-0-	-0-	-0-	2821	2	24	9	N	22					149
05	2996	X	2996	-0-	-0-	-0-	2945	2	51	9	N	46					195
*06	2977	X	2977	-0-	-0-	-0-	2937	2	40	9	N	36	184	1			47

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1848	-0-	-105	-0-	27	1	1820	2	N	1					70
							1	9									
02	1848	N	-0-	-0-	-1848	-0-					N	2					72
03	2232	N	1731	-0-	-501	-0-	1730	2	1	9	N	1					73
04	1773	N	1773	-0-	-0-	-0-	1749	2	24	9	N	22					95
*05	1742	N	1742	-0-	-0-	-0-	17	1	1699	2	N	24					119
							26	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1987	N	1987	-0-	-0-	-0-	29	1	1940	2	N	16					139
							18	9									
02	1960	N	-0-	-0-	-1960	-0-					N	20					159
03	2154	N	2154	-0-	-0-	-0-	2128	2	26	9	N	24					183
04	1932	N	1932	-0-	-0-	-0-	1913	2	19	9	N	17					200
*05	1724	N	1724	-0-	-0-	-0-	17	1	1698	2	N	8					208
							9	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2899	X	2899	-0-	-0-	-0-	43	1	2853	2	N	3					151
							3	9									
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					151
03	2807	X	2807	-0-	-0-	-0-	2792	2	15	9	N	14					165
04	2567	X	2567	-0-	-0-	-0-	2519	2	48	9	N	44					209
*05	2671	X	2671	-0-	-0-	-0-	26	1	2628	2	N	15	184	1			40
							17	9									
*06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					40

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2582	N	2582	-0-	-0-	-0-	38	1	2536	2	N	7					145
							8	9									
02	1764	N	-0-	-0-	-1764	-0-					N	59					204
03	2497	N	2497	-0-	-0-	-0-	2472	2	25	9	N	23					227
04	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					227
*05	2135	N	2135	-0-	-0-	-0-	21	1	2114	2	N	-0-					227
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2664	N	2664	-0-	-0-	-0-	39	1	2622	2	N	3					122
							3	9									
02	2324	N	-0-	-0-	-2324	-0-					N	-0-					122
03	2573	N	-0-	-0-	-2573	-0-					N	1					123
04	2263	N	2263	-0-	-0-	-0-	2218	2	45	9	N	41					164
*05	2315	N	2315	-0-	-0-	-0-	23	1	2256	2	N	33					197
							36	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2275	N	2275	-0-	-0-	-0-	33	1	2220	2	N	20					43
							22	9									
02	2240	N	-0-	-0-	-2240	-0-					N	27					70
03	2263	N	1963	-0-	-300	-0-	1931	2	32	9	N	29					99
04	1899	N	1899	-0-	-0-	-0-	1881	2	18	9	N	16					115
*05	1742	N	1742	-0-	-0-	-0-	17	1	1725	2	N	-0-					115
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2892	-0-	-208	-0-	42	1	2814	2	N	33					133
							36	9									
02	2772	X	-0-	-0-	-2772	-0-					N	44					177
03	3069	X	2888	-0-	-181	-0-	2855	2	33	9	N	30					207
04	2910	X	2755	-0-	-155	-0-	2716	2	39	9	N	35					242
*05	3055	X	3055	-0-	-0-	-0-	28	1	2779	2	N	225	177	1			290
							248	9									
*06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					290

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3784	-0-	-91	-0-	55 37	1 9	3692	2	N	34					82
02	3500	X	-0-	-0-	-3500	-0-					N	15					97
03	3772	X	3772	-0-	-0-	-0-	3737	2	35	9	N	32					129
04	3480	X	3332	-0-	-148	-0-	3303	2	29	9	N	26					155
*05	3782	X	3332	-0-	-450	-0-	33 32	1 9	3267	2	N	29					184
*06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					184

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2824	N	2824	-0-	-0-	-0-	42 8	1 9	2774	2	N	7					144
02	2492	N	-0-	-0-	-2492	-0-					N	9					153
03	2790	N	2534	-0-	-256	-0-	2519	2	15	9	N	14					167
04	2218	N	2218	-0-	-0-	-0-	2174	2	44	9	N	40					207
*05	2294	N	2294	-0-	-0-	-0-	23 10	1 9	2261	2	N	9	181	1			35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1922	-0-	-0-	-0-	28 20	1 9	1874	2	N	18					105
02	1764	N	-0-	-0-	-1764	-0-					N	29					134
03	2049	N	2049	-0-	-0-	-0-	2025	2	24	9	N	22	57	1			99
04	2919	N	2919	-0-	-0-	-0-	2901	2	18	9	N	16					115
*05	2815	N	2815	-0-	-0-	-0-	28 32	1 9	2755	2	N	29	114	1			30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0-	-0-	20 3	1 9	1315	2	N	3					98
02	1148	N	-0-	-0-	-1148	-0-					N	23					121
03	1333	N	1304	-0-	-29	-0-	1298	2	6	9	N	5					126
04	1072	N	1072	-0-	-0-	-0-	1064	2	8	9	N	7					133
*05	982	N	982	-0-	-0-	-0-	10 1	1 9	971	2	N	1					134
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1649	N	1649	-0-	-0-	-0-	24 22	1 9	1603	2	N	20					78
02	1372	N	-0-	-0-	-1372	-0-					N	22					100
03	1903	N	1903	-0-	-0-	-0-	1892	2	11	9	N	10					110
04	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	N	1					111
*05	2239	N	2239	-0-	-0-	-0-	22 31	1 9	2186	2	N	28					139
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	859	-0-	-133	-0-	13	1	838	2	N	7					119
							8	9									
02	784	N	-0-	-0-	-784	-0-					N	-0-					119
03	806	N	782	-0-	-24	-0-	780	2	2	9	N	2					121
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					121
*05	733	N	733	-0-	-0-	-0-	7	1	726	2	N	-0-					121
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1979	N	1979	-0-	-0-	-0-	29	1	1939	2	N	10					127
							11	9									
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					127
03	1989	N	1989	-0-	-0-	-0-	1961	2	28	9	N	25					152
04	1948	N	1948	-0-	-0-	-0-	1904	2	44	9	N	40					192
*05	1713	N	1713	-0-	-0-	-0-	17	1	1654	2	N	38					230
							42	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	794	-0-	-43	-0-	12	1	775	2	N	6					84
							7	9									
02	644	N	-0-	-0-	-644	-0-					N	13					97
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					97
04	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					107
*05	774	N	774	-0-	-0-	-0-	8	1	758	2	N	7					114
							8	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1460	-0-	-90	-0-	21	1	1421	2	N	16					175
							18	9									
02	1400	N	-0-	-0-	-1400	-0-					N	22					197
03	3100	N	3861	-0-	761	761	3855	2	6	9	N	5					202
04	2124	N	1363	-0-	-761	-0-	1339	2	24	9	N	22					224
*05	1352	N	1352	-0-	-0-	-0-	13	1	1328	2	N	10					234
							11	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2437	N	2437	-0-	-0-	-0-	36	1	2395	2	N	5					25
							6	9									
02	2016	N	-0-	-0-	-2016	-0-					N	28					53
03	2263	N	2039	-0-	-224	-0-	2033	2	6	9	N	5					58
04	1902	N	1902	-0-	-0-	-0-	1883	2	19	9	N	17					75
*05	2044	N	2044	-0-	-0-	-0-	20	1	1976	2	N	44					119
							48	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	880	-0-	-205	-0-	13 11	1 9	856	2	N	10					116
02	868	N	-0-	-0-	-868	-0-					N	57					173
03	992	N	846	-0-	-146	-0-	837	2	9	9	N	8					181
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					181
*05	776	N	776	-0-	-0-	-0-	8 6	1 9	762	2	N	5					186
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1642	N	1642	-0-	-0-	-0-	24 14	1 9	1604	2	N	13					111
02	1736	N	-0-	-0-	-1736	-0-					N	17					128
03	1550	N	1389	-0-	-161	-0-	1383	2	6	9	N	5					133
04	1353	N	1353	-0-	-0-	-0-	1339	2	14	9	N	13					146
*05	1380	N	1380	-0-	-0-	-0-	14 9	1 9	1357	2	N	8					154
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2457	N	2457	-0-	-0-	-0-	2450	2	7	9	N	6					137
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					137
03	2294	N	2199	-0-	-95	-0-	2198	2	1	9	N	1					138
04	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					138
*05	2266	N	2266	-0-	-0-	-0-	22	1	2244	2	N	-0-					138
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3051	X	3051	-0-	-0-	-0-	45 24	1 9	2982	2	N	22	184	1			10
02	2100	X	-0-	-0-	-2100	-0-					N	2					12
03	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					12
04	2362	X	2362	-0-	-0-	-0-	2360	2	2	9	N	2					14
*05	2325	X	1858	-0-	-467	-0-	18 1	1 9	1839	2	N	1					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
02	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
05	14B2 EXT		1190	-0-	1190	1190	1190	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1190					N	NO RPT					-0-

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	576	-0-	-385	-0-	568	2	8	9	N	7	177	1			15
02	1197	N	1197	-0-	-0-	-0-	1191	2	6	9	N	5					20
03	819	N	819	-0-	-0-	-0-	817	2	2	9	N	2					22
04	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					23
05	1333	N	902	-0-	-431	-0-	880	2	22	9	N	20					43
*06	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2524	N	2524	-0-	-0-	-0-	37 28	1 9	2459	2	N	25					143
02	2268	N	-0-	-0-	-2268	-0-					N	37					180
03	2511	N	2264	-0-	-247	-0-	2257	2	7	9	N	6	128	1			58
04	2019	N	2019	-0-	-0-	-0-	2018	2	1	9	N	1					59
*05	2115	N	2115	-0-	-0-	-0-	21 2	1 9	2092	2	N	2					61
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	4154	-0-	-0-	-0-	61 47	1 9	4046	2	N	43					124
02	3472	X	-0-	-0-	-3472	-0-					N	48					172
03	3844	X	3732	-0-	-112	-0-	3732	2			N	-0-					172
04	3720	X	3643	-0-	-77	-0-	3640	2	3	9	N	3					175
*05	3844	X	3595	-0-	-249	-0-	35 81	1 9	3479	2	N	74	182	1			67
*06	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					67

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1314	N	1314	-0-	-0-	-0-	19 2	1 9	1293	2	N	2					52
02	1232	N	-0-	-0-	-1232	-0-					N	3					55
03	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	N	3					58
04	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					58
*05	1135	N	1135	-0-	-0-	-0-	11 10	1 9	1114	2	N	9					67
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	N	1144	-0-	-0-	-0-	1133	2	11	9	N	10	185	1			62
02	1089	N	1089	-0-	-0-	-0-	988	2	101	9	N	92					154
03	1085	N	957	-0-	-128	-0-	946	2	11	9	N	10					164
04	1110	N	960	-0-	-150	-0-	937	2	23	9	N	21					185
05	1366	N	1366	-0-	-0-	-0-	1364	2	2	9	N	2					187
*06	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					187

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	-0-	22 35	1 9	1446	2	N	32					107
02	1428	N	-0-	-0-	-1428	-0-					N	5					112
03	1364	N	1256	-0-	-108	-0-	1232	2	24	9	N	22					134
04	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					145
*05	1230	N	1230	-0-	-0-	-0-	12 19	1 9	1199	2	N	17					162
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					152
*08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					152
*09	870	N	800	-0-	-70	-0-	800	2			N	-0-					152
*10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					152
*11	780	N	748	-0-	-32	-0-	748	2			N	-0-					152
*12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					152
*01	868	N	712	-0-	-156	-0-	712	2			N	-0-					152
*02	700	N	634	-0-	-66	-0-	634	2			N	-0-					152
*03	744	N	691	-0-	-53	-0-	691	2			N	-0-					152
*04	690	N	666	-0-	-24	-0-	666	2			N	-0-					152
*05	864	N	864	-0-	-0-	-0-	842	2	22	9	N	20					172
*06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					172

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2396	N	2396	-0-	-0-	-0-	35	1	2359	2	N	2					185
							2	9									
02	1848	N	-0-	-0-	-1848	-0-					N	79					264
03	2811	N	2811	-0-	-0-	-0-	2461	2	350	9	N	318	286	1			296
04	2316	N	2316	-0-	-0-	-0-	2277	2	39	9	N	35	182	1			149
*05	2364	N	2364	-0-	-0-	-0-	23	1	2305	2	N	33					182
							36	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1832	-0-	-214	-0-	27	1	1798	2	N	6					79
							7	9									
02	1400	N	-0-	-0-	-1400	-0-					N	43					122
03	2201	N	2200	-0-	-1	-0-	2200	2			N	-0-					122
04	2411	N	2411	-0-	-0-	-0-	2364	2	47	9	N	43					165
*05	2086	N	2086	-0-	-0-	-0-	20	1	2031	2	N	32					197
							35	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2125	N	2125	-0-	-0-	-0-	31	1	2059	2	N	32					205
							35	9									
02	1848	N	-0-	-0-	-1848	-0-					N	50					255
03	2212	N	2212	-0-	-0-	-0-	2088	2	124	9	N	113	103	1			265
04	1948	N	1948	-0-	-0-	-0-	1934	2	14	9	N	13					278
*05	2128	N	2128	-0-	-0-	-0-	19	1	1900	2	N	190	178	1			290
							209	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3220	X	3220	-0-	-0-	-0-	47	1	3153	2	N	18					122
							20	9									
02	2744	X	-0-	-0-	-2744	-0-					N	15					137
03	3197	X	3197	-0-	-0-	-0-	3169	2	28	9	N	25					162
04	2940	X	2817	-0-	-123	-0-	2813	2	4	9	N	4					166
*05	3038	X	2800	-0-	-238	-0-	28	1	2772	2	N	-0-					166
*06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					166

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2008	-0-	-193	-0-	29 18	1 9	1961	2	N	16					98
02	1988	N	-0-	-0-	-1988	-0-					N	142					240
03	3090	N	3090	-0-	-0-	-0-	2723	2	367	9	N	334	251	1			323
04	2531	N	2531	-0-	-0-	-0-	2481	2	50	9	N	45	181	1			187
*05	2593	N	2593	-0-	-0-	-0-	25 47	1 9	2521	2	N	43					230
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5211	X	5211	-0-	-0-	-0-	77 15	1 9	5119	2	N	14					99
02	4592	X	-0-	-0-	-4592	-0-					N	16					115
03	5084	X	4892	-0-	-192	-0-	4888	2	4	9	N	4					119
04	4920	X	4758	-0-	-162	-0-	4714	2	44	9	N	40					159
*05	5084	X	4859	-0-	-225	-0-	48 45	1 9	4766	2	N	41					200
*06	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					200

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2452	N	2452	-0-	-0-	-0-	36 2	1 9	2414	2	N	2					134
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					134
03	2449	N	2230	-0-	-219	-0-	2230	2			N	-0-					134
04	2205	N	2205	-0-	-0-	-0-	2202	2	3	9	N	3					137
*05	2284	N	2284	-0-	-0-	-0-	22 29	1 9	2233	2	N	26					163
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2520	N	2520	-0-	-0-	-0-	36 57	1 9	2427	2	N	52					129
02	2212	N	-0-	-0-	-2212	-0-					N	36					165
03	2449	N	2243	-0-	-206	-0-	2197	2	46	9	N	42					207
04	2050	N	2050	-0-	-0-	-0-	2022	2	28	9	N	25					232
*05	2139	N	2139	-0-	-0-	-0-	21 35	1 9	2083	2	N	32					264
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2824	N	2824	-0-	-0-	-0-	41 31	1 9	2752	2	N	28					158
02	2464	N	-0-	-0-	-2464	-0-					N	14					172
03	2883	N	2581	-0-	-302	-0-	2570	2	11	9	N	10					182
04	2387	N	2387	-0-	-0-	-0-	2308	2	79	9	N	72					254
*05	2409	N	2409	-0-	-0-	-0-	24 33	1 9	2352	2	N	30	175	1			109
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	19 2	1 9	1284	2	N	2					75
02	476	N	-0-	-0-	-476	-0-					N	3					78
03	1418	N	1418	-0-	-0-	-0-	1392	2	26	9	N	24					102
04	1371	N	1371	-0-	-0-	-0-	1341	2	30	9	N	27					129
*05	1221	N	1221	-0-	-0-	-0-	12 3	1 9	1206	2	N	3					132
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1570	N	1570	-0-	-0-	-0-	23	1	1547	2	N	-0-	1	7			20
02	1568	N	-0-	-0-	-1568	-0-					N	-0-					20
03	1767	N	1578	-0-	-189	-0-	1578	2			N	-0-					20
04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					20
*05	1655	N	1655	-0-	-0-	-0-	16	1	1639	2	N	-0-					20
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2465	-0-	-15	-0-	36 22	1 9	2407	2	N	20					126
02	2240	N	-0-	-0-	-2240	-0-					N	33					159
03	2580	N	2580	-0-	-0-	-0-	2551	2	29	9	N	26					185
04	2385	N	2385	-0-	-0-	-0-	2379	2	6	9	N	5					190
*05	2481	N	2481	-0-	-0-	-0-	24 23	1 9	2434	2	N	21					211
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2734	-0-	-149	-0-	40 43	1 9	2651	2	N	39					178
02	2268	N	-0-	-0-	-2268	-0-					N	35					213
03	2821	N	2635	-0-	-186	-0-	2599	2	36	9	N	33					246
04	2486	N	2486	-0-	-0-	-0-	2458	2	28	9	N	25					271
*05	2757	N	2757	-0-	-0-	-0-	25 234	1 9	2498	2	N	213	179	1			305
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					305

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1911	N	1911	-0-	-0-	-0-	28 30	1 9	1853	2	N	27					130
02	1624	N	-0-	-0-	-1624	-0-					N	5					135
03	1488	N	1377	-0-	-111	-0-	1375	2	2	9	N	2					137
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					137
*05	1391	N	1391	-0-	-0-	-0-	14 19	1 9	1358	2	N	17					154
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2372	N	2372	-0-	-0-	-0-	35 22	1 9	2315	2	N	20					141
02	1960	N	-0-	-0-	-1960	-0-					N	15					156
03	2418	N	1926	-0-	-492	-0-	1905	2	21	9	N	19					175
04	1795	N	1795	-0-	-0-	-0-	1781	2	14	9	N	13					188
*05	1935	N	1935	-0-	-0-	-0-	19 13	1 9	1903	2	N	12					200
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3715	X	3715	-0-	-0-	-0-	54 34	1 9	3627	2	N	31					222
02	2772	X	-0-	-0-	-2772	-0-					N	23					245
03	3657	X	3657	-0-	-0-	-0-	3623	2	34	9	N	31	184	1			92
04	3301	X	3301	-0-	-0-	-0-	3271	2	30	9	N	27					119
*05	3322	X	3322	-0-	-0-	-0-	33 35	1 9	3254	2	N	32					151
*06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					151

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1825	-0-	-66	-0-	26 39	1 9	1760	2	N	35	188	1			135
02	1680	N	-0-	-0-	-1680	-0-					N	35					170
03	1860	N	1820	-0-	-40	-0-	1776	2	44	9	N	40					210
04	1680	N	1680	-0-	-0-	-0-	1672	2	8	9	N	7					217
*05	1927	N	1927	-0-	-0-	-0-	17 255	1 9	1655	2	N	232	184	1			265
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1020	-0-	-127	-0-	15 4	1 9	1001	2	N	4					144
02	1064	N	-0-	-0-	-1064	-0-					N	63					207
03	1789	N	1789	-0-	-0-	-0-	1764	2	25	9	N	23					230
04	1297	N	1297	-0-	-0-	-0-	1287	2	10	9	N	9					239
*05	1341	N	1341	-0-	-0-	-0-	13 22	1 9	1306	2	N	20					259
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3759	-0-	-426	-0-	56 1	1 9	3702	2	N	1					17
02	4004	X	-0-	-0-	-4004	-0-					N	-0-					17
03	4433	X	3126	-0-	-1307	-0-	3125	2	1	9	N	1					18
04	4290	X	2783	-0-	-1507	-0-	2783	2			N	-0-					18
*05	4185	X	2802	-0-	-1383	-0-	28	1	2774	2	N	-0-					18
*06	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					18

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	16 41	1 9	1052	2	N	37					140
02	672	N	-0-	-0-	-672	-0-					N	9					149
03	868	N	-0-	-0-	-868	-0-					N	1					150
04	700	N	700	-0-	-0-	-0-	694	2	6	9	N	5					155
*05	840	N	840	-0-	-0-	-0-	8 11	1 9	821	2	N	10					165
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1829	-0-	-0-	-0-	27	1	1802	2	N	-0-					48
02	1764	N	-0-	-0-	-1764	-0-					N	25					73
03	1922	N	1623	-0-	-299	-0-	1588	2	35	9	N	32					105
04	1517	N	1517	-0-	-0-	-0-	1489	2	28	9	N	25					130
*05	1560	N	1560	-0-	-0-	-0-	15 11	1 9	1534	2	N	10					140
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4140	X	4140	-0-	-0-	-0-	4028	2	112	9	N	102					200
02	3669	X	3669	-0-	-0-	-0-	3644	2	25	9	N	23					223
03	3781	X	3781	-0-	-0-	-0-	3748	2	33	9	N	30	181	1			72
04	3788	X	3788	-0-	-0-	-0-	3756	2	32	9	N	29					101
05	3966	X	3966	-0-	-0-	-0-	3929	2	37	9	N	34					135
*06	3790	X	3790	-0-	-0-	-0-	3773	2	17	9	N	15					150

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2234	N	2234	-0-	-0-	-0-	33 17	1 9	2184	2	N	15					137
02	1540	N	-0-	-0-	-1540	-0-					N	15					152
03	2123	N	2123	-0-	-0-	-0-	2120	2	3	9	N	3					155
04	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					155
*05	1656	N	1656	-0-	-0-	-0-	16	1	1640	2	N	-0-					155
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	479	-0-	-203	-0-	479	2			N	-0-					169
02	700	N	332	-0-	-368	-0-	332	2			N	-0-					169
03	682	N	667	-0-	-15	-0-	666	2	1	9	N	1					170
04	743	N	743	-0-	-0-	-0-	692	2	51	9	N	46					216
05	768	N	768	-0-	-0-	-0-	746	2	22	9	N	20	189	1			47
*06	740	N	740	-0-	-0-	-0-	726	2	14	9	N	13					60

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2274	N	2274	-0-	-0-	-0-	34 2	1 9	2238	2	N	2					119
02	1820	N	-0-	-0-	-1820	-0-					N	51					170
03	2115	N	2115	-0-	-0-	-0-	2095	2	20	9	N	18	151	1			37
04	1869	N	1869	-0-	-0-	-0-	1855	2	14	9	N	13					50
*05	2084	N	2084	-0-	-0-	-0-	20 25	1 9	2039	2	N	23					73
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2508	N	2508	-0-	-0-	-0-	37 17	1 9	2454	2	N	15					109
02	1904	N	-0-	-0-	-1904	-0-					N	40					149
03	2270	N	2270	-0-	-0-	-0-	2247	2	23	9	N	21					170
04	1758	N	1758	-0-	-0-	-0-	1750	2	8	9	N	7					177
*05	2146	N	2146	-0-	-0-	-0-	21 3	1 9	2122	2	N	3					180
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	12 1	1 9	804	2	N	1					62
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					62
03	1147	N	690	-0-	-457	-0-	690	2			N	-0-					62
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					62
*05	904	N	904	-0-	-0-	-0-	9 3	1 9	892	2	N	3					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1	7	16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					187
02	T. A.		-0-	-0-	-0-	-0-					N	13					200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	6	186	1			20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	69					89

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4213	-0-	-375	-0-	4156	2	57	9	N	52					262
02	4144	X	3642	-0-	-502	-0-	3642	2			N	-0-					262
03	4402	X	4109	-0-	-293	-0-	4048	2	61	9	N	55					317
04	4230	X	3888	-0-	-342	-0-	3865	2	23	9	N	21					338
*05	4371	X	3715	-0-	-656	-0-	3691	2	24	9	N	22					360
06	DLQ G-10		3469	-0-	3469	3469	3445	2	24	9	N	22	182	1			200

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3340	X	3340	-0-	-0-	-0-	49 3	1 9	3288	2	N	3					176
02	2968	X	-0-	-0-	-2968	-0-					N	18					194
03	3286	X	3072	-0-	-214	-0-	3061	2	11	9	N	10					204
04	3180	X	2696	-0-	-484	-0-	2696	2			N	-0-					204
*05	3286	X	3014	-0-	-272	-0-	30 8	1 9	2976	2	N	7	176	1			35
*06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					35

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2160	N	2160	-0-	-0-	-0-	32	1	2125	2	N	3					77
							3	9									
02	1512	N	-0-	-0-	-1512	-0-					N	1					78
03	2046	N	1341	-0-	-705	-0-	1341	2			N	-0-					78
04	1218	N	1218	-0-	-0-	-0-	1205	2	13	9	N	12					90
*05	1601	N	1601	-0-	-0-	-0-	16	1	1585	2	N	-0-					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

*07	5241	X	5241	-0-	-0-	-0-	5226	2	15	9	N	14					268
*08	5309	X	5309	-0-	-0-	-0-	5276	2	33	9	N	30	190	1			108
*09	5029	X	5029	-0-	-0-	-0-	4997	2	32	9	N	29					137
*10	5048	X	5048	-0-	-0-	-0-	5017	2	31	9	N	28					165
*11	5160	X	4706	-0-	-454	-0-	4676	2	30	9	N	27					192
*12	5332	X	4812	-0-	-520	-0-	4782	2	30	9	N	27					219
*01	5332	X	4788	-0-	-544	-0-	4758	2	30	9	N	27					246
*02	4732	X	4198	-0-	-534	-0-	4175	2	23	9	N	21					267
*03	5022	X	4775	-0-	-247	-0-	4775	2			N	-0-					267
*04	4680	X	4542	-0-	-138	-0-	4541	2	1	9	N	1	186	1			82
*05	4805	X	4659	-0-	-146	-0-	4659	2			N	-0-					82
06	DLQ G-10		4489	-0-	4489	4489	4486	2	3	9	N	3					85

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

01	2666	X	2522	-0-	-144	-0-	2457	2	65	9	N	59					362
02	2380	X	2292	-0-	-88	-0-	2292	2			N	-0-					362
03	2635	X	2493	-0-	-142	-0-	2492	2	1	9	N	1					363
04	2764	X	2764	-0-	-0-	-0-	2718	2	46	9	N	42					405
05	2672	X	2672	-0-	-0-	-0-	2666	2	6	9	N	5					410
06	DLQ G-10		2503	-0-	2503	2503	2477	2	26	9	N	24	357	1			77

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

01	3069	X	3055	-0-	-14	-0-	3027	2	28	9	N	25					233
02	3052	X	2528	-0-	-524	-0-	2489	2	39	9	N	35					268
03	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					268
04	3378	X	3378	-0-	-0-	-0-	3363	2	15	9	N	14					282
05	3405	X	3405	-0-	-0-	-0-	3393	2	12	9	N	11					293
06	DLQ G-10		3132	-0-	3132	3132	3130	2	2	9	N	2					295

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

01	3768	X	3768	-0-	-0-	-0-	3744	2	24	9	N	22					185
02	3248	X	3060	-0-	-188	-0-	3060	2			N	-0-					185
03	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					185
04	3660	X	3237	-0-	-423	-0-	3204	2	33	9	N	30					215
*05	3782	X	3220	-0-	-562	-0-	3218	2	2	9	N	2					217
06	DLQ G-10		4551	-0-	4551	4551	4551	2			N	-0-					217

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1280	-0-	-208	-0-	19	1	1260	2	N	1					130
							1	9									
02	1260	N	-0-	-0-	-1260	-0-					N	2					132
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					132
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					132
*05	1713	N	1713	-0-	-0-	-0-	16	1	1644	2	N	48					180
							53	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3835	X	3835	-0-	-0-	-0-	56	1	3716	2	N	57					174
							63	9									
02	3360	X	-0-	-0-	-3360	-0-					N	11					185
03	3720	X	3658	-0-	-62	-0-	3654	2	4	9	N	4					189
04	3600	X	3402	-0-	-198	-0-	3382	2	20	9	N	18	184	1			23
*05	3720	X	3592	-0-	-128	-0-	35	1	3535	2	N	20					43
							22	9									
*06	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					43

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2382	N	2382	-0-	-0-	-0-	2379	2	3	9	N	3					160
*08	2423	N	2423	-0-	-0-	-0-	2421	2	2	9	N	2					162
*09	2430	N	2337	-0-	-93	-0-	2337	2			N	-0-					162
*10	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					162
*11	2340	N	2053	-0-	-287	-0-	2053	2			N	-0-					162
*12	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					162
*01	2356	N	2080	-0-	-276	-0-	2080	2			N	-0-					162
*02	1904	N	1900	-0-	-4	-0-	1900	2			N	-0-					162
*03	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					162
*04	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					162
*05	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					162
*06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	117	1			45

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1600	N	1600	-0-	-0-	-0-	1597	2	3	9	N	3					210
02	1486	N	1486	-0-	-0-	-0-	1424	2	62	9	N	56					266
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					266
04	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-	183	1			83
05	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					83
*06	1735	N	1735	-0-	-0-	-0-	1694	2	41	9	N	37					120

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2999	-0-	-690	-0-	2999	2			N	-0-					243
02	3276	X	2580	-0-	-696	-0-	2570	2	10	9	N	9					252
03	3441	X	3037	-0-	-404	-0-	3036	2	1	9	N	1					253
04	3120	X	2777	-0-	-343	-0-	2771	2	6	9	N	5	185	1			73
05	3100	X	2776	-0-	-324	-0-	2776	2			N	-0-					73
06	DLQ G-10		2990	-0-	2990	2990	2962	2	28	9	N	25					98

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2420	N	2420	-0-	-0-	-0-	35	1	2356	2	N	26	179	1			96
							29	9									
02	1344	N	-0-	-0-	-1344	-0-					N	12					108
03	1763	N	1763	-0-	-0-	-0-	1746	2	17	9	N	15					123
04	1693	N	1693	-0-	-0-	-0-	1676	2	17	9	N	15					138
*05	1864	N	1864	-0-	-0-	-0-	18	1	1810	2	N	33					171
							36	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2325	N	1981	-0-	-344	-0-	1981	2			N	-0-					193
*02	1736	N	1675	-0-	-61	-0-	1673	2	2	9	N	2					195
*03	1953	N	1860	-0-	-93	-0-	1810	2	50	9	N	45					240
*04	1920	N	1600	-0-	-320	-0-	1600	2			N	-0-	177	1			63
*05	1860	N	1721	-0-	-139	-0-	1721	2			N	-0-					63
*06	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					63

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					148
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					148
03	1953	N	1857	-0-	-96	-0-	1857	2			N	-0-					148
04	1933	N	1933	-0-	-0-	-0-	1898	2	35	9	N	32					180
05	1984	N	1976	-0-	-8	-0-	1943	2	33	9	N	30					210
*06	2029	N	2029	-0-	-0-	-0-	2016	2	13	9	N	12	177	1			45

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1656	-0-	-18	-0-	1656	2			N	-0-					213
02	1532	N	1532	-0-	-0-	-0-	1528	2	4	9	N	4					217
03	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					217
04	1590	N	1365	-0-	-225	-0-	1365	2			N	-0-					217
05	1705	N	1566	-0-	-139	-0-	1549	2	17	9	N	15					232
*06	1550	N	1550	-0-	-0-	-0-	1514	2	36	9	N	33					265

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	19	1	1242	2	N	17					92
							19	9									
02	1232	N	-0-	-0-	-1232	-0-					N	8					100
03	1364	N	1129	-0-	-235	-0-	1110	2	19	9	N	17					117
04	1025	N	1025	-0-	-0-	-0-	1012	2	13	9	N	12					129
*05	1048	N	1048	-0-	-0-	-0-	10	1	1020	2	N	16					145
							18	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2705	-0-	-302	-0-	2705	2			N	-0-					237
02	2688	X	2328	-0-	-360	-0-	2328	2			N	-0-	187	1			50
03	2976	X	2334	-0-	-642	-0-	2334	2			N	-0-					50
04	2880	X	2322	-0-	-558	-0-	2322	2			N	-0-					50
*05	2697	X	2392	-0-	-305	-0-	2379	2	13	9	N	12					62
06	DLQ G-10		2407	-0-	2407	2407	2407	2			N	-0-					62

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					415
02	3069	X	3069	-0-	-0-	-0-	3066	2	3	9	N	3					418
03	3721	X	3721	-0-	-0-	-0-	3658	2	63	9	N	57					475
04	3389	X	3389	-0-	-0-	-0-	3363	2	26	9	N	24	181	1			318
05	3439	X	3439	-0-	-0-	-0-	3385	2	54	9	N	49					367
*06	3127	X	3127	-0-	-0-	-0-	3119	2	8	9	N	7	174	1			200

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	3998	-0-	-869	-0-	3998	2			N	-0-					323
02	4088	X	3753	-0-	-335	-0-	3753	2			N	-0-					323
03	4526	X	3730	-0-	-796	-0-	3730	2			N	-0-					323
04	4170	X	3611	-0-	-559	-0-	3607	2	4	9	N	4					327
05	4309	X	3558	-0-	-751	-0-	3552	2	6	9	N	5					332
06	DLQ G-10		3493	-0-	3493	3493	3485	2	8	9	N	7	186	1			153

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4713	-0-	-309	-0-	69	1	4593	2	N	46					163
							51	9									
02	4536	X	-0-	-0-	-4536	-0-					N	20					183
03	5022	X	4185	-0-	-837	-0-	4126	2	59	9	N	54					237
04	4860	X	4183	-0-	-677	-0-	4133	2	50	9	N	45	183	1			99
*05	5022	X	4308	-0-	-714	-0-	42	1	4208	2	N	53					152
							58	9									
*06	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					152

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7508	X	7508	-0-	-0-	-0-	7436	2	72	9	N	65					263
02	6858	X	6858	-0-	-0-	-0-	6781	2	77	9	N	70					333
03	6988	X	6988	-0-	-0-	-0-	6880	2	108	9	N	98	369	1			62
04	7243	X	7243	-0-	-0-	-0-	7176	2	67	9	N	61					123
05	7074	X	7074	-0-	-0-	-0-	7074	2			N	-0-					123
06	7350	X	6834	-0-	-516	-0-	6689	2	145	9	N	132	185	1			70

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3353	X	3353	-0-	-0-	-0-	49	1	3292	2	N	11					174
							12	9									
02	2352	X	-0-	-0-	-2352	-0-					N	17					191
03	2987	X	2987	-0-	-0-	-0-	2951	2	36	9	N	33					224
04	2882	X	2882	-0-	-0-	-0-	2849	2	33	9	N	30	184	1			70
*05	2862	X	2862	-0-	-0-	-0-	28	1	2793	2	N	37					107
							41	9									
*06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					107

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					183
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					183
03	2487	N	2487	-0-	-0-	-0-	2468	2	19	9	N	17					200
04	2259	N	2259	-0-	-0-	-0-	2242	2	17	9	N	15					215
05	2238	N	2238	-0-	-0-	-0-	2213	2	25	9	N	23	183	1			55
*06	2172	N	2172	-0-	-0-	-0-	2154	2	18	9	N	16					71

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4466	-0-	-246	-0-	66	1	4390	2	N	9					108
							10	9									
02	4284	X	-0-	-0-	-4284	-0-					N	11					119
03	4743	X	4409	-0-	-334	-0-	4363	2	46	9	N	42					161
04	4590	X	3907	-0-	-683	-0-	3806	2	101	9	N	92	176	1			77
*05	4743	X	3785	-0-	-958	-0-	37	1	3748	2	N	-0-					77
*06	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					77

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

01	1487	N	1487	-0-	-0-	-0-	1485	2	2	9	N	2					137
02	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					190
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					190
04	1410	N	1340	-0-	-70	-0-	1340	2			N	-0-					190
05	1457	N	1384	-0-	-73	-0-	1371	2	13	9	N	12					202
*06	1365	N	1365	-0-	-0-	-0-	1293	2	72	9	N	65					267

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

01	4899	X	4899	-0-	-0-	-0-	71	1	4765	2	N	57	185	1			89
							63	9									
02	4312	X	-0-	-0-	-4312	-0-					N	30					119
03	4774	X	4140	-0-	-634	-0-	4062	2	78	9	N	71					190
04	4620	X	3843	-0-	-777	-0-	3736	2	107	9	N	97	185	1			102
*05	4774	X	3227	-0-	-1547	-0-	32	1	3156	2	N	35					137
							39	9									
*06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					137

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

01	4813	X	4813	-0-	-0-	-0-	69	1	4623	2	N	110	189	1			103
							121	9									
02	3808	X	-0-	-0-	-3808	-0-					N	23					126
03	4563	X	4563	-0-	-0-	-0-	4524	2	39	9	N	35					161
04	4102	X	4102	-0-	-0-	-0-	4063	2	39	9	N	35					196
*05	4216	X	4117	-0-	-99	-0-	40	1	4037	2	N	36					232
							40	9									
*06	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					232

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

01	3192	X	3192	-0-	-0-	-0-	47	1	3109	2	N	33	175	1			43
							36	9									
02	2492	X	-0-	-0-	-2492	-0-					N	35					78
03	2983	X	2983	-0-	-0-	-0-	2953	2	30	9	N	27					105
04	2670	X	2106	-0-	-564	-0-	2105	2	1	9	N	1					106
*05	2759	X	2523	-0-	-236	-0-	25	1	2481	2	N	15					121
							17	9									
*06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					121

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

01	8277	X	5750	-0-	-2527	-0-	5750	2			N	-0-					168
02	7476	X	5574	-0-	-1902	-0-	5474	2	100	9	N	91					259
03	6944	X	6253	-0-	-691	-0-	6196	2	57	9	N	52					311
04	6189	X	6189	-0-	-0-	-0-	6097	2	92	9	N	84	180	1			215
05	6203	X	6203	-0-	-0-	-0-	6123	2	80	9	N	73					288
06	5880	X	5310	-0-	-570	-0-	5279	2	31	9	N	28					316

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	6063	-0-	-75	-0-	89 36	1 9	5938	2	N	33					125
02	5544	X	-0-	-0-	-5544	-0-					N	32					157
03	6107	X	5956	-0-	-151	-0-	5842	2	114	9	N	104					261
04	5910	X	5679	-0-	-231	-0-	5642	2	37	9	N	34	175	1			120
*05	6107	X	5661	-0-	-446	-0-	55 77	1 9	5529	2	N	70					190
*06	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					190

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3593	X	3593	-0-	-0-	-0-	52 99	1 9	3442	2	N	90	158	1			77
02	3192	X	-0-	-0-	-3192	-0-					N	92					169
03	3534	X	3256	-0-	-278	-0-	3025	2	231	9	N	210	139	1			240
04	3548	X	3548	-0-	-0-	-0-	3424	2	124	9	N	113	181	1			172
*05	3534	X	3350	-0-	-184	-0-	33 17	1 9	3300	2	N	15					187
*06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					187

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	7138	-0-	-1201	-0-	7050	2	88	9	N	80					290
02	7308	X	6251	-0-	-1057	-0-	6141	2	110	9	N	100					390
03	7781	X	6783	-0-	-998	-0-	6685	2	98	9	N	89	184	1			295
04	7320	X	6429	-0-	-891	-0-	6393	2	36	9	N	33					328
05	7285	X	6463	-0-	-822	-0-	6420	2	43	9	N	39					367
06	6270	X	6159	-0-	-111	-0-	6147	2	12	9	N	11	180	1			198

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	2570	-0-	-1491	-0-	2570	2			N	-0-					145
02	3780	X	2797	-0-	-983	-0-	2705	2	92	9	N	84	159	1			70
03	4185	X	3988	-0-	-197	-0-	3936	2	52	9	N	47					117
04	4050	X	3575	-0-	-475	-0-	3533	2	42	9	N	38					155
05	4185	X	3592	-0-	-593	-0-	3560	2	32	9	N	29	84	1			100
*06	3478	X	3478	-0-	-0-	-0-	3434	2	44	9	N	40					140

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2481	N	2481	-0-	-0-	-0-	37 7	1 9	2437	2	N	6					99
02	2156	N	-0-	-0-	-2156	-0-					N	55					154
03	2577	N	2577	-0-	-0-	-0-	2558	2	19	9	N	17					171
04	2237	N	2237	-0-	-0-	-0-	2219	2	18	9	N	16					187
*05	2102	N	2102	-0-	-0-	-0-	21 13	1 9	2068	2	N	12					199
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3251	-0-	-66	-0-	3179	2	72	9	N	65					505
02	3291	X	3291	-0-	-0-	-0-	3274	2	17	9	N	15	392	1			128
03	3957	X	3957	-0-	-0-	-0-	3867	2	90	9	N	82					210
04	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					210
05	3434	X	3434	-0-	-0-	-0-	3423	2	11	9	N	10					220
*06	3471	X	3471	-0-	-0-	-0-	3368	2	103	9	N	94	182	1			132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2298	-0-	-306	-0-	34	1	2253	2	N	10					156
							11	9									
02	2352	X	-0-	-0-	-2352	-0-					N	19					175
03	3501	X	3501	-0-	-0-	-0-	3468	2	33	9	N	30					205
04	3110	X	3110	-0-	-0-	-0-	3085	2	25	9	N	23	179	1			49
*05	2626	X	2626	-0-	-0-	-0-	26	1	2585	2	N	14					63
							15	9									
*06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					63

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3131	-0-	-682	-0-	3037	2	94	9	N	85					637
02	3444	X	1620	-0-	-1824	-0-	1620	2			N	-0-					637
03	3689	X	2267	-0-	-1422	-0-	2264	2	3	9	N	3					640
*04	3570	X	3290	-0-	-280	-0-	3269	2	21	9	N	19	182	1			477
*05	3379	X	3325	-0-	-54	-0-	3274	2	51	9	N	46					523
*06	3211	X	3211	-0-	-0-	-0-	3190	2	21	9	N	19	362	1			180

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3192	-0-	-435	-0-	47	1	3122	2	N	21					204
							23	9									
02	2688	X	-0-	-0-	-2688	-0-					N	54	196	1			62
03	3410	X	2826	-0-	-584	-0-	2787	2	39	9	N	35					97
04	3300	X	2706	-0-	-594	-0-	2631	2	75	9	N	68					165
*05	3410	X	2286	-0-	-1124	-0-	22	1	2214	2	N	45					210
							50	9									
*06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					210

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	2143	-0-	-182	-0-	2088	2	55	9	N	50					345
*02	2100	X	1868	-0-	-232	-0-	1835	2	33	9	N	30					375
*03	2263	X	2018	-0-	-245	-0-	2012	2	6	9	N	5					380
*04	2190	X	1965	-0-	-225	-0-	1950	2	15	9	N	14	181	1			213
*05	2232	X	1947	-0-	-285	-0-	1933	2	14	9	N	13					226
*06	1901	N	1901	-0-	-0-	-0-	1873	2	28	9	N	25	183	1			68

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4030	X	3557	-0-	-473	-0-	3537	2	20	9	N	18					305
*02	3584	X	3213	-0-	-371	-0-	3203	2	10	9	N	9					314
*03	3844	X	3508	-0-	-336	-0-	3500	2	8	9	N	7					321
*04	3690	X	3345	-0-	-345	-0-	3334	2	11	9	N	10					331
*05	3720	X	3394	-0-	-326	-0-	3374	2	20	9	N	18					349
06	3450	X	3167	-0-	-283	-0-	3167	2			N	-0-	177	1			172

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2047	N	2047	-0-	-0-	-0-	30	1	2000	2	N	15					164
							17	9									
02	1736	N	-0-	-0-	-1736	-0-					N	20					184
03	2077	N	1962	-0-	-115	-0-	1951	2	11	9	N	10					194
04	1888	N	1888	-0-	-0-	-0-	1877	2	11	9	N	10					204
*05	2010	N	2010	-0-	-0-	-0-	20	1	1980	2	N	9					213
							10	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3618	-0-	-939	-0-	3610	2	8	9	N	7					382
02	3976	X	3190	-0-	-786	-0-	3181	2	9	9	N	8					390
03	4247	X	3659	-0-	-588	-0-	3659	2			N	-0-					390
04	3990	X	3753	-0-	-237	-0-	3722	2	31	9	N	28	181	1			237
05	3906	X	3353	-0-	-553	-0-	3269	2	84	9	N	76					313
*06	3880	X	3880	-0-	-0-	-0-	3873	2	7	9	N	6	176	1			143

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	2691	-0-	-4005	-0-	2691	2			N	-0-					158
02	5180	X	2262	-0-	-2918	-0-	2258	2	4	9	N	4					162
03	3937	X	2308	-0-	-1629	-0-	2305	2	3	9	N	3					165
04	4181	X	4181	-0-	-0-	-0-	4177	2	4	9	N	4					169
05	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					169
06	DLQ G-10		3507	-0-	3507	3507	3485	2	22	9	N	20					189

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3198	-0-	-646	-0-	47	1	3123	2	N	25					151
							28	9									
02	3416	X	-0-	-0-	-3416	-0-					N	77					228
03	3814	X	3814	-0-	-0-	-0-	3486	2	328	9	N	298	242	1			284
04	3570	X	3254	-0-	-316	-0-	3210	2	44	9	N	40	182	1			142
*05	3596	X	2928	-0-	-668	-0-	29	1	2888	2	N	10					152
							11	9									
*06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					152

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23188	X	18312	-0-	-4876	-0-	269	1	17958	2	N	77					222
							85	9									
02	20944	X	-0-	-0-	-20944	-0-					N	68	188	1			102
03	22134	X	18677	-0-	-3457	-0-	18405	2	272	9	N	247					349
04	21030	X	17500	-0-	-3530	-0-	17234	2	266	9	N	242	356	1			235
*05	20894	X	17350	-0-	-3544	-0-	169	1	16921	2	N	236	187	1			284
							260	9									
*06	17520	X	NO RPT	-0-	-17520	-0-					N	NO RPT					284

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3541	X	3541	-0-	-0-	-0-	3527	2	14	9	N	13					408
02	3243	X	3243	-0-	-0-	-0-	3208	2	35	9	N	32					440
03	3534	X	3423	-0-	-111	-0-	3281	2	142	9	N	129	184	1			385
04	3420	X	3237	-0-	-183	-0-	3237	2			N	-0-					385
05	3534	X	3414	-0-	-120	-0-	3364	2	50	9	N	45					430
06	3450	X	3213	-0-	-237	-0-	3209	2	4	9	N	4	376	1			58

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4191	X	4191	-0-	-0-	-0-	61	1	4095	2	N	32	190	1			59
							35	9									
02	3248	X	-0-	-0-	-3248	-0-					N	22					81
03	3994	X	3994	-0-	-0-	-0-	3951	2	43	9	N	39					120
04	3562	X	3562	-0-	-0-	-0-	3529	2	33	9	N	30					150
*05	3620	X	3620	-0-	-0-	-0-	35	1	3549	2	N	33					183
							36	9									
*06	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					183

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20724	X	20724	-0-	-0-	-0-	301 333	1 9	20090	2	N	303	188	1			259
02	9184	X	-0-	-0-	-9184	-0-					N	211	196	1			274
03	16923	X	16923	-0-	-0-	-0-	16623	2	300	9	N	273	368	1			179
04	15183	X	15183	-0-	-0-	-0-	14930	2	253	9	N	230	186	1			223
*05	19840	X	12280	-0-	-7560	-0-	119 222	1 9	11939	2	N	202	354	1			71
*06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					71

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2692	N	2692	-0-	-0-	-0-	39 31	1 9	2622	2	N	28					128
02	2072	N	-0-	-0-	-2072	-0-					N	27					155
03	2759	N	2637	-0-	-122	-0-	2600	2	37	9	N	34					189
04	2469	N	2469	-0-	-0-	-0-	2448	2	21	9	N	19					208
*05	2405	N	2405	-0-	-0-	-0-	24 22	1 9	2359	2	N	20					228
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18042	X	17340	-0-	-702	-0-	253 208	1 9	16879	2	N	189	194	1			159
02	16296	X	-0-	-0-	-16296	-0-					N	140	185	1			114
03	17484	X	13296	-0-	-4188	-0-	13117	2	179	9	N	163					277
04	15595	X	15595	-0-	-0-	-0-	15322	2	273	9	N	248	179	1			346
*05	17329	X	15352	-0-	-1977	-0-	150 201	1 9	15001	2	N	183	360	1			169
*06	15090	X	NO RPT	-0-	-15090	-0-					N	NO RPT					169

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3842	-0-	-374	-0-	3842	2			N	-0-					73
02	3696	X	3346	-0-	-350	-0-	3323	2	23	9	N	21					94
03	3999	X	3375	-0-	-624	-0-	3309	2	66	9	N	60					154
04	3870	X	3001	-0-	-869	-0-	2968	2	33	9	N	30					184
05	3844	X	3748	-0-	-96	-0-	3687	2	61	9	N	55	185	1			54
*06	3631	X	3631	-0-	-0-	-0-	3583	2	48	9	N	44					98

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4222	-0-	-769	-0-	4218	2	4	9	N	4					372
02	4368	X	3406	-0-	-962	-0-	3386	2	20	9	N	18	197	1			193
03	4681	X	4581	-0-	-100	-0-	4579	2	2	9	N	2					195
04	4498	X	4498	-0-	-0-	-0-	4253	2	245	9	N	223	181	1			237
05	4247	X	4247	-0-	-0-	-0-	4240	2	7	9	N	6					243
06	4080	X	4031	-0-	-49	-0-	4023	2	8	9	N	7	188	1			62

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24180	X	21675	-0-	-2505	-0-	315	1	21015	2	N	314	375	1			84
							345	9									
02	21840	X	-0-	-0-	-21840	-0-					N	289	178	1			195
03	23839	X	19093	-0-	-4746	-0-	18781	2	312	9	N	284	222	1			257
04	22350	X	17647	-0-	-4703	-0-	17366	2	281	9	N	255	62	1			450
*05	22227	X	17786	-0-	-4441	-0-	174	1	17375	2	N	215	356	1			309
							237	9									
*06	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					309

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	5640	-0-	-684	-0-	5573	2	67	9	N	61					238
02	5320	X	4870	-0-	-450	-0-	4859	2	11	9	N	10	190	1			58
03	6294	X	6294	-0-	-0-	-0-	6174	2	120	9	N	109					167
04	6070	X	6070	-0-	-0-	-0-	5973	2	97	9	N	88					255
05	5793	X	5793	-0-	-0-	-0-	5785	2	8	9	N	7					262
*06	5555	X	5555	-0-	-0-	-0-	5535	2	20	9	N	18	177	1			103

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4096	-0-	-399	-0-	4094	2	2	9	N	2					305
02	3920	X	3611	-0-	-309	-0-	3611	2			N	-0-					305
03	4340	X	3722	-0-	-618	-0-	3722	2			N	-0-					305
*04	4200	X	3830	-0-	-370	-0-	3788	2	42	9	N	38					343
*05	4154	X	3762	-0-	-392	-0-	3762	2			N	-0-					343
06	3960	X	3613	-0-	-347	-0-	3613	2			N	-0-	185	1			158

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7978	X	7978	-0-	-0-	-0-	7960	2	18	9	N	16					263
02	6160	X	5830	-0-	-330	-0-	5817	2	13	9	N	12					275
03	6914	X	6914	-0-	-0-	-0-	6908	2	6	9	N	5	187	1			93
04	6600	X	6140	-0-	-460	-0-	6085	2	55	9	N	50					143
05	6820	X	5951	-0-	-869	-0-	5951	2			N	-0-					143
06	6000	X	4294	-0-	-1706	-0-	4164	2	130	9	N	118	178	1			83

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3303	-0-	-262	-0-	3303	2			N	-0-					175
*02	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					192
*03	3348	X	3269	-0-	-79	-0-	3269	2			N	-0-					192
*04	3240	X	3193	-0-	-47	-0-	3193	2			N	-0-					192
*05	3348	X	3184	-0-	-164	-0-	3184	2			N	-0-					192
06	3210	X	2995	-0-	-215	-0-	2995	2			N	-0-					192

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	6463	-0-	-1070	-0-	6371	2	92	9	N	84					332
02	6384	X	5812	-0-	-572	-0-	5736	2	76	9	N	69	176	1			225
03	6913	X	6392	-0-	-521	-0-	6273	2	119	9	N	108					333
04	6510	X	6107	-0-	-403	-0-	6020	2	87	9	N	79					412
05	6572	X	6110	-0-	-462	-0-	6065	2	45	9	N	41					453
06	DLQ G-10		5725	-0-	5725	5725	5690	2	35	9	N	32	367	1			118

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7128	-0-	7128	14347	7051	2	77	9	N	70					373
02	20654	X	6307	-0-	-14347	-0-	6246	2	61	9	N	55	185	1			243
03	6920	X	6920	-0-	-0-	-0-	6797	2	123	9	N	112					355
04	6850	X	6427	-0-	-423	-0-	6424	2	3	9	N	3	183	1			175
05	7068	X	6336	-0-	-732	-0-	6250	2	86	9	N	78					253
*06	6131	X	6131	-0-	-0-	-0-	6070	2	61	9	N	55	175	1			133

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3816	-0-	3816	8483	3770	2	46	9	N	42	180	1			105
02	13448	X	4965	-0-	-8483	-0-	4959	2	6	9	N	5					110
03	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					110
04	5324	X	5324	-0-	-0-	-0-	5310	2	14	9	N	13					123
05	5487	X	5404	-0-	-83	-0-	5361	2	43	9	N	39					162
06	5310	X	5116	-0-	-194	-0-	5104	2	12	9	N	11					173

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5487	X	4818	-0-	-669	-0-	4818	2			N	-0-					267
*08	5580	X	4620	-0-	-960	-0-	4620	2			N	-0-					267
*09	5430	X	4222	-0-	-1208	-0-	4188	2	34	9	N	31					298
*10	5301	X	4163	-0-	-1138	-0-	4122	2	41	9	N	37					335
*11	4710	X	3618	-0-	-1092	-0-	3618	2			N	-0-					335
*12	DLQ G-10		3070	-0-	3070	3070	3068	2	2	9	N	2					337
*01	DLQ G-10		3151	-0-	3151	6221	3131	2	20	9	N	18					355
*02	9159	X	2938	-0-	-6221	-0-	2936	2	2	9	N	2					357
*03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					357
*04	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					357
*05	3557	X	3557	-0-	-0-	-0-	3427	2	130	9	N	118	182	1			293
*06	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					293

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43617	X	37548	-0-	-6069	-0-	543	1	36224	2	N	710	567	1			465
							781	9									
02	39396	X	-0-	-0-	-39396	-0-					N	567	556	1			476
03	42191	X	34404	-0-	-7787	-0-	33668	2	736	9	N	669	734	1			411
04	39510	X	32031	-0-	-7479	-0-	31411	2	620	9	N	564	552	1			423
*05	39029	X	32050	-0-	-6979	-0-	311	1	31112	2	N	570	721	1			272
							627	9									
*06	31140	X	NO RPT	-0-	-31140	-0-					N	NO RPT					272

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		15957	-0-	15957	32425	15905	2	52	9	N	47					762
02	45970	X	13545	-0-	-32425	-0-	13077	2	468	9	N	425	572	1			615
03	12393	X	12393	-0-	-0-	-0-	12249	2	144	9	N	131	189	1			557
04	17460	X	16124	-0-	-1336	-0-	15495	2	629	9	N	572	548	1			581
05	16461	X	14390	-0-	-2071	-0-	14259	2	131	9	N	119					700
06	14700	X	14381	-0-	-319	-0-	14152	2	229	9	N	208	725	1			183

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37293	X	31928	-0-	-5365	-0-	466	1	31090	2	N	338	380	1			177
							372	9									
02	32816	X	-0-	-0-	-32816	-0-					N	694	555	1			316
03	34534	X	30265	-0-	-4269	-0-	29659	2	606	9	N	551	544	1			323
04	33210	X	27365	-0-	-5845	-0-	26873	2	492	9	N	447	357	1			413
*05	32550	X	22952	-0-	-9598	-0-	223	1	22318	2	N	374	542	1			245
							411	9									
*06	29340	X	NO RPT	-0-	-29340	-0-					N	NO RPT					245

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55707	X	47695	-0-	-8012	-0-	696	1	46387	2	N	556	579	1			234
							612	9									
02	49952	X	-0-	-0-	-49952	-0-					N	443	386	1			291
03	51894	X	42419	-0-	-9475	-0-	41775	2	644	9	N	585	381	1			495
04	48450	X	39334	-0-	-9116	-0-	38792	2	542	9	N	493	733	1			255
*05	47709	X	39521	-0-	-8188	-0-	386	1	38604	2	N	483	554	1			184
							531	9									
*06	38640	X	NO RPT	-0-	-38640	-0-					N	NO RPT					184

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20301	X	20301	-0-	-0-	-0-	20301	2			N	-0-					38
*08	21173	X	18393	-0-	-2780	-0-	18393	2			N	-0-					38
*09	21450	X	17851	-0-	-3599	-0-	17851	2			N	-0-					38
*10	22165	X	17425	-0-	-4740	-0-	17425	2			N	-0-					38
*11	21030	X	11560	-0-	-9470	-0-	11560	2			N	-0-					38
*12	DLQ G-10		16304	-0-	16304	16304	16304	2			N	-0-					38
*01	DLQ G-10		14068	-0-	14068	30372	14068	2			N	-0-					38
*02	42352	X	11980	-0-	-30372	-0-	11980	2			N	-0-					38
*03	10410	X	10410	-0-	-0-	-0-	10410	2			N	-0-					38
*04	15780	X	13659	-0-	-2121	-0-	13659	2			N	-0-					38
*05	16306	X	12715	-0-	-3591	-0-	12715	2			N	-0-					38
06	13110	X	9538	-0-	-3572	-0-	9538	2			N	-0-					38

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14539	X	14088	-0-	-451	-0-	206	1	13739	2	N	130					217
							143	9									
02	13132	X	-0-	-0-	-13132	-0-					N	152	194	1			175
03	14539	X	13402	-0-	-1137	-0-	13216	2	186	9	N	169	189	1			155
04	14070	X	12718	-0-	-1352	-0-	12512	2	206	9	N	187	183	1			159
*05	14353	X	690	-0-	-13663	-0-	5	1	465	2	N	200					359
							220	9									
*06	12510	X	NO RPT	-0-	-12510	-0-					N	NO RPT					359

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	R	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	587	R	587	-0-	-0-	-0-	587	2			N	-0-					-0-
03	527	#	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	570	#	373	-0-	-197	-0-	373	2			N	-0-					-0-
05	651	#	46	-0-	-605	-0-	46	2			N	-0-					-0-
06	630	#	81	-0-	-549	-0-	81	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	634	-0-	-389	-0-	634	3			N	-0-					56
02	952	N	705	-0-	-247	-0-	705	3			N	-0-					56
03	930	N	846	-0-	-84	-0-	846	3			N	-0-					56
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56
*05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					56
06	810	N	765	-0-	-45	-0-	765	3			N	-0-					56

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
*06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1020	N	908	-0-	-112	-0-	908	2			N	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
06	1110	N	701	-0-	-409	-0-	701	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	62	1	127	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	38	1	69	2	N	-0-					-0-
03	217	N	126	-0-	-91	-0-	62	1	64	2	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	60	1	57	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	62	1	63	2	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	38	1	52	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					38
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					38
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					38
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					38
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	896	N	862	-0-	-34	-0-	862	2			N	-0-					-0-
03	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
06	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

01	3472	X	3442	-0-	-30	-0-	279	1	3163	2	Y	-0-					-0-
02	3136	X	3067	-0-	-69	-0-	252	1	2815	2	Y	-0-					-0-
03	3348	X	3321	-0-	-27	-0-	279	1	3042	2	Y	-0-					-0-
04	3330	X	3209	-0-	-121	-0-	270	1	2939	2	Y	-0-					-0-
05	3441	X	3430	-0-	-11	-0-	277	1	3153	2	Y	-0-					-0-
06	3330	X	3272	-0-	-58	-0-	270	1	3002	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

01	589	N	572	-0-	-17	-0-	572	2			N	-0-					81
02	476	N	-0-	-0-	-476	-0-					N	-0-					81
03	465	N	8	-0-	-457	-0-	2	2	6	9	N	5					86
04	540	N	7	-0-	-533	-0-	7	2			N	-0-					86
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					86
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					86

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

01	1920	N	1920	-0-	-0-	-0-	1917	2	3	9	N	3					75
02	1592	N	1592	-0-	-0-	-0-	1573	2	19	9	N	17					92
03	1922	N	-0-	-0-	-1922	-0-					N	8					100
04	1860	N	1850	-0-	-10	-0-	1842	2	8	9	N	7					107
05	1871	N	1871	-0-	-0-	-0-	1865	2	6	9	N	5					112
*06	1781	N	1781	-0-	-0-	-0-	1773	2	8	9	N	7					119

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1860	N	1214	-0-	-646	-0-	1214	3			N	-0-			-0-
02	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-			-0-
03	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-			-0-
04	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-			-0-
05	2697	N	2533	-0-	-164	-0-	2533	3			N	-0-			-0-
*06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-			-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	367	-0-	-501	-0-	367	2			N	-0-			154
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-			154
03	649	N	649	-0-	-0-	-0-	649	2			N	-0-			154
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-			154
*05	767	N	767	-0-	-0-	-0-	767	2			N	-0-			154
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	214	-0-	-96	-0-	10	1	204	2	N	-0-			85
02	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-			85
03	310	N	309	-0-	-1	-0-	10	1	299	2	N	-0-			85
04	377	N	377	-0-	-0-	-0-	10	1	367	2	N	-0-			85
05	329	N	329	-0-	-0-	-0-	10	1	319	2	N	-0-			85
06	300	N	295	-0-	-5	-0-	10	1	285	2	N	-0-			85

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	120	N	120	-0-	-0-	-0-	120	2			N	-0-			-0-
02	112	N	93	-0-	-19	-0-	93	2			N	-0-			-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-			-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	711	-0-	-2	-0-	310	1	401	3	N	-0-			68
02	745	N	745	-0-	-0-	-0-	280	1	465	2	N	-0-			68
03	707	N	707	-0-	-0-	-0-	279	1	428	3	N	-0-			68
04	690	N	467	-0-	-223	-0-	467	3			N	-0-			68
05	837	N	445	-0-	-392	-0-	445	3			N	-0-			68
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	967	N	967	-0-	-0-	-0-	310	1	657	2	N	-0-			127
02	1008	N	902	-0-	-106	-0-	280	1	622	2	N	-0-			127
03	992	N	926	-0-	-66	-0-	279	1	647	2	N	-0-			127
04	930	N	704	-0-	-226	-0-	704	2			N	-0-			127
05	992	N	729	-0-	-263	-0-	729	2			N	-0-			127
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			127

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
02	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	1680	N	1482	-0-	-198	-0-	1482	2			N	-0-					-0-
05	2077	N	1670	-0-	-407	-0-	1670	2			N	-0-					-0-
*06	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

01	713	N	651	-0-	-62	-0-	10	1	641	2	N	-0-					62
02	616	N	534	-0-	-82	-0-	10	1	524	2	N	-0-					62
03	682	N	617	-0-	-65	-0-	10	1	607	2	N	-0-					62
04	630	N	592	-0-	-38	-0-	10	1	582	2	N	-0-					62
05	599	N	599	-0-	-0-	-0-	10	1	589	2	N	-0-					62
06	600	N	566	-0-	-34	-0-	10	1	556	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

01	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
02	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-
03	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
04	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
05	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
*06	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

01	4278	#	4158	-0-	-120	-0-	4158	2			N	-0-					-0-
02	3808	#	3778	-0-	-30	-0-	3778	2			N	-0-					-0-
03	4278	#	3810	-0-	-468	-0-	3810	2			N	-0-					-0-
04	4140	#	4053	-0-	-87	-0-	4053	2			N	-0-					-0-
05	4216	#	4064	-0-	-152	-0-	4064	2			N	-0-					-0-
06	4050	#	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					77
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					77
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					77
*05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

01	2742	N	2742	-0-	-0-	-0-	137	1	2604	3	N	-0-					35
							1	4									
02	2464	N	2464	-0-	-0-	-0-	148	1	2314	3	N	-0-					35
							2	4									
03	2595	N	2595	-0-	-0-	-0-	91	1	2503	3	N	-0-					35
							1	4									
04	2608	N	2608	-0-	-0-	-0-	138	1	2468	3	N	-0-					35
							2	4									
05	2749	N	2749	-0-	-0-	-0-	157	1	2590	3	N	-0-					35
							2	4									
*06	2544	N	2544	-0-	-0-	-0-	126	1	2411	3	N	5					40
							1	4	6	9							

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

01	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
04	1740	N	1518	-0-	-222	-0-	1518	3			N	-0-					-0-
05	1705	N	1337	-0-	-368	-0-	1337	3			N	-0-					-0-
06	1530	N	1100	-0-	-430	-0-	1100	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	93	-0-	93	806	93	3			N	-0-					-0-
02	0	W	83	-0-	83	889	83	3			N	-0-					-0-
03	0	W	90	-0-	90	979	87	3	3	9	N	3					3
04	0	W	69	-0-	69	1048	69	3			N	-0-	3	5			-0-
05	0	W	73	-0-	73	1121	73	3			N	-0-					-0-
06	0	W	69	-0-	69	1190	69	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					312
02	1648	X	1648	-0-	-0-	-0-	1648	2			N	-0-					312
03	2976	X	2521	-0-	-455	-0-	2521	2			N	-0-					312
04	2880	X	2633	-0-	-247	-0-	2633	2			N	-0-					312
05	2976	X	2676	-0-	-300	-0-	2676	2			N	-0-					312
06	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					583
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					583
03	589	N	550	-0-	-39	-0-	550	2			N	-0-					583
04	540	N	517	-0-	-23	-0-	517	2			N	-0-					583
*05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					583
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					583

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

01	713	#	434	-0-	-279	-0-	25	1	409	2	N	-0-					17
02	913	R	913	-0-	-0-	-0-	26	1	887	2	N	-0-					17
03	744	#	496	-0-	-248	-0-	30	1	466	2	N	-0-					17
04	720	#	667	-0-	-53	-0-	30	1	527	2	N	100					117
							110	9									
05	1023	#	171	-0-	-852	-0-	31	1	109	2	N	28					145
							31	9									
06	990	#	648	-0-	-342	-0-	30	1	583	2	N	32					177
							35	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

01	868	N	689	-0-	-179	-0-	689	2			N	-0-					165
02	756	N	568	-0-	-188	-0-	568	2			N	-0-					165
03	775	N	771	-0-	-4	-0-	771	2			N	-0-					165
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					165
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					165
06	750	N	624	-0-	-126	-0-	624	2			N	-0-					165

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

01	974	R	974	-0-	-0-	-0-	19	1	955	2	N	-0-					8
02	924	#	903	-0-	-21	-0-	19	1	884	2	N	-0-					8
03	1054	#	1006	-0-	-48	-0-	25	1	981	2	N	-0-					8
04	1051	R	1051	-0-	-0-	-0-	30	1	1021	2	N	-0-					8
05	1094	R	1094	-0-	-0-	-0-	35	1	1059	2	N	-0-					8
*06	1115	R	1115	-0-	-0-	-0-	38	1	1077	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

01	359	N	359	-0-	-0-	-0-	20	1	339	2	N	-0-					55
02	851	N	851	-0-	-0-	-0-	44	1	807	2	N	-0-					55
03	816	N	816	-0-	-0-	-0-	60	1	756	2	N	-0-					55
04	842	N	842	-0-	-0-	-0-	60	1	763	2	N	17					72
							19	9									
05	930	N	814	-0-	-116	-0-	62	1	745	2	N	6					78
							7	9									
06	780	N	750	-0-	-30	-0-	60	1	688	2	N	2					80
							2	9									

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

01	372	N	354	-0-	-18	-0-	7 1 1 4		346	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	7 1 2 4		318	3	N	-0-					-0-
03	403	N	347	-0-	-56	-0-	6 1 1 4		340	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	9 1 2 4		356	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	9 1 2 4		361	3	N	-0-					-0-
*06	365	N	365	-0-	-0-	-0-	8 1 1 4		356	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

01	3128	X	3128	-0-	-0-	-0-	31 1		3097	2	N	-0-					102
02	2320	X	2320	-0-	-0-	-0-	28 1		2292	2	N	-0-					102
03	2483	N	2483	-0-	-0-	-0-	31 1		2452	2	N	-0-					102
04	1680	X	1362	-0-	-318	-0-	30 1		1332	2	N	-0-					102
05	3370	X	3370	-0-	-0-	-0-	31 1 160 9		3179	2	N	145					247
*06	2954	X	2954	-0-	-0-	-0-	30 1 17 9		2907	2	N	15	194	1			68

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

01	2170	N	1682	-0-	-488	-0-	1682	2			N	-0-					33
02	1876	N	1459	-0-	-417	-0-	1459	2			N	-0-					33
03	1426	N	1397	-0-	-29	-0-	1397	2			N	-0-					33
04	1620	N	1138	-0-	-482	-0-	1138	2			N	-0-					33
05	1612	N	1456	-0-	-156	-0-	1456	2			N	-0-					33
*06	1350	N	687	-0-	-663	-0-	687	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

01	589 #	319	-0-	-270	-0-	319	3			N	-0-					27
02	532 #	272	-0-	-260	-0-	272	3			N	-0-					27
03	589 #	281	-0-	-308	-0-	281	3			N	-0-					27
04	360 #	121	-0-	-239	-0-	121	3			N	-0-					27
05	424 R	424	-0-	-0-	-0-	424	3			N	-0-					27
06	300 #	198	-0-	-102	-0-	198	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

01	868 #	331	-0-	-537	-0-	4	1	326	3	N	-0-					104
						1	4									
02	756 #	295	-0-	-461	-0-	4	1	289	3	N	-0-					104
						2	4									
03	837 #	395	-0-	-442	-0-	3	1	391	3	N	-0-					104
						1	4									
04	480 #	394	-0-	-86	-0-	7	1	385	3	N	-0-					104
						2	4									
05	372 R	372	-0-	-0-	-0-	11	1	359	3	N	-0-					104
						2	4									
*06	416 R	416	-0-	-0-	-0-	7	1	386	3	N	20					124
						1	4	22	9							

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

01	677	R	677	-0-	-0-	-0-	677	3			N	-0-					5
02	469	R	469	-0-	-0-	-0-	469	3			N	-0-					5
03	885	R	885	-0-	-0-	-0-	782	3	103	9	N	94					99
04	728	R	728	-0-	-0-	-0-	728	3			N	-0-					99
05	445	R	445	-0-	-0-	-0-	445	3			N	-0-					99
*06	388	R	388	-0-	-0-	-0-	388	3			N	-0-					99

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

01	4188	R	4188	-0-	-0-	-0-	154	1	4033	3	N	-0-					20
							1	4									
02	3572	R	3572	-0-	-0-	-0-	157	1	3381	3	N	29					49
							2	4	32	9							
03	3593	R	3593	-0-	-0-	-0-	120	1	3472	3	N	-0-					49
							1	4									
04	3540	R	3540	-0-	-0-	-0-	165	1	3372	3	N	1					50
							2	4	1	9							
05	3734	R	3734	-0-	-0-	-0-	172	1	3549	3	N	10					60
							2	4	11	9							
*06	3624	R	3624	-0-	-0-	-0-	151	1	3462	3	N	9					69
							1	4	10	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

01	1154	R	1154	-0-	-0-	-0-	23	1	1130	3	N	-0-					57
							1	4									
02	952	#	911	-0-	-41	-0-	24	1	882	3	N	3					60
							2	4	3	9							
03	1054	#	1019	-0-	-35	-0-	14	1	1000	3	N	4					64
							1	4	4	9							
04	1121	R	1121	-0-	-0-	-0-	23	1	1096	3	N	-0-					64
							2	4									
05	1264	R	1264	-0-	-0-	-0-	26	1	1234	3	N	2					66
							2	4	2	9							
*06	1153	R	1153	-0-	-0-	-0-	32	1	1119	3	N	1					67
							1	4	1	9							

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	#	988	-0-	-4	-0-	988	2			N	-0-					-0-
02	896	#	892	-0-	-4	-0-	892	2			N	-0-					-0-
03	992	#	982	-0-	-10	-0-	982	2			N	-0-					-0-
04	972	R	972	-0-	-0-	-0-	972	2			N	-0-					-0-
05	996	R	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	960	#	544	-0-	-416	-0-	544	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

01	434	#	384	-0-	-50	-0-	384	3			N	-0-					34
02	420	#	365	-0-	-55	-0-	365	3			N	-0-					34
03	465	#	309	-0-	-156	-0-	309	3			N	-0-					34
04	450	#	277	-0-	-173	-0-	277	3			N	-0-					34
05	403	#	252	-0-	-151	-0-	252	3			N	-0-					34
06	390	#	233	-0-	-157	-0-	233	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

01	1736	#	1180	-0-	-556	-0-	1180	3			N	-0-					-0-
02	1568	#	554	-0-	-1014	-0-	554	3			N	-0-					-0-
03	1736	#	134	-0-	-1602	-0-	134	3			N	-0-					-0-
04	1590	#	1	-0-	-1589	-0-	1	3			N	-0-					-0-
05	1643	#	1	-0-	-1642	-0-	1	3			N	-0-					-0-
06	1140	#	-0-	-0-	-1140	-0-					N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

01	1085	#	568	-0-	-517	-0-	25	1	543	2	N	-0-					266
02	980	#	252	-0-	-728	-0-	29	1	223	2	N	-0-					266
03	1023	#	293	-0-	-730	-0-	56	1	237	2	N	-0-					266
04	990	#	27	-0-	-963	-0-	27	1			N	-0-					266
05	558	#	39	-0-	-519	-0-	39	1			N	-0-					266
06	540	#	46	-0-	-494	-0-	46	2			N	-0-					266

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

01	899	#	847	-0-	-52	-0-	839	2	8	9	N	7					106
02	812	#	236	-0-	-576	-0-	236	2			N	-0-					106
03	899	#	422	-0-	-477	-0-	422	2			N	-0-					106
04	810	#	473	-0-	-337	-0-	473	2			N	-0-					106
05	902	R	902	-0-	-0-	-0-	902	2			N	-0-					106
*06	892	R	892	-0-	-0-	-0-	892	2			N	-0-					106

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/28/2014 - P&A 10/28/14

BRADFORD, NW. (TONKAWA) //CONT.// 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	420	#	255	-0-	-165	-0-	255	3			N	-0-					-0-
03	465	#	285	-0-	-180	-0-	285	3			N	-0-					-0-
04	420	#	293	-0-	-127	-0-	293	3			N	-0-					-0-
05	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*06	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2048	-0-	-401	-0-	27	1	2020	3	N	-0-					138
							1	4									
02	2072	X	1710	-0-	-362	-0-	26	1	1682	3	N	-0-					138
							2	4									
03	2263	X	1984	-0-	-279	-0-	24	1	1956	3	N	3					141
							1	4	3	9							
04	2100	X	1955	-0-	-145	-0-	34	1	1917	3	N	2					143
							2	4	2	9							
05	2224	X	2224	-0-	-0-	-0-	39	1	2183	3	N	-0-					143
							2	4									
*06	2086	X	2086	-0-	-0-	-0-	32	1	2053	3	N	-0-					143
							1	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	276	-0-	-34	-0-	10	1	265	3	N	-0-					24
							1	4									
02	280	X	270	-0-	-10	-0-	6	1	262	3	N	-0-					24
							2	4									
03	340	X	340	-0-	-0-	-0-	6	1	296	3	N	34	34	5			24
							1	4	37	9							
04	300	X	287	-0-	-13	-0-	8	1	277	3	N	-0-					24
							2	4									
05	310	X	303	-0-	-7	-0-	8	1	293	3	N	-0-					24
							2	4									
06	330	X	267	-0-	-63	-0-	7	1	259	3	N	-0-					24
							1	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					31
02	1848	N	1593	-0-	-255	-0-	1593	2			N	-0-					31
03	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					31
04	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					31
05	2300	N	2300	-0-	-0-	-0-	2292	2	8	9	N	7					38
*06	2714	N	2714	-0-	-0-	-0-	2705	2	9	9	N	8					46

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

01	DLQ G-10		13878	-0-	13878	27713	13775	2	103	9	N	94					367
02	39755	X	12042	-0-	-27713	-0-	11945	2	97	9	N	88	193	1			262
03	0	X	-0-	-0-	-0-	-0-					N	63	193	1			132
04	13710	X	13710	-0-	-0-	-0-	13621	2	89	9	N	81					213
05	13974	X	13974	-0-	-0-	-0-	13864	2	110	9	N	100					313
06	13440	X	11242	-0-	-2198	-0-	11201	2	41	9	N	37					350

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

01	3286	X	3115	-0-	-171	-0-	3115	2			N	-0-					48
02	2968	X	2507	-0-	-461	-0-	2507	2			N	-0-					48
03	3224	X	2807	-0-	-417	-0-	2796	2	11	9	N	10					58
04	3120	X	2111	-0-	-1009	-0-	2111	2			N	-0-					58
05	3100	X	2870	-0-	-230	-0-	2870	2			N	-0-					58
06	3000	X	2591	-0-	-409	-0-	2591	2			N	-0-					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

01	5239	X	4461	-0-	-778	-0-	82	1	4377	2	N	2					63
							2	9									
02	5212	X	5212	-0-	-0-	-0-	85	1	5127	2	N	-0-					63
03	5441	X	5441	-0-	-0-	-0-	97	1	5341	2	N	3					66
							3	9									
04	5093	X	5093	-0-	-0-	-0-	94	1	4998	2	N	1					67
							1	9									
05	5766	X	5138	-0-	-628	-0-	95	1	5043	2	N	-0-					67
06	5580	X	4554	-0-	-1026	-0-	92	1	4461	2	N	1					68
							1	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

01	4712	X	4027	-0-	-685	-0-	92	1	3933	2	N	2					45
							2	9									
02	4200	X	3552	-0-	-648	-0-	82	1	3469	2	N	1					46
							1	9									
03	4650	X	3340	-0-	-1310	-0-	89	1	3249	2	N	2					48
							2	9									
04	4080	X	3259	-0-	-821	-0-	89	1	3170	2	N	-0-					48
05	4216	X	2817	-0-	-1399	-0-	80	1	2737	2	N	-0-					48
06	3900	X	2582	-0-	-1318	-0-	61	1	2521	2	N	-0-					48

MGE RESOURCES, INC. 563288
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0-	-0-	27	1	749	2	N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*06	804	N	804	-0-	-0-	-0-	18	1	786	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

01	2	X	1	-0-	-1	-0-	1	4			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

01	4061	X	3786	-0-	-275	-0-	33	1	3712	3	N	36					49
							1	4	40	9							
02	3612	X	2784	-0-	-828	-0-	32	1	2731	3	N	17					66
							2	4	19	9							
03	4030	X	3967	-0-	-63	-0-	29	1	3937	3	N	-0-					66
							1	4									
04	3900	X	3594	-0-	-306	-0-	37	1	3521	3	N	31					97
							2	4	34	9							
05	4030	X	3824	-0-	-206	-0-	35	1	3774	3	N	12					109
							2	4	13	9							
06	3840	X	3586	-0-	-254	-0-	34	1	3538	3	N	12					121
							1	4	13	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	824	-0-	-230	-0-	824	3			N	-0-					129
02	924	N	787	-0-	-137	-0-	763	3	24	9	N	22					151
03	873	N	873	-0-	-0-	-0-	872	3	1	4	N	-0-					151
04	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					151
05	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	N	19					170
*06	987	N	987	-0-	-0-	-0-	978	3	9	9	N	8					178

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	137	-0-	-576	-0-	10	1	127	2	N	-0-					116
02	644	X	293	-0-	-351	-0-	10	1	283	2	N	-0-					116
03	682	X	440	-0-	-242	-0-	10	1	430	2	N	-0-					116
04	660	X	624	-0-	-36	-0-	10	1	614	2	N	-0-					116
05	520	X	520	-0-	-0-	-0-	10	1	510	2	N	-0-					116
*06	591	X	591	-0-	-0-	-0-	10	1	581	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2212	-0-	-237	-0-	31	1	2181	2	N	-0-					-0-
02	2324	X	1832	-0-	-492	-0-	28	1	1804	2	N	-0-					-0-
03	2573	X	2046	-0-	-527	-0-	30	1	2016	2	N	-0-					-0-
04	2540	X	2540	-0-	-0-	-0-	30	1	2510	2	N	-0-					-0-
05	2387	X	2274	-0-	-113	-0-	31	1	2243	2	N	-0-					-0-
06	2130	X	1114	-0-	-1016	-0-	16	1	1098	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	840	N	612	-0-	-228	-0-	612	3			N	-0-					-0-
05	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

01	1984	X	1653	-0-	-331	-0-	1653	3			N	-0-					4
02	1792	X	1300	-0-	-492	-0-	1300	3			N	-0-					4
03	1922	X	1435	-0-	-487	-0-	1435	3			N	-0-					4
04	1830	X	1585	-0-	-245	-0-	1585	3			N	-0-					4
05	1891	X	1823	-0-	-68	-0-	1823	3			N	-0-					4
*06	1665	X	1665	-0-	-0-	-0-	1665	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

01	3937	#	2757	-0-	-1180	-0-	78	1	2679	2	N	-0-					84
02	3556	#	2395	-0-	-1161	-0-	70	1	2325	2	N	-0-					84
03	3379	#	2535	-0-	-844	-0-	78	1	2457	2	N	-0-					84
04	3000	#	2291	-0-	-709	-0-	75	1	2216	2	N	-0-					84
05	3495	R	3495	-0-	-0-	-0-	78	1	3417	2	N	-0-					84
*06	5284	R	5284	-0-	-0-	-0-	75	1	5209	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
06	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2607	X	2607	-0-	-0-	-0-	186	1	2415	2	N	5	152	1			15
							6	9									
02	2136	X	2136	-0-	-0-	-0-	171	1	1962	2	N	3					18
							3	9									
03	2374	X	2374	-0-	-0-	-0-	170	1	2193	2	N	10					28
							11	9									
04	2520	X	2520	-0-	-0-	-0-	158	1	2354	2	N	7					35
							8	9									
05	3021	N	3021	-0-	-0-	-0-	198	1	2820	2	N	3					38
							3	9									
*06	3000	N	3016	-0-	16	16	239	1	2771	2	N	5					43
							6	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

01	837	N	766	-0-	-71	-0-	54	1	701	2	N	10					132
							11	9									
02	672	N	669	-0-	-3	-0-	53	1	602	2	N	13					145
							14	9									
03	775	N	689	-0-	-86	-0-	46	1	593	2	N	45	175	1			15
							50	9									
04	750	N	710	-0-	-40	-0-	42	1	629	2	N	35					50
							39	9									
05	772	N	772	-0-	-0-	-0-	50	1	708	2	N	13					63
							14	9									
*06	841	N	841	-0-	-0-	-0-	61	1	707	2	N	66					129
							73	9									

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

01	527	#	287	-0-	-240	-0-	287	3			N	-0-					-0-
02	448	#	293	-0-	-155	-0-	293	3			N	-0-					-0-
03	434	#	114	-0-	-320	-0-	114	3			N	-0-					-0-
04	558	R	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	483	R	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*06	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					135
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

01	2861 X	2861	-0-	-0-	-0-	2861	2			N	-0-					52
02	2184 X	-0-	-0-	-2184	-0-					N	7					59
03	858 X	-0-	-0-	-858	-0-					N	-0-					59
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					59
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					59
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					59

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

01	1271 X	-0-	-0-	-1271	-0-					Y	1	1	8			52
02	1148 X	97	-0-	-1051	-0-	97	2			Y	-0-					52
03	465 X	35	-0-	-430	-0-	35	2			Y	-0-					52
04	508 X	508	-0-	-0-	-0-	508	2			Y	-0-					52
05	124 X	104	-0-	-20	-0-	104	2			Y	-0-					52
*06	130 X	130	-0-	-0-	-0-	130	2			Y	-0-					52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11253	X	5445	-0-	-5808	-0-	99	1	5346	3	Y	-0-					-0-
02	10164	X	4462	-0-	-5702	-0-	4454	3	8	9	Y	7					7
03	8370	X	6712	-0-	-1658	-0-	365	1	6334	3	Y	12					19
							13	9									
04	16156	X	16156	-0-	-0-	-0-	900	1	15230	3	Y	24	41	1			2
							26	9									
05	8370	X	5941	-0-	-2429	-0-	911	1	4982	3	Y	44	2	1			44
							48	9									
*06	10723	X	10723	-0-	-0-	-0-	810	1	9900	3	Y	12					56
							13	9									

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

01	1579	N	1579	-0-	-0-	-0-	23	1	1544	2	Y	11					15
							12	9									
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					15
03	1643	N	1571	-0-	-72	-0-	1571	2			Y	-0-					15
04	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					15
*05	963	N	963	-0-	-0-	-0-	10	1	953	2	Y	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

01	6789	X	6290	-0-	-499	-0-	81	1	5407	2	N	729	719	1			75
							802	9									
02	6132	X	-0-	-0-	-6132	-0-					N	-0-					75
03	6789	X	3930	-0-	-2859	-0-	3910	2	20	9	N	18					93
04	6570	X	5519	-0-	-1051	-0-	5512	2	7	9	N	6					99
*05	6789	X	5848	-0-	-941	-0-	58	1	5787	2	N	3					102
							3	9									
*06	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					102

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					42
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					42
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					42
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					42
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					42
*06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					37
02	2800	N	3359	-0-	559	559	3359	2			N	-0-					37
03	3100	N	3628	-0-	528	1087	3628	2			N	-0-					37
04	4408	X	3321	-0-	-1087	-0-	3321	2			N	-0-					37
05	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					37
*06	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					37

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	243	-0-	-253	-0-	65	1	178	2	N	-0-					-0-
02	448	X	54	-0-	-394	-0-	54	2			N	-0-					-0-
03	496	X	221	-0-	-275	-0-	20	1	201	2	N	-0-					-0-
04	480	X	216	-0-	-264	-0-	18	1	198	2	N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2028	N	2028	-0-	-0-	-0-	41	1	1987	2	N	-0-					20
02	2058	N	2058	-0-	-0-	-0-	37	1	2021	2	N	-0-					20
03	2391	N	2391	-0-	-0-	-0-	28	1	2363	2	N	-0-					20
04	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					20
05	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					20
06	2310	N	1989	-0-	-321	-0-	1989	2			N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	26604					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

01	1112 N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
02	924 N	856	-0-	-68	-0-	856	2			N	-0-					-0-
03	1138 N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
04	1080 N	559	-0-	-521	-0-	559	2			N	-0-					-0-
05	1262 N	1262	-0-	-0-	-0-	20	1	1242	2	N	-0-					-0-
06	1110 N	1048	-0-	-62	-0-	1048	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3217	-0-	-224	-0-	47 69	1 9	3101	2	N	63					300
02	3108	X	-0-	-0-	-3108	-0-					N	49	192	1			157
03	3441	X	2925	-0-	-516	-0-	2896	2	29	9	N	26					183
04	3330	X	2880	-0-	-450	-0-	2827	2	53	9	N	48					231
*05	3441	X	2988	-0-	-453	-0-	29 31	1 9	2928	2	N	28					259
*06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					259

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

01	2077	X	1075	-0-	-1002	B	-510	1069	2	6	9	N	5				162
02	1876	X	544	-0-	-1332	B	-510	524	2	20	9	N	18	114	1		66
03	2077	X	546	-0-	-1531	B	-510	539	2	7	9	N	6				72
04	1050	X	1321	-0-	271	B	-239	1280	2	41	9	N	37				109
05	1085	X	611	-0-	-474	B	-239	611	2			N	-0-	61	1		48
06	1050	X	-0-	-0-	-1050	B	-239					N	-0-				48

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	7	13	1			14
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					14

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1449	N	1449	-0-	-0- B	-0-	10 796	1 9	643	2	N	724	719	1			94
02	504	N	-0-	-0-	-504 B	-0-					N	-0-					94
03	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					94
04	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					94
*05	828	N	828	-0-	-0- B	-0-	8 1	1 9	819	2	N	1					95
*06	1410	X	NO RPT	-0-	-1410 B	-0-					N	NO RPT					95

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3255	-0-	-0- B	-0-	33 1045	1 9	2177	2	N	950	898	1			160
02	2016	N	-0-	-0-	-2016 B	-0-					N	35					195
03	2263	N	2135	-0-	-128 B	-0-	1893	2	242	9	N	220	361	1			54
04	1519	N	1519	-0-	-0- B	-0-	1485	2	34	9	N	31					85
*05	2728	X	1619	-0-	-1109 B	-0-	16 39	1 9	1564	2	N	35					120
*06	2100	X	NO RPT	-0-	-2100 B	-0-					N	NO RPT					120

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					85
*05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					85
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					85

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3607	X	3607	-0-	-0-	B	-0-	41	1	2717	2	N	772	719	1			220
								849	9									
02	2940	X	-0-	-0-	-2940	B	-0-					N	93	189	1			124
03	3255	X	2639	-0-	-616	B	-0-	2537	2	102	9	N	93					217
04	3150	X	2529	-0-	-621	B	-0-	2430	2	99	9	N	90	178	1			129
*05	3286	X	2676	-0-	-610	B	-0-	25	1	2550	2	N	92					221
								101	9									
*06	2940	X	NO RPT	-0-	-2940	B	-0-					N	NO RPT					221

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					49

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	415	-0-	-50	B	-0-	6	1	409	2	N	-0-					132
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					132
03	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					132
04	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					132
*05	380	N	380	-0-	-0-	B	-0-	4	1	376	2	N	-0-					132
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					132

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	397	-0-	-6	B	-0-	6	1	390	2	N	1					19
								1	9									
02	364	X	-0-	-0-	-364	B	-0-					N	1					20
03	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					20
04	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					20
*05	380	N	380	-0-	-0-	B	-0-	4	1	376	2	N	-0-					20
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					20

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0-	B	-0-	9	1	587	2	N	742	719	1			308
								816	9									
02	504	N	-0-	-0-	-504	B	-0-					N	4					312
03	620	N	558	-0-	-62	B	-0-	540	2	18	9	N	16	180	1			148
04	466	N	466	-0-	-0-	B	-0-	464	2	2	9	N	2					150
*05	471	N	471	-0-	-0-	B	-0-	5	1	454	2	N	11					161
								12	9									
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					161

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	-0-	-0-	-2263	B	-0-					N	721	719	1			157
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					157
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					157

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	-0-	-0-	-1240 B	-0-					N	721	719	1			104
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					104
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					104
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					104
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					104
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					104

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1453	N	1453	-0-	-0- B	-0-	21	1	1431	2	N	1					124
							1	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	78	172	1			30
03	1417	N	1417	-0-	-0- B	-0-	1387	2	30	9	N	27					57
04	1208	N	1208	-0-	-0- B	-0-	1185	2	23	9	N	21					78
*05	1261	N	1261	-0-	-0- B	-0-	12	1	1215	2	N	31					109
							34	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					109

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2451	N	2451	-0-	-0- B	-0-	24	1	1602	2	N	750	719	1			102
							825	9									
02	1204	N	-0-	-0-	-1204 B	-0-					N	6					108
03	1700	N	1700	-0-	-0- B	-0-	1647	2	53	9	N	48					156
04	1688	N	1688	-0-	-0- B	-0-	1621	2	67	9	N	61					217
*05	1743	N	1743	-0-	-0- B	-0-	17	1	1651	2	N	68	181	1			104
							75	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					104

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1095	-0-	-114 B	-0-	16	1	1057	2	N	20					153
							22	9									
02	1092	N	-0-	-0-	-1092 B	-0-					N	11					164
03	1209	N	1061	-0-	-148 B	-0-	1044	2	17	9	N	15					179
04	1033	N	1033	-0-	-0- B	-0-	1015	2	18	9	N	16					195
*05	1074	N	1074	-0-	-0- B	-0-	11	1	1050	2	N	12					207
							13	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					207

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	137	-0-	-1351 B	-0-	2	1	133	2	N	2					138
							2	9									
02	1344	N	-0-	-0-	-1344 B	-0-					N	1					139
03	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					139
04	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					139
*05	695	N	695	-0-	-0- B	-0-	7	1	687	2	N	1					140
							1	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					140

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5211	X	5211	-0-	-0- B	-0-	65	1	4318	2	N	753	719	1			66
							828	9									
02	4032	X	-0-	-0-	-4032 B	-0-					N	5					71
03	4464	X	4390	-0-	-74 B	-0-	4390	2			N	-0-					71
04	4320	X	4302	-0-	-18 B	-0-	4302	2			N	-0-					71
*05	4553	X	4553	-0-	-0- B	-0-	45	1	4504	2	N	4					75
							4	9									
*06	4830	X	NO RPT	-0-	-4830 B	-0-					N	NO RPT					75

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0- B	-0-	29	2	939	9	N	854	719	1			135
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					135
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					135
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					135
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					135
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					135

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	475	-0-	-52 B	-0-	7	1	455	2	N	12					151
							13	9									
02	476	N	-0-	-0-	-476 B	-0-					N	73	211	1			13
03	454	N	454	-0-	-0- B	-0-	436	2	18	9	N	16					29
04	588	N	588	-0-	-0- B	-0-	391	2	197	9	N	179	175	1			33
*05	518	N	518	-0-	-0- B	-0-	5	1	512	2	N	1					34
							1	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0- B	-0-	11	1	704	2	N	721	719	1			50
							793	9									
02	420	N	-0-	-0-	-420 B	-0-					N	1					51
03	582	N	582	-0-	-0- B	-0-	563	2	19	9	N	17					68
04	627	N	627	-0-	-0- B	-0-	603	2	24	9	N	22					90
*05	616	N	616	-0-	-0- B	-0-	6	1	585	2	N	23					113
							25	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					113

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	X	522	-0-	-0- B	-0-	522	2			N	-0-					85
02	446	X	446	-0-	-0- B	-0-	446	2			N	-0-					85
03	187	X	187	-0-	-0- B	-0-	187	2			N	-0-					85
04	510	X	261	-0-	-249 B	-0-	261	2			N	-0-					85
05	527	X	310	-0-	-217 B	-0-	304	2	6	9	N	5					90
06	510	X	299	-0-	-211 B	-0-	291	2	8	9	N	7					97

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	4347	-0-	751 B	-9401	52	1	3471	2	N	749	719	1			195
							824	9									
02	3444	X	-0-	-0-	-3444 B	-9401					N	9					204
03	3813	X	3207	-0-	-606 B	-9401	3171	2	36	9	N	33	174	1			63
04	3690	X	3005	-0-	-685 B	-9401	2958	2	47	9	N	43					106
*05	3813	X	2877	-0-	-936 B	-9401	28	1	2796	2	N	48					154
							53	9									
*06	3840	X	NO RPT	-0-	-3840 B	-9401					N	NO RPT					154

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3987	-0-	391 B	-78864	47	1	3115	2	N	750	719	1			138
							825	9									
02	3248	X	-0-	-0-	-3248 B	-78864					N	26					164
03	3596	X	3187	-0-	-409 B	-78864	3158	2	29	9	N	26					190
04	3450	X	3124	-0-	-326 B	-78864	3098	2	26	9	N	24					214
*05	3782	X	3255	-0-	-527 B	-78864	32	1	3199	2	N	22	175	1			61
							24	9									
*06	3690	X	NO RPT	-0-	-3690 B	-78864					N	NO RPT					61

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3692	X	3692	-0-	-0- B	-0-	42	1	2813	2	N	761	719	1			115
							837	9									
02	2716	X	-0-	-0-	-2716 B	-0-					N	57					172
03	3038	X	2722	-0-	-316 B	-0-	2666	2	56	9	N	51					223
04	2940	X	2611	-0-	-329 B	-0-	2538	2	73	9	N	66					289
*05	3689	X	2641	-0-	-1048 B	-0-	26	1	2581	2	N	31	186	1			134
							34	9									
*06	3570	X	NO RPT	-0-	-3570 B	-0-					N	NO RPT					134

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		49	-0-	49 B	491	1	1	40	2	N	7					266
							8	9									
02	T. A.		-0-	-0-	-0- B	491					N	4	187	1			83
03	491	X	-0-	-0-	-491 B	-0-					N	-0-					83
04	337	X	337	-0-	-0- B	-0-	337	2			N	-0-					83
*05	754	X	754	-0-	-0- B	-0-	7	1	747	2	N	-0-					83
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1104	N	1104	-0-	-0- B	-0-	4	1	276	2	N	749	719	1			162
							824	9									
02	280	N	-0-	-0-	-280 B	-0-					N	16					178
03	310	N	268	-0-	-42 B	-0-	245	2	23	9	N	21					199
04	251	N	251	-0-	-0- B	-0-	236	2	15	9	N	14	182	1			31
*05	245	N	245	-0-	-0- B	-0-	2	1	229	2	N	13					44
							14	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2089	-0-	-453	-0-	2089	2			N	-0-					39
02	2100	N	1893	-0-	-207	-0-	1893	2			N	-0-					39
03	2418	N	2267	-0-	-151	-0-	2267	2			N	-0-					39
04	2010	N	1324	-0-	-686	-0-	1324	2			N	-0-					39
05	2108	N	-0-	-0-	-2108	-0-					N	-0-					39
06	2190	N	126	-0-	-2064	-0-	126	2			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF. 10952 - 12455

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

01	499	X	499	-0-	-0-	-0-	313	3	186	9	N	169					214
02	392	X	172	-0-	-220	-0-	122	3	50	9	N	45	182	1			77
03	372	X	364	-0-	-8	-0-	291	3	73	9	N	66					143
04	480	X	252	-0-	-228	-0-	204	3	48	9	N	44					187
05	496	X	231	-0-	-265	-0-	183	3	48	9	N	44	188	1			43
06	480	X	113	-0-	-367	-0-	87	3	26	9	N	24					67

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

01	1829	X	1720	-0-	-109	-0-	1659	2	61	9	N	55					237
02	1716	X	1716	-0-	-0-	-0-	114	1	1547	2	N	50	194	1			93
							55	9									
03	1829	X	1798	-0-	-31	-0-	35	1	1700	2	N	57					150
							63	9									
04	1770	X	1760	-0-	-10	-0-	1691	2	69	9	N	63					213
05	1891	X	1820	-0-	-71	-0-	33	1	1729	2	N	53	196	1			70
							58	9									
06	1830	X	1668	-0-	-162	-0-	1611	2	57	9	N	52					122

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2371	-0-	-1225	-0-	2340	2	31	9	N	28					226
02	2940	X	2795	-0-	-145	-0-	220	1	2523	2	N	47					273
							52	9									
03	3100	X	2362	-0-	-738	-0-	32	1	2278	2	N	47					320
							52	9									
04	3000	X	1930	-0-	-1070	-0-	1873	2	57	9	N	52	194	1			178
05	3100	X	2610	-0-	-490	-0-	34	1	2521	2	N	50					228
							55	9									
06	3000	X	2177	-0-	-823	-0-	2122	2	55	9	N	50					278

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	27					137
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					137
04	0	X	-0-	-0-	-0-	-0-					N	35					172
05	0	X	-0-	-0-	-0-	-0-					N	-0-					172
*06	88	X	88	-0-	-0-	-0-	88	2			N	-0-					172

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

01	1940	N	1940	-0-	-0-	-0-	1932	2	8	9	N	7					72
02	1831	N	1831	-0-	-0-	-0-	1801	2	30	9	N	27					99
03	1887	N	1887	-0-	-0-	-0-	1873	2	14	9	N	13					112
04	14B2 EXT		1795	-0-	1795	1795	1791	2	4	9	N	4					116
05	14B2 EXT		1834	-0-	1834	3629	1823	2	11	9	N	10					126
06	14B2 EXT		1102	-0-	1102	4731	1080	2	22	9	N	20					146

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

01	1798	N	962	-0-	-836	-0-	962	2			N	-0-					65
02	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					65
03	1569	N	1569	-0-	-0-	-0-	1555	2	14	9	N	13					78
04	1478	N	1478	-0-	-0-	-0-	1446	2	32	9	N	29					107
05	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8					115
06	1530	N	1502	-0-	-28	-0-	1491	2	11	9	N	10					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3099	-0-	-156	-0-	3080	2	19	9	N	17					202
02	2940	X	2565	-0-	-375	-0-	2559	2	6	9	N	5					207
03	3255	X	2887	-0-	-368	-0-	2879	2	8	9	N	7					214
04	3150	X	2242	-0-	-908	-0-	2242	2			N	-0-					214
05	3255	X	2534	-0-	-721	-0-	2522	2	12	9	N	11	193	1			32
06	2910	X	2210	-0-	-700	-0-	2210	2			N	-0-					32

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					209
02	392	N	351	-0-	-41	-0-	350	2	1	9	N	1					210
03	699	N	699	-0-	-0-	-0-	686	2	13	9	N	12					222
04	660	N	440	-0-	-220	-0-	440	2			N	-0-					222
05	659	N	659	-0-	-0-	-0-	652	2	7	9	N	6					228
*06	881	N	881	-0-	-0-	-0-	864	2	17	9	N	15					243

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1166	N	1166	-0-	-0-	-0-	22	1	1136	2	N	7					15
							8	9									
02	1009	N	1009	-0-	-0-	-0-	22	1	985	2	N	2					17
							2	9									
03	1023	N	949	-0-	-74	-0-	24	1	922	2	N	3					20
							3	9									
04	1140	N	979	-0-	-161	-0-	28	1	948	2	N	3					23
							3	9									
05	1116	N	1019	-0-	-97	-0-	32	1	972	2	N	14					37
							15	9									
*06	1029	N	1029	-0-	-0-	-0-	34	1	973	2	N	20					57
							22	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					152
02	1036	N	942	-0-	-94	-0-	942	2			N	-0-					152
03	1023	N	948	-0-	-75	-0-	948	2			N	-0-					152
04	1050	N	996	-0-	-54	-0-	996	2			N	-0-					152
05	1023	N	894	-0-	-129	-0-	894	2			N	-0-					152
06	930	N	843	-0-	-87	-0-	843	2			N	-0-					152

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1473	-0-	-77	-0-	1467	2	6	9	N	5					115
02	1204	N	927	-0-	-277	-0-	927	2			N	-0-					115
03	1580	N	1580	-0-	-0-	-0-	1572	2	8	9	N	7					122
04	1440	N	1169	-0-	-271	-0-	1163	2	6	9	N	5					127
05	1353	N	1353	-0-	-0-	-0-	1351	2	2	9	N	2					129
06	1530	N	1456	-0-	-74	-0-	1445	2	11	9	N	10					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1104	-0-	-291	-0-	1068	2	36	9	N	33					227
02	1064	N	811	-0-	-253	-0-	794	2	17	9	N	15					242
03	1209	N	1209	-0-	-0-	-0-	1174	2	35	9	N	32	189	1			85
04	1144	N	1144	-0-	-0-	-0-	1105	2	39	9	N	35					120
05	1202	N	1202	-0-	-0-	-0-	1172	2	30	9	N	27					147
*06	1183	N	1183	-0-	-0-	-0-	1148	2	35	9	N	32					179

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	799	-0-	-286	-0-	764	2	35	9	N	32					136
02	952	N	906	-0-	-46	-0-	906	2			N	-0-					136
03	1187	N	1187	-0-	-0-	-0-	1178	2	9	9	N	8					144
04	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					144
05	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	N	4					148
*06	1146	N	1146	-0-	-0-	-0-	1140	2	6	9	N	5					153

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1079	-0-	-440	-0-	1073	2	6	9	N	5					57
02	1260	N	864	-0-	-396	-0-	856	2	8	9	N	7					64
03	1333	N	1136	-0-	-197	-0-	1129	2	7	9	N	6					70
04	1050	N	951	-0-	-99	-0-	951	2			N	-0-					70
05	961	N	695	-0-	-266	-0-	691	2	4	9	N	4					74
*06	1145	N	1145	-0-	-0-	-0-	1138	2	7	9	N	6					80

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1526	-0-	-55	-0-	1517	2	9	9	N	8					42
02	1288	N	1287	-0-	-1	-0-	1278	2	9	9	N	8					50
03	1304	N	1304	-0-	-0-	-0-	1294	2	10	9	N	9					59
04	1476	N	1476	-0-	-0-	-0-	1474	2	2	9	N	2					61
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					61
*06	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					64

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3682	X	3682	-0-	-0-	-0-	3676	2	6	9	N	5					192
02	3406	X	3406	-0-	-0-	-0-	3399	2	7	9	N	6					198
03	3439	X	3439	-0-	-0-	-0-	3432	2	7	9	N	6					204
04	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					204
05	2108	X	2069	-0-	-39	-0-	2069	2			N	-0-					204
06	3570	X	2277	-0-	-1293	-0-	2277	2			N	-0-					204

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2134	N	2134	-0-	-0-	-0-	38 112	1 9	1984	2	N	102					198
02	1960	N	1956	-0-	-4	-0-	41 29	1 9	1886	2	N	26	189	1			35
03	2495	N	2495	-0-	-0-	-0-	62 24	1 9	2409	2	N	22					57
04	2209	N	2209	-0-	-0-	-0-	63 35	1 9	2111	2	N	32					89
05	2499	N	2499	-0-	-0-	-0-	76 89	1 9	2334	2	N	81					170
06	2400	N	2348	-0-	-52	-0-	79 18	1 9	2251	2	N	16	179	1			7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1453	-0-	-717	-0-	1440	2	13	9	N	12					181
02	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	N	15					196
03	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16					212
04	1419	N	1419	-0-	-0-	-0-	1409	2	10	9	N	9					221
05	1705	N	1607	-0-	-98	-0-	1601	2	6	9	N	5					226
*06	1556	N	1556	-0-	-0-	-0-	1552	2	4	9	N	4	187	1			39

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1509	N	1509	-0-	-0-	-0-	1396	2	113	9	N	103					265
02	1232	N	1148	-0-	-84	-0-	1129	2	19	9	N	17					282
03	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13	188	1			107
04	1470	N	1450	-0-	-20	-0-	1416	2	34	9	N	31					138
05	1433	N	1433	-0-	-0-	-0-	1416	2	17	9	N	15					153
*06	1409	N	1409	-0-	-0-	-0-	1385	2	24	9	N	22					175

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1505	-0-	-324	-0-	1503	2	2	9	N	2					172
02	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					172
03	1861	N	1861	-0-	-0-	-0-	1852	2	9	9	N	8					180
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					180
05	1904	N	1904	-0-	-0-	-0-	1887	2	17	9	N	15					195
*06	1873	N	1873	-0-	-0-	-0-	1842	2	31	9	N	28	184	1			39

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2634	-0-	-32	-0-	2615	2	19	9	N	17					164
02	2436	N	2222	-0-	-214	-0-	2222	2			N	-0-					164
03	2697	N	2526	-0-	-171	-0-	2520	2	6	9	N	5					169
04	2550	N	2500	-0-	-50	-0-	2497	2	3	9	N	3					172
05	2546	N	2546	-0-	-0-	-0-	2542	2	4	9	N	4					176
06	2430	N	2403	-0-	-27	-0-	2399	2	4	9	N	4					180

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3338	-0-	-41	-0-	3317	2	21	9	N	19					64
02	3052	X	2860	-0-	-192	-0-	2840	2	20	9	N	18					82
03	3428	X	3428	-0-	-0-	-0-	3403	2	25	9	N	23					105
04	3306	X	3306	-0-	-0-	-0-	3258	2	48	9	N	44					149
05	3348	X	2981	-0-	-367	-0-	2970	2	11	9	N	10					159
06	3330	X	3232	-0-	-98	-0-	3218	2	14	9	N	13					172

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1972	N	1972	-0-	-0-	-0-	1914	2	58	9	N	53					245
02	1652	N	1377	-0-	-275	-0-	1377	2			N	-0-					245
03	2046	N	1430	-0-	-616	-0-	1430	2			N	-0-					245
04	1890	N	1445	-0-	-445	-0-	1439	2	6	9	N	5					250
05	1488	N	1273	-0-	-215	-0-	1250	2	23	9	N	21					271
06	1380	N	1155	-0-	-225	-0-	1141	2	14	9	N	13					284

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2189	-0-	-105	-0-	2177	2	12	9	N	11					80
02	2072	N	2067	-0-	-5	-0-	2067	2			N	-0-					80
03	2294	N	2197	-0-	-97	-0-	2197	2			N	-0-					80
04	2130	N	2087	-0-	-43	-0-	2087	2			N	-0-					80
05	2294	N	2026	-0-	-268	-0-	2026	2			N	-0-					80
06	2130	N	1771	-0-	-359	-0-	1771	2			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2408	-0-	-227	-0-	2383	2	25	9	N	23					193
02	2380	X	2011	-0-	-369	-0-	1975	2	36	9	N	33					226
03	2573	X	2167	-0-	-406	-0-	2154	2	13	9	N	12	185	1			53
04	2400	X	2215	-0-	-185	-0-	2187	2	28	9	N	25					78
05	2418	X	2343	-0-	-75	-0-	2321	2	22	9	N	20					98
06	2010	N	1450	-0-	-560	-0-	1435	2	15	9	N	14					112

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3199	X	3199	-0-	-0-	-0-	3184	2	15	9	N	14					40
02	2420	X	2420	-0-	-0-	-0-	2416	2	4	9	N	4					44
03	2542	X	2362	-0-	-180	-0-	2348	2	14	9	N	13					57
04	3109	X	3109	-0-	-0-	-0-	3089	2	20	9	N	18					75
05	3144	X	3144	-0-	-0-	-0-	3125	2	19	9	N	17					92
*06	3100	X	3100	-0-	-0-	-0-	3083	2	17	9	N	15					107

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2198	N	2198	-0-	-0-	-0-	2159	2	39	9	N	35					210
02	1784	N	1784	-0-	-0-	-0-	1751	2	33	9	N	30	195	1			45
03	1953	N	1683	-0-	-270	-0-	1663	2	20	9	N	18					63
04	2340	N	2340	-0-	-0-	-0-	2325	2	15	9	N	14					77
05	2352	N	2352	-0-	-0-	-0-	2329	2	23	9	N	21					98
*06	2288	N	2288	-0-	-0-	-0-	2271	2	17	9	N	15					113

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3730	-0-	-176	-0-	3702	2	28	9	N	25	195	1			32
02	3528	X	3452	-0-	-76	-0-	3429	2	23	9	N	21					53
03	3906	X	3270	-0-	-636	-0-	3225	2	45	9	N	41					94
04	3780	X	3417	-0-	-363	-0-	3392	2	25	9	N	23					117
05	3906	X	3294	-0-	-612	-0-	3275	2	19	9	N	17					134
*06	3208	X	3208	-0-	-0-	-0-	3204	2	4	9	N	4					138

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5567	-0-	-447	-0-	5528	2	39	9	N	35					175
02	5432	X	4573	-0-	-859	-0-	4552	2	21	9	N	19					194
03	6014	X	5931	-0-	-83	-0-	5909	2	22	9	N	20					214
04	5831	X	5831	-0-	-0-	-0-	5799	2	32	9	N	29	185	1			58
05	6014	X	5736	-0-	-278	-0-	5712	2	24	9	N	22					80
*06	5448	X	5448	-0-	-0-	-0-	5420	2	28	9	N	25					105

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1394	-0-	-218	-0-	1369	2	25	9	N	23	139	1			74
02	1512	N	1329	-0-	-183	-0-	1317	2	12	9	N	11					85
03	1595	N	1595	-0-	-0-	-0-	1559	2	36	9	N	33					118
04	1935	N	1935	-0-	-0-	-0-	1924	2	11	9	N	10					128
05	1967	N	1967	-0-	-0-	-0-	1959	2	8	9	N	7					135
*06	1776	N	1776	-0-	-0-	-0-	1763	2	13	9	N	12					147

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1703	N	1703	-0-	-0-	-0-	1677	2	26	9	N	24					177
02	1690	N	1690	-0-	-0-	-0-	1669	2	21	9	N	19	171	1			25
03	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					25
04	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					25
05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					25
*06	2098	N	2098	-0-	-0-	-0-	2095	2	3	9	N	3					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1094	-0-	-208	-0-	1065	2	29	9	N	26	190	1			18
02	1036	N	862	-0-	-174	-0-	856	2	6	9	N	5					23
03	1116	N	1066	-0-	-50	-0-	1043	2	23	9	N	21					44
04	1050	N	1033	-0-	-17	-0-	1015	2	18	9	N	16					60
05	990	N	990	-0-	-0-	-0-	977	2	13	9	N	12					72
06	1020	N	844	-0-	-176	-0-	833	2	11	9	N	10					82

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2748	-0-	-104	-0-	2656	2	92	9	N	84					193
02	2576	N	2347	-0-	-229	-0-	2264	2	83	9	N	75	189	1			79
03	2852	N	2627	-0-	-225	-0-	2546	2	81	9	N	74					153
04	2670	N	2324	-0-	-346	-0-	2234	2	90	9	N	82	189	1			46
05	2604	N	2469	-0-	-135	-0-	2377	2	92	9	N	84					130
06	2550	N	2125	-0-	-425	-0-	2033	2	92	9	N	84	183	1			31

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2120	-0-	-19	-0-	2086	2	34	9	N	31					193
02	1965	N	1965	-0-	-0-	-0-	1928	2	37	9	N	34	194	1			33
03	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					48
04	2239	N	2239	-0-	-0-	-0-	2209	2	30	9	N	27					75
05	2411	N	2411	-0-	-0-	-0-	2386	2	25	9	N	23					98
*06	2321	N	2321	-0-	-0-	-0-	2308	2	13	9	N	12					110

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2223	-0-	-257	-0-	2210	2	13	9	N	12					127
02	2100	N	1491	-0-	-609	-0-	1480	2	11	9	N	10					137
03	2221	N	2221	-0-	-0-	-0-	2187	2	34	9	N	31					168
04	2160	N	2057	-0-	-103	-0-	2033	2	24	9	N	22					190
05	2243	N	2243	-0-	-0-	-0-	2224	2	19	9	N	17					207
*06	2227	N	2227	-0-	-0-	-0-	2214	2	13	9	N	12	187	1			32

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					85
02	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					85
03	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					124
04	1715	N	1715	-0-	-0-	-0-	1665	2	50	9	N	45					169
05	1745	N	1745	-0-	-0-	-0-	1734	2	11	9	N	10					179
*06	1534	N	1534	-0-	-0-	-0-	1506	2	28	9	N	25	187	1			17

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1695	N	1695	-0-	-0-	-0-	32	1	1639	2	N	22					162
							24	9									
02	1438	N	1438	-0-	-0-	-0-	30	1	1395	2	N	12					174
							13	9									
03	1685	N	1685	-0-	-0-	-0-	42	1	1619	2	N	22	184	1			12
							24	9									
04	1650	N	1526	-0-	-124	-0-	44	1	1479	2	N	3					15
							3	9									
05	1734	N	1734	-0-	-0-	-0-	54	1	1667	2	N	12					27
							13	9									
06	1620	N	1574	-0-	-46	-0-	53	1	1510	2	N	10					37
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	647	-0-	-1058	-0-	627	2	20	9	N	18					210
02	1484	N	1358	-0-	-126	-0-	1258	2	100	9	N	91	179	1			122
03	1519	N	1074	-0-	-445	-0-	1071	2	3	9	N	3					125
04	1228	N	1228	-0-	-0-	-0-	1222	2	6	9	N	5					130
05	1519	N	1259	-0-	-260	-0-	1226	2	33	9	N	30					160
*06	1325	N	1325	-0-	-0-	-0-	1303	2	22	9	N	20					180

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2172	-0-	-339	-0-	2128	2	44	9	N	40					163
02	1960	N	1814	-0-	-146	-0-	1797	2	17	9	N	15					178
03	2573	N	2010	-0-	-563	-0-	1985	2	25	9	N	23					201
04	2246	N	2246	-0-	-0-	-0-	2229	2	17	9	N	15	187	1			29
05	2273	N	2273	-0-	-0-	-0-	2253	2	20	9	N	18					47
*06	2311	N	2311	-0-	-0-	-0-	2272	2	39	9	N	35					82

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	-0-	-0-	-2232	-0-					N	-0-					27
02	896	N	-0-	-0-	-896	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2034	N	2034	-0-	-0-	-0-	38	1	1953	2	N	39					133
							43	9									
02	1733	N	1733	-0-	-0-	-0-	37	1	1672	2	N	22					155
							24	9									
03	2047	N	2047	-0-	-0-	-0-	51	1	1960	2	N	33					188
							36	9									
04	1980	N	1953	-0-	-27	-0-	55	1	1864	2	N	31	184	1			35
							34	9									
05	1979	N	1979	-0-	-0-	-0-	62	1	1886	2	N	28					63
							31	9									
06	1980	N	1904	-0-	-76	-0-	63	1	1807	2	N	31					94
							34	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1740	-0-	-430	-0-	1725	2	15	9	N	14					65
02	1987	N	1987	-0-	-0-	-0-	1978	2	9	9	N	8					73
03	2323	N	2323	-0-	-0-	-0-	2258	2	65	9	N	59					132
04	2137	N	2137	-0-	-0-	-0-	2120	2	17	9	N	15					147
05	2213	N	2213	-0-	-0-	-0-	2199	2	14	9	N	13					160
06	2250	N	2152	-0-	-98	-0-	2120	2	32	9	N	29					189

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1543	-0-	-131	-0-	1517	2	26	9	N	24					269
02	1652	N	1231	-0-	-421	-0-	1229	2	2	9	N	2					271
03	1871	N	1871	-0-	-0-	-0-	1867	2	4	9	N	4					275
04	1555	N	1555	-0-	-0-	-0-	1552	2	3	9	N	3					278
05	1479	N	1479	-0-	-0-	-0-	1473	2	6	9	N	5					283
06	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					283

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2658	-0-	-225	-0-	2581	2	77	9	N	70	188	1			43
02	2548	N	2392	-0-	-156	-0-	2341	2	51	9	N	46					89
03	2675	N	2675	-0-	-0-	-0-	2622	2	53	9	N	48					137
04	2580	N	2490	-0-	-90	-0-	2450	2	40	9	N	36					173
05	2635	N	2407	-0-	-228	-0-	2393	2	14	9	N	13					186
06	2580	N	2121	-0-	-459	-0-	2069	2	52	9	N	47	182	1			51

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	794	-0-	-384	-0-	794	2			N	-0-					124
02	980	N	714	-0-	-266	-0-	714	2			N	-0-					124
03	1079	N	1079	-0-	-0-	-0-	1050	2	29	9	N	26					150
04	841	N	841	-0-	-0-	-0-	828	2	13	9	N	12					162
05	937	N	937	-0-	-0-	-0-	928	2	9	9	N	8					170
06	1050	N	899	-0-	-151	-0-	888	2	11	9	N	10					180

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2804	N	2804	-0-	-0-	-0-	2746	2	58	9	N	53	188	1			76
02	2528	N	2528	-0-	-0-	-0-	2455	2	73	9	N	66					142
03	3100	N	3132	-0-	32	32	3056	2	76	9	N	69	188	1			23
04	2923	N	2891	-0-	-32	-0-	2826	2	65	9	N	59					82
05	3093	N	3093	-0-	-0-	-0-	3024	2	69	9	N	63					145
*06	3075	X	3075	-0-	-0-	-0-	3011	2	64	9	N	58					203

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	439	2	17	9	N	15					100
02	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1					101
03	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					114
04	522	N	522	-0-	-0-	-0-	502	2	20	9	N	18					132
05	513	N	513	-0-	-0-	-0-	491	2	22	9	N	20					152
*06	565	N	565	-0-	-0-	-0-	557	2	8	9	N	7					159

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1278	-0-	-210	-0-	1243	2	35	9	N	32					82
02	1316	N	1271	-0-	-45	-0-	1242	2	29	9	N	26					108
03	1426	N	1353	-0-	-73	-0-	1336	2	17	9	N	15					123
04	1230	N	850	-0-	-380	-0-	844	2	6	9	N	5					128
05	1395	N	1107	-0-	-288	-0-	1078	2	29	9	N	26					154
06	1320	N	1019	-0-	-301	-0-	979	2	40	9	N	36					190

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9724	X	9724	-0-	-0-	-0-	9640	2	84	9	N	76					323
02	392	X	-0-	-0-	-392	-0-					N	-0-					323
03	434	X	-0-	-0-	-434	-0-					N	-0-					323
04	420	X	-0-	-0-	-420	-0-					N	-0-	175	1			148
05	434	X	-0-	-0-	-434	-0-					N	-0-					148
06	420	X	-0-	-0-	-420	-0-					N	-0-					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13516	X	13358	-0-	-158	-0-	935	1	12239	2	N	167	380	1			203
							184	9									
02	12208	X	12166	-0-	-42	-0-	873	1	11116	2	N	161	192	1			172
							177	9									
03	13516	X	13077	-0-	-439	-0-	980	1	11944	2	N	139	190	1			121
							153	9									
04	13080	X	13057	-0-	-23	-0-	1022	1	11835	2	N	182	184	1			119
							200	9									
05	13516	X	13262	-0-	-254	-0-	1053	1	12030	2	N	163	185	1			97
							179	9									
06	13050	X	12771	-0-	-279	-0-	941	1	11650	2	N	164					261
							180	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2281	-0-	-1067	-0-	2273	2	8	9	N	7					142
02	2800	X	1512	-0-	-1288	-0-	1509	2	3	9	N	3					145
03	2728	X	2319	-0-	-409	-0-	2308	2	11	9	N	10					155
04	2291	X	2291	-0-	-0-	-0-	2289	2	2	9	N	2					157
05	2320	X	2320	-0-	-0-	-0-	2317	2	3	9	N	3					160
*06	2219	N	2219	-0-	-0-	-0-	2211	2	8	9	N	7					167

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	5081	-0-	-1677	-0-	5004	2	77	9	N	70					156
02	6104	X	5065	-0-	-1039	-0-	4995	2	70	9	N	64					220
03	6758	X	5989	-0-	-769	-0-	5914	2	75	9	N	68	187	1			101
04	6120	X	5769	-0-	-351	-0-	5696	2	73	9	N	66	2	1	2	8	163
05	5917	X	5917	-0-	-0-	-0-	5851	2	66	9	N	60	191	1			32
06	5790	X	5615	-0-	-175	-0-	5538	2	77	9	N	70					102

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	908	-0-	-84	-0-	897	2	11	9	N	10					102
02	840	N	705	-0-	-135	-0-	705	2			N	-0-					102
03	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	N	7					109
04	919	N	919	-0-	-0-	-0-	917	2	2	9	N	2					111
05	993	N	993	-0-	-0-	-0-	990	2	3	9	N	3					114
06	990	N	990	-0-	-0-	-0-	982	2	8	9	N	7					121

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11904	X	11335	-0-	-569	-0-	10972	2	363	9	N	330	383	1			201
02	10752	X	9626	-0-	-1126	-0-	9314	2	312	9	N	284	191	1			294
03	11749	X	10485	-0-	-1264	-0-	10170	2	315	9	N	286	363	1			217
04	11040	X	9956	-0-	-1084	-0-	9644	2	312	9	N	284	190	1			311
05	11408	X	10460	-0-	-948	-0-	10151	2	309	9	N	281	380	1			212
06	10980	X	10845	-0-	-135	-0-	645	1	9981	2	N	199	176	1			235
							219	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7360	X	7360	-0-	-0-	-0-	1679	1	5483	2	N	180	373	1			154
							198	9									
02	6195	X	6195	-0-	-0-	-0-	1417	1	4624	2	N	140					294
							154	9									
03	6364	X	6364	-0-	-0-	-0-	1695	1	4524	2	N	132	193	1			233
							145	9									
04	6833	X	6833	-0-	-0-	-0-	1608	1	5069	2	N	142	188	1			187
							156	9									
05	7382	X	7382	-0-	-0-	-0-	1711	1	5510	2	N	146					333
							161	9									
*06	7120	X	7120	-0-	-0-	-0-	1651	1	5329	2	N	127	187	1			273
							140	9									

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6809	-0-	-42	-0-	589	1	6095	2	N	114					419
							125	9									
02	6188	X	6065	-0-	-123	-0-	640	1	5309	2	N	105	192	1			332
							116	9									
03	6851	X	6622	-0-	-229	-0-	708	1	5784	2	N	118					450
							130	9									
04	6630	X	6215	-0-	-415	-0-	658	1	5421	2	N	124	189	1			385
							136	9									
05	6851	X	6369	-0-	-482	-0-	708	1	5526	2	N	123	381	1			127
							135	9									
06	6510	X	5950	-0-	-560	-0-	651	1	5182	2	N	106					233
							117	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16573	X	16573	-0-	-0-	-0-	992	1	15342	2	N	217	197	1			284
							239	9									
02	14840	X	14684	-0-	-156	-0-	974	1	13438	2	N	247	179	1			352
							272	9									
03	16523	X	16523	-0-	-0-	-0-	1079	1	15151	2	N	266	374	1			244
							293	9									
04	15900	X	15567	-0-	-333	-0-	1038	1	14237	2	N	265	371	1			138
							292	9									
05	16430	X	15922	-0-	-508	-0-	1079	1	14586	2	N	234	190	1			182
							257	9									
06	15630	X	14657	-0-	-973	-0-	957	1	13454	2	N	224	189	1			217
							246	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22754	X	20132	-0-	-2622	-0-	1033	1	18810	2	Y	263	386	1			389
							289	9									
02	20552	X	19104	-0-	-1448	-0-	999	1	17862	2	Y	221	189	1			421
							243	9									
03	22754	X	20134	-0-	-2620	-0-	1118	1	18719	2	Y	270	381	1			310
							297	9									
04	21630	X	18000	-0-	-3630	-0-	1020	1	16778	2	Y	184					494
							202	9									
05	22351	X	16319	-0-	-6032	-0-	953	1	15134	2	Y	211	376	1			329
							232	9									
06	21180	X	14922	-0-	-6258	-0-	979	1	13700	2	Y	221	187	1			363
							243	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16430	X	14031	-0-	-2399	-0-	1012	1	12852	2	N	152	385	1			176
							167	9									
02	14840	X	13350	-0-	-1490	-0-	974	1	12183	2	N	175					351
							193	9									
03	16430	X	14864	-0-	-1566	-0-	1044	1	13629	2	N	174	190	1			335
							191	9									
04	15900	X	14434	-0-	-1466	-0-	1030	1	13152	2	N	229	191	1			373
							252	9									
05	16430	X	14913	-0-	-1517	-0-	1079	1	13548	2	N	260	377	1			256
							286	9									
06	14370	X	14040	-0-	-330	-0-	967	1	12878	2	N	177	187	1			246
							195	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

01	29605	X	24256	-0-	-5349	-0-	24002	2	254	9	N	231	197	1			399
02	25452	X	21015	-0-	-4437	-0-	20688	2	327	9	N	297	350	1			346
03	27001	X	23072	-0-	-3929	-0-	22854	2	218	9	N	198	189	1			355
04	25080	X	21712	-0-	-3368	-0-	21466	2	246	9	N	224	378	1			201
05	24800	X	21530	-0-	-3270	-0-	21304	2	226	9	N	205	184	1			222
06	21690	X	19494	-0-	-2196	-0-	19250	2	244	9	N	222	175	1			269

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

01	22971	X	13749	-0-	-9222	-0-	860	1	12787	2	N	93	192	1			89
							102	9									
02	20748	X	14961	-0-	-5787	-0-	928	1	13829	2	N	185					274
							204	9									
03	21731	X	11640	-0-	-10091	-0-	813	1	10739	2	N	80					354
							88	9									
04	19290	X	12306	-0-	-6984	-0-	777	1	11346	2	N	166	375	1			145
							183	9									
05	17670	X	14376	-0-	-3294	-0-	925	1	13176	2	N	250	191	1			204
							275	9									
*06	16144	X	16144	-0-	-0-	-0-	1044	1	14822	2	N	253	183	1			274
							278	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

01	13919	X	10444	-0-	-3475	-0-	10333	2	111	9	N	101					447
02	12572	X	8109	-0-	-4463	-0-	7936	2	173	9	N	157	181	1			423
03	13640	X	10342	-0-	-3298	-0-	222	1	9973	2	N	134	188	1			369
							147	9									
04	12240	X	11035	-0-	-1205	-0-	1000	1	9784	2	N	228	182	1			415
							251	9									
05	13651	X	13651	-0-	-0-	-0-	1240	1	12218	2	N	175	370	1			220
							193	9									
*06	12198	X	12198	-0-	-0-	-0-	1109	1	10892	2	N	179	182	1			217
							197	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25575	X	24702	-0-	-873	-0-	1399	1	23053	2	N	227	386	1			204
							250	9									
02	23100	X	21484	-0-	-1616	-0-	1194	1	20033	2	N	234	187	1			251
							257	9									
03	25575	X	22348	-0-	-3227	-0-	1220	1	20885	2	N	221	190	1			282
							243	9									
04	23790	X	21212	-0-	-2578	-0-	1370	1	19568	2	N	249	190	1			341
							274	9									
05	23312	X	20159	-0-	-3153	-0-	1439	1	18452	2	N	244	373	1			212
							268	9									
06	22560	X	20691	-0-	-1869	-0-	1462	1	18962	2	N	243	190	1			265
							267	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6155	X	6155	-0-	-0-	-0-	114	1	5883	2	N	144	191	1			101
							158	9									
02	5371	X	5371	-0-	-0-	-0-	111	1	5097	2	N	148					249
							163	9									
03	6209	X	6209	-0-	-0-	-0-	151	1	5868	2	N	173	187	1			235
							190	9									
04	5970	X	4574	-0-	-1396	-0-	128	1	4299	2	N	134	190	1			179
							147	9									
05	6169	X	5145	-0-	-1024	-0-	158	1	4849	2	N	125	184	1			120
							138	9									
06	5700	X	5471	-0-	-229	-0-	181	1	5159	2	N	119	189	1			50
							131	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	6523	-0-	-1723	-0-	525	1	5958	2	N	36					296
							40	9									
02	7448	X	5677	-0-	-1771	-0-	517	1	5138	2	N	20					316
							22	9									
03	8029	X	6080	-0-	-1949	-0-	481	1	5459	2	N	127	191	1			252
							140	9									
04	7110	X	5869	-0-	-1241	-0-	519	1	5255	2	N	86					338
							95	9									
05	6882	X	6455	-0-	-427	-0-	625	1	5731	2	N	90	190	1			238
							99	9									
06	6210	X	5693	-0-	-517	-0-	605	1	5086	2	N	2					240
							2	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23312	X	21725	-0-	-1587	-0-	1014	1	20506	2	N	186	391	1			253
							205	9									
02	21056	X	18977	-0-	-2079	-0-	886	1	17911	2	N	164	192	1			225
							180	9									
03	22723	X	20741	-0-	-1982	-0-	1064	1	19549	2	N	116					341
							128	9									
04	21600	X	19307	-0-	-2293	-0-	1044	1	17941	2	N	293	376	1			258
							322	9									
05	22320	X	19738	-0-	-2582	-0-	1079	1	18408	2	N	228	181	1			305
							251	9									
06	20340	X	18733	-0-	-1607	-0-	1044	1	17388	2	N	274	371	1			208
							301	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29171	X	24322	-0-	-4849	-0-	24111	2	211	9	Y	192	237	1			96
02	25788	X	21508	-0-	-4280	-0-	21353	2	155	9	Y	141	157	1			80
03	27528	X	22979	-0-	-4549	-0-	22788	2	191	9	Y	174	144	1			110
04	24780	X	21295	-0-	-3485	-0-	21041	2	254	9	Y	231	223	1			118
05	25575	X	21652	-0-	-3923	-0-	21456	2	196	9	Y	178	159	1			137
06	21270	X	20425	-0-	-845	-0-	20190	2	235	9	Y	214	260	1			91

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19747	X	16086	-0-	-3661	-0-	15800	2	286	9	Y	260	288	1			130
02	17668	X	14073	-0-	-3595	-0-	13814	2	259	9	Y	235	232	1			133
03	18693	X	15328	-0-	-3365	-0-	14981	2	347	9	Y	315	249	1			199
04	16920	X	13865	-0-	-3055	-0-	13537	2	328	9	Y	298	345	1			152
05	17608	X	14326	-0-	-3282	-0-	14050	2	276	9	Y	251	213	1			190
06	15090	X	13326	-0-	-1764	-0-	12957	2	369	9	Y	335	384	1			141

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28131	X	28131	-0-	-0-	-0-	27920	2	211	9	N	192					416
02	23951	X	23951	-0-	-0-	-0-	23837	2	114	9	N	104	182	1			338
03	26248	X	26248	-0-	-0-	-0-	26113	2	135	9	N	123	187	1			274
04	24833	X	24833	-0-	-0-	-0-	24425	2	408	9	N	371	375	1			270
05	24764	X	24764	-0-	-0-	-0-	24393	2	371	9	N	337	380	1			227
06	25110	X	23246	-0-	-1864	-0-	22976	2	270	9	N	245	190	1			282

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15996	X	13423	-0-	-2573	-0-	13273	2	150	9	N	136	191	1			285
02	14168	X	10205	-0-	-3963	-0-	10062	2	143	9	N	130					415
03	15593	X	12106	-0-	-3487	-0-	11916	2	190	9	N	173	187	1			401
04	13110	X	10693	-0-	-2417	-0-	10586	2	107	9	N	97	184	1			314
05	13175	X	8423	-0-	-4752	-0-	8294	2	129	9	N	117					431
06	10950	X	5539	-0-	-5411	-0-	5448	2	91	9	N	83	189	1			325

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17546	X	16605	-0-	-941	-0-	1557	1	14902	2	N	133	185	1			353
							146	9									
02	15400	X	12811	-0-	-2589	-0-	1261	1	11181	2	N	335	382	1			306
							369	9									
03	15377	X	15377	-0-	-0-	-0-	1370	1	13686	2	N	292	381	1			217
							321	9									
04	15810	X	9632	-0-	-6178	-0-	875	1	8562	2	N	177	185	1			209
							195	9									
05	16337	X	13002	-0-	-3335	-0-	1178	1	11603	2	N	201	187	1			223
							221	9									
*06	12834	X	12834	-0-	-0-	-0-	1170	1	11491	2	N	157	188	1			192
							173	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30783	X	26996	-0-	-3787	-0-	26641	2	355	9	N	323	373	1			281
02	27804	X	23984	-0-	-3820	-0-	23475	2	509	9	N	463	372	1			372
03	30783	X	26223	-0-	-4560	-0-	25837	2	386	9	N	351	559	1			164
04	29790	X	24545	-0-	-5245	-0-	24117	2	428	9	N	389	381	1			172
05	30783	X	24516	-0-	-6267	-0-	24133	2	383	9	N	348	375	1			145
06	25080	X	23136	-0-	-1944	-0-	22776	2	360	9	N	327	183	1			289

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17639	X	15575	-0-	-2064	-0-	15366	2	209	9	Y	190	234	1			95
02	15820	X	13929	-0-	-1891	-0-	13720	2	209	9	Y	190	177	1			108
03	16833	X	14596	-0-	-2237	-0-	14423	2	173	9	Y	157	166	1			99
04	14580	X	13058	-0-	-1522	-0-	12820	2	238	9	Y	216	205	1			110
05	16120	X	13677	-0-	-2443	-0-	13355	2	322	9	Y	293	191	1			212
06	14340	X	12767	-0-	-1573	-0-	12628	2	139	9	Y	126	285	1			53

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25389	X	20819	-0-	-4570	-0-	20456	2	363	9	N	330	196	1			374
02	22932	X	17248	-0-	-5684	-0-	16909	2	339	9	N	308	378	1			304
03	24025	X	18825	-0-	-5200	-0-	18475	2	350	9	N	318	385	1			237
04	21270	X	17489	-0-	-3781	-0-	17129	2	360	9	N	327	372	1			192
05	20832	X	17379	-0-	-3453	-0-	17035	2	344	9	N	313	376	1			129
06	17790	X	16320	-0-	-1470	-0-	15991	2	329	9	N	299	190	1			238

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27559	X	25366	-0-	-2193	-0-	25080	2	286	9	N	260	192	1			366
02	24892	X	21375	-0-	-3517	-0-	21096	2	279	9	N	254	374	1			246
03	27559	X	23537	-0-	-4022	-0-	23242	2	295	9	N	268	188	1			326
04	25560	X	22074	-0-	-3486	-0-	21686	2	388	9	N	353	375	1			304
05	25482	X	22620	-0-	-2862	-0-	22243	2	377	9	N	343	382	1			265
06	22590	X	21074	-0-	-1516	-0-	20713	2	361	9	N	328	372	1			221

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11315	X	7141	-0-	-4174	-0-	362	1	6594	2	Y	168	190	1			321
							185	9									
02	9968	X	8202	-0-	-1766	-0-	427	1	7633	2	Y	129					450
							142	9									
03	11315	X	8851	-0-	-2464	-0-	488	1	8179	2	Y	167	190	1			427
							184	9									
04	10950	X	10275	-0-	-675	-0-	580	1	9530	2	Y	150	187	1			390
							165	9									
05	12313	X	12313	-0-	-0-	-0-	719	1	11417	2	Y	161	193	1			358
							177	9									
*06	9783	X	9783	-0-	-0-	-0-	641	1	8973	2	Y	154	184	1			328
							169	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74865	X	54667	-0-	-20198	-0-	53219	2	1448	9	N	1316	1144	1			455
02	62888	X	46729	-0-	-16159	-0-	45394	2	1335	9	N	1214	1337	1			332
03	63953	X	49340	-0-	-14613	-0-	48040	2	1300	9	N	1182	1124	1			390
04	59910	X	43903	-0-	-16007	-0-	42791	2	1112	9	N	1011	1131	1			270
05	57722	X	38444	-0-	-19278	-0-	37440	2	1004	9	N	913	944	1			239
06	49230	X	23634	-0-	-25596	-0-	22984	2	650	9	N	591	750	1			80

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25414	X	25414	-0-	-0-	-0-	24904	2	510	9	N	464	385	1			358
02	22009	X	22009	-0-	-0-	-0-	21467	2	542	9	N	493	382	1			469
03	23002	X	23002	-0-	-0-	-0-	22501	2	501	9	N	455	571	1			353
04	21482	X	21482	-0-	-0-	-0-	20984	2	498	9	N	453	568	1			238
05	21401	X	21401	-0-	-0-	-0-	20897	2	504	9	N	458	381	1			315
06	21540	X	20625	-0-	-915	-0-	20236	2	389	9	N	354	377	1			292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26412	X	22746	-0-	-3666	-0-	22271	2	475	9	N	432	381	1			250
02	23100	X	19707	-0-	-3393	-0-	19247	2	460	9	N	418	383	1			285
03	25575	X	20247	-0-	-5328	-0-	19853	2	394	9	N	358	383	1			260
04	24750	X	18292	-0-	-6458	-0-	17756	2	536	9	N	487	568	1			179
05	23870	X	17717	-0-	-6153	-0-	17332	2	385	9	N	350	375	1			154
06	18420	X	14992	-0-	-3428	-0-	14575	2	417	9	N	379	377	1			156

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

01	11315	X	8896	-0-	-2419	-0-	870	1	7942	2	N	76	185	1			226
							84	9									
02	16913	X	16913	-0-	-0-	-0-	974	1	15767	2	N	156	186	1			196
							172	9									
03	17915	X	17915	-0-	-0-	-0-	1079	1	16609	2	N	206	184	1			218
							227	9									
04	17021	X	17021	-0-	-0-	-0-	969	1	15797	2	N	232	185	1			265
							255	9									
05	18724	X	16745	-0-	-1979	-0-	1053	1	15479	2	N	194	188	1			271
							213	9									
06	16890	X	15780	-0-	-1110	-0-	1044	1	14537	2	N	181	184	1			268
							199	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

01	17422	X	14284	-0-	-3138	-0-	940	1	13158	2	N	169					247
							186	9									
02	15176	X	12770	-0-	-2406	-0-	893	1	11724	2	N	139	195	1			191
							153	9									
03	16399	X	13481	-0-	-2918	-0-	1028	1	12262	2	N	174	187	1			178
							191	9									
04	15813	X	15813	-0-	-0-	-0-	976	1	14688	2	N	135	189	1			124
							149	9									
05	15807	X	15807	-0-	-0-	-0-	1079	1	14578	2	N	136	188	1			72
							150	9									
*06	16627	X	16627	-0-	-0-	-0-	999	1	15471	2	N	143	186	1			29
							157	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

01	141422	X	19770	-0-	-121652	-0-	19503	2	267	9	N	243	193	1			321
02	127736	X	16136	-0-	-111600	-0-	15874	2	262	9	N	238	188	1			371
03	23684	X	17872	-0-	-5812	-0-	17547	2	325	9	N	295	370	1			296
04	20370	X	16699	-0-	-3671	-0-	16363	2	336	9	N	305	375	1			226
05	20088	X	16723	-0-	-3365	-0-	16398	2	325	9	N	295	376	1			145
06	19140	X	15919	-0-	-3221	-0-	15624	2	295	9	N	268	190	1			223

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

01	94612	X	18496	-0-	-76116	-0-	18265	2	231	9	N	210	193	1			310
02	85456	X	15002	-0-	-70454	-0-	14772	2	230	9	N	209	184	1			335
03	22599	X	16843	-0-	-5756	-0-	16553	2	290	9	N	264	378	1			221
04	19620	X	15332	-0-	-4288	-0-	15045	2	287	9	N	261	190	1			292
05	18569	X	14935	-0-	-3634	-0-	14676	2	259	9	N	235	373	1			154
06	17910	X	14305	-0-	-3605	-0-	14090	2	215	9	N	195					349

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11780	X	3989	-0-	-7791	-0-	722	1	3190	2	N	70					394
							77	9									
02	10640	X	3868	-0-	-6772	-0-	813	1	2925	2	N	118	199	1			313
							130	9									
03	11780	X	4478	-0-	-7302	-0-	1048	1	3302	2	N	116	190	1			239
							128	9									
04	11400	X	4009	-0-	-7391	-0-	916	1	2985	2	N	98					337
							108	9									
05	5239	X	4162	-0-	-1077	-0-	1079	1	2975	2	N	98	192	1			243
							108	9									
06	4320	X	4110	-0-	-210	-0-	1015	1	2978	2	N	106	187	1			162
							117	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

01	64883	X	18920	-0-	-45963	-0-	18556	2	364	9	N	331	189	1			380
02	58604	X	15929	-0-	-42675	-0-	15586	2	343	9	N	312	376	1			316
03	64883	X	16710	-0-	-48173	-0-	16374	2	336	9	N	305	381	1			240
04	62790	X	15499	-0-	-47291	-0-	15117	2	382	9	N	347	369	1			218
05	18910	X	15245	-0-	-3665	-0-	14871	2	374	9	N	340	379	1			179
06	18300	X	14229	-0-	-4071	-0-	13911	2	318	9	N	289	189	1			279

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

01	125736	X	111864	-0-	-13872	-0-	109041	2	2823	9	N	2566	2649	1			439
02	113568	X	89769	-0-	-23799	-0-	87548	2	2221	9	N	2019	1894	1			564
03	125736	X	76586	-0-	-49150	-0-	74790	2	1796	9	N	1633	1686	1			511
04	121680	X	74214	-0-	-47466	-0-	72299	2	1915	9	N	1741	1880	1			372
05	125736	X	64373	-0-	-61363	-0-	62830	2	1543	9	N	1403	1503	1			272
06	108270	X	58859	-0-	-49411	-0-	57627	2	1232	9	N	1120	1114	1			278

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

01	202120	X	128649	-0-	-73471	-0-	2396	1	122125	2	N	3753	3809	1			553
							4128	9									
02	182560	X	94318	-0-	-88242	-0-	1956	1	89550	2	N	2556	2659	1			450
							2812	9									
03	202120	X	87484	-0-	-114636	-0-	2132	1	82733	2	N	2381	2462	1			369
							2619	9									
04	195600	X	69943	-0-	-125657	-0-	1958	1	65843	2	N	1947	1894	1			422
							2142	9									
05	202120	X	62972	-0-	-139148	-0-	1934	1	59193	2	N	1677	1870	1			229
							1845	9									
06	124500	X	52255	-0-	-72245	-0-	1722	1	49174	2	N	1235	1282	1			182
							1359	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	1	1	67	2	N	-0-					57
							1	4									
02	60	N	60	-0-	-0-	-0-	1	1	57	2	N	-0-					57
							2	4									
03	41	N	41	-0-	-0-	-0-	40	2	1	4	N	-0-					57
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					57
05	62	N	2	-0-	-60	-0-	2	4			N	-0-					57
06	30	N	1	-0-	-29	-0-	1	4			N	-0-					57

CHESAPEAKE OPERATING, L.L.C. 147699
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	19	1			18
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					18

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

01	3156	X	3156	-0-	-0-	-0-	3134	2	22	9	N	20	62	1			147
02	2898	X	2898	-0-	-0-	-0-	2854	2	44	9	N	40	127	1			60
03	2876	X	2876	-0-	-0-	-0-	2826	2	50	9	N	45					105
04	2855	X	2855	-0-	-0-	-0-	2825	2	30	9	N	27					132
05	2537	X	2537	-0-	-0-	-0-	2506	2	31	9	N	28	93	1			67
*06	2491	X	2491	-0-	-0-	-0-	2455	2	36	9	N	33					100

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	16	1			26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

01	4587	X	4587	-0-	-0-	-0-	4508	2	79	9	N	72	131	1			56
02	4204	X	4204	-0-	-0-	-0-	4130	2	74	9	N	67					123
03	4601	X	4601	-0-	-0-	-0-	4533	2	68	9	N	62					185
04	4210	X	4210	-0-	-0-	-0-	4127	2	83	9	N	75	174	1			86
05	4068	X	4068	-0-	-0-	-0-	3987	2	81	9	N	74					160
*06	4087	X	4087	-0-	-0-	-0-	4022	2	65	9	N	59	184	1			35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2023	X	2023	-0-	-0-	-0-	2017	2	6	9	N	5	127	1			131
02	2754	X	2754	-0-	-0-	-0-	2750	2	4	9	N	4					135
03	3997	X	3997	-0-	-0-	-0-	3974	2	23	9	N	21					156
04	3426	X	3426	-0-	-0-	-0-	3418	2	8	9	N	7					163
05	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					163
*06	3115	X	3115	-0-	-0-	-0-	3112	2	3	9	N	3					166

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	1795	-0-	-1181	-0-	1795	2			N	-0-					86
02	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					86
03	3069	X	1833	-0-	-1236	-0-	1833	2			N	-0-					86
04	2970	X	1966	-0-	-1004	-0-	1966	2			N	-0-					86
05	3069	X	2163	-0-	-906	-0-	2163	2			N	-0-					86
06	2970	X	1918	-0-	-1052	-0-	1918	2			N	-0-					86

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17329	X	16114	-0-	-1215	-0-	15290	2	824	9	N	749	706	1			179
02	16128	X	13099	-0-	-3029	-0-	12394	2	705	9	N	641	532	1			288
03	16771	X	13962	-0-	-2809	-0-	13280	2	682	9	N	620	731	1			177
04	16230	X	13047	-0-	-3183	-0-	12269	2	778	9	N	707	536	1			348
05	16771	X	13402	-0-	-3369	-0-	12590	2	812	9	N	738	987	1			99
*06	13805	X	13805	-0-	-0-	-0-	12987	2	818	9	N	744	713	1			130

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17360	X	10140	-0-	-7220	-0-	9419	2	721	9	N	655	701	1			87
02	14308	X	7353	-0-	-6955	-0-	6729	2	624	9	N	567	353	1			301
03	13051	X	12368	-0-	-683	-0-	11477	2	891	9	N	810	979	1			132
04	12000	X	10337	-0-	-1663	-0-	9521	2	816	9	N	742	666	1			208
05	10968	X	10968	-0-	-0-	-0-	10093	2	875	9	N	795	702	1			301
*06	9663	X	9663	-0-	-0-	-0-	8909	2	754	9	N	685	706	1			280

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	830	2	3	9	N	3					13
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					13
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					13
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					13
05	852	N	852	-0-	-0-	-0-	850	2	2	9	N	2					15
*06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					15

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1675	-0-	-123	-0-	12	1	1654	3	N	8					102
							9	9									
02	1536	N	1536	-0-	-0-	-0-	1362	3	174	9	N	158					260
03	1842	N	1842	-0-	-0-	-0-	1812	3	30	9	N	27	193	1			94
04	1796	N	1796	-0-	-0-	-0-	1765	3	31	9	N	28					122
05	1878	N	1878	-0-	-0-	-0-	1854	3	24	9	N	22					144
*06	1788	N	1788	-0-	-0-	-0-	1759	3	29	9	N	26					170

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1435	-0-	-239	-0-	36	1	1385	3	N	13					112
							14	9									
02	1204	N	1172	-0-	-32	-0-	1149	3	23	9	N	21	120	1			13
03	1550	N	1455	-0-	-95	-0-	1434	3	21	9	N	19					32
04	1423	N	1423	-0-	-0-	-0-	1414	3	9	9	N	8					40
05	1490	N	1490	-0-	-0-	-0-	1464	3	26	9	N	24					64
06	1410	N	1409	-0-	-1	-0-	1389	3	20	9	N	18					82

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1978	-0-	-68	-0-	1963	3	15	9	N	14					99
02	1820	N	1684	-0-	-136	-0-	1664	3	20	9	N	18					117
03	2139	N	1940	-0-	-199	-0-	1907	3	33	9	N	30					147
04	1999	N	1999	-0-	-0-	-0-	1987	3	12	9	N	11					158
05	1984	N	1984	-0-	-0-	-0-	1934	3	50	9	N	45					203
*06	1911	N	1911	-0-	-0-	-0-	1893	3	18	9	N	16	140	1			47

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9628	X	9628	-0-	-0-	-0-	16	1	9523	3	N	81	188	1			110
							89	9									
02	8344	X	7915	-0-	-429	-0-	14	1	7799	3	N	93					203
							102	9									
03	9238	X	8836	-0-	-402	-0-	10	1	8703	3	N	112					315
							123	9									
04	8940	X	8177	-0-	-763	-0-	8059	3	118	9	N	107	195	1			227
05	9238	X	8687	-0-	-551	-0-	11	1	8557	3	N	108	196	1			139
							119	9									
06	9330	X	8063	-0-	-1267	-0-	7980	3	83	9	N	75					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24709	X	24709	-0-	-0-	-0-	15	1	24397	3	N	270	378	1			107
							297	9									
02	21268	X	21268	-0-	-0-	-0-	13	1	20979	3	N	251	185	1			173
							276	9									
03	22603	X	22603	-0-	-0-	-0-	12	1	22268	3	N	294	196	1			271
							323	9									
04	20143	X	20143	-0-	-0-	-0-	13	1	19868	3	N	238	385	1			124
							262	9									
05	20548	X	20548	-0-	-0-	-0-	20247	3	301	9	N	274	194	1			204
06	22290	X	20555	-0-	-1735	-0-	20291	3	264	9	N	240	191	1			253

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14756	X	12236	-0-	-2520	-0-	15	1	11760	3	N	81					165
							372	4	89	9							
02	12656	X	11555	-0-	-1101	-0-	14	1	11119	3	N	78					243
							336	4	86	9							
03	14012	X	13614	-0-	-398	-0-	15	1	13160	3	N	83	183	1			143
							348	4	91	9							
04	12937	X	12937	-0-	-0-	-0-	10	1	12444	3	N	112					255
							360	4	123	9							
*05	12803	X	12607	-0-	-196	-0-	12151	3	372	4	N	76					331
							84	9									
06	13170	X	11932	-0-	-1238	-0-	11448	3	360	4	N	113	382	1			62
							124	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30845	X	27150	-0-	-3695	-0-	26982	3	168	9	N	153	188	1			492
02	27216	X	20713	-0-	-6503	-0-	20516	3	197	9	N	179	171	1			500
*03	27776	X	23082	-0-	-4694	-0-	22864	3	218	9	N	198	178	1			520
*04	26760	X	22709	-0-	-4051	-0-	22516	3	193	9	N	175	188	1			507
*05	27156	X	24372	-0-	-2784	-0-	24170	3	202	9	N	184	195	1			496
06	26280	X	23434	-0-	-2846	-0-	23186	3	248	9	N	225	178	1			182

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	213	-0-	-66	-0-	207	2	6	9	N	5					137
02	342	N	342	-0-	-0-	-0-	328	2	14	9	N	13					150
03	320	N	320	-0-	-0-	-0-	285	2	35	9	N	32					182
04	295	N	295	-0-	-0-	-0-	262	2	33	9	N	30					212
05	372	N	3	-0-	-369	-0-	3	2			N	-0-	173	1			39
*06	450	N	450	-0-	-0-	-0-	422	2	28	9	N	25					64

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	881	-0-	-390	-0-	877	3	4	9	N	4	4	8			20
02	1372	N	1067	-0-	-305	-0-	1063	3	4	9	N	4	4	8			20
03	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					20
04	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					20
05	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					20
06	1800	N	1479	-0-	-321	-0-	1471	3	8	9	N	7	7	8			20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

01	465	N	1	-0-	-464	-0-	1	3			N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	1	N	-0-	-0-	-1	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	176	176	8			63
06	0	N	-0-	-0-	-0-	-0-					N	85	85	8			63

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

01	527	N	356	-0-	-171	-0-	354	3	2	9	N	2	2	8			89
02	588	N	465	-0-	-123	-0-	464	3	1	9	N	1	1	8			89
03	651	N	90	-0-	-561	-0-	90	3			N	-0-					89
04	330	N	-0-	-0-	-330	-0-					N	-0-					89
05	527	N	-0-	-0-	-527	-0-					N	-0-					89
06	90	N	-0-	-0-	-90	-0-					N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

01	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	3	8			199
02	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	8			199
03	1547	N	1547	-0-	-0-	-0-	1543	3	4	9	N	4	4	8			199
04	1357	N	1357	-0-	-0-	-0-	1353	3	4	9	N	4	4	8			199
05	1440	N	1440	-0-	-0-	-0-	1432	3	8	9	N	7	7	8			199
*06	1681	N	1681	-0-	-0-	-0-	1656	3	25	9	N	23	184	1	3	8	35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

01	1147	N	1053	-0-	-94	-0-	1052	3	1	9	N	1	1	8			14
02	1120	N	956	-0-	-164	-0-	955	3	1	9	N	1	1	8			14
03	1085	N	1052	-0-	-33	-0-	1051	3	1	9	N	1	1	8			14
04	1020	N	1010	-0-	-10	-0-	1009	3	1	9	N	1	1	8			14
05	1054	N	1033	-0-	-21	-0-	1032	3	1	9	N	1	1	8			14
06	1020	N	982	-0-	-38	-0-	982	3			N	-0-					14

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	462	-0-	-747	-0-	461	3	1	9	N	1	1	8			154
02	784	N	623	-0-	-161	-0-	621	3	2	9	N	2	2	8			154
03	1645	N	1645	-0-	-0-	-0-	1641	3	4	9	N	4	4	8			154
04	1379	N	1379	-0-	-0-	-0-	1376	3	3	9	N	3	3	8			154
05	1390	N	1390	-0-	-0-	-0-	1384	3	6	9	N	5	5	8			154
06	1590	N	1544	-0-	-46	-0-	1542	3	2	9	N	2	2	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	799	-0-	-224	-0-	795	3	4	9	N	4	3	8			161
02	1064	N	914	-0-	-150	-0-	911	3	3	9	N	3	3	8			161
03	1831	N	1831	-0-	-0-	-0-	1786	3	45	9	N	41	5	8			197
04	1559	N	1559	-0-	-0-	-0-	1545	3	14	9	N	13	181	1	3	8	26
05	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	5	8			26
*06	1809	N	1809	-0-	-0-	-0-	1806	3	3	9	N	3	3	8			26

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1080	-0-	-346	-0-	1078	3	2	9	N	2	2	8			52
02	1092	X	927	-0-	-165	-0-	925	3	2	9	N	2	2	8			52
03	1209	X	1119	-0-	-90	-0-	1117	3	2	9	N	2	2	8			52
04	1170	X	997	-0-	-173	-0-	993	3	4	9	N	4	4	8			52
05	1085	X	1075	-0-	-10	-0-	1063	3	12	9	N	11	11	8			52
*06	1080	X	1021	-0-	-59	-0-	1017	3	4	9	N	4	4	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1195	-0-	-231	-0-	1195	3			N	-0-					35
02	1176	N	1075	-0-	-101	-0-	1075	3			N	-0-					35
03	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					35
04	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					35
05	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-					35
06	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	957	-0-	-190	-0-	942	3	15	9	N	14	4	8			155
02	952	N	838	-0-	-114	-0-	834	3	4	9	N	4	2	8			157
03	961	N	903	-0-	-58	-0-	895	3	8	9	N	7	5	8			159
04	930	N	813	-0-	-117	-0-	805	3	8	9	N	7	4	8			162
05	930	N	916	-0-	-14	-0-	905	3	11	9	N	10	46	1	9	8	117
06	870	N	847	-0-	-23	-0-	843	3	4	9	N	4	4	8			117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1633	-0-	-10	-0-	1582	3	51	9	N	46	7	8			80
02	1512	N	1441	-0-	-71	-0-	1389	3	52	9	N	47	5	8			122
03	1550	N	1521	-0-	-29	-0-	1501	3	20	9	N	18	3	8			137
04	1590	N	1453	-0-	-137	-0-	1431	3	22	9	N	20	7	8			150
05	1581	N	1544	-0-	-37	-0-	1518	3	26	9	N	24	136	1	11	8	27
*06	1493	N	1493	-0-	-0-	-0-	1468	3	25	9	N	23	8	8			42

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

01	279	N	161	-0-	-118	-0-	159	3	2	9	N	2	2	8			191
02	308	N	249	-0-	-59	-0-	245	3	4	9	N	4	4	8			191
03	536	N	536	-0-	-0-	-0-	530	3	6	9	N	5	5	8			191
04	486	N	486	-0-	-0-	-0-	477	3	9	9	N	8	8	8			191
05	504	N	504	-0-	-0-	-0-	490	3	14	9	N	13	13	8			191
*06	514	N	514	-0-	-0-	-0-	491	3	23	9	N	21	6	8			206

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

01	10943	X	10326	-0-	-617	-0-	10209	3	117	9	N	106	39	8			180
02	9884	X	9440	-0-	-444	-0-	9352	3	88	9	N	80	185	1	40	8	35
03	10943	X	10253	-0-	-690	-0-	10118	3	135	9	N	123	52	8			106
04	10560	X	10327	-0-	-233	-0-	10178	3	149	9	N	135	80	8			161
05	10912	X	10594	-0-	-318	-0-	10509	3	85	9	N	77	5	8			233
06	10110	X	10078	-0-	-32	-0-	10016	3	62	9	N	56	183	1	1	8	105

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

01	7298	X	7298	-0-	-0-	-0-	899	1	6286	3	N	103	185	1	33	8	119
							113	9									
02	6132	X	5707	-0-	-425	-0-	805	1	4814	3	N	80	27	8			172
							88	9									
03	7006	X	6466	-0-	-540	-0-	886	1	5492	3	N	80	27	8			225
							88	9									
04	7050	X	6294	-0-	-756	-0-	856	1	5341	3	N	88	183	1	35	8	95
							97	9									
05	7285	X	6401	-0-	-884	-0-	887	1	5401	3	N	103	56	8			142
							113	9									
06	7050	X	6293	-0-	-757	-0-	810	1	5400	3	N	75	22	8			195
							83	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					115
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3529	-0-		-346	-0-	1953	1	1513	3	N	57	14	8			185
								63	9									
02	3500	X	3375	-0-		-125	-0-	1836	1	1483	3	N	51	8	8			228
								56	9									
03	3844	X	3151	-0-		-693	-0-	2064	1	1059	3	N	25	186	1	1	8	66
								28	9									
04	3630	X	3290	-0-		-340	-0-	2002	1	1238	3	N	45	8	8			103
								50	9									
05	3751	X	3169	-0-		-582	-0-	2055	1	1086	3	N	25					128
								28	9									
06	3630	X	2971	-0-		-659	-0-	1821	1	1117	3	N	30	1	8			157
								33	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

01	10633	X	9745	-0-		-888	-0-	9649	3	96	9	N	87					308
02	9492	X	8175	-0-		-1317	-0-	8075	3	100	9	N	91	182	1			217
03	10261	X	9888	-0-		-373	-0-	9781	3	107	9	N	97					314
04	9690	X	9133	-0-		-557	-0-	9039	3	94	9	N	85	179	1			220
05	10013	X	8528	-0-		-1485	-0-	8405	3	123	9	N	112					332
06	9570	X	8690	-0-		-880	-0-	8591	3	99	9	N	90	182	1			240

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

01	22258	X	20257	-0-		-2001	-0-	2756	2	17272	3	N	208	380	1			148
								229	9									
02	19516	X	19481	-0-		-35	-0-	2410	2	16878	3	N	175	184	1			139
								193	9									
03	26464	X	26464	-0-		-0-	-0-	8107	2	18059	3	N	271	184	1			226
								298	9									
04	22050	X	21679	-0-		-371	-0-	9439	2	11986	3	N	231	184	1			273
								254	9									
05	22785	X	21144	-0-		-1641	-0-	10448	2	10470	3	N	205	185	1			293
								226	9									
06	25620	X	18510	-0-		-7110	-0-	5387	2	12930	3	N	175	368	1			100
								193	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

01	4805	X	3969	-0-		-836	-0-	902	1	3023	3	N	40					234
								44	9									
02	4340	X	3720	-0-		-620	-0-	806	1	2831	3	N	75					309
								83	9									
03	4764	X	4764	-0-		-0-	-0-	942	1	3677	3	N	132	177	1			264
								145	9									
04	4615	X	4615	-0-		-0-	-0-	912	1	3686	3	N	15					279
								17	9									
05	4957	X	4957	-0-		-0-	-0-	942	1	3898	3	N	106	179	1			206
								117	9									
*06	4631	X	4631	-0-		-0-	-0-	897	1	3656	3	N	71					277
								78	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3309	-0-		-39	-0-	650	2	2629	3	N	27					125
								30	9									
02	2940	X	2716	-0-		-224	-0-	1344	2	1341	3	N	28					153
								31	9									
03	3162	X	2798	-0-		-364	-0-	1293	2	1464	3	N	37					190
								41	9									
04	3210	X	2697	-0-		-513	-0-	934	2	1738	3	N	23					213
								25	9									
05	3317	X	3105	-0-		-212	-0-	1213	2	1846	3	N	42					255
								46	9									
06	3210	X	2392	-0-		-818	-0-	1187	2	1174	3	N	28	181	1			102
								31	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	10843	-0-		-782	-0-	944	1	9812	3	N	79					233
								87	9									
02	10164	X	9440	-0-		-724	-0-	896	1	8448	3	N	87	183	1			137
								96	9									
03	11067	X	10196	-0-		-871	-0-	992	1	9062	3	N	129	188	1			78
								142	9									
04	10500	X	9919	-0-		-581	-0-	960	1	8847	3	N	102					180
								112	9									
05	10850	X	10362	-0-		-488	-0-	992	1	9264	3	N	96	180	1			96
								106	9									
06	10500	X	10213	-0-		-287	-0-	947	1	9194	3	N	65					161
								72	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	7510	-0-		-2875	-0-	28	2	7430	3	N	47					127
								52	9									
02	9016	X	6068	-0-		-2948	-0-	55	2	5885	3	N	116					243
								128	9									
03	9982	X	7431	-0-		-2551	-0-	182	2	7148	3	N	92	179	1			156
								101	9									
04	9660	X	6358	-0-		-3302	-0-	31	2	6239	3	N	80					236
								88	9									
05	9052	X	6393	-0-		-2659	-0-	6326	3	67	9	N	61	181	1			116
06	7260	X	5888	-0-		-1372	-0-	5782	3	106	9	N	96					212

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13082	X	9828	-0-		-3254	-0-	95	1	9588	3	N	132	187	1			209
								145	9									
02	11368	X	8606	-0-		-2762	-0-	8516	3	90	9	N	82					291
03	11532	X	9420	-0-		-2112	-0-	9335	3	85	9	N	77	185	1			183
04	11160	X	8918	-0-		-2242	-0-	8827	3	91	9	N	83					266
05	10819	X	8439	-0-		-2380	-0-	8340	3	99	9	N	90	183	1			173
06	9510	X	8179	-0-		-1331	-0-	8079	3	100	9	N	91					264

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12617	X	11524	-0-		-1093	-0-	11461	3	63	9	N	57					205
02	11228	X	10401	-0-		-827	-0-	10323	3	78	9	N	71					276
03	12431	X	11594	-0-		-837	-0-	11522	3	72	9	N	65	183	1			158
04	11520	X	11295	-0-		-225	-0-	11117	3	178	9	N	162	183	1			137
05	11532	X	11302	-0-		-230	-0-	11170	3	132	9	N	120					257
06	11220	X	10868	-0-		-352	-0-	10748	3	120	9	N	109	187	1			179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9083	X	7308	-0-	-1775	-0-	7202	3	106	9	N	96	181	1			105
02	7728	X	6107	-0-	-1621	-0-	6021	3	86	9	N	78					183
03	8122	X	6582	-0-	-1540	-0-	6480	3	102	9	N	93					276
04	7650	X	6266	-0-	-1384	-0-	6191	3	75	9	N	68	189	1			155
05	7564	X	6254	-0-	-1310	-0-	6188	3	66	9	N	60					215
06	7080	X	5903	-0-	-1177	-0-	5813	3	90	9	N	82	181	1			116

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

01	7688	X	6531	-0-	-1157	-0-	968	1	5476	3	N	79	181	1			110
							87	9									
02	6748	X	5359	-0-	-1389	-0-	851	1	4431	3	N	70					180
							77	9									
03	6882	X	5752	-0-	-1130	-0-	973	1	4665	3	N	104	179	1			105
							114	9									
04	6330	X	5318	-0-	-1012	-0-	937	1	4291	3	N	82					187
							90	9									
05	6541	X	5925	-0-	-616	-0-	992	1	4768	3	N	150	188	1			149
							165	9									
06	6330	X	5761	-0-	-569	-0-	943	1	4741	3	N	70					219
							77	9									

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

01	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					90
02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					90
03	2294	N	1393	-0-	-901	-0-	1393	3			N	-0-					90
04	1560	N	1209	-0-	-351	-0-	1209	3			N	-0-					90
05	1519	N	1272	-0-	-247	-0-	1272	3			N	-0-					90
06	1350	N	1003	-0-	-347	-0-	1003	3			N	-0-					90

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

01	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

01	1550	X	925	-0-	-625	-0-	128	1	753	2	Y	40	43	1			37
							44	9									
02	1400	X	160	-0-	-1240	-0-	96	1	13	2	Y	46	5	1			78
							51	9									
03	1550	X	972	-0-	-578	-0-	155	1	788	2	Y	26	70	1	2	8	32
							29	9									
04	1260	X	911	-0-	-349	-0-	150	1	698	3	Y	57	49	1			40
							63	9									
05	1178	X	919	-0-	-259	-0-	155	1	53	9	Y	48	71	1			17
*06	935	N	935	-0-	-0-	-0-	149	1	65	9	Y	59	9	1			67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1657	-0-	-420	-0-	22	1	1551	3	Y	76	53	1			49
							84	9									
02	1782	N	1782	-0-	-0-	-0-	51	1	1624	3	Y	97	30	1			116
							107	9									
03	2247	N	2247	-0-	-0-	-0-	17	1	2169	3	Y	55	58	1			113
							61	9									
04	1590	N	1550	-0-	-40	-0-	5	1	1514	3	Y	28	92	1			49
							31	9									
05	1984	N	565	-0-	-1419	-0-	2	1	549	3	Y	13	42	1			20
							14	9									
06	2130	N	-0-	-0-	-2130	-0-					Y	1	1	1			20

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1215	N	1215	-0-	-0-	-0-	17	1	1186	3	Y	11	4	1			7
							12	9									
02	813	N	813	-0-	-0-	-0-	24	1	754	3	Y	32	4	1			35
							35	9									
03	1053	N	1053	-0-	-0-	-0-	8	1	1011	3	Y	31	17	1			49
							34	9									
04	845	N	845	-0-	-0-	-0-	3	1	840	3	Y	2	40	1			11
							2	9									
05	828	N	828	-0-	-0-	-0-	3	1	825	3	Y	-0-	9	1			2
06	1020	N	847	-0-	-173	-0-	3	1	843	3	Y	1					1
							1	9									

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2057	N	2057	-0-	-0-	-0-	29	1	1923	3	Y	95	82	1			62
							105	9									
02	1932	N	1615	-0-	-317	-0-	45	1	1428	3	Y	129	37	1			154
							142	9									
03	2139	N	1911	-0-	-228	-0-	14	1	1766	3	Y	119	76	1	3	8	194
							131	9									
04	1980	N	1457	-0-	-523	-0-	5	1	1378	3	Y	67	158	1			103
							74	9									
05	1798	N	1426	-0-	-372	-0-	5	1	1389	3	Y	29	88	1			44
							32	9									
06	1860	N	1413	-0-	-447	-0-	6	1	1373	3	Y	31	1	1			74
							34	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	14	1	972	3	Y	-0-					-0-
02	756	N	704	-0-	-52	-0-	22	1	682	3	Y	-0-					-0-
03	870	N	870	-0-	-0-	-0-	7	1	863	3	Y	-0-					-0-
04	960	N	686	-0-	-274	-0-	2	1	684	3	Y	-0-					-0-
05	775	N	744	-0-	-31	-0-	3	1	741	3	Y	-0-					-0-
06	840	N	731	-0-	-109	-0-	3	1	728	3	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	524	-0-	-778	-0-	6 55	1 9	463	3	Y	50	111	1			32
02	1148	N	2	-0-	-1146	-0-	1	3	1	9	Y	1	20	1			13
03	1209	N	-0-	-0-	-1209	-0-					Y	1	7	1			7
04	510	N	-0-	-0-	-510	-0-					Y	-0-	6	1			1
05	2	N	-0-	-0-	-2	-0-					Y	-0-	1	1			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	13	1	863	3	Y	-0-					-0-
02	868	N	799	-0-	-69	-0-	24	1	775	3	Y	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	9	1	1094	3	Y	-0-					-0-
04	874	N	874	-0-	-0-	-0-	3	1	871	3	Y	-0-					-0-
05	899	N	850	-0-	-49	-0-	3	1	847	3	Y	-0-					-0-
06	1080	N	794	-0-	-286	-0-	3	1	791	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	12	1	771	3	Y	-0-					-0-
02	616	N	447	-0-	-169	-0-	14	1	433	3	Y	-0-					-0-
03	682	N	511	-0-	-171	-0-	4	1	507	3	Y	-0-					-0-
04	750	N	565	-0-	-185	-0-	2	1	563	3	Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	3	1	694	3	Y	-0-					-0-
*06	673	N	673	-0-	-0-	-0-	3	1	670	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	448	-0-	448	448	2	1	446	3	Y	-0-					3

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1663	N	1663	-0-	-0-	-0-	24 13	1 9	1626	3	Y	12	11	1			8
02	1484	N	1247	-0-	-237	-0-	37 18	1 9	1192	3	Y	16	5	1			19
03	2095	N	2095	-0-	-0-	-0-	17 29	1 9	2049	3	Y	26	10	1			35
04	1808	N	1808	-0-	-0-	-0-	6 15	1 9	1787	3	Y	14	28	1			21
05	1811	N	1811	-0-	-0-	-0-	7 13	1 9	1791	3	Y	12	18	1			15
06	2040	N	1339	-0-	-701	-0-	6 17	1 9	1316	3	Y	15					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1011	-0-	-229	-0-	14	1	953	3	Y	40	61	1			26
							44	9									
02	1120	N	921	-0-	-199	-0-	27	1	863	3	Y	28	16	1			38
							31	9									
03	1594	N	1594	-0-	-0-	-0-	11	1	1473	3	Y	100	19	1			119
							110	9									
04	1078	N	1078	-0-	-0-	-0-	3	1	1012	3	Y	57	97	1			79
							63	9									
05	1137	N	1137	-0-	-0-	-0-	4	1	1080	3	Y	48	67	1			60
							53	9									
06	1530	N	1094	-0-	-436	-0-	4	1	1022	3	Y	62	2	1			120
							68	9									

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - PLUGGED 02/17/15

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					7
02	140	N	59	-0-	-81	-0-	59	3			Y	-0-					7
03	248	N	60	-0-	-188	-0-	60	3			Y	-0-					7
04	150	N	-0-	-0-	-150	-0-					Y	-0-					7
05	62	N	-0-	-0-	-62	-0-					Y	-0-	6	1			-0-
06	60	N	-0-	-0-	-60	-0-					Y	1	1	1			-0-

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

01	1426	N	1205	-0-	-221	-0-	158	1	1018	3	Y	26	35	1			29
							29	9									
02	2800	N	5313	-0-	2513	2513	638	1	4525	3	Y	136	4	1			161
							150	9									
03	3100	N	1193	-0-	-1907	606	126	1	937	3	Y	118	173	1			106
							130	9									
04	1170	N	509	-0-	-661	-0-	50	1	375	3	Y	76	46	1			136
							84	9									
05	3038	X	1454	-0-	-1584	-0-	147	1	1238	3	Y	63	122	1			77
							69	9									
06	2880	X	1809	-0-	-1071	-0-	184	1	1502	3	Y	112	15	1			174
							123	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	160	-0-	-243	-0-	2	1	158	3	Y	-0-					-0-
02	252	N	247	-0-	-5	-0-	8	1	239	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	1	1	108	3	Y	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	3			Y	-0-					-0-
05	279	N	18	-0-	-261	-0-	18	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	834	-0-	-96	-0-	823	3	11	9	Y	10	20	1			2
02	840	N	179	-0-	-661	-0-	160	3	19	9	Y	17	2	1			17
03	868	N	645	-0-	-223	-0-	634	3	11	9	Y	10	16	1			11
04	3000	N	8200	-0-	5200	5200	8169	3	31	9	Y	28	29	1			10
05	3100	N	916	-0-	-2184	3016	899	3	17	9	Y	15	1	1			24
*06	3000	N	823	-0-	-2177	839	814	3	9	9	Y	8					32

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	492	-0-	-66	-0-	489	3	3	9	Y	3	5	1			1
02	476	N	99	-0-	-377	-0-	95	3	4	9	Y	4	1	1			4
03	496	N	380	-0-	-116	-0-	377	3	3	9	Y	3	4	1			3
04	849	N	849	-0-	-0-	-0-	841	3	8	9	Y	7	7	1			3
05	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					6
*06	486	N	486	-0-	-0-	-0-	484	3	2	9	Y	2					8

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3775	-0-	-410	-0-	3740	3	35	9	Y	32	1	8			203
02	3696	X	3301	-0-	-395	-0-	3279	3	22	9	Y	20	53	1	1	8	169
03	4030	X	3665	-0-	-365	-0-	3628	3	37	9	Y	34	1	1	1	8	201
04	3660	X	3539	-0-	-121	-0-	3436	3	103	9	Y	94	191	1			104
05	3782	X	3646	-0-	-136	-0-	3562	3	84	9	Y	76	109	1	1	8	70
06	3660	X	3525	-0-	-135	-0-	3448	3	77	9	Y	70	13	1	1	8	126

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	1 25	1 9	946	3	Y	23	33	1	1	8	4
02	784	N	630	-0-	-154	-0-	1 29	1 9	600	3	Y	26	4	1			26
03	992	N	870	-0-	-122	-0-	1 20	1 9	849	3	Y	18	28	1			16
04	975	N	975	-0-	-0-	-0-	2 47	1 9	926	3	Y	43	54	1			5
05	974	N	974	-0-	-0-	-0-	2 18	1 9	954	3	Y	16	2	1			19
*06	892	N	892	-0-	-0-	-0-	2 14	1 9	876	3	Y	13	1	8			31

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	4483	-0-	-1345	-0-	4436	3	47	9	Y	43	2	8			141
02	5264	X	4465	-0-	-799	-0-	4419	3	46	9	Y	42	1	8			182
03	5735	X	4947	-0-	-788	-0-	4910	3	37	9	Y	34	3	8			213
04	4860	X	4404	-0-	-456	-0-	4386	3	18	9	Y	16	191	1	1	8	37
05	5417	X	5417	-0-	-0-	-0-	5392	3	25	9	Y	23	8	1	2	8	50
*06	4863	X	4863	-0-	-0-	-0-	4849	3	14	9	Y	13	1	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	740	-0-	-97	-0-	734	3	6	9	Y	5	10	1			1
02	728	N	152	-0-	-576	-0-	143	3	9	9	Y	8	1	1			8
03	775	N	573	-0-	-202	-0-	566	3	7	9	Y	6	8	1			6
04	720	N	-0-	-0-	-720	-0-					Y	13	14	1			5
05	811	N	811	-0-	-0-	-0-	802	3	9	9	Y	8	1	1			12
*06	730	N	730	-0-	-0-	-0-	726	3	4	9	Y	4					16

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	610	-0-	-72	-0-	600	3	10	9	Y	9	10	1	4	8	3
02	616	N	127	-0-	-489	-0-	117	3	10	9	Y	9	1	1	2	8	9
03	620	N	471	-0-	-149	-0-	463	3	8	9	Y	7	8	1	2	8	6
04	636	N	636	-0-	-0-	-0-	614	3	22	9	Y	20	15	1	2	8	9
05	666	N	666	-0-	-0-	-0-	656	3	10	9	Y	9	1	1	4	8	13
*06	602	N	602	-0-	-0-	-0-	594	3	8	9	Y	7	2	8			18

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1072	-0-	-788	-0-	1035	3	37	9	Y	34	33	1			44
02	1344	N	841	-0-	-503	-0-	817	3	24	9	Y	22	52	1			14
03	1193	N	1193	-0-	-0-	-0-	1138	3	55	9	Y	50					64
04	1473	N	1473	-0-	-0-	-0-	1411	3	62	9	Y	56	60	1			60
05	1664	N	1664	-0-	-0-	-0-	1636	3	28	9	Y	25	60	1			25
*06	1918	N	1918	-0-	-0-	-0-	1901	3	17	9	Y	15					40

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4457	X	4457	-0-	-0-	-0-	4435	3	22	9	Y	20					34
02	4200	X	4138	-0-	-62	-0-	4118	3	20	9	Y	18	23	1			29
03	4650	X	3531	-0-	-1119	-0-	3505	3	26	9	Y	24	23	1			30
04	4500	X	4107	-0-	-393	-0-	4088	3	19	9	Y	17	23	1			24
05	4650	X	4018	-0-	-632	-0-	4001	3	17	9	Y	15					39
*06	5075	X	5075	-0-	-0-	-0-	5062	3	13	9	Y	12	45	1			6

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1864	-0-	-306	-0-	1844	3	20	9	Y	18	27	1			27
02	1596	N	1349	-0-	-247	-0-	1337	3	12	9	Y	11	31	1			7
03	2077	N	2017	-0-	-60	-0-	1989	3	28	9	Y	25					32
04	1800	N	1738	-0-	-62	-0-	1707	3	31	9	Y	28	30	1			30
05	1756	N	1756	-0-	-0-	-0-	1743	3	13	9	Y	12	30	1			12
06	1950	N	1686	-0-	-264	-0-	1677	3	9	9	Y	8					20

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	1	1	622	3	Y	16	33	1	1	8	3
							18	9									
02	532	N	406	-0-	-126	-0-	1	1	376	3	Y	26	4	1			25
							29	9									
03	764	N	764	-0-	-0-	-0-	1	1	741	3	Y	20	32	1	1	8	12
							22	9									
04	684	N	684	-0-	-0-	-0-	1	1	647	3	Y	33	39	1			6
							36	9									
05	655	N	655	-0-	-0-	-0-	1	1	636	3	Y	16	2	1			20
							18	9									
06	750	N	674	-0-	-76	-0-	1	1	648	3	Y	23	1	8			42
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	-0-	-0-	-1984	-0-					Y	-0-	2	1			1
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-	1	1			-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2784	-0-	-68	-0-	2756	3	28	9	Y	25					44
02	2548	X	2158	-0-	-390	-0-	2133	3	25	9	Y	23	30	1			37
03	3131	X	2955	-0-	-176	-0-	2920	3	35	9	Y	32	30	1			39
04	3030	X	2558	-0-	-472	-0-	2534	3	24	9	Y	22	30	1			31
05	3131	X	2425	-0-	-706	-0-	2403	3	22	9	Y	20					51
06	2850	X	2429	-0-	-421	-0-	2414	3	15	9	Y	14	58	1			7

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			Y	-0-					-0-
05	620	N	420	-0-	-200	-0-	420	3			Y	-0-					-0-
06	660	N	260	-0-	-400	-0-	260	3			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1197	-0-	-477	-0-	1178	3	19	9	Y	17					31
02	1484	N	1085	-0-	-399	-0-	1065	3	20	9	Y	18	21	1			28
03	1781	N	1781	-0-	-0-	-0-	1755	3	26	9	Y	24	22	1			30
04	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17	23	1			24
05	1558	N	1558	-0-	-0-	-0-	1541	3	17	9	Y	15					39
06	1710	N	1571	-0-	-139	-0-	1559	3	12	9	Y	11	44	1			6

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3000	N	13819	-0-	10819	10819	700 33	1 9	13086	2	Y	30	1	8			29
05	3100	N	17582	-0-	14482	25301	762 22	1 9	16798	2	Y	20	4	8			45
*06	3000	N	17128	-0-	14128	39429	750 31	1 9	16347	2	Y	28	15	8			58

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4189	X	4189	-0-	-0-	-0-	4146	3	43	9	Y	39					68
02	4302	X	4302	-0-	-0-	-0-	4263	3	39	9	Y	35	46	1			57
03	5710	X	5710	-0-	-0-	-0-	5656	3	54	9	Y	49	46	1			60
04	6205	X	6205	-0-	-0-	-0-	6168	3	37	9	Y	34	46	1			48
05	6268	X	6268	-0-	-0-	-0-	6234	3	34	9	Y	31					79
06	5520	X	4654	-0-	-866	-0-	4631	3	23	9	Y	21	89	1			11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3357	X	3357	-0-	-0-	-0-	3314	3	43	9	Y	39					68
02	2604	X	2148	-0-	-456	-0-	2109	3	39	9	Y	35	46	1			57
03	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	Y	49	46	1			60
04	3240	X	2600	-0-	-640	-0-	2563	3	37	9	Y	34	46	1			48
05	3348	X	2533	-0-	-815	-0-	2499	3	34	9	Y	31					79
06	3240	X	2449	-0-	-791	-0-	2426	3	23	9	Y	21	89	1			11

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	2458	-0-	-5230	-0-	2439	3	19	9	Y	17					31
02	6888	X	2416	-0-	-4472	-0-	2396	3	20	9	Y	18	21	1			28
03	7626	X	3865	-0-	-3761	-0-	3839	3	26	9	Y	24	22	1			30
04	5070	X	3685	-0-	-1385	-0-	3666	3	19	9	Y	17	23	1			24
05	3778	X	3778	-0-	-0-	-0-	3761	3	17	9	Y	15					39
*06	4369	X	4369	-0-	-0-	-0-	4357	3	12	9	Y	11	44	1			6

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2677	-0-	-454	-0-	2634	3	43	9	Y	39	53	1			54
02	2828	X	1859	-0-	-969	-0-	1834	3	25	9	Y	23	62	1			15
03	3007	X	2780	-0-	-227	-0-	2729	3	51	9	Y	46					61
04	2880	X	2591	-0-	-289	-0-	2529	3	62	9	Y	56	57	1			60
05	2976	X	2660	-0-	-316	-0-	2632	3	28	9	Y	25	60	1			25
06	2700	X	2353	-0-	-347	-0-	2336	3	17	9	Y	15					40

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	651	3	28	9	Y	25	36	1			36
02	476	N	450	-0-	-26	-0-	432	3	18	9	Y	16	42	1			10
03	744	N	726	-0-	-18	-0-	690	3	36	9	Y	33					43
04	678	N	678	-0-	-0-	-0-	637	3	41	9	Y	37	40	1			40
05	692	N	692	-0-	-0-	-0-	674	3	18	9	Y	16	40	1			16
06	690	N	567	-0-	-123	-0-	555	3	12	9	Y	11					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	-0-	-0-	-5270	-0-					Y	76	148	1	3	8	10
02	4760	X	3218	-0-	-1542	-0-	33	1	3063	2	Y	111	56	1	1	8	64
							122	9									
03	5270	X	4944	-0-	-326	-0-	4865	2	79	9	Y	72	74	1	2	8	60
04	5100	X	5019	-0-	-81	-0-	33	1	4867	2	Y	108	130	1	1	8	37
							119	9									
05	5270	X	5059	-0-	-211	-0-	4982	2	77	9	Y	70	60	1	2	8	45
06	4770	X	4736	-0-	-34	-0-	33	1	4625	2	Y	71	7	1	1	8	108
							78	9									

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	3100	N	6638	-0-	3538	3538	495	1	6119	2	Y	22	1	8			21
							24	9									
*06	3000	N	16689	-0-	13689	17227	964	1	15669	2	Y	51	23	8			49
							56	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

01	6881	X	6881	-0-	-0-	-0-	1200	1	5491	3	Y	173	11	8			318
							190	9									
02	6036	X	6036	-0-	-0-	-0-	1115	1	4717	3	Y	185	196	1	12	8	295
							204	9									
03	7021	X	7021	-0-	-0-	-0-	1120	1	5727	3	Y	158	198	1	15	8	240
							174	9									
04	6660	X	6105	-0-	-555	-0-	1165	1	4735	3	Y	186	210	1	7	8	209
							205	9									
05	6882	X	6811	-0-	-71	-0-	1240	1	5421	3	Y	136	205	1	19	8	121
							150	9									
06	6780	X	6076	-0-	-704	-0-	1200	1	4742	3	Y	122	181	1	7	8	55
							134	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

01	9269	X	7069	-0-	-2200	-0-	7017	3	52	9	Y	47					261
02	7336	X	7130	-0-	-206	-0-	7051	3	79	9	Y	72	248	1			85
03	8166	X	8166	-0-	-0-	-0-	8080	3	86	9	Y	78	1	1			162
04	7860	X	6448	-0-	-1412	-0-	6385	3	63	9	Y	57	177	1			42
05	8289	X	8289	-0-	-0-	-0-	8213	3	76	9	Y	69					111
06	7890	X	7605	-0-	-285	-0-	7529	3	76	9	Y	69					180

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

01	12307	X	9365	-0-	-2942	-0-	147	1	8745	3	Y	430	364	1	4	8	194
							473	9									
02	11116	X	7064	-0-	-4052	-0-	132	1	6489	3	Y	403	187	1	2	8	408
							443	9									
03	12307	X	7672	-0-	-4635	-0-	155	1	7059	3	Y	416	562	1	3	8	259
							458	9									
04	11250	X	7817	-0-	-3433	-0-	150	1	7063	3	Y	549	376	1	1	8	431
							604	9									
05	10323	X	9766	-0-	-557	-0-	85	1	9391	3	Y	264	378	1	2	8	315
							290	9									
06	9060	X	6616	-0-	-2444	-0-	6416	3	200	9	Y	182	360	1	1	8	136

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

01	5053	X	4235	-0-	-818	-0-	145	1	3850	3	N	218	186	1	3	8	241
							240	9									
02	4424	X	3568	-0-	-856	-0-	132	1	3212	3	N	204	178	1	11	8	256
							224	9									
03	4898	X	4200	-0-	-698	-0-	151	1	3706	3	N	312	356	1	8	8	204
							343	9									
04	4110	X	3981	-0-	-129	-0-	145	1	3573	3	N	239	179	1			264
							263	9									
05	4247	X	3860	-0-	-387	-0-	154	1	3469	3	N	215	191	1			288
							237	9									
06	4110	X	3784	-0-	-326	-0-	150	1	3416	3	N	198	174	1			312
							218	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17391	X	10735	-0-	-6656	-0-	133	1	10132	3	Y	427	182	1	75	8	337
							470	9									
02	13580	X	10148	-0-	-3432	-0-	140	1	9748	3	Y	236	190	1	39	8	344
							260	9									
03	15035	X	8022	-0-	-7013	-0-	153	1	7396	3	Y	430	540	1	73	8	161
							473	9									
04	14520	X	2972	-0-	-11548	-0-	150	1	2233	3	Y	535	369	1	7	8	320
							589	9									
05	12834	X	3664	-0-	-9170	-0-	155	1	3002	3	Y	461	547	1	10	8	224
							507	9									
06	10860	X	7374	-0-	-3486	-0-	139	1	6648	3	Y	534	547	1	29	8	182
							587	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

01	39184	X	39184	-0-	-0-	-0-	1057	1	37534	3	Y	539	676	1			367
							593	9									
02	32818	X	32818	-0-	-0-	-0-	40	1	32469	3	Y	281	230	1			418
							309	9									
03	34233	X	34233	-0-	-0-	-0-	33465	3	768	9	Y	698	753	1	14	8	349
04	45981	X	45981	-0-	-0-	-0-	45387	3	594	9	Y	540	428	1	5	8	456
05	22644	X	22644	-0-	-0-	-0-	22170	3	474	9	Y	431	546	1	10	8	331
06	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					331

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

01	1674	N	1252	-0-	-422	-0-	871	3	381	9	Y	346	193	1	1	8	347
02	2800	N	4794	-0-	1994	1994	4487	3	307	9	Y	279	450	1	3	8	173
03	3100	N	5521	-0-	2421	4415	5262	3	259	9	Y	235	187	1	4	8	217
04	3000	N	4973	-0-	1973	6388	4688	3	285	9	Y	259	410	1	1	8	65
05	10397	X	4009	-0-	-6388	-0-	3792	3	217	9	Y	197	204	1	1	8	57
06	5250	X	4207	-0-	-1043	-0-	3978	3	229	9	Y	208	161	1	1	8	103

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

01	23853	X	23853	-0-	-0-	-0-	22805	3	1048	9	Y	953	567	1	4	8	694
02	17080	X	8968	-0-	-8112	-0-	8363	3	605	9	Y	550	973	1	2	8	269
03	18910	X	15669	-0-	-3241	-0-	14961	3	708	9	Y	644	784	1	6	8	123
04	28651	X	28651	-0-	-0-	-0-	28051	3	600	9	Y	545	415	1	2	8	251
05	30963	X	30963	-0-	-0-	-0-	30178	3	785	9	Y	714	733	1	3	8	229
*06	27264	X	27264	-0-	-0-	-0-	26498	3	766	9	Y	696	741	1	1	8	183

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

01	21297	X	17968	-0-	-3329	-0-	17650	3	318	9	Y	289	409	1	6	8	191
02	17864	X	16781	-0-	-1083	-0-	16488	3	293	9	Y	266	18	1	3	8	436
03	18569	X	18346	-0-	-223	-0-	17994	3	352	9	Y	320	557	1	6	8	193
04	17400	X	1078	-0-	-16322	-0-	750	3	328	9	Y	298	186	1	2	8	303
05	18569	X	17876	-0-	-693	-0-	17547	3	329	9	Y	299	376	1	4	8	222
06	17970	X	16381	-0-	-1589	-0-	16075	3	306	9	Y	278	372	1	9	8	119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46221	X	39411	-0-	-6810	-0-	155 286	1 9	38970	2	Y	260	379	1	44	8	180
02	40936	X	34335	-0-	-6601	-0-	140 277	1 9	33918	2	Y	252	181	1	56	8	195
03	43865	X	37257	-0-	-6608	-0-	155 224	1 9	36878	2	Y	204	180	1	59	8	160
04	41070	X	35738	-0-	-5332	-0-	150 281	1 9	35307	2	Y	255	106	8			309
05	41292	X	36651	-0-	-4641	-0-	155 233	1 9	36263	2	Y	212	186	1	26	8	309
06	38130	X	34714	-0-	-3416	-0-	150 188	1 9	34376	2	Y	171	181	1	39	8	260

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3870	X	3870	-0-	-0-	-0-	155 735	1 9	2980	3	Y	668	560	1	5	8	309
02	3204	X	3204	-0-	-0-	-0-	140 634	1 9	2430	3	Y	576	562	1	2	8	321
03	3721	X	3721	-0-	-0-	-0-	155 726	1 9	2840	3	Y	660	731	1	5	8	245
04	3707	X	3707	-0-	-0-	-0-	150 697	1 9	2860	3	Y	634	560	1	1	8	318
05	6616	X	6616	-0-	-0-	-0-	155 645	1 9	5816	3	Y	586	540	1	1	8	363
*06	9231	X	9231	-0-	-0-	-0-	150 639	1 9	8442	3	Y	581	553	1	2	8	389

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	7485	-0-	-6930	-0-	7324	3	161	9	Y	146					273
02	9576	X	7738	-0-	-1838	-0-	7613	3	125	9	Y	114	248	1			139
03	9052	X	115	-0-	-8937	-0-	103	3	12	9	Y	11	1	1			149
04	8760	X	429	-0-	-8331	-0-	423	3	6	9	Y	5	151	1			3
05	10499	X	10499	-0-	-0-	-0-	10278	3	221	9	Y	201	6	1	1	8	197
*06	9792	X	9792	-0-	-0-	-0-	9639	3	153	9	Y	139	186	1			150

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23684	X	20425	-0-	-3259	-0-	20177	3	248	9	Y	225	197	1	1	8	309
02	20720	X	18084	-0-	-2636	-0-	17853	3	231	9	Y	210	260	1	2	8	257
03	22413	X	19930	-0-	-2483	-0-	19762	3	168	9	Y	153	201	1	1	8	208
04	20790	X	17465	-0-	-3325	-0-	17200	3	265	9	Y	241	374	1			75
05	20429	X	20406	-0-	-23	-0-	20084	3	322	9	Y	293	181	1			187
06	19770	X	18753	-0-	-1017	-0-	18485	3	268	9	Y	244	364	1			67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18341	X	18341	-0-	-0-	-0-	2153	1	15860	3	Y	298	387	1			88
							328	9									
02	16044	X	9792	-0-	-6252	-0-	1236	1	8269	3	Y	261	191	1			158
							287	9									
03	19468	X	17134	-0-	-2334	-0-	2124	1	14722	3	Y	262	188	1	29	8	203
							288	9									
04	18840	X	17917	-0-	-923	-0-	2200	1	15487	3	Y	209	214	1	6	8	192
							230	9									
05	19468	X	19017	-0-	-451	-0-	2128	1	16680	3	Y	190	236	1			146
							209	9									
*06	17891	X	17891	-0-	-0-	-0-	2066	1	15618	3	Y	188	188	1			146
							207	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14260	X	9119	-0-	-5141	-0-	494	1	8413	3	Y	193	195	1			183
							212	9									
02	12880	X	10871	-0-	-2009	-0-	656	1	10000	3	Y	195	191	1	1	8	186
							215	9									
03	14260	X	12168	-0-	-2092	-0-	771	1	11099	3	Y	271	218	1	17	8	222
							298	9									
04	10660	X	10660	-0-	-0-	-0-	748	1	9674	3	Y	216	192	1	3	8	243
							238	9									
05	12267	X	12267	-0-	-0-	-0-	775	1	11198	3	Y	267	399	1	1	8	110
							294	9									
06	11790	X	10984	-0-	-806	-0-	570	1	10202	3	Y	193	192	1	1	8	110
							212	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45756	X	40222	-0-	-5534	-0-	744	1	38867	3	Y	555	421	1			323
							611	9									
02	40376	X	31690	-0-	-8686	-0-	638	1	30515	3	Y	488	599	1	1	8	211
							537	9									
03	43648	X	37004	-0-	-6644	-0-	744	1	35663	3	Y	543	570	1	15	8	169
							597	9									
04	40920	X	35771	-0-	-5149	-0-	576	1	34663	3	Y	484	403	1	2	8	248
							532	9									
05	40207	X	37396	-0-	-2811	-0-	696	1	36169	3	Y	483	393	1			338
							531	9									
06	38910	X	35668	-0-	-3242	-0-	672	1	34543	3	Y	412	552	1			198
							453	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29636	X	25437	-0-	-4199	-0-	152	1	25105	3	Y	164	1	8			241
							180	9									
02	25228	X	22017	-0-	-3211	-0-	140	1	21644	3	Y	212	182	1	1	8	270
							233	9									
03	27063	X	24405	-0-	-2658	-0-	155	1	24056	3	Y	176	379	1	1	8	66
							194	9									
04	25650	X	22706	-0-	-2944	-0-	150	1	22315	3	Y	219					285
							241	9									
05	26195	X	22963	-0-	-3232	-0-	155	1	22463	3	Y	314	365	1	1	8	233
							345	9									
06	24150	X	21476	-0-	-2674	-0-	150	1	21039	3	Y	261	377	1	1	8	116
							287	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24211	X	21882	-0-	-2329	-0-	1522 627	1 9	19733	3	N	570	382	1	4	8	403
02	21224	X	20016	-0-	-1208	-0-	1400 710	1 9	17906	3	N	645	762	1	4	8	282
03	23343	X	22035	-0-	-1308	-0-	1549 746	1 9	19740	3	N	678	750	1	10	8	200
04	22230	X	20544	-0-	-1686	-0-	1500 721	1 9	18323	3	N	655	558	1	7	8	290
05	22971	X	19797	-0-	-3174	-0-	1524 721	1 9	17552	3	N	655	746	1	22	8	177
06	21450	X	19086	-0-	-2364	-0-	1500 622	1 9	16964	3	N	565	543	1	9	8	190

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	856	-0-	856	856	578	3	278	9	Y	253	4	8			249
02	1176	X	90	-0-	-1086	-0-	89	3	1	9	Y	1	1	8			249
03	415	X	415	-0-	-0-	-0-	359	3	56	9	Y	51	181	1			119
04	600	X	105	-0-	-495	-0-	105	3			Y	-0-					119
05	1274	X	1274	-0-	-0-	-0-	1224	3	50	9	Y	45					164
*06	1495	N	1495	-0-	-0-	-0-	1392	3	103	9	Y	94	181	1			77

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15872	X	3607	-0-	-12265	-0-	150 106	1 9	3351	3	Y	96	1	8			266
02	14336	X	11713	-0-	-2623	-0-	140 321	1 9	11252	3	Y	292	171	1	6	8	381
03	22897	X	22897	-0-	-0-	-0-	155 355	1 9	22387	3	Y	323	366	1	55	8	283
04	31934	X	31934	-0-	-0-	-0-	150 627	1 9	31157	3	Y	570	552	1	34	8	267
05	31809	X	31809	-0-	-0-	-0-	153 473	1 9	31183	3	Y	430	371	1	82	8	244
*06	25515	X	25515	-0-	-0-	-0-	150 266	1 9	25099	3	Y	242	186	1	27	8	273

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2531	N	2531	-0-	-0-	-0-	2519	3	12	9	N	11	1	8			50
02	2212	N	1738	-0-	-474	-0-	1727	3	11	9	N	10	19	1			41
03	2883	N	1549	-0-	-1334	-0-	1539	3	10	9	N	9					50
04	2460	N	2096	-0-	-364	-0-	2094	3	2	9	N	2					52
05	1988	N	1988	-0-	-0-	-0-	1976	3	12	9	N	11	1	8			62
*06	1997	N	1997	-0-	-0-	-0-	1982	3	15	9	N	14	1	8			75

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19530	X	15598	-0-	-3932	-0-	14948	3	650	9	N	591	571	1	1	8	286
02	16912	X	13935	-0-	-2977	-0-	13282	3	653	9	N	594	769	1	2	8	109
03	17453	X	14775	-0-	-2678	-0-	14093	3	682	9	N	620	553	1	1	8	175
04	15960	X	15017	-0-	-943	-0-	14347	3	670	9	N	609	536	1	1	8	247
05	15593	X	15136	-0-	-457	-0-	14456	3	680	9	N	618	721	1	2	8	142
06	15090	X	14280	-0-	-810	-0-	13664	3	616	9	N	560	551	1			151

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25575	X	24336	-0-	-1239	-0-	1170	1	22761	3	N	368	194	1	17	8	330
							405	9									
02	29260	X	29260	-0-	-0-	-0-	1120	1	27740	3	N	364	472	1	12	8	210
							400	9									
03	27098	X	27098	-0-	-0-	-0-	1240	1	25411	3	N	406	400	1	28	8	188
							447	9									
04	24750	X	12066	-0-	-12684	-0-	1200	1	10406	3	N	418	402	1	11	8	193
							460	9									
05	25575	X	11321	-0-	-14254	-0-	1200	1	9539	3	N	529	387	1	25	8	310
							582	9									
06	31350	X	12254	-0-	-19096	-0-	1200	1	10691	3	N	330	372	1	10	8	89
							363	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	7791	-0-	-4454	-0-	7609	3	182	9	Y	165	4	8			303
02	10528	X	5489	-0-	-5039	-0-	5302	3	187	9	Y	170	188	1	2	8	283
03	9548	X	8207	-0-	-1341	-0-	8049	3	158	9	Y	144	210	1	3	8	214
04	8730	X	695	-0-	-8035	-0-	500	3	195	9	Y	177	191	1	1	8	199
05	10545	X	10545	-0-	-0-	-0-	10339	3	206	9	Y	187	186	1	3	8	197
*06	8978	X	8978	-0-	-0-	-0-	8785	3	193	9	Y	175	186	1	14	8	172

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16988	X	16625	-0-	-363	-0-	1230	1	14932	3	N	421	554	1	32	8	295
							463	9									
02	17164	X	16015	-0-	-1149	-0-	1120	1	14430	3	N	423	259	1	20	8	439
							465	9									
03	20460	X	13968	-0-	-6492	-0-	1220	1	12268	3	N	436	620	1	14	8	241
							480	9									
04	19800	X	12908	-0-	-6892	-0-	1200	1	11187	3	N	474	441	1	7	8	267
							521	9									
05	20460	X	12083	-0-	-8377	-0-	1240	1	10395	3	N	407	560	1	16	8	98
							448	9									
06	17160	X	10510	-0-	-6650	-0-	1200	1	8921	3	N	354	190	1	6	8	256
							389	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	-0-	-0-	-6107	-0-					N	37	2	1	3	8	79
02	5208	X	3173	-0-	-2035	-0-	33	1	3092	2	N	44	116	1	1	8	6
							48	9									
03	5766	X	4053	-0-	-1713	-0-	4009	2	44	9	N	40	2	1	2	8	42
04	5580	X	3953	-0-	-1627	-0-	33	1	3875	2	N	41	1	8			82
							45	9									
05	5239	X	3894	-0-	-1345	-0-	3855	2	39	9	N	35	64	1	3	8	50
06	3930	X	3740	-0-	-190	-0-	3688	2	52	9	N	47	8	1	1	8	88

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

01	38626	X	22014	-0-	-16612	-0-	153	1	20392	3	N	1335	1157	1	46	8	398
							1469	9									
02	30352	X	18496	-0-	-11856	-0-	140	1	17050	3	N	1187	1022	1	36	8	527
							1306	9									
03	26505	X	19305	-0-	-7200	-0-	154	1	17792	3	N	1235	1390	1	24	8	348
							1359	9									
04	23400	X	17728	-0-	-5672	-0-	150	1	16415	3	N	1057	937	1	12	8	456
							1163	9									
05	24180	X	15215	-0-	-8965	-0-	106	1	14116	3	N	903	1078	1	28	8	253
							993	9									
06	21300	X	15758	-0-	-5542	-0-	146	1	14460	3	N	1047	938	1	10	8	352
							1152	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

01	23312	X	18601	-0-	-4711	-0-	29	1	18250	3	N	293	417	1	10	8	148
							322	9									
02	20188	X	13061	-0-	-7127	-0-	20	1	12812	3	N	208	4	1	5	8	347
							229	9									
03	21886	X	20098	-0-	-1788	-0-	29	1	19721	3	N	316	568	1	11	8	84
							348	9									
04	20370	X	16778	-0-	-3592	-0-	27	1	16396	3	N	323	191	1	5	8	211
							355	9									
05	20057	X	17099	-0-	-2958	-0-	28	1	16740	3	N	301	379	1	11	8	122
							331	9									
06	19350	X	16272	-0-	-3078	-0-	27	1	15898	3	N	315	186	1	37	8	214
							347	9									

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

01	324725	X	29042	-0-	-295683	-0-	28345	3	697	9	N	634	567	1	17	8	362
02	293300	X	24378	-0-	-268922	-0-	23729	3	649	9	N	590	608	1	8	8	336
03	324725	X	25133	-0-	-299592	-0-	24461	3	672	9	N	611	791	1	14	8	142
04	314250	X	25206	-0-	-289044	-0-	24527	3	679	9	N	617	570	1	6	8	183
05	25722	X	25722	-0-	-0-	-0-	25070	3	652	9	N	593	549	1	15	8	212
06	28110	X	NO RPT	-0-	-28110	-0-					N	NO RPT					212

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

01	0	Z	28779	-0-	28779	344483	1223	1	26841	3	N	650	569	1	10	8	347
							715	9									
02	0	Z	25232	-0-	25232	369715	1120	1	23509	3	N	548	609	1	4	8	282
							603	9									
03	0	Z	29497	-0-	29497	399212	1240	1	27653	3	N	549	568	1	11	8	252
							604	9									
04	0	Z	28427	-0-	28427	427639	1140	1	26681	3	N	551	372	1	3	8	428
							606	9									
05	0	Z	29673	-0-	29673	457312	1222	1	27895	3	N	505	746	1	7	8	180
							556	9									
06	0	Z	NO RPT	-0-	-0-	457312					N	NO RPT					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					193
02	644	N	536	-0-	-108	-0-	536	3			N	-0-					193
03	589	N	588	-0-	-1	-0-	588	3			N	-0-					193
04	688	N	688	-0-	-0-	-0-	541	3	147	9	N	134	192	1			135
05	589	N	548	-0-	-41	-0-	524	3	24	9	N	22					157
06	570	N	443	-0-	-127	-0-	421	3	22	9	N	20					177

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

01	1	N	-0-	-0-	-1	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

01	T. A.		-0-	-0-	-0-	-0-					Y	199	188	1			31
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					31

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	18	1	1210	2	Y	47					47
							52	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	-0-					47
03	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					47
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					47
*05	941	N	941	-0-	-0-	-0-	7	1	740	2	Y	176	185	1			38
							194	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1205	N	1205	-0-	-0-	-0-	15	1	1024	2	Y	151	188	1			33
							166	9									
02	560	N	-0-	-0-	-560	-0-					Y	-0-					33
03	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					33
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					33
*05	231	N	231	-0-	-0-	-0-	2	1	229	2	Y	-0-					33
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1388	-0-	-7	-0-	20	1	1339	2	Y	26					38
							29	9									
02	1316	N	-0-	-0-	-1316	-0-					Y	11	37	1			12
03	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					12
04	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					12
*05	876	N	876	-0-	-0-	-0-	9	1	867	2	Y	-0-					12
*06	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					12

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	216	188	1			28
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					28
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	101	120	1			9
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1230	N	1230	-0-	-0-	-0-	18	1	1212	2	Y	-0-	24	7			136
02	952	N	-0-	-0-	-952	-0-					Y	36	133	1			39
03	1437	N	1437	-0-	-0-	-0-	1405	2	32	9	Y	29					68
04	711	N	711	-0-	-0-	-0-	681	2	30	9	Y	27					95
*05	1051	N	1051	-0-	-0-	-0-	10	1	1041	2	Y	-0-					95
*06	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					95

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1117	N	1117	-0-	-0-	-0-	13	1	882	2	Y	202	188	1			31
							222	9									
02	644	N	-0-	-0-	-644	-0-					Y	4					35
03	713	N	697	-0-	-16	-0-	686	2	11	9	Y	10					45
04	342	N	342	-0-	-0-	-0-	336	2	6	9	Y	5					50
*05	340	N	340	-0-	-0-	-0-	3	1	331	2	Y	5					55
							6	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2561	N	2561	-0-	-0-	-0-	38	1	2523	2	Y	-0-	5	7			5
02	1540	N	-0-	-0-	-1540	-0-					Y	-0-					5
03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					5
04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					5
*05	871	N	871	-0-	-0-	-0-	9	1	862	2	Y	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2011	N	2011	-0-	-0-	-0-	27	1	1769	2	Y	195	188	1			22
							215	9									
02	476	N	-0-	-0-	-476	-0-					Y	-0-					22
03	708	N	708	-0-	-0-	-0-	706	2	2	9	Y	2					24
04	3000	N	4566	-0-	1566	1566	4566	2			Y	-0-					24
*05	3100	N	4758	-0-	1658	3224	47	1	4711	2	Y	-0-					24
06	0	N	NO RPT	-0-	-0-	3224					Y	NO RPT					24

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	182	188	1			25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					Y	1					26
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	N	635	-0-	-0-	-0-	6	1	418	2	Y	192	188	1			4
							211	9									
02	196	N	-0-	-0-	-196	-0-					Y	-0-					4
03	217	N	92	-0-	-125	-0-	91	2	1	9	Y	1					5
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					5
*05	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2612	N	2612	-0-	-0-	-0-	38	1	2543	2	N	28					153
							31	9									
02	1148	N	-0-	-0-	-1148	-0-					N	12					165
03	1815	N	1815	-0-	-0-	-0-	1796	2	19	9	N	17					182
04	1568	N	1568	-0-	-0-	-0-	1551	2	17	9	N	15					197
*05	743	N	743	-0-	-0-	-0-	7	1	721	2	N	14					211
							15	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1518	N	1518	-0-	-0-	-0-	22	1	1482	2	Y	13					133
							14	9									
02	1232	N	-0-	-0-	-1232	-0-					Y	5					138
03	1395	N	1242	-0-	-153	-0-	1224	2	18	9	Y	16					154
04	655	N	655	-0-	-0-	-0-	638	2	17	9	Y	15					169
*05	672	N	672	-0-	-0-	-0-	7	1	657	2	Y	7	126	1			50
							8	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1187	N	1187	-0-	-0-	-0-	16	1	1087	2	Y	76					76
							84	9									
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					76
03	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					76
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					76
*05	792	N	792	-0-	-0-	-0-	8	1	784	2	Y	-0-					76
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					76

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1062	-0-	1062	2093	16	1	1044	2	Y	2					15
							2	9									
02	T. A.		-0-	-0-	-0-	2093					Y	-0-					15
03	2953	X	860	-0-	-2093	-0-	860	2			Y	-0-					15
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					15
*05	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1930	N	1930	-0-	-0-	-0-	26	1	1718	2	Y	169	188	1			81
							186	9									
02	1064	N	-0-	-0-	-1064	-0-					Y	3					84
03	1450	N	1450	-0-	-0-	-0-	1443	2	7	9	Y	6					90
04	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					90
*05	909	N	909	-0-	-0-	-0-	9	1	865	2	Y	32	98	1			24
							35	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	11	1	733	2	Y	222	188	1			36
							244	9									
02	140	N	-0-	-0-	-140	-0-					Y	2					38
03	426	N	426	-0-	-0-	-0-	423	2	3	9	Y	3					41
04	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					41
*05	82	N	82	-0-	-0-	-0-	1	1	81	2	Y	-0-					41
*06	960	X	NO RPT	-0-	-960	-0-					Y	NO RPT					41

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	188	188	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0-	-0-	16 212	1 9	1049	2	Y	193	188	1			45
02	1260	N	-0-	-0-	-1260	-0-					Y	4					49
03	1302	N	1081	-0-	-221	-0-	1064	2	17	9	Y	15					64
04	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					70
*05	770	N	770	-0-	-0-	-0-	8 6	1 9	756	2	Y	5					75
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	193	188	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		22	-0-	22	22	21	2	1	9	Y	1					6
04	T. A.		28	-0-	28	50	28	2			Y	-0-					6
*05	T. A.		791	-0-	791	841	8	1	783	2	Y	-0-					6
06	14B2 EXT		NO RPT	-0-	-0-	841					Y	NO RPT					6

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	188	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1581	-0-	-0-	-0-	23 10	1 9	1548	2	N	9					81
02	952	N	-0-	-0-	-952	-0-					N	2					83
03	1054	N	-0-	-0-	-1054	-0-					N	18					101
04	1245	N	1245	-0-	-0-	-0-	1244	2	1	9	N	1					102
*05	1407	N	1407	-0-	-0-	-0-	14	1	1393	2	N	-0-					102
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					102

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	864	-0-	-438	-0-	13	1	851	2	N	-0-	3	7			117
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					117
03	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1					118
04	736	N	736	-0-	-0-	-0-	723	2	13	9	N	12					130
*05	625	N	625	-0-	-0-	-0-	6 52	1 9	567	2	N	47					177
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	13 24	1 9	842	2	N	22					149
02	448	N	-0-	-0-	-448	-0-					N	18					167
03	936	N	936	-0-	-0-	-0-	890	2	46	9	N	42					209
04	532	N	532	-0-	-0-	-0-	510	2	22	9	N	20					229
*05	545	N	545	-0-	-0-	-0-	5 17	1 9	523	2	N	15	173	1			71
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	9	1	578	2	Y	6					7
							7	9									
02	476	N	-0-	-0-	-476	-0-					Y	5	5	1			7
03	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					7
04	1019	N	1019	-0-	-0-	-0-	1013	2	6	9	Y	5	5	1			7
*05	650	N	650	-0-	-0-	-0-	6	1	644	2	Y	-0-					7
*06	570	X	NO RPT	-0-	-570	-0-					Y	NO RPT					7

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1150	N	1150	-0-	-0-	-0-	17	1	1103	2	Y	27					88
							30	9									
02	1008	N	-0-	-0-	-1008	-0-					Y	41					129
03	1674	N	1538	-0-	-136	-0-	1481	2	57	9	Y	52	104	1			77
04	972	N	972	-0-	-0-	-0-	922	2	50	9	Y	45					122
*05	1024	N	1024	-0-	-0-	-0-	9	1	943	2	Y	65	132	1			55
							72	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	32	-0-	-340	-0-	31	2	1	9	N	1					155
02	28	N	-0-	-0-	-28	-0-					N	-0-					155
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					155
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					155
*05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					155
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					37
02	168	N	-0-	-0-	-168	-0-					N	7					44
03	391	N	391	-0-	-0-	-0-	377	2	14	9	N	13					57
04	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					60
*05	356	N	356	-0-	-0-	-0-	3	1	338	2	N	14					74
							15	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	12	1	781	2	N	5					48
							6	9									
02	728	N	-0-	-0-	-728	-0-					N	-0-					48
03	806	N	528	-0-	-278	-0-	518	2	10	9	N	9					57
04	407	N	407	-0-	-0-	-0-	399	2	8	9	N	7					64
*05	543	N	543	-0-	-0-	-0-	5	1	535	2	N	3					67
							3	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	892	-0-	-255	-0-	10 222	1 9	660	2	N	202	188	1			74
02	196	N	-0-	-0-	-196	-0-					N	1					75
03	1333	N	107	-0-	-1226	-0-	101	2	6	9	N	5					80
04	367	N	367	-0-	-0-	-0-	345	2	22	9	N	20					100
*05	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					100
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	623	-0-	-183	-0-	9 1	1 9	613	2	N	1					63
02	840	N	-0-	-0-	-840	-0-					N	-0-					63
03	651	N	-0-	-0-	-651	-0-					N	-0-					63
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					63
*05	421	N	421	-0-	-0-	-0-	4	1	417	2	N	-0-					63
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1391	N	1391	-0-	-0-	-0-	18 154	1 9	1219	2	N	140					262
02	868	N	-0-	-0-	-868	-0-					N	29					291
03	961	N	858	-0-	-103	-0-	834	2	24	9	N	22					313
04	653	N	653	-0-	-0-	-0-	653	2			N	-0-	53	1			260
*05	1041	N	1041	-0-	-0-	-0-	10 36	1 9	995	2	N	33					293
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1308	-0-	1308	3165	19 11	1 9	1278	2	N	10					58
02	T. A.		-0-	-0-	-0-	3165					N	3					61
03	4178	X	1013	-0-	-3165	-0-	999	2	14	9	N	13					74
04	1092	N	1092	-0-	-0-	-0-	1082	2	10	9	N	9					83
*05	1251	N	1251	-0-	-0-	-0-	12 9	1 9	1230	2	N	8					91
*06	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					91

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1234	N	1234	-0-	-0-	-0-	15 224	1 9	995	2	N	204	188	1			154
02	532	N	-0-	-0-	-532	-0-					N	7	113	1			48
03	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					74
04	378	N	378	-0-	-0-	-0-	365	2	13	9	N	12					86
*05	401	N	401	-0-	-0-	-0-	4 19	1 9	378	2	N	17					103
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	184	188	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1007	-0-	-295	-0-	15	1	991	2	N	1					40
							1	9									
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					40
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1472	N	1472	-0-	-0-	-0-	21	1	1419	2	N	29					216
							32	9									
02	1316	N	-0-	-0-	-1316	-0-					N	2	175	1			43
03	1457	N	1321	-0-	-136	-0-	1269	2	52	9	N	47					90
04	1607	N	1607	-0-	-0-	-0-	1566	2	41	9	N	37					127
*05	1757	N	1757	-0-	-0-	-0-	17	1	1712	2	N	25					152
							28	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	1					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
*05	14B2 EXT		9	-0-	9	9	9	2			Y	-0-					12
06	14B2 EXT		NO RPT	-0-	-0-	9					Y	NO RPT					12

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	901	N	901	-0-	-0-	-0-	13	1	866	2	N	20					90
							22	9									
02	448	N	-0-	-0-	-448	-0-					N	10					100
03	716	N	716	-0-	-0-	-0-	701	2	15	9	N	14					114
04	330	N	330	-0-	-0-	-0-	319	2	11	9	N	10	63	1			61
*05	337	N	337	-0-	-0-	-0-	3	1	315	2	N	17					78
							19	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1222	-0-	-297	-0-	18 26	1 9	1178	2	Y	24					82
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					82
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					82
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					82

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					Y	225	188	1			40
02	11	N	-0-	-0-	-11	-0-					Y	3					43
03	0	N	-0-	-0-	-0-	-0-					Y	4					47
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	39	1			8
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0-	-0-	17	1	1124	2	Y	-0-					36
02	280	N	-0-	-0-	-280	-0-					Y	-0-					36
03	310	N	-0-	-0-	-310	-0-					Y	-0-					36
04	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					36
*05	325	N	325	-0-	-0-	-0-	3	1	322	2	Y	-0-					36
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1366	N	1366	-0-	-0-	-0-	17 198	1 9	1151	2	Y	180	188	1			85
02	672	N	-0-	-0-	-672	-0-					Y	6					91
03	886	N	886	-0-	-0-	-0-	877	2	9	9	Y	8					99
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-	81	1			18
*05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	11	1	725	2	Y	-0-	12	7			26
02	112	N	-0-	-0-	-112	-0-					Y	-0-					26
03	124	N	-0-	-0-	-124	-0-					Y	-0-					26
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	-0-	11 1	1 9	718	2	N	1					136
02	252	N	-0-	-0-	-252	-0-					N	-0-					136
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					136
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					136
*05	448	N	448	-0-	-0-	-0-	4	1	444	2	N	-0-					136
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2114	N	2114	-0-	-0-	-0-	31 32	1 9	2051	2	Y	29					212
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					212
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					212
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					212
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-	158	1			54
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					54

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0-	-0-	16	1	1051	2	Y	-0-	4	7			30
02	700	N	-0-	-0-	-700	-0-					Y	-0-					30
03	775	N	-0-	-0-	-775	-0-					Y	-0-					30
04	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					30
*05	470	N	470	-0-	-0-	-0-	5	1	465	2	Y	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		131	-0-	131	304	2	1	129	2	N	-0-					55
02	T. A.		-0-	-0-	-0-	304					N	1					56
03	304	X	-0-	-0-	-304	-0-					N	-0-					56
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					56
*05	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					56
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	12 14	1 9	780	2	N	13					88
02	364	N	-0-	-0-	-364	-0-					N	-0-					88
03	403	N	-0-	-0-	-403	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	8	1	506	2	N	14					114
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	2	70	1			46
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					46
04	456	N	456	-0-	-0-	-0-	455	2	1	9	N	1					47
*05	571	N	571	-0-	-0-	-0-	6	1	564	2	N	1					48
							1	9									
*06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					48

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	-0-	27	1	1817	2	N	5					23
							6	9									
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					23
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					23
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					23
*05	895	N	895	-0-	-0-	-0-	9	1	886	2	N	-0-					23
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	987	N	987	-0-	-0-	-0-	14	1	966	2	N	6					187
							7	9									
02	1036	N	-0-	-0-	-1036	-0-					N	6					193
03	1299	N	1299	-0-	-0-	-0-	1296	2	3	9	N	3					196
04	698	N	698	-0-	-0-	-0-	683	2	15	9	N	14					210
*05	767	N	767	-0-	-0-	-0-	7	1	714	2	N	42	175	1			77
							46	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1122	N	1122	-0-	-0-	-0-	16	1	1092	2	N	13					120
							14	9									
02	756	N	-0-	-0-	-756	-0-					N	3					123
03	957	N	957	-0-	-0-	-0-	943	2	14	9	N	13					136
04	529	N	529	-0-	-0-	-0-	515	2	14	9	N	13	61	1			88
*05	561	N	561	-0-	-0-	-0-	5	1	548	2	N	7	46	1			49
							8	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	1					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		142	-0-	142	223	2	1	140	2	N	-0-	4	7			-0-
02	T. A.		-0-	-0-	-0-	223					N	-0-					-0-
03	324	X	101	-0-	-223	-0-	101	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	1	1	105	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	291	-0-	-143	-0-	4	1	286	2	N	1					77
							1	9									
02	308	N	-0-	-0-	-308	-0-					N	6					83
03	496	N	91	-0-	-405	-0-	91	2			N	-0-					83
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					83
*05	169	N	169	-0-	-0-	-0-	2	1	167	2	N	-0-					83
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	12	1	801	2	N	2					44
							2	9									
02	392	N	-0-	-0-	-392	-0-					N	-0-					44
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					44
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
*05	216	N	216	-0-	-0-	-0-	2	1	214	2	N	-0-					44
*06	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					44

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2837	N	2253	-0-	-584	-0-	33	1	2187	2	Y	30					133
							33	9									
02	2296	X	-0-	-0-	-2296	-0-					Y	38	101	1			70
03	2542	X	2466	-0-	-76	-0-	2381	2	85	9	Y	77					147
04	2460	X	2150	-0-	-310	-0-	2149	2	1	9	Y	1	61	1			87
*05	3151	X	3151	-0-	-0-	-0-	31	1	3084	2	Y	33					120
							36	9									
*06	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					120

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1687	-0-	-1382	-0-	25	1	1636	2	N	24	189	1			82
							26	9									
02	2800	X	-0-	-0-	-2800	-0-					N	60					142
03	3100	X	2642	-0-	-458	-0-	2576	2	66	9	N	60					202
04	3000	X	1489	-0-	-1511	-0-	1413	2	76	9	N	69	189	1			82
*05	3100	X	1543	-0-	-1557	-0-	15	1	1455	2	N	66					148
							73	9									
*06	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					148

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0-	-0-	28	1	1840	2	N	51					236
							56	9									
02	1988	N	-0-	-0-	-1988	-0-					N	31					267
03	1922	N	1771	-0-	-151	-0-	1767	2	4	9	N	4	180	1			91
04	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					91
*05	1176	N	1176	-0-	-0-	-0-	12	1	1164	2	N	-0-					91
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2729	X	2729	-0-	-0-	-0-	40	1	2685	2	N	4					232
							4	9									
02	1456	X	-0-	-0-	-1456	-0-					N	1					233
03	3100	N	3175	-0-	75	75	3175	2			N	-0-	177	1			56
04	1533	N	1458	-0-	-75	-0-	1458	2			N	-0-					56
*05	1447	N	1447	-0-	-0-	-0-	14	1	1432	2	N	1					57
							1	9									
*06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					57

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-	-0-	-0-	29	1	1919	2	N	3					80
							3	9									
02	980	N	-0-	-0-	-980	-0-					N	1					81
03	1574	N	1574	-0-	-0-	-0-	1572	2	2	9	N	2					83
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					83
*05	1426	N	1426	-0-	-0-	-0-	14	1	1411	2	N	1					84
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3111	X	3111	-0-	-0-	-0-	46	1	3047	2	Y	16					106
							18	9									
02	2716	X	-0-	-0-	-2716	-0-					Y	30	80	1			56
03	3007	X	-0-	-0-	-3007	-0-					Y	49					105
04	3158	X	3158	-0-	-0-	-0-	3132	2	26	9	Y	24	62	1			67
*05	3347	X	3347	-0-	-0-	-0-	33	1	3268	2	Y	42					109
							46	9									
*06	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					109

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2114	N	2114	-0-	-0-	-0-	31	1	2081	2	N	2					101
							2	9									
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					101
03	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					101
04	1020	N	1020	-0-	-0-	-0-	816	2	204	9	N	185	185	1			101
*05	970	N	970	-0-	-0-	-0-	10	1	960	2	N	-0-					101
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2503	N	2503	-0-	-0-	-0-	36	1	2421	2	Y	42					65
							46	9									
02	1344	N	-0-	-0-	-1344	-0-					Y	36					101
03	2115	N	2115	-0-	-0-	-0-	2103	2	12	9	Y	11	81	1			31
04	1388	N	1388	-0-	-0-	-0-	1349	2	39	9	Y	35					66
*05	1542	N	1542	-0-	-0-	-0-	15	1	1521	2	Y	5	28	1			43
							6	9									
*06	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					43

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2147	-0-	-147	-0-	32	1	2111	2	N	4					34
							4	9									
02	2240	N	-0-	-0-	-2240	-0-					N	14					48
03	2449	N	2128	-0-	-321	-0-	2111	2	17	9	N	15					63
04	2054	N	2054	-0-	-0-	-0-	2032	2	22	9	N	20					83
*05	3100	N	3547	-0-	447	447	35	1	3479	2	N	30					113
							33	9									
06	0	N	NO RPT	-0-	-0-	447					N	NO RPT					113

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3104	X	3104	-0-	-0-	-0-	45	1	3001	2	N	53	175	1			91
							58	9									
02	2380	X	-0-	-0-	-2380	-0-					N	16					107
03	3219	X	3219	-0-	-0-	-0-	3161	2	58	9	N	53					160
04	2550	X	2005	-0-	-545	-0-	1964	2	41	9	N	37	123	1			74
*05	2635	X	2149	-0-	-486	-0-	21	1	2096	2	N	29					103
							32	9									
*06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					103

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2302	N	2302	-0-	-0-	-0-	34	1	2253	2	N	14	190	1			64
							15	9									
02	560	N	-0-	-0-	-560	-0-					N	202	195	1			71
03	620	N	-0-	-0-	-620	-0-					N	35					106
04	1412	N	1412	-0-	-0-	-0-	1397	2	15	9	N	14					120
*05	1398	N	1398	-0-	-0-	-0-	14	1	1381	2	N	3					123
							3	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

01	3410	X	2175	-0-	-1235	-0-	31	1	2098	2	N	42	357	1			42
							46	9									
02	2912	X	-0-	-0-	-2912	-0-					N	43					85
03	3131	X	2775	-0-	-356	-0-	2692	2	83	9	N	75					160
04	3030	X	1569	-0-	-1461	-0-	1490	2	79	9	N	72	185	1			47
*05	2573	X	1618	-0-	-955	-0-	15	1	1511	2	N	84					131
							92	9									
*06	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					131

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

01	2675	N	2675	-0-	-0-	-0-	36	1	2416	2	N	203	181	1			57
							223	9									
02	1988	N	-0-	-0-	-1988	-0-					N	14					71
03	2201	N	1229	-0-	-972	-0-	1207	2	22	9	N	20					91
04	1312	N	1312	-0-	-0-	-0-	1299	2	13	9	N	12					103
*05	1236	N	1236	-0-	-0-	-0-	12	1	1207	2	N	15					118
							17	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

01	54	X	-0-	-0-	-54	-0-					N	14					14
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
*05	T. A.		37	-0-	37	37	37	2			N	-0-					14
06	T. A.		NO RPT	-0-	-0-	37					N	NO RPT					14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2349	N	2349	-0-	-0-	-0-	35	1	2312	2	N	2					133
							2	9									
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					133
03	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9					142
04	1347	N	1347	-0-	-0-	-0-	1326	2	21	9	N	19					161
*05	1407	N	1407	-0-	-0-	-0-	14	1	1378	2	N	14					175
							15	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1499	-0-	-826	-0-	19	1	1287	2	Y	175	197	1			28
							193	9									
02	140	N	-0-	-0-	-140	-0-					Y	3					31
03	1614	N	1614	-0-	-0-	-0-	1601	2	13	9	Y	12					43
04	1149	N	1149	-0-	-0-	-0-	1123	2	26	9	Y	24					67
*05	1200	N	1200	-0-	-0-	-0-	12	1	1175	2	Y	12					79
							13	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1498	-0-	-300	-0-	21	1	1396	2	N	74					157
							81	9									
02	1624	X	-0-	-0-	-1624	-0-					N	32					189
03	1798	X	1116	-0-	-682	-0-	1070	2	46	9	N	42					231
04	1500	X	769	-0-	-731	-0-	701	2	68	9	N	62	181	1			112
*05	1488	X	952	-0-	-536	-0-	7	1	716	2	N	208	255	1			65
							229	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	985	2	59	9	N	54	54	1			-0-
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
03	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
*04	2349	N	2349	-0-	-0-	-0-	2323	2	26	9	N	24	24	1			-0-
*05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
*06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6809	X	6809	-0-	-0-	-0-	97	1	6459	2	N	230	193	1			90
							253	9									
02	2492	X	-0-	-0-	-2492	-0-					N	215	183	1			122
03	2759	X	-0-	-0-	-2759	-0-					N	226					348
04	5151	X	5151	-0-	-0-	-0-	5041	2	110	9	N	100	181	1			267
*05	3382	X	3382	-0-	-0-	-0-	33	1	3298	2	N	46	180	1			133
							51	9									
*06	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					133

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	181	181	1			24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3985	X	3985	-0-	-0-	-0-	56 177	1 9	3752	2	Y	161	197	1			49
02	3024	X	-0-	-0-	-3024	-0-					Y	10					59
03	3348	X	2730	-0-	-618	-0-	2712	2	18	9	Y	16					75
04	3240	X	2086	-0-	-1154	-0-	2079	2	7	9	Y	6					81
*05	3348	X	1747	-0-	-1601	-0-	17 10	1 9	1720	2	Y	9					90
*06	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					90

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2525	N	2525	-0-	-0-	-0-	31 404	1 9	2090	2	N	367	364	1			35
02	196	N	-0-	-0-	-196	-0-					N	17					52
03	1919	N	1919	-0-	-0-	-0-	1894	2	25	9	N	23					75
04	1602	N	1602	-0-	-0-	-0-	1584	2	18	9	N	16					91
*05	2091	N	2091	-0-	-0-	-0-	20 26	1 9	2045	2	N	24					115
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2563	N	2563	-0-	-0-	-0-	37 70	1 9	2456	2	N	64					100
02	2044	N	-0-	-0-	-2044	-0-					N	10					110
03	2587	N	2587	-0-	-0-	-0-	2528	2	59	9	N	54					164
04	3000	N	8626	-0-	5626	5626	8557	2	69	9	N	63					227
*05	3100	N	3665	-0-	565	6191	36 22	1 9	3607	2	N	20	177	1			70
06	0	N	NO RPT	-0-	-0-	6191					N	NO RPT					70

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4213	-0-	-995	-0-	61 62	1 9	4090	2	N	56					202
02	4536	X	-0-	-0-	-4536	-0-					N	10	141	1			71
03	4588	X	3854	-0-	-734	-0-	3800	2	54	9	N	49					120
04	4440	X	2259	-0-	-2181	-0-	2212	2	47	9	N	43					163
*05	4216	X	2342	-0-	-1874	-0-	23 13	1 9	2306	2	N	12	94	1			81
*06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					81

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1622	X	1622	-0-	-0-	-0-	23 76	1 9	1523	2	N	69	175	1			111
02	1428	X	-0-	-0-	-1428	-0-					N	11					122
03	1581	N	1316	-0-	-265	-0-	1254	2	62	9	N	56					178
04	3000	N	6746	-0-	3746	3746	6683	2	63	9	N	57					235
*05	3100	N	6935	-0-	3835	7581	66 250	1 9	6619	2	N	227	362	1			100
06	0	N	NO RPT	-0-	-0-	7581					N	NO RPT					100

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2364	-0-	-302	-0-	34 42	1 9	2288	2	N	38	176	1			50
02	1820	N	-0-	-0-	-1820	-0-					N	28					78
03	2356	N	2266	-0-	-90	-0-	2224	2	42	9	N	38					116
04	1140	N	1140	-0-	-0-	-0-	1103	2	37	9	N	34					150
*05	1389	N	1389	-0-	-0-	-0-	13 28	1 9	1348	2	N	25					175
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5835	X	5835	-0-	-0-	-0-	86 29	1 9	5720	2	N	26					182
02	4508	X	-0-	-0-	-4508	-0-					N	20	180	1			22
03	4991	X	-0-	-0-	-4991	-0-					N	23					45
04	5134	X	5134	-0-	-0-	-0-	5112	2	22	9	N	20					65
*05	5055	X	5055	-0-	-0-	-0-	50 22	1 9	4983	2	N	20					85
*06	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					85

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2193	N	2193	-0-	-0-	-0-	32 50	1 9	2111	2	N	45	183	1			69
02	1680	N	-0-	-0-	-1680	-0-					N	18					87
03	2548	N	2548	-0-	-0-	-0-	2486	2	62	9	N	56					143
04	1713	N	1713	-0-	-0-	-0-	1663	2	50	9	N	45					188
*05	1764	N	1764	-0-	-0-	-0-	17 35	1 9	1712	2	N	32	137	1			83
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4510	-0-	1410	1410	64 195	1 9	4251	2	Y	177	197	1			29
02	1410	N	-0-	-0-	-1410	-0-					Y	2					31
03	3100	N	3207	-0-	107	107	3205	2	2	9	Y	2					33
04	3000	N	2938	-0-	-62	45	2931	2	7	9	Y	6					39
*05	3206	X	3161	-0-	-45	-0-	31 14	1 9	3116	2	Y	13					52
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3676	-0-	576	1047	50	1	3354	2	N	247	181	1			159
							272	9									
02	1204	X	-0-	-0-	-1204	-0-					N	33					192
03	2358	X	2358	-0-	-0-	-0-	2303	2	55	9	N	50	188	1			54
04	2623	X	2623	-0-	-0-	-0-	2557	2	66	9	N	60					114
*05	2940	X	2940	-0-	-0-	-0-	28	1	2843	2	N	63					177
							69	9									
*06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					177

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	27	1	1767	2	Y	43					149
							47	9									
02	1148	N	-0-	-0-	-1148	-0-					Y	13	12	1			150
03	1658	N	1658	-0-	-0-	-0-	1611	2	47	9	Y	43					193
04	619	N	619	-0-	-0-	-0-	571	2	48	9	Y	44	181	1			56
*05	623	N	623	-0-	-0-	-0-	6	1	597	2	Y	18					74
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2350	N	2350	-0-	-0-	-0-	34	1	2246	2	N	64	181	1			93
							70	9									
02	2100	N	-0-	-0-	-2100	-0-					N	55					148
03	2263	N	2166	-0-	-97	-0-	2091	2	75	9	N	68					216
04	1203	N	1203	-0-	-0-	-0-	1193	2	10	9	N	9	181	1			44
*05	1217	N	1217	-0-	-0-	-0-	11	1	1148	2	N	53					97
							58	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2038	N	2038	-0-	-0-	-0-	30	1	1984	2	Y	22					182
							24	9									
02	1428	N	-0-	-0-	-1428	-0-					Y	20					202
03	2061	N	2061	-0-	-0-	-0-	2019	2	42	9	Y	38					240
04	2273	N	2273	-0-	-0-	-0-	2243	2	30	9	Y	27					267
*05	2592	N	2592	-0-	-0-	-0-	25	1	2542	2	Y	23	180	1			110
							25	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2928	N	2928	-0-	-0-	-0-	39	1	2600	2	N	263	188	1			219
							289	9									
02	1848	N	-0-	-0-	-1848	-0-					N	25					244
03	2640	N	2640	-0-	-0-	-0-	2586	2	54	9	N	49	188	1			105
04	1926	N	1926	-0-	-0-	-0-	1891	2	35	9	N	32					137
*05	2072	N	2072	-0-	-0-	-0-	20	1	2016	2	N	33	84	1			86
							36	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2234	-0-	2234	4550	2160	2	74	9	N	67	52	1			32
02	6850	X	2300	-0-	-4550	-0-	2300	2			N	-0-					32
03	2424	X	2424	-0-	-0-	-0-	2424	2			N	-0-					32
04	2310	X	2136	-0-	-174	-0-	2067	2	69	9	N	63	63	1			32
05	2356	N	2014	-0-	-342	-0-	2014	2			N	-0-					32
06	2370	N	1724	-0-	-646	-0-	1724	2			N	-0-					32

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1925	-0-	1925	3830	1925	2			N	-0-					20
02	5551	X	1721	-0-	-3830	-0-	1721	2			N	-0-					20
03	2422	X	2422	-0-	-0-	-0-	2359	2	63	9	N	57					77
04	2038	X	2038	-0-	-0-	-0-	1983	2	55	9	N	50	50	1			77
05	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					77
06	2340	N	1895	-0-	-445	-0-	1895	2			N	-0-					77

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2612	-0-	2612	4671	2544	2	68	9	N	62	82	1			15
02	6915	X	2244	-0-	-4671	-0-	2244	2			N	-0-					15
03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					15
04	2370	X	1802	-0-	-568	-0-	1736	2	66	9	N	60	60	1			15
05	2263	N	1798	-0-	-465	-0-	1798	2			N	-0-					15
06	2010	N	1699	-0-	-311	-0-	1699	2			N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2190	-0-	2190	5228	32 34	1 9	2124	2	N	31	179	1			51
02	T. A.		-0-	-0-	-0-	5228					N	20					71
03	8377	X	3149	-0-	-5228	-0-	3087	2	62	9	N	56					127
04	1772	N	1772	-0-	-0-	-0-	1733	2	39	9	N	35					162
*05	1912	N	1912	-0-	-0-	-0-	18 48	1 9	1846	2	N	44					206
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	190	190	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	2826	-0-	-1514	-0-	40 138	1 9	2648	2	N	125	180	1			199
02	3696	X	-0-	-0-	-3696	-0-					N	66					265
03	7083	X	7083	-0-	-0-	-0-	6976	2	107	9	N	97	179	1			183
04	3960	X	2017	-0-	-1943	-0-	1939	2	78	9	N	71					254
*05	4092	X	2025	-0-	-2067	-0-	19 72	1 9	1934	2	N	65	179	1			140
*06	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					140

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	X	61	-0-	-0-	-0-	1	1	60	2	N	-0-	1	7			51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
*05	14B2 EXT		9	-0-	9	9	8	2	1	9	N	1					52
06	14B2 EXT		NO RPT	-0-	-0-	9					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	1380	-0-	-1627	-0-	20 36	1 9	1324	2	N	33					170
02	476	N	-0-	-0-	-476	-0-					N	12					182
03	2046	N	-0-	-0-	-2046	-0-					N	23					205
04	1790	N	1790	-0-	-0-	-0-	1768	2	22	9	N	20					225
*05	853	N	853	-0-	-0-	-0-	8 11	1 9	834	2	N	10	180	1			55
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3644	-0-	544	544	51	1	3421	2	Y	156	197	1			49
							172	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	9					58
03	2635	X	2625	-0-	-10	-0-	2611	2	14	9	Y	13					71
04	2550	X	1996	-0-	-554	-0-	1975	2	21	9	Y	19					90
*05	2635	X	1988	-0-	-647	-0-	20	1	1954	2	Y	13					103
							14	9									
*06	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					103

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

01	999	N	999	-0-	-0-	-0-	15	1	967	2	N	15					90
							17	9									
02	952	N	-0-	-0-	-952	-0-					N	10					100
03	1023	N	-0-	-0-	-1023	-0-					N	12					112
04	463	N	463	-0-	-0-	-0-	457	2	6	9	N	5					117
*05	682	N	682	-0-	-0-	-0-	7	1	661	2	N	13					130
							14	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

01	5045	X	5045	-0-	-0-	-0-	72	1	4813	2	N	145	196	1			129
							160	9									
02	3584	X	-0-	-0-	-3584	-0-					N	78					207
03	5083	X	5083	-0-	-0-	-0-	4976	2	107	9	N	97	181	1			123
04	5824	X	5824	-0-	-0-	-0-	5704	2	120	9	N	109					232
*05	4178	X	4178	-0-	-0-	-0-	41	1	4051	2	N	78	184	1			126
							86	9									
*06	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					126

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

01	4036	X	4036	-0-	-0-	-0-	58	1	3862	2	N	105					188
							116	9									
02	2660	X	-0-	-0-	-2660	-0-					N	36	184	1			40
03	2945	X	221	-0-	-2724	-0-	221	2			N	-0-					40
04	2850	X	2197	-0-	-653	-0-	2197	2			N	-0-					40
*05	2945	X	2858	-0-	-87	-0-	27	1	2682	2	N	135					175
							149	9									
*06	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					175

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

01	1085	N	-0-	-0-	-1085	-0-					N	188	188	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	2					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	6	7			186
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					186
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					186

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	202	188	1			113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	67					182
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	318	349	1			151
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					151

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	549	-0-	-815	-0-	8 24	1 9	517	2	N	22	184	1			34
02	1232	N	-0-	-0-	-1232	-0-					N	3					37
03	1731	N	1731	-0-	-0-	-0-	1711	2	20	9	N	18					55
04	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	N	2					57
*05	2530	N	2530	-0-	-0-	-0-	25 23	1 9	2482	2	N	21					78
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3805	X	3805	-0-	-0-	-0-	55 112	1 9	3638	2	N	102	186	1			77
02	2828	X	-0-	-0-	-2828	-0-					N	118					195
03	4130	X	4130	-0-	-0-	-0-	4043	2	87	9	N	79					274
04	4329	X	4329	-0-	-0-	-0-	4306	2	23	9	N	21					295
*05	3771	X	3771	-0-	-0-	-0-	37 47	1 9	3687	2	N	43	178	1			160
*06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					160

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					78
02	1092	N	-0-	-0-	-1092	-0-					N	12					90
03	1519	N	-0-	-0-	-1519	-0-					N	41					131
04	1241	N	1241	-0-	-0-	-0-	1205	2	36	9	N	33					164
*05	915	N	915	-0-	-0-	-0-	9	1	899	2	N	6	122	1			48
							7	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1458	N	1458	-0-	-0-	-0-	18	1	1220	2	N	200	181	1			84
							220	9									
02	476	N	-0-	-0-	-476	-0-					N	1					85
03	630	N	630	-0-	-0-	-0-	618	2	12	9	N	11					96
04	460	N	460	-0-	-0-	-0-	456	2	4	9	N	4					100
*05	453	N	453	-0-	-0-	-0-	4	1	440	2	N	8					108
							9	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3304	-0-	-137	-0-	44	1	2964	2	N	269	188	1			176
							296	9									
02	2884	X	-0-	-0-	-2884	-0-					N	52					228
03	3229	X	3229	-0-	-0-	-0-	3144	2	85	9	N	77	170	1			135
04	8152	X	8152	-0-	-0-	-0-	8083	2	69	9	N	63					198
*05	8997	X	8997	-0-	-0-	-0-	88	1	8823	2	N	78	183	1			93
							86	9									
*06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					93

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3125	X	3125	-0-	-0-	-0-	42	1	2817	2	N	242	188	1			122
							266	9									
02	2520	X	-0-	-0-	-2520	-0-					N	29					151
03	3215	X	3215	-0-	-0-	-0-	3165	2	50	9	N	45					196
04	6686	X	6686	-0-	-0-	-0-	6598	2	88	9	N	80	184	1			92
*05	6732	X	6732	-0-	-0-	-0-	66	1	6633	2	N	30					122
							33	9									
*06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					122

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1545	-0-	-284	-0-	22	1	1498	2	N	23	181	1			120
							25	9									
02	1736	N	-0-	-0-	-1736	-0-					N	23					143
03	2094	N	2094	-0-	-0-	-0-	2065	2	29	9	N	26					169
04	1181	N	1181	-0-	-0-	-0-	1069	2	112	9	N	102	173	1			98
*05	1264	N	1264	-0-	-0-	-0-	12	1	1193	2	N	54					152
							59	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3498	-0-	-1121	-0-	51 51	1 9	3396	2	N	46	179	1			38
02	4116	X	-0-	-0-	-4116	-0-					N	40					78
03	5208	X	4039	-0-	-1169	-0-	3978	2	61	9	N	55					133
04	5040	X	2123	-0-	-2917	-0-	2066	2	57	9	N	52					185
*05	5208	X	2138	-0-	-3070	-0-	21 61	1 9	2056	2	N	55	184	1			56
*06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					56

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	-0-	-0-	-1643	-0-					N	1					33
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					33
03	1643	X	-0-	-0-	-1643	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1296	N	1296	-0-	-0-	-0-	19 6	1 9	1271	2	N	5					61
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					61
03	1364	N	978	-0-	-386	-0-	978	2			N	-0-					61
04	1138	N	1138	-0-	-0-	-0-	1126	2	12	9	N	11					72
*05	1208	N	1208	-0-	-0-	-0-	12 13	1 9	1183	2	N	12					84
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4235	X	4235	-0-	-0-	-0-	62 57	1 9	4116	2	N	52					176
02	2604	X	-0-	-0-	-2604	-0-					N	51					227
03	2883	X	-0-	-0-	-2883	-0-					N	33					260
04	4906	X	4906	-0-	-0-	-0-	4860	2	46	9	N	42	184	1			118
*05	5416	X	5416	-0-	-0-	-0-	53 52	1 9	5311	2	N	47					165
*06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					165

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2685	-0-	-1221	-0-	39 61	1 9	2585	2	N	55					121
02	2800	X	-0-	-0-	-2800	-0-					N	31					152
03	3286	X	2359	-0-	-927	-0-	2325	2	34	9	N	31					183
04	3180	X	2786	-0-	-394	-0-	2760	2	26	9	N	24					207
*05	3286	X	2766	-0-	-520	-0-	27 21	1 9	2718	2	N	19	180	1			46
*06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	8056	-0-	4956	9145	115 246	1 9	7695	2	N	224	181	1			185
02	9145	X	-0-	-0-	-9145	-0-					N	27					212
03	5983	X	5983	-0-	-0-	-0-	5946	2	37	9	N	34	182	1			64
04	5600	X	5600	-0-	-0-	-0-	5561	2	39	9	N	35					99
*05	5254	X	5254	-0-	-0-	-0-	52 40	1 9	5162	2	N	36					135
*06	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					135

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	118	-0-	-2424	-0-	2 8	1 9	108	2	N	7					137
02	672	N	-0-	-0-	-672	-0-					N	5					142
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					142

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2271	N	2271	-0-	-0-	-0-	33 41	1 9	2197	2	N	37					114
02	1372	N	-0-	-0-	-1372	-0-					N	30					144
03	2604	N	2604	-0-	-0-	-0-	2160	2	444	9	N	404	365	1			183
04	2094	N	2094	-0-	-0-	-0-	2046	2	48	9	N	44					227
*05	2082	N	2082	-0-	-0-	-0-	20 34	1 9	2028	2	N	31	175	1			83
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5814	X	5814	-0-	-0-	-0-	83 174	1 9	5557	2	N	158	195	1			194
02	4032	X	-0-	-0-	-4032	-0-					N	31					225
03	4495	X	4443	-0-	-52	-0-	4395	2	48	9	N	44	174	1			95
04	4350	X	2884	-0-	-1466	-0-	2830	2	54	9	N	49					144
*05	4495	X	3011	-0-	-1484	-0-	29 86	1 9	2896	2	N	78	178	1			44
*06	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					44

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2650	N	2524	-0-	-126	-0-	37 40	1 9	2447	2	N	36					126
02	2156	N	-0-	-0-	-2156	-0-					N	80					206
03	2387	X	2313	-0-	-74	-0-	2289	2	24	9	N	22	181	1			47
04	2310	X	2206	-0-	-104	-0-	2195	2	11	9	N	10					57
*05	2387	X	2024	-0-	-363	-0-	20 12	1 9	1992	2	N	11					68
*06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2416	N	2416	-0-	-0-	-0-	24	1	1569	2	N	748	719	1			185
							823	9									
02	840	N	-0-	-0-	-840	-0-					N	10					195
03	2605	N	2605	-0-	-0-	-0-	2586	2	19	9	N	17	176	1			36
04	1401	N	1401	-0-	-0-	-0-	1371	2	30	9	N	27					63
*05	1424	N	1424	-0-	-0-	-0-	14	1	1379	2	N	28					91
							31	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1374	N	1374	-0-	-0-	-0-	17	1	1142	2	N	195	190	1			91
							215	9									
02	476	N	-0-	-0-	-476	-0-					N	6					97
03	3100	N	3312	-0-	212	212	3298	2	14	9	N	13					110
04	212	N	-0-	-0-	-212	-0-					N	-0-	71	1			39
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5304	X	5304	-0-	-0-	-0-	77	1	5157	2	N	64	186	1			38
							70	9									
02	4508	X	-0-	-0-	-4508	-0-					N	39					77
03	4991	X	-0-	-0-	-4991	-0-					N	26					103
04	4216	X	4216	-0-	-0-	-0-	4159	2	57	9	N	52					155
*05	5204	X	5204	-0-	-0-	-0-	51	1	5083	2	N	64	177	1			42
							70	9									
*06	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					42

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1306	N	1306	-0-	-0-	-0-	19	1	1254	2	N	30					206
							33	9									
02	672	N	-0-	-0-	-672	-0-					N	12					218
03	944	N	944	-0-	-0-	-0-	919	2	25	9	N	23					241
04	908	N	908	-0-	-0-	-0-	884	2	24	9	N	22					263
*05	1035	N	1035	-0-	-0-	-0-	10	1	993	2	N	29	179	1			113
							32	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	543	-0-	-4014	-0-	7	1	434	2	N	93	185	1			65
							102	9									
02	4116	X	-0-	-0-	-4116	-0-					N	55					120
03	4371	X	-0-	-0-	-4371	-0-					N	78					198
04	2100	X	1054	-0-	-1046	-0-	924	2	130	9	N	118	181	1			135
*05	2170	X	1024	-0-	-1146	-0-	9	1	946	2	N	63					198
							69	9									
*06	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					198

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	11	1	735	2	N	182	181	1			125
							200	9									
02	728	N	-0-	-0-	-728	-0-					N	2					127
03	1215	N	1215	-0-	-0-	-0-	1208	2	7	9	N	6	118	1			15
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					15
*05	679	N	679	-0-	-0-	-0-	7	1	664	2	N	7					22
							8	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0-	-0-	14	1	963	2	N	188	181	1			102
							207	9									
02	644	N	-0-	-0-	-644	-0-					N	4					106
03	1577	N	1577	-0-	-0-	-0-	1566	2	11	9	N	10					116
04	486	N	486	-0-	-0-	-0-	477	2	9	9	N	8					124
*05	739	N	739	-0-	-0-	-0-	7	1	714	2	N	16					140
							18	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4563	-0-	-366	-0-	66	1	4432	2	N	59					124
							65	9									
02	4452	X	-0-	-0-	-4452	-0-					N	35					159
03	4929	X	-0-	-0-	-4929	-0-					N	36					195
04	4770	X	2342	-0-	-2428	-0-	2311	2	31	9	N	28	104	1			119
*05	4929	X	1868	-0-	-3061	-0-	18	1	1835	2	N	14					133
							15	9									
*06	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					133

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2930	N	2930	-0-	-0-	-0-	40	1	2653	2	N	215	181	1			76
							237	9									
02	728	N	-0-	-0-	-728	-0-					N	16					92
03	1167	N	1167	-0-	-0-	-0-	1127	2	40	9	N	36					128
04	1009	N	1009	-0-	-0-	-0-	978	2	31	9	N	28					156
*05	1295	N	1295	-0-	-0-	-0-	12	1	1241	2	N	38					194
							42	9									
*06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					194

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2113	N	2113	-0-	-0-	-0-	27	1	1832	2	N	231	190	1			73
							254	9									
02	1232	N	-0-	-0-	-1232	-0-					N	30					103
03	3100	N	4529	-0-	1429	1429	4482	2	47	9	N	43					146
04	2813	N	1384	-0-	-1429	-0-	1342	2	42	9	N	38					184
*05	1453	N	1453	-0-	-0-	-0-	14	1	1391	2	N	44	173	1			55
							48	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	1796	-0-	-2637	-0-	26	1	1739	2	N	28					163
							31	9									
02	4004	X	-0-	-0-	-4004	-0-					N	42					205
03	4433	X	-0-	-0-	-4433	-0-					N	19					224
04	4290	X	2335	-0-	-1955	-0-	2317	2	18	9	N	16					240
*05	4433	X	2684	-0-	-1749	-0-	27	1	2656	2	N	1	173	1			68
							1	9									
*06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					68

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3566	X	3566	-0-	-0-	-0-	52	1	3478	2	N	33					194
							36	9									
02	2632	X	-0-	-0-	-2632	-0-					N	13					207
03	30770	X	30770	-0-	-0-	-0-	30744	2	26	9	N	24					231
04	3374	X	3374	-0-	-0-	-0-	3361	2	13	9	N	12					243
*05	3607	X	3607	-0-	-0-	-0-	35	1	3542	2	N	27					270
							30	9									
*06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					270

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3774	X	3774	-0-	-0-	-0-	55	1	3684	2	N	32					197
							35	9									
02	2632	X	-0-	-0-	-2632	-0-					N	19					216
03	2914	X	-0-	-0-	-2914	-0-					N	18	178	1			56
04	3043	X	3043	-0-	-0-	-0-	3009	2	34	9	N	31					87
*05	2949	X	2949	-0-	-0-	-0-	29	1	2883	2	N	34					121
							37	9									
*06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					121

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5126	-0-	5126	35033	73	1	4837	2	N	196	181	1			105
							216	9									
02	0	W	-0-	-0-	-0-	35033					N	13					118
03	0	W	2922	-0-	2922	37955	2901	2	21	9	N	19					137
04	0	W	2774	-0-	2774	40729	2764	2	10	9	N	9					146
*05	0	W	2648	-0-	2648	43377	26	1	2601	2	N	19					165
							21	9									
06	0	W	NO RPT	-0-	-0-	43377					N	NO RPT					165

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3511	X	3511	-0-	-0-	-0-	51	1	3395	2	N	59					166
							65	9									
02	2352	X	-0-	-0-	-2352	-0-					N	51	177	1			40
03	2604	X	-0-	-0-	-2604	-0-					N	62					102
04	3129	X	3129	-0-	-0-	-0-	3049	2	80	9	N	73					175
*05	3302	X	3302	-0-	-0-	-0-	32	1	3197	2	N	66	172	1			69
							73	9									
*06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1466	N	1466	-0-	-0-	-0-	21 41	1 9	1404	2	N	37	169	1			43
02	1232	N	-0-	-0-	-1232	-0-					N	16					59
03	3100	N	25479	-0-	22379	22379	25447	2	32	9	N	29					88
04	3000	N	-0-	-0-	-3000	19379					N	30					118
*05	3100	N	1067	-0-	-2033	17346	10 36	1 9	1021	2	N	33					151
06	0	N	NO RPT	-0-	-0-	17346					N	NO RPT					151

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	6502	-0-	3402	5618	92 288	1 9	6122	2	N	262	195	1			133
02	5618	X	-0-	-0-	-5618	-0-					N	103					236
03	4068	X	4068	-0-	-0-	-0-	3938	2	130	9	N	118	182	1			172
04	4660	X	4660	-0-	-0-	-0-	4584	2	76	9	N	69	182	1			59
*05	6290	X	6290	-0-	-0-	-0-	61 129	1 9	6100	2	N	117					176
*06	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					176

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3229	-0-	-26	-0-	44 265	1 9	2920	2	N	241	190	1			188
02	2940	X	-0-	-0-	-2940	-0-					N	32					220
03	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	181	1			85
04	3150	X	2734	-0-	-416	-0-	2679	2	55	9	N	50					135
*05	3255	X	2500	-0-	-755	-0-	24 44	1 9	2432	2	N	40					175
*06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					175

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1135	N	1135	-0-	-0-	-0-	16 29	1 9	1090	2	N	26					60
02	672	N	-0-	-0-	-672	-0-					N	18					78
03	744	N	-0-	-0-	-744	-0-					N	29					107
04	890	N	890	-0-	-0-	-0-	854	2	36	9	N	33					140
*05	963	N	963	-0-	-0-	-0-	9 36	1 9	918	2	N	33					173
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2951	X	2951	-0-	-0-	-0-	43 57	1 9	2851	2	N	52					147
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					147
03	2681	N	2681	-0-	-0-	-0-	2581	2	100	9	N	91	168	1			70
04	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					70
*05	2744	N	2744	-0-	-0-	-0-	26 100	1 9	2618	2	N	91					161
*06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1626	N	1626	-0-	-0-	-0-	21	1	1400	2	N	186	181	1			69
							205	9									
02	1204	N	-0-	-0-	-1204	-0-					N	2					71
03	1625	N	1625	-0-	-0-	-0-	1615	2	10	9	N	9					80
04	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					88
*05	1056	N	1056	-0-	-0-	-0-	10	1	1035	2	N	10					98
							11	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3482	X	3482	-0-	-0-	-0-	51	1	3422	2	N	8					96
							9	9									
02	2968	X	-0-	-0-	-2968	-0-					N	20					116
03	3441	X	-0-	-0-	-3441	-0-					N	15					131
04	3330	X	2915	-0-	-415	-0-	2900	2	15	9	N	14					145
*05	3472	X	3228	-0-	-244	-0-	32	1	3179	2	N	15					160
							17	9									
*06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					160

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4318	X	4318	-0-	-0-	-0-	63	1	4194	2	N	55					121
							61	9									
02	2576	X	-0-	-0-	-2576	-0-					N	36					157
03	2852	X	-0-	-0-	-2852	-0-					N	40					197
04	4223	X	4223	-0-	-0-	-0-	4182	2	41	9	N	37	179	1			55
*05	4717	X	4717	-0-	-0-	-0-	46	1	4629	2	N	38					93
							42	9									
*06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					93

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0-	-0-	11	1	749	2	N	198	190	1			140
							218	9									
02	504	N	-0-	-0-	-504	-0-					N	12					152
03	3100	N	7113	-0-	4013	4013	7110	2	3	9	N	3					155
04	3000	N	8	-0-	-2992	1021	8	2			N	-0-					155
*05	1091	N	70	-0-	-1021	-0-	1	1	50	2	N	17					172
							19	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5018	X	5018	-0-	-0-	-0-	73	1	4870	2	N	68					286
							75	9									
02	4508	X	-0-	-0-	-4508	-0-					N	9					295
03	4991	X	-0-	-0-	-4991	-0-					N	211	325	1			181
04	4830	X	3021	-0-	-1809	-0-	2970	2	51	9	N	46	182	1			45
*05	4991	X	3250	-0-	-1741	-0-	31	1	3136	2	N	75					120
							83	9									
*06	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2600	-0-	-1058	-0-	37 90	1 9	2473	2	N	82					219
02	3416	X	-0-	-0-	-3416	-0-					N	47	193	1			73
03	3985	X	3985	-0-	-0-	-0-	3916	2	69	9	N	63					136
04	3660	X	3349	-0-	-311	-0-	3273	2	76	9	N	69	177	1			28
*05	3503	X	3308	-0-	-195	-0-	32 83	1 9	3193	2	N	75					103
*06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					103

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	3802	-0-	-7358	-0-	56 45	1 9	3701	2	N	41					323
02	10080	X	-0-	-0-	-10080	-0-					N	17					340
03	6386	X	1246	-0-	-5140	-0-	1245	2	1	9	N	1	185	1			156
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					156
*05	3813	X	-0-	-0-	-3813	-0-					N	-0-					156
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					156

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2190	-0-	-1902	-0-	31 66	1 9	2093	2	N	60					218
02	3584	X	-0-	-0-	-3584	-0-					N	16	162	1			72
03	4185	X	2256	-0-	-1929	-0-	2217	2	39	9	N	35					107
04	4050	X	3133	-0-	-917	-0-	3080	2	53	9	N	48					155
*05	4231	X	4231	-0-	-0-	-0-	41 45	1 9	4145	2	N	41					196
*06	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					196

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14198	X	14157	-0-	-41	-0-	205 255	1 9	13697	2	N	232	184	1			200
02	12768	X	-0-	-0-	-12768	-0-					N	185	180	1			205
03	13113	X	12381	-0-	-732	-0-	12127	2	254	9	N	231	182	1			254
04	12570	X	11745	-0-	-825	-0-	11505	2	240	9	N	218	186	1			286
*05	14167	X	11741	-0-	-2426	-0-	114 231	1 9	11396	2	N	210	364	1			132
*06	11790	X	NO RPT	-0-	-11790	-0-					N	NO RPT					132

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21339	X	21339	-0-	-0-	-0-	311 266	1 9	20762	2	N	242	376	1			61
02	16492	X	-0-	-0-	-16492	-0-					N	196	177	1			80
03	19406	X	-0-	-0-	-19406	-0-					N	32					112
04	18780	X	16047	-0-	-2733	-0-	16026	2	21	9	N	19					131
*05	20739	X	17390	-0-	-3349	-0-	170 265	1 9	16955	2	N	241	174	1			198
*06	20190	X	NO RPT	-0-	-20190	-0-					N	NO RPT					198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21616	X	21616	-0-	-0-	-0-	315 273	1 9	21028	2	N	248	184	1			197
02	19124	X	-0-	-0-	-19124	-0-					N	167	191	1			173
03	20801	X	18465	-0-	-2336	-0-	18258	2	207	9	N	188	185	1			176
04	20130	X	17099	-0-	-3031	-0-	16856	2	243	9	N	221	185	1			212
*05	21607	X	17493	-0-	-4114	-0-	171 268	1 9	17054	2	N	244	370	1			86
*06	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					86

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20863	X	20223	-0-	-640	-0-	295 242	1 9	19686	2	N	220	184	1			198
02	18004	X	-0-	-0-	-18004	-0-					N	156	187	1			167
03	19210	X	19210	-0-	-0-	-0-	18958	2	252	9	N	229	180	1			216
04	17872	X	17872	-0-	-0-	-0-	17642	2	230	9	N	209	176	1			249
*05	20212	X	17634	-0-	-2578	-0-	172 223	1 9	17239	2	N	203	365	1			87
*06	15900	X	NO RPT	-0-	-15900	-0-					N	NO RPT					87

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	27240	-0-	27240	1174699	398 283	1 9	26559	2	N	257	178	1			136
02	0	Z	-0-	-0-	-0-	1174699					N	205	191	1			150
03	0	Z	26095	-0-	26095	1200794	25767	2	328	9	N	298	184	1			264
04	0	Z	22437	-0-	22437	1223231	22178	2	259	9	N	235	371	1			128
*05	0	Z	24738	-0-	24738	1247969	242 288	1 9	24208	2	N	262	179	1			211
06	0	Z	NO RPT	-0-	-0-	1247969					N	NO RPT					211

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30938	X	28707	-0-	-2231	-0-	411 879	1 9	27417	2	N	799	756	1			290
02	27944	X	-0-	-0-	-27944	-0-					N	840	738	1			392
03	30938	X	25044	-0-	-5894	-0-	24306	2	738	9	N	671	541	1			522
04	29250	X	23744	-0-	-5506	-0-	22754	2	990	9	N	900	908	1			514
*05	30163	X	23205	-0-	-6958	-0-	222 740	1 9	22243	2	N	673	544	1			643
*06	21510	X	NO RPT	-0-	-21510	-0-					N	NO RPT					643

HUNTER-HEFLEY 34 WELL #: 12SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	20217	-0-	20217	1103290	296 182	1 9	19739	2	N	165	191	1			263
02	0	Z	-0-	-0-	-0-	1103290					N	114	180	1			197
03	0	Z	18151	-0-	18151	1121441	17919	2	232	9	N	211	183	1			225
04	0	Z	16470	-0-	16470	1137911	16270	2	200	9	N	182	176	1			231
*05	0	Z	17555	-0-	17555	1155466	172 218	1 9	17165	2	N	198	183	1			246
06	0	Z	NO RPT	-0-	-0-	1155466					N	NO RPT					246

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39725	X	39725	-0-	-0-	-0-	579	1	38581	2	N	514	372	1			333
							565	9									
02	18340	X	-0-	-0-	-18340	-0-					N	374	378	1			329
03	66156	X	66156	-0-	-0-	-0-	65635	2	521	9	N	474	547	1			256
04	32694	X	32694	-0-	-0-	-0-	31789	2	905	9	N	823	535	1			544
*05	36056	X	36056	-0-	-0-	-0-	351	1	35129	2	N	524	535	1			533
							576	9									
*06	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					533

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64598	X	64598	-0-	-0-	-0-	930	1	62022	2	N	1496	1485	1			487
							1646	9									
02	25368	X	-0-	-0-	-25368	-0-					N	1114	1273	1			328
03	54660	X	54660	-0-	-0-	-0-	53031	2	1629	9	N	1481	1446	1			363
04	48684	X	48684	-0-	-0-	-0-	47195	2	1489	9	N	1354	1077	1			640
*05	49123	X	49123	-0-	-0-	-0-	472	1	47220	2	N	1301	1252	1			689
							1431	9									
*06	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					689

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23647	X	23647	-0-	-0-	-0-	344	1	22901	2	N	365	542	1			167
							402	9									
02	19964	X	-0-	-0-	-19964	-0-					N	393	182	1			378
03	22103	X	20895	-0-	-1208	-0-	20796	2	99	9	N	90	194	1			274
04	21390	X	19122	-0-	-2268	-0-	18858	2	264	9	N	240	183	1			331
*05	22103	X	19970	-0-	-2133	-0-	195	1	19465	2	N	282	183	1			430
							310	9									
*06	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					430

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113078	X	113078	-0-	-0-	-0-	1631 2719	1 9	108728	2	N	2472	2192	1			1050
02	29540	X	-0-	-0-	-29540	-0-					N	2353	2412	1			991
03	98921	X	98921	-0-	-0-	-0-	96715	2	2206	9	N	2005	1983	1			1013
04	97453	X	97453	-0-	-0-	-0-	95205	2	2248	9	N	2044	1476	1			1581
*05	110243	X	110243	-0-	-0-	-0-	1069 2235	1 9	106939	2	N	2032	2683	1			930
*06	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					930

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21514	X	19127	-0-	-2387	-0-	277 369	1 9	18481	2	N	335	175	1			231
02	18788	X	-0-	-0-	-18788	-0-					N	285	378	1			138
03	18445	X	17012	-0-	-1433	-0-	16517	2	495	9	N	450	361	1			227
04	17850	X	14842	-0-	-3008	-0-	14511	2	331	9	N	301	181	1			347
*05	19127	X	16769	-0-	-2358	-0-	162 377	1 9	16230	2	N	343	366	1			324
*06	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					324

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61577	X	61577	-0-	-0-	-0-	897 894	1 9	59786	2	N	813	742	1			451
02	35980	X	-0-	-0-	-35980	-0-					N	561	568	1			444
03	39835	X	24241	-0-	-15594	-0-	23905	2	336	9	N	305	376	1			373
04	45804	X	45804	-0-	-0-	-0-	45024	2	780	9	N	709	552	1			530
*05	45784	X	45784	-0-	-0-	-0-	446 766	1 9	44572	2	N	696	707	1			519
*06	23610	X	NO RPT	-0-	-23610	-0-					N	NO RPT					519

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55459	X	44266	-0-	-11193	-0-	649	1	43241	2	N	342	378	1			109
							376	9									
02	50092	X	-0-	-0-	-50092	-0-					N	222	186	1			145
03	55459	X	29607	-0-	-25852	-0-	29224	2	383	9	N	348	356	1			137
04	48510	X	24621	-0-	-23889	-0-	24251	2	370	9	N	336	188	1			285
*05	47802	X	30799	-0-	-17003	-0-	301	1	30139	2	N	326	358	1			253
							359	9									
*06	28860	X	NO RPT	-0-	-28860	-0-					N	NO RPT					253

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68034	X	68034	-0-	-0-	-0-	976	1	65099	2	N	1781	2005	1			366
							1959	9									
02	0	X	-0-	-0-	-0-	-0-					N	1585	1295	1			656
03	82336	X	56087	-0-	-26249	-0-	54189	2	1898	9	N	1725	1831	1			550
04	71640	X	50212	-0-	-21428	-0-	48567	2	1645	9	N	1495	1259	1			786
*05	68696	X	55075	-0-	-13621	-0-	530	1	53010	2	N	1395	1613	1			568
							1535	9									
*06	22890	X	NO RPT	-0-	-22890	-0-					N	NO RPT					568

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36115	X	22519	-0-	-13596	-0-	323	1	21514	2	N	620	742	1			188
							682	9									
02	27944	X	-0-	-0-	-27944	-0-					N	851	747	1			292
03	29109	X	18650	-0-	-10459	-0-	17808	2	842	9	N	765	733	1			324
04	25950	X	16632	-0-	-9318	-0-	15936	2	696	9	N	633	704	1			253
*05	22847	X	19383	-0-	-3464	-0-	185	1	18454	2	N	676	542	1			387
							744	9									
*06	21780	X	NO RPT	-0-	-21780	-0-					N	NO RPT					387

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171864	X	98976	-0-	-72888	-0-	1432	1	95441	2	N	1912	1846	1			541
							2103	9									
02	146608	X	-0-	-0-	-146608	-0-					N	2294	2220	1			615
03	106950	X	84744	-0-	-22206	-0-	82175	2	2569	9	N	2335	2351	1			599
04	103500	X	80722	-0-	-22778	-0-	78205	2	2517	9	N	2288	1971	1			916
*05	102889	X	80008	-0-	-22881	-0-	771	1	77094	2	N	1948	1987	1			877
							2143	9									
*06	58440	X	NO RPT	-0-	-58440	-0-					N	NO RPT					877

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					152
02	30296	X	NO RPT	-0-	-30296	-0-					N	NO RPT					152
03	31403	X	NO RPT	-0-	-31403	-0-					N	NO RPT					152
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112003	X	21197	-0-	-90806	-0-	302	1	20125	2	N	700	742	1			230
							770	9									
02	22960	X	-0-	-0-	-22960	-0-					N	535	552	1			213
03	23622	X	17161	-0-	-6461	-0-	16539	2	622	9	N	565	540	1			238
04	21420	X	16400	-0-	-5020	-0-	15803	2	597	9	N	543	366	1			415
*05	21328	X	15776	-0-	-5552	-0-	151	1	15090	2	N	486	534	1			367
							535	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					367

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

01	100688	X	31576	-0-	-69112	-0-	452	1	30111	2	N	921	757	1			352
							1013	9									
02	90944	X	-0-	-0-	-90944	-0-					N	656	730	1			278
03	36797	X	23817	-0-	-12980	-0-	22930	2	887	9	N	806	730	1			354
04	32430	X	21507	-0-	-10923	-0-	20758	2	749	9	N	681	718	1			317
*05	31992	X	22619	-0-	-9373	-0-	216	1	21614	2	N	717	711	1			323
							789	9									
*06	30570	X	NO RPT	-0-	-30570	-0-					N	NO RPT					323

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

01	71145	X	38176	-0-	-32969	-0-	554	1	36901	2	N	655	722	1			236
							721	9									
02	64260	X	-0-	-0-	-64260	-0-					N	495	524	1			207
03	44857	X	34604	-0-	-10253	-0-	33953	2	651	9	N	592	549	1			250
04	39210	X	31062	-0-	-8148	-0-	30304	2	758	9	N	689	536	1			403
*05	38161	X	30689	-0-	-7472	-0-	299	1	29946	2	N	404	530	1			277
							444	9									
*06	36930	X	NO RPT	-0-	-36930	-0-					N	NO RPT					277

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185876	X	41761	-0-	-144115	-0-	594	1	39612	2	N	1414	1113	1			583
							1555	9									
02	167888	X	-0-	-0-	-167888	-0-					N	958	1307	1			234
03	50034	X	26523	-0-	-23511	-0-	25468	2	1055	9	N	959	908	1			285
04	43350	X	30064	-0-	-13286	-0-	28884	2	1180	9	N	1073	903	1			455
*05	44795	X	31248	-0-	-13547	-0-	297	1	29697	2	N	1140	1249	1			346
							1254	9									
*06	40410	X	NO RPT	-0-	-40410	-0-					N	NO RPT					346

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96162	X	26612	-0-	-69550	-0-	380	1	25360	2	N	793	723	1			291
							872	9									
02	86856	X	-0-	-0-	-86856	-0-					N	699	748	1			242
03	36518	X	25589	-0-	-10929	-0-	24684	2	905	9	N	823	733	1			332
04	28740	X	22252	-0-	-6488	-0-	21449	2	803	9	N	730	713	1			349
*05	26877	X	20178	-0-	-6699	-0-	193	1	19277	2	N	644	535	1			458
							708	9									
*06	25740	X	NO RPT	-0-	-25740	-0-					N	NO RPT					458

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171678	X	39608	-0-	-132070	-0-	569	1	37909	2	N	1027	765	1			468
							1130	9									
02	155064	X	-0-	-0-	-155064	-0-					N	865	1133	1			200
03	51646	X	33130	-0-	-18516	-0-	32024	2	1106	9	N	1005	916	1			289
04	45060	X	30500	-0-	-14560	-0-	29487	2	1013	9	N	921	727	1			483
*05	42501	X	29220	-0-	-13281	-0-	280	1	27964	2	N	887	1076	1			294
							976	9									
*06	38340	X	NO RPT	-0-	-38340	-0-					N	NO RPT					294

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85901	X	24833	-0-	-61068	-0-	351	1	23430	2	N	956	1123	1			340
							1052	9									
02	77588	X	-0-	-0-	-77588	-0-					N	695	747	1			288
03	29760	X	21111	-0-	-8649	-0-	20185	2	926	9	N	842	727	1			403
04	28800	X	19489	-0-	-9311	-0-	18620	2	869	9	N	790	715	1			478
*05	27466	X	18865	-0-	-8601	-0-	179	1	17927	2	N	690	866	1			302
							759	9									
*06	24030	X	NO RPT	-0-	-24030	-0-					N	NO RPT					302

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	43458	-0-	43458	1951527	425 552	1 9	42481	2	N	502	552	1			247
02	0	Z	27310	-0-	27310	1978837	264 684	1 9	26362	2	N	622	567	1			302
03	0	Z	42566	-0-	42566	2021403	416 554	1 9	41596	2	N	504	568	1			238
04	0	Z	42543	-0-	42543	2063946	416 535	1 9	41592	2	N	486	546	1			178
*05	14B2 EXT		38908	-0-	38908	2102854	381 405	1 9	38122	2	N	368	368	1			178
06	14B2 EXT		NO RPT	-0-	-0-	2102854					N	NO RPT					178

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

01	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
02	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
03	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
04	0	Z	NO RPT	-0-	-0-	1441063					N	NO RPT					252
05	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					252
06	14B2 EXT		NO RPT	-0-	-0-	1441063					N	NO RPT					252

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

01	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
02	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
03	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
04	0	Z	NO RPT	-0-	-0-	881633					N	NO RPT					148
05	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					148
06	14B2 EXT		NO RPT	-0-	-0-	881633					N	NO RPT					148

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

01	85963	X	22439	-0-	-63524	-0-	301 646	1 9	21492	2	N	587	559	1			247
02	77644	X	2278	-0-	-75366	-0-	26 386	1 9	1866	2	N	351	368	1			230
03	85963	X	19555	-0-	-66408	-0-	261 628	1 9	18666	2	N	571	555	1			246
04	83190	X	19163	-0-	-64027	-0-	257 539	1 9	18367	2	N	490	361	1			375
*05	85963	X	18318	-0-	-67645	-0-	176 592	1 9	17550	2	N	538	538	1			375
*06	83190	X	NO RPT	-0-	-83190	-0-					N	NO RPT					375

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	50864	-0-	50864	665000	49252	2	1612	9	N	1465	1639	1			148
*08	0	Z	45714	-0-	45714	710714	44269	2	1445	9	N	1314	1091	1			371
09	0	Z	39721	-0-	39721	750435	38508	2	1213	9	N	1103	922	1			552
10	0	Z	44828	-0-	44828	795263	43846	2	982	9	N	893	1222	1			223
11	0	Z	40579	-0-	40579	835842	380	1	39469	2	N	664	724	1			163
							730	9									
12	0	Z	40754	-0-	40754	876596	436	1	39649	2	N	608	568	1			203
							669	9									
01	0	Z	NO RPT	-0-	-0-	876596					N	NO RPT					203
02	0	Z	NO RPT	-0-	-0-	876596					N	NO RPT					203
03	0	Z	NO RPT	-0-	-0-	876596					N	NO RPT					203
04	0	Z	NO RPT	-0-	-0-	876596					N	NO RPT					203
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					203
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					203

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

01	2436	X	2436	-0-	-0-	-0-	206	1	2222	2	N	7					244
							8	9									
02	1156	X	1156	-0-	-0-	-0-	99	1	1057	2	N	-0-					244
03	3782	X	732	-0-	-3050	-0-	61	1	660	2	N	10					254
							11	9									
04	3660	X	31	-0-	-3629	-0-	3	1	28	2	N	-0-					254
*05	5564	X	5564	-0-	-0-	-0-	1136	1	4197	2	N	210	179	1			285
							231	9									
06	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					285

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

01	1162	X	1162	-0-	-0-	-0-	863	2	299	9	N	272					988
02	1568	X	410	-0-	-1158	-0-	410	2			N	-0-					988
03	2170	X	1378	-0-	-792	-0-	1378	2			N	-0-					988
04	2100	X	1450	-0-	-650	-0-	1442	2	8	9	N	7					995
05	2170	X	1376	-0-	-794	-0-	1376	2			N	-0-					995
06	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					995

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	5					5
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17215	X	17215	-0-	-0-	-0-	17182	2	33	9	N	30					658
02	17080	X	14676	-0-	-2404	-0-	14674	2	2	9	N	2					660
03	18910	X	12920	-0-	-5990	-0-	12920	2			N	-0-					660
04	18120	X	15107	-0-	-3013	-0-	15107	2			N	-0-					660
05	18724	X	14103	-0-	-4621	-0-	14037	2	66	9	N	60					720
06	16650	X	NO RPT	-0-	-16650	-0-					N	NO RPT					720

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	162	-0-	-210	-0-	31	1	131	2	N	-0-					364
02	336	N	240	-0-	-96	-0-	28	1	212	2	N	-0-					364
03	403	N	233	-0-	-170	-0-	31	1	202	2	N	-0-					364
04	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					364
05	279	N	244	-0-	-35	-0-	31	1	213	2	N	-0-					364
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					364

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	88	-0-	-36	-0-	86	2	2	9	Y	2	72	1	2	8	40
02	84	N	74	-0-	-10	-0-	73	2	1	9	Y	1	1	8			40
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					40
04	52	N	52	-0-	-0-	-0-	50	2	2	9	Y	2	2	8			40
05	93	N	62	-0-	-31	-0-	55	2	7	9	Y	6	6	1			40
06	DLQ G-10		52	-0-	52	52	48	2	4	9	Y	4					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	566	-0-	-116	-0-	566	2	Y	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2	Y	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2	Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2	Y	-0-					-0-
05	589	N	552	-0-	-37	-0-	552	2	Y	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	498	2	Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

01	2511	N	2244	-0-	-267	-0-	2186	2	58	9	Y	53	36	8			68
02	2324	N	2225	-0-	-99	-0-	2179	2	46	9	Y	42	29	8			81
03	2712	N	2712	-0-	-0-	-0-	2678	2	34	9	Y	31	29	8			83
04	1823	N	1823	-0-	-0-	-0-	1711	2	112	9	Y	102	103	1	15	8	67
05	2449	N	2184	-0-	-265	-0-	2137	2	47	9	Y	43					110
06	2610	X	2432	-0-	-178	-0-	2358	2	74	9	Y	67	25	8			152

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

01	2046	X	1460	-0-	-586	-0-	1457	2	3	9	Y	3	2	8			64
02	1792	X	669	-0-	-1123	-0-	668	2	1	9	Y	1	1	8			64
03	1736	X	1428	-0-	-308	-0-	1425	2	3	9	Y	3	3	8			64
04	1260	X	897	-0-	-363	-0-	895	2	2	9	Y	2	2	8			64
05	1457	X	92	-0-	-1365	-0-	92	2			Y	-0-	54	1			10
06	1410	X	1244	-0-	-166	-0-	1243	2	1	9	Y	1	1	8			10

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

01	182	N	182	-0-	-0-	-0-	161	2	21	9	Y	19	1	1			19
02	219	N	219	-0-	-0-	-0-	201	2	18	9	Y	16	1	8			34
03	217	N	171	-0-	-46	-0-	171	2			Y	-0-	26	1			8
04	174	N	174	-0-	-0-	-0-	164	2	10	9	Y	9	2	8			15
05	248	N	218	-0-	-30	-0-	201	2	17	9	Y	15	11	1			19
06	DLQ G-10		196	-0-	196	196	176	2	20	9	Y	18					37

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

01	2427	N	2427	-0-	-0-	-0-	2368	2	59	9	Y	54	12	8			55
02	2608	N	2608	-0-	-0-	-0-	2555	2	53	9	Y	48	67	1	9	8	27
03	2418	N	2094	-0-	-324	-0-	2062	2	32	9	Y	29	9	8			47
04	2276	N	2276	-0-	-0-	-0-	2218	2	58	9	Y	53	77	1	8	8	15
05	2418	N	1831	-0-	-587	-0-	1821	2	10	9	Y	9					24
06	2790	X	2024	-0-	-766	-0-	2015	2	9	9	Y	8	7	8			25

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	1485	-0-	-1956	-0-	1431	2	54	9	Y	49	14	8			90
02	2968	X	1108	-0-	-1860	-0-	1074	2	34	9	Y	31	70	1	9	8	42
03	1550	X	1159	-0-	-391	-0-	1142	2	17	9	Y	15	15	8			42
04	1500	X	1286	-0-	-214	-0-	1274	2	12	9	Y	11	8	8			45
05	1550	X	1396	-0-	-154	-0-	1385	2	11	9	Y	10					55
*06	1646	X	1646	-0-	-0-	-0-	1614	2	32	9	Y	29	8	8			76

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	139	2	143	9	N	130					130
05	3100	N	3891	-0-	791	791	3780	2	111	9	N	101					231
*06	3000	N	3598	-0-	598	1389	3577	2	21	9	N	19	192	1			58

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	246	2	107	9	Y	97	149	1	33	8	38
02	616	N	460	-0-	-156	-0-	405	2	55	9	Y	50	26	8			62
03	663	N	663	-0-	-0-	-0-	568	2	95	9	Y	86	39	8			109
04	1011	N	1011	-0-	-0-	-0-	860	2	151	9	Y	137	157	1	30	8	59
05	694	N	694	-0-	-0-	-0-	644	2	50	9	Y	45					104
06	630	X	317	-0-	-313	-0-	255	2	62	9	Y	56	19	8			141

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	137	-0-	-80	-0-	137	2			Y	-0-					-0-
02	280	N	185	-0-	-95	-0-	185	2			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	119	2	39	9	Y	35					35
05	218	N	218	-0-	-0-	-0-	185	2	33	9	Y	30					65
*06	143	N	143	-0-	-0-	-0-	134	2	9	9	Y	8					73

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1998	-0-	-482	-0-	1922	2	76	9	Y	69	25	8			242
02	3288	X	3288	-0-	-0-	-0-	3267	2	21	9	Y	19	19	8			242
03	1992	X	1992	-0-	-0-	-0-	1929	2	63	9	Y	57	199	1	22	8	78
04	1860	X	753	-0-	-1107	-0-	731	2	22	9	Y	20	16	8			82
05	2480	X	604	-0-	-1876	-0-	594	2	10	9	Y	9					91
06	T. A.		1078	-0-	1078	1078	1068	2	10	9	Y	9	8	8			92

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	338	-0-	-158	-0-	338	2			Y	-0-					96
02	504	N	214	-0-	-290	-0-	214	2			Y	-0-	22	1			74
03	434	N	107	-0-	-327	-0-	107	2			Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	14	6	1	8	8	74
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-	19	1			55
06	T. A.		1044	-0-	1044	1044	941	2	103	9	Y	94	40	8			70

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					58
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					58
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					58
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					58
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					58
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	21	-0-	-103	-0-	21	2			N	-0-					78
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					78
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					78
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					78
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					78
06	150	N	-0-	-0-	-150	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	143	-0-	-198	-0-	143	2			Y	-0-					10
02	196	N	111	-0-	-85	-0-	111	2			Y	-0-					10
03	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	2	8			10
04	243	N	243	-0-	-0-	-0-	226	2	17	9	Y	15	8	1	3	8	14
05	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4					18
*06	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					18

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	688	-0-	-1451	-0-	656	2	32	9	Y	29	7	8			97
02	1932	X	914	-0-	-1018	-0-	900	2	14	9	Y	13	8	8			102
03	1240	X	1237	-0-	-3	-0-	1182	2	55	9	Y	50	25	8			127
04	1519	X	1519	-0-	-0-	-0-	1468	2	51	9	Y	46	97	1	18	8	58
05	1609	X	1609	-0-	-0-	-0-	1597	2	12	9	Y	11					69
06	1200	N	1013	-0-	-187	-0-	987	2	26	9	Y	24	8	8			85

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3784	-0-	-401	-0-	3751	2	33	9	Y	30	16	8			75
02	3864	X	3295	-0-	-569	-0-	3270	2	25	9	Y	23	7	8			91
03	4278	X	3278	-0-	-1000	-0-	3250	2	28	9	Y	25	9	8			107
04	4140	X	3101	-0-	-1039	-0-	3068	2	33	9	Y	30	98	1	6	8	33
05	3813	X	2871	-0-	-942	-0-	2863	2	8	9	Y	7					40
06	3660	X	2889	-0-	-771	-0-	2867	2	22	9	Y	20	5	8			55

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			4
03	111	N	111	-0-	-0-	-0-	100	2	11	9	Y	10	10	8			4
04	0	N	-0-	-0-	-0-	-0-					Y	6	6	8			4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*06	309	X	309	-0-	-0-	-0-	299	2	10	9	Y	9	9	8			4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

01	682	N	638	-0-	-44	-0-	636	2	2	9	Y	2	2	8			-0-
02	616	N	538	-0-	-78	-0-	538	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	609	N	609	-0-	-0-	-0-	591	2	18	9	Y	16					16
05	645	N	645	-0-	-0-	-0-	631	2	14	9	Y	13					29
06	630	N	613	-0-	-17	-0-	598	2	15	9	Y	14					43

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	T. A.		100	-0-	100	100	100	2			N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1079	2	69	9	N	63					63
*06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					63

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

01	1798	N	1691	-0-	-107	-0-	1676	2	15	9	N	14	14	8			200
02	1624	N	1094	-0-	-530	-0-	1072	2	22	9	N	20	13	8			207
03	1705	N	1481	-0-	-224	-0-	1457	2	24	9	N	22	12	8			217
04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32	11	8			238
05	1468	N	1468	-0-	-0-	-0-	1451	2	17	9	N	15	195	1			58
06	1440	N	1362	-0-	-78	-0-	1355	2	7	9	N	6	6	8			58

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

01	62	N	27	-0-	-35	-0-	26	2	1	9	Y	1					9
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					9
03	24	N	24	-0-	-0-	-0-	23	2	1	9	Y	1					10
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					10
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					10
06	14B2	EXT	11	-0-	11	11	11	2			Y	-0-					10

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

01	248	N	225	-0-	-23	-0-	225	2			N	-0-					3
02	168	N	147	-0-	-21	-0-	147	2			N	-0-					3
03	248	N	101	-0-	-147	-0-	101	2			N	-0-					3
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					3
*06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	1624	-0-	-2096	-0-	1609	2	15	9	N	14	14	8			117
02	3360	X	1627	-0-	-1733	-0-	1609	2	18	9	N	16	16	8			117
03	3255	X	1356	-0-	-1899	-0-	1311	2	45	9	N	41	24	8			134
04	3120	X	2035	-0-	-1085	-0-	1882	2	153	9	N	139	194	1	19	8	60
05	3224	X	2069	-0-	-1155	-0-	2069	2			N	-0-					60
06	1740	X	1140	-0-	-600	-0-	1126	2	14	9	N	13	13	8			60

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1820	-0-	-102	-0-	1779	2	41	9	Y	37	16	8			80
02	1792	N	1571	-0-	-221	-0-	1556	2	15	9	Y	14	12	8			82
03	1829	N	1669	-0-	-160	-0-	1622	2	47	9	Y	43	17	8			108
04	1629	N	1629	-0-	-0-	-0-	1581	2	48	9	Y	44	98	1	9	8	45
05	1736	N	1547	-0-	-189	-0-	1536	2	11	9	Y	10					55
06	1770	X	1474	-0-	-296	-0-	1441	2	33	9	Y	30	8	8			77

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1141	-0-	-378	-0-	1128	2	13	9	Y	12	12	8			2
02	1372	N	402	-0-	-970	-0-	392	2	10	9	Y	9	9	8			2
03	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-	2	1			-0-
04	1442	N	1442	-0-	-0-	-0-	1408	2	34	9	Y	31	12	8			19
05	1798	N	1798	-0-	-0-	-0-	1693	2	105	9	Y	95	67	1			47
06	1890	N	1774	-0-	-116	-0-	1743	2	31	9	Y	28	17	8			58

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2301	-0-	-923	-0-	2295	2	6	9	Y	5	5	8			124
02	2380	X	1745	-0-	-635	-0-	1728	2	17	9	Y	15	6	8			133
03	2635	X	1673	-0-	-962	-0-	1672	2	1	9	Y	1	1	8			133
04	2550	X	617	-0-	-1933	-0-	617	2			Y	-0-					133
05	2387	X	363	-0-	-2024	-0-	363	2			Y	-0-					38
06	510	N	260	-0-	-250	-0-	236	2	24	9	Y	22	1	8			59

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	37	-0-	-25	-0-	34	2	3	9	Y	3					9
02	56	N	23	-0-	-33	-0-	19	2	4	9	Y	4	6	1			7
03	62	N	27	-0-	-35	-0-	24	2	3	9	Y	3					10
04	27	N	27	-0-	-0-	-0-	26	2	1	9	Y	1					11
05	31	N	31	-0-	-0-	-0-	29	2	2	9	Y	2	6	1			7
06	30	N	27	-0-	-3	-0-	25	2	2	9	Y	2					9

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2326	N	2326	-0-	-0-	-0-	2102	2	224	9	Y	204	41	8			335
02	252	N	189	-0-	-63	-0-	157	2	32	9	Y	29	186	1			178
03	599	N	599	-0-	-0-	-0-	475	2	124	9	Y	113	187	1	4	8	100
04	242	N	242	-0-	-0-	-0-	161	2	81	9	Y	74	2	8			172
05	217	N	38	-0-	-179	-0-	21	2	17	9	Y	15					187
06	450	N	11	-0-	-439	-0-	10	2	1	9	Y	1					188

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			Y	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	70	2			Y	-0-					-0-

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

01	1085	X	859	-0-	-226	-0-	849	2	10	9	Y	9	9	8			30
02	784	X	535	-0-	-249	-0-	527	2	8	9	Y	7	21	1	7	8	9
03	775	X	650	-0-	-125	-0-	608	2	42	9	Y	38	10	8			37
04	950	X	950	-0-	-0-	-0-	921	2	29	9	Y	26	28	1	9	8	26
05	922	X	922	-0-	-0-	-0-	870	2	52	9	Y	47					73
*06	939	X	939	-0-	-0-	-0-	899	2	40	9	Y	36	60	1	6	8	43

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

01	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					32
02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					32
03	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	Y	11	25	1			18
04	1166	N	1166	-0-	-0-	-0-	1144	2	22	9	Y	20					38
05	1250	N	1250	-0-	-0-	-0-	1228	2	22	9	Y	20					58
*06	1177	N	1177	-0-	-0-	-0-	1166	2	11	9	Y	10	44	1			24

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

01	4836	X	2704	-0-	-2132	-0-	2682	2	22	9	N	20					112
02	3864	X	2297	-0-	-1567	-0-	2269	2	28	9	N	25	7	8			130
03	2816	X	2816	-0-	-0-	-0-	2780	2	36	9	N	33	6	8			157
04	2610	X	2373	-0-	-237	-0-	2353	2	20	9	N	18	3	8			172
05	2697	X	2523	-0-	-174	-0-	2505	2	18	9	N	16					188
06	DLQ G-10		2405	-0-	2405	2405	2403	2	2	9	N	2	2	8			188

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					102
02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					102
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					102
04	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					102
05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					102
06	570	N	514	-0-	-56	-0-	514	2			Y	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	1090	-0-	-1421	-0-	1039	2	51	9	Y	46	17	8			153
02	2268	X	1264	-0-	-1004	-0-	1242	2	22	9	Y	20	20	8			153
03	2511	X	1330	-0-	-1181	-0-	1302	2	28	9	Y	25	25	8			153
04	1920	X	863	-0-	-1057	-0-	835	2	28	9	Y	25	10	8			168
05	1581	X	1569	-0-	-12	-0-	1502	2	67	9	Y	61	142	1			87
*06	1445	X	1445	-0-	-0-	-0-	1425	2	20	9	Y	18	18	8			87

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

01	62	N	62	-0-	-0-	-0-	54	2	8	9	Y	7					34
02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3					37
03	90	N	90	-0-	-0-	-0-	81	2	9	9	Y	8	33	1			12
04	67	N	67	-0-	-0-	-0-	63	2	4	9	Y	4					16
05	82	N	82	-0-	-0-	-0-	73	2	9	9	Y	8					24
*06	74	N	74	-0-	-0-	-0-	67	2	7	9	Y	6					30

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

01	2604	X	1461	-0-	-1143	-0-	1432	2	29	9	Y	26					55
02	2352	X	1166	-0-	-1186	-0-	1130	2	36	9	Y	33	37	1			51
03	2480	X	1774	-0-	-706	-0-	1749	2	25	9	Y	23	1	8			73
04	2190	X	2050	-0-	-140	-0-	2031	2	19	9	Y	17	1	8			89
05	2147	N	2147	-0-	-0-	-0-	2129	2	18	9	Y	16	49	1			56
*06	2139	N	2139	-0-	-0-	-0-	2110	2	29	9	Y	26					82

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

01	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					7
02	28	N	15	-0-	-13	-0-	15	2			Y	-0-					7
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					7
05	31	N	23	-0-	-8	-0-	23	2			Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

01	620	N	356	-0-	-264	-0-	345	2	11	9	Y	10					82
02	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5					87
03	372	N	139	-0-	-233	-0-	137	2	2	9	Y	2					89
04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					89
05	279	N	82	-0-	-197	-0-	82	2			Y	-0-					89
*06	99	N	99	-0-	-0-	-0-	93	2	6	9	Y	5					94

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

01	3379	X	2787	-0-	-592	-0-	2680	2	107	9	Y	97	128	1	35	8	53
02	3052	X	2762	-0-	-290	-0-	2696	2	66	9	Y	60	26	8			87
03	3379	X	2504	-0-	-875	-0-	2415	2	89	9	Y	81	26	8			142
04	2610	X	2157	-0-	-453	-0-	2082	2	75	9	Y	68					210
05	3069	X	1573	-0-	-1496	-0-	1517	2	56	9	Y	51	190	1			71
06	2970	X	2058	-0-	-912	-0-	1972	2	86	9	Y	78	22	8			127

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

01	4371	X	3394	-0-	-977	-0-	3374	2	20	9	Y	18					92
02	3948	X	2258	-0-	-1690	-0-	2258	2			Y	-0-					92
03	4371	X	1729	-0-	-2642	-0-	1729	2			Y	-0-					92
04	3960	X	1486	-0-	-2474	-0-	1486	2			Y	-0-	92	1			-0-
05	3596	X	1437	-0-	-2159	-0-	1419	2	18	9	Y	16					16
06	3270	X	1516	-0-	-1754	-0-	1468	2	48	9	Y	44					60

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

01	527	N	337	-0-	-190	-0-	337	2			Y	-0-					24
02	1721	N	1721	-0-	-0-	-0-	1704	2	17	9	Y	15					39
03	3100	N	3810	-0-	710	710	3782	2	28	9	Y	25					64
04	3000	N	3926	-0-	926	1636	3912	2	14	9	Y	13					77
05	3100	N	3146	-0-	46	1682	3115	2	31	9	Y	28					105
*06	5690	X	4008	-0-	-1682	-0-	3939	2	69	9	Y	63					168

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

01	3162	X	2391	-0-	-771	-0-	2350	2	41	9	N	37					80
02	2632	X	1702	-0-	-930	-0-	1669	2	33	9	N	30	3	8			107
03	2914	X	1424	-0-	-1490	-0-	1376	2	48	9	N	44	3	8			148
04	2820	X	2010	-0-	-810	-0-	1981	2	29	9	N	26	2	8			172
05	2667	X	2667	-0-	-0-	-0-	2638	2	29	9	N	26					198
06	2310	X	1696	-0-	-614	-0-	1673	2	23	9	N	21	1	8			218

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	2	2	8			-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

01	341	N	102	-0-	-239	-0-	102	2			Y	-0-					-0-
02	252	N	108	-0-	-144	-0-	108	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	DLQ G-10		178	-0-	178	178	178	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1185	N	1185	-0-	-0-	-0-	1171	2	14	9	Y	13	13	8			72
02	1148	N	935	-0-	-213	-0-	925	2	10	9	Y	9	9	8			72
03	1088	N	1088	-0-	-0-	-0-	1081	2	7	9	Y	6	6	8			72
04	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	3	8			72
05	1023	N	957	-0-	-66	-0-	957	2			Y	-0-					72
06	1140	X	1024	-0-	-116	-0-	1015	2	9	9	Y	8	8	8			72

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3409	-0-	-559	-0-	3269	2	140	9	Y	127	107	1	66	8	112
02	4853	X	4853	-0-	-0-	-0-	4686	2	167	9	Y	152	103	1	48	8	113
03	4966	X	4966	-0-	-0-	-0-	4854	2	112	9	Y	102	98	1	50	8	67
04	4350	X	3900	-0-	-450	-0-	3816	2	84	9	Y	76	41	8			102
05	4495	X	4291	-0-	-204	-0-	4254	2	37	9	Y	34					136
06	4680	X	4453	-0-	-227	-0-	4392	2	61	9	Y	55	98	1	31	8	62

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3108	X	2738	-0-	-370	-0-	2720	2	18	9	Y	16	16	8			20
02	2180	X	2180	-0-	-0-	-0-	2174	2	6	9	Y	5	5	8			20
03	2576	X	2576	-0-	-0-	-0-	2565	2	11	9	Y	10	10	8			20
04	2157	X	2157	-0-	-0-	-0-	2110	2	47	9	Y	43	16	8			47
05	2426	X	2426	-0-	-0-	-0-	2386	2	40	9	Y	36					83
06	2640	X	2225	-0-	-415	-0-	2217	2	8	9	Y	7	6	8			84

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					11
02	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					12
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					12
04	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					12
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					12
06	90	N	89	-0-	-1	-0-	85	2	4	9	Y	4					16

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	5113	-0-	-591	-0-	5063	2	50	9	Y	45	19	8			71
02	5152	X	4210	-0-	-942	-0-	4195	2	15	9	Y	14	54	1	14	8	17
03	5704	X	4639	-0-	-1065	-0-	4597	2	42	9	Y	38	16	8			39
04	4650	X	4221	-0-	-429	-0-	4181	2	40	9	Y	36	13	8			62
05	5115	X	4093	-0-	-1022	-0-	4078	2	15	9	Y	14					76
06	4950	X	4096	-0-	-854	-0-	4068	2	28	9	Y	25	57	1	10	8	34

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					11
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					11
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					11
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					11
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					11
06	30	N	23	-0-	-7	-0-	22	2	1	9	Y	1					12

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

01	2387	N	1705	-0-	-682	-0-	1693	2	12	9	Y	11	11	8			51
02	2100	N	1644	-0-	-456	-0-	1637	2	7	9	Y	6	35	1	6	8	16
03	2201	N	1320	-0-	-881	-0-	1317	2	3	9	Y	3	3	8			16
04	1373	N	1373	-0-	-0-	-0-	1369	2	4	9	Y	4	12	1	4	8	4
05	1829	N	1376	-0-	-453	-0-	1376	2			Y	-0-					4
06	1770	X	1286	-0-	-484	-0-	1272	2	14	9	Y	13	3	1	4	8	10

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

01	3193	X	3178	-0-	-15	-0-	3165	2	13	9	Y	12	12	8			16
02	3080	X	2179	-0-	-901	-0-	2167	2	12	9	Y	11	11	8			16
03	3410	X	2814	-0-	-596	-0-	2778	2	36	9	Y	33	16	8			33
04	3300	X	2830	-0-	-470	-0-	2742	2	88	9	Y	80	60	1	14	8	39
05	3286	X	2879	-0-	-407	-0-	2849	2	30	9	Y	27					66
06	DLQ G-10		2670	-0-	2670	2670	2657	2	13	9	Y	12	12	8			66

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

01	50	N	50	-0-	-0-	-0-	49	2	1	9	Y	1					24
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					24
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					24
04	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					24
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					24
*06	70	N	70	-0-	-0-	-0-	66	2	4	9	Y	4					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

01	1165	N	1165	-0-	-0-	-0-	1067	2	98	9	Y	89	91	1	10	8	93
02	924	N	843	-0-	-81	-0-	737	2	106	9	Y	96	97	1	7	8	85
03	1223	N	1223	-0-	-0-	-0-	1123	2	100	9	Y	91	17	8			159
04	930	N	930	-0-	-0-	-0-	822	2	108	9	Y	98	120	1	10	8	127
05	1201	N	1201	-0-	-0-	-0-	1066	2	135	9	Y	123					250
06	DLQ G-10		1221	-0-	1221	1221	1094	2	127	9	Y	115	149	1	9	8	207

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

01	2883	N	2220	-0-	-663	-0-	2199	2	21	9	Y	19					30
02	2604	N	2332	-0-	-272	-0-	2310	2	22	9	Y	20	2	8			48
03	2604	N	890	-0-	-1714	-0-	864	2	26	9	Y	24	4	8			68
04	1384	N	1384	-0-	-0-	-0-	1363	2	21	9	Y	19	1	8			86
05	2573	N	1158	-0-	-1415	-0-	1128	2	30	9	Y	27					113
*06	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	Y	2					115

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

01	527	X	473	-0-	-54	-0-	473	2			Y	-0-	36	1			5
02	448	X	386	-0-	-62	-0-	386	2			Y	-0-					5
03	496	X	444	-0-	-52	-0-	444	2			Y	-0-					5
04	480	X	424	-0-	-56	-0-	424	2			Y	-0-					5
05	496	X	454	-0-	-42	-0-	454	2			Y	-0-					5
*06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					5

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

01	1829	N	1465	-0-	-364	-0-	1368	2	97	9	Y	88	68	1	8	8	68
02	1876	N	1098	-0-	-778	-0-	1066	2	32	9	Y	29	8	8			89
03	1705	N	1355	-0-	-350	-0-	1344	2	11	9	Y	10	86	1	10	8	3
04	1678	N	1678	-0-	-0-	-0-	1654	2	24	9	Y	22	8	8			17
05	1209	N	1158	-0-	-51	-0-	1150	2	8	9	Y	7					24
06	T. A.		1626	-0-	1626	1626	1590	2	36	9	Y	33	4	8			53

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

01	2418	X	1345	-0-	-1073	-0-	1345	2			N	-0-					105
02	2184	X	946	-0-	-1238	-0-	936	2	10	9	N	9					114
03	1364	X	977	-0-	-387	-0-	977	2			N	-0-					114
04	1320	X	860	-0-	-460	-0-	860	2			N	-0-					114
05	1364	X	806	-0-	-558	-0-	806	2			N	-0-					114
06	960	N	817	-0-	-143	-0-	782	2	35	9	N	32					146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					38
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					38
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					38
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					38
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					38
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					36

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1530 N	1530	-0-	-0-	-0-	1401	2	129	9	Y	117	5	8			257
02	732 N	732	-0-	-0-	-0-	702	2	30	9	Y	27	160	1	3	8	121
03	765 N	765	-0-	-0-	-0-	764	2	1	9	Y	1	79	1			43
04	1100 N	1100	-0-	-0-	-0-	1100	2			Y	-0-					43
05	806 N	586	-0-	-220	-0-	586	2			Y	-0-					43
*06	1288 N	1288	-0-	-0-	-0-	1281	2	7	9	Y	6	2	8			47

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1390 N	1390	-0-	-0-	-0-	1390	2			Y	-0-					26
02	743 N	743	-0-	-0-	-0-	743	2			Y	-0-					26
03	143 N	143	-0-	-0-	-0-	143	2			Y	-0-					26
04	116 N	116	-0-	-0-	-0-	116	2			Y	-0-					26
05	134 N	134	-0-	-0-	-0-	131	2	3	9	Y	3					29
06	DLQ G-10	3736	-0-	3736	3736	3675	2	61	9	Y	55					84

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1367 N	1367	-0-	-0-	-0-	1367	2			N	-0-					217
02	1227 N	1227	-0-	-0-	-0-	1225	2	2	9	N	2	191	1			28
03	1457 N	1383	-0-	-74	-0-	1383	2			N	-0-					28
04	1209 N	1209	-0-	-0-	-0-	1205	2	4	9	N	4					32
05	1526 N	1526	-0-	-0-	-0-	1501	2	25	9	N	23					55
*06	1389 N	1389	-0-	-0-	-0-	1387	2	2	9	N	2					57

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635 N	1782	-0-	-853	-0-	1769	2	13	9	Y	12					74
02	2296 N	2296	-0-	-0-	-0-	2257	2	39	9	Y	35	24	8			85
03	2969 N	2969	-0-	-0-	-0-	2929	2	40	9	Y	36	18	8			103
04	2711 N	2711	-0-	-0-	-0-	2644	2	67	9	Y	61	9	8			155
05	2542 N	2478	-0-	-64	-0-	2428	2	50	9	Y	45	110	1			90
06	2880 X	2550	-0-	-330	-0-	2514	2	36	9	Y	33	3	8			120

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162 X	96	-0-	-3066	-0-	78	2	18	9	Y	16	16	8			71
02	2716 X	2152	-0-	-564	-0-	2151	2	1	9	Y	1	1	8			71
03	3007 X	2180	-0-	-827	-0-	2179	2	1	9	Y	1	1	8			71
04	2910 X	1836	-0-	-1074	-0-	1815	2	21	9	Y	19	75	1			15
05	2387 X	1809	-0-	-578	-0-	1806	2	3	9	Y	3					18
06	DLQ G-10	1587	-0-	1587	1587	1587	2			Y	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	-0-	-0-	-2480	-0-					Y	-0-	4	1			2
02	2240	X	908	-0-	-1332	-0-	907	2	1	9	Y	1	2	1	1	8	-0-
03	1085	X	59	-0-	-1026	-0-	59	2			Y	-0-					-0-
04	363	X	363	-0-	-0-	-0-	360	2	3	9	Y	3	3	8			-0-
05	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	2			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

01	775	N	266	-0-	-509	-0-	266	2			Y	-0-					8
02	700	N	167	-0-	-533	-0-	167	2			Y	-0-					8
03	1076	N	1076	-0-	-0-	-0-	959	2	117	9	Y	106					114
04	3000	N	3628	-0-	628	628	3565	2	63	9	Y	57					171
05	3100	N	3713	-0-	613	1241	3655	2	58	9	Y	53					224
*06	5307	X	4066	-0-	-1241	-0-	4051	2	15	9	Y	14	164	1			74

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

01	2365	N	2365	-0-	-0-	-0-	2254	2	111	9	Y	101	18	8			113
02	1678	N	1678	-0-	-0-	-0-	1598	2	80	9	Y	73	132	1	13	8	41
03	1922	N	1790	-0-	-132	-0-	1736	2	54	9	Y	49	17	8			73
04	1785	N	1785	-0-	-0-	-0-	1696	2	89	9	Y	81	119	1	13	8	22
05	1860	N	1800	-0-	-60	-0-	1785	2	15	9	Y	14					36
06	2280	X	1684	-0-	-596	-0-	1671	2	13	9	Y	12	10	8			38

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

01	4743	X	4283	-0-	-460	-0-	4150	2	133	9	N	121	186	1			108
02	4228	X	3916	-0-	-312	-0-	3864	2	52	9	N	47					155
03	4588	X	4377	-0-	-211	-0-	4310	2	67	9	N	61	3	8			213
04	4357	X	4357	-0-	-0-	-0-	4309	2	48	9	N	44	193	1	1	8	63
05	4421	X	4421	-0-	-0-	-0-	4371	2	50	9	N	45					108
06	DLQ G-10		4336	-0-	4336	4336	4300	2	36	9	N	33	1	8			140

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

01	186	X	-0-	-0-	-186	-0-					Y	1	8	1			4
02	168	X	-0-	-0-	-168	-0-					Y	-0-					4
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

01	651	N	127	-0-	-524	-0-	127	2			Y	-0-					-0-
02	476	N	44	-0-	-432	-0-	44	2			Y	-0-					-0-
03	248	N	131	-0-	-117	-0-	131	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
06	T. A.		128	-0-	128	128	128	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	975	N	975	-0-	-0-	-0-	888	2	87	9	N	79	22	8			210
02	1032	N	1032	-0-	-0-	-0-	949	2	83	9	N	75	12	8			273
03	1656	N	1656	-0-	-0-	-0-	1571	2	85	9	N	77	197	1	16	8	137
04	3000	N	3264	-0-	264	264	3179	2	85	9	N	77	14	8			200
05	3100	N	3478	-0-	378	642	3412	2	66	9	N	60					260
*06	3000	N	3185	-0-	185	827	3110	2	75	9	N	68	196	1	12	8	120

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

01	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					11
02	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	Y	4	4	8			11
03	2065	N	2065	-0-	-0-	-0-	2061	2	4	9	Y	4	4	8			11
04	1964	N	1964	-0-	-0-	-0-	1960	2	4	9	Y	4	4	8			11
05	1649	N	1649	-0-	-0-	-0-	1649	2			Y	-0-					11
06	2010	N	1806	-0-	-204	-0-	1803	2	3	9	Y	3	3	8			11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

01	558	N	377	-0-	-181	-0-	377	2			Y	-0-					26
02	504	N	224	-0-	-280	-0-	224	2			Y	-0-					26
03	496	N	99	-0-	-397	-0-	99	2			Y	-0-					26
04	157	N	157	-0-	-0-	-0-	102	2	55	9	Y	50					76
05	248	N	-0-	-0-	-248	-0-					Y	68					144
*06	2434	N	2434	-0-	-0-	-0-	2225	2	209	9	Y	190	126	1	96	8	112

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

01	1962	N	1962	-0-	-0-	-0-	1769	2	193	9	Y	175	121	1	100	8	66
02	1529	N	1529	-0-	-0-	-0-	1314	2	215	9	Y	195	106	1	58	8	97
03	744	N	-0-	-0-	-744	-0-					Y	117	100	1	42	8	72
04	0	N	-0-	-0-	-0-	-0-					Y	51	49	1	41	8	33
05	2987	N	2987	-0-	-0-	-0-	2946	2	41	9	Y	37	33	1			37
06	T. A.		2751	-0-	2751	2751	2558	2	193	9	Y	175	37	1	99	8	76

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

01	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1					1
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
03	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1	1	1			1
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					1
05	62	N	40	-0-	-22	-0-	39	2	1	9	Y	1					2
06	60	N	43	-0-	-17	-0-	42	2	1	9	Y	1					3

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	-0-	-0-	-155	-0-					Y	-0-					22
02	140	X	-0-	-0-	-140	-0-					Y	-0-					22
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

01	1798	N	1052	-0-	-746	-0-	1046	2	6	9	Y	5	5	8			-0-
02	1344	N	539	-0-	-805	-0-	539	2			Y	-0-					-0-
03	1364	N	196	-0-	-1168	-0-	196	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	2759	N	2759	-0-	-0-	-0-	2718	2	41	9	Y	37					37
*06	3000	N	3957	-0-	957	957	3876	2	81	9	Y	74	30	8			81

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					Y	1	15	1			12
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

01	2289	X	2289	-0-	-0-	-0-	2289	2			Y	-0-					11
02	1484	X	589	-0-	-895	-0-	571	2	18	9	Y	16	7	8			20
03	1830	N	1830	-0-	-0-	-0-	1767	2	63	9	Y	57	7	8			70
04	2996	N	2996	-0-	-0-	-0-	2963	2	33	9	Y	30	3	8			97
05	2149	N	2149	-0-	-0-	-0-	2121	2	28	9	Y	25					122
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

01	2821	X	2168	-0-	-653	-0-	2147	2	21	9	Y	19	4	8			175
02	2492	X	582	-0-	-1910	-0-	580	2	2	9	Y	2	2	8			175
03	2728	X	334	-0-	-2394	-0-	331	2	3	9	Y	3	3	8			175
04	2130	X	159	-0-	-1971	-0-	156	2	3	9	Y	3	3	8			175
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-					175
06	2100	X	-0-	-0-	-2100	-0-					Y	1	1	8			175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	656	2	11	9	Y	10	10	8			-0-
02	560	N	541	-0-	-19	-0-	534	2	7	9	Y	6	6	8			-0-
03	651	N	598	-0-	-53	-0-	588	2	10	9	Y	9	9	8			-0-
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	7	8			-0-
05	589	N	270	-0-	-319	-0-	270	2			Y	-0-					-0-
06	660	X	639	-0-	-21	-0-	632	2	7	9	Y	6	6	8			-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	2	2	8			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4160	X	4160	-0-	-0-	-0-	4126	2	34	9	Y	31					114
02	4095	X	4095	-0-	-0-	-0-	4085	2	10	9	Y	9					123
03	4331	X	4331	-0-	-0-	-0-	4291	2	40	9	Y	36	100	1	8	8	51
04	4693	X	4693	-0-	-0-	-0-	4646	2	47	9	Y	43	2	8			92
05	4351	X	4351	-0-	-0-	-0-	4317	2	34	9	Y	31					123
06	4380	X	3646	-0-	-734	-0-	3621	2	25	9	Y	23	91	1	2	8	53

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5593	X	3462	-0-	-2131	-0-	3438	2	24	9	Y	22					210
02	2670	X	2670	-0-	-0-	-0-	2656	2	14	9	Y	13					223
03	3150	X	3150	-0-	-0-	-0-	3097	2	53	9	Y	48	174	1			97
04	3413	X	3413	-0-	-0-	-0-	3351	2	62	9	Y	56					153
05	3532	X	3532	-0-	-0-	-0-	3481	2	51	9	Y	46					199
06	DLQ G-10		3155	-0-	3155	3155	3130	2	25	9	Y	23	151	1			71

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	7	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5521	-0-	-307	-0-	5349	2	172	9	N	156	198	1			195
02	4928	X	4170	-0-	-758	-0-	4124	2	46	9	N	42					237
03	5084	X	4794	-0-	-290	-0-	4721	2	73	9	N	66	196	1	12	8	95
04	4680	X	4613	-0-	-67	-0-	4562	2	51	9	N	46	3	8			138
05	5518	X	4854	-0-	-664	-0-	4780	2	74	9	N	67					205
06	4680	X	4259	-0-	-421	-0-	4181	2	78	9	N	71	192	1	4	8	80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

01	713	N	77	-0-	-636	-0-	77	2			N	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

01	2663	N	2663	-0-	-0-	-0-	2634	2	29	9	Y	26	26	8			14
02	2691	N	2691	-0-	-0-	-0-	2614	2	77	9	Y	70	20	8			64
03	2928	N	2928	-0-	-0-	-0-	2900	2	28	9	Y	25	25	8			64
04	2805	N	2805	-0-	-0-	-0-	2773	2	32	9	Y	29	20	8			73
05	2821	N	2821	-0-	-0-	-0-	2820	2	1	9	Y	1					74
06	DLQ G-10		2692	-0-	2692	2692	2649	2	43	9	Y	39	15	8			98

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

01	1953	N	1582	-0-	-371	-0-	1468	2	114	9	Y	104	22	8			167
02	1718	N	1718	-0-	-0-	-0-	1629	2	89	9	Y	81	129	1	24	8	95
03	1841	N	1841	-0-	-0-	-0-	1758	2	83	9	Y	75	28	8			142
04	1775	N	1775	-0-	-0-	-0-	1736	2	39	9	Y	35	24	8			153
05	1891	N	1832	-0-	-59	-0-	1822	2	10	9	Y	9					162
06	DLQ G-10		1622	-0-	1622	1622	1580	2	42	9	Y	38	16	8			184

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

01	217	N	151	-0-	-66	-0-	151	2			Y	-0-					2
02	168	N	104	-0-	-64	-0-	96	2	8	9	Y	7					9
03	155	N	105	-0-	-50	-0-	103	2	2	9	Y	2					11
04	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					12
05	124	N	123	-0-	-1	-0-	123	2			Y	-0-					12
06	90	N	14	-0-	-76	-0-	13	2	1	9	Y	1					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2462	-0-	-452	-0-	2437	2	25	9	Y	23	23	8			17
02	2604	X	1943	-0-	-661	-0-	1925	2	18	9	Y	16	16	8			17
03	2449	N	2255	-0-	-194	-0-	2154	2	101	9	Y	92	20	8			89
04	2402	N	2402	-0-	-0-	-0-	2250	2	152	9	Y	138	138	1	17	8	72
05	2391	N	2391	-0-	-0-	-0-	2347	2	44	9	Y	40					112
06	DLQ G-10		2295	-0-	2295	2295	2280	2	15	9	Y	14	14	8			112

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

01	992	N	337	-0-	-655	-0-	333	2	4	9	Y	4					24
02	1402	N	1402	-0-	-0-	-0-	1372	2	30	9	Y	27	16	8			35
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	Y	36	14	8			57
04	2886	N	2886	-0-	-0-	-0-	2807	2	79	9	Y	72	10	8			119
05	2424	N	2424	-0-	-0-	-0-	2369	2	55	9	Y	50	85	1			84
06	2190	X	2070	-0-	-120	-0-	2038	2	32	9	Y	29	2	8			111

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

01	4122	X	4122	-0-	-0-	-0-	4077	2	45	9	Y	41	7	8			121
02	3774	X	3774	-0-	-0-	-0-	3759	2	15	9	Y	14	3	8			132
03	2666	X	2039	-0-	-627	-0-	2035	2	4	9	Y	4	4	8			132
04	2580	X	2338	-0-	-242	-0-	2287	2	51	9	Y	46	101	1	2	8	75
05	2666	X	2475	-0-	-191	-0-	2447	2	28	9	Y	25					100
06	DLQ G-10		2363	-0-	2363	2363	2346	2	17	9	Y	15	2	8			113

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

01	5332	X	3488	-0-	-1844	-0-	3471	2	17	9	N	15	203	1			50
02	4508	X	3180	-0-	-1328	-0-	3158	2	22	9	N	20					70
03	4898	X	3723	-0-	-1175	-0-	3618	2	105	9	N	95	10	8			155
04	3660	X	3614	-0-	-46	-0-	3494	2	120	9	N	109	194	1	2	8	68
05	3658	X	3444	-0-	-214	-0-	3400	2	44	9	N	40					108
*06	3274	X	3274	-0-	-0-	-0-	3239	2	35	9	N	32	2	8			138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3510	-0-	-551	-0-	3449	2	61	9	Y	55	22	8			191
02	3668	X	2599	-0-	-1069	-0-	2532	2	67	9	Y	61	145	1	16	8	91
03	3937	X	3012	-0-	-925	-0-	2948	2	64	9	Y	58	20	8			129
04	3540	X	2844	-0-	-696	-0-	2789	2	55	9	Y	50	15	8			164
05	3503	X	2936	-0-	-567	-0-	2912	2	24	9	Y	22					186
06	DLQ G-10		2679	-0-	2679	2679	2640	2	39	9	Y	35	139	1	11	8	71

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

01	837	N	233	-0-	-604	-0-	233	2			Y	-0-	50	1			-0-
02	364	N	307	-0-	-57	-0-	307	2			Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-	630	2	20	9	Y	18					18
04	1016	N	1016	-0-	-0-	-0-	964	2	52	9	Y	47	39	1			26
05	964	N	964	-0-	-0-	-0-	943	2	21	9	Y	19					45
06	DLQ G-10		1068	-0-	1068	1068	1050	2	18	9	Y	16					61

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					37
02	112	N	65	-0-	-47	-0-	63	2	2	9	Y	2	2	8			37
03	124	N	-0-	-0-	-124	-0-					Y	144	31	8			150
04	2153	N	2153	-0-	-0-	-0-	2073	2	80	9	Y	73	20	8			203
05	2174	N	2174	-0-	-0-	-0-	2065	2	109	9	Y	99					302
*06	2361	N	2361	-0-	-0-	-0-	2330	2	31	9	Y	28	7	8			323

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

01	6293	X	5936	-0-	-357	-0-	5776	2	160	9	Y	145	121	1	70	8	66
02	5684	X	5114	-0-	-570	-0-	4910	2	204	9	Y	185	106	1	48	8	97
03	6293	X	5562	-0-	-731	-0-	5417	2	145	9	Y	132	100	1	55	8	74
04	5520	X	4975	-0-	-545	-0-	4885	2	90	9	Y	82	50	1	43	8	63
05	5921	X	4822	-0-	-1099	-0-	4745	2	77	9	Y	70	64	1			69
06	4350	X	3881	-0-	-469	-0-	3768	2	113	9	Y	103	69	1	27	8	76

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2475	-0-	-191	-0-	2345	2	130	9	Y	118	131	1	18	8	84
02	2408	X	2377	-0-	-31	-0-	2325	2	52	9	Y	47	15	8			116
03	2666	X	2350	-0-	-316	-0-	2242	2	108	9	Y	98	112	1	22	8	80
04	2430	X	2281	-0-	-149	-0-	2226	2	55	9	Y	50	17	8			113
05	2635	X	2156	-0-	-479	-0-	2139	2	17	9	Y	15					128
06	2550	X	2136	-0-	-414	-0-	2046	2	90	9	Y	82	10	8			200

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	1493	2	17	9	Y	15					61
02	2629	N	2629	-0-	-0-	-0-	2554	2	75	9	Y	68	24	8			105
03	3100	N	3420	-0-	320	320	3320	2	100	9	Y	91	81	1	18	8	97
04	3000	N	4106	-0-	1106	1426	4056	2	50	9	Y	45	15	8			127
05	3100	N	3859	-0-	759	2185	3798	2	61	9	Y	55					182
*06	6203	X	4018	-0-	-2185	-0-	3981	2	37	9	Y	34	107	1	5	8	104

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	249	-0-	-154	-0-	249	2			Y	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	2			Y	-0-					-0-
03	310	N	218	-0-	-92	-0-	218	2			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	174	2	9	9	Y	8					8
05	306	N	306	-0-	-0-	-0-	293	2	13	9	Y	12					20
06	DLQ G-10		286	-0-	286	286	277	2	9	9	Y	8					28

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4233	X	4233	-0-	-0-	-0-	4119	2	114	9	Y	104	197	1			141
02	4172	X	3518	-0-	-654	-0-	3422	2	96	9	Y	87					228
03	4867	X	4217	-0-	-650	-0-	4107	2	110	9	Y	100	173	1			155
04	4710	X	3513	-0-	-1197	-0-	3421	2	92	9	Y	84					239
05	4867	X	4030	-0-	-837	-0-	3987	2	43	9	Y	39	185	1			93
06	DLQ G-10		3604	-0-	3604	3604	3529	2	75	9	Y	68					161

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1284	-0-	-1041	-0-	1181	2	103	9	Y	94	110	1	9	8	102
02	1680	N	1220	-0-	-460	-0-	1163	2	57	9	Y	52	104	1	5	8	45
03	1488	N	1338	-0-	-150	-0-	1274	2	64	9	Y	58	4	8			99
04	1422	N	1422	-0-	-0-	-0-	1393	2	29	9	Y	26	75	1	4	8	46
05	1364	N	1327	-0-	-37	-0-	1293	2	34	9	Y	31					77
06	DLQ G-10		1263	-0-	1263	1263	1230	2	33	9	Y	30	46	1	3	8	58

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1076	-0-	-846	-0-	1044	2	32	9	Y	29	11	8			100
02	1512	N	1318	-0-	-194	-0-	1296	2	22	9	Y	20	11	8			109
03	1538	N	1538	-0-	-0-	-0-	1523	2	15	9	Y	14	83	1	14	8	26
04	1414	N	1414	-0-	-0-	-0-	1405	2	9	9	Y	8	8	8			26
05	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					26
06	1500	X	1349	-0-	-151	-0-	1346	2	3	9	Y	3	3	8			26

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3431	-0-	-258	-0-	3398	2	33	9	Y	30					167
02	3808	X	3033	-0-	-775	-0-	2992	2	41	9	Y	37					204
03	4216	X	3792	-0-	-424	-0-	3752	2	40	9	Y	36					240
04	4080	X	3790	-0-	-290	-0-	3696	2	94	9	Y	85	189	1			136
05	3746	X	3746	-0-	-0-	-0-	3706	2	40	9	Y	36					172
06	DLQ G-10		3483	-0-	3483	3483	3419	2	64	9	Y	58					230

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1726	-0-	-475	-0-	1726	2			N	-0-					65
02	1680	N	784	-0-	-896	-0-	784	2			N	-0-					65
03	1767	N	-0-	-0-	-1767	-0-					N	1	1	8			65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	868	N	-0-	-0-	-868	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2759	-0-	-403	-0-	2724	2	35	9	Y	32					116
02	2912	X	2482	-0-	-430	-0-	2472	2	10	9	Y	9					125
03	3224	X	3157	-0-	-67	-0-	3105	2	52	9	Y	47	102	1	25	8	45
04	3120	X	2924	-0-	-196	-0-	2857	2	67	9	Y	61	6	8			100
05	2981	X	2981	-0-	-0-	-0-	2929	2	52	9	Y	47					147
*06	2793	X	2793	-0-	-0-	-0-	2749	2	44	9	Y	40	109	1	8	8	70

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3921	-0-	-853	-0-	3783	2	138	9	Y	125	72	8			173
02	4312	X	3292	-0-	-1020	-0-	3192	2	100	9	Y	91	48	8			216
03	4774	X	3476	-0-	-1298	-0-	3342	2	134	9	Y	122	197	1	54	8	87
04	4620	X	2982	-0-	-1638	-0-	2903	2	79	9	Y	72	44	8			115
05	4774	X	3201	-0-	-1573	-0-	3099	2	102	9	Y	93	162	1			46
06	2970	X	62	-0-	-2908	-0-	20	2	42	9	Y	38	29	8			55

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	839	-0-	-494	-0-	839	2			Y	-0-					-0-
02	1064	N	752	-0-	-312	-0-	752	2			Y	-0-					-0-
03	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	730	2	31	9	Y	28					28
05	837	N	805	-0-	-32	-0-	785	2	20	9	Y	18					46
06	DLQ G-10		697	-0-	697	697	682	2	15	9	Y	14					60

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	-0-	-0-	-2914	-0-					Y	9					115
02	2632	X	290	-0-	-2342	-0-	279	2	11	9	Y	10	5	8			120
03	7397	X	7397	-0-	-0-	-0-	7333	2	64	9	Y	58	36	8			142
04	4663	X	4663	-0-	-0-	-0-	4624	2	39	9	Y	35	18	8			159
05	4107	X	4107	-0-	-0-	-0-	4095	2	12	9	Y	11					170
06	7170	X	145	-0-	-7025	-0-	143	2	2	9	Y	2					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-	-0-	-0-	1604	2	40	9	Y	36	26	8			151
02	1456	N	1417	-0-	-39	-0-	1395	2	22	9	Y	20	19	8			152
03	1784	N	1784	-0-	-0-	-0-	1727	2	57	9	Y	52	116	1	24	8	64
04	1264	N	1264	-0-	-0-	-0-	1239	2	25	9	Y	23	19	8			68
05	1581	N	1324	-0-	-257	-0-	1323	2	1	9	Y	1					69
06	1740	X	1345	-0-	-395	-0-	1298	2	47	9	Y	43	14	8			98

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

01	1736	N	1490	-0-	-246	-0-	1405	2	85	9	Y	77	132	1	27	8	39
02	2352	N	2018	-0-	-334	-0-	1966	2	52	9	Y	47	18	8			68
03	2222	N	2222	-0-	-0-	-0-	2094	2	128	9	Y	116	65	1	27	8	92
04	2502	N	2502	-0-	-0-	-0-	2421	2	81	9	Y	74	66	1	22	8	78
05	2232	N	2209	-0-	-23	-0-	2164	2	45	9	Y	41	65	1			54
06	2160	N	2144	-0-	-16	-0-	2071	2	73	9	Y	66	65	1	15	8	40

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

01	2098	N	2098	-0-	-0-	-0-	1927	2	171	9	Y	155	17	8			210
02	1376	N	1376	-0-	-0-	-0-	1306	2	70	9	Y	64	145	1	14	8	115
03	2626	N	2626	-0-	-0-	-0-	2502	2	124	9	Y	113	24	8			204
04	2425	N	2425	-0-	-0-	-0-	2342	2	83	9	Y	75	155	1	19	8	105
05	2412	N	2412	-0-	-0-	-0-	2348	2	64	9	Y	58					163
06	DLQ G-10		1979	-0-	1979	1979	1918	2	61	9	Y	55	132	1	12	8	74

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

01	8184	X	1964	-0-	-6220	-0-	1890	2	74	9	Y	67	133	1	15	8	40
02	5572	X	3021	-0-	-2551	-0-	2982	2	39	9	Y	35	6	8			69
03	3565	X	3474	-0-	-91	-0-	3362	2	112	9	Y	102	67	1	12	8	92
04	3647	X	3647	-0-	-0-	-0-	3575	2	72	9	Y	65	66	1	13	8	78
05	3498	X	3498	-0-	-0-	-0-	3453	2	45	9	Y	41	65	1			54
06	3330	X	2331	-0-	-999	-0-	2268	2	63	9	Y	57	65	1	6	8	40

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

01	1736	N	1544	-0-	-192	-0-	1499	2	45	9	Y	41	17	8			102
02	1764	N	1269	-0-	-495	-0-	1174	2	95	9	Y	86	81	1	2	8	105
03	1798	N	1587	-0-	-211	-0-	1565	2	22	9	Y	20	3	8			122
04	1509	N	1509	-0-	-0-	-0-	1492	2	17	9	Y	15	78	1	2	8	57
05	2150	N	2150	-0-	-0-	-0-	2097	2	53	9	Y	48					105
*06	2014	N	2014	-0-	-0-	-0-	1994	2	20	9	Y	18	1	8			122

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

01	1270	X	1270	-0-	-0-	-0-	1250	2	20	9	Y	18	3	8			74
02	1096	N	1096	-0-	-0-	-0-	1090	2	6	9	Y	5					79
03	1302	N	1129	-0-	-173	-0-	1109	2	20	9	Y	18	3	8			94
04	903	N	903	-0-	-0-	-0-	902	2	1	9	Y	1					95
05	1209	N	823	-0-	-386	-0-	823	2			Y	-0-					95
06	DLQ G-10		804	-0-	804	804	803	2	1	9	Y	1					96

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

01	1767	N	1585	-0-	-182	-0-	1540	2	45	9	Y	41	4	8			153
02	1680	N	1399	-0-	-281	-0-	1256	2	143	9	Y	130	120	1	6	8	157
03	1798	N	1688	-0-	-110	-0-	1654	2	34	9	Y	31	6	8			182
04	1553	N	1553	-0-	-0-	-0-	1532	2	21	9	Y	19	117	1	4	8	80
05	1705	N	1705	-0-	-0-	-0-	1652	2	53	9	Y	48					128
06	1590	N	1488	-0-	-102	-0-	1458	2	30	9	Y	27	10	8			145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1287	-0-	-108	-0-	1287	2			Y	-0-					4
02	1260	N	1030	-0-	-230	-0-	1028	2	2	9	Y	2	2	8			4
03	1302	N	1261	-0-	-41	-0-	1233	2	28	9	Y	25	11	8			18
04	1752	N	1752	-0-	-0-	-0-	1739	2	13	9	Y	12	4	8			26
05	1890	N	1890	-0-	-0-	-0-	1866	2	24	9	Y	22					48
*06	1860	N	1860	-0-	-0-	-0-	1843	2	17	9	Y	15	35	1	2	8	26

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

01	3933	X	3933	-0-	-0-	-0-	124	1	3659	2	Y	136	10	8			313
							150	9									
02	5394	X	5394	-0-	-0-	-0-	112	1	5238	2	Y	40	8	8			345
							44	9									
03	6410	X	6410	-0-	-0-	-0-	124	1	6277	2	Y	8	189	1	6	8	158
							9	9									
04	5748	X	5748	-0-	-0-	-0-	120	1	5554	2	Y	67	3	8			222
							74	9									
05	3834	X	3834	-0-	-0-	-0-	124	1	3652	2	Y	53	198	1			77
							58	9									
06	6210	X	3187	-0-	-3023	-0-	120	1	3037	2	Y	27	1	8			103
							30	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

01	1922	N	1432	-0-	-490	-0-	1407	2	25	9	Y	23	1	8			108
02	1736	N	1409	-0-	-327	-0-	1396	2	13	9	Y	12	1	8			119
03	1860	N	1434	-0-	-426	-0-	1426	2	8	9	Y	7	106	1	1	8	19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					19
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					19

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

01	2046	N	1129	-0-	-917	-0-	1129	2			Y	-0-					17
02	1764	N	342	-0-	-1422	-0-	323	2	19	9	Y	17	7	8			27
03	1782	N	1782	-0-	-0-	-0-	1749	2	33	9	Y	30	12	8			45
04	1762	N	1762	-0-	-0-	-0-	1732	2	30	9	Y	27	5	8			67
05	2176	N	2176	-0-	-0-	-0-	2151	2	25	9	Y	23					90
*06	2187	N	2187	-0-	-0-	-0-	2158	2	29	9	Y	26	4	8			112

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

01	5921	X	4291	-0-	-1630	-0-	4188	2	103	9	Y	94	63	1	33	8	92
02	4956	X	3798	-0-	-1158	-0-	3660	2	138	9	Y	125	84	1	21	8	112
03	5487	X	4206	-0-	-1281	-0-	4119	2	87	9	Y	79	97	1	26	8	68
04	4140	X	3972	-0-	-168	-0-	3907	2	65	9	Y	59	24	8			103
05	4315	X	4315	-0-	-0-	-0-	4279	2	36	9	Y	33					136
*06	4169	X	4169	-0-	-0-	-0-	4138	2	31	9	Y	28	98	1	4	8	62

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

01	2511	X	2275	-0-	-236	-0-	2256	2	19	9	N	17	2	8			183
02	2016	X	1929	-0-	-87	-0-	1899	2	30	9	N	27	2	8			208
03	2232	X	1965	-0-	-267	-0-	1948	2	17	9	N	15					223
04	2160	X	1598	-0-	-562	-0-	1580	2	18	9	N	16	196	1			43
05	2263	X	1646	-0-	-617	-0-	1638	2	8	9	N	7					50
06	DLQ G-10		1622	-0-	1622	1622	1611	2	11	9	N	10					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

01	1682	N	1682	-0-	-0-	-0-	1647	2	35	9	Y	32	167	1			54
02	1400	N	1294	-0-	-106	-0-	1280	2	14	9	Y	13					67
03	1643	N	1460	-0-	-183	-0-	1450	2	10	9	Y	9	4	8			72
04	1396	N	1396	-0-	-0-	-0-	1393	2	3	9	Y	3	1	8			74
05	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					74
06	DLQ	G-10	1413	-0-	1413	1413	1412	2	1	9	Y	1	1	8			74

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

01	2257	X	2257	-0-	-0-	-0-	2233	2	24	9	N	22					220
02	1792	X	1297	-0-	-495	-0-	1287	2	10	9	N	9	198	1			31
03	2716	X	2716	-0-	-0-	-0-	2714	2	2	9	N	2					33
04	3123	X	3123	-0-	-0-	-0-	3084	2	39	9	N	35					68
05	2250	X	2250	-0-	-0-	-0-	2233	2	17	9	N	15					83
*06	2762	N	2762	-0-	-0-	-0-	2756	2	6	9	N	5					88

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

01	434	N	355	-0-	-79	-0-	333	2	22	9	N	20					120
02	590	N	590	-0-	-0-	-0-	546	2	44	9	N	40					160
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					160
04	559	N	559	-0-	-0-	-0-	529	2	30	9	N	27					187
05	651	N	380	-0-	-271	-0-	380	2			N	-0-					187
06	480	N	426	-0-	-54	-0-	425	2	1	9	N	1					188

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

01	450	X	450	-0-	-0-	-0-	444	2	6	9	N	5					240
02	618	X	618	-0-	-0-	-0-	600	2	18	9	N	16	1	8			255
03	580	X	580	-0-	-0-	-0-	579	2	1	9	N	1	191	1			65
04	509	N	509	-0-	-0-	-0-	507	2	2	9	N	2					67
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					67
*06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					67

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

01	3689	X	1586	-0-	-2103	-0-	1584	2	2	9	Y	2	2	8			-0-
02	3332	X	2942	-0-	-390	-0-	2930	2	12	9	Y	11	11	8			-0-
03	3939	X	3939	-0-	-0-	-0-	3917	2	22	9	Y	20	20	8			-0-
04	4197	X	4197	-0-	-0-	-0-	4177	2	20	9	Y	18	18	8			-0-
05	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-
06	3810	X	3302	-0-	-508	-0-	3295	2	7	9	Y	6	6	8			-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1866	-0-	-583	-0-	1824	2	42	9	Y	38	1	8			115
02	2382	N	2382	-0-	-0-	-0-	2335	2	47	9	Y	43	18	8			140
03	3100	N	3258	-0-	158	158	3204	2	54	9	Y	49	107	1	13	8	69
04	3000	N	2931	-0-	-69	89	2903	2	28	9	Y	25	3	8			91
05	2548	N	2459	-0-	-89	-0-	2409	2	50	9	Y	45					136
06	2880	X	2390	-0-	-490	-0-	2357	2	33	9	Y	30	80	1	2	8	84

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4081	-0-	-1437	-0-	3912	2	169	9	Y	154	121	1	79	8	66
02	4984	X	3452	-0-	-1532	-0-	3234	2	218	9	Y	198	106	1	62	8	96
03	5518	X	4159	-0-	-1359	-0-	3990	2	169	9	Y	154	99	1	78	8	73
04	5250	X	3504	-0-	-1746	-0-	3395	2	109	9	Y	99	50	1	59	8	63
05	4216	X	3194	-0-	-1022	-0-	3118	2	76	9	Y	69	64	1			68
*06	3014	X	3014	-0-	-0-	-0-	2884	2	130	9	Y	118	69	1	41	8	76

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1799	-0-	-867	-0-	1725	2	74	9	Y	67	14	8			173
02	2380	X	1527	-0-	-853	-0-	1458	2	69	9	Y	63	19	8			217
03	2201	X	1903	-0-	-298	-0-	1801	2	102	9	Y	93	198	1	24	8	88
04	2010	X	1731	-0-	-279	-0-	1679	2	52	9	Y	47	19	8			116
05	2321	X	2321	-0-	-0-	-0-	2216	2	105	9	Y	95	164	1			47
*06	2144	N	2144	-0-	-0-	-0-	2105	2	39	9	Y	35	24	8			58

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	658	-0-	-55	-0-	505	2	153	9	N	139	203	1	1	8	175
02	644	N	380	-0-	-264	-0-	380	2			N	-0-	100	1			75
03	733	N	733	-0-	-0-	-0-	727	2	6	9	N	5	22	1	4	8	54
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					54
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					54
06	720	N	599	-0-	-121	-0-	598	2	1	9	N	1	1	8			54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2288	X	2288	-0-	-0-	-0-	2234	2	54	9	Y	49	39	1	2	8	41
02	2435	X	2435	-0-	-0-	-0-	2285	2	150	9	Y	136	81	1			96
03	2409	X	2409	-0-	-0-	-0-	2325	2	84	9	Y	76	99	1	2	8	71
04	1890	X	1524	-0-	-366	-0-	1507	2	17	9	Y	15	49	1	4	8	33
05	1953	N	1858	-0-	-95	-0-	1836	2	22	9	Y	20	33	1			20
*06	1721	N	1721	-0-	-0-	-0-	1692	2	29	9	Y	26	20	1			26

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1157	-0-	-145	-0-	1155	2	2	9	N	2					112
02	1176	N	1086	-0-	-90	-0-	1086	2			N	-0-					112
03	1308	N	1308	-0-	-0-	-0-	1296	2	12	9	N	11					123
04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					130
05	1209	N	770	-0-	-439	-0-	770	2			N	-0-					130
06	1260	N	618	-0-	-642	-0-	610	2	8	9	N	7					137

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	1864	-0-	-2445	-0-	1818	2	46	9	Y	42					232
02	3892	X	969	-0-	-2923	-0-	903	2	66	9	Y	60	154	1	8	8	130
03	4309	X	824	-0-	-3485	-0-	758	2	66	9	Y	60	9	8			181
04	4170	X	2605	-0-	-1565	-0-	2546	2	59	9	Y	54	6	8			229
05	4309	X	2390	-0-	-1919	-0-	2327	2	63	9	Y	57	125	1			161
06	DLQ G-10		2348	-0-	2348	2348	2301	2	47	9	Y	43	4	8			200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3285	-0-	-32	-0-	3210	2	75	9	N	68	13	8			242
02	2996	X	2574	-0-	-422	-0-	2515	2	59	9	N	54	8	8			288
03	3255	X	2750	-0-	-505	-0-	2673	2	77	9	N	70	203	1	7	8	148
04	3030	X	2481	-0-	-549	-0-	2435	2	46	9	N	42	7	8			183
05	3286	X	2481	-0-	-805	-0-	2455	2	26	9	N	24					207
06	DLQ G-10		2410	-0-	2410	2410	2368	2	42	9	N	38	3	8			242

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

01	1799	N	1799	-0-	-0-	-0-	1729	2	70	9	Y	64	4	8			158
02	1577	N	1577	-0-	-0-	-0-	1480	2	97	9	Y	88	3	8			243
03	1550	N	1176	-0-	-374	-0-	1131	2	45	9	Y	41	197	1	25	8	62
04	1222	N	1222	-0-	-0-	-0-	1185	2	37	9	Y	34	23	8			73
05	1736	N	1597	-0-	-139	-0-	1569	2	28	9	Y	25					98
*06	1398	N	1398	-0-	-0-	-0-	1376	2	22	9	Y	20	5	8			113

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

01	2790	X	2070	-0-	-720	-0-	2048	2	22	9	Y	20	20	8			70
02	2408	X	2274	-0-	-134	-0-	2251	2	23	9	Y	21	16	8			75
03	2480	X	1636	-0-	-844	-0-	1621	2	15	9	Y	14	14	8			75
04	2400	X	1723	-0-	-677	-0-	1714	2	9	9	Y	8	8	8			75
*05	2511	X	1565	-0-	-946	-0-	1565	2			Y	-0-					75
*06	1567	N	1567	-0-	-0-	-0-	1548	2	19	9	Y	17	6	8			33

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

01	3119	X	3119	-0-	-0-	-0-	2966	2	153	9	N	139	195	1			89
02	2399	X	2399	-0-	-0-	-0-	2333	2	66	9	N	60					149
03	3458	X	3458	-0-	-0-	-0-	3311	2	147	9	N	134	199	1			84
04	4334	X	4334	-0-	-0-	-0-	4140	2	194	9	N	176					260
05	3923	X	3923	-0-	-0-	-0-	3799	2	124	9	N	113	190	1			183
*06	3612	X	3612	-0-	-0-	-0-	3503	2	109	9	N	99					282

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

01	899	N	605	-0-	-294	-0-	605	2			Y	-0-	19	1			9
02	448	N	4	-0-	-444	-0-	3	2	1	9	Y	1	8	1	1	8	1
03	806	N	405	-0-	-401	-0-	405	2			Y	-0-	1	1			-0-
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1	1	8			-0-

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

01	2051	X	2051	-0-	-0-	-0-	1922	2	129	9	N	117	24	8			220
02	2114	X	2114	-0-	-0-	-0-	2015	2	99	9	N	90	15	8			295
03	2494	X	2494	-0-	-0-	-0-	2367	2	127	9	N	115	197	1	28	8	185
04	2485	X	2485	-0-	-0-	-0-	2279	2	206	9	N	187	198	1	22	8	152
05	2371	X	2371	-0-	-0-	-0-	2216	2	155	9	N	141					293
*06	2197	X	2197	-0-	-0-	-0-	2090	2	107	9	N	97	192	1	17	8	181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	-0-	60	2	55	9	Y	50					122
02	105	N	105	-0-	-0-	-0-	54	2	51	9	Y	46					168
03	117	N	117	-0-	-0-	-0-	56	2	61	9	Y	55					223
04	106	N	106	-0-	-0-	-0-	52	2	54	9	Y	49	197	1			75
05	99	N	99	-0-	-0-	-0-	42	2	57	9	Y	52					127
06	DLQ G-10		71	-0-	71	71	29	2	42	9	Y	38					165

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2306	-0-	-236	-0-	2293	2	13	9	Y	12	12	8			49
02	2128	N	1864	-0-	-264	-0-	1838	2	26	9	Y	24	11	8			62
03	2232	N	1959	-0-	-273	-0-	1901	2	58	9	Y	53	13	8			102
04	1939	N	1939	-0-	-0-	-0-	1822	2	117	9	Y	106	122	1	9	8	77
05	2077	N	1865	-0-	-212	-0-	1852	2	13	9	Y	12					89
06	DLQ G-10		1649	-0-	1649	1649	1612	2	37	9	Y	34	6	8			117

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2818	-0-	-654	-0-	2698	2	120	9	Y	109	98	1	29	8	114
02	2912	X	1536	-0-	-1376	-0-	1459	2	77	9	Y	70	99	1	12	8	73
03	2914	X	2474	-0-	-440	-0-	2395	2	79	9	Y	72	25	8			120
04	2820	X	2238	-0-	-582	-0-	2192	2	46	9	Y	42	18	8			144
05	2821	X	2307	-0-	-514	-0-	2223	2	84	9	Y	76	98	1			122
06	2400	N	2363	-0-	-37	-0-	2268	2	95	9	Y	86	97	1	17	8	94

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2916	-0-	-587	-0-	2800	2	116	9	Y	105	99	1	24	8	115
02	3024	X	1943	-0-	-1081	-0-	1862	2	81	9	Y	74	100	1	15	8	74
03	3162	X	2503	-0-	-659	-0-	2428	2	75	9	Y	68	21	8			121
04	3060	X	2217	-0-	-843	-0-	2176	2	41	9	Y	37	13	8			145
05	3179	X	3179	-0-	-0-	-0-	3094	2	85	9	Y	77	99	1			123
*06	3275	X	3275	-0-	-0-	-0-	3183	2	92	9	Y	84	97	1	16	8	94

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2876	-0-	-7	-0-	2792	2	84	9	N	76	21	8			283
02	2492	X	2420	-0-	-72	-0-	2362	2	58	9	N	53	16	8			320
03	2666	X	2605	-0-	-61	-0-	2509	2	96	9	N	87	197	1	20	8	190
04	2580	X	2398	-0-	-182	-0-	2266	2	132	9	N	120	18	8			292
05	2883	X	2368	-0-	-515	-0-	2280	2	88	9	N	80	195	1			177
06	DLQ G-10		2272	-0-	2272	2272	2221	2	51	9	N	46	11	8			212

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1406	-0-	-330	-0-	1209	2	197	9	Y	179	12	8			381
02	1428	N	1095	-0-	-333	-0-	1042	2	53	9	Y	48	238	1	10	8	181
03	1469	N	1469	-0-	-0-	-0-	1451	2	18	9	Y	16	119	1	13	8	65
04	1229	N	1229	-0-	-0-	-0-	1219	2	10	9	Y	9	9	8			65
05	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					65
*06	1321	N	1321	-0-	-0-	-0-	1303	2	18	9	Y	16	10	8			71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					101
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

01	713 N	448	-0-	-265	-0-	446	2	2	9	N	2	2	8			-0-
02	672 N	394	-0-	-278	-0-	393	2	1	9	N	1	1	8			-0-
03	682 N	599	-0-	-83	-0-	597	2	2	9	N	2	2	8			-0-
04	649 N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	725 N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*06	680 N	680	-0-	-0-	-0-	679	2	1	9	N	1	1	8			-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

01	775 N	543	-0-	-232	-0-	533	2	10	9	Y	9					120
02	756 N	238	-0-	-518	-0-	237	2	1	9	Y	1	87	1			34
03	744 N	147	-0-	-597	-0-	130	2	17	9	Y	15					49
04	1183 N	1183	-0-	-0-	-0-	1028	2	155	9	Y	141	98	1	29	8	63
05	3100 N	5019	-0-	1919	1919	4938	2	81	9	Y	74	103	1			34
*06	3000 N	4900	-0-	1900	3819	4773	2	127	9	Y	115	60	8			89

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

01	806 N	672	-0-	-134	-0-	668	2	4	9	N	4					62
02	616 N	562	-0-	-54	-0-	562	2			N	-0-					62
03	682 N	645	-0-	-37	-0-	632	2	13	9	N	12	1	8			73
04	629 N	629	-0-	-0-	-0-	623	2	6	9	N	5					78
05	639 N	639	-0-	-0-	-0-	633	2	6	9	N	5					83
*06	674 N	674	-0-	-0-	-0-	643	2	31	9	N	28	1	8			110

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

01	744 N	650	-0-	-94	-0-	589	2	61	9	N	55					196
02	1048 N	1048	-0-	-0-	-0-	1026	2	22	9	N	20					216
03	1182 N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					236
04	1129 N	1129	-0-	-0-	-0-	1129	2			N	-0-					236
05	1147 N	976	-0-	-171	-0-	869	2	107	9	N	97					333
*06	1144 N	1144	-0-	-0-	-0-	1144	2			N	-0-					333

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

01	5769 X	5769	-0-	-0-	-0-	5769	2			N	-0-					230
02	5355 X	5355	-0-	-0-	-0-	5355	2			N	-0-					230
03	6079 X	6079	-0-	-0-	-0-	5972	2	107	9	N	97	199	1			128
04	5949 X	5949	-0-	-0-	-0-	5763	2	186	9	N	169					297
05	5964 X	5964	-0-	-0-	-0-	5897	2	67	9	N	61	196	1			162
06	DLQ G-10	6195	-0-	6195	6195	6156	2	39	9	N	35					197

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					52
02	1249	N	1249	-0-	-0-	-0-	1242	2	7	9	N	6					58
03	1437	N	1437	-0-	-0-	-0-	1409	2	28	9	N	25	8	8			75
04	1424	N	1424	-0-	-0-	-0-	1414	2	10	9	N	9	2	8			82
05	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1					83
*06	1381	N	1381	-0-	-0-	-0-	1368	2	13	9	N	12	3	8			92

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	674	-0-	-721	-0-	662	2	12	9	Y	11	1	8			127
02	1288	N	975	-0-	-313	-0-	963	2	12	9	Y	11	89	1	11	8	38
03	1186	N	1186	-0-	-0-	-0-	1154	2	32	9	Y	29	17	8			50
04	1001	N	1001	-0-	-0-	-0-	895	2	106	9	Y	96	92	1			54
05	1432	N	1432	-0-	-0-	-0-	1393	2	39	9	Y	35	73	1			16
*06	1024	N	1024	-0-	-0-	-0-	985	2	39	9	Y	35	12	8			39

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4679	X	4679	-0-	-0-	-0-	4599	2	80	9	N	73	31	8			220
02	3688	X	3688	-0-	-0-	-0-	3626	2	62	9	N	56	21	8			255
03	4344	X	4344	-0-	-0-	-0-	4233	2	111	9	N	101	201	1	28	8	127
04	4069	X	4069	-0-	-0-	-0-	4003	2	66	9	N	60	6	8			181
05	4081	X	4081	-0-	-0-	-0-	4066	2	15	9	N	14					195
*06	3922	X	3922	-0-	-0-	-0-	3854	2	68	9	N	62	24	8			233

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2117	-0-	-921	-0-	2089	2	28	9	Y	25	15	8			201
02	2520	X	1968	-0-	-552	-0-	1921	2	47	9	Y	43	15	8			229
03	2387	X	2111	-0-	-276	-0-	1989	2	122	9	Y	111	169	1	22	8	149
04	2373	X	2373	-0-	-0-	-0-	2319	2	54	9	Y	49	24	8			174
05	2387	X	2292	-0-	-95	-0-	2272	2	20	9	Y	18					192
06	DLQ G-10		2230	-0-	2230	2230	2185	2	45	9	Y	41	13	8			220

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1831	N	1831	-0-	-0-	-0-	1798	2	33	9	Y	30	100	1	7	8	60
02	1642	N	1642	-0-	-0-	-0-	1631	2	11	9	Y	10	4	8			66
03	1709	N	1709	-0-	-0-	-0-	1673	2	36	9	Y	33	1	8			98
04	1543	N	1543	-0-	-0-	-0-	1521	2	22	9	Y	20	2	8			116
05	1581	N	1412	-0-	-169	-0-	1398	2	14	9	Y	13					129
06	DLQ G-10		1192	-0-	1192	1192	1161	2	31	9	Y	28	96	1	10	8	51

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2604	-0-	-0-	-0-	2573	2	31	9	N	28	1	8			205
02	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					205
03	2604	X	2273	-0-	-331	-0-	2253	2	20	9	N	18					223
04	2959	X	2959	-0-	-0-	-0-	2946	2	13	9	N	12	196	1			39
05	2604	X	2497	-0-	-107	-0-	2490	2	7	9	N	6					45
06	2520	X	2326	-0-	-194	-0-	2284	2	42	9	N	38					83

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	-0-	-0-	-899	-0-					N	-0-					77
02	784	N	710	-0-	-74	-0-	710	2			N	-0-					77
03	899	N	800	-0-	-99	-0-	800	2			N	-0-					77
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					77
05	775	N	741	-0-	-34	-0-	741	2			N	-0-					77
06	780	N	638	-0-	-142	-0-	638	2			N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	150	-0-	-36	-0-	149	2	1	9	Y	1					37
02	140	N	136	-0-	-4	-0-	127	2	9	9	Y	8					45
03	145	N	145	-0-	-0-	-0-	138	2	7	9	Y	6	33	1			18
04	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2					20
05	155	N	94	-0-	-61	-0-	88	2	6	9	Y	5					25
06	DLQ G-10		172	-0-	172	172	170	2	2	9	Y	2					27

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1639	N	1639	-0-	-0-	-0-	1592	2	47	9	N	43					100
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					100
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					100
04	1242	N	1242	-0-	-0-	-0-	1228	2	14	9	N	13	25	1			88
05	1271	N	1115	-0-	-156	-0-	1115	2			N	-0-					88
*06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					88

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	57	N	57	-0-	-0-	-0-	54	2	3	9	N	3					42
04	56	N	56	-0-	-0-	-0-	43	2	13	9	N	12					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					54

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	337	-0-	-190	-0-	327	2	10	9	Y	9					51
02	476	N	326	-0-	-150	-0-	323	2	3	9	Y	3					54
03	372	N	364	-0-	-8	-0-	355	2	9	9	Y	8	48	1			14
04	305	N	305	-0-	-0-	-0-	294	2	11	9	Y	10					24
05	372	N	335	-0-	-37	-0-	304	2	31	9	Y	28					52
06	DLQ G-10		382	-0-	382	382	345	2	37	9	Y	34					86

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2062	-0-	-1751	-0-	1981	2	81	9	Y	74	133	1	22	8	40
02	3332	X	2131	-0-	-1201	-0-	2085	2	46	9	Y	42	14	8			68
03	3319	X	3319	-0-	-0-	-0-	3198	2	121	9	Y	110	66	1	20	8	92
04	3701	X	3701	-0-	-0-	-0-	3631	2	70	9	Y	64	66	1	12	8	78
05	3705	X	3705	-0-	-0-	-0-	3660	2	45	9	Y	41	65	1			54
*06	3540	X	3540	-0-	-0-	-0-	3478	2	62	9	Y	56	65	1	5	8	40

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2621	-0-	-324	-0-	2598	2	23	9	Y	21	7	8			78
02	2464	X	2125	-0-	-339	-0-	2113	2	12	9	Y	11	5	8			84
03	2666	X	2590	-0-	-76	-0-	2565	2	25	9	Y	23	8	8			99
04	2595	X	2595	-0-	-0-	-0-	2581	2	14	9	Y	13	7	8			105
05	2635	X	2476	-0-	-159	-0-	2470	2	6	9	Y	5					110
06	DLQ G-10		2323	-0-	2323	2323	2315	2	8	9	Y	7	4	8			113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3143	-0-	-391	-0-	3100	2	43	9	Y	39	1	8			121
02	3192	X	2898	-0-	-294	-0-	2880	2	18	9	Y	16					137
03	3534	X	3159	-0-	-375	-0-	3129	2	30	9	Y	27	103	1	8	8	53
04	3300	X	3038	-0-	-262	-0-	3008	2	30	9	Y	27	2	8			78
05	3832	X	3832	-0-	-0-	-0-	3790	2	42	9	Y	38					116
06	DLQ G-10		3161	-0-	3161	3161	3105	2	56	9	Y	51	98	1	2	8	67

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3124	-0-	-503	-0-	3070	2	54	9	N	49					138
02	3416	X	3095	-0-	-321	-0-	3085	2	10	9	N	9					147
03	3782	X	3312	-0-	-470	-0-	3292	2	20	9	N	18	120	1			45
04	3660	X	2870	-0-	-790	-0-	2845	2	25	9	N	23					68
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					68
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	63	1			5

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2078	-0-	-588	-0-	2025	2	53	9	N	48	3	8			170
02	2408	X	706	-0-	-1702	-0-	687	2	19	9	N	17	4	8			183
03	2666	X	1857	-0-	-809	-0-	1659	2	198	9	N	180	195	1	5	8	163
04	2580	X	2201	-0-	-379	-0-	2111	2	90	9	N	82	7	8			238
05	3033	X	3033	-0-	-0-	-0-	2961	2	72	9	N	65					303
*06	2633	X	2633	-0-	-0-	-0-	2598	2	35	9	N	32	193	1	9	8	133

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1005	-0-	-80	-0-	999	2	6	9	N	5					47
02	952	N	788	-0-	-164	-0-	788	2			N	-0-					47
03	1054	N	945	-0-	-109	-0-	936	2	9	9	N	8	2	8			53
04	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1	1	8			53
05	868	N	862	-0-	-6	-0-	862	2			N	-0-					53
06	900	N	803	-0-	-97	-0-	801	2	2	9	N	2					55

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					278
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					278
03	2126	N	2126	-0-	-0-	-0-	2080	2	46	9	N	42					320
04	1621	N	1621	-0-	-0-	-0-	1588	2	33	9	N	30					350
05	2120	N	2120	-0-	-0-	-0-	1956	2	164	9	N	149	195	1			304
*06	2117	N	2117	-0-	-0-	-0-	2059	2	58	9	N	53	197	1			160

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					106
02	2109	N	2109	-0-	-0-	-0-	2107	2	2	9	N	2	2	8			106
03	2336	N	2336	-0-	-0-	-0-	2299	2	37	9	N	34					140
04	2136	N	2136	-0-	-0-	-0-	2048	2	88	9	N	80	169	1	1	8	50
05	1483	N	1483	-0-	-0-	-0-	1473	2	10	9	N	9					59
06	1170	N	1130	-0-	-40	-0-	1124	2	6	9	N	5					64

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6331	X	6331	-0-	-0-	-0-	6298	2	33	9	N	30	1	8			122
02	6034	X	6034	-0-	-0-	-0-	5929	2	105	9	N	95	175	1	2	8	40
03	6387	X	6387	-0-	-0-	-0-	6350	2	37	9	N	34	7	8			67
04	6004	X	6004	-0-	-0-	-0-	5963	2	41	9	N	37	1	8			103
05	6186	X	6186	-0-	-0-	-0-	6138	2	48	9	N	44					147
06	DLQ G-10		6004	-0-	6004	6004	5963	2	41	9	N	37	1	8			183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	4	-0-	-27	-0-	4	2			N	-0-					128
02	10	N	-0-	-0-	-10	-0-					N	-0-					128
03	310	N	251	-0-	-59	-0-	251	2			N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			35
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	240	N	-0-	-0-	-240	-0-					N	-0-					27

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

01	1023	N	919	-0-	-104	-0-	919	2			N	-0-					48
02	868	N	724	-0-	-144	-0-	724	2			N	-0-					48
03	961	N	829	-0-	-132	-0-	764	2	65	9	N	59					107
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2	74	1			35
05	806	N	745	-0-	-61	-0-	745	2			N	-0-					35
06	810	N	726	-0-	-84	-0-	709	2	17	9	N	15					50

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

01	3280	X	3280	-0-	-0-	-0-	3277	2	3	9	N	3					103
02	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					103
03	3620	X	3620	-0-	-0-	-0-	3591	2	29	9	N	26					129
04	3227	X	3227	-0-	-0-	-0-	3192	2	35	9	N	32	30	1			131
05	3004	X	3004	-0-	-0-	-0-	2948	2	56	9	N	51					182
*06	2269	X	2269	-0-	-0-	-0-	2244	2	25	9	N	23					205

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

01	1705	X	1494	-0-	-211	-0-	1457	2	37	9	N	34					208
02	1540	X	1276	-0-	-264	-0-	1263	2	13	9	N	12					220
03	1705	X	1175	-0-	-530	-0-	1171	2	4	9	N	4					224
04	1687	X	1687	-0-	-0-	-0-	1653	2	34	9	N	31					255
05	1586	N	1586	-0-	-0-	-0-	1584	2	2	9	N	2					257
*06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-	151	1			104

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

01	3968	X	3575	-0-	-393	-0-	3511	2	64	9	N	58	15	8			265
02	3584	X	3151	-0-	-433	-0-	3105	2	46	9	N	42	10	8			297
03	3937	X	3385	-0-	-552	-0-	3338	2	47	9	N	43	200	1	13	8	127
04	3720	X	3427	-0-	-293	-0-	3228	2	199	9	N	181	11	8			297
05	3844	X	3324	-0-	-520	-0-	3270	2	54	9	N	49	196	1			150
06	DLQ G-10		3107	-0-	3107	3107	3068	2	39	9	N	35	8	8			177

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

01	713	N	394	-0-	-319	-0-	383	2	11	9	Y	10					154
02	728	N	451	-0-	-277	-0-	438	2	13	9	Y	12					166
03	775	N	330	-0-	-445	-0-	326	2	4	9	Y	4					170
04	462	N	462	-0-	-0-	-0-	452	2	10	9	Y	9					179
05	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					179
06	DLQ G-10		725	-0-	725	725	725	2			Y	-0-					179

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

01	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-					118
02	1568	N	1231	-0-	-337	-0-	1229	2	2	9	N	2	1	8			119
03	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	1	8			120
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					120
05	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					120
06	1830	N	1251	-0-	-579	-0-	1251	2			N	-0-					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	983	-0-	-226	-0-	983	2			N	-0-					109
02	1176	N	1057	-0-	-119	-0-	1055	2	2	9	N	2	2	8			109
03	1147	N	1061	-0-	-86	-0-	1061	2			N	-0-					109
04	927	N	927	-0-	-0-	-0-	917	2	10	9	N	9	76	1	1	8	41
*05	1178	N	1078	-0-	-100	-0-	1078	2			N	-0-					41
*06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					2

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	-0-	-0-	-1736	-0-					N	1					33
02	1792	N	1756	-0-	-36	-0-	1756	2			N	-0-					33
03	2077	N	1994	-0-	-83	-0-	1965	2	29	9	N	26	7	8			52
04	1984	N	1984	-0-	-0-	-0-	1969	2	15	9	N	14	1	8			65
05	2074	N	2074	-0-	-0-	-0-	2065	2	9	9	N	8					73
06	1920	N	805	-0-	-1115	-0-	796	2	9	9	N	8	1	8			80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2183	-0-	-514	-0-	2137	2	46	9	N	42					197
02	3099	X	3099	-0-	-0-	-0-	3090	2	9	9	N	8					205
03	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					205
04	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					205
05	2697	X	1782	-0-	-915	-0-	1782	2			N	-0-					205
06	2610	X	1975	-0-	-635	-0-	1975	2			N	-0-					205

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*05	14B2 EXT		39	-0-	39	39	38	2	1	9	Y	1					2
06	14B2 EXT	NO RPT		-0-	-0-	39					Y	NO RPT					2

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	809	-0-	-121	-0-	807	2	2	9	N	2					98
02	840	N	268	-0-	-572	-0-	268	2			N	-0-					98
03	930	N	586	-0-	-344	-0-	564	2	22	9	N	20					118
04	966	N	966	-0-	-0-	-0-	965	2	1	9	N	1					119
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					119
06	570	N	460	-0-	-110	-0-	456	2	4	9	N	4					123

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1180	-0-	-432	-0-	1149	2	31	9	N	28					133
02	1456	N	1415	-0-	-41	-0-	1408	2	7	9	N	6					139
03	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3	1	8			141
04	881	N	881	-0-	-0-	-0-	881	2			N	-0-					141
05	1581	N	248	-0-	-1333	-0-	248	2			N	-0-					141
06	1500	N	743	-0-	-757	-0-	740	2	3	9	N	3					144

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2781	X	2781	-0-	-0-	-0-	2757	2	24	9	N	22	191	1			33
02	2470	X	2470	-0-	-0-	-0-	2449	2	21	9	N	19					52
03	2556	X	2556	-0-	-0-	-0-	2520	2	36	9	N	33					85
04	1860	X	1694	-0-	-166	-0-	1691	2	3	9	N	3					88
05	2294	X	1888	-0-	-406	-0-	1882	2	6	9	N	5					93
06	2220	X	1799	-0-	-421	-0-	1799	2			N	-0-					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1851	X	1851	-0-	-0-	-0-	1851	2			N	-0-					80
02	1523	X	1523	-0-	-0-	-0-	1479	2	44	9	N	40					120
03	1488	X	1072	-0-	-416	-0-	1066	2	6	9	N	5					125
04	1440	X	1208	-0-	-232	-0-	1207	2	1	9	N	1	89	1			37
05	1488	X	1012	-0-	-476	-0-	1000	2	12	9	N	11					48
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					48

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3237	X	3237	-0-	-0-	-0-	3176	2	61	9	N	55	25	8			265
02	2326	X	2326	-0-	-0-	-0-	2280	2	46	9	N	42	19	8			288
03	2515	X	2515	-0-	-0-	-0-	2474	2	41	9	N	37	197	1	23	8	105
04	2660	X	2660	-0-	-0-	-0-	2552	2	108	9	N	98	19	8			184
05	2780	X	2780	-0-	-0-	-0-	2710	2	70	9	N	64					248
*06	2359	X	2359	-0-	-0-	-0-	2317	2	42	9	N	38	13	8			273

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					120
02	1428	N	1278	-0-	-150	-0-	1278	2			N	-0-					120
03	2348	N	2348	-0-	-0-	-0-	2337	2	11	9	N	10					130
04	2968	N	2968	-0-	-0-	-0-	2845	2	123	9	N	112	172	1			70
05	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					70
*06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2934	N	2934	-0-	-0-	-0-	2850	2	84	9	N	76					232
02	2520	N	2459	-0-	-61	-0-	2456	2	3	9	N	3	196	1	1	8	38
03	2790	N	2700	-0-	-90	-0-	2690	2	10	9	N	9	1	8			46
04	2410	N	2410	-0-	-0-	-0-	2408	2	2	9	N	2	2	8			46
05	2728	N	1828	-0-	-900	-0-	1827	2	1	9	N	1					47
06	2610	N	2571	-0-	-39	-0-	2548	2	23	9	N	21					68

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2332	N	2332	-0-	-0-	-0-	2293	2	39	9	N	35					226
02	2296	N	2057	-0-	-239	-0-	2017	2	40	9	N	36	201	1	1	8	60
03	2475	N	2475	-0-	-0-	-0-	2458	2	17	9	N	15					75
04	2747	N	2747	-0-	-0-	-0-	2723	2	24	9	N	22					97
05	2263	N	2083	-0-	-180	-0-	2065	2	18	9	N	16					113
*06	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	N	5					118

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2708	N	2708	-0-	-0-	-0-	2503	2	205	9	N	186	192	1			87
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					87
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					87
04	2601	N	2601	-0-	-0-	-0-	2458	2	143	9	N	130	175	1			42
05	2358	N	2358	-0-	-0-	-0-	2316	2	42	9	N	38					80
*06	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					80

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					36
02	1232	N	1096	-0-	-136	-0-	1095	2	1	9	N	1	1	8			36
03	1302	N	1259	-0-	-43	-0-	1255	2	4	9	N	4	4	8			36
04	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1	1	8			36
05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					36
*06	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	N	1	1	8			36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1969	-0-	-46	-0-	1967	2	2	9	N	2	1	8			54
02	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			54
03	2596	N	2596	-0-	-0-	-0-	2567	2	29	9	N	26	1	8			79
04	2576	N	2576	-0-	-0-	-0-	2576	2			N	-0-					79
05	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					79
*06	2187	N	2187	-0-	-0-	-0-	2186	2	1	9	N	1	1	8			79

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3163	-0-	63	63	3160	2	3	9	N	3	3	8			233
02	2382	N	2319	-0-	-63	-0-	2298	2	21	9	N	19	4	8			248
03	2452	N	2452	-0-	-0-	-0-	2360	2	92	9	N	84	195	1			137
04	2250	N	2250	-0-	-0-	-0-	2180	2	70	9	N	64					201
05	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					201
*06	1839	X	1839	-0-	-0-	-0-	1838	2	1	9	N	1	1	8			201

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	3007	-0-	-0-	-0-	2979	2	28	9	N	25					86
02	2727	N	2727	-0-	-0-	-0-	2721	2	6	9	N	5					91
03	3100	N	3166	-0-	66	66	3134	2	32	9	N	29	75	1	5	8	40
04	2976	N	2910	-0-	-66	-0-	2846	2	64	9	N	58	1	8			97
05	3004	N	3004	-0-	-0-	-0-	2947	2	57	9	N	52					149
06	2880	X	2671	-0-	-209	-0-	2653	2	18	9	N	16	138	1	2	8	25

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1419	-0-	-162	-0-	1412	2	7	9	N	6					178
02	1260	N	1143	-0-	-117	-0-	1137	2	6	9	N	5					183
03	1432	N	1432	-0-	-0-	-0-	1312	2	120	9	N	109	198	1	4	8	90
04	1297	N	1297	-0-	-0-	-0-	1283	2	14	9	N	13	1	8			102
05	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					105
06	1380	N	1183	-0-	-197	-0-	1179	2	4	9	N	4	2	8			107

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2554	X	2554	-0-	-0-	-0-	2492	2	62	9	N	56	195	1	13	8	110
02	2095	X	2095	-0-	-0-	-0-	2051	2	44	9	N	40	10	8			140
03	2669	X	2669	-0-	-0-	-0-	2608	2	61	9	N	55	17	8			178
04	2983	X	2983	-0-	-0-	-0-	2928	2	55	9	N	50	15	8			213
05	3318	X	3318	-0-	-0-	-0-	3266	2	52	9	N	47					260
*06	3114	X	3114	-0-	-0-	-0-	3061	2	53	9	N	48	192	1	8	8	108

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5398	X	5398	-0-	-0-	-0-	5308	2	90	9	N	82	22	8			245
02	3386	X	3386	-0-	-0-	-0-	3301	2	85	9	N	77	195	1	14	8	113
03	3239	X	3239	-0-	-0-	-0-	3051	2	188	9	N	171	17	8			267
04	3360	X	3360	-0-	-0-	-0-	3254	2	106	9	N	96	199	1	16	8	148
05	3370	X	3370	-0-	-0-	-0-	3294	2	76	9	N	69					217
*06	3753	X	3753	-0-	-0-	-0-	3681	2	72	9	N	65	14	8			268

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2218	N	2218	-0-	-0-	-0-	2135	2	83	9	Y	75	199	1			131
02	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	Y	3	3	8			131
03	1550	N	1457	-0-	-93	-0-	1454	2	3	9	Y	3	1	8			133
04	1644	N	1644	-0-	-0-	-0-	1619	2	25	9	Y	23	1	8			155
05	1579	N	1579	-0-	-0-	-0-	1560	2	19	9	Y	17					172
06	DLQ G-10		1299	-0-	1299	1299	1282	2	17	9	Y	15					187

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2368	N	2368	-0-	-0-	-0-	2357	2	11	9	N	10					147
02	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					168
03	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					168
04	2777	N	2777	-0-	-0-	-0-	2777	2			N	-0-					168
05	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					168
*06	2784	N	2784	-0-	-0-	-0-	2745	2	39	9	N	35					203

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	929	-0-	-280	-0-	873	2	56	9	N	51					156
02	952	N	794	-0-	-158	-0-	781	2	13	9	N	12					168
03	1579	N	1579	-0-	-0-	-0-	1551	2	28	9	N	25					193
04	1858	N	1858	-0-	-0-	-0-	1854	2	4	9	N	4					197
05	3100	N	4593	-0-	1493	1493	4481	2	112	9	N	102					299
*06	3000	N	3216	-0-	216	1709	3144	2	72	9	N	65	198	1			166

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1895	-0-	-1732	-0-	1862	2	33	9	N	30	15	8			177
02	3024	X	-0-	-0-	-3024	-0-					N	2	2	8			177
03	3162	X	-0-	-0-	-3162	-0-					N	-0-					177
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					177
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					177
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					177

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1863	-0-	-245	-0-	1832	2	31	9	Y	28	101	1	5	8	60
02	1904	N	1543	-0-	-361	-0-	1533	2	10	9	Y	9	3	8			66
03	1953	N	1851	-0-	-102	-0-	1811	2	40	9	Y	36	4	8			98
04	1748	N	1748	-0-	-0-	-0-	1727	2	21	9	Y	19	1	8			116
05	1705	N	1397	-0-	-308	-0-	1383	2	14	9	Y	13					129
06	DLQ G-10		1243	-0-	1243	1243	1222	2	21	9	Y	19	96	1	1	8	51

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1826	N	1826	-0-	-0-	-0-	1818	2	8	9	N	7					120
02	2103	N	2103	-0-	-0-	-0-	2067	2	36	9	N	33					153
03	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	N	5					158
04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-	93	1			65
05	1445	N	1445	-0-	-0-	-0-	1443	2	2	9	N	2					67
*06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					67

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1622	N	1622	-0-	-0-	-0-	1598	2	24	9	N	22					252
02	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					252
03	1278	N	1278	-0-	-0-	-0-	1271	2	7	9	N	6					258
04	1259	N	1259	-0-	-0-	-0-	1228	2	31	9	N	28	199	1			87
05	1205	N	1205	-0-	-0-	-0-	1198	2	7	9	N	6					93
*06	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					93

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					252
02	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					252
03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-	168	1			84
04	3877	X	3877	-0-	-0-	-0-	3870	2	7	9	N	6					90
05	3931	X	3931	-0-	-0-	-0-	3884	2	47	9	N	43					133
*06	3888	X	3888	-0-	-0-	-0-	3887	2	1	9	N	1	1	8			133

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

01	2914	X	2599	-0-	-315	-0-	2556	2	43	9	Y	39					109
02	2632	X	2239	-0-	-393	-0-	2221	2	18	9	Y	16					125
03	2914	X	2577	-0-	-337	-0-	2549	2	28	9	Y	25	94	1	6	8	50
04	2670	X	2540	-0-	-130	-0-	2511	2	29	9	Y	26	1	8			75
05	4220	X	4220	-0-	-0-	-0-	4178	2	42	9	Y	38					113
06	DLQ G-10		3269	-0-	3269	3269	3214	2	55	9	Y	50	95	1	2	8	66

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

01	3100	N	980	-0-	-2120	1829	980	2			N	-0-					80
02	2723	N	894	-0-	-1829	-0-	894	2			N	-0-					80
03	1333	X	987	-0-	-346	-0-	987	2			N	-0-					80
04	1290	X	959	-0-	-331	-0-	959	2			N	-0-					80
05	1333	X	978	-0-	-355	-0-	978	2			N	-0-					80
06	960	X	932	-0-	-28	-0-	932	2			N	-0-					80

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

01	3186	X	3186	-0-	-0-	-0-	3155	2	31	9	N	28					188
02	2666	X	2666	-0-	-0-	-0-	2664	2	2	9	N	2					190
03	3050	X	3050	-0-	-0-	-0-	3008	2	42	9	N	38					228
04	2637	N	2637	-0-	-0-	-0-	2623	2	14	9	N	13	197	1			44
05	2697	X	2436	-0-	-261	-0-	2436	2			N	-0-					44
*06	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					44

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

01	341	N	206	-0-	-135	-0-	206	2			N	-0-					7
02	336	N	193	-0-	-143	-0-	193	2			N	-0-					7
03	279	N	138	-0-	-141	-0-	138	2			N	-0-					7
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					7
05	217	N	-0-	-0-	-217	-0-					N	69					76
*06	3000	N	4019	-0-	1019	1019	3919	2	100	9	N	91	66	1			101

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

01	16244	X	-0-	-0-	-16244	-0-					N	268	201	1	1	8	268
02	14672	X	13889	-0-	-783	-0-	13617	2	272	9	N	247	202	1	3	8	310
03	16244	X	15144	-0-	-1100	-0-	14840	2	304	9	N	276	395	1	20	8	171
04	15150	X	14295	-0-	-855	-0-	14051	2	244	9	N	222	199	1	4	8	190
*05	15624	X	14797	-0-	-827	-0-	14502	2	295	9	N	268	195	1			263
06	DLQ G-10		14168	-0-	14168	14168	13903	2	265	9	N	241	195	1	6	8	303

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	10813	-0-	-688	-0-	10409	2	404	9	N	367	548	1	4	8	325
02	10388	X	9204	-0-	-1184	-0-	9151	2	53	9	N	48	18	8			355
03	11501	X	9718	-0-	-1783	-0-	9711	2	7	9	N	6	5	8			356
04	10063	X	10063	-0-	-0-	-0-	9839	2	224	9	N	204	189	1	9	8	362
05	10819	X	10197	-0-	-622	-0-	9999	2	198	9	N	180					542
06	DLQ G-10		9661	-0-	9661	9661	9591	2	70	9	N	64	14	8			592

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16834	X	16834	-0-	-0-	-0-	16762	2	72	9	N	65	3	8			361
02	14228	X	14228	-0-	-0-	-0-	14085	2	143	9	N	130	201	1	16	8	274
03	15097	X	13778	-0-	-1319	-0-	13585	2	193	9	N	175	199	1	4	8	246
04	14610	X	13879	-0-	-731	-0-	13667	2	212	9	N	193	199	1	4	8	236
05	15097	X	12082	-0-	-3015	-0-	12079	2	3	9	N	3					239
06	DLQ G-10		12871	-0-	12871	12871	12870	2	1	9	N	1	1	8			239

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17352	X	17352	-0-	-0-	-0-	17198	2	154	9	N	140	203	1	1	8	122
02	15811	X	15811	-0-	-0-	-0-	15513	2	298	9	N	271	100	1	1	8	292
03	16650	X	16650	-0-	-0-	-0-	16390	2	260	9	N	236	378	1			150
04	8095	X	8095	-0-	-0-	-0-	7852	2	243	9	N	221	199	1			172
05	16495	X	16495	-0-	-0-	-0-	16223	2	272	9	N	247	197	1			222
06	DLQ G-10		15422	-0-	15422	15422	15174	2	248	9	N	225	197	1			250

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14477	X	12576	-0-	-1901	-0-	12242	2	334	9	N	304	3	8			639
02	13076	X	11101	-0-	-1975	-0-	10866	2	235	9	N	214	396	1	19	8	438
03	14136	X	11983	-0-	-2153	-0-	11715	2	268	9	N	244	399	1	10	8	273
04	12840	X	10869	-0-	-1971	-0-	10665	2	204	9	N	185	10	8			448
05	12586	X	12181	-0-	-405	-0-	11926	2	255	9	N	232	198	1			482
06	DLQ G-10		11521	-0-	11521	11521	11371	2	150	9	N	136	197	1	8	8	413

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	13891	-0-	-834	-0-	13683	2	208	9	N	189	191	1	8	8	271
02	13300	X	12557	-0-	-743	-0-	12306	2	251	9	N	228	192	1	36	8	271
03	14322	X	13206	-0-	-1116	-0-	12966	2	240	9	N	218	189	1	9	8	291
04	13860	X	13333	-0-	-527	-0-	13102	2	231	9	N	210	190	1	13	8	298
05	14322	X	13601	-0-	-721	-0-	13421	2	180	9	N	164	189	1			273
06	DLQ G-10		12907	-0-	12907	12907	12714	2	193	9	N	175	189	1	16	8	243

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13191	X	13191	-0-	-0-	-0-	12976	2	215	9	N	195	5	8			634
02	11335	X	11335	-0-	-0-	-0-	11181	2	154	9	N	140	389	1	30	8	355
03	12969	X	12969	-0-	-0-	-0-	12717	2	252	9	N	229	195	1	10	8	379
04	12559	X	12559	-0-	-0-	-0-	12366	2	193	9	N	175	104	1	10	8	440
05	13817	X	13817	-0-	-0-	-0-	13627	2	190	9	N	173	196	1			417
06	DLQ G-10		12202	-0-	12202	12202	12074	2	128	9	N	116	13	8			520

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11656	X	-0-	-0-	-11656	-0-					N	135	199	1	1	8	150
02	10528	X	6765	-0-	-3763	-0-	6625	2	140	9	N	127					277
03	11656	X	8200	-0-	-3456	-0-	8023	2	177	9	N	161	202	1	13	8	223
04	7710	X	6746	-0-	-964	-0-	6592	2	154	9	N	140	200	1	3	8	160
*05	7967	X	7198	-0-	-769	-0-	7075	2	123	9	N	112					272
06	DLQ G-10		6724	-0-	6724	6724	6613	2	111	9	N	101	194	1	4	8	175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3218	-0-	-254	-0-	3064	2	154	9	N	140	198	1			207
02	3136	X	2154	-0-	-982	-0-	2152	2	2	9	N	2					209
03	3472	X	2693	-0-	-779	-0-	2668	2	25	9	N	23					232
04	3180	X	2702	-0-	-478	-0-	2702	2			N	-0-					232
05	3224	X	2591	-0-	-633	-0-	2588	2	3	9	N	3					235
06	3120	X	2579	-0-	-541	-0-	2554	2	25	9	N	23					258

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	3894	-0-	-3732	-0-	3745	2	149	9	N	135	3	8			532
02	5208	X	4133	-0-	-1075	-0-	4066	2	67	9	N	61	200	1	16	8	377
03	6253	X	6253	-0-	-0-	-0-	6118	2	135	9	N	123	199	1	4	8	297
04	5580	X	4760	-0-	-820	-0-	4654	2	106	9	N	96	199	1	4	8	190
05	4588	X	4094	-0-	-494	-0-	3932	2	162	9	N	147					337
06	6060	X	3851	-0-	-2209	-0-	3746	2	105	9	N	95	194	1	3	8	235

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	X	9839	-0-	-2158	-0-	9730	2	109	9	N	99	198	1	3	8	118
02	10836	X	9529	-0-	-1307	-0-	9426	2	103	9	N	94	19	8			193
03	11811	X	10929	-0-	-882	-0-	10892	2	37	9	N	34	4	8			223
04	10614	X	10614	-0-	-0-	-0-	10552	2	62	9	N	56	5	8			274
05	10912	X	10326	-0-	-586	-0-	10272	2	54	9	N	49	182	1			141
06	9960	X	9939	-0-	-21	-0-	9896	2	43	9	N	39	6	8			174

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17329	X	16509	-0-	-820	-0-	16164	2	345	9	N	314	383	1	14	8	203
02	15652	X	14844	-0-	-808	-0-	14535	2	309	9	N	281	71	8			413
03	17329	X	862	-0-	-16467	-0-	512	2	350	9	N	318	380	1	17	8	334
04	16590	X	16110	-0-	-480	-0-	15767	2	343	9	N	312	378	1	20	8	248
05	16554	X	16145	-0-	-409	-0-	15834	2	311	9	N	283	187	1			344
06	15870	X	15157	-0-	-713	-0-	14984	2	173	9	N	157	188	1	25	8	288

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	11227	-0-	-398	-0-	10778	2	449	9	N	408	398	1	12	8	435
02	10500	X	10117	-0-	-383	-0-	9658	2	459	9	N	417	14	8			838
03	11819	X	11819	-0-	-0-	-0-	11393	2	426	9	N	387	802	1	13	8	410
04	11722	X	11722	-0-	-0-	-0-	11333	2	389	9	N	354	197	1	10	8	557
05	11932	X	11932	-0-	-0-	-0-	11537	2	395	9	N	359	197	1			719
06	11430	X	11046	-0-	-384	-0-	10798	2	248	9	N	225	724	1	7	8	213

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45911	X	43003	-0-	-2908	-0-	42024	2	979	9	N	890	792	1			667
02	41468	X	36811	-0-	-4657	-0-	36174	2	637	9	N	579	400	1	3	8	843
03	45911	X	39672	-0-	-6239	-0-	38995	2	677	9	N	615	792	1	3	8	663
04	38644	X	38644	-0-	-0-	-0-	38149	2	495	9	N	450	386	1			727
05	42997	X	38771	-0-	-4226	-0-	38219	2	552	9	N	502	397	1			832
06	DLQ G-10		37358	-0-	37358	37358	36743	2	615	9	N	559	743	1			648

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15283	X	12737	-0-	-2546	-0-	12499	2	238	9	N	216	201	1			208
02	13664	X	11646	-0-	-2018	-0-	11447	2	199	9	N	181	201	1			188
03	15128	X	13466	-0-	-1662	-0-	13262	2	204	9	N	185	199	1	24	8	150
04	14130	X	12818	-0-	-1312	-0-	12574	2	244	9	N	222	198	1	6	8	168
05	13237	X	8364	-0-	-4873	-0-	8266	2	98	9	N	89	195	1			62
06	DLQ G-10		278	-0-	278	278	258	2	20	9	N	18	18	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28799	X	25494	-0-	-3305	-0-	25217	2	277	9	N	252	203	1			327
02	25648	X	20972	-0-	-4676	-0-	20789	2	183	9	N	166	203	1			290
03	27931	X	24036	-0-	-3895	-0-	23746	2	290	9	N	264	200	1	109	8	245
04	25620	X	22324	-0-	-3296	-0-	22091	2	233	9	N	212	200	1	25	8	232
05	26195	X	21743	-0-	-4452	-0-	21608	2	135	9	N	123					355
06	DLQ G-10		19540	-0-	19540	19540	19254	2	286	9	N	260	393	1	30	8	192

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

01	29977	X	26008	-0-	-3969	-0-	25422	2	586	9	N	533	367	1			258
02	27076	X	18630	-0-	-8446	-0-	18183	2	447	9	N	406	346	1			318
03	29977	X	17418	-0-	-12559	-0-	17020	2	398	9	N	362	547	1			133
04	29010	X	7929	-0-	-21081	-0-	7548	2	381	9	N	346	177	1			302
05	29977	X	14566	-0-	-15411	-0-	14250	2	316	9	N	287	349	1			240
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

01	1975	N	1975	-0-	-0-	-0-	24	1	1951	2	N	-0-					233
02	1585	N	1585	-0-	-0-	-0-	24	1	1561	2	N	-0-					233
03	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					233
04	1920	N	1802	-0-	-118	-0-	30	1	1772	2	N	-0-					233
05	1767	N	1765	-0-	-2	-0-	31	1	1734	2	N	-0-					233
06	2190	N	1775	-0-	-415	-0-	30	1	1745	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

01	1085	N	707	-0-	-378	-0-	31	1	659	2	N	15					90
							17	9									
02	840	N	458	-0-	-382	-0-	28	1	430	2	N	-0-					90
03	1023	N	724	-0-	-299	-0-	31	1	693	2	N	-0-					90
04	715	N	715	-0-	-0-	-0-	30	1	666	2	N	17					107
							19	9									
05	689	N	689	-0-	-0-	-0-	31	1	651	2	N	6					113
							7	9									
*06	726	N	726	-0-	-0-	-0-	30	1	686	2	N	9					122
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	1681	-0-	-1295	-0-	27 66	1 9	1588	2	N	60					260
02	2688	X	1448	-0-	-1240	-0-	27 64	1 9	1357	2	N	58					318
03	2976	X	1151	-0-	-1825	-0-	27 83	1 9	1041	2	N	75	196	1			197
04	2880	X	1151	-0-	-1729	-0-	28 45	1 9	1078	2	N	41					238
05	1860	X	1420	-0-	-440	-0-	30 44	1 9	1346	2	N	40					278
06	1620	X	1398	-0-	-222	-0-	30 48	1 9	1320	2	N	44					322

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		33534	-0-	33534	208010	31 870	1 9	32633	2	N	791	780	1			285
02	T. A.		26909	-0-	26909	234919	28 669	1 9	26212	2	N	608	598	1			295
03	261870	X	26951	-0-	-234919	-0-	31 700	1 9	26220	2	N	636	581	1			350
04	24092	X	24092	-0-	-0-	-0-	30 554	1 9	23508	2	N	504	189	1			665
05	22780	X	22780	-0-	-0-	-0-	31 493	1 9	22256	2	N	448	748	1			365
06	32460	X	8937	-0-	-23523	-0-	29 228	1 9	8680	2	N	207	394	1			178

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	19850	-0-	19850	127237	31 575	1 9	19244	2	N	523	599	1			178
02	0	Z	15686	-0-	15686	142923	28 430	1 9	15228	2	N	391	194	1			375
03	0	Z	15348	-0-	15348	158271	31 453	1 9	14864	2	N	412	387	1			400
04	171726	X	13455	-0-	-158271	-0-	30 363	1 9	13062	2	N	330	397	1			333
05	60760	X	11847	-0-	-48913	-0-	29 307	1 9	11511	2	N	279	361	1			251
06	19200	X	105	-0-	-19095	-0-	96	2	9	9	N	8					259

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

01	1364	S	939	-0-	-425	-0-	938	2	1	9	N	1	1	8			17
02	1148	S	949	-0-	-199	-0-	948	2	1	9	N	1	1	8			17
03	1209	S	1174	-0-	-35	-0-	1172	2	2	9	N	2	2	8			17
04	991	S	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			17
05	1054	S	151	-0-	-903	-0-	151	2			N	-0-					17
06	1140	S	-0-	-0-	-1140	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2005	N	2005	-0-	-0-	-0-	1983	2	22	9	N	20	75	1			25
02	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					25
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					25
04	1950	N	989	-0-	-961	-0-	989	2			N	-0-					25
05	2480	N	982	-0-	-1498	-0-	982	2			N	-0-					25
06	2400	N	995	-0-	-1405	-0-	995	2			N	-0-					25

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	891	-0-	-535	-0-	891	2			N	-0-					107
02	1008	N	757	-0-	-251	-0-	755	2	2	9	N	2	2	8			107
03	1271	N	1024	-0-	-247	-0-	1022	2	2	9	N	2	2	8			107
04	1230	N	538	-0-	-692	-0-	537	2	1	9	N	1	1	8			107
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					107
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					107

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	196	-0-	-114	-0-	196	2			N	-0-					7
02	280	N	177	-0-	-103	-0-	177	2			N	-0-					7
03	310	N	193	-0-	-117	-0-	193	2			N	-0-					7
04	270	N	108	-0-	-162	-0-	108	2			N	-0-					7
05	279	N	-0-	-0-	-279	-0-					N	-0-					7
06	270	N	-0-	-0-	-270	-0-					N	-0-					7

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	496	-0-	-248	-0-	496	2			N	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	651	N	484	-0-	-167	-0-	480	2	4	9	N	4	4	8			-0-
04	690	N	246	-0-	-444	-0-	244	2	2	9	N	2	2	8			-0-
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	723	-0-	-362	-0-	723	2			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1337	2	6	9	N	5	5	8			-0-
03	1178	N	881	-0-	-297	-0-	871	2	10	9	N	9	9	8			-0-
04	1020	N	850	-0-	-170	-0-	846	2	4	9	N	4	4	8			-0-
05	1736	N	1314	-0-	-422	-0-	1313	2	1	9	N	1	1	8			-0-
*06	1241	N	1241	-0-	-0-	-0-	1235	2	6	9	N	5	5	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	309	-0-	-63	-0-	309	2			N	-0-					49
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					49
03	341	N	217	-0-	-124	-0-	217	2			N	-0-					49
04	300	N	101	-0-	-199	-0-	101	2			N	-0-					49
05	310	N	-0-	-0-	-310	-0-					N	-0-					49
06	210	N	-0-	-0-	-210	-0-					N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					49
02	588	N	418	-0-	-170	-0-	418	2			N	-0-					49
03	527	N	218	-0-	-309	-0-	218	2			N	-0-					49
04	540	N	-0-	-0-	-540	-0-					N	-0-					49
05	465	N	-0-	-0-	-465	-0-					N	-0-					49
06	210	N	-0-	-0-	-210	-0-					N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	264	-0-	-46	-0-	262	2	2	9	N	2	88	1			24
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					24
03	279	N	257	-0-	-22	-0-	257	2			N	-0-					24
04	270	N	132	-0-	-138	-0-	132	2			N	-0-					24
05	248	N	-0-	-0-	-248	-0-					N	-0-					24
06	240	N	-0-	-0-	-240	-0-					N	-0-					24

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

01	1085	N	733	-0-	-352	-0-	10	1	719	2	N	4	4	8			-0-
							4	9									
02	552	N	552	-0-	-0-	-0-	9	1	533	2	N	9	9	8			-0-
							10	9									
03	1209	N	649	-0-	-560	-0-	10	1	626	2	N	12	12	8			-0-
							13	9									
04	1020	N	343	-0-	-677	-0-	2	1	335	2	N	5	5	8			-0-
							6	9									
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

01	1550	N	985	-0-	-565	-0-	983	2	2	9	N	2	2	8			3
02	1260	N	732	-0-	-528	-0-	726	2	6	9	N	5	5	8			3
03	1426	N	1082	-0-	-344	-0-	1065	2	17	9	N	15	15	8			3
04	1380	N	1058	-0-	-322	-0-	1051	2	7	9	N	6	6	8			3
05	1465	N	1465	-0-	-0-	-0-	1463	2	2	9	N	2	2	8			3
06	1500	N	1440	-0-	-60	-0-	1431	2	9	9	N	8	8	8			3

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

01	744	N	676	-0-	-68	-0-	675	2	1	9	N	1	1	8			87
02	616	N	147	-0-	-469	-0-	146	2	1	9	N	1	1	8			87
03	864	N	864	-0-	-0-	-0-	864	2			N	-0-					87
04	660	N	257	-0-	-403	-0-	257	2			N	-0-					87
05	155	N	-0-	-0-	-155	-0-					N	-0-					87
06	840	N	-0-	-0-	-840	-0-					N	-0-					87

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

01	2728	X	1440	-0-	-1288	-0-	1438	2	2	9	N	2	2	8			32
02	2464	X	1041	-0-	-1423	-0-	1038	2	3	9	N	3	3	8			32
03	2232	X	1318	-0-	-914	-0-	1305	2	13	9	N	12	12	8			32
04	2010	X	1224	-0-	-786	-0-	1216	2	8	9	N	7	7	8			32
05	2077	X	1838	-0-	-239	-0-	1835	2	3	9	N	3	3	8			32
*06	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	N	5	5	8			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	910	-0-	-454	-0-	906	2	4	9	N	4	4	8			-0-
02	1036	N	741	-0-	-295	-0-	731	2	10	9	N	9	9	8			-0-
03	1271	N	903	-0-	-368	-0-	891	2	12	9	N	11	11	8			-0-
04	1260	N	858	-0-	-402	-0-	850	2	8	9	N	7	7	8			-0-
05	1178	N	1124	-0-	-54	-0-	1122	2	2	9	N	2	2	8			-0-
06	1230	N	1173	-0-	-57	-0-	1167	2	6	9	N	5	5	8			-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2099	-0-	-40	-0-	2099	2			N	-0-					84
02	2072	N	1825	-0-	-247	-0-	1825	2			N	-0-					84
03	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					84
04	2040	N	1392	-0-	-648	-0-	1385	2	7	9	N	6	6	8			84
05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					84
06	2130	N	1975	-0-	-155	-0-	1975	2			N	-0-					84

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	763	N	763	-0-	-0-	-0-	742	2	21	9	N	19	19	8			20
02	588	N	335	-0-	-253	-0-	322	2	13	9	N	12	12	8			20
03	975	N	975	-0-	-0-	-0-	934	2	41	9	N	37	37	8			20
04	750	N	400	-0-	-350	-0-	383	2	17	9	N	15	15	8			20
05	372	N	-0-	-0-	-372	-0-					N	5	5	8			20
06	930	N	-0-	-0-	-930	-0-					N	12	12	8			20

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1133	-0-	-14	-0-	1133	2			N	-0-					35
02	1036	N	1020	-0-	-16	-0-	1020	2			N	-0-					35
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					35
04	1110	N	1102	-0-	-8	-0-	1102	2			N	-0-					35
05	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					35
06	1110	N	1065	-0-	-45	-0-	1065	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					30
02	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					30
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					30
04	1350	N	1137	-0-	-213	-0-	1126	2	11	9	N	10	10	8			30
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					30
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1111	-0-	-253	-0-	1111	2			N	-0-					35
02	1204	N	922	-0-	-282	-0-	922	2			N	-0-					35
03	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					35
04	1080	N	543	-0-	-537	-0-	543	2			N	-0-					35
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					35
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					35

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	55					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1737	-0-	-61	-0-	1727	2	10	9	N	9	9	8			17
02	1512	N	1403	-0-	-109	-0-	1384	2	19	9	N	17	17	8			17
03	1803	N	1803	-0-	-0-	-0-	1771	2	32	9	N	29	29	8			17
04	1681	N	1681	-0-	-0-	-0-	1661	2	20	9	N	18	18	8			17
05	1690	N	1690	-0-	-0-	-0-	1684	2	6	9	N	5	5	8			17
06	1740	N	1604	-0-	-136	-0-	1593	2	11	9	N	10	10	8			17

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	932	-0-	-122	-0-	932	2			N	-0-					57
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					57
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					57
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					57
05	899	N	811	-0-	-88	-0-	811	2			N	-0-					57
06	1020	N	850	-0-	-170	-0-	850	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	159	-0-	-244	-0-	159	2			N	-0-					38
02	280	N	111	-0-	-169	-0-	111	2			N	-0-					38
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					38
04	150	N	70	-0-	-80	-0-	70	2			N	-0-					38
05	124	N	-0-	-0-	-124	-0-					N	-0-					38
06	210	N	-0-	-0-	-210	-0-					N	-0-					38

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					23
02	1372	N	1355	-0-	-17	-0-	1355	2			N	-0-					23
03	1767	N	1336	-0-	-431	-0-	1336	2			N	-0-					23
04	1920	N	1164	-0-	-756	-0-	1153	2	11	9	N	10	10	8			23
05	1488	N	1052	-0-	-436	-0-	1052	2			N	-0-					23
06	1290	N	1214	-0-	-76	-0-	1214	2			N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	926	-0-	-190	-0-	926	2			N	-0-					25
02	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					25
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					25
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					25
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					25
06	1860	N	-0-	-0-	-1860	-0-					N	-0-					25

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					14
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					14
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					14
04	240	N	160	-0-	-80	-0-	160	2			N	-0-					14
05	248	N	-0-	-0-	-248	-0-					N	-0-					14
06	300	N	-0-	-0-	-300	-0-					N	-0-					14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2448	-0-	-497	-0-	125	1	2323	2	N	-0-					17
02	2660	X	2337	-0-	-323	-0-	2337	2			N	-0-					17
03	2945	X	2576	-0-	-369	-0-	2576	2			N	-0-					17
04	2610	X	2333	-0-	-277	-0-	2311	2	22	9	N	20					37
05	2697	X	2451	-0-	-246	-0-	2451	2			N	-0-					37
*06	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					37

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1850	-0-	-599	-0-	1799	2	51	9	N	46	2	5	41	8	182
02	1876	N	1685	-0-	-191	-0-	1640	2	45	9	N	41	41	8			182
03	2265	N	2265	-0-	-0-	-0-	2225	2	40	9	N	36	36	8			182
04	2191	N	2191	-0-	-0-	-0-	2151	2	40	9	N	36	13	8			205
05	2093	N	2093	-0-	-0-	-0-	2059	2	34	9	N	31	31	8			205
06	2190	N	1933	-0-	-257	-0-	1902	2	31	9	N	28	28	8			205

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

01	2771	N	2771	-0-	-0-	-0-	2652	2	119	9	N	108	182	1	17	8	47
02	2229	N	2229	-0-	-0-	-0-	2209	2	20	9	N	18	18	8			47
03	2294	N	2253	-0-	-41	-0-	2201	2	52	9	N	47	24	8			70
04	2670	N	1965	-0-	-705	-0-	1943	2	22	9	N	20	20	8			70
05	2480	N	2381	-0-	-99	-0-	2330	2	51	9	N	46	6	8			110
06	2190	N	1918	-0-	-272	-0-	1901	2	17	9	N	15	15	8			110

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

01	1333	N	1298	-0-	-35	-0-	149	1	1125	2	N	22	10	8			146
							24	9									
02	1204	N	1046	-0-	-158	-0-	134	1	810	2	N	93	187	1	14	8	38
							102	9									
03	1342	N	1342	-0-	-0-	-0-	14	1	1304	2	N	22	22	8			38
							24	9									
04	1328	N	1328	-0-	-0-	-0-	1319	2	9	9	N	8	8	8			38
05	1195	N	1195	-0-	-0-	-0-	1191	2	4	9	N	4	4	8			38
06	1290	N	1261	-0-	-29	-0-	1216	2	45	9	N	41	7	8			72

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

01	1550	N	1290	-0-	-260	-0-	1265	2	25	9	N	23	18	8			175
02	1204	N	1017	-0-	-187	-0-	995	2	22	9	N	20	20	8			175
03	1694	N	1694	-0-	-0-	-0-	1617	2	77	9	N	70	198	1	20	8	27
04	1260	N	785	-0-	-475	-0-	777	2	8	9	N	7	7	8			27
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					27
06	1650	N	-0-	-0-	-1650	-0-					N	-0-					27

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

01	2263	N	2029	-0-	-234	-0-	1928	2	101	9	N	92	18	8			80
02	1820	N	1497	-0-	-323	-0-	1475	2	22	9	N	20	20	8			80
03	2015	N	1967	-0-	-48	-0-	1926	2	41	9	N	37	37	8			80
04	1980	N	1814	-0-	-166	-0-	1725	2	89	9	N	81	21	8			140
05	1806	N	1806	-0-	-0-	-0-	1798	2	8	9	N	7	7	8			140
06	1890	N	1718	-0-	-172	-0-	1703	2	15	9	N	14	14	8			140

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

01	2416	N	2416	-0-	-0-	-0-	2374	2	42	9	N	38	13	8			120
02	1988	N	1839	-0-	-149	-0-	1824	2	15	9	N	14	14	8			120
03	2323	N	2323	-0-	-0-	-0-	2206	2	117	9	N	106	172	1	29	8	25
04	2340	N	2086	-0-	-254	-0-	2067	2	19	9	N	17	17	8			25
05	2138	N	2138	-0-	-0-	-0-	2132	2	6	9	N	5	5	8			25
06	2250	N	2104	-0-	-146	-0-	2092	2	12	9	N	11	11	8			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2071	N	2071	-0-	-0-	-0-	2064	2	7	9	N	6	6	8			50
02	1820	N	1526	-0-	-294	-0-	1519	2	7	9	N	6	6	8			50
03	2283	N	2283	-0-	-0-	-0-	2271	2	12	9	N	11	11	8			50
04	1950	N	1932	-0-	-18	-0-	1922	2	10	9	N	9	9	8			50
05	2086	N	2086	-0-	-0-	-0-	2084	2	2	9	N	2	2	8			50
06	1950	N	1946	-0-	-4	-0-	1938	2	8	9	N	7	7	8			50

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

01	2170	N	1284	-0-	-886	-0-	1284	2			N	-0-					18
02	2436	N	1253	-0-	-1183	-0-	1253	2			N	-0-					18
03	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					18
04	1230	N	807	-0-	-423	-0-	774	2	33	9	N	30					48
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					48
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					48

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

01	558	N	442	-0-	-116	-0-	125	1	317	2	N	-0-					60
02	448	N	310	-0-	-138	-0-	310	2			N	-0-					60
03	527	N	327	-0-	-200	-0-	327	2			N	-0-					60
04	420	N	101	-0-	-319	-0-	101	2			N	-0-					60
05	341	N	-0-	-0-	-341	-0-					N	-0-					60
06	330	N	-0-	-0-	-330	-0-					N	-0-					60

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

01	2325	N	1804	-0-	-521	-0-	1778	2	26	9	N	24	16	8			142
02	1904	N	1489	-0-	-415	-0-	1468	2	21	9	N	19	19	8			142
03	2064	N	2064	-0-	-0-	-0-	2040	2	24	9	N	22	22	8			142
04	1931	N	1931	-0-	-0-	-0-	1911	2	20	9	N	18	18	8			142
05	2188	N	2188	-0-	-0-	-0-	2133	2	55	9	N	50	6	8			186
*06	2321	N	2321	-0-	-0-	-0-	2304	2	17	9	N	15	189	1	12	8	-0-

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

01	3259	X	3043	-0-	-216	-0-	2955	2	88	9	N	80	3	5	44	8	212
02	2772	X	2705	-0-	-67	-0-	2650	2	55	9	N	50	195	1	49	8	18
03	3342	X	3342	-0-	-0-	-0-	3299	2	43	9	N	39	39	8			18
04	3112	X	3112	-0-	-0-	-0-	3084	2	28	9	N	25	25	8			18
05	3069	X	2975	-0-	-94	-0-	2917	2	58	9	N	53	53	8			18
06	2970	X	2684	-0-	-286	-0-	2622	2	62	9	N	56	56	8			18

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1414	-0-	-105	-0-	149	1	1265	2	N	-0-					153
02	1540	N	1354	-0-	-186	-0-	134	1	1220	2	N	-0-					153
03	1674	N	1373	-0-	-301	-0-	82	1	1291	2	N	-0-					153
04	1380	N	1139	-0-	-241	-0-	1099	2	40	9	N	36	172	1			17
05	1488	N	1443	-0-	-45	-0-	1443	2			N	-0-					17
*06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					17

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

01	2	N	1	-0-	-1	-0-	1	2			N	-0-					22
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					22
03	1	N	-0-	-0-	-1	-0-					N	-0-					22
04	1	N	-0-	-0-	-1	-0-					N	-0-					22
05	31	N	-0-	-0-	-31	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

01	2945	X	1999	-0-	-946	-0-	1975	2	24	9	N	22					184
02	2660	X	1768	-0-	-892	-0-	1762	2	6	9	N	5					189
03	2945	X	1990	-0-	-955	-0-	1947	2	43	9	N	39	181	1			47
04	2850	X	2321	-0-	-529	-0-	2310	2	11	9	N	10					57
05	2821	X	2480	-0-	-341	-0-	2480	2			N	-0-					57
*06	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

01	1798	N	1102	-0-	-696	-0-	1072	2	30	9	N	27	20	8			31
02	1596	N	991	-0-	-605	-0-	957	2	34	9	N	31	12	8			50
03	1583	N	1583	-0-	-0-	-0-	1540	2	43	9	N	39	39	8			50
04	1467	N	1467	-0-	-0-	-0-	1438	2	29	9	N	26	26	8			50
05	1652	N	1652	-0-	-0-	-0-	1587	2	65	9	N	59	9	8			100
*06	1607	N	1607	-0-	-0-	-0-	1587	2	20	9	N	18	18	8			100

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

01	2418	N	2001	-0-	-417	-0-	1958	2	43	9	N	39	172	1	17	8	17
02	2044	N	1822	-0-	-222	-0-	1798	2	24	9	N	22	22	8			17
03	2110	N	2110	-0-	-0-	-0-	2075	2	35	9	N	32	32	8			17
04	2185	N	2185	-0-	-0-	-0-	2161	2	24	9	N	22	22	8			17
05	2319	N	2319	-0-	-0-	-0-	2311	2	8	9	N	7	7	8			17
*06	2318	N	2318	-0-	-0-	-0-	2286	2	32	9	N	29	15	8			31

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

*01	1085	N	947	-0-	-138	-0-	919	2	28	9	N	25	9	8			101
*02	896	N	661	-0-	-235	-0-	661	2			N	-0-					101
*03	930	N	871	-0-	-59	-0-	871	2			N	-0-					101
*04	930	N	910	-0-	-20	-0-	909	2	1	9	N	1	1	8			101
*05	744	N	-0-	-0-	-744	-0-					N	-0-					101
*06	840	N	-0-	-0-	-840	-0-					N	-0-					101

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	5	1	782	2	N	-0-					50
02	700	N	575	-0-	-125	-0-	5	1	570	2	N	-0-					50
03	1049	N	1049	-0-	-0-	-0-	10	1	959	2	N	73					123
							80	9									
04	750	N	520	-0-	-230	-0-	520	2			N	-0-					123
05	651	N	638	-0-	-13	-0-	638	2			N	-0-					123
06	1020	N	531	-0-	-489	-0-	461	2	70	9	N	64					187

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					28
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
03	1463	N	1463	-0-	-0-	-0-	1406	2	57	9	N	52					80
04	1380	N	763	-0-	-617	-0-	763	2			N	-0-					80
05	1426	N	-0-	-0-	-1426	-0-					N	-0-					80
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					80

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	841	-0-	-399	-0-	125	1	716	2	N	-0-					155
02	840	N	718	-0-	-122	-0-	696	2	22	9	N	20					175
03	1116	N	957	-0-	-159	-0-	934	2	23	9	N	21	196	1			-0-
04	810	N	490	-0-	-320	-0-	490	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1436	-0-	-486	-0-	1411	2	25	9	N	23	15	8			97
02	1456	N	1322	-0-	-134	-0-	1308	2	14	9	N	13	13	8			97
03	1735	N	1735	-0-	-0-	-0-	1706	2	29	9	N	26	26	8			97
04	1721	N	1721	-0-	-0-	-0-	1568	2	153	9	N	139	16	8			220
05	1950	N	1950	-0-	-0-	-0-	1935	2	15	9	N	14	198	1	6	8	30
*06	2048	N	2048	-0-	-0-	-0-	2035	2	13	9	N	12	12	8			30

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	533	2	74	9	N	67					135
02	560	N	272	-0-	-288	-0-	272	2			N	-0-					135
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					135
04	600	N	282	-0-	-318	-0-	264	2	18	9	N	16	141	1			10
05	310	N	-0-	-0-	-310	-0-					N	-0-					10
06	810	N	-0-	-0-	-810	-0-					N	-0-					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2815	N	2815	-0-	-0-	-0-	149	1	2633	2	N	30	2	8			47
							33	9									
02	2171	N	2171	-0-	-0-	-0-	134	1	2035	2	N	2	2	8			47
							2	9									
03	3100	N	3121	-0-	21	21	14	1	3059	2	N	44	24	8			67
							48	9									
04	2679	N	2658	-0-	-21	-0-	2639	2	19	9	N	17	17	8			67
05	2708	N	2708	-0-	-0-	-0-	2704	2	4	9	N	4	4	8			67
*06	2673	X	2673	-0-	-0-	-0-	2623	2	50	9	N	45	9	8			103

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2689	-0-	-411	-0-	2671	2	18	9	N	16	16	8			28
02	2800	X	2340	-0-	-460	-0-	2319	2	21	9	N	19	19	8			28
03	3100	X	2320	-0-	-780	-0-	2283	2	37	9	N	34	34	8			28
04	2820	X	2380	-0-	-440	-0-	2357	2	23	9	N	21	21	8			28
05	2790	X	2486	-0-	-304	-0-	2479	2	7	9	N	6	6	8			28
06	2610	X	2416	-0-	-194	-0-	2401	2	15	9	N	14	14	8			28

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	991	N	991	-0-	-0-	-0-	980	2	11	9	N	10	1	5	9	8	27
02	666	N	666	-0-	-0-	-0-	663	2	3	9	N	3	3	8			27
03	950	N	950	-0-	-0-	-0-	944	2	6	9	N	5	5	8			27
04	960	N	418	-0-	-542	-0-	418	2			N	-0-					27
05	744	N	-0-	-0-	-744	-0-					N	-0-					27
06	930	N	-0-	-0-	-930	-0-					N	-0-					27

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	513	-0-	-45	-0-	513	2			N	-0-					27
02	448	N	416	-0-	-32	-0-	416	2			N	-0-					27
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					27
04	510	N	242	-0-	-268	-0-	236	2	6	9	N	5					32
05	465	N	-0-	-0-	-465	-0-					N	-0-					32
06	540	N	-0-	-0-	-540	-0-					N	-0-					32

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1828	N	1828	-0-	-0-	-0-	1794	2	34	9	N	31	2	5	29	8	159
02	1428	N	1380	-0-	-48	-0-	1347	2	33	9	N	30	30	8			159
03	1736	N	1707	-0-	-29	-0-	1682	2	25	9	N	23	17	8			165
04	1770	N	1426	-0-	-344	-0-	1402	2	24	9	N	22	20	8			167
05	1554	N	1554	-0-	-0-	-0-	1511	2	43	9	N	39	33	8			173
06	1650	N	1502	-0-	-148	-0-	1476	2	26	9	N	24	24	8			173

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	149	1	650	2	N	-0-					80
02	634	N	634	-0-	-0-	-0-	134	1	500	2	N	-0-					80
03	744	N	637	-0-	-107	-0-	67	1	570	2	N	-0-					80
04	780	N	352	-0-	-428	-0-	319	2	33	9	N	30					110
05	713	N	-0-	-0-	-713	-0-					N	-0-					110
06	630	N	-0-	-0-	-630	-0-					N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

01	2759	N	2160	-0-	-599	-0-	2114	2	46	9	N	42	21	8			190
02	2100	N	1970	-0-	-130	-0-	1916	2	54	9	N	49	176	1	26	8	37
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	39	8			57
04	2315	N	2315	-0-	-0-	-0-	2285	2	30	9	N	27	27	8			57
05	2607	N	2607	-0-	-0-	-0-	2516	2	91	9	N	83	7	8			133
*06	2714	N	2714	-0-	-0-	-0-	2628	2	86	9	N	78	18	8			193

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

01	6448	X	6244	-0-	-204	-0-	6170	2	74	9	N	67	4	5	63	8	216
02	5796	X	5318	-0-	-478	-0-	5238	2	80	9	N	73	180	1	67	8	42
03	6541	X	5529	-0-	-1012	-0-	5418	2	111	9	N	101	48	8			95
04	6330	X	5326	-0-	-1004	-0-	5295	2	31	9	N	28	28	8			95
05	6510	X	5584	-0-	-926	-0-	5527	2	57	9	N	52	52	8			95
06	5610	X	5511	-0-	-99	-0-	5389	2	122	9	N	111	50	8			156

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

01	2107	N	2107	-0-	-0-	-0-	67	1	1982	2	N	53	196	1	9	8	22
							58	9									
02	1904	N	1514	-0-	-390	-0-	1502	2	12	9	N	11	11	8			22
03	2137	N	2137	-0-	-0-	-0-	2116	2	21	9	N	19	19	8			22
04	2040	N	1946	-0-	-94	-0-	1934	2	12	9	N	11	11	8			22
05	2202	N	2202	-0-	-0-	-0-	2198	2	4	9	N	4	4	8			22
*06	2482	N	2482	-0-	-0-	-0-	2415	2	67	9	N	61	8	8			75

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

01	899	N	355	-0-	-544	-0-	355	2			N	-0-					50
02	616	N	395	-0-	-221	-0-	395	2			N	-0-					50
03	589	N	506	-0-	-83	-0-	462	2	44	9	N	40					90
04	330	N	263	-0-	-67	-0-	238	2	25	9	N	23	113	1			-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

01	2032	N	2032	-0-	-0-	-0-	149	1	1831	2	N	47					95
							52	9									
02	1876	N	1809	-0-	-67	-0-	67	1	1742	2	N	-0-					95
03	2077	N	1964	-0-	-113	-0-	1964	2			N	-0-					95
04	1980	N	1912	-0-	-68	-0-	1909	2	3	9	N	3					98
05	2015	N	1965	-0-	-50	-0-	1954	2	11	9	N	10					108
06	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1520	-0-	-123	-0-	1500	2	20	9	N	18	1	5	17	8	207
02	1568	N	1412	-0-	-156	-0-	1377	2	35	9	N	32	32	8			207
03	1643	N	-0-	-0-	-1643	-0-					N	2	2	8			207
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					207
05	1550	N	-0-	-0-	-1550	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2379	-0-	-721	-0-	125 18	1 9	2236	2	N	16	1	5	15	8	-0-
02	2800	X	2461	-0-	-339	-0-	2439	2	22	9	N	20	20	8			-0-
03	3220	X	3220	-0-	-0-	-0-	3199	2	21	9	N	19	19	8			-0-
04	3082	X	3082	-0-	-0-	-0-	3064	2	18	9	N	16	16	8			-0-
05	3261	X	3261	-0-	-0-	-0-	3224	2	37	9	N	34	34	8			-0-
*06	3242	X	3242	-0-	-0-	-0-	3117	2	125	9	N	114	34	8			80

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1752	-0-	-139	-0-	1752	2			N	-0-					17
02	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					17
03	2077	N	1903	-0-	-174	-0-	1903	2			N	-0-					17
04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					17
05	2015	N	1683	-0-	-332	-0-	1683	2			N	-0-					17
06	1830	N	1542	-0-	-288	-0-	1542	2			N	-0-					17

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2122	N	2122	-0-	-0-	-0-	2065	2	57	9	N	52	11	8			75
02	1764	N	1600	-0-	-164	-0-	1591	2	9	9	N	8	8	8			75
03	2210	N	2210	-0-	-0-	-0-	2189	2	21	9	N	19	19	8			75
04	2070	N	1937	-0-	-133	-0-	1923	2	14	9	N	13	13	8			75
05	1968	N	1968	-0-	-0-	-0-	1966	2	2	9	N	2	2	8			75
06	2130	N	1914	-0-	-216	-0-	1904	2	10	9	N	9	9	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2464	-0-	-233	-0-	2464	2			N	-0-					83
02	2184	N	2163	-0-	-21	-0-	2163	2			N	-0-					83
03	2460	N	2460	-0-	-0-	-0-	2359	2	101	9	N	92					175
04	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					175
05	2387	N	2319	-0-	-68	-0-	2319	2			N	-0-					175
06	2370	N	2217	-0-	-153	-0-	2217	2			N	-0-					175

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	501	-0-	-274	-0-	125	1	376	2	N	-0-					32
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					32
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					32
04	480	N	379	-0-	-101	-0-	376	2	3	9	N	3					35
05	899	N	-0-	-0-	-899	-0-					N	-0-					35
06	870	N	-0-	-0-	-870	-0-					N	-0-					35

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1601	-0-	-166	-0-	149	1	1452	2	N	-0-					13
02	1652	N	1570	-0-	-82	-0-	134	1	1436	2	N	-0-					13
03	1798	N	1661	-0-	-137	-0-	34	1	1627	2	N	-0-					13
04	1673	N	1673	-0-	-0-	-0-	1625	2	48	9	N	44					57
05	1736	N	1623	-0-	-113	-0-	1623	2			N	-0-					57
06	1620	N	1492	-0-	-128	-0-	1492	2			N	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0-	-0-	870	2			N	-0-					47
02	700	N	593	-0-	-107	-0-	593	2			N	-0-					47
03	1011	N	1011	-0-	-0-	-0-	961	2	50	9	N	45					92
04	840	N	424	-0-	-416	-0-	424	2			N	-0-					92
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					92
06	990	N	628	-0-	-362	-0-	628	2			N	-0-					92

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					45
02	476	N	301	-0-	-175	-0-	301	2			N	-0-					45
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					45
04	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					55
05	341	N	-0-	-0-	-341	-0-					N	-0-					55
06	420	N	-0-	-0-	-420	-0-					N	-0-					55

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2392	-0-	-646	-0-	2392	2			N	-0-					153
02	2744	X	2012	-0-	-732	-0-	2012	2			N	-0-					153
03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					153
04	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					153
05	2792	X	2792	-0-	-0-	-0-	2684	2	108	9	N	98	178	1			73
06	2940	X	2368	-0-	-572	-0-	2368	2			N	-0-					73

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1558	-0-	-271	-0-	1528	2	30	9	N	27	9	8			118
02	1484	N	1160	-0-	-324	-0-	1150	2	10	9	N	9	9	8			118
03	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22	22	8			118
04	1604	N	1604	-0-	-0-	-0-	1589	2	15	9	N	14	14	8			118
05	1764	N	1764	-0-	-0-	-0-	1761	2	3	9	N	3	3	8			118
06	1740	N	1674	-0-	-66	-0-	1664	2	10	9	N	9	9	8			118

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2793	N	2793	-0-	-0-	-0-	2757	2	36	9	N	33	1	5	19	8	138
02	2540	N	2540	-0-	-0-	-0-	2530	2	10	9	N	9	9	8			138
03	2999	N	2999	-0-	-0-	-0-	2995	2	4	9	N	4	4	8			138
04	2700	N	2524	-0-	-176	-0-	2522	2	2	9	N	2	2	8			138
05	2790	N	869	-0-	-1921	-0-	869	2			N	-0-					138
06	2700	N	-0-	-0-	-2700	-0-					N	-0-					138

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	731	-0-	-447	-0-	149	1	532	2	N	45					105
							50	9									
02	952	N	732	-0-	-220	-0-	134	1	598	2	N	-0-					105
03	1054	N	919	-0-	-135	-0-	34	1	808	2	N	70					175
							77	9									
04	720	N	527	-0-	-193	-0-	526	2	1	9	N	1					176
05	806	N	-0-	-0-	-806	-0-					N	-0-					176
06	900	N	-0-	-0-	-900	-0-					N	2	141	1			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3305	X	3305	-0-	-0-	-0-	125	1	3139	2	N	37	2	5	30	8	29
							41	9									
02	2721	X	2721	-0-	-0-	-0-	48	1	2630	2	N	39	31	8			37
							43	9									
03	3597	X	3597	-0-	-0-	-0-	3393	2	204	9	N	185	178	1	27	8	17
04	3284	X	3284	-0-	-0-	-0-	3264	2	20	9	N	18	18	8			17
05	2995	X	2995	-0-	-0-	-0-	2964	2	31	9	N	28	28	8			17
06	2730	X	2148	-0-	-582	-0-	2134	2	14	9	N	13	13	8			17

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2401	-0-	-17	-0-	2383	2	18	9	N	16	16	8			10
02	2184	N	1701	-0-	-483	-0-	1678	2	23	9	N	21	21	8			10
03	2860	N	2860	-0-	-0-	-0-	2790	2	70	9	N	64	29	8			45
04	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20	20	8			45
05	2759	N	2759	-0-	-0-	-0-	2709	2	50	9	N	45	5	8			85
*06	2711	N	2711	-0-	-0-	-0-	2696	2	15	9	N	14	14	8			85

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2451	-0-	-184	-0-	240	1	2154	2	N	52	3	5	49	8	23
							57	9									
02	2242	N	2242	-0-	-0-	-0-	2190	2	52	9	N	47	47	8			23
03	2821	N	2581	-0-	-240	-0-	2445	2	136	9	N	124	44	8			103
04	2400	N	2263	-0-	-137	-0-	2184	2	79	9	N	72	32	8			143
05	2480	N	2041	-0-	-439	-0-	1971	2	70	9	N	64	64	8			143
06	2490	N	1809	-0-	-681	-0-	1768	2	41	9	N	37	37	8			143

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	388	-0-	-170	-0-	388	2			N	-0-					80
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					80
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					80
04	390	N	266	-0-	-124	-0-	170	2	96	9	N	87	167	1			-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2463	-0-	-203	-0-	120	1	2309	2	N	31	2	5	29	8	48
							34	9									
02	2286	N	2286	-0-	-0-	-0-	106	1	2148	2	N	29	29	8			48
							32	9									
03	2573	N	2221	-0-	-352	-0-	2193	2	28	9	N	25	16	8			57
04	2400	N	2172	-0-	-228	-0-	2154	2	18	9	N	16	13	8			60
05	2542	N	2263	-0-	-279	-0-	2237	2	26	9	N	24	19	8			65
*06	2204	N	2204	-0-	-0-	-0-	2183	2	21	9	N	19	18	8			66

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1952	-0-	-94	-0-	125	1	1816	2	N	10	1	5	9	8	8
							11	9									
02	1624	N	1223	-0-	-401	-0-	1214	2	9	9	N	8	8	8			8
03	2139	N	2006	-0-	-133	-0-	1997	2	9	9	N	8	8	8			8
04	1890	N	1750	-0-	-140	-0-	1747	2	3	9	N	3	3	8			8
05	1646	N	1646	-0-	-0-	-0-	1633	2	13	9	N	12	12	8			8
06	1950	N	1535	-0-	-415	-0-	1483	2	52	9	N	47	7	8			48

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4191	-0-	-397	-0-	4155	2	36	9	N	33	27	8			29
02	4144	X	3585	-0-	-559	-0-	3551	2	34	9	N	31	31	8			29
03	4433	X	3571	-0-	-862	-0-	3529	2	42	9	N	38	38	8			29
04	4080	X	3281	-0-	-799	-0-	3250	2	31	9	N	28	28	8			29
05	4185	X	3108	-0-	-1077	-0-	3098	2	10	9	N	9	9	8			29
*06	3143	X	3143	-0-	-0-	-0-	3121	2	22	9	N	20	20	8			29

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3200	-0-	-1822	-0-	101	1	3085	2	N	13	1	5	12	8	5
							14	9									
02	4144	X	1128	-0-	-3016	-0-	1127	2	1	9	N	1	1	8			5
03	4998	X	4998	-0-	-0-	-0-	4962	2	36	9	N	33	33	8			5
04	4440	X	4308	-0-	-132	-0-	4132	2	176	9	N	160	20	8			145
05	4588	X	4121	-0-	-467	-0-	4080	2	41	9	N	37	37	8			145
*06	3911	X	3911	-0-	-0-	-0-	3759	2	152	9	N	138	35	8			248

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1264	-0-	-0-	-0-	1167	2	97	9	N	88	1	5	9	8	270
02	868	N	868	-0-	-0-	-0-	857	2	11	9	N	10	199	1	9	8	72
03	1185	N	1185	-0-	-0-	-0-	1166	2	19	9	N	17	17	8			72
04	1230	N	629	-0-	-601	-0-	556	2	73	9	N	66	3	8			135
05	961	N	-0-	-0-	-961	-0-					N	-0-					135
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					135

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	546	-0-	-508	-0-	542	2	4	9	N	4	4	8			63
02	1058	N	1058	-0-	-0-	-0-	1035	2	23	9	N	21	21	8			63
03	1147	N	1040	-0-	-107	-0-	1016	2	24	9	N	22	22	8			63
04	540	N	468	-0-	-72	-0-	465	2	3	9	N	3	3	8			63
05	1178	N	1103	-0-	-75	-0-	1089	2	14	9	N	13	13	8			63
06	1020	N	838	-0-	-182	-0-	830	2	8	9	N	7	7	8			63

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5891	-0-	-154	-0-	5879	2	12	9	N	11	8	8			62
02	5870	X	5870	-0-	-0-	-0-	5840	2	30	9	N	27	27	8			62
03	6830	X	6830	-0-	-0-	-0-	6777	2	53	9	N	48	48	8			62
04	6608	X	6608	-0-	-0-	-0-	6576	2	32	9	N	29	29	8			62
05	6045	X	5990	-0-	-55	-0-	5971	2	19	9	N	17	17	8			62
*06	6113	X	6113	-0-	-0-	-0-	6098	2	15	9	N	14	14	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3322	X	3322	-0-	-0-	-0-	3223	2	99	9	N	90	3	5	54	8	145
02	2618	X	2618	-0-	-0-	-0-	2598	2	20	9	N	18	18	8			145
03	3164	X	3164	-0-	-0-	-0-	3144	2	20	9	N	18	18	8			145
04	3198	X	3198	-0-	-0-	-0-	3180	2	18	9	N	16	16	8			145
05	3248	X	3248	-0-	-0-	-0-	3218	2	30	9	N	27	27	8			145
*06	3320	X	3320	-0-	-0-	-0-	3242	2	78	9	N	71	28	8			188

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

01	248	N	-0-	-0-	-248	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	1					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

01	2738	N	2738	-0-	-0-	-0-	2693	2	45	9	N	41	2	5	39	8	183
02	1992	N	1992	-0-	-0-	-0-	1920	2	72	9	N	65	65	8			183
03	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	29	8			183
04	2640	N	2124	-0-	-516	-0-	2072	2	52	9	N	47	20	8			210
05	2201	N	1607	-0-	-594	-0-	1563	2	44	9	N	40	40	8			210
06	1950	N	1180	-0-	-770	-0-	1127	2	53	9	N	48	46	8			212

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

01	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					33
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					33
03	465	N	465	-0-	-0-	-0-	464	2	1	9	N	1					34
04	390	N	236	-0-	-154	-0-	210	2	26	9	N	24					58
05	217	N	-0-	-0-	-217	-0-					N	5	63	1			-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

01	2201	N	1686	-0-	-515	-0-	149	1	1537	2	N	-0-					15
02	1848	N	1618	-0-	-230	-0-	134	1	1484	2	N	-0-					15
03	2139	N	1915	-0-	-224	-0-	53	1	1862	2	N	-0-					15
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					15
05	1798	N	1785	-0-	-13	-0-	1785	2			N	-0-					15
06	1860	N	1652	-0-	-208	-0-	1652	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

01	1674	N	1572	-0-	-102	-0-	1538	2	34	9	N	31	2	5	29	8	53
02	1540	N	1459	-0-	-81	-0-	1437	2	22	9	N	20	20	8			53
03	1854	N	1854	-0-	-0-	-0-	1830	2	24	9	N	22	22	8			53
04	1671	N	1671	-0-	-0-	-0-	1660	2	11	9	N	10	10	8			53
05	1706	N	1706	-0-	-0-	-0-	1671	2	35	9	N	32	32	8			53
06	1800	N	1676	-0-	-124	-0-	1643	2	33	9	N	30	30	8			53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1970	-0-	-138	-0-	130	1	1777	2	N	57	3	5	51	8	289
							63	9									
02	1876	N	1598	-0-	-278	-0-	38	1	1503	2	N	52	174	1	52	8	115
							57	9									
03	2042	N	2042	-0-	-0-	-0-	1930	2	112	9	N	102	176	1	41	8	-0-
04	1920	N	1820	-0-	-100	-0-	1763	2	57	9	N	52	32	8			20
05	1804	N	1804	-0-	-0-	-0-	1743	2	61	9	N	55	55	8			20
06	1980	N	1739	-0-	-241	-0-	1685	2	54	9	N	49	49	8			20

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

01	1023	N	807	-0-	-216	-0-	106	1	701	2	N	-0-					72
02	728	N	588	-0-	-140	-0-	588	2			N	-0-					72
03	744	N	727	-0-	-17	-0-	727	2			N	-0-					72
04	780	N	344	-0-	-436	-0-	344	2			N	-0-					72
05	651	N	-0-	-0-	-651	-0-					N	-0-					72
06	690	N	-0-	-0-	-690	-0-					N	-0-					72

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	91	1			27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

01	4045	X	4045	-0-	-0-	-0-	120	1	3889	2	N	33	2	5	31	8	215
							36	9									
02	3080	X	2802	-0-	-278	-0-	24	1	2730	2	N	44	44	8			215
							48	9									
03	3410	X	3361	-0-	-49	-0-	29	1	3301	2	N	28	126	1	27	8	90
							31	9									
04	3480	X	2993	-0-	-487	-0-	2967	2	26	9	N	24	24	8			90
05	3596	X	3008	-0-	-588	-0-	2957	2	51	9	N	46	46	8			90
06	3030	X	2863	-0-	-167	-0-	2819	2	44	9	N	40	40	8			90

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

01	4619	X	4499	-0-	-120	-0-	4127	2	372	9	N	338	3	5	51	8	332
02	4256	X	3721	-0-	-535	-0-	3680	2	41	9	N	37	170	1	37	8	162
03	4712	X	4029	-0-	-683	-0-	3945	2	84	9	N	76	36	8			202
04	4560	X	3877	-0-	-683	-0-	3866	2	11	9	N	10	10	8			202
05	4526	X	3977	-0-	-549	-0-	3970	2	7	9	N	6	6	8			202
*06	3957	X	3957	-0-	-0-	-0-	3865	2	92	9	N	84	16	8			270

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			28
02	9	N	-0-	-0-	-9	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
*06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					28

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2108	-0-	-0-	-0-	2068	2	40	9	N	36	2	5	34	8	75
02	1988	N	1855	-0-	-133	-0-	1815	2	40	9	N	36	36	8			75
03	2511	N	2281	-0-	-230	-0-	2238	2	43	9	N	39	32	8			82
04	2371	N	2371	-0-	-0-	-0-	2349	2	22	9	N	20	20	8			82
05	2447	N	2447	-0-	-0-	-0-	2406	2	41	9	N	37	37	8			82
06	2220	N	2188	-0-	-32	-0-	2151	2	37	9	N	34	34	8			82

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0-	-0-	125 12	1 9	1486	2	N	11	1	5	10	8	55
02	1204	N	1064	-0-	-140	-0-	1032	2	32	9	N	29	29	8			55
03	1550	N	1357	-0-	-193	-0-	1322	2	35	9	N	32	32	8			55
04	1590	N	1217	-0-	-373	-0-	1192	2	25	9	N	23	23	8			55
*05	1325	N	1325	-0-	-0-	-0-	1280	2	45	9	N	41	36	8			60
06	1320	N	1210	-0-	-110	-0-	1162	2	48	9	N	44	37	8			67

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2933	-0-	-415	-0-	2918	2	15	9	N	14	11	8			150
02	3024	X	2753	-0-	-271	-0-	2740	2	13	9	N	12	12	8			150
03	3286	X	3099	-0-	-187	-0-	3084	2	15	9	N	14	14	8			150
04	3107	X	3107	-0-	-0-	-0-	3015	2	92	9	N	84	195	1	17	8	22
05	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4	4	8			22
*06	3023	X	3023	-0-	-0-	-0-	3011	2	12	9	N	11	11	8			22

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11966	X	10541	-0-	-1425	-0-	10517	2	24	9	N	22	22	8			170
02	10808	X	10513	-0-	-295	-0-	10425	2	88	9	N	80	75	8			175
03	11966	X	11736	-0-	-230	-0-	11470	2	266	9	N	242	172	8			245
04	11460	X	10942	-0-	-518	-0-	10824	2	118	9	N	107	180	1	85	8	87
*05	11625	X	11358	-0-	-267	-0-	11262	2	96	9	N	87	61	8			113
*06	10603	X	10603	-0-	-0-	-0-	10520	2	83	9	N	75	58	8			130

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	168	2	80	9	N	73					167
02	196	N	165	-0-	-31	-0-	146	2	19	9	N	17					184
03	186	N	170	-0-	-16	-0-	152	2	18	9	N	16					200
04	240	N	94	-0-	-146	-0-	84	2	10	9	N	9					209
*05	238	N	238	-0-	-0-	-0-	212	2	26	9	N	24					233
*06	157	N	157	-0-	-0-	-0-	126	2	31	9	N	28					261

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3504	-0-	-619	-0-	3484	2	20	9	N	18	18	8			69
02	3724	X	3071	-0-	-653	-0-	3049	2	22	9	N	20	20	8			69
03	4092	X	3160	-0-	-932	-0-	3124	2	36	9	N	33	33	8			69
04	3720	X	2938	-0-	-782	-0-	2915	2	23	9	N	21	21	8			69
05	3565	X	3218	-0-	-347	-0-	3167	2	51	9	N	46	6	8			109
*06	3183	X	3183	-0-	-0-	-0-	3168	2	15	9	N	14	14	8			109

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2988	-0-	-174	-0-	2943	2	45	9	N	41	2	5	39	8	30
02	2884	X	2673	-0-	-211	-0-	2626	2	47	9	N	43	43	8			30
03	3193	X	2533	-0-	-660	-0-	2500	2	33	9	N	30	30	8			30
04	3090	X	2446	-0-	-644	-0-	2424	2	22	9	N	20	20	8			30
05	3038	X	2502	-0-	-536	-0-	2462	2	40	9	N	36	36	8			30
*06	2434	X	2434	-0-	-0-	-0-	2398	2	36	9	N	33	33	8			30

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	-0-	-0-	-2201	-0-					N	-0-					87
02	924	N	-0-	-0-	-924	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1803	-0-	-398	-0-	1801	2	2	9	N	2	2	8			54
02	1988	N	1421	-0-	-567	-0-	1408	2	13	9	N	12	12	8			54
03	2263	N	1590	-0-	-673	-0-	1569	2	21	9	N	19	19	8			54
04	1877	N	1877	-0-	-0-	-0-	1865	2	12	9	N	11	11	8			54
05	2182	N	2182	-0-	-0-	-0-	2179	2	3	9	N	3	3	8			54
*06	2107	N	2107	-0-	-0-	-0-	2096	2	11	9	N	10	10	8			54

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	707	2	79	9	N	72	2	5	30	8	232
02	700	N	501	-0-	-199	-0-	481	2	20	9	N	18	198	1	14	8	38
03	834	N	834	-0-	-0-	-0-	809	2	25	9	N	23	21	8			40
04	780	N	294	-0-	-486	-0-	290	2	4	9	N	4	2	8			42
05	558	N	-0-	-0-	-558	-0-					N	-0-					42
06	810	N	-0-	-0-	-810	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	557	-0-	-156	-0-	106	1	451	2	N	-0-					90
02	476	N	443	-0-	-33	-0-	443	2			N	-0-					90
03	710	N	710	-0-	-0-	-0-	591	2	119	9	N	108	198	1			-0-
04	540	N	349	-0-	-191	-0-	349	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

01	3069	X	2945	-0-	-124	-0-	149	1	2751	2	N	41					123
							45	9									
02	2772	X	2636	-0-	-136	-0-	134	1	2502	2	N	-0-					123
03	3069	X	3068	-0-	-1	-0-	34	1	3008	2	N	24					147
							26	9									
04	2970	X	2947	-0-	-23	-0-	2871	2	76	9	N	69	177	1			39
05	3069	X	2988	-0-	-81	-0-	2904	2	84	9	N	76					115
06	2970	X	2685	-0-	-285	-0-	2664	2	21	9	N	19					134

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

01	2852	X	2818	-0-	-34	-0-	67	1	2688	2	N	57	12	8			200
							63	9									
02	2548	X	2117	-0-	-431	-0-	2087	2	30	9	N	27	186	1	18	8	23
03	2781	X	2781	-0-	-0-	-0-	2756	2	25	9	N	23	23	8			23
04	2730	X	2602	-0-	-128	-0-	2585	2	17	9	N	15	15	8			23
05	2821	X	2653	-0-	-168	-0-	2649	2	4	9	N	4	4	8			23
*06	2678	N	2678	-0-	-0-	-0-	2583	2	95	9	N	86	11	8			98

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

01	14632	X	11451	-0-	-3181	-0-	147	1	11304	2	N	-0-					84
02	13216	X	11110	-0-	-2106	-0-	147	1	10834	2	N	117					201
							129	9									
03	14105	X	12250	-0-	-1855	-0-	70	1	12124	2	N	51	199	1			53
							56	9									
04	13140	X	11216	-0-	-1924	-0-	11216	2			N	-0-					53
05	13578	X	10688	-0-	-2890	-0-	10686	2	2	9	N	2					55
06	9900	X	5620	-0-	-4280	-0-	5568	2	52	9	N	47					102

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

01	24552	X	22609	-0-	-1943	-0-	198	1	22366	2	N	41	183	1			30
							45	9									
02	22176	X	19623	-0-	-2553	-0-	179	1	19444	2	N	-0-					30
03	23870	X	21174	-0-	-2696	-0-	90	1	21084	2	N	-0-					30
04	22830	X	20141	-0-	-2689	-0-	20141	2			N	-0-					30
05	23250	X	20901	-0-	-2349	-0-	20901	2			N	-0-					30
*06	20187	X	20187	-0-	-0-	-0-	20078	2	109	9	N	99					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18290	X	13755	-0-	-4535	-0-	198	1	13392	2	N	150					195
							165	9									
02	15428	X	11783	-0-	-3645	-0-	96	1	11597	2	N	82	168	1			109
							90	9									
03	17081	X	10781	-0-	-6300	-0-	10781	2			N	-0-					109
04	16530	X	12682	-0-	-3848	-0-	12576	2	106	9	N	96	173	1			32
05	16833	X	13575	-0-	-3258	-0-	13572	2	3	9	N	3					35
*06	13591	X	13591	-0-	-0-	-0-	13390	2	201	9	N	183	191	1			27

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19977	X	19977	-0-	-0-	-0-	692	1	19205	2	N	73	186	1			147
							80	9									
02	16604	X	16296	-0-	-308	-0-	588	1	15562	2	N	133	200	1			80
							146	9									
03	18839	X	18839	-0-	-0-	-0-	710	1	18052	2	N	70					150
							77	9									
04	17790	X	17446	-0-	-344	-0-	520	1	16813	2	N	103	81	1			172
							113	9									
05	18383	X	17114	-0-	-1269	-0-	362	1	16699	2	N	48					220
							53	9									
*06	16781	X	16781	-0-	-0-	-0-	98	1	16446	2	N	215	192	1			243
							237	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16337	X	15656	-0-	-681	-0-	198	1	15270	2	N	171					258
							188	9									
02	14756	X	13922	-0-	-834	-0-	179	1	13680	2	N	57	172	1			143
							63	9									
03	16337	X	15420	-0-	-917	-0-	154	1	15156	2	N	100	171	1			72
							110	9									
04	15810	X	15107	-0-	-703	-0-	14922	2	185	9	N	168	183	1			57
05	16337	X	16331	-0-	-6	-0-	16143	2	188	9	N	171	175	1			53
*06	15165	X	15165	-0-	-0-	-0-	14965	2	200	9	N	182	182	1			53

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4847	X	4847	-0-	-0-	-0-	4790	2	57	9	N	52					122
02	3519	X	3519	-0-	-0-	-0-	3463	2	56	9	N	51					173
03	4788	X	4788	-0-	-0-	-0-	4688	2	100	9	N	91	197	1			67
04	4333	X	4333	-0-	-0-	-0-	4271	2	62	9	N	56					123
05	2963	X	2963	-0-	-0-	-0-	2901	2	62	9	N	56	132	1			47
*06	3711	X	3711	-0-	-0-	-0-	3699	2	12	9	N	11					58

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18569	X	17832	-0-	-737	-0-	198	1	17485	2	N	135					182
							149	9									
02	16772	X	15342	-0-	-1430	-0-	179	1	15163	2	N	-0-					182
03	18569	X	16919	-0-	-1650	-0-	45	1	16805	2	N	63	200	1			45
							69	9									
04	17970	X	15688	-0-	-2282	-0-	15512	2	176	9	N	160	163	1			42
05	18569	X	15690	-0-	-2879	-0-	15638	2	52	9	N	47					89
*06	14667	X	14667	-0-	-0-	-0-	14591	2	76	9	N	69					158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	129699	-0-	129699	868334	512	1	125691	2	N	3178	3105	1			1013
							3496	9									
02	0	W	101325	-0-	101325	969659	358	1	97944	2	N	2748	2883	1			878
							3023	9									
03	0	W	100100	-0-	100100	1069759	102	1	97124	2	N	2613	2848	1			643
							2874	9									
04	0	W	89113	-0-	89113	1158872	86399	2	2714	9	N	2467	2472	1			638
05	0	W	85015	-0-	85015	1243887	82443	2	2572	9	N	2338	2284	1			692
*06	1321153	X	77266	-0-	-1243887	-0-	75084	2	2182	9	N	1984	1954	1			722

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17546	X	7082	-0-	-10464	-0-	610	1	6375	2	Y	88	59	1			29
							97	9									
02	15848	X	5614	-0-	-10234	-0-	524	1	5016	2	Y	67	75	1			21
							74	9									
03	17546	X	5391	-0-	-12155	-0-	701	1	4613	2	Y	70	52	1			39
							77	9									
04	16980	X	3140	-0-	-13840	-0-	810	1	2271	2	Y	54	71	1			22
							59	9									
05	17546	X	5251	-0-	-12295	-0-	776	1	4451	2	Y	22	38	1			6
							24	9									
06	6840	X	6092	-0-	-748	-0-	622	1	5448	2	Y	20	16	1			10
							22	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44300	X	44300	-0-	-0-	-0-	550	1	42417	2	Y	1212	1406	1			399
							1333	9									
02	38441	X	38441	-0-	-0-	-0-	179	1	37051	2	Y	1101	1153	1			347
							1211	9									
03	42530	X	42530	-0-	-0-	-0-	198	1	41079	2	Y	1139	848	1			638
							1253	9									
04	41280	X	41280	-0-	-0-	-0-	179	1	39839	2	Y	1147	1319	1			466
							1262	9									
05	37045	X	33030	-0-	-4015	-0-	31885	2	1145	9	Y	1041	1221	1			286
06	35850	X	26414	-0-	-9436	-0-	25481	2	933	9	Y	848	694	1			440

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1320	-0-	-168	-0-	1278	2	42	9	N	38	184	1			94
02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					94
03	1550	N	1058	-0-	-492	-0-	1058	2			N	-0-					94
04	1311	N	1311	-0-	-0-	-0-	1297	2	14	9	N	13					107
05	1488	N	1297	-0-	-191	-0-	1206	2	91	9	N	83					190
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					190

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	272	-0-	-100	-0-	272	2			N	-0-					55
02	364	N	358	-0-	-6	-0-	358	2			N	-0-					55
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					55
04	545	N	545	-0-	-0-	-0-	484	2	61	9	N	55					110
05	456	N	456	-0-	-0-	-0-	452	2	4	9	N	4					114
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					145
02	2100	X	2025	-0-	-75	-0-	2025	2			N	-0-					145
03	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					145
04	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					145
05	2325	X	2277	-0-	-48	-0-	2277	2			N	-0-					145
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					129
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					129
03	992	N	120	-0-	-872	-0-	120	2			N	-0-					129
04	870	N	426	-0-	-444	-0-	426	2			N	-0-					129
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					129
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					139
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					139
03	682	N	584	-0-	-98	-0-	584	2			N	-0-					139
04	720	N	544	-0-	-176	-0-	544	2			N	-0-					139
05	589	N	544	-0-	-45	-0-	544	2			N	-0-					139
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0-	-0-	825	2	66	9	N	60					109
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					109
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					109
04	870	N	862	-0-	-8	-0-	862	2			N	-0-					109
05	992	N	815	-0-	-177	-0-	815	2			N	-0-					109
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1488	-0-	-93	-0-	1444	2	44	9	N	40					190
02	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					190
03	1457	N	1417	-0-	-40	-0-	1395	2	22	9	N	20					210
04	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					210
05	1488	N	1342	-0-	-146	-0-	1342	2			N	-0-					210
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					210

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					78
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					78
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					78
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					78
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					78
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					124
02	224	N	85	-0-	-139	-0-	85	2			N	-0-					124
03	93	N	42	-0-	-51	-0-	42	2			N	-0-					124
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					124
05	157	N	157	-0-	-0-	-0-	106	2	51	9	N	46					170
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	553	-0-	-67	-0-	538	2	15	9	N	14					164
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					164
03	620	N	547	-0-	-73	-0-	496	2	51	9	N	46					210
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					210
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					210
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					210

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					170
02	1708	N	1482	-0-	-226	-0-	1482	2			N	-0-					170
03	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20					190
04	1800	N	1631	-0-	-169	-0-	1621	2	10	9	N	9	179	1			20
05	1643	N	1629	-0-	-14	-0-	1618	2	11	9	N	10					30
06	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					30

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					153
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					153
03	368	N	368	-0-	-0-	-0-	269	2	99	9	N	90					243
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-	182	1			61
05	479	N	479	-0-	-0-	-0-	414	2	65	9	N	59					120
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					120

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2439	-0-	-351	-0-	2325	2	114	9	N	104	187	1			42
02	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					42
03	2584	N	2584	-0-	-0-	-0-	2443	2	141	9	N	128					170
04	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					170
05	2697	N	2608	-0-	-89	-0-	2608	2			N	-0-					170
06	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					170

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					155
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					155
03	1244	N	1244	-0-	-0-	-0-	1158	2	86	9	N	78	195	1			38
04	1290	N	1057	-0-	-233	-0-	1057	2			N	-0-					38
05	1550	N	911	-0-	-639	-0-	911	2			N	-0-					38
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					38

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	232	-0-	-202	-0-	232	2			N	-0-					159
02	364	N	114	-0-	-250	-0-	114	2			N	-0-					159
03	310	N	221	-0-	-89	-0-	221	2			N	-0-					159
04	210	N	147	-0-	-63	-0-	147	2			N	-0-					159
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					159
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					94
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					94
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					94
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					94
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

01	527	N	292	-0-	-235	-0-	4	1	279	2	N	8					120
							9	9									
02	701	N	701	-0-	-0-	-0-	443	1	244	2	N	13					133
							14	9									
03	591	N	591	-0-	-0-	-0-	241	1	346	2	N	4					137
							4	9									
04	307	N	307	-0-	-0-	-0-	4	1	303	2	N	-0-					137
05	775	N	576	-0-	-199	-0-	240	1	336	2	N	-0-					137
06	570	N	370	-0-	-200	-0-	5	1	365	2	N	-0-					137

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02		0	-0-	-0-	-0-	4					N	-0-					-0-
03		0	NO RPT	-0-	-0-	4					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2015 - PLUGGED 03/26/15

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	1			13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1639	-0-	-283	-0-	20 19	1 9	1600	2	N	17					212
02	2059	N	2059	-0-	-0-	-0-	443 18	1 9	1598	2	N	16	5	8			223
03	1790	N	1790	-0-	-0-	-0-	25 7	1 9	1758	2	N	6	202	1			27
04	1668	N	1668	-0-	-0-	-0-	24	1	1644	2	N	-0-					27
05	2294	N	1740	-0-	-554	-0-	24 1	1 9	1715	2	N	1	1	8			27
06	1740	N	971	-0-	-769	-0-	13	1	958	2	N	-0-					27

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2015 - P&A 02/13/15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

01	3100	N	130	-0-	-2970	17833	2	1	128	2	Y	-0-						152
02	18427	X	594	-0-	-17833	-0-	420	1	174	2	Y	-0-						152
03	899	X	267	-0-	-632	-0-	70	1	197	2	Y	-0-						152
04	1843	X	1843	-0-	-0-	-0-	26	1	1814	2	Y	3						155
							3	9										
05	4838	X	4838	-0-	-0-	-0-	68	1	4770	2	Y	-0-						155
*06	675	X	675	-0-	-0-	-0-	9	1	666	2	Y	-0-						155

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

01	342	N	342	-0-	-0-	-0-	4	1	338	2	Y	-0-						74
02	778	N	778	-0-	-0-	-0-	420	1	358	2	Y	-0-						74
03	471	N	471	-0-	-0-	-0-	73	1	398	2	Y	-0-						74
04	330	N	246	-0-	-84	-0-	3	1	243	2	Y	-0-						74
05	460	N	460	-0-	-0-	-0-	6	1	454	2	Y	-0-						74
*06	440	N	440	-0-	-0-	-0-	6	1	434	2	Y	-0-						74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

01	2021	N	2021	-0-	-0-	-0-	25	1	1962	2	N	31	182	1	2	8	50	
							34	9										
02	1842	N	1842	-0-	-0-	-0-	420	1	1411	2	N	10	3	8			57	
							11	9										
03	1953	N	1896	-0-	-57	-0-	94	1	1780	2	N	20					77	
							22	9										
04	1950	N	1826	-0-	-124	-0-	26	1	1783	2	N	15					92	
							17	9										
05	2046	N	1979	-0-	-67	-0-	27	1	1898	2	N	49	4	8			137	
							54	9										
*06	1846	N	1846	-0-	-0-	-0-	25	1	1809	2	N	11	1	8			147	
							12	9										

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/04/2015

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

01	1085	N	1084	-0-	-1	-0-	14	1	1070	2	N	-0-					145
02	1326	N	1326	-0-	-0-	-0-	420	1	897	2	N	8	5	8			148
							9	9									
03	1086	N	1086	-0-	-0-	-0-	82	1	1004	2	N	-0-					148
04	1050	N	929	-0-	-121	-0-	13	1	916	2	N	-0-					148
05	1457	N	1009	-0-	-448	-0-	14	1	985	2	N	9					157
							10	9									
06	1050	N	956	-0-	-94	-0-	13	1	942	2	N	1	1	8			157
							1	9									

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2015 - PLUGGED 03/19/15

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

01	1234	X	1234	-0-	-0-	-0-	16	1	1218	2	N	-0-					13
02	4470	X	4470	-0-	-0-	-0-	4450	2	20	9	N	18	1	8			30
03	1297	X	1297	-0-	-0-	-0-	18	1	1276	2	N	3					33
							3	9									
04	1074	X	1074	-0-	-0-	-0-	15	1	1059	2	N	-0-					33
05	1643	X	999	-0-	-644	-0-	14	1	977	2	N	7	2	8			38
							8	9									
06	1590	X	992	-0-	-598	-0-	13	1	977	2	N	2					40
							2	9									

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2015 - PLUGGED 03/13/15

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1450	-0-	-162	-0-	18	1	1426	2	N	5	2	8			148
							6	9									
02	1788	N	1788	-0-	-0-	-0-	443	1	1339	2	N	5					153
							6	9									
03	1796	N	1796	-0-	-0-	-0-	476	1	1312	2	N	7					160
							8	9									
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					160
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					160
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					160

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

01	1178	N	848	-0-	-330	-0-	10	1	813	2	N	23	175	1			43
							25	9									
02	980	N	925	-0-	-55	-0-	923	2	2	9	N	2					45
03	1166	N	1166	-0-	-0-	-0-	16	1	1142	2	N	7					52
							8	9									
04	1211	N	1211	-0-	-0-	-0-	17	1	1185	2	N	8					60
							9	9									
05	1181	N	1181	-0-	-0-	-0-	16	1	1163	2	N	2					62
							2	9									
*06	1204	N	1204	-0-	-0-	-0-	16	1	1188	2	N	-0-					62

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

01	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	416	-0-	-18	-0-	5	1	411	2	N	-0-					107
02	797	N	797	-0-	-0-	-0-	420	1	377	2	N	-0-					107
03	483	N	483	-0-	-0-	-0-	74	1	409	2	N	-0-					107
04	442	N	442	-0-	-0-	-0-	6	1	436	2	N	-0-					107
05	868	N	425	-0-	-443	-0-	6	1	419	2	N	-0-					107
06	480	N	308	-0-	-172	-0-	4	1	304	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	3	N	-0-	-0-	-3	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

01	1364	N	1218	-0-	-146	-0-	15	1	1186	2	N	15					242
							17	9									
02	1670	N	1670	-0-	-0-	-0-	443	1	1215	2	N	11	197	1	3	8	53
							12	9									
03	1696	N	1696	-0-	-0-	-0-	242	1	1441	2	N	12					65
							13	9									
04	1244	N	1244	-0-	-0-	-0-	17	1	1212	2	N	14					79
							15	9									
05	1860	N	1515	-0-	-345	-0-	239	1	1267	2	N	8					87
							9	9									
06	1650	N	1186	-0-	-464	-0-	16	1	1158	2	N	11	1	8			97
							12	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

01	1178	N	136	-0-	-1042	-0-	2	1	134	2	N	-0-					158
02	1064	N	443	-0-	-621	-0-	443	1			N	-0-					158
03	1116	N	-0-	-0-	-1116	-0-					N	5					163
04	120	N	-0-	-0-	-120	-0-					N	-0-					163
05	496	N	-0-	-0-	-496	-0-					N	-0-					163
06	0	N	-0-	-0-	-0-	-0-					N	-0-					163

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

01	961	N	657	-0-	-304	-0-	8	1	643	2	N	5					195
							6	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	696	2	N	13	3	8			205
							14	9									
03	996	N	996	-0-	-0-	-0-	81	1	898	2	N	15					220
							17	9									
04	928	N	928	-0-	-0-	-0-	13	1	905	2	N	9	172	1			57
							10	9									
05	1240	N	975	-0-	-265	-0-	13	1	961	2	N	1	1	8			57
							1	9									
*06	960	N	903	-0-	-57	-0-	12	1	890	2	N	1					58
							1	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

01	3134	X	3134	-0-	-0-	-0-	39	1	3082	2	N	12					140
							13	9									
02	3663	X	3663	-0-	-0-	-0-	420	1	3241	2	N	2					142
							2	9									
03	4135	X	4135	-0-	-0-	-0-	127	1	4008	2	N	-0-					142
04	3058	X	3058	-0-	-0-	-0-	44	1	3014	2	N	-0-					142
05	3968	X	3968	-0-	-0-	-0-	55	1	3899	2	N	13					155
							14	9									
*06	3884	X	3884	-0-	-0-	-0-	53	1	3831	2	N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1923	-0-	-247	-0-	24	1	1867	2	N	29	2	8			57
							32	9									
02	2314	N	2314	-0-	-0-	-0-	420	1	1888	2	N	5	4	8			58
							6	9									
03	2181	N	2181	-0-	-0-	-0-	98	1	2053	2	N	27					85
							30	9									
04	2035	N	2035	-0-	-0-	-0-	29	1	1973	2	N	30					115
							33	9									
05	2573	N	2106	-0-	-467	-0-	29	1	2060	2	N	15	3	8			127
							17	9									
*06	2106	N	2106	-0-	-0-	-0-	29	1	2076	2	N	1					128
							1	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2001	N	2001	-0-	-0-	-0-	25	1	1955	2	N	19	2	8			210
							21	9									
02	2109	N	2109	-0-	-0-	-0-	443	1	1633	2	N	30	190	1	3	8	47
							33	9									
03	2230	N	2230	-0-	-0-	-0-	264	1	1948	2	N	16					63
							18	9									
04	1970	N	1970	-0-	-0-	-0-	28	1	1932	2	N	9					72
							10	9									
05	2259	N	2259	-0-	-0-	-0-	264	1	1984	2	N	10	2	8			80
							11	9									
*06	1988	N	1988	-0-	-0-	-0-	27	1	1947	2	N	13	1	8			92
							14	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2497	-0-	-603	4115	31	1	2440	2	N	24	4	8			245
							26	9									
02	5693	X	1578	-0-	-4115	-0-	1556	2	22	9	N	20	195	1	5	8	65
03	2728	X	1942	-0-	-786	-0-	27	1	1887	2	N	25					90
							28	9									
04	2640	X	2299	-0-	-341	-0-	33	1	2247	2	N	17					107
							19	9									
05	3244	X	3244	-0-	-0-	-0-	45	1	3163	2	N	33	3	8			137
							36	9									
06	2430	X	2409	-0-	-21	-0-	33	1	2357	2	N	17	2	8			152
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

01	806	N	620	-0-	-186	-0-	8	1	612	2	N	-0-					18
02	1049	N	1049	-0-	-0-	-0-	420	1	629	2	N	-0-					18
03	682	N	673	-0-	-9	-0-	76	1	597	2	N	-0-					18
04	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					18
05	1147	N	741	-0-	-406	-0-	10	1	720	2	N	10					28
							11	9									
*06	692	N	692	-0-	-0-	-0-	9	1	683	2	N	-0-					28

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

01	31	N	-0-	-0-	-31	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	18					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

01	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					128
02	527	N	527	-0-	-0-	-0-	420	1	107	2	N	-0-					128
03	446	N	446	-0-	-0-	-0-	73	1	373	2	N	-0-					128
04	330	N	307	-0-	-23	-0-	4	1	293	2	N	9					137
							10	9									
05	589	N	298	-0-	-291	-0-	4	1	294	2	N	-0-					137
06	420	N	286	-0-	-134	-0-	3	1	283	2	N	-0-					137

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

01	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3	3	8			77
							3	9									
02	770	N	770	-0-	-0-	-0-	420	1	350	2	N	-0-					77
03	349	N	349	-0-	-0-	-0-	72	1	277	2	N	-0-					77
04	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-					77
05	868	N	341	-0-	-527	-0-	4	1	337	2	N	-0-					77
06	330	N	330	-0-	-0-	-0-	4	1	325	2	N	1	1	8			77
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1119	-0-	-462	-0-	14	1	1105	2	N	-0-					58
02	1419	N	1419	-0-	-0-	-0-	420	1	999	2	N	-0-					58
03	1667	N	1667	-0-	-0-	-0-	91	1	1570	2	N	5					63
							6	9									
04	1669	N	1669	-0-	-0-	-0-	24	1	1645	2	N	-0-	5	1			58
05	1738	N	1738	-0-	-0-	-0-	24	1	1714	2	N	-0-					58
06	1620	N	1340	-0-	-280	-0-	18	1	1322	2	N	-0-					58

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		915	-0-	915	915	915	2			N	-0-					37
03	14B2 EXT		344	-0-	344	1259	8	1	336	2	N	-0-					37
04	14B2 EXT		60	-0-	60	1319	60	2			N	-0-					37
05	1446	X	127	-0-	-1319	-0-	2	1	125	2	N	-0-					37
06	330	N	17	-0-	-313	-0-	17	2			N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1163	-0-	-480	-0-	15	1	1146	2	N	2	2	8			60
							2	9									
02	1976	N	1976	-0-	-0-	-0-	420	1	1555	2	N	1	1	8			60
							1	9									
03	2068	N	2068	-0-	-0-	-0-	97	1	1971	2	N	-0-					60
04	1818	N	1818	-0-	-0-	-0-	26	1	1792	2	N	-0-					60
05	2108	N	1877	-0-	-231	-0-	26	1	1840	2	N	10	3	8			67
							11	9									
*06	2010	N	1818	-0-	-192	-0-	25	1	1786	2	N	6					73
							7	9									

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	0	A	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 02/03/2015 - PLUGGED 02/03/15

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	759	-0-	-16	-0-	10	1	749	2	N	-0-					193
02	1300	N	1300	-0-	-0-	-0-	886	1	404	2	N	9					202
							10	9									
03	775	N	742	-0-	-33	-0-	460	1	251	2	N	28					230
							31	9									
04	720	N	550	-0-	-170	-0-	7	1	531	2	N	11	197	1			44
							12	9									
05	999	N	999	-0-	-0-	-0-	464	1	512	2	N	21					65
							23	9									
06	720	N	563	-0-	-157	-0-	7	1	553	2	N	3	1	8			67
							3	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1526	N	1526	-0-	-0-	-0-	19	1	1507	2	N	-0-					77
02	2050	N	2050	-0-	-0-	-0-	420	1	1630	2	N	-0-					77
03	1984	N	1798	-0-	-186	-0-	92	1	1675	2	N	28					105
							31	9									
04	1470	N	888	-0-	-582	-0-	12	1	873	2	N	3					108
							3	9									
05	2263	N	922	-0-	-1341	-0-	13	1	908	2	N	1	1	8			108
							1	9									
06	1740	N	914	-0-	-826	-0-	12	1	901	2	N	1	1	8			108
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

01	1798	N	1712	-0-	-86	-0-	1703	2	9	9	N	8					78
02	1754	N	1754	-0-	-0-	-0-	369	1	1370	2	N	14	1	8			91
							15	9									
03	1767	N	1685	-0-	-82	-0-	221	1	1440	2	N	22					113
							24	9									
04	1650	N	1489	-0-	-161	-0-	1459	2	30	9	N	27					140
05	1953	N	1755	-0-	-198	-0-	221	1	1506	2	N	25	2	8			163
							28	9									
06	1620	N	1417	-0-	-203	-0-	1392	2	25	9	N	23	1	8			185

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					57
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					57
03	893	N	893	-0-	-0-	-0-	885	2	8	9	N	7					64
04	794	N	794	-0-	-0-	-0-	781	2	13	9	N	12					76
*05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					76
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

01	620	N	508	-0-	-112	-0-	6	1	499	2	N	3					31
							3	9									
02	810	N	810	-0-	-0-	-0-	420	1	390	2	N	-0-					31
03	558	N	525	-0-	-33	-0-	74	1	451	2	N	-0-					31
04	480	N	478	-0-	-2	-0-	6	1	472	2	N	-0-					31
05	899	N	499	-0-	-400	-0-	7	1	492	2	N	-0-					31
06	510	N	454	-0-	-56	-0-	6	1	448	2	N	-0-					31

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2015 - PLUGGED 01/27/15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	-0-	11	1	824	2	N	3	3	8			77
							3	9									
02	756	N	549	-0-	-207	-0-	420	1	127	2	N	2	2	8			77
							2	9									
03	651	N	91	-0-	-560	-0-	68	1	23	2	N	-0-					77
04	1040	N	1040	-0-	-0-	-0-	15	1	1025	2	N	-0-					77
05	943	N	943	-0-	-0-	-0-	14	1	923	2	N	5	2	8			80
							6	9									
*06	807	N	807	-0-	-0-	-0-	11	1	796	2	N	-0-					80

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1206	-0-	-468	-0-	15	1	1171	2	N	18					113
							20	9									
02	1655	N	1655	-0-	-0-	-0-	443	1	1195	2	N	15					128
							17	9									
03	1994	N	1994	-0-	-0-	-0-	261	1	1720	2	N	12					140
							13	9									
04	1559	N	1559	-0-	-0-	-0-	22	1	1504	2	N	30					170
							33	9									
05	1841	N	1841	-0-	-0-	-0-	258	1	1562	2	N	19	2	8			187
							21	9									
06	1920	N	1583	-0-	-337	-0-	21	1	1542	2	N	18					205
							20	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2360	N	2360	-0-	-0-	-0-	29	1	2288	2	N	39	2	8			197
							43	9									
02	2316	N	2316	-0-	-0-	-0-	420	1	1874	2	N	20					217
							22	9									
03	2502	N	2502	-0-	-0-	-0-	102	1	2365	2	N	32	196	1			53
							35	9									
04	2280	N	2240	-0-	-40	-0-	32	1	2193	2	N	14					67
							15	9									
05	2573	N	2345	-0-	-228	-0-	32	1	2287	2	N	24	1	8			90
							26	9									
06	2430	N	2270	-0-	-160	-0-	31	1	2213	2	N	24	1	8			113
							26	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1479	-0-	-40	-0-	18	1	1444	2	N	15	2	8			115
							17	9									
02	1649	N	1649	-0-	-0-	-0-	420	1	1221	2	N	7					122
							8	9									
03	1456	N	1456	-0-	-0-	-0-	88	1	1354	2	N	13					135
							14	9									
04	1440	N	1346	-0-	-94	-0-	19	1	1310	2	N	15					150
							17	9									
05	1829	N	1412	-0-	-417	-0-	19	1	1369	2	N	22	2	8			170
							24	9									
06	1410	N	1360	-0-	-50	-0-	18	1	1327	2	N	14	1	8			183
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	25	1	1987	2	N	12					150
							13	9									
02	2120	N	2120	-0-	-0-	-0-	420	1	1700	2	N	-0-					150
03	1984	N	1691	-0-	-293	-0-	91	1	1600	2	N	-0-					150
04	1950	N	1719	-0-	-231	-0-	25	1	1694	2	N	-0-	10	1			140
05	2356	N	1805	-0-	-551	-0-	25	1	1778	2	N	2					142
							2	9									
06	1650	N	1523	-0-	-127	-0-	21	1	1502	2	N	-0-					142

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	904	-0-	-119	-0-	11	1	893	2	Y	-0-					145
02	1220	N	1220	-0-	-0-	-0-	420	1	800	2	Y	-0-					145
03	899	N	853	-0-	-46	-0-	79	1	774	2	Y	-0-					145
04	870	N	752	-0-	-118	-0-	10	1	742	2	Y	-0-					145
05	1023	N	819	-0-	-204	-0-	11	1	808	2	Y	-0-					145
*06	784	N	784	-0-	-0-	-0-	10	1	774	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2278	-0-	-109	-0-	28	1	2229	2	N	19	2	8			190
							21	9									
02	2587	N	2587	-0-	-0-	-0-	443	1	2111	2	N	30	5	8			215
							33	9									
03	2316	N	2316	-0-	-0-	-0-	33	1	2273	2	N	9	183	1			41
							10	9									
04	2190	N	2046	-0-	-144	-0-	29	1	2011	2	N	5					46
							6	9									
05	2418	N	2262	-0-	-156	-0-	31	1	2224	2	N	6	4	8			48
							7	9									
*06	2285	N	2285	-0-	-0-	-0-	31	1	2224	2	N	27					75
							30	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					103
02	643	N	643	-0-	-0-	-0-	420	1	221	2	N	2					105
							2	9									
03	293	N	293	-0-	-0-	-0-	71	1	222	2	N	-0-					105
04	240	N	53	-0-	-187	-0-	53	2			N	-0-					105
05	713	N	71	-0-	-642	-0-	1	1	70	2	N	-0-					105
06	270	N	118	-0-	-152	-0-	1	1	115	2	N	2					107
							2	9									

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	10	148
02	0	N	-0-	-0-	-0-	-0-	N	-0-	148
03	0	N	-0-	-0-	-0-	-0-	N	-0-	148
04	0	N	-0-	-0-	-0-	-0-	N	-0-	148
05	0	N	-0-	-0-	-0-	-0-	N	-0-	148
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	148

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

01	1705	N	1669	-0-	-36	-0-	21	1	1627	2	N	19	3	8			208
							21	9									
02	1885	N	1885	-0-	-0-	-0-	443	1	1428	2	N	13	3	8			218
							14	9									
03	1853	N	1853	-0-	-0-	-0-	259	1	1575	2	N	17					235
							19	9									
04	1620	N	1492	-0-	-128	-0-	21	1	1452	2	N	17					252
							19	9									
05	2077	N	1741	-0-	-336	-0-	257	1	1473	2	N	10	197	1	2	8	63
							11	9									
06	1800	N	1537	-0-	-263	-0-	21	1	1498	2	N	16	1	8			78
							18	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					32
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					32
04	30	N	-0-	-0-	-30	-0-					N	-0-					32
05	93	N	-0-	-0-	-93	-0-					N	-0-					32
06	60	N	-0-	-0-	-60	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

01	992	N	866	-0-	-126	-0-	11	1	849	2	N	5	2	8			40
							6	9									
02	1247	N	1247	-0-	-0-	-0-	420	1	814	2	N	12					52
							13	9									
03	1028	N	1028	-0-	-0-	-0-	81	1	930	2	N	15					67
							17	9									
04	925	N	925	-0-	-0-	-0-	13	1	895	2	N	15					82
							17	9									
05	1395	N	969	-0-	-426	-0-	13	1	939	2	N	15					97
							17	9									
06	990	N	939	-0-	-51	-0-	12	1	910	2	N	15					112
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1423	-0-	-313	-0-	18	1	1396	2	N	8	157	1			38
							9	9									
02	1819	N	1819	-0-	-0-	-0-	420	1	1393	2	N	5					43
							6	9									
03	1612	N	1518	-0-	-94	-0-	89	1	1425	2	N	4					47
							4	9									
04	1380	N	1209	-0-	-171	-0-	17	1	1181	2	N	10					57
							11	9									
05	2015	N	1586	-0-	-429	-0-	22	1	1557	2	N	6					63
							7	9									
*06	1470	N	1435	-0-	-35	-0-	19	1	1416	2	N	-0-					63

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	13	1	1033	2	N	-0-					97
02	1475	N	1475	-0-	-0-	-0-	420	1	1035	2	N	18					115
							20	9									
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					115
04	1136	N	1136	-0-	-0-	-0-	1117	2	19	9	N	17					132
05	1643	N	999	-0-	-644	-0-	999	2			N	-0-					132
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1117	-0-	-402	-0-	14	1	1103	2	N	-0-					93
02	1227	N	1227	-0-	-0-	-0-	420	1	807	2	N	-0-					93
03	1302	N	1205	-0-	-97	-0-	84	1	1119	2	N	2					95
							2	9									
04	1282	N	1282	-0-	-0-	-0-	18	1	1247	2	N	15					110
							17	9									
05	1364	N	1109	-0-	-255	-0-	15	1	1094	2	N	-0-					110
*06	1277	N	1277	-0-	-0-	-0-	17	1	1260	2	N	-0-					110

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		7583	-0-	7583	19313	7580	2	3	9	N	3	1	8			72
02	14B2 EXT		4287	-0-	4287	23600	4287	2			N	-0-					72
03	28534	X	4934	-0-	-23600	-0-	71	1	4854	2	N	8					80
							9	9									
04	11340	X	5038	-0-	-6302	-0-	73	1	4948	2	N	15					95
							17	9									
05	11718	X	4915	-0-	-6803	-0-	69	1	4840	2	N	5					100
							6	9									
06	4800	X	4574	-0-	-226	-0-	63	1	4509	2	N	2					102
							2	9									

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1256	-0-	-480	-0-	16	1	1233	2	N	6					45
							7	9									
02	1701	N	1701	-0-	-0-	-0-	420	1	1275	2	N	5					50
							6	9									
03	1395	N	1217	-0-	-178	-0-	84	1	1129	2	N	4					54
							4	9									
04	1322	N	1322	-0-	-0-	-0-	19	1	1301	2	N	2					56
							2	9									
05	1891	N	1493	-0-	-398	-0-	21	1	1469	2	N	3					59
							3	9									
*06	1498	N	1498	-0-	-0-	-0-	20	1	1477	2	N	1					60
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

01	1147	N	827	-0-	-320	-0-	10	1	816	2	N	1					68
							1	9									
02	812	N	810	-0-	-2	-0-	797	2	13	9	N	12					80
03	998	N	998	-0-	-0-	-0-	14	1	978	2	N	5					85
							6	9									
04	871	N	871	-0-	-0-	-0-	12	1	851	2	N	7					92
							8	9									
05	917	N	917	-0-	-0-	-0-	12	1	898	2	N	6					98
							7	9									
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					98

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

01	2325	N	2058	-0-	-267	-0-	26	1	2032	2	N	-0-					47
02	2148	N	2148	-0-	-0-	-0-	420	1	1722	2	N	5					52
							6	9									
03	2139	N	2139	-0-	-0-	-0-	97	1	2011	2	N	28					80
							31	9									
04	1980	N	1919	-0-	-61	-0-	27	1	1892	2	N	-0-					80
05	2387	N	2032	-0-	-355	-0-	28	1	2004	2	N	-0-					80
*06	2070	N	1987	-0-	-83	-0-	27	1	1960	2	N	-0-					80

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

01	403	N	206	-0-	-197	-0-	3	1	203	2	N	-0-					20
02	675	N	675	-0-	-0-	-0-	420	1	255	2	N	-0-					20
03	438	N	438	-0-	-0-	-0-	73	1	365	2	N	-0-					20
04	338	N	338	-0-	-0-	-0-	4	1	331	2	N	3					23
							3	9									
05	744	N	178	-0-	-566	-0-	2	1	174	2	N	2					25
							2	9									
06	420	N	150	-0-	-270	-0-	2	1	148	2	N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1016	-0-	-131	-0-	13	1	1001	2	N	2	1	8			148
							2	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					153
							6	9									
03	1324	N	1324	-0-	-0-	-0-	266	1	1050	2	N	7					160
							8	9									
04	990	N	979	-0-	-11	-0-	14	1	957	2	N	7					167
							8	9									
05	1488	N	1256	-0-	-232	-0-	250	1	1000	2	N	5					172
							6	9									
*06	1290	N	1007	-0-	-283	-0-	13	1	987	2	N	6					178
							7	9									

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

01	496	N	483	-0-	-13	-0-	6	1	477	2	N	-0-					188
02	863	N	863	-0-	-0-	-0-	443	1	414	2	N	5					193
							6	9									
03	2015	N	607	-0-	-1408	-0-	241	1	363	2	N	3	163	1			33
							3	9									
04	480	N	371	-0-	-109	-0-	5	1	366	2	N	-0-					33
05	961	N	637	-0-	-324	-0-	241	1	396	2	N	-0-					33
06	600	N	424	-0-	-176	-0-	5	1	419	2	N	-0-					33

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

01	935	N	935	-0-	-0-	-0-	12	1	921	2	N	2					170
							2	9									
02	1311	N	1311	-0-	-0-	-0-	443	1	849	2	N	17					187
							19	9									
03	1176	N	1176	-0-	-0-	-0-	249	1	927	2	N	-0-					187
04	908	N	908	-0-	-0-	-0-	13	1	895	2	N	-0-					187
05	1457	N	1162	-0-	-295	-0-	249	1	913	2	N	-0-					187
06	1140	N	870	-0-	-270	-0-	12	1	857	2	N	1	1	8			187
							1	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

01	107	N	107	-0-	-0-	-0-	1	1	106	2	N	-0-					60
02	641	N	641	-0-	-0-	-0-	420	1	221	2	N	-0-					60
03	386	N	386	-0-	-0-	-0-	72	1	314	2	N	-0-					60
04	238	N	238	-0-	-0-	-0-	3	1	235	2	N	-0-					60
05	713	N	281	-0-	-432	-0-	3	1	278	2	N	-0-					60
06	360	N	232	-0-	-128	-0-	3	1	229	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

01	1581	N	1353	-0-	-228	-0-	17	1	1321	2	N	14	1	8			65
							15	9									
02	1695	N	1695	-0-	-0-	-0-	443	1	1238	2	N	13	3	8			75
							14	9									
03	1572	N	1572	-0-	-0-	-0-	240	1	1315	2	N	15					90
							17	9									
04	1320	N	854	-0-	-466	-0-	12	1	840	2	N	2					92
							2	9									
05	1891	N	1286	-0-	-605	-0-	235	1	1044	2	N	6					98
							7	9									
06	1530	N	1208	-0-	-322	-0-	14	1	1028	2	N	151	184	1			65
							166	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1815	-0-	-138	-0-	23	1	1781	2	N	10	4	8			168
							11	9									
02	2054	N	2054	-0-	-0-	-0-	443	1	1587	2	N	22	3	8			187
							24	9									
03	1953	N	1938	-0-	-15	-0-	260	1	1653	2	N	23					210
							25	9									
04	1770	N	1627	-0-	-143	-0-	23	1	1591	2	N	12					222
							13	9									
05	2263	N	1893	-0-	-370	-0-	258	1	1596	2	N	35	195	1	2	8	60
							39	9									
06	1890	N	1596	-0-	-294	-0-	22	1	1570	2	N	4	1	8			63
							4	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1184	-0-	-304	-0-	15	1	1151	2	N	16	2	8			97
							18	9									
02	1632	N	1632	-0-	-0-	-0-	420	1	1200	2	N	11					108
							12	9									
03	1411	N	1411	-0-	-0-	-0-	87	1	1311	2	N	12					120
							13	9									
04	1342	N	1342	-0-	-0-	-0-	19	1	1309	2	N	13					133
							14	9									
05	1798	N	1340	-0-	-458	-0-	18	1	1312	2	N	9					142
							10	9									
*06	1380	N	1315	-0-	-65	-0-	18	1	1290	2	N	6					148
							7	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	3	1	217	2	N	2					42
							2	9									
02	603	N	603	-0-	-0-	-0-	420	1	183	2	N	-0-					42
03	291	N	291	-0-	-0-	-0-	71	1	220	2	N	-0-					42
04	223	N	223	-0-	-0-	-0-	3	1	209	2	N	10					52
							11	9									
05	310	N	190	-0-	-120	-0-	2	1	188	2	N	-0-					52
06	270	N	185	-0-	-85	-0-	2	1	183	2	N	-0-					52

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1768	-0-	-278	-0-	22	1	1718	2	N	25					183
							28	9									
02	2118	N	2118	-0-	-0-	-0-	420	1	1684	2	N	13	3	8			193
							14	9									
03	1865	N	1865	-0-	-0-	-0-	94	1	1760	2	N	10					203
							11	9									
04	1950	N	1950	-0-	-0-	-0-	28	1	1914	2	N	7	172	1			38
							8	9									
05	2356	N	2035	-0-	-321	-0-	28	1	1997	2	N	9					47
							10	9									
*06	1960	N	1960	-0-	-0-	-0-	27	1	1932	2	N	1	1	8			47
							1	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	7	1	554	2	N	-0-					50
02	935	N	935	-0-	-0-	-0-	443	1	492	2	N	-0-					50
03	564	N	564	-0-	-0-	-0-	8	1	556	2	N	-0-					50
04	540	N	149	-0-	-391	-0-	1	1	129	2	N	17					67
							19	9									
05	1023	N	454	-0-	-569	-0-	6	1	448	2	N	-0-					67
06	540	N	471	-0-	-69	-0-	6	1	465	2	N	-0-					67

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	762	-0-	-137	-0-	10	1	752	2	N	-0-					67
02	1124	N	1124	-0-	-0-	-0-	420	1	698	2	N	5					72
							6	9									
03	947	N	947	-0-	-0-	-0-	80	1	858	2	N	8					80
							9	9									
04	812	N	812	-0-	-0-	-0-	11	1	801	2	N	-0-					80
05	1240	N	815	-0-	-425	-0-	11	1	802	2	N	2	2	8			80
							2	9									
06	930	N	817	-0-	-113	-0-	11	1	800	2	N	5					85
							6	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	8	1	1202	2	N	-0-					123
02	989	N	989	-0-	-0-	-0-	443	1	546	2	N	-0-					123
03	682	N	646	-0-	-36	-0-	9	1	637	2	N	-0-					123
04	1170	N	587	-0-	-583	-0-	8	1	579	2	N	-0-					123
05	1085	N	543	-0-	-542	-0-	7	1	536	2	N	-0-					123
06	630	N	486	-0-	-144	-0-	6	1	474	2	N	5					128
							6	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2908	N	2908	-0-	-0-	-0-	37	1	2869	2	N	2					147
							2	9									
02	2800	N	2871	-0-	71	71	420	1	2447	2	N	4	3	8			148
							4	9									
03	3023	N	2952	-0-	-71	-0-	109	1	2841	2	N	2					150
							2	9									
04	2744	N	2744	-0-	-0-	-0-	39	1	2697	2	N	7					157
							8	9									
05	2841	X	2841	-0-	-0-	-0-	40	1	2798	2	N	3	3	8			157
							3	9									
*06	2740	X	2740	-0-	-0-	-0-	37	1	2702	2	N	1	1	8			157
							1	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2169	N	2169	-0-		-0-	-0-	14	1	2116	2	N	35					223
								39	9									
02	2035	N	2035	-0-		-0-	-0-	840	1	1191	2	N	4					227
								4	9									
03	1499	N	1499	-0-		-0-	-0-	88	1	1404	2	N	6					233
								7	9									
04	2100	N	1403	-0-		-697	-0-	20	1	1379	2	N	4					237
								4	9									
05	2263	N	1433	-0-		-830	-0-	20	1	1406	2	N	6					243
								7	9									
*06	1440	N	1407	-0-		-33	-0-	19	1	1384	2	N	4					247
								4	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1646	-0-		-1020	-0-	21	1	1619	2	N	5					70
								6	9									
02	2408	X	2125	-0-		-283	-0-	420	1	1699	2	N	5					75
								6	9									
03	1736	N	1693	-0-		-43	-0-	91	1	1593	2	N	8					83
								9	9									
04	1731	N	1731	-0-		-0-	-0-	25	1	1706	2	N	-0-					83
05	2356	N	1892	-0-		-464	-0-	26	1	1858	2	N	7					90
								8	9									
*06	1860	N	1860	-0-		-0-	-0-	25	1	1832	2	N	3					93
								3	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1408	-0-		-111	-0-	18	1	1379	2	N	10					120
								11	9									
02	1689	N	1689	-0-		-0-	-0-	443	1	1236	2	N	9	2	8			127
								10	9									
03	1821	N	1821	-0-		-0-	-0-	229	1	1583	2	N	8					135
								9	9									
04	1465	N	1465	-0-		-0-	-0-	21	1	1433	2	N	10					145
								11	9									
05	1975	N	1975	-0-		-0-	-0-	510	1	1454	2	N	10					155
								11	9									
06	1770	N	1499	-0-		-271	-0-	20	1	1465	2	N	13	1	8			167
								14	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	803	-0-		-716	-0-	10	1	793	2	N	-0-					137
02	1792	N	1562	-0-		-230	-0-	420	1	1110	2	N	29	3	8			163
								32	9									
03	2108	N	1248	-0-		-860	-0-	84	1	1145	2	N	17					180
								19	9									
04	1155	N	1155	-0-		-0-	-0-	16	1	1122	2	N	15					195
								17	9									
05	1736	N	1235	-0-		-501	-0-	17	1	1214	2	N	4	2	8			197
								4	9									
*06	1200	N	1171	-0-		-29	-0-	15	1	1121	2	N	32	1	8			228
								35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2215	-0-	-48	-0-	27	1	2112	2	N	69	1	8			265
							76	9									
02	2329	N	2329	-0-	-0-	-0-	443	1	1849	2	N	34	4	8			295
							37	9									
03	2463	N	2463	-0-	-0-	-0-	268	1	2183	2	N	11	192	1			114
							12	9									
04	2130	N	2099	-0-	-31	-0-	30	1	2057	2	N	11					125
							12	9									
05	2573	N	2425	-0-	-148	-0-	266	1	2149	2	N	9					134
							10	9									
06	2370	N	2139	-0-	-231	-0-	29	1	2106	2	N	4	1	8			137
							4	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2478	N	2478	-0-	-0-	-0-	16	1	2449	2	N	12					157
							13	9									
02	1985	N	1985	-0-	-0-	-0-	840	1	1138	2	N	6					163
							7	9									
03	1392	N	1392	-0-	-0-	-0-	87	1	1286	2	N	17					180
							19	9									
04	1860	N	1285	-0-	-575	-0-	18	1	1265	2	N	2					182
							2	9									
05	1922	N	1332	-0-	-590	-0-	18	1	1314	2	N	-0-					182
*06	1350	N	1292	-0-	-58	-0-	17	1	1268	2	N	6					188
							7	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	818	-0-	-50	-0-	10	1	808	2	N	-0-					80
02	1109	N	1109	-0-	-0-	-0-	420	1	689	2	N	-0-					80
03	872	N	872	-0-	-0-	-0-	79	1	793	2	N	-0-					80
04	783	N	783	-0-	-0-	-0-	11	1	772	2	N	-0-					80
05	1240	N	805	-0-	-435	-0-	11	1	794	2	N	-0-					80
06	840	N	774	-0-	-66	-0-	10	1	764	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1878	-0-	-137	-0-	23	1	1835	2	N	18	3	8			188
							20	9									
02	1792	N	1769	-0-	-23	-0-	1730	2	39	9	N	35	6	8			217
03	2251	N	2251	-0-	-0-	-0-	265	1	1963	2	N	21	195	1			43
							23	9									
04	1954	N	1954	-0-	-0-	-0-	28	1	1915	2	N	10					53
							11	9									
05	2211	N	2211	-0-	-0-	-0-	263	1	1933	2	N	14					67
							15	9									
06	2190	N	1923	-0-	-267	-0-	26	1	1882	2	N	14	1	8			80
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1227	-0-	-354	-0-	15	1	1212	2	N	-0-					222
02	1695	N	1695	-0-	-0-	-0-	443	1	1252	2	N	-0-					222
03	1729	N	1729	-0-	-0-	-0-	228	1	1498	2	N	3					225
							3	9									
04	1451	N	1451	-0-	-0-	-0-	21	1	1424	2	N	5	198	1			32
							6	9									
05	1964	N	1964	-0-	-0-	-0-	510	1	1442	2	N	11	1	8			42
							12	9									
*06	1680	N	1462	-0-	-218	-0-	20	1	1434	2	N	7	1	8			48
							8	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

01	2790	N	2543	-0-	-247	-0-	32	1	2478	2	N	30					67
							33	9									
02	2530	N	2530	-0-	-0-	-0-	420	1	2093	2	N	15					82
							17	9									
03	2350	N	2350	-0-	-0-	-0-	100	1	2225	2	N	23					105
							25	9									
04	2934	N	2934	-0-	-0-	-0-	42	1	2884	2	N	7					112
							8	9									
05	2857	N	2857	-0-	-0-	-0-	40	1	2816	2	N	1					113
							1	9									
*06	2540	N	2540	-0-	-0-	-0-	35	1	2499	2	N	5					118
							6	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

01	1364	N	1336	-0-	-28	-0-	17	1	1308	2	N	10	1	8			182
							11	9									
02	1521	N	1521	-0-	-0-	-0-	443	1	1054	2	N	22	2	8			202
							24	9									
03	1639	N	1639	-0-	-0-	-0-	256	1	1371	2	N	11					213
							12	9									
04	1346	N	1346	-0-	-0-	-0-	19	1	1325	2	N	2	188	1			27
							2	9									
05	1674	N	1387	-0-	-287	-0-	252	1	1135	2	N	-0-					27
06	1590	N	1143	-0-	-447	-0-	15	1	1127	2	N	1	1	8			27
							1	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

01	1457	N	1299	-0-	-158	-0-	16	1	1283	2	N	-0-					88
02	1700	N	1700	-0-	-0-	-0-	420	1	1280	2	N	-0-					88
03	1834	N	1834	-0-	-0-	-0-	93	1	1695	2	N	42					130
							46	9									
04	1602	N	1602	-0-	-0-	-0-	23	1	1571	2	N	7					137
							8	9									
05	1891	N	1601	-0-	-290	-0-	22	1	1577	2	N	2					139
							2	9									
*06	1770	N	1614	-0-	-156	-0-	22	1	1574	2	N	16					155
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	19	1	1514	2	N	5	2	8			193
							6	9									
02	2127	N	2127	-0-	-0-	-0-	863	1	1255	2	N	8	3	8			198
							9	9									
03	1798	N	1574	-0-	-224	-0-	322	1	1230	2	N	20					218
							22	9									
04	1500	N	1163	-0-	-337	-0-	16	1	1127	2	N	18	196	1			40
							20	9									
05	2170	N	1487	-0-	-683	-0-	253	1	1224	2	N	9	4	8			45
							10	9									
06	1530	N	1194	-0-	-336	-0-	16	1	1177	2	N	1	1	8			45
							1	9									

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	765	-0-	-382	-0-	10	1	746	2	N	8					85
							9	9									
02	1312	N	1312	-0-	-0-	-0-	420	1	892	2	N	-0-					85
03	1054	N	932	-0-	-122	-0-	157	1	764	2	N	10					95
							11	9									
04	750	N	749	-0-	-1	-0-	10	1	739	2	N	-0-					95
05	1457	N	914	-0-	-543	-0-	12	1	902	2	N	-0-					95
*06	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-					95

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	960	-0-	-94	-0-	12	1	941	2	N	6					79
							7	9									
02	1055	N	1055	-0-	-0-	-0-	443	1	608	2	N	4	1	8			82
							4	9									
03	1099	N	1099	-0-	-0-	-0-	218	1	873	2	N	7					89
							8	9									
04	970	N	970	-0-	-0-	-0-	14	1	949	2	N	6					95
							7	9									
05	1394	N	1394	-0-	-0-	-0-	502	1	882	2	N	9	2	8			102
							10	9									
06	1050	N	903	-0-	-147	-0-	12	1	882	2	N	8	1	8			109
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 04/16/2014 - P&A 04/16/14

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

01	279	N	209	-0-	-70	-0-	3	1	206	2	N	-0-					42
02	611	N	611	-0-	-0-	-0-	420	1	191	2	N	-0-					42
03	248	N	248	-0-	-0-	-0-	70	1	178	2	N	-0-					42
04	210	N	-0-	-0-	-210	-0-					N	-0-					42
05	682	N	-0-	-0-	-682	-0-					N	-0-					42
06	240	N	-0-	-0-	-240	-0-					N	-0-					42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	897	-0-	-219	-0-	11	1	886	2	N	-0-					125
02	1117	N	1117	-0-	-0-	-0-	420	1	697	2	N	-0-					125
03	899	N	732	-0-	-167	-0-	77	1	655	2	N	-0-					125
04	870	N	864	-0-	-6	-0-	12	1	852	2	N	-0-					125
05	1240	N	1037	-0-	-203	-0-	14	1	1022	2	N	1	1	8			125
							1	9									
*06	974	N	974	-0-	-0-	-0-	13	1	961	2	N	-0-					125

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	944	-0-	-48	-0-	12	1	932	2	N	-0-					68
02	1206	N	1206	-0-	-0-	-0-	420	1	786	2	N	-0-					68
03	938	N	938	-0-	-0-	-0-	80	1	858	2	N	-0-					68
04	900	N	834	-0-	-66	-0-	12	1	818	2	N	4					72
							4	9									
05	1333	N	841	-0-	-492	-0-	11	1	830	2	N	-0-					72
06	900	N	855	-0-	-45	-0-	11	1	824	2	N	18					90
							20	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1001	-0-	-84	-0-	13	1	982	2	N	5	2	8			168
							6	9									
02	1400	N	1400	-0-	-0-	-0-	443	1	949	2	N	7	3	8			172
							8	9									
03	1280	N	1280	-0-	-0-	-0-	251	1	1023	2	N	5					177
							6	9									
04	1009	N	1009	-0-	-0-	-0-	14	1	994	2	N	1					178
							1	9									
05	1550	N	1262	-0-	-288	-0-	250	1	1002	2	N	9					187
							10	9									
06	1230	N	1034	-0-	-196	-0-	14	1	1013	2	N	6	1	8			192
							7	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					12

PLUGGED AND ABANDONED_____ 04/22/2014 - P&A 04/22/14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	814	-0-	-302	-0-	10	1	804	2	N	-0-					82
02	1228	N	1228	-0-	-0-	-0-	420	1	808	2	N	-0-					82
03	887	N	887	-0-	-0-	-0-	79	1	774	2	N	31					113
							34	9									
04	904	N	904	-0-	-0-	-0-	13	1	887	2	N	4					117
							4	9									
05	1364	N	958	-0-	-406	-0-	13	1	944	2	N	1					118
							1	9									
*06	967	N	967	-0-	-0-	-0-	13	1	941	2	N	12					130
							13	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

01	1501	N	1501	-0-	-0-	-0-	19	1	1482	2	N	-0-					38
02	1501	N	1501	-0-	-0-	-0-	560	1	930	2	N	10	3	8			45
							11	9									
03	1269	N	1269	-0-	-0-	-0-	149	1	1098	2	N	20					65
							22	9									
04	1440	N	1315	-0-	-125	-0-	19	1	1296	2	N	-0-					65
05	1674	N	1370	-0-	-304	-0-	19	1	1329	2	N	20	3	8			82
							22	9									
*06	1356	N	1356	-0-	-0-	-0-	18	1	1331	2	N	6	1	8			87
							7	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

01	899	N	689	-0-	-210	-0-	9	1	678	2	N	2					45
							2	9									
02	1146	N	1146	-0-	-0-	-0-	443	1	694	2	N	8					53
							9	9									
03	806	N	786	-0-	-20	-0-	243	1	535	2	N	7					60
							8	9									
04	666	N	666	-0-	-0-	-0-	9	1	657	2	N	-0-					60
05	1271	N	1024	-0-	-247	-0-	247	1	775	2	N	2					62
							2	9									
*06	782	N	782	-0-	-0-	-0-	10	1	770	2	N	2					64
							2	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

01	2325	N	1841	-0-	-484	-0-	23	1	1818	2	N	-0-					37
02	2455	N	2455	-0-	-0-	-0-	420	1	2035	2	N	-0-					37
03	2589	N	2589	-0-	-0-	-0-	104	1	2471	2	N	13					50
							14	9									
04	2280	N	2280	-0-	-0-	-0-	33	1	2247	2	N	-0-	7	1			43
05	2542	N	2338	-0-	-204	-0-	32	1	2298	2	N	7					50
							8	9									
06	2460	N	2176	-0-	-284	-0-	30	1	2146	2	N	-0-					50

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

01	2139	N	1502	-0-	-637	-0-	19	1	1475	2	N	7					110
							8	9									
02	2477	N	2477	-0-	-0-	-0-	443	1	2019	2	N	14	4	8			120
							15	9									
03	2750	N	2750	-0-	-0-	-0-	257	1	2480	2	N	12					132
							13	9									
04	2379	N	2379	-0-	-0-	-0-	34	1	2338	2	N	6					138
							7	9									
05	2693	N	2693	-0-	-0-	-0-	255	1	2428	2	N	9					147
							10	9									
*06	2512	N	2512	-0-	-0-	-0-	34	1	2474	2	N	4	1	8			150
							4	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	680	-0-	-95	-0-	8	1	641	2	N	28					85
							31	9									
02	1018	N	1018	-0-	-0-	-0-	420	1	590	2	N	7					92
							8	9									
03	713	N	697	-0-	-16	-0-	16	1	681	2	N	-0-					92
04	712	N	712	-0-	-0-	-0-	10	1	680	2	N	20					112
							22	9									
05	1116	N	708	-0-	-408	-0-	9	1	692	2	N	6					118
							7	9									
*06	693	N	693	-0-	-0-	-0-	9	1	684	2	N	-0-					118

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

01	744	N	393	-0-	-351	-0-	5	1	388	2	N	-0-					72
02	803	N	803	-0-	-0-	-0-	420	1	383	2	N	-0-					72
03	587	N	587	-0-	-0-	-0-	75	1	512	2	N	-0-					72
04	461	N	461	-0-	-0-	-0-	6	1	455	2	N	-0-					72
05	899	N	563	-0-	-336	-0-	7	1	556	2	N	-0-					72
*06	659	N	659	-0-	-0-	-0-	9	1	650	2	N	-0-					72

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

01	1426	N	1354	-0-	-72	-0-	17	1	1331	2	N	5	2	8			150
							6	9									
02	1576	N	1576	-0-	-0-	-0-	443	1	1125	2	N	7	2	8			155
							8	9									
03	1605	N	1605	-0-	-0-	-0-	241	1	1358	2	N	5					160
							6	9									
04	1320	N	1311	-0-	-9	-0-	19	1	1292	2	N	-0-					160
05	1736	N	1581	-0-	-155	-0-	240	1	1338	2	N	3	1	8			162
							3	9									
06	1560	N	1315	-0-	-245	-0-	18	1	1296	2	N	1	1	8			162
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1947	-0-	-1153	5442	24	1	1916	2	N	6	194	1	5	8	112
							7	9									
02	2800	N	1668	-0-	-1132	4310	1664	2	4	9	N	4	4	8			112
03	5280	X	970	-0-	-4310	-0-	14	1	956	2	N	-0-					112
04	1200	X	565	-0-	-635	-0-	8	1	556	2	N	1					113
							1	9									
05	1240	X	895	-0-	-345	-0-	12	1	883	2	N	-0-					113
06	1200	X	161	-0-	-1039	-0-	2	1	159	2	N	-0-					113

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

01	930	N	843	-0-	-87	-0-	11	1	829	2	N	3	3	8			198
							3	9									
02	1233	N	1233	-0-	-0-	-0-	420	1	811	2	N	2	2	8			198
							2	9									
03	1081	N	1081	-0-	-0-	-0-	82	1	984	2	N	14					212
							15	9									
04	810	N	585	-0-	-225	-0-	8	1	577	2	N	-0-					212
05	1364	N	1143	-0-	-221	-0-	16	1	1120	2	N	6	3	8			215
							7	9									
*06	1229	N	1229	-0-	-0-	-0-	16	1	1195	2	N	16	1	8			230
							18	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

01	1582	N	1582	-0-	-0-	-0-	20	1	1562	2	N	-0-	186	1			32
02	1737	N	1737	-0-	-0-	-0-	420	1	1310	2	N	6					38
							7	9									
03	1581	N	1515	-0-	-66	-0-	89	1	1426	2	N	-0-					38
04	1530	N	1344	-0-	-186	-0-	19	1	1304	2	N	19					57
							21	9									
05	1922	N	1358	-0-	-564	-0-	19	1	1330	2	N	8					65
							9	9									
06	1470	N	1284	-0-	-186	-0-	17	1	1267	2	N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2598	N	2598	-0-	-0-	-0-	33	1	2559	2	N	5					78
							6	9									
02	2463	N	2463	-0-	-0-	-0-	420	1	2035	2	N	7					85
							8	9									
03	2465	N	2465	-0-	-0-	-0-	102	1	2363	2	N	-0-	7	1			78
04	2277	N	2277	-0-	-0-	-0-	33	1	2244	2	N	-0-	21	1			57
05	2435	N	2435	-0-	-0-	-0-	34	1	2400	2	N	1					58
							1	9									
*06	2358	N	2358	-0-	-0-	-0-	32	1	2318	2	N	7					65
							8	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

01	181	N	181	-0-	-0-	-0-	2	1	167	2	N	11					88
							12	9									
02	146	N	146	-0-	-0-	-0-	127	2	19	9	N	17					105
03	310	N	215	-0-	-95	-0-	2	1	193	2	N	18					123
							20	9									
04	180	N	163	-0-	-17	-0-	2	1	151	2	N	9					132
							10	9									
05	213	N	213	-0-	-0-	-0-	3	1	210	2	N	-0-					132
*06	211	N	211	-0-	-0-	-0-	2	1	196	2	N	12	1	8			143
							13	9									

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2104	2	57	9	N	52					52
05		14B2 EXT	903	-0-	903	903	894	2	9	9	N	8	3	8			57
*06		14B2 EXT	639	-0-	639	1542	637	2	2	9	N	2	1	8			58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	237	-0-	-42	-0-	3	1	234	2	N	-0-					22
02	722	N	722	-0-	-0-	-0-	443	1	279	2	N	-0-					22
03	305	N	305	-0-	-0-	-0-	4	1	301	2	N	-0-					22
04	240	N	198	-0-	-42	-0-	2	1	179	2	N	15					37
							17	9									
05	806	N	244	-0-	-562	-0-	3	1	241	2	N	-0-					37
06	300	N	255	-0-	-45	-0-	3	1	252	2	N	-0-					37

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	580	-0-	-164	-0-	7	1	573	2	N	-0-					147
02	969	N	969	-0-	-0-	-0-	420	1	549	2	N	-0-					147
03	756	N	756	-0-	-0-	-0-	77	1	673	2	N	5					152
							6	9									
04	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					152
05	1085	N	752	-0-	-333	-0-	10	1	728	2	N	13					165
							14	9									
*06	735	N	735	-0-	-0-	-0-	10	1	714	2	N	10					175
							11	9									

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0-	-0-	10	1	748	2	N	7					92
							8	9									
02	1091	N	1091	-0-	-0-	-0-	420	1	671	2	N	-0-					92
03	744	N	677	-0-	-67	-0-	76	1	598	2	N	3					95
							3	9									
04	750	N	601	-0-	-149	-0-	8	1	593	2	N	-0-					95
05	1209	N	559	-0-	-650	-0-	7	1	539	2	N	12					107
							13	9									
*06	660	N	595	-0-	-65	-0-	8	1	586	2	N	1					108
							1	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

01	1054	N	953	-0-	-101	-0-	12	1	941	2	N	-0-					85
02	1128	N	1128	-0-	-0-	-0-	420	1	708	2	N	-0-					85
03	837	N	786	-0-	-51	-0-	78	1	708	2	N	-0-	15	1			70
04	930	N	784	-0-	-146	-0-	11	1	773	2	N	-0-					70
05	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					70
*06	951	N	951	-0-	-0-	-0-	13	1	938	2	N	-0-					70

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

01	14B2	EXT	1135	-0-	1135	9622	14	1	1118	2	N	3					93
							3	9									
02	14B2	EXT	1279	-0-	1279	10901	420	1	857	2	N	2					95
							2	9									
03	12223	X	1322	-0-	-10901	-0-	86	1	1226	2	N	9					104
							10	9									
04	2160	X	1972	-0-	-188	-0-	28	1	1913	2	N	28					132
							31	9									
05	2503	X	2503	-0-	-0-	-0-	34	1	2418	2	N	46	3	8			175
							51	9									
*06	2195	X	2195	-0-	-0-	-0-	29	1	2125	2	N	37	180	1			32
							41	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1564	-0-		-389	-0-	20	1	1535	2	N	8					120
								9	9									
02	1892	N	1892	-0-		-0-	-0-	443	1	1438	2	N	10	2	8			128
								11	9									
03	2174	N	2174	-0-		-0-	-0-	234	1	1925	2	N	14					142
								15	9									
04	1837	N	1837	-0-		-0-	-0-	26	1	1799	2	N	11					153
								12	9									
05	2404	N	2404	-0-		-0-	-0-	516	1	1878	2	N	9					162
								10	9									
06	2100	N	1828	-0-		-272	-0-	25	1	1791	2	N	11	1	8			172
								12	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	903	-0-		-89	-0-	11	1	884	2	N	7					145
								8	9									
02	1385	N	1385	-0-		-0-	-0-	443	1	933	2	N	8					153
								9	9									
03	1175	N	1175	-0-		-0-	-0-	220	1	955	2	N	-0-					153
04	1113	N	1113	-0-		-0-	-0-	16	1	1087	2	N	9					162
								10	9									
05	1608	N	1608	-0-		-0-	-0-	505	1	1091	2	N	11					173
								12	9									
*06	1140	N	1099	-0-		-41	-0-	15	1	1075	2	N	8	1	8			180
								9	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	498	-0-		-184	-0-	6	1	492	2	N	-0-					130
02	991	N	991	-0-		-0-	-0-	420	1	571	2	N	-0-					130
03	645	N	645	-0-		-0-	-0-	76	1	569	2	N	-0-					130
04	586	N	586	-0-		-0-	-0-	8	1	578	2	N	-0-					130
05	1085	N	622	-0-		-463	-0-	8	1	614	2	N	-0-					130
06	630	N	594	-0-		-36	-0-	8	1	586	2	N	-0-					130

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1220	-0-		-51	-0-	15	1	1191	2	N	13					35
								14	9									
02	1528	N	1528	-0-		-0-	-0-	420	1	1100	2	N	7					42
								8	9									
03	1306	N	1306	-0-		-0-	-0-	85	1	1203	2	N	16					58
								18	9									
04	1198	N	1198	-0-		-0-	-0-	17	1	1157	2	N	22					80
								24	9									
05	1705	N	1233	-0-		-472	-0-	17	1	1208	2	N	7					87
								8	9									
*06	1260	N	1238	-0-		-22	-0-	16	1	1210	2	N	11					98
								12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2398	-0-	-392	-0-	30	1	2365	2	N	3	3	8			127
							3	9									
02	2761	N	2761	-0-	-0-	-0-	420	1	2338	2	N	3	3	8			127
							3	9									
03	2749	N	2749	-0-	-0-	-0-	106	1	2576	2	N	61					188
							67	9									
04	2319	N	2319	-0-	-0-	-0-	33	1	2273	2	N	12					200
							13	9									
05	2914	N	2857	-0-	-57	-0-	40	1	2808	2	N	8	3	8			205
							9	9									
*06	3000	N	3018	-0-	18	18	40	1	2904	2	N	67	191	1	1	8	80
							74	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

01	594	N	594	-0-	-0-	-0-	7	1	585	2	N	2					102
							2	9									
02	1000	N	1000	-0-	-0-	-0-	420	1	571	2	N	8	2	8			108
							9	9									
03	868	N	868	-0-	-0-	-0-	79	1	783	2	N	5					113
							6	9									
04	788	N	788	-0-	-0-	-0-	11	1	769	2	N	7					120
							8	9									
05	1116	N	698	-0-	-418	-0-	9	1	680	2	N	8	1	8			127
							9	9									
06	840	N	590	-0-	-250	-0-	8	1	579	2	N	3					130
							3	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

01	961	N	856	-0-	-105	-0-	11	1	839	2	N	5	3	8			87
							6	9									
02	1273	N	1273	-0-	-0-	-0-	443	1	828	2	N	2	2	8			87
							2	9									
03	1248	N	1248	-0-	-0-	-0-	250	1	998	2	N	-0-					87
04	989	N	989	-0-	-0-	-0-	14	1	964	2	N	10					97
							11	9									
05	1395	N	1308	-0-	-87	-0-	251	1	1056	2	N	1					98
							1	9									
*06	1200	N	1050	-0-	-150	-0-	14	1	1030	2	N	5	1	8			102
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2174	-0-	-213	-0-	27	1	2143	2	N	4	4	8			37
							4	9									
02	2156	N	2072	-0-	-84	-0-	420	1	1648	2	N	4	3	8			38
							4	9									
03	2325	N	1751	-0-	-574	-0-	91	1	1617	2	N	39					77
							43	9									
04	2100	N	2052	-0-	-48	-0-	29	1	2020	2	N	3					80
							3	9									
05	2294	N	2277	-0-	-17	-0-	32	1	2239	2	N	5	3	8			82
							6	9									
*06	2235	N	2235	-0-	-0-	-0-	30	1	2204	2	N	1	1	8			82
							1	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	885	-0-	-14	-0-	11	1	868	2	N	5					125
							6	9									
02	1172	N	1172	-0-	-0-	-0-	443	1	725	2	N	4	2	8			127
							4	9									
03	1088	N	1088	-0-	-0-	-0-	248	1	826	2	N	13					140
							14	9									
04	870	N	748	-0-	-122	-0-	10	1	735	2	N	3					143
							3	9									
05	1302	N	1080	-0-	-222	-0-	247	1	818	2	N	14	2	8			155
							15	9									
06	1050	N	809	-0-	-241	-0-	11	1	791	2	N	6	1	8			160
							7	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	586	-0-	-344	-0-	7	1	550	2	N	26					128
							29	9									
02	1167	N	1167	-0-	-0-	-0-	420	1	708	2	N	35					163
							39	9									
03	783	N	783	-0-	-0-	-0-	77	1	667	2	N	35					198
							39	9									
04	840	N	840	-0-	-0-	-0-	11	1	783	2	N	42	185	1			55
							46	9									
05	1302	N	893	-0-	-409	-0-	11	1	832	2	N	45					100
							50	9									
*06	813	N	813	-0-	-0-	-0-	10	1	762	2	N	37					137
							41	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1330	-0-		-96	-0-	17	1	1293	2	N	18	3	8			217
								20	9									
02	1677	N	1677	-0-		-0-	-0-	443	1	1219	2	N	14	198	1	5	8	28
								15	9									
03	1623	N	1623	-0-		-0-	-0-	241	1	1371	2	N	10					38
								11	9									
04	1290	N	1087	-0-		-203	-0-	15	1	1064	2	N	7					45
								8	9									
05	1860	N	1450	-0-		-410	-0-	238	1	1205	2	N	6	1	8			50
								7	9									
06	1560	N	1195	-0-		-365	-0-	16	1	1175	2	N	4	1	8			53
								4	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1288	-0-		-169	-0-	16	1	1266	2	N	5	3	8			64
								6	9									
02	1657	N	1657	-0-		-0-	-0-	420	1	1216	2	N	19	3	8			80
								21	9									
03	1581	N	1537	-0-		-44	-0-	89	1	1440	2	N	7					87
								8	9									
04	1318	N	1318	-0-		-0-	-0-	19	1	1290	2	N	8					95
								9	9									
05	1829	N	1421	-0-		-408	-0-	19	1	1390	2	N	11	4	8			102
								12	9									
06	1500	N	1364	-0-		-136	-0-	18	1	1343	2	N	3	1	8			104
								3	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	812	N	812	-0-		-0-	-0-	10	1	781	2	N	19	1	8			81
								21	9									
02	1106	N	1106	-0-		-0-	-0-	443	1	659	2	N	4					85
								4	9									
03	1053	N	1053	-0-		-0-	-0-	247	1	797	2	N	8					93
								9	9									
04	897	N	897	-0-		-0-	-0-	12	1	874	2	N	10					103
								11	9									
05	1209	N	1111	-0-		-98	-0-	248	1	855	2	N	7					110
								8	9									
06	1020	N	715	-0-		-305	-0-	9	1	698	2	N	7					117
								8	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	812	-0-		-149	-0-	10	1	778	2	N	22	186	1	3	8	70
								24	9									
02	1074	N	1074	-0-		-0-	-0-	443	1	612	2	N	17					87
								19	9									
03	1067	N	1067	-0-		-0-	-0-	247	1	809	2	N	10					97
								11	9									
04	780	N	726	-0-		-54	-0-	10	1	713	2	N	3					100
								3	9									
05	1178	N	968	-0-		-210	-0-	246	1	720	2	N	2	2	8			100
								2	9									
06	1020	N	575	-0-		-445	-0-	7	1	568	2	N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

01	1364	N	1352	-0-	-12	-0-	17	1	1325	2	N	9					92
							10	9									
02	1565	N	1565	-0-	-0-	-0-	420	1	1145	2	N	-0-					92
03	1271	N	1239	-0-	-32	-0-	85	1	1151	2	N	3					95
							3	9									
04	1342	N	1342	-0-	-0-	-0-	19	1	1314	2	N	8					103
							9	9									
05	1750	N	1750	-0-	-0-	-0-	24	1	1726	2	N	-0-					103
*06	1615	N	1615	-0-	-0-	-0-	22	1	1593	2	N	-0-					103

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

01	403	N	282	-0-	-121	-0-	4	1	278	2	N	-0-					32
02	606	N	606	-0-	-0-	-0-	420	1	175	2	N	10					42
							11	9									
03	373	N	373	-0-	-0-	-0-	72	1	301	2	N	-0-					42
04	270	N	141	-0-	-129	-0-	1	1	118	2	N	20					62
							22	9									
05	682	N	163	-0-	-519	-0-	2	1	161	2	N	-0-					62
06	360	N	65	-0-	-295	-0-	65	2			N	-0-					62

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

01	1705	N	1632	-0-	-73	-0-	20	1	1599	2	N	12	2	8			87
							13	9									
02	1974	N	1974	-0-	-0-	-0-	560	1	1407	2	N	6					93
							7	9									
03	1660	N	1660	-0-	-0-	-0-	154	1	1478	2	N	25					118
							28	9									
04	1590	N	1578	-0-	-12	-0-	22	1	1535	2	N	19					137
							21	9									
05	2201	N	1677	-0-	-524	-0-	23	1	1631	2	N	21					158
							23	9									
06	1620	N	1495	-0-	-125	-0-	20	1	1450	2	N	23	1	8			180
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

01	837	N	281	-0-	-556	-0-	4	1	277	2	N	-0-					52
02	850	N	850	-0-	-0-	-0-	420	1	430	2	N	-0-					52
03	391	N	391	-0-	-0-	-0-	72	1	310	2	N	8					60
							9	9									
04	353	N	353	-0-	-0-	-0-	5	1	342	2	N	5					65
							6	9									
05	930	N	245	-0-	-685	-0-	3	1	236	2	N	5					70
							6	9									
06	390	N	370	-0-	-20	-0-	5	1	363	2	N	2					72
							2	9									

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					56
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					56
03	1172	N	1172	-0-	-0-	-0-	1127	2	45	9	N	41					97
04	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					97
*05	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3					100
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	149	1			29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

01	2015	N	1878	-0-	-137	-0-	1878	2			N	-0-					58
02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					58
03	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					58
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					58
*05	1776	N	1776	-0-	-0-	-0-	1762	2	14	9	N	13					71
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2067	-0-	-506	-0-	2067	2			N	-0-					160
02	2383	N	2383	-0-	-0-	-0-	420	1	1963	2	N	-0-					160
03	2766	N	2766	-0-	-0-	-0-	107	1	2659	2	N	-0-					160
04	2331	N	2331	-0-	-0-	-0-	33	1	2298	2	N	-0-	7	1			153
05	2635	N	2373	-0-	-262	-0-	33	1	2340	2	N	-0-					153
*06	2670	N	2258	-0-	-412	-0-	30	1	2207	2	N	19					172
							21	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

01	1581	N	1461	-0-	-120	-0-	18	1	1443	2	N	-0-					185
02	1486	N	1486	-0-	-0-	-0-	420	1	1058	2	N	7					192
							8	9									
03	1457	N	1182	-0-	-275	-0-	84	1	1095	2	N	3					195
							3	9									
04	1410	N	1208	-0-	-202	-0-	17	1	1191	2	N	-0-					195
05	1643	N	1311	-0-	-332	-0-	18	1	1293	2	N	-0-					195
*06	1310	N	1310	-0-	-0-	-0-	18	1	1292	2	N	-0-					195

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

01	2046	N	1720	-0-	-326	-0-	22	1	1687	2	N	10					168
							11	9									
02	1940	N	1940	-0-	-0-	-0-	420	1	1507	2	N	12					180
							13	9									
03	1745	N	1745	-0-	-0-	-0-	92	1	1651	2	N	2					182
							2	9									
04	1650	N	1552	-0-	-98	-0-	22	1	1501	2	N	26					208
							29	9									
05	2139	N	1587	-0-	-552	-0-	22	1	1561	2	N	4					212
							4	9									
06	1680	N	1543	-0-	-137	-0-	21	1	1511	2	N	10					222
							11	9									

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

01	1767	N	1048	-0-	-719	-0-	13	1	1028	2	N	6					58
							7	9									
02	2380	X	1305	-0-	-1075	-0-	420	1	879	2	N	5					63
							6	9									
03	2635	X	1075	-0-	-1560	-0-	82	1	980	2	N	12					75
							13	9									
04	2550	X	1077	-0-	-1473	-0-	15	1	1032	2	N	27					102
							30	9									
05	1457	X	1039	-0-	-418	-0-	14	1	1024	2	N	1	1	8			102
							1	9									
06	1410	X	1138	-0-	-272	-0-	15	1	1101	2	N	20					122
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

01	1249	N	1249	-0-	-0-	-0-	15	1	1214	2	N	18					95
							20	9									
02	1328	N	1328	-0-	-0-	-0-	420	1	897	2	N	10					105
							11	9									
03	1271	N	1156	-0-	-115	-0-	83	1	1062	2	N	10					115
							11	9									
04	1200	N	952	-0-	-248	-0-	13	1	930	2	N	8					123
							9	9									
05	1457	N	1061	-0-	-396	-0-	14	1	1043	2	N	4					127
							4	9									
06	1110	N	1010	-0-	-100	-0-	13	1	983	2	N	13					140
							14	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

01	1023	N	749	-0-	-274	-0-	9	1	740	2	N	-0-					53
02	1414	N	1414	-0-	-0-	-0-	420	1	994	2	N	-0-					53
03	1282	N	1282	-0-	-0-	-0-	85	1	1197	2	N	-0-					53
04	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					53
05	1581	N	1311	-0-	-270	-0-	18	1	1293	2	N	-0-					53
*06	1298	N	1298	-0-	-0-	-0-	17	1	1281	2	N	-0-					53

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

01	713	N	51	-0-	-662	-0-	1	1	50	2	N	-0-					133
02	728	N	503	-0-	-225	-0-	420	1	83	2	N	-0-					133
03	713	N	584	-0-	-129	-0-	75	1	507	2	N	2					135
							2	9									
04	725	N	725	-0-	-0-	-0-	10	1	695	2	N	18					153
							20	9									
05	727	N	727	-0-	-0-	-0-	9	1	644	2	N	67					220
							74	9									
06	570	N	488	-0-	-82	-0-	6	1	479	2	N	3	180	1	1	8	42
							3	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/10/2015 - P&A 02/10/15

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	532	-0-	-88	-0-	7	1	525	2	N	-0-					177
02	939	N	939	-0-	-0-	-0-	420	1	519	2	N	-0-					177
03	619	N	619	-0-	-0-	-0-	76	1	543	2	N	-0-					177
04	718	N	718	-0-	-0-	-0-	10	1	708	2	N	-0-					177
05	1054	N	740	-0-	-314	-0-	10	1	730	2	N	-0-					177
*06	605	N	605	-0-	-0-	-0-	8	1	597	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

01	1209	N	1091	-0-	-118	-0-	14	1	1077	2	N	-0-					100
02	1150	N	1150	-0-	-0-	-0-	420	1	727	2	N	3					103
							3	9									
03	1136	N	1136	-0-	-0-	-0-	83	1	1038	2	N	14					117
							15	9									
04	1050	N	1044	-0-	-6	-0-	14	1	1013	2	N	15					132
							17	9									
05	1271	N	1089	-0-	-182	-0-	15	1	1063	2	N	10					142
							11	9									
06	1110	N	1065	-0-	-45	-0-	14	1	1034	2	N	15					157
							17	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2015 - P&A 02/24/15

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

01	1713	N	1713	-0-	-0-	-0-	22	1	1689	2	N	2					77
							2	9									
02	1903	N	1903	-0-	-0-	-0-	420	1	1483	2	N	-0-					77
03	1705	N	1690	-0-	-15	-0-	91	1	1590	2	N	8					85
							9	9									
04	1687	N	1687	-0-	-0-	-0-	24	1	1643	2	N	18					103
							20	9									
05	2108	N	1662	-0-	-446	-0-	23	1	1613	2	N	24					127
							26	9									
06	1650	N	1609	-0-	-41	-0-	22	1	1587	2	N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1131	-0-	-264	-0-	14	1	1117	2	N	-0-					60
02	1397	N	1397	-0-	-0-	-0-	420	1	971	2	N	5					65
							6	9									
03	1226	N	1226	-0-	-0-	-0-	84	1	1129	2	N	12					77
							13	9									
04	1080	N	1016	-0-	-64	-0-	14	1	999	2	N	3					80
							3	9									
05	1550	N	1156	-0-	-394	-0-	16	1	1132	2	N	7					87
							8	9									
06	1200	N	1095	-0-	-105	-0-	15	1	1071	2	N	8					95
							9	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1671	N	1671	-0-	-0-	-0-	21	1	1630	2	N	18	3	8			233
							20	9									
02	1964	N	1964	-0-	-0-	-0-	443	1	1487	2	N	31	191	1	5	8	68
							34	9									
03	1980	N	1980	-0-	-0-	-0-	261	1	1696	2	N	21					89
							23	9									
04	1687	N	1687	-0-	-0-	-0-	24	1	1637	2	N	24					113
							26	9									
05	2139	N	2013	-0-	-126	-0-	260	1	1738	2	N	14	2	8			125
							15	9									
06	1920	N	1751	-0-	-169	-0-	23	1	1698	2	N	27	2	8			150
							30	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1111	-0-	-253	-0-	14	1	1095	2	N	2					132
							2	9									
02	1341	N	1341	-0-	-0-	-0-	420	1	901	2	N	18					150
							20	9									
03	1116	N	747	-0-	-369	-0-	77	1	670	2	N	-0-					150
04	1080	N	969	-0-	-111	-0-	14	1	955	2	N	-0-					150
05	1488	N	1224	-0-	-264	-0-	17	1	1193	2	N	13					163
							14	9									
*06	1094	N	1094	-0-	-0-	-0-	15	1	1079	2	N	-0-					163

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1594	N	1594	-0-	-0-	-0-	20	1	1552	2	N	20	2	8			143
							22	9									
02	1810	N	1810	-0-	-0-	-0-	443	1	1343	2	N	22					165
							24	9									
03	1838	N	1838	-0-	-0-	-0-	259	1	1566	2	N	12					177
							13	9									
04	1558	N	1558	-0-	-0-	-0-	22	1	1525	2	N	10					187
							11	9									
05	2069	N	2069	-0-	-0-	-0-	261	1	1791	2	N	15	2	8			200
							17	9									
*06	1844	N	1844	-0-	-0-	-0-	25	1	1804	2	N	14	1	8			213
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2236	-0-	-120	-0-	28	1	2189	2	N	17	2	8			202
							19	9									
02	2434	N	2434	-0-	-0-	-0-	443	1	1960	2	N	28	5	8			225
							31	9									
03	2564	N	2564	-0-	-0-	-0-	269	1	2260	2	N	32	185	1			72
							35	9									
04	2214	N	2214	-0-	-0-	-0-	31	1	2144	2	N	35					107
							39	9									
05	2697	N	2517	-0-	-180	-0-	267	1	2210	2	N	36					143
							40	9									
*06	2490	N	2191	-0-	-299	-0-	30	1	2138	2	N	21	2	8			162
							23	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

01	1426	N	1132	-0-	-294	-0-	14	1	1118	2	N	-0-					100
02	1491	N	1491	-0-	-0-	-0-	443	1	1048	2	N	-0-					100
03	1270	N	1270	-0-	-0-	-0-	251	1	1019	2	N	-0-					100
04	1341	N	1341	-0-	-0-	-0-	19	1	1302	2	N	18					118
							20	9									
05	1643	N	1525	-0-	-118	-0-	254	1	1269	2	N	2	2	8			118
							2	9									
*06	1240	N	1240	-0-	-0-	-0-	17	1	1223	2	N	-0-					118

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

01	1827	N	1827	-0-	-0-	-0-	23	1	1790	2	N	13					240
							14	9									
02	2190	N	2190	-0-	-0-	-0-	443	1	1729	2	N	16	199	1	5	8	52
							18	9									
03	2180	N	2180	-0-	-0-	-0-	234	1	1935	2	N	10					62
							11	9									
04	1899	N	1899	-0-	-0-	-0-	27	1	1860	2	N	11					73
							12	9									
05	2439	N	2439	-0-	-0-	-0-	517	1	1909	2	N	12	2	8			83
							13	9									
*06	1888	N	1888	-0-	-0-	-0-	25	1	1851	2	N	11	1	8			93
							12	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

01	2077	N	1073	-0-	-1004	-0-	13	1	1051	2	N	8					73
							9	9									
02	1764	N	1552	-0-	-212	-0-	443	1	1090	2	N	17					90
							19	9									
03	1740	N	1740	-0-	-0-	-0-	257	1	1441	2	N	38					128
							42	9									
04	1662	N	1662	-0-	-0-	-0-	23	1	1618	2	N	19					147
							21	9									
05	1997	N	1997	-0-	-0-	-0-	260	1	1709	2	N	25	2	8			170
							28	9									
*06	1722	N	1722	-0-	-0-	-0-	23	1	1686	2	N	12					182
							13	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

01	1079	N	1079	-0-	-0-	-0-	14	1	1065	2	N	-0-					133
02	1000	N	1000	-0-	-0-	-0-	420	1	580	2	N	-0-					133
03	723	N	723	-0-	-0-	-0-	77	1	646	2	N	-0-					133
04	1050	N	837	-0-	-213	-0-	12	1	825	2	N	-0-					133
05	1116	N	763	-0-	-353	-0-	10	1	753	2	N	-0-					133
*06	714	N	714	-0-	-0-	-0-	9	1	705	2	N	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

01	1798	N	1429	-0-	-369	-0-	18	1	1393	2	N	16	182	1	4	8		30
							18	9										
02	1852	N	1852	-0-	-0-	-0-	420	1	1424	2	N	7	4	8				33
							8	9										
03	1798	N	1663	-0-	-135	-0-	91	1	1564	2	N	7						40
							8	9										
04	1710	N	1710	-0-	-0-	-0-	24	1	1683	2	N	3						43
							3	9										
05	2046	N	1721	-0-	-325	-0-	24	1	1682	2	N	14	4	8				53
							15	9										
*06	1797	N	1797	-0-	-0-	-0-	24	1	1750	2	N	21	2	8				72
							23	9										

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

01	2387	N	2091	-0-	-296	-0-	26	1	2020	2	N	41	1	8				148
							45	9										
02	2295	N	2295	-0-	-0-	-0-	420	1	1829	2	N	42	2	8				188
							46	9										
03	2263	N	2228	-0-	-35	-0-	98	1	2082	2	N	44						232
							48	9										
04	2031	N	2031	-0-	-0-	-0-	28	1	1960	2	N	39	193	1				78
							43	9										
05	2542	N	2206	-0-	-336	-0-	30	1	2123	2	N	48	1	8				125
							53	9										
06	2160	N	2115	-0-	-45	-0-	28	1	2041	2	N	42						167
							46	9										

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

01	2015	N	1562	-0-	-453	-0-	20	1	1540	2	N	2	2	8				135
							2	9										
02	1792	N	1755	-0-	-37	-0-	420	1	1334	2	N	1	1	8				135
							1	9										
03	1651	N	1651	-0-	-0-	-0-	90	1	1552	2	N	8						143
							9	9										
04	1578	N	1578	-0-	-0-	-0-	23	1	1555	2	N	-0-						143
05	1953	N	1619	-0-	-334	-0-	22	1	1593	2	N	4						147
							4	9										
06	1590	N	1571	-0-	-19	-0-	21	1	1550	2	N	-0-						147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	988	-0-	-128	-0-	12	1	976	2	N	-0-					65
02	1210	N	1210	-0-	-0-	-0-	420	1	790	2	N	-0-					65
03	1067	N	1067	-0-	-0-	-0-	82	1	972	2	N	12					77
							13	9									
04	960	N	441	-0-	-519	-0-	6	1	434	2	N	1					78
							1	9									
05	1333	N	1165	-0-	-168	-0-	16	1	1141	2	N	7					85
							8	9									
*06	1110	N	1110	-0-	-0-	-0-	15	1	1093	2	N	2					87
							2	9									

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2738	N	2738	-0-	-0-	-0-	34	1	2689	2	N	14	2	8			165
							15	9									
02	2625	N	2625	-0-	-0-	-0-	420	1	2187	2	N	16	1	8			180
							18	9									
03	2728	N	2558	-0-	-170	-0-	104	1	2443	2	N	10					190
							11	9									
04	2640	N	2412	-0-	-228	-0-	35	1	2375	2	N	2					192
							2	9									
05	2914	N	2556	-0-	-358	-0-	35	1	2467	2	N	49	186	1	2	8	53
							54	9									
06	2490	N	2419	-0-	-71	-0-	33	1	2377	2	N	8	1	8			60
							9	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	-0-	19	1	1466	2	N	16	4	8			107
							18	9									
02	1735	N	1735	-0-	-0-	-0-	420	1	1312	2	N	3	3	8			107
							3	9									
03	1723	N	1723	-0-	-0-	-0-	91	1	1612	2	N	18					125
							20	9									
04	1601	N	1601	-0-	-0-	-0-	23	1	1561	2	N	15					140
							17	9									
05	1666	N	1666	-0-	-0-	-0-	23	1	1640	2	N	3	3	8			140
							3	9									
*06	1583	N	1583	-0-	-0-	-0-	21	1	1561	2	N	1	1	8			140
							1	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3516	-0-	-266	-0-	44	1	3431	2	N	37	3	8			142
							41	9									
02	3507	X	3507	-0-	-0-	-0-	443	1	3016	2	N	44	6	8			180
							48	9									
03	3802	X	3802	-0-	-0-	-0-	287	1	3480	2	N	32					212
							35	9									
04	3450	X	3439	-0-	-11	-0-	49	1	3355	2	N	32	179	1			65
							35	9									
05	3884	X	3884	-0-	-0-	-0-	286	1	3540	2	N	53	3	8			115
							58	9									
*06	3548	X	3548	-0-	-0-	-0-	48	1	3488	2	N	11	1	8			125
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1434	N	1434	-0-	-0-	-0-	18	1	1397	2	N	17	2	8			82
							19	9									
02	1709	N	1709	-0-	-0-	-0-	443	1	1257	2	N	8	2	8			88
							9	9									
03	1712	N	1712	-0-	-0-	-0-	256	1	1404	2	N	47					135
							52	9									
04	1380	N	1258	-0-	-122	-0-	18	1	1234	2	N	5					140
							6	9									
05	1891	N	1631	-0-	-260	-0-	255	1	1369	2	N	6	1	8			145
							7	9									
06	1650	N	1297	-0-	-353	-0-	17	1	1277	2	N	3	1	8			147
							3	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					132

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4204	-0-	-167	-0-	52	1	4093	2	N	54					182
							59	9									
02	4295	X	4295	-0-	-0-	-0-	443	1	3802	2	N	45	4	8			223
							50	9									
03	4247	X	4137	-0-	-110	-0-	292	1	3795	2	N	45					268
							50	9									
04	4107	X	4107	-0-	-0-	-0-	59	1	4006	2	N	38	191	1			115
							42	9									
05	4519	X	4519	-0-	-0-	-0-	295	1	4182	2	N	38	3	8			150
							42	9									
*06	4275	X	4275	-0-	-0-	-0-	58	1	4185	2	N	29	1	8			178
							32	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1047	N	1047	-0-	-0-	-0-	7	1	1038	2	N	2					10
							2	9									
02	864	N	864	-0-	-0-	-0-	420	1	444	2	N	-0-					10
03	589	N	588	-0-	-1	-0-	75	1	513	2	N	-0-					10
04	1020	N	473	-0-	-547	-0-	6	1	467	2	N	-0-					10
05	961	N	531	-0-	-430	-0-	7	1	524	2	N	-0-					10
06	570	N	532	-0-	-38	-0-	7	1	525	2	N	-0-					10

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1745	-0-	-456	-0-	22	1	1714	2	N	8					58
							9	9									
02	2160	N	2160	-0-	-0-	-0-	420	1	1734	2	N	5					63
							6	9									
03	2309	N	2309	-0-	-0-	-0-	100	1	2190	2	N	17					80
							19	9									
04	2184	N	2184	-0-	-0-	-0-	31	1	2139	2	N	13					93
							14	9									
05	2387	N	2377	-0-	-10	-0-	33	1	2340	2	N	4					97
							4	9									
*06	2351	N	2351	-0-	-0-	-0-	32	1	2319	2	N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1826	-0-	-530	-0-	23	1	1792	2	N	10					172
							11	9									
02	2144	N	2144	-0-	-0-	-0-	420	1	1724	2	N	-0-					172
03	2051	N	2051	-0-	-0-	-0-	96	1	1944	2	N	10					182
							11	9									
04	1899	N	1899	-0-	-0-	-0-	27	1	1841	2	N	28					210
							31	9									
05	2387	N	1964	-0-	-423	-0-	27	1	1937	2	N	-0-					210
*06	1980	N	1949	-0-	-31	-0-	26	1	1923	2	N	-0-	22	1			188

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1754	-0-	-106	-0-	22	1	1715	2	N	15					198
							17	9									
02	1954	N	1954	-0-	-0-	-0-	420	1	1521	2	N	12					210
							13	9									
03	1798	N	1772	-0-	-26	-0-	92	1	1680	2	N	-0-					210
04	1805	N	1805	-0-	-0-	-0-	25	1	1741	2	N	35					245
							39	9									
05	2170	N	1860	-0-	-310	-0-	26	1	1820	2	N	13					258
							14	9									
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					258

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1843	-0-	-141	-0-	23	1	1812	2	N	7					107
							8	9									
02	2062	N	2062	-0-	-0-	-0-	443	1	1609	2	N	9	3	8			113
							10	9									
03	2087	N	2087	-0-	-0-	-0-	262	1	1812	2	N	12					125
							13	9									
04	1784	N	1784	-0-	-0-	-0-	25	1	1739	2	N	18					143
							20	9									
05	2108	N	2060	-0-	-48	-0-	261	1	1788	2	N	10					153
							11	9									
06	2010	N	1739	-0-	-271	-0-	23	1	1699	2	N	15					168
							17	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1604	N	1604	-0-	-0-	-0-	20	1	1575	2	N	8	1	8			135
							9	9									
02	1769	N	1769	-0-	-0-	-0-	443	1	1312	2	N	13	3	8			145
							14	9									
03	1817	N	1817	-0-	-0-	-0-	258	1	1540	2	N	17					162
							19	9									
04	1560	N	1412	-0-	-148	-0-	20	1	1380	2	N	11					173
							12	9									
05	1953	N	1661	-0-	-292	-0-	256	1	1395	2	N	9					182
							10	9									
*06	1770	N	1412	-0-	-358	-0-	19	1	1386	2	N	6					188
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	880	-0-	-298	-0-	11	1	868	2	N	1					51
							1	9									
02	1334	N	1334	-0-	-0-	-0-	443	1	885	2	N	5					56
							6	9									
03	1145	N	1145	-0-	-0-	-0-	249	1	882	2	N	13					69
							14	9									
04	988	N	988	-0-	-0-	-0-	14	1	964	2	N	9					78
							10	9									
05	1457	N	1132	-0-	-325	-0-	248	1	883	2	N	1					79
							1	9									
*06	1110	N	819	-0-	-291	-0-	11	1	801	2	N	6	1	8			84
							7	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

01	489	N	489	-0-	-0-	-0-	6	1	483	2	N	-0-					57
02	742	N	742	-0-	-0-	-0-	420	1	322	2	N	-0-					57
03	434	N	359	-0-	-75	-0-	72	1	287	2	N	-0-					57
04	480	N	394	-0-	-86	-0-	5	1	386	2	N	3					60
							3	9									
05	837	N	467	-0-	-370	-0-	6	1	459	2	N	2					62
							2	9									
*06	434	N	434	-0-	-0-	-0-	6	1	428	2	N	-0-					62

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

01	1611	N	1611	-0-	-0-	-0-	20	1	1580	2	N	10					143
							11	9									
02	1710	N	1710	-0-	-0-	-0-	443	1	1261	2	N	5	3	8			145
							6	9									
03	1782	N	1782	-0-	-0-	-0-	258	1	1521	2	N	3					148
							3	9									
04	1560	N	1510	-0-	-50	-0-	22	1	1488	2	N	-0-					148
05	1891	N	1777	-0-	-114	-0-	257	1	1518	2	N	2	2	8			148
							2	9									
*06	1710	N	1555	-0-	-155	-0-	21	1	1528	2	N	5	1	8			152
							6	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

01	1581	N	1469	-0-	-112	-0-	18	1	1441	2	N	9	3	8			228
							10	9									
02	1428	N	1397	-0-	-31	-0-	1388	2	9	9	N	8	191	1	5	8	40
03	1609	N	1609	-0-	-0-	-0-	23	1	1576	2	N	9					49
							10	9									
04	1516	N	1516	-0-	-0-	-0-	22	1	1491	2	N	3					52
							3	9									
05	1581	N	1581	-0-	-0-	-0-	22	1	1553	2	N	5	3	8			54
							6	9									
06	1560	N	1519	-0-	-41	-0-	20	1	1492	2	N	6	1	8			59
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	804	-0-	-312	-0-	10	1	794	2	N	-0-					138
02	1015	N	1015	-0-	-0-	-0-	420	1	593	2	N	2					140
							2	9									
03	1212	N	1212	-0-	-0-	-0-	84	1	1114	2	N	13					153
							14	9									
04	1057	N	1057	-0-	-0-	-0-	15	1	1042	2	N	-0-					153
05	1172	N	1172	-0-	-0-	-0-	16	1	1153	2	N	3	1	8			155
							3	9									
06	1170	N	1140	-0-	-30	-0-	15	1	1115	2	N	9	1	8			163
							10	9									

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1145	-0-	-312	-0-	14	1	1129	2	N	2					100
							2	9									
02	1613	N	1613	-0-	-0-	-0-	443	1	1159	2	N	10	2	8			108
							11	9									
03	1649	N	1649	-0-	-0-	-0-	256	1	1382	2	N	10					118
							11	9									
04	1290	N	1290	-0-	-0-	-0-	18	1	1265	2	N	6					124
							7	9									
05	1798	N	1539	-0-	-259	-0-	254	1	1275	2	N	9	2	8			131
							10	9									
06	1590	N	1341	-0-	-249	-0-	18	1	1321	2	N	2					133
							2	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	215	-0-	-33	-0-	3	1	198	2	N	13					100
							14	9									
02	589	N	589	-0-	-0-	-0-	420	1	169	2	N	-0-					100
03	420	N	420	-0-	-0-	-0-	197	1	201	2	N	20					120
							22	9									
04	270	N	270	-0-	-0-	-0-	3	1	249	2	N	16					136
							18	9									
05	651	N	228	-0-	-423	-0-	3	1	222	2	N	3					139
							3	9									
06	420	N	249	-0-	-171	-0-	3	1	224	2	N	20					159
							22	9									

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2143	-0-	-616	-0-	27	1	2095	2	N	19	2	8			77
							21	9									
02	2465	N	2465	-0-	-0-	-0-	420	1	2038	2	N	6					83
							7	9									
03	2633	N	2633	-0-	-0-	-0-	105	1	2507	2	N	19					102
							21	9									
04	2555	N	2555	-0-	-0-	-0-	37	1	2507	2	N	10					112
							11	9									
05	2728	N	2678	-0-	-50	-0-	37	1	2629	2	N	11	3	8			120
							12	9									
06	2550	N	2520	-0-	-30	-0-	34	1	2476	2	N	9	2	8			127
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

01	2209	N	2209	-0-	-0-	-0-	28 19	1 9	2162	2	N	17					132
02	2401	N	2401	-0-	-0-	-0-	443 23	1 9	1935	2	N	21	6	8			147
03	2479	N	2479	-0-	-0-	-0-	268 18	1 9	2193	2	N	16					163
04	2174	N	2174	-0-	-0-	-0-	31 26	1 9	2117	2	N	24					187
05	2635	N	2483	-0-	-152	-0-	267 19	1 9	2197	2	N	17	2	8			202
*06	2400	N	2171	-0-	-229	-0-	29 19	1 9	2123	2	N	17	1	8			218

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

01	899	N	773	-0-	-126	-0-	10 7	1 9	756	2	N	6	1	8			128
02	1052	N	1052	-0-	-0-	-0-	420	1	632	2	N	-0-					128
03	872	N	872	-0-	-0-	-0-	79 4	1 9	789	2	N	4					132
04	750	N	716	-0-	-34	-0-	10 9	1 9	697	2	N	8					140
05	1178	N	740	-0-	-438	-0-	10 10	1 9	720	2	N	9	2	8			147
06	840	N	685	-0-	-155	-0-	9 9	1 9	667	2	N	8					155

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

01	1209	N	888	-0-	-321	-0-	11 4	1 9	873	2	N	4	4	8			75
02	1056	N	1056	-0-	-0-	-0-	420	1	636	2	N	-0-					75
03	899	N	870	-0-	-29	-0-	79	1	791	2	N	-0-					75
04	870	N	691	-0-	-179	-0-	10	1	681	2	N	-0-					75
05	1178	N	561	-0-	-617	-0-	7	1	554	2	N	-0-					75
06	840	N	434	-0-	-406	-0-	6 1	1 9	427	2	N	1	1	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

01	1643	N	1322	-0-	-321	-0-	16	1	1278	2	N	25	2	8			120
							28	9									
02	1746	N	1746	-0-	-0-	-0-	420	1	1323	2	N	3	3	8			120
							3	9									
03	1568	N	1568	-0-	-0-	-0-	89	1	1470	2	N	8					128
							9	9									
04	1529	N	1529	-0-	-0-	-0-	22	1	1497	2	N	9					137
							10	9									
05	1922	N	1698	-0-	-224	-0-	23	1	1642	2	N	30	2	8			165
							33	9									
*06	1645	N	1645	-0-	-0-	-0-	22	1	1614	2	N	8	1	8			172
							9	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

01	1065	N	1065	-0-	-0-	-0-	13	1	1052	2	N	-0-					167
02	1253	N	1253	-0-	-0-	-0-	420	1	833	2	N	-0-					167
03	1088	N	1088	-0-	-0-	-0-	82	1	981	2	N	23					190
							25	9									
04	1020	N	906	-0-	-114	-0-	13	1	890	2	N	3					193
							3	9									
05	1395	N	981	-0-	-414	-0-	13	1	964	2	N	4					197
							4	9									
06	1050	N	883	-0-	-167	-0-	12	1	871	2	N	-0-					197

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					3
02	0	A	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2015 - PLUGGED 01/16/15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2042	-0-	-221	-0-	25	1	1981	2	N	33	190	1			35
							36	9									
02	1988	N	1720	-0-	-268	-0-	420	1	1300	2	N	-0-					35
03	1860	N	1572	-0-	-288	-0-	89	1	1483	2	N	-0-					35
04	1980	N	1974	-0-	-6	-0-	28	1	1946	2	N	-0-					35
05	2014	N	2014	-0-	-0-	-0-	28	1	1986	2	N	-0-					35
*06	2026	N	2026	-0-	-0-	-0-	27	1	1993	2	N	5					40
							6	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/25/2014 - P&A 03/25/14

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

01	2015	N	1717	-0-	-298	-0-	21	1	1677	2	N	17					115
							19	9									
02	2105	N	2105	-0-	-0-	-0-	420	1	1634	2	N	46	3	8			158
							51	9									
03	2077	N	2077	-0-	-0-	-0-	96	1	1944	2	N	34					192
							37	9									
04	1810	N	1810	-0-	-0-	-0-	25	1	1741	2	N	40					232
							44	9									
05	2325	N	1995	-0-	-330	-0-	27	1	1944	2	N	22	4	8			250
							24	9									
06	2010	N	1935	-0-	-75	-0-	26	1	1887	2	N	20	189	1	1	8	80
							22	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

01	1492	N	1492	-0-	-0-	-0-	9	1	1483	2	N	-0-					93
02	1479	N	1479	-0-	-0-	-0-	840	1	639	2	N	-0-					93
03	813	N	813	-0-	-0-	-0-	78	1	733	2	N	2					95
							2	9									
04	1440	N	638	-0-	-802	-0-	9	1	627	2	N	2					97
							2	9									
05	1643	N	743	-0-	-900	-0-	10	1	732	2	N	1					98
							1	9									
06	780	N	663	-0-	-117	-0-	9	1	654	2	N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	532	-0-	-57	-0-	3	1	525	2	N	4					107
							4	9									
02	672	N	-0-	-0-	-672	-0-					N	-0-					107
03	279	N	-0-	-0-	-279	-0-					N	-0-					107
04	510	N	-0-	-0-	-510	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

01	1705	N	1616	-0-	-89	-0-	20	1	1582	2	N	13	3	8			183
							14	9									
02	1868	N	1868	-0-	-0-	-0-	443	1	1416	2	N	8	4	8			187
							9	9									
03	1834	N	1834	-0-	-0-	-0-	244	1	1581	2	N	8					195
							9	9									
04	1560	N	1537	-0-	-23	-0-	22	1	1502	2	N	12					207
							13	9									
05	2077	N	1837	-0-	-240	-0-	243	1	1587	2	N	6	3	8			210
							7	9									
06	1770	N	1582	-0-	-188	-0-	21	1	1549	2	N	11	1	8			220
							12	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

01	1581	N	844	-0-	-737	-0-	11	1	833	2	N	-0-					62
02	1480	N	1480	-0-	-0-	-0-	420	1	1060	2	N	-0-					62
03	2046	N	1417	-0-	-629	-0-	87	1	1330	2	N	-0-					62
04	1258	N	1258	-0-	-0-	-0-	18	1	1220	2	N	18					80
							20	9									
05	1643	N	1315	-0-	-328	-0-	18	1	1277	2	N	18	1	8			97
							20	9									
06	1380	N	1228	-0-	-152	-0-	16	1	1197	2	N	14	1	8			110
							15	9									

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

01	1984	N	1958	-0-	-26	-0-	24	1	1910	2	N	22					217
							24	9									
02	2005	N	2005	-0-	-0-	-0-	420	1	1573	2	N	11					228
							12	9									
03	1891	N	1885	-0-	-6	-0-	94	1	1785	2	N	5	173	1			60
							6	9									
04	1890	N	1759	-0-	-131	-0-	25	1	1720	2	N	13					73
							14	9									
05	2232	N	1855	-0-	-377	-0-	25	1	1808	2	N	20					93
							22	9									
06	1830	N	1783	-0-	-47	-0-	24	1	1748	2	N	10					103
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	240	-0-	-39	-0-	3	1	218	2	N	17					135
							19	9									
02	597	N	597	-0-	-0-	-0-	420	1	166	2	N	10					145
							11	9									
03	351	N	351	-0-	-0-	-0-	197	1	154	2	N	-0-					145
04	240	N	139	-0-	-101	-0-	2	1	135	2	N	2					147
							2	9									
05	651	N	152	-0-	-499	-0-	2	1	141	2	N	8					155
							9	9									
06	330	N	154	-0-	-176	-0-	2	1	150	2	N	2					157
							2	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					65
02	336	N	-0-	-0-	-336	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	N	1144	-0-	-0-	-0-	14	1	1112	2	N	16	1	8			157
							18	9									
02	1310	N	1310	-0-	-0-	-0-	420	1	890	2	N	-0-					157
03	1054	N	952	-0-	-102	-0-	80	1	871	2	N	1					158
							1	9									
04	1110	N	1095	-0-	-15	-0-	15	1	1061	2	N	17					175
							19	9									
05	1457	N	1041	-0-	-416	-0-	14	1	1027	2	N	-0-					175
*06	1032	N	1032	-0-	-0-	-0-	14	1	1018	2	N	-0-					175

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1132	N	1132	-0-	-0-	-0-	14	1	1110	2	N	7	3	8			77
							8	9									
02	1869	N	1869	-0-	-0-	-0-	420	1	1448	2	N	1	1	8			77
							1	9									
03	1692	N	1692	-0-	-0-	-0-	91	1	1595	2	N	5					82
							6	9									
04	1515	N	1515	-0-	-0-	-0-	22	1	1492	2	N	1					83
							1	9									
05	1357	N	1357	-0-	-0-	-0-	19	1	1337	2	N	1	1	8			83
							1	9									
*06	1114	N	1114	-0-	-0-	-0-	15	1	1096	2	N	3	1	8			85
							3	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2269	N	2269	-0-	-0-	-0-	28	1	2212	2	N	26	7	8			172
							29	9									
02	2272	N	2272	-0-	-0-	-0-	420	1	1843	2	N	8	2	8			178
							9	9									
03	2186	N	2186	-0-	-0-	-0-	98	1	2069	2	N	17					195
							19	9									
04	2190	N	2038	-0-	-152	-0-	29	1	1995	2	N	13					208
							14	9									
05	2511	N	1861	-0-	-650	-0-	26	1	1820	2	N	14					222
							15	9									
06	2130	N	2013	-0-	-117	-0-	27	1	1968	2	N	16	196	1	2	8	40
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3788	-0-	688	6831	47	1	3664	2	N	70	381	1	1	8	70
							77	9									
02	10131	X	3300	-0-	-6831	-0-	420	1	2769	2	N	101	16	8			155
							111	9									
03	4942	X	4942	-0-	-0-	-0-	137	1	4726	2	N	72					227
							79	9									
04	5046	X	5046	-0-	-0-	-0-	72	1	4873	2	N	92	196	1			123
							101	9									
05	3964	X	3964	-0-	-0-	-0-	55	1	3869	2	N	36	6	8			153
							40	9									
*06	2520	X	1918	-0-	-602	-0-	26	1	1886	2	N	5	1	8			157
							6	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

01	1505	N	1505	-0-	-0-	-0-	19	1	1474	2	N	11	1	8			53
							12	9									
02	1635	N	1635	-0-	-0-	-0-	420	1	1205	2	N	9					62
							10	9									
03	1397	N	1397	-0-	-0-	-0-	87	1	1310	2	N	-0-					62
04	1470	N	1099	-0-	-371	-0-	15	1	1077	2	N	6					68
							7	9									
05	1798	N	1216	-0-	-582	-0-	16	1	1176	2	N	22	2	8			88
							24	9									
06	1350	N	1004	-0-	-346	-0-	13	1	990	2	N	1	1	8			88
							1	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

01	2889	X	2889	-0-	-0-	-0-	36	1	2819	2	N	31	190	1	7	8	51
							34	9									
02	2968	X	2968	-0-	-0-	-0-	420	1	2523	2	N	23	3	8			71
							25	9									
03	2847	X	2847	-0-	-0-	-0-	107	1	2670	2	N	64					135
							70	9									
04	2675	X	2675	-0-	-0-	-0-	38	1	2598	2	N	35					170
							39	9									
05	2840	X	2840	-0-	-0-	-0-	39	1	2786	2	N	14	6	8			178
							15	9									
*06	2745	X	2745	-0-	-0-	-0-	37	1	2685	2	N	21	1	8			198
							23	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2015 - PLUGGED 01/12/15

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

01	1239	N	1239	-0-	-0-	-0-	16	1	1223	2	N	-0-					102
02	1373	N	1373	-0-	-0-	-0-	420	1	953	2	N	-0-					102
03	1529	N	1529	-0-	-0-	-0-	89	1	1434	2	N	5					107
							6	9									
04	1364	N	1364	-0-	-0-	-0-	19	1	1345	2	N	-0-					107
05	1478	N	1478	-0-	-0-	-0-	20	1	1458	2	N	-0-					107
*06	1449	N	1449	-0-	-0-	-0-	19	1	1420	2	N	9	1	8			115
							10	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

01	1829	N	1351	-0-	-478	-0-	17	1	1333	2	N	1					116
							1	9									
02	1748	N	1748	-0-	-0-	-0-	420	1	1308	2	N	18					134
							20	9									
03	1736	N	1664	-0-	-72	-0-	91	1	1564	2	N	8					142
							9	9									
04	1350	N	1350	-0-	-0-	-0-	19	1	1331	2	N	-0-	28	1			114
05	1922	N	1192	-0-	-730	-0-	16	1	1167	2	N	8					122
							9	9									
06	1620	N	930	-0-	-690	-0-	12	1	918	2	N	-0-					122

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

01	1581	N	1422	-0-	-159	-0-	18	1	1389	2	N	14	2	8			145
							15	9									
02	1717	N	1717	-0-	-0-	-0-	443	1	1263	2	N	10	3	8			152
							11	9									
03	1636	N	1636	-0-	-0-	-0-	241	1	1389	2	N	5					157
							6	9									
04	1380	N	1370	-0-	-10	-0-	19	1	1350	2	N	1					158
							1	9									
05	1891	N	1628	-0-	-263	-0-	240	1	1384	2	N	4	2	8			160
							4	9									
06	1590	N	1363	-0-	-227	-0-	18	1	1341	2	N	4	1	8			163
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3054	-0-	-46	-0-	23	1	3017	2	N	13					215
							14	9									
02	3253	X	3253	-0-	-0-	-0-	443	1	2796	2	N	13					228
							14	9									
03	3512	X	3512	-0-	-0-	-0-	408	1	3094	2	N	9					237
							10	9									
04	3024	X	3024	-0-	-0-	-0-	43	1	2969	2	N	11	193	1			55
							12	9									
05	3385	X	3385	-0-	-0-	-0-	405	1	2971	2	N	8					63
							9	9									
06	3000	X	2923	-0-	-77	-0-	40	1	2872	2	N	10					73
							11	9									

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2040	-0-	-254	-0-	15	1	2014	2	N	10					155
							11	9									
02	2192	N	2192	-0-	-0-	-0-	429	1	1755	2	N	7					162
							8	9									
03	2367	N	2367	-0-	-0-	-0-	380	1	1976	2	N	10					172
							11	9									
04	1980	N	1967	-0-	-13	-0-	28	1	1927	2	N	11					183
							12	9									
05	2538	N	2538	-0-	-0-	-0-	381	1	2146	2	N	10					193
							11	9									
*06	2280	N	2131	-0-	-149	-0-	29	1	2098	2	N	4					197
							4	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					82
02	84	N	-0-	-0-	-84	-0-					N	-0-					82
03	93	N	-0-	-0-	-93	-0-					N	-0-					82
04	90	N	-0-	-0-	-90	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1599	N	1599	-0-	-0-	-0-	20	1	1579	2	N	-0-					138
02	1488	N	1488	-0-	-0-	-0-	420	1	1068	2	N	-0-					138
03	1798	N	1622	-0-	-176	-0-	90	1	1530	2	N	2					140
							2	9									
04	1560	N	1525	-0-	-35	-0-	22	1	1497	2	N	5					145
							6	9									
05	1643	N	1574	-0-	-69	-0-	22	1	1552	2	N	-0-					145
06	1560	N	1477	-0-	-83	-0-	20	1	1455	2	N	2					147
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1805	-0-	-427	-0-	23	1	1771	2	N	10	2	8			135
							11	9									
02	2086	N	2086	-0-	-0-	-0-	443	1	1633	2	N	9	4	8			140
							10	9									
03	2166	N	2166	-0-	-0-	-0-	249	1	1908	2	N	8					148
							9	9									
04	1838	N	1838	-0-	-0-	-0-	26	1	1804	2	N	7					155
							8	9									
05	2325	N	2179	-0-	-146	-0-	248	1	1918	2	N	12	2	8			165
							13	9									
06	2100	N	1935	-0-	-165	-0-	26	1	1895	2	N	13	1	8			177
							14	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1626	-0-	-110	-0-	20	1	1595	2	N	10	2	8			126
							11	9									
02	1902	N	1902	-0-	-0-	-0-	443	1	1452	2	N	6					132
							7	9									
03	1848	N	1848	-0-	-0-	-0-	229	1	1609	2	N	9					141
							10	9									
04	1607	N	1607	-0-	-0-	-0-	23	1	1573	2	N	10					151
							11	9									
05	2140	N	2140	-0-	-0-	-0-	513	1	1617	2	N	9	2	8			158
							10	9									
06	1800	N	1591	-0-	-209	-0-	21	1	1561	2	N	8					166
							9	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2459	N	2459	-0-	-0-	-0-	20	1	2424	2	N	14					187
							15	9									
02	2583	N	2583	-0-	-0-	-0-	436	1	2143	2	N	4	1	8			190
							4	9									
03	2869	N	2869	-0-	-0-	-0-	393	1	2465	2	N	10					200
							11	9									
04	2370	N	2352	-0-	-18	-0-	34	1	2310	2	N	7					207
							8	9									
05	2852	N	2852	-0-	-0-	-0-	392	1	2460	2	N	-0-	12	1			195
06	2760	N	2676	-0-	-84	-0-	36	1	2623	2	N	15					210
							17	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1803	-0-	-181	-0-	1803	2			N	-0-					24
02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					24
03	1831	N	1831	-0-	-0-	-0-	1814	2	17	9	N	15					39
04	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					39
*05	1808	N	1808	-0-	-0-	-0-	1802	2	6	9	N	5					44
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2110	N	2110	-0-	-0-	-0-	27	1	2083	2	N	-0-					167
02	2027	N	2027	-0-	-0-	-0-	420	1	1607	2	N	-0-					167
03	2117	N	2117	-0-	-0-	-0-	97	1	2017	2	N	3					170
							3	9									
04	2040	N	1955	-0-	-85	-0-	28	1	1921	2	N	5					175
							6	9									
05	2232	N	1919	-0-	-313	-0-	27	1	1889	2	N	3					178
							3	9									
06	2040	N	1840	-0-	-200	-0-	25	1	1813	2	N	2					180
							2	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2513	N	2513	-0-	-0-	-0-	32	1	2479	2	N	2					72
							2	9									
02	2128	N	1413	-0-	-715	-0-	420	1	993	2	N	-0-					72
03	2418	N	1795	-0-	-623	-0-	93	1	1693	2	N	8					80
							9	9									
04	2340	N	1970	-0-	-370	-0-	28	1	1940	2	N	2					82
							2	9									
05	2122	N	2122	-0-	-0-	-0-	29	1	2081	2	N	11					93
							12	9									
*06	2262	N	2262	-0-	-0-	-0-	31	1	2231	2	N	-0-					93

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		683	-0-	683	1358	5	1	671	2	N	6					79
							7	9									
02	T. A.		888	-0-	888	2246	429	1	451	2	N	7					86
							8	9									
03	3402	X	1156	-0-	-2246	-0-	363	1	774	2	N	17					103
							19	9									
04	866	N	866	-0-	-0-	-0-	12	1	836	2	N	16					119
							18	9									
05	889	N	889	-0-	-0-	-0-	359	1	518	2	N	11					130
							12	9									
*06	1108	N	1108	-0-	-0-	-0-	15	1	1093	2	N	-0-	5	1			125

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1129	-0-	-173	-0-	8	1	1121	2	N	-0-					102
02	1307	N	1307	-0-	-0-	-0-	429	1	878	2	N	-0-					102
03	1410	N	1410	-0-	-0-	-0-	367	1	1043	2	N	-0-					102
04	1080	N	851	-0-	-229	-0-	12	1	839	2	N	-0-					102
05	1457	N	1206	-0-	-251	-0-	364	1	842	2	N	-0-	7	1			95
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					95

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	197	-0-	-2066	-0-	2	1	195	2	N	-0-					208
02	674	X	674	-0-	-0-	-0-	438	1	236	2	N	-0-					208
03	664	X	664	-0-	-0-	-0-	363	1	293	2	N	7					215
							8	9									
04	368	N	368	-0-	-0-	-0-	5	1	360	2	N	3					218
							3	9									
05	759	N	759	-0-	-0-	-0-	364	1	395	2	N	-0-	33	1			185
06	630	N	349	-0-	-281	-0-	4	1	339	2	N	5					190
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16347	X	-0-	-0-	-16347	-0-					N	-0-					153
02	2520	X	489	-0-	-2031	-0-	420	1	63	2	N	5					158
							6	9									
03	2790	X	283	-0-	-2507	-0-	70	1	198	2	N	14					172
							15	9									
04	2700	X	794	-0-	-1906	-0-	11	1	782	2	N	1					173
							1	9									
05	2790	X	266	-0-	-2524	-0-	3	1	263	2	N	-0-					173
*06	568	X	568	-0-	-0-	-0-	7	1	539	2	N	20	1	8			192
							22	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

01	3286	X	3200	-0-	-86	-0-	23	1	3171	2	N	5					175
							6	9									
02	3240	X	3240	-0-	-0-	-0-	425	1	2812	2	N	3					178
							3	9									
03	3452	X	3452	-0-	-0-	-0-	393	1	3059	2	N	-0-					178
04	3090	X	2888	-0-	-202	-0-	42	1	2846	2	N	-0-					178
05	3480	X	3480	-0-	-0-	-0-	392	1	3088	2	N	-0-	50	1			128
06	2970	X	2967	-0-	-3	-0-	40	1	2919	2	N	7					135
							8	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

01	837	N	710	-0-	-127	-0-	5	1	696	2	N	8	1	8			172
							9	9									
02	1099	N	1099	-0-	-0-	-0-	429	1	664	2	N	5					177
							6	9									
03	1090	N	1090	-0-	-0-	-0-	362	1	725	2	N	3					180
							3	9									
04	828	N	828	-0-	-0-	-0-	11	1	811	2	N	5					185
							6	9									
05	1450	N	1450	-0-	-0-	-0-	367	1	1083	2	N	-0-	10	1			175
*06	1283	N	1283	-0-	-0-	-0-	17	1	1260	2	N	5					180
							6	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

01	2911	X	2911	-0-	-0-	-0-	37	1	2874	2	N	-0-					44
02	2800	N	2852	-0-	52	52	443	1	2406	2	N	3	3	8			44
							3	9									
03	3100	N	3225	-0-	125	177	249	1	2975	2	N	1					45
							1	9									
04	3000	N	2842	-0-	-158	19	41	1	2801	2	N	-0-					45
05	3398	X	3379	-0-	-19	-0-	530	1	2846	2	N	3	3	8			45
							3	9									
*06	2862	X	2862	-0-	-0-	-0-	39	1	2808	2	N	14	2	8			57
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

01	2821	N	2219	-0-	-602	-0-	28	1	2163	2	N	25					148
							28	9									
02	2380	N	2333	-0-	-47	-0-	443	1	1870	2	N	18	6	8			160
							20	9									
03	2299	N	2299	-0-	-0-	-0-	265	1	2003	2	N	28					188
							31	9									
04	2160	N	1871	-0-	-289	-0-	27	1	1827	2	N	15					203
							17	9									
05	2573	N	2149	-0-	-424	-0-	262	1	1867	2	N	18	3	8			218
							20	9									
06	2220	N	1833	-0-	-387	-0-	25	1	1796	2	N	11	1	8			228
							12	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					50
02	1720	N	1720	-0-	-0-	-0-	1698	2	22	9	N	20					70
03	1612	N	1612	-0-	-0-	-0-	1603	2	9	9	N	8					78
04	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					81
*05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					81
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2411	-0-	-193	-0-	30	1	2372	2	N	8	1	8			147
							9	9									
02	2654	N	2654	-0-	-0-	-0-	443	1	2204	2	N	6					153
							7	9									
03	2810	N	2810	-0-	-0-	-0-	258	1	2542	2	N	9					162
							10	9									
04	2340	N	2295	-0-	-45	-0-	33	1	2253	2	N	8					170
							9	9									
05	2862	N	2862	-0-	-0-	-0-	258	1	2590	2	N	13	3	8			180
							14	9									
06	2730	N	2592	-0-	-138	-0-	35	1	2542	2	N	14	1	8			193
							15	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1559	-0-	-177	-0-	19	1	1526	2	N	13					203
							14	9									
02	1884	N	1884	-0-	-0-	-0-	443	1	1415	2	N	24					227
							26	9									
03	1889	N	1889	-0-	-0-	-0-	259	1	1610	2	N	18					245
							20	9									
04	1660	N	1660	-0-	-0-	-0-	23	1	1616	2	N	19	196	1			68
							21	9									
05	2077	N	1910	-0-	-167	-0-	259	1	1629	2	N	20					88
							22	9									
06	1830	N	1369	-0-	-461	-0-	18	1	1334	2	N	15					103
							17	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4511	-0-	-170	-0-	56	1	4403	2	N	47	9	8			260
							52	9									
02	4228	X	3902	-0-	-326	-0-	420	1	3470	2	N	11	1	8			270
							12	9									
03	4681	X	4431	-0-	-250	-0-	130	1	4239	2	N	56	198	1			128
							62	9									
04	4380	X	4245	-0-	-135	-0-	61	1	4152	2	N	29					157
							32	9									
05	4704	X	4704	-0-	-0-	-0-	66	1	4612	2	N	24	4	8			177
							26	9									
*06	4709	X	4709	-0-	-0-	-0-	64	1	4617	2	N	25	2	8			200
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	770	-0-		-315	-0-	10	1	745	2	N	14					157
								15	9									
02	1012	N	1012	-0-		-0-	-0-	420	1	589	2	N	3					160
								3	9									
03	962	N	962	-0-		-0-	-0-	81	1	881	2	N	-0-					160
04	750	N	268	-0-		-482	-0-	3	1	265	2	N	-0-	30	1			130
05	1116	N	629	-0-		-487	-0-	8	1	615	2	N	5					135
								6	9									
06	930	N	598	-0-		-332	-0-	8	1	590	2	N	-0-					135

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4204	-0-		-570	-0-	53	1	4151	2	N	-0-					178
02	4312	X	3779	-0-		-533	-0-	420	1	3348	2	N	10	8	8			180
								11	9									
03	4712	X	4540	-0-		-172	-0-	133	1	4404	2	N	3					183
								3	9									
04	4470	X	4232	-0-		-238	-0-	61	1	4150	2	N	19					202
								21	9									
05	4458	X	4458	-0-		-0-	-0-	62	1	4383	2	N	12	4	8			210
								13	9									
*06	4348	X	4348	-0-		-0-	-0-	59	1	4274	2	N	14	2	8			222
								15	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3426	-0-		-139	-0-	3426	2			N	-0-					158
02	3327	X	3327	-0-		-0-	-0-	345	1	2978	2	N	4					162
								4	9									
03	3419	X	3419	-0-		-0-	-0-	353	1	3065	2	N	1					163
								1	9									
04	3330	X	2818	-0-		-512	-0-	2774	2	44	9	N	40					203
05	3565	X	3443	-0-		-122	-0-	353	1	3075	2	N	14					217
								15	9									
06	3480	X	3175	-0-		-305	-0-	3169	2	6	9	N	5	177	1			45

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1433	-0-		-241	-0-	18	1	1415	2	N	-0-					80
02	1627	N	1627	-0-		-0-	-0-	1627	2			N	-0-					80
03	1795	N	1795	-0-		-0-	-0-	1786	2	9	9	N	8					88
04	1732	N	1732	-0-		-0-	-0-	1726	2	6	9	N	5					93
*05	1782	N	1782	-0-		-0-	-0-	1773	2	9	9	N	8					101
06	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					101

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2342	-0-		-324	-0-	29	1	2291	2	N	20	174	1			66
								22	9									
02	2427	N	2427	-0-		-0-	-0-	420	1	1999	2	N	7					73
								8	9									
03	2480	N	2384	-0-		-96	-0-	101	1	2274	2	N	8					81
								9	9									
04	2280	N	2267	-0-		-13	-0-	32	1	2212	2	N	21					102
								23	9									
05	2697	N	2394	-0-		-303	-0-	33	1	2353	2	N	7					109
								8	9									
*06	2310	N	2259	-0-		-51	-0-	30	1	2208	2	N	19					128
								21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

01	1798	N	1671	-0-	-127	-0-	21	1	1640	2	N	9					162
							10	9									
02	1984	N	1984	-0-	-0-	-0-	443	1	1513	2	N	25					187
							28	9									
03	2005	N	2005	-0-	-0-	-0-	261	1	1738	2	N	5					192
							6	9									
04	1690	N	1690	-0-	-0-	-0-	24	1	1665	2	N	1					193
							1	9									
05	2201	N	2027	-0-	-174	-0-	261	1	1745	2	N	19					212
							21	9									
*06	1950	N	1687	-0-	-263	-0-	23	1	1658	2	N	5	191	1	1	8	25
							6	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

01	1469	N	1469	-0-	-0-	-0-	18	1	1440	2	N	10	2	8			180
							11	9									
02	1611	N	1611	-0-	-0-	-0-	443	1	1162	2	N	5					185
							6	9									
03	1584	N	1584	-0-	-0-	-0-	225	1	1351	2	N	7					192
							8	9									
04	1410	N	1327	-0-	-83	-0-	19	1	1299	2	N	8					200
							9	9									
05	1828	N	1828	-0-	-0-	-0-	508	1	1307	2	N	12	2	8			210
							13	9									
06	1530	N	1309	-0-	-221	-0-	18	1	1283	2	N	7					217
							8	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

01	1116	N	1113	-0-	-3	-0-	14	1	1087	2	N	11	4	8			75
							12	9									
02	1364	N	1364	-0-	-0-	-0-	420	1	921	2	N	21	3	8			93
							23	9									
03	1155	N	1155	-0-	-0-	-0-	83	1	1055	2	N	15					108
							17	9									
04	1080	N	1039	-0-	-41	-0-	15	1	1024	2	N	-0-					108
05	1519	N	1084	-0-	-435	-0-	15	1	1065	2	N	4	4	8			108
							4	9									
*06	1111	N	1111	-0-	-0-	-0-	15	1	1093	2	N	3	1	8			110
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2050	N	2050	-0-	-0-	-0-	15	1	2022	2	N	12	195	1			90
							13	9									
02	2231	N	2231	-0-	-0-	-0-	419	1	1790	2	N	20					110
							22	9									
03	2409	N	2409	-0-	-0-	-0-	373	1	2023	2	N	12					122
							13	9									
04	1980	N	1927	-0-	-53	-0-	27	1	1889	2	N	10					132
							11	9									
05	2480	N	2312	-0-	-168	-0-	371	1	1941	2	N	-0-	14	1			118
06	2340	N	1917	-0-	-423	-0-	26	1	1880	2	N	10					128
							11	9									

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

01	1558	N	1558	-0-	-0-	-0-	20	1	1531	2	N	6	1	8			60
							7	9									
02	1928	N	1928	-0-	-0-	-0-	420	1	1491	2	N	15	2	8			73
							17	9									
03	1550	N	1548	-0-	-2	-0-	89	1	1442	2	N	15					88
							17	9									
04	1500	N	1188	-0-	-312	-0-	17	1	1165	2	N	5					93
							6	9									
05	2139	N	1335	-0-	-804	-0-	18	1	1296	2	N	19	2	8			110
							21	9									
06	1500	N	1277	-0-	-223	-0-	17	1	1246	2	N	13	1	8			122
							14	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2529	N	2529	-0-	-0-	-0-	2528	2	1	9	N	1					68
02	2369	N	2369	-0-	-0-	-0-	331	1	2021	2	N	15					83
							17	9									
03	775	N	359	-0-	-416	-0-	359	1			N	-0-					83
04	750	N	-0-	-0-	-750	-0-					N	-0-					83
05	775	N	359	-0-	-416	-0-	359	1			N	-0-					83
06	360	N	-0-	-0-	-360	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

01	14409	X	14409	-0-	-0-	-0-	91	1	14248	2	N	64	18	8			113
							70	9									
02	6932	X	6932	-0-	-0-	-0-	443	1	6437	2	N	47	18	8			142
							52	9									
03	8836	X	8836	-0-	-0-	-0-	609	1	8174	2	N	48					190
							53	9									
04	6535	X	6535	-0-	-0-	-0-	94	1	6399	2	N	38					228
							42	9									
05	6768	X	6768	-0-	-0-	-0-	577	1	6143	2	N	44	194	1	13	8	65
							48	9									
06	7470	X	5994	-0-	-1476	-0-	82	1	5872	2	N	36	6	8			95
							40	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

01	341	N	251	-0-	-90	-0-	3	1	248	2	N	-0-					150
02	552	N	552	-0-	-0-	-0-	420	1	132	2	N	-0-					150
03	335	N	335	-0-	-0-	-0-	71	1	264	2	N	-0-					150
04	312	N	312	-0-	-0-	-0-	4	1	280	2	N	25					175
							28	9									
05	620	N	333	-0-	-287	-0-	4	1	329	2	N	-0-					175
06	330	N	323	-0-	-7	-0-	4	1	319	2	N	-0-					175

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

01	2232	N	2066	-0-	-166	-0-	26	1	2029	2	N	10	2	8			188
							11	9									
02	2343	N	2343	-0-	-0-	-0-	443	1	1892	2	N	7	3	8			192
							8	9									
03	2405	N	2405	-0-	-0-	-0-	237	1	2157	2	N	10					202
							11	9									
04	2089	N	2089	-0-	-0-	-0-	30	1	2052	2	N	6					208
							7	9									
05	2604	N	2286	-0-	-318	-0-	235	1	2043	2	N	7	2	8			213
							8	9									
*06	2340	N	2086	-0-	-254	-0-	28	1	2052	2	N	5	1	8			217
							6	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

01	22630	X	18877	-0-	-3753	-0-	234	1	18353	2	N	264	200	1	37	8	350
							290	9									
02	20440	X	18866	-0-	-1574	-0-	1652	1	16921	2	N	266	193	1	46	8	377
							293	9									
03	22630	X	19544	-0-	-3086	-0-	1227	1	18060	2	N	234	385	1			226
							257	9									
04	21180	X	19242	-0-	-1938	-0-	276	1	18713	2	N	230	195	1			261
							253	9									
05	23728	X	23728	-0-	-0-	-0-	1277	1	22101	2	N	318	392	1	82	8	105
							350	9									
*06	22795	X	22795	-0-	-0-	-0-	961	1	21577	2	N	234	31	8			308
							257	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17825	X	17781	-0-	-44	-0-	220	1	17222	2	N	308	192	1	23	8	300
							339	9									
02	16100	X	16024	-0-	-76	-0-	560	1	15167	2	N	270	393	1	22	8	155
							297	9									
03	17939	X	17939	-0-	-0-	-0-	346	1	17315	2	N	253	193	1			215
							278	9									
04	17220	X	16179	-0-	-1041	-0-	232	1	15730	2	N	197	189	1			223
							217	9									
05	17794	X	16247	-0-	-1547	-0-	226	1	15819	2	N	184					407
							202	9									
06	16680	X	15540	-0-	-1140	-0-	212	1	15163	2	N	150	380	1	7	8	170
							165	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16182	X	14498	-0-	-1684	-0-	109	1	14156	2	N	212	198	1	50	8	282
							233	9									
02	14616	X	13409	-0-	-1207	-0-	1049	1	12140	2	N	200	200	1	70	8	212
							220	9									
03	16182	X	15118	-0-	-1064	-0-	1498	1	13460	2	N	145					357
							160	9									
04	15660	X	13018	-0-	-2642	-0-	187	1	12677	2	N	140	194	1			303
							154	9									
05	14849	X	14566	-0-	-283	-0-	1484	1	12886	2	N	178	192	1	36	8	253
							196	9									
*06	13517	X	13517	-0-	-0-	-0-	961	1	12392	2	N	149	170	1	15	8	217
							164	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42904	X	42904	-0-	-0-	-0-	41457	2	1447	9	N	1315	1154	1			816
02	38067	X	38067	-0-	-0-	-0-	36828	2	1239	9	N	1126	1150	1			792
03	43086	X	43086	-0-	-0-	-0-	41667	2	1419	9	N	1290	1344	1			738
04	39458	X	39458	-0-	-0-	-0-	38030	2	1428	9	N	1298	1328	1			708
05	40592	X	40592	-0-	-0-	-0-	39213	2	1379	9	N	1254	1322	1			640
*06	39470	X	39470	-0-	-0-	-0-	38292	2	1178	9	N	1071	1339	1			372

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46097	X	46097	-0-	-0-	-0-	45143	2	954	9	N	867	1079	1			742
02	45868	X	45868	-0-	-0-	-0-	45069	2	799	9	N	726	525	1			943
03	46887	X	46887	-0-	-0-	-0-	46121	2	766	9	N	696	862	1			777
04	38981	X	38981	-0-	-0-	-0-	38320	2	661	9	N	601	521	1			857
05	42473	X	42473	-0-	-0-	-0-	41636	2	837	9	N	761	686	1			932
*06	38793	X	38793	-0-	-0-	-0-	38134	2	659	9	N	599	676	1			855

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

01	79515	X	79515	-0-	-0-	-0-	78351	2	1164	9	N	1058	1169	1			821
02	69972	X	69972	-0-	-0-	-0-	68736	2	1236	9	N	1124	898	1			1047
03	73116	X	73116	-0-	-0-	-0-	72069	2	1047	9	N	952	954	1			1045
04	77885	X	77885	-0-	-0-	-0-	77428	2	457	9	N	415	873	1			587
05	75679	X	75679	-0-	-0-	-0-	74751	2	928	9	N	844	703	1			728
*06	70401	X	70401	-0-	-0-	-0-	69458	2	943	9	N	857	715	1			870

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

01	0	W	269491	-0-	269491	573233	262425	2	7066	9	N	6424	6143	1			1189
02	0	W	212824	-0-	212824	786057	208336	2	4488	9	N	4080	4067	1			1202
03	0	W	214068	-0-	214068	1000125	209716	2	4352	9	N	3956	3837	1			1321
04	1218391	X	218266	-0-	-1000125	-0-	214811	2	3455	9	N	3141	3031	1			1431
05	245158	X	245158	-0-	-0-	-0-	241854	2	3304	9	N	3004	3445	1			990
*06	240666	X	240666	-0-	-0-	-0-	236146	2	4520	9	N	4109	3421	1			1678

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	13057	-0-	-862	-0-	12811	3	246	9	N	224					573
02	12208	X	11669	-0-	-539	-0-	11476	3	193	9	N	175					748
03	13330	X	13086	-0-	-244	-0-	12812	3	274	9	N	249	753	1			244
04	13620	X	11434	-0-	-2186	-0-	11226	3	208	9	N	189	189	1			244
05	14074	X	12353	-0-	-1721	-0-	12122	3	231	9	N	210					454
06	DLQ G-10		10528	-0-	10528	10528	10343	3	185	9	N	168	188	1			434

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	X	6244	-0-	-3552	-0-	6244	3			N	-0-					434
02	8848	X	7747	-0-	-1101	-0-	7737	3	10	9	N	9					443
03	7316	X	7156	-0-	-160	-0-	6928	3	228	9	N	207	376	1			274
04	6930	X	5140	-0-	-1790	-0-	4887	3	253	9	N	230					504
05	8587	X	7933	-0-	-654	-0-	7878	3	55	9	N	50					554
06	DLQ G-10		6045	-0-	6045	6045	6043	3	2	9	N	2					556

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	294	2	9	9	N	8					168
02	351	N	351	-0-	-0-	-0-	339	2	12	9	N	11					179
03	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10					189
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					189
05	403	N	203	-0-	-200	-0-	203	2			N	-0-					189
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					189

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20529	X	20529	-0-	-0-	-0-	303 25	1 9	20201	2	N	23					23
02	13272	X	-0-	-0-	-13272	-0-					N	-0-					23
03	18591	X	18591	-0-	-0-	-0-	18591	2			N	-0-					23
04	17588	X	17588	-0-	-0-	-0-	17588	2			N	-0-					23
*05	19189	X	18209	-0-	-980	-0-	180	1	18029	2	N	-0-					23
*06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					23

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	X	16	-0-	-0-	-0-	16	2			N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	377	377	1			8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	178	178	1			8
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/05/2015 - P&A 01/05/15

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

01	1612	N	1588	-0-	-24	-0-	355	1	1233	2	N	-0-				80
02	1512	N	1439	-0-	-73	-0-	368	1	1071	2	N	-0-				80
03	1643	N	1540	-0-	-103	-0-	299	1	1241	2	N	-0-				80
04	1597	N	1597	-0-	-0-	-0-	411	1	1186	2	N	-0-				80
*05	1670	N	1670	-0-	-0-	-0-	440	1	1230	2	N	-0-				80
*06	1505	N	1505	-0-	-0-	-0-	369	1	1136	2	N	-0-				80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11407	X	11407	-0-	-0-	-0-	362	1	11045	2	N	-0-					10
02	9758	X	9758	-0-	-0-	-0-	314	1	9433	2	N	10	20	1			-0-
							11	9									
03	9616	X	9616	-0-	-0-	-0-	314	1	9302	2	N	-0-					-0-
04	11616	X	11616	-0-	-0-	-0-	241	1	11375	2	N	-0-					-0-
05	11452	X	11452	-0-	-0-	-0-	11452	2			N	-0-					-0-
*06	11144	X	11144	-0-	-0-	-0-	11144	2			N	-0-					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	10638	-0-	-212	-0-	362	1	10276	2	N	-0-					48
02	9800	X	9391	-0-	-409	-0-	314	1	9077	2	N	-0-					48
03	10850	X	10532	-0-	-318	-0-	290	1	10242	2	N	-0-					48
04	10290	X	9980	-0-	-310	-0-	302	1	9678	2	N	-0-					48
05	10633	X	9329	-0-	-1304	-0-	9329	2			N	-0-					48
06	10290	X	9520	-0-	-770	-0-	9520	2			N	-0-					48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					8
02	980	N	389	-0-	-591	-0-	389	2			N	-0-					8
03	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					8
04	1050	N	961	-0-	-89	-0-	961	2			N	-0-					8
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8
06	1020	N	930	-0-	-90	-0-	930	2			N	-0-					8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
02	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
04	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-
05	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
*06	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	1	-0-	-588	-0-	1	2			N	-0-					60
02	448	N	19	-0-	-429	-0-	19	2			N	-0-					60
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					60
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					60
*06	30	N	2	-0-	-28	-0-	2	2			N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6380	X	6380	-0-	-0-	-0-	150	1	6222	2	N	7					56
							8	9									
02	6192	X	6192	-0-	-0-	-0-	224	1	5968	2	N	-0-					56
03	6603	X	6317	-0-	-286	-0-	240	1	6077	2	N	-0-					56
04	6593	X	6593	-0-	-0-	-0-	240	1	6351	2	N	2					58
							2	9									
05	6851	X	5883	-0-	-968	-0-	240	1	5643	2	N	-0-					58
06	6630	X	5928	-0-	-702	-0-	232	1	5696	2	N	-0-					58

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

01	10869	X	10869	-0-	-0-	-0-	10869	2			N	-0-					20
02	7672	X	-0-	-0-	-7672	-0-					N	-0-					20
03	10143	X	10143	-0-	-0-	-0-	10143	2			N	-0-					20
04	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-					20
*05	10137	X	10128	-0-	-9	-0-	100	1	10028	2	N	-0-					20
*06	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					20

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

01	6918	X	6918	-0-	-0-	-0-	99 209	1 9	6610	2	N	190	175	1			15
02	4508	X	-0-	-0-	-4508	-0-					N	-0-					15
03	7547	X	7547	-0-	-0-	-0-	7547	2			N	-0-					15
04	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					15
*05	6913	X	6166	-0-	-747	-0-	61	1	6105	2	N	-0-					15
*06	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					15

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

01	6087 X	6087	-0-	-0-	-0-	6087	2			N	-0-					-0-
02	4307 X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
03	6372 X	6372	-0-	-0-	-0-	6372	2			N	-0-					-0-
04	5237 X	5237	-0-	-0-	-0-	5237	2			N	-0-					-0-
05	4132 X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
*06	4520 X	4520	-0-	-0-	-0-	4520	2			N	-0-					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

01	2077 N	1871	-0-	-206	-0-	149	1	1722	2	N	-0-					-0-
02	1876 N	1729	-0-	-147	-0-	134	1	1595	2	N	-0-					-0-
03	2046 N	1860	-0-	-186	-0-	134	1	1726	2	N	-0-					-0-
04	1800 N	1672	-0-	-128	-0-	1672	2			N	-0-					-0-
05	1922 N	1699	-0-	-223	-0-	1699	2			N	-0-					-0-
06	1800 N	1584	-0-	-216	-0-	1584	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

01	4711 X	4711	-0-	-0-	-0-	4711	2			N	-0-					-0-
02	7084 X	3722	-0-	-3362	-0-	3722	2			N	-0-					-0-
03	10925 X	10925	-0-	-0-	-0-	10925	2			N	-0-					-0-
04	10834 X	10834	-0-	-0-	-0-	10834	2			N	-0-					-0-
05	DLQ G-10	11383	-0-	11383	11383	11383	2			N	-0-					-0-
*06	22269 X	10886	-0-	-11383	-0-	10886	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3047		3047	-0-	-0-	11380	141	1	2906	2	N	-0-					-0-
02	3377		3377	-0-	-0-	11380	173	1	3204	2	N	-0-					-0-
03	11764		3422	-0-	-8342	3038	205	1	3217	2	N	-0-					-0-
04	3094		3094	-0-	-0-	3038	143	1	2948	2	N	3	3	8			-0-
							3	9									
*05	4365		4365	-0-	-0-	3038	246	1	4119	2	N	-0-					-0-
*06	2998		2998	-0-	-0-	3038	251	1	2747	2	N	-0-					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

01	1705 #	1380	-0-	-325	-0-	1380	2				N	-0-					-0-
02	2004 R	2004	-0-	-0-	-0-	516	1	1488	2		N	-0-					-0-
03	1643 #	1	-0-	-1642	-0-	1	1				N	-0-					-0-
04	1590 #	1	-0-	-1589	-0-	1	2				N	-0-					-0-
05	2232 #	1	-0-	-2231	-0-	1	1				N	-0-					-0-
06	2160 #	1	-0-	-2159	-0-	1	1				N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

01	9821	9821	-0-	-0-	-0-	145	1	9676	2		N	-0-					10
02	8624	-0-	-0-	-8624	-0-						N	-0-					10
03	9612	9612	-0-	-0-	-0-	9612	2				N	-0-					10
04	9240	8559	-0-	-681	-0-	8559	2				N	-0-					10
*05	9548	8964	-0-	-584	-0-	89	1	8875	2		N	-0-					10
*06	9510 #	NO RPT	-0-	-9510	-0-						N	NO RPT					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	4	-0-	-1639	-0-	4	3			N	-0-					72
02	1428	N	4	-0-	-1424	-0-	4	3			N	-0-					72
03	1147	N	3	-0-	-1144	-0-	3	3			N	-0-					72
04	4	N	-0-	-0-	-4	-0-					N	-0-					72
05	4	N	-0-	-0-	-4	-0-					N	-0-					72
06	3	N	-0-	-0-	-3	-0-					N	-0-					72

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					25
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					25
04	1170	N	1043	-0-	-127	-0-	1043	3			N	-0-					25
05	1364	N	1056	-0-	-308	-0-	1056	3			N	-0-					25
06	1260	N	934	-0-	-326	-0-	934	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	899	N	56	-0-	-843	-0-	56	3			N	-0-					14
*08	837	N	93	-0-	-744	-0-	93	3			N	-0-					14
*09	630	N	159	-0-	-471	-0-	159	3			N	-0-					14
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					14
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					14
*12	155	N	98	-0-	-57	-0-	98	3			N	-0-					14
*01	465	N	104	-0-	-361	-0-	104	3			N	-0-					14
*02	140	N	33	-0-	-107	-0-	33	3			N	-0-					14
*03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					14
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					14
*05	786	N	786	-0-	-0-	-0-	785	3	1	9	N	1	1	1	1	8	13
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					13

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

01	2914	X	2649	-0-	-265	-0-	2649	3			N	-0-					168
02	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					168
03	3434	X	3434	-0-	-0-	-0-	3431	3	3	9	N	3	1	1	1	8	169
04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					169
05	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					169
*06	3750	X	3750	-0-	-0-	-0-	3748	3	2	9	N	2					171

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

01	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

01	5766		4627	-0-	-1139	-0-	4627	3			N	-0-					-0-
02	5208		5302	-0-	94	94	5302	3			N	-0-					-0-
03	5766		3929	-0-	-1837	-0-	3929	3			N	-0-					-0-
04	5580		5302	-0-	-278	-0-	5302	3			N	-0-					-0-
05	5766		4593	-0-	-1173	-0-	4593	3			N	-0-					-0-
06	5580		3941	-0-	-1639	-0-	3941	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

01	496	N	237	-0-	-259	-0-	28	1	208	2	N	1					113
							1	9									
02	308	N	222	-0-	-86	-0-	28	1	192	2	N	2					115
							2	9									
03	206	N	206	-0-	-0-	-0-	31	1	167	2	N	7					122
							8	9									
04	240	N	190	-0-	-50	-0-	55	1	135	2	N	-0-					122
05	248	N	223	-0-	-25	-0-	82	1	141	2	N	-0-					122
06	210	N	195	-0-	-15	-0-	67	1	122	2	N	5					127
							6	9									

CALLIE JOE (MORROW UPPER) //CONT.// 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	952	-0-	-350	-0-	28	1	924	2	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-					-0-
03	651	N	423	-0-	-228	-0-	25	1	398	2	N	-0-					-0-
04	930	N	851	-0-	-79	-0-	163	1	688	2	N	-0-					-0-
05	1021	N	1021	-0-	-0-	-0-	294	1	727	2	N	-0-					-0-
*06	1264	N	1264	-0-	-0-	-0-	315	1	949	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

01	837	#	551	-0-	-286	-0-	97	1	454	2	N	-0-					30
02	616	#	219	-0-	-397	-0-	53	1	166	2	N	-0-					30
03	713	#	117	-0-	-596	-0-	50	1	67	2	N	-0-					30
04	690	#	482	-0-	-208	-0-	50	1	432	2	N	-0-					30
05	764	R	764	-0-	-0-	-0-	78	1	686	2	N	-0-					30
06	540	#	464	-0-	-76	-0-	78	1	386	2	N	-0-					30

OVERFLOW ENERGY, LLC 628574
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

01	4154	4154	-0-	-0-	-0-	4046	2	108	9	N	98	198	1				22
02	3619	3619	-0-	-0-	-0-	3605	2	14	9	N	13						35
03	4042	4042	-0-	-0-	-0-	3977	2	65	9	N	59						94
04	3864	3864	-0-	-0-	-0-	3830	2	34	9	N	31						125
05	4035	4035	-0-	-0-	-0-	3961	2	74	9	N	67						192
*06	3858	3858	-0-	-0-	-0-	3814	2	44	9	N	40	193	1				39

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

01	682	N	603	-0-	-79	B	-0-	603	3		N	-0-					19
02	664	N	664	-0-	-0-	B	-0-	664	3		N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0-	B	-0-	546	3		N	-0-					19
04	681	N	681	-0-	-0-	B	-0-	681	3		N	-0-					19
05	744	N	734	-0-	-10	B	-0-	734	3		N	-0-					19
*06	717	N	717	-0-	-0-	B	-0-	717	3		N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	723	-0-	-176	-0-	712	3	11	9	N	10					114
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					114
03	1147	N	904	-0-	-243	-0-	904	3			N	-0-					114
04	1083	N	1083	-0-	-0-	-0-	1074	3	9	9	N	8					122
05	1023	N	927	-0-	-96	-0-	924	3	3	9	N	3					125
06	870	N	333	-0-	-537	-0-	333	3			N	-0-					125

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	32	-0-	-61	-0-	24	1	8	2	N	-0-					144
02	84	#	51	-0-	-33	-0-	38	1	13	2	N	-0-					144
03	62	#	52	-0-	-10	-0-	42	1	10	2	N	-0-					144
04	60	#	42	-0-	-18	-0-	30	1	12	2	N	-0-					144
05	62	#	57	-0-	-5	-0-	42	1	15	2	N	-0-					144
06	60	#	21	-0-	-39	-0-	10	1	11	2	N	-0-					144

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	1663	-0-	-2026	-0-	1626	3	37	9	N	34					253
02	3332	X	1562	-0-	-1770	-0-	1521	3	41	9	N	37					290
03	3689	X	1681	-0-	-2008	-0-	1659	3	22	9	N	20					310
04	3120	X	2202	-0-	-918	-0-	2202	3			N	-0-					310
05	3224	X	2501	-0-	-723	-0-	2501	3			N	-0-					310
*06	3210	X	3210	-0-	-0-	-0-	3164	3	46	9	N	42					352

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3876	N	2884	-0-	-992	-0-	2884	2			N	-0-					68
02	3876	N	2318	-0-	-1558	-0-	2318	2			N	-0-					68
03	2996	N	2996	-0-	-0-	-0-	2996	2			N	-0-					68
04	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					68
05	2910	N	2910	-0-	-0-	-0-	2910	2			N	-0-					68
*06	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	X	540	-0-	-0-	-0-	540	3			N	-0-					16
02	615	X	615	-0-	-0-	-0-	615	3			N	-0-					16
03	527	X	450	-0-	-77	-0-	450	3			N	-0-					16
04	510	X	412	-0-	-98	-0-	412	3			N	-0-					16
05	841	X	841	-0-	-0-	-0-	841	3			N	-0-					16
*06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	616	X	529	-0-	-87	-0-	529	2			N	-0-					-0-
03	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
04	660	X	494	-0-	-166	-0-	494	2			N	-0-					-0-
05	651	X	499	-0-	-152	-0-	499	2			N	-0-					-0-
06	600	X	494	-0-	-106	-0-	494	2			N	-0-					-0-

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62	-0-					N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
04	46	X	46	-0-	-0-	-0-	46	2			N	-0-					88
05	28	X	28	-0-	-0-	-0-	28	2			N	-0-					88
*06	46	X	46	-0-	-0-	-0-	46	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	X	700	-0-	-0-	-0-	700	2			N	-0-					242
02	990	X	990	-0-	-0-	-0-	990	2			N	-0-	237	5			5
03	899	X	-0-	-0-	-899	-0-					N	-0-					5
04	940	X	940	-0-	-0-	-0-	940	2			N	-0-					5
05	1085	X	555	-0-	-530	-0-	555	2			N	-0-					5
06	1050	X	940	-0-	-110	-0-	940	2			N	-0-					5

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	881	-0-	-18	-0-	881	2			N	-0-					78
02	868	X	794	-0-	-74	-0-	700	2	94	9	N	85					163
03	961	X	-0-	-0-	-961	-0-					N	-0-					163
04	870	X	752	-0-	-118	-0-	752	2			N	-0-					163
05	868	X	724	-0-	-144	-0-	724	2			N	-0-					163
06	840	X	752	-0-	-88	-0-	752	2			N	-0-					163

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-					207
02	1764	X	1463	-0-	-301	-0-	1463	2			N	-0-	204	5			3
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					3
04	1770	X	1625	-0-	-145	-0-	1625	2			N	-0-					3
05	1767	X	1684	-0-	-83	-0-	1669	2	15	9	N	14					17
06	1710	X	1636	-0-	-74	-0-	1625	2	11	9	N	10					27

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

01	739	N	739	-0-	-0-		-0-	12 1 4	1	726	3	N	-0-					175
02	673	N	673	-0-	-0-		-0-	13 2 4	1	658	3	N	-0-					175
03	744	N	719	-0-	-25		-0-	8 1 4	1	710	3	N	-0-					175
04	720	N	687	-0-	-33		-0-	11 2 4	1	674	3	N	-0-					175
05	744	N	606	-0-	-138		-0-	12 2 4	1	592	3	N	-0-					175
*06	903	N	903	-0-	-0-		-0-	12 1 4	1	890	3	N	-0-					175

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3844	X	3693	-0-	-151	-0-	150	1 4	3542	3	N	-0-			175
02	3661	X	3661	-0-	-0-	-0-	120	1 4	3539	3	N	-0-			175
03	3844	X	3572	-0-	-272	-0-	76	1 4	3495	3	N	-0-			175
04	3720	X	3697	-0-	-23	-0-	116	1 4	3579	3	N	-0-			175
05	4248	X	4248	-0-	-0-	-0-	167	1 4	4079	3	N	-0-			175
*06	4159	X	4159	-0-	-0-	-0-	148	1 4	4010	3	N	-0-			175

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

01	55	N	55	-0-	-0-	-0-	55	2			N	-0-			53
02	140	N	64	-0-	-76	-0-	64	2			N	-0-			53
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-			53
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-			53
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-			53
06	14	N	-0-	-0-	-14	-0-					N	-0-			53

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

01	903	N	903	-0-	-0-	-0-	903	2			N	-0-			64
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-			64
03	789	N	789	-0-	-0-	-0-	789	2			N	-0-			64
04	870	N	835	-0-	-35	-0-	835	2			N	-0-			64
05	899	N	899	-0-	-0-	-0-	899	2			N	-0-			64
*06	838	N	838	-0-	-0-	-0-	838	2			N	-0-			64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

01	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-			112
02	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-			112
03	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-			112
04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-			112
05	2790	N	882	-0-	-1908	-0-	882	3			N	-0-			112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

01	2356	N	2267	-0-	-89	-0-	2265	2	2	9	N	2			53
02	1988	N	1889	-0-	-99	-0-	1889	2			N	-0-			53
03	2356	N	2218	-0-	-138	-0-	2218	2			N	-0-			53
04	2190	N	2149	-0-	-41	-0-	2149	2			N	-0-			53
05	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			53
06	2160	N	1525	-0-	-635	-0-	1525	2			N	-0-			53

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2776	N	2776	-0-	-0-	-0-	2754	3	22	9	N	20					40
02	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					40
03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
04	2705	N	2705	-0-	-0-	-0-	2671	3	34	9	N	31					71
*05	2703	N	2703	-0-	-0-	-0-	2692	3	11	9	N	10					81
*06	2539	N	2539	-0-	-0-	-0-	2528	3	11	9	N	10					91

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					141
02	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					141
03	2046	N	2015	-0-	-31	-0-	2015	3			N	-0-					141
04	1950	N	1896	-0-	-54	-0-	1852	3	44	9	N	40					181
*05	1799	N	1799	-0-	-0-	-0-	1787	3	12	9	N	11	184	1			8
06	1950	N	1745	-0-	-205	-0-	1745	3			N	-0-					8

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3211	X	3211	-0-	-0-	-0-	3167	3	44	9	N	40					60
02	2856	X	2561	-0-	-295	-0-	2516	3	45	9	N	41					101
03	3410	X	3002	-0-	-408	-0-	2991	3	11	9	N	10					111
04	3300	X	2864	-0-	-436	-0-	2844	3	20	9	N	18					129
*05	3410	X	3066	-0-	-344	-0-	3064	3	2	9	N	2					131
*06	2838	X	2838	-0-	-0-	-0-	2838	3			N	-0-					131

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					81
02	1488	N	1488	-0-	-0-	-0-	1444	3	44	9	N	40					121
03	1891	N	1736	-0-	-155	-0-	1736	3			N	-0-					121
04	1710	N	1622	-0-	-88	-0-	1622	3			N	-0-					121
*05	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					121
06	1680	N	1618	-0-	-62	-0-	1618	3			N	-0-					121

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2977	-0-	-123	566	2974	3	3	9	N	3	186	1			5
02	3906	X	3340	-0-	-566	-0-	3327	3	13	9	N	12					17
03	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					17
04	3702	X	3702	-0-	-0-	-0-	3634	3	68	9	N	62					79
*05	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					79
*06	3210	X	3210	-0-	-0-	-0-	3210	3			N	-0-					79

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
04	840	N	719	-0-	-121	-0-	719	3			N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

01	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					17
02	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					17
03	3325	X	3325	-0-	-0-	-0-	3300	3	25	9	N	23					40
04	3231	X	3231	-0-	-0-	-0-	3164	3	67	9	N	61					101
*05	3202	X	3202	-0-	-0-	-0-	3191	3	11	9	N	10					111
*06	3077	X	3077	-0-	-0-	-0-	3066	3	11	9	N	10					121

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

01	2882	N	2882	-0-	-0-	-0-	2841	3	41	9	N	37					173
02	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					173
03	2883	N	2736	-0-	-147	-0-	2736	3			N	-0-					173
04	2790	N	2596	-0-	-194	-0-	2596	3			N	-0-					173
*05	2689	N	2689	-0-	-0-	-0-	2689	3			N	-0-					173
06	2640	N	2639	-0-	-1	-0-	2608	3	31	9	N	28	194	1			7

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

01	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30	146	1			-0-
02	1430	N	1430	-0-	-0-	-0-	1407	3	23	9	N	21					21
03	2015	N	1967	-0-	-48	-0-	1952	3	15	9	N	14					35
04	1860	N	1773	-0-	-87	-0-	1765	3	8	9	N	7					42
*05	1880	N	1880	-0-	-0-	-0-	1872	3	8	9	N	7					49
06	1890	N	1708	-0-	-182	-0-	1708	3			N	-0-					49

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1650	N	1513	-0-	-137	-0-	1513	3			N	-0-					-0-
*05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*06	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

01	93	N	-0-	-0-	-93	-0-					N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

01	1519	N	1130	-0-	-389	-0-	1130	2			N	-0-					25
02	1232	N	878	-0-	-354	-0-	878	2			N	-0-					25
03	1333	N	919	-0-	-414	-0-	919	2			N	-0-					25
04	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					25
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					25
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

01	2945	X	2799	-0-	-146	-0-	31	1	2768	2	N	-0-					144
02	2660	X	2345	-0-	-315	-0-	28	1	2317	2	N	-0-					144
03	3038	N	2660	-0-	-378	-0-	31	1	2629	2	N	-0-					144
04	2700	N	2491	-0-	-209	-0-	30	1	2461	2	N	-0-					144
05	2604	N	2560	-0-	-44	-0-	31	1	2529	2	N	-0-					144
06	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

01	465	N	22	-0-	-443	-0-	22	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
02	336	N	167	-0-	-169	-0-	167	2			N	-0-					-0-
03	341	N	32	-0-	-309	-0-	32	2			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

01	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

01	372	N	191	-0-	-181	-0-	7	1	183	3	N	-0-					-0-
							1	4									
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

01	2387	N	1834	-0-	-553	-0-	1834	3			N	-0-					40
02	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					40
03	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					40
04	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					40
05	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					40
*06	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					28
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					28
03	527	N	448	-0-	-79	-0-	448	3			N	-0-					28
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					28
05	465	N	446	-0-	-19	-0-	446	3			N	-0-					28
*06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					28

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

01	3491	X	3491	-0-	-0-	-0-	69	1	3421	3	N	-0-					60
							1	4									
02	3154	X	3154	-0-	-0-	-0-	69	1	3083	3	N	-0-					60
							2	4									
03	3369	X	3369	-0-	-0-	-0-	51	1	3317	3	N	-0-					60
							1	4									
04	3285	X	3285	-0-	-0-	-0-	63	1	3220	3	N	-0-					60
							2	4									
05	3427	X	3427	-0-	-0-	-0-	79	1	3346	3	N	-0-					60
							2	4									
06	3000	X	2978	-0-	-22	-0-	67	1	2910	3	N	-0-					60
							1	4									

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

01	947	N	947	-0-	-0-	-0-	946	3	1	4	N	-0-					49
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					49
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					49
04	930	N	881	-0-	-49	-0-	881	3			N	-0-					49
05	930	N	918	-0-	-12	-0-	918	3			N	-0-					49
*06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

01	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
02	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					-0-
03	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-
04	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
05	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-
*06	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

01	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					42
02	1387	N	1387	-0-	-0-	-0-	1386	2	1	9	N	1					43
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					43
04	1843	N	1843	-0-	-0-	-0-	1839	2	4	9	N	4					47
05	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	N	1					48
*06	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					48

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2934	-0-	-135	-0-	2934	3			N	-0-					-0-
02	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
03	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
04	2970	X	2888	-0-	-82	-0-	2888	3			N	-0-					-0-
05	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-
06	2970	X	2242	-0-	-728	-0-	2242	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	885	-0-	-14	-0-	884	2	1	9	N	1					23
02	844	N	844	-0-	-0-	-0-	833	2	11	9	N	10					33
03	1023	N	1000	-0-	-23	-0-	991	2	9	9	N	8					41
04	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					50
05	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					53
06	960	N	954	-0-	-6	-0-	946	2	8	9	N	7					60

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	-0-	226	3			N	-0-					55
02	224	N	177	-0-	-47	-0-	177	3			N	-0-					55
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					55
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					55
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					55
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	33	-0-	-897	-0-	33	3			N	-0-					134
02	392	N	-0-	-0-	-392	-0-					N	6	3	1	3	8	134
03	465	N	112	-0-	-353	-0-	108	3	4	9	N	4	2	1	2	8	134
04	30	N	-0-	-0-	-30	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	120	N	-0-	-0-	-120	-0-					N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					12
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					12
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					12
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					12
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					12
*06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					123
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					123
03	279	N	261	-0-	-18	-0-	259	2	2	9	N	2					125
04	190	N	190	-0-	-0-	-0-	184	2	6	9	N	5					130
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					130
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					130

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1263	-0-	-39	-0-	30	1	1232	3	N	-0-					45
							1	4									
02	1119	N	1119	-0-	-0-	-0-	31	1	1086	3	N	-0-					45
							2	4									
03	1116	N	1110	-0-	-6	-0-	21	1	1088	3	N	-0-					45
							1	4									
04	1230	N	1226	-0-	-4	-0-	38	1	1168	3	N	15					60
							3	4	17	9							
05	1459	N	1459	-0-	-0-	-0-	50	1	1361	3	N	41					101
							3	4	45	9							
*06	1364	N	1364	-0-	-0-	-0-	39	1	1318	3	N	5					106
							1	4	6	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

01	3100	N	3248	-0-	148	148	68	1	3178	3	N	1					131
							1	4	1	9							
02	2800	N	2654	-0-	-146	2	61	1	2488	3	N	94	162	1			63
							2	4	103	9							
03	2625	N	2623	-0-	-2	-0-	41	1	2581	3	N	-0-					63
							1	4									
04	2970	X	2640	-0-	-330	-0-	59	1	2579	3	N	-0-					63
							2	4									
05	3069	X	2965	-0-	-104	-0-	74	1	2825	3	N	58					121
							2	4	64	9							
06	2970	X	2800	-0-	-170	-0-	65	1	2592	3	N	129	176	1			74
							1	4	142	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

01	651	N	556	-0-	-95	-0-	13	1	542	3	N	-0-					5
							1	4									
02	504	N	296	-0-	-208	-0-	11	1	283	3	N	-0-					5
							2	4									
03	598	N	598	-0-	-0-	-0-	11	1	586	3	N	-0-					5
							1	4									
04	692	N	692	-0-	-0-	-0-	25	1	665	3	N	-0-					5
							2	4									
05	747	N	747	-0-	-0-	-0-	22	1	723	3	N	-0-					5
							2	4									
*06	679	N	679	-0-	-0-	-0-	17	1	622	3	N	35					40
							1	4	39	9							

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

01	2108	N	918	-0-	-1190	-0-	918	3			N	-0-					77
02	1652	N	561	-0-	-1091	-0-	561	3			N	-0-					77
03	1860	N	880	-0-	-980	-0-	880	3			N	-0-					77
04	917	N	917	-0-	-0-	-0-	913	3	4	9	N	4					81
05	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					81
*06	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					81

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					67
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					67
03	930	N	850	-0-	-80	-0-	850	3			N	-0-					67
04	960	N	912	-0-	-48	-0-	912	3			N	-0-					67
05	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	N	7					74
*06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					74

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1646	N	1646	-0-	-0-	-0-	16	1	1629	3	Y	-0-					27
							1	4									
02	1499	N	1499	-0-	-0-	-0-	20	1	1477	3	Y	-0-					27
							2	4									
03	1588	N	1588	-0-	-0-	-0-	15	1	1572	3	Y	-0-					27
							1	4									
04	1611	N	1611	-0-	-0-	-0-	19	1	1590	3	Y	-0-					27
							2	4									
05	1680	N	1680	-0-	-0-	-0-	21	1	1654	3	Y	3					30
							2	4	3	9							
*06	1640	N	1640	-0-	-0-	-0-	17	1	1620	3	Y	2					32
							1	4	2	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

01	1550	N	1498	-0-	-52	-0-	1498	3			N	-0-					-0-
02	1232	N	1211	-0-	-21	-0-	1211	3			N	-0-					-0-
03	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
04	1514	N	1514	-0-	-0-	-0-	1503	3	11	9	N	10					10
05	1613	N	1613	-0-	-0-	-0-	1580	3	33	9	N	30					40
*06	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					40

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

01	2294	N	1659	-0-	-635	-0-	48	1	1610	3	N	-0-					29
							1	4									
02	1736	N	1338	-0-	-398	-0-	46	1	1290	3	N	-0-					29
							2	4									
03	1430	N	1430	-0-	-0-	-0-	33	1	1396	3	N	-0-					29
							1	4									
04	1646	N	1646	-0-	-0-	-0-	50	1	1583	3	N	10					39
							2	4	11	9							
05	2365	N	2365	-0-	-0-	-0-	82	1	2237	3	N	40					79
							2	4	44	9							
*06	2100	N	2100	-0-	-0-	-0-	59	1	2029	3	N	10					89
							1	4	11	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2726	N	2726	-0-	-0-	-0-	68	1	2657	3	N	-0-					7
							1	4									
02	2174	N	2174	-0-	-0-	-0-	64	1	2108	3	N	-0-					7
							2	4									
03	2102	N	2102	-0-	-0-	-0-	43	1	2058	3	N	-0-					7
							1	4									
04	2276	N	2276	-0-	-0-	-0-	69	1	2205	3	N	-0-					7
							2	4									
05	2517	N	2517	-0-	-0-	-0-	74	1	2319	3	N	111					118
							2	4	122	9							
*06	2406	N	2406	-0-	-0-	-0-	76	1	2329	3	N	-0-					118
							1	4									

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	805	-0-	-94	-0-	805	3			N	-0-					20
02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					20
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					20
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					20
05	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					20
*06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					81
02	1204	N	1052	-0-	-152	-0-	1052	3			N	-0-					81
03	1178	N	1080	-0-	-98	-0-	1080	3			N	-0-					81
04	1410	N	1059	-0-	-351	-0-	1059	3			N	-0-					81
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					81
*06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					81

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1396	-0-	-92	-0-	21	1	1374	3	N	-0-					60
							1	4									
02	1260	N	1232	-0-	-28	-0-	22	1	1208	3	N	-0-					60
							2	4									
03	1364	N	1282	-0-	-82	-0-	15	1	1266	3	N	-0-					60
							1	4									
04	1350	N	1350	-0-	-0-	-0-	21	1	1327	3	N	-0-					60
							2	4									
05	1483	N	1483	-0-	-0-	-0-	23	1	1367	3	N	83					143
							2	4	91	9							
*06	1388	N	1388	-0-	-0-	-0-	20	1	1367	3	N	-0-					143
							1	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-					106
02	1456	N	1263	-0-	-193	-0-	1263	3			N	-0-					106
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					106
04	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					106
05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					106
*06	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					106

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1785	-0-	-13	-0-	1785	3			Y	-0-					67
02	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					67
03	1767	N	1584	-0-	-183	-0-	1584	3			Y	-0-					67
04	1740	N	1394	-0-	-346	-0-	1388	3	6	9	Y	5					72
05	1752	N	1752	-0-	-0-	-0-	1679	3	73	9	Y	66					138
*06	1593	N	1593	-0-	-0-	-0-	1574	3	19	9	Y	17					155

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	-0-	-0-	-806	-0-					N	-0-					59
02	392	N	-0-	-0-	-392	-0-					N	13	69	1			3
03	4	N	-0-	-0-	-4	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	400	-0-	-375	-0-	3 2	1 4	395	3	N	-0-					173
02	1046	N	1046	-0-	-0-	-0-	10 2	1 4	1034	3	N	-0-	87	1	18	5	68
03	589	N	550	-0-	-39	-0-	3 1	1 4	544 2	3 9	N	2					70
04	747	N	747	-0-	-0-	-0-	8 2	1 4	737	3	N	-0-					70
05	1147	N	899	-0-	-248	-0-	7 2	1 4	889 1	3 9	N	1					71
06	540	N	518	-0-	-22	-0-	3 1	1 4	514	3	N	-0-					71

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					64
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					64
03	837	N	577	-0-	-260	-0-	576	3	1	4	N	-0-					64
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					64
05	1075	N	1075	-0-	-0-	-0-	1012	3	63	9	N	57					121
*06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	526	-0-	-528	-0-	526	3			N	-0-					50
02	840	N	557	-0-	-283	-0-	549	3	8	9	N	7					57
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					57
04	754	N	754	-0-	-0-	-0-	743	3	11	9	N	10					67
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					67
*06	993	N	993	-0-	-0-	-0-	982	3	11	9	N	10					77

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	730	-0-	-45	-0-	17	1	712	3	N	-0-					108
							1	4									
02	672	N	659	-0-	-13	-0-	19	1	638	3	N	-0-					108
							2	4									
03	707	N	707	-0-	-0-	-0-	15	1	691	3	N	-0-					108
							1	4									
04	720	N	565	-0-	-155	-0-	18	1	545	3	N	-0-					108
							2	4									
05	746	N	746	-0-	-0-	-0-	28	1	716	3	N	-0-					108
							2	4									
*06	700	N	700	-0-	-0-	-0-	23	1	676	3	N	-0-					108
							1	4									

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

01	2449	N	1589	-0-	-860	-0-	1589	3			N	-0-					-0-
02	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-
03	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
04	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
05	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-
06	2370	N	2328	-0-	-42	-0-	2328	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

01	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					10
02	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					10
03	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					10
04	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					10
05	2254	N	2254	-0-	-0-	-0-	2099	3	155	9	N	141					151
*06	2339	N	2339	-0-	-0-	-0-	2057	3	282	9	N	256	375	1			32

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	618	-0-	-95	-0-	618	3			N	-0-					10
02	597	N	597	-0-	-0-	-0-	597	3			N	-0-					10
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					10
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					10
05	827	N	827	-0-	-0-	-0-	749	3	78	9	N	71					81
*06	744	N	744	-0-	-0-	-0-	738	3	6	9	N	5					86

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1615	-0-	-152	-0-	1615	3			N	-0-					8
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					8
03	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					8
04	1560	N	1487	-0-	-73	-0-	1487	3			N	-0-					8
05	1719	N	1719	-0-	-0-	-0-	1606	3	113	9	N	103					111
*06	1626	N	1626	-0-	-0-	-0-	1620	3	6	9	N	5					116

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					20
02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					20
03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					20
04	1140	N	930	-0-	-210	-0-	930	3			N	-0-					20
05	1199	N	1199	-0-	-0-	-0-	1188	3	11	9	N	10					30
*06	1108	N	1108	-0-	-0-	-0-	1097	3	11	9	N	10					40

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	7	1	239	3	N	-0-					27
							1	4									
02	163	N	163	-0-	-0-	-0-	6	1	155	3	N	-0-					27
							2	4									
03	341	N	89	-0-	-252	-0-	2	1	86	3	N	-0-					27
							1	4									
04	240	N	161	-0-	-79	-0-	6	1	153	3	N	-0-					27
							2	4									
05	333	N	333	-0-	-0-	-0-	11	1	320	3	N	-0-					27
							2	4									
*06	274	N	274	-0-	-0-	-0-	9	1	264	3	N	-0-					27
							1	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	302	-0-	-163	-0-	302	3			N	-0-					121
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					121
03	341	N	111	-0-	-230	-0-	111	3			N	-0-					121
04	300	N	23	-0-	-277	-0-	23	3			N	-0-					121
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					121
*06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					126
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					126
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					126
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					126
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					126
*06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					126

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1283	-0-	-112	-0-	38	1	1244	3	N	-0-					192
							1	4									
02	1148	N	1137	-0-	-11	-0-	43	1	1092	3	N	-0-					192
							2	4									
03	1302	N	1280	-0-	-22	-0-	34	1	1237	3	N	6	175	1			23
							2	4	7	9							
04	1350	N	1350	-0-	-0-	-0-	48	1	1300	3	N	-0-					23
							2	4									
*05	1350	N	1350	-0-	-0-	-0-	54	1	1294	3	N	-0-					23
							2	4									
06	1230	N	1212	-0-	-18	-0-	39	1	1172	3	N	-0-					23
							1	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

01	2294	N	1680	-0-	-614	-0-	1680	3			N	-0-					7
02	1764	N	1574	-0-	-190	-0-	1574	3			N	-0-					7
03	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					7
04	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					7
05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					7
*06	1895	N	1895	-0-	-0-	-0-	1859	3	36	9	N	33					40

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2014 - PLUGGED 09/15/14

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

01	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					191
02	1400	N	926	-0-	-474	-0-	926	3			N	-0-					191
03	1147	N	711	-0-	-436	-0-	711	3			N	-0-					191
04	1440	N	270	-0-	-1170	-0-	270	3			N	-0-					191
05	1023	N	646	-0-	-377	-0-	646	3			N	-0-					191
*06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

01	1550	N	1150	-0-	-400	-0-	1150	3			N	-0-					52
02	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					52
03	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					52
04	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					52
05	1488	N	1236	-0-	-252	-0-	1236	3			N	-0-					52
*06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

01	2387	N	1383	-0-	-1004	-0-	1256	3	127	9	N	115	391	1			62
02	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43					105
03	1825	N	1825	-0-	-0-	-0-	1760	3	65	9	N	59					164
04	1555	N	1555	-0-	-0-	-0-	1527	3	28	9	N	25					189
05	2046	N	942	-0-	-1104	-0-	929	3	13	9	N	12					201
06	1770	N	1287	-0-	-483	-0-	1276	3	11	9	N	10					211

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					6
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					6
03	186	N	94	-0-	-92	-0-	94	2			N	-0-					6
04	210	N	6	-0-	-204	-0-	6	2			N	-0-					6
05	217	N	-0-	-0-	-217	-0-					N	-0-					6
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					120
02	588	N	134	-0-	-454	-0-	134	2			N	-0-					120
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					120
04	690	N	429	-0-	-261	-0-	429	2			N	-0-					120
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					120
06	630	N	452	-0-	-178	-0-	452	2			N	-0-					120

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	937	-0-	-148	-0-	937	2			N	-0-					41
02	840	N	740	-0-	-100	-0-	740	2			N	-0-					41
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					42
04	900	N	886	-0-	-14	-0-	886	2			N	-0-					42
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					42
06	930	N	879	-0-	-51	-0-	879	2			N	-0-					42

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	718	-0-	-181	-0-	718	2			N	-0-					65
02	700	N	687	-0-	-13	-0-	687	2			N	-0-					65
03	892	N	892	-0-	-0-	-0-	892	2			N	-0-					65
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					65
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					65
06	870	N	861	-0-	-9	-0-	861	2			N	-0-					65

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					8
02	665	N	665	-0-	-0-	-0-	663	2	2	9	N	2					10
03	868	N	718	-0-	-150	-0-	699	2	19	9	N	17					27
04	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					37
05	839	N	839	-0-	-0-	-0-	830	2	9	9	N	8					45
*06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					45

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139

PLUGGED AND ABANDONED_____ 10/15/2014 - PLUGGED 10/15/14

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					25
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					25
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					25
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					25
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					25
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					25

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

01	1178	N	863	-0-	-315	-0-	863	2			N	-0-					45
02	784	N	538	-0-	-246	-0-	538	2			N	-0-					45
03	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					45
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					45
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					45
06	1410	N	1219	-0-	-191	-0-	1219	2			N	-0-					45

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					77
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					77
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					77
04	930	N	743	-0-	-187	-0-	743	2			N	-0-					77
05	806	N	680	-0-	-126	-0-	680	2			N	-0-					77
*06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

01	341	N	-0-	-0-	-341	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

01	1953	N	1049	-0-	-904	-0-	1049	3			N	-0-					75
02	1136	N	1136	-0-	-0-	-0-	1126	3	10	9	N	9	52	1			32
03	1492	N	1492	-0-	-0-	-0-	1481	3	11	9	N	10					42
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					42
05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					42
*06	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					42

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

01	3283	X	3283	-0-	-0-	-0-	22	1	3148	3	N	103	194	1			179
							113	9									
02	2923	X	2923	-0-	-0-	-0-	20	1	2814	3	N	81					260
							89	9									
03	3530	X	3530	-0-	-0-	-0-	7	1	3380	3	N	130	188	1			202
							143	9									
04	4515	X	4515	-0-	-0-	-0-	4354	3	161	9	N	146	183	1			165
05	4935	X	4935	-0-	-0-	-0-	4828	3	107	9	N	97					262
*06	4779	X	4779	-0-	-0-	-0-	4646	3	133	9	N	121	191	1			192

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	2796	-0-	-2443	-0-	2774	3	22	9	N	20	184	1			57
02	4732	X	3279	-0-	-1453	-0-	3257	3	22	9	N	20					77
03	6241	X	6241	-0-	-0-	-0-	6077	3	164	9	N	149					226
04	5387	X	5387	-0-	-0-	-0-	5358	3	29	9	N	26	179	1			73
05	5911	X	5911	-0-	-0-	-0-	5892	3	19	9	N	17					90
06	6030	X	4938	-0-	-1092	-0-	4935	3	3	9	N	3					93

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

01	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

01	1829	N	1130	-0-	-699	-0-	1130	3			N	-0-					39
02	902	N	902	-0-	-0-	-0-	885	3	17	9	N	15	27	1			27
03	1209	N	1004	-0-	-205	-0-	996	3	8	9	N	7					34
04	1080	N	989	-0-	-91	-0-	986	3	3	9	N	3					37
05	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	N	1					38
*06	1154	N	1154	-0-	-0-	-0-	1151	3	3	9	N	3					41

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

01	2015	N	1965	-0-	-50	-0-	22	1	1943	3	N	-0-					135
02	1932	N	1932	-0-	-0-	-0-	20	1	1912	3	N	-0-					135
03	2264	N	2264	-0-	-0-	-0-	7	1	2257	3	N	-0-					135
04	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					135
05	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					135
*06	1975	N	1975	-0-	-0-	-0-	1967	3	8	9	N	7					142

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	4216	-0-	-0-	-0-	22	1	4160	3	N	31	90	1			28
							34	9									
02	3263	X	3263	-0-	-0-	-0-	20	1	3243	3	N	-0-					28
03	3823	X	3823	-0-	-0-	-0-	7	1	3813	3	N	3					31
							3	9									
04	4216	X	4216	-0-	-0-	-0-	4216	3			N	-0-					31
05	4712	X	4712	-0-	-0-	-0-	4678	3	34	9	N	31					62
*06	5395	X	5395	-0-	-0-	-0-	5369	3	26	9	N	24					86

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					63
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					63
03	651	N	636	-0-	-15	-0-	630	3	6	9	N	5					68
04	630	N	579	-0-	-51	-0-	571	3	8	9	N	7					75
05	651	N	629	-0-	-22	-0-	627	3	2	9	N	2					77
06	630	N	583	-0-	-47	-0-	575	3	8	9	N	7					84

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	643	-0-	-2147	-0-	143	1	500	3	N	-0-					-0-
02	2669	X	2669	-0-	-0-	-0-	26	1	2643	3	N	-0-					-0-
03	2790	X	1161	-0-	-1629	-0-	65	1	1096	3	N	-0-					-0-
04	2700	X	2687	-0-	-13	-0-	26	1	2661	3	N	-0-					-0-
05	2790	X	2490	-0-	-300	-0-	273	1	2217	3	N	-0-					-0-
*06	3126	X	3126	-0-	-0-	-0-	390	1	2736	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	174	-0-	-570	-0-	174	2			N	-0-					13
02	560	N	114	-0-	-446	-0-	114	2			N	-0-					13
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					13
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					13
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					13
*06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	824	-0-	-199	-0-	62	1	761	2	N	1					193
							1	9									
02	924	N	699	-0-	-225	-0-	54	1	643	2	N	2					195
							2	9									
03	939	N	939	-0-	-0-	-0-	62	1	866	2	N	10					205
							11	9									
04	990	N	990	-0-	-0-	-0-	58	1	929	2	N	3					208
							3	9									
05	989	N	989	-0-	-0-	-0-	60	1	925	2	N	4					212
							4	9									
*06	935	N	935	-0-	-0-	-0-	58	1	874	2	N	3					215
							3	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

01	651	N	568	-0-	-83	-0-	27	1	541	2	Y	-0-					34
02	364	N	348	-0-	-16	-0-	22	1	326	2	Y	-0-					34
03	636	N	636	-0-	-0-	-0-	28	1	602	2	Y	5					39
							6	9									
04	589	N	589	-0-	-0-	-0-	30	1	555	2	Y	4					29
							4	9									
05	873	N	873	-0-	-0-	-0-	31	1	834	2	Y	7					36
							8	9									
*06	1383	N	1383	-0-	-0-	-0-	30	1	1352	2	Y	1	26	1			-0-
							1	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	749	-0-	-119	-0-	31	1	718	2	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	28	1	639	2	Y	-0-					-0-
03	837	N	815	-0-	-22	-0-	31	1	784	2	Y	-0-					-0-
04	831	N	831	-0-	-0-	-0-	27	1	804	2	Y	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	29	1	1215	2	Y	-0-					-0-
*06	1655	N	1655	-0-	-0-	-0-	30	1	1625	2	Y	-0-					-0-

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

01	595	N	595	-0-	-0-	-0-	16	1	579	2	Y	-0-					-0-
02	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	31	1	827	2	Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	30	1	1396	2	Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	27	1	890	2	Y	-0-					-0-
06	840	N	681	-0-	-159	-0-	18	1	663	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

01	109	N	109	-0-	-0-	-0-	108	3	1	9	N	1	1	8			-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

01	1240	N	888	-0-	-352	-0-	31	1	857	2	Y	-0-					-0-
02	812	N	764	-0-	-48	-0-	28	1	736	2	Y	-0-					-0-
03	899	N	895	-0-	-4	-0-	31	1	864	2	Y	-0-					-0-
04	870	N	717	-0-	-153	-0-	30	1	687	2	Y	-0-					-0-
05	837	N	639	-0-	-198	-0-	31	1	608	2	Y	-0-					-0-
06	870	N	646	-0-	-224	-0-	30	1	616	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

01	62	N	55	-0-	-7	-0-	47	1	8	9	Y	7	1	1			22
02	56	N	54	-0-	-2	-0-	46	1	8	9	Y	7					29
03	62	N	43	-0-	-19	-0-	42	1	1	9	Y	1					30
04	60	N	42	-0-	-18	-0-	39	1	3	9	Y	3					33
05	168	N	168	-0-	-0-	-0-	164	1	4	9	Y	4					37
*06	48	N	48	-0-	-0-	-0-	48	1			Y	-0-	27	1			2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2015 - P/A 04/24/15

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	-0-	31	1	300	2	N	-0-					-0-
02	196	N	108	-0-	-88	-0-	13	1	95	2	N	-0-					-0-
03	372	N	30	-0-	-342	-0-	6	1	24	2	N	-0-					-0-
04	330	N	52	-0-	-278	-0-	11	1	41	2	N	-0-					-0-
05	124	N	83	-0-	-41	-0-	21	1	62	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		61	-0-	61	73	7	1	54	2	Y	-0-					-0-
02	T. A.		130	-0-	130	203	11	1	119	2	Y	-0-					-0-
03	234	X	31	-0-	-203	-0-	4	1	27	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	10	1	51	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	31	1	707	2	Y	-0-					-0-
*06	1136	N	1136	-0-	-0-	-0-	233	1	903	2	Y	-0-					-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

01	168	N	168	-0-	-0-	-0-	31	1	137	2	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	25	1	68	2	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	31	1	146	2	N	-0-					-0-
04	150	N	117	-0-	-33	-0-	23	1	94	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

01	806	N	661	-0-	-145	-0-	26	1	635	2	Y	-0-					-0-
02	737	N	737	-0-	-0-	-0-	26	1	709	2	Y	2					2
							2	9									
03	799	N	799	-0-	-0-	-0-	31	1	768	2	Y	-0-					2
04	659	N	659	-0-	-0-	-0-	25	1	628	2	Y	5					7
							6	9									
05	806	N	540	-0-	-266	-0-	28	1	509	2	Y	3					10
							3	9									
06	780	N	767	-0-	-13	-0-	26	1	741	2	Y	-0-					10

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

01	908	N	908	-0-	-0-	-0-	24	1	871	2	Y	12					35
							13	9									
02	836	N	836	-0-	-0-	-0-	26	1	801	2	Y	8					43
							9	9									
03	812	N	812	-0-	-0-	-0-	27	1	777	2	Y	7					50
							8	9									
04	1093	N	1093	-0-	-0-	-0-	28	1	1065	2	Y	-0-					50
05	930	N	880	-0-	-50	-0-	27	1	853	2	Y	-0-					50
06	780	N	632	-0-	-148	-0-	26	1	606	2	Y	-0-					50

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

01	1061	X	1061	-0-	-0-	-0-	28	1	1003	2	Y	27	1	1			39
							30	9									
02	860	X	860	-0-	-0-	-0-	24	1	823	2	Y	12					51
							13	9									
03	893	X	893	-0-	-0-	-0-	30	1	855	2	Y	7					58
							8	9									
04	1020	X	835	-0-	-185	-0-	26	1	775	2	Y	31					89
							34	9									
05	974	N	974	-0-	-0-	-0-	29	1	942	2	Y	3	87	1			5
							3	9									
*06	1312	N	1312	-0-	-0-	-0-	28	1	1259	2	Y	23	11	1			17
							25	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	285	-0-	-56	-0-	24	1	261	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	31	1	239	2	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	31	1	236	2	N	-0-					-0-
06	270	N	10	-0-	-260	-0-	1	1	9	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	510	N	302	-0-	-208	-0-	302	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

01	1085	N	530	-0-	-555	-0-	530	2			N	-0-					-0-
02	756	N	535	-0-	-221	-0-	535	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	28	1	203	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	31	1	282	2	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	30	1	205	2	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	31	1	194	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	781	-0-	-25	-0-	781	2			Y	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	2			Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	2			Y	-0-					-0-
06	780	N	665	-0-	-115	-0-	665	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

01	296	N	296	-0-	-0-	-0-	293	2	3	9	Y	3					12
02	351	N	351	-0-	-0-	-0-	341	2	10	9	Y	9	1	8			20
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					20
04	374	N	374	-0-	-0-	-0-	371	2	3	9	Y	3					23
05	403	N	378	-0-	-25	-0-	378	2			Y	-0-					23
06	360	N	355	-0-	-5	-0-	351	2	4	9	Y	4					27

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

01	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-
03	403	N	395	-0-	-8	-0-	31	1	364	2	Y	-0-					-0-
04	390	N	368	-0-	-22	-0-	30	1	338	2	Y	-0-					-0-
05	403	N	372	-0-	-31	-0-	31	1	341	2	Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	30	1	318	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

01	155	N	115	-0-	-40	-0-	44	1	71	2	N	-0-					5
02	127	N	127	-0-	-0-	-0-	50	1	77	2	N	-0-					5
03	201	N	201	-0-	-0-	-0-	60	1	141	2	N	-0-					5
04	183	N	183	-0-	-0-	-0-	60	1	123	2	N	-0-					5
05	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-					5
06	180	N	8	-0-	-172	-0-	8	2			N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

01	558	N	543	-0-	-15	-0-	543	2			N	-0-					155
02	504	N	483	-0-	-21	-0-	483	2			N	-0-					155
03	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					158
04	540	N	497	-0-	-43	-0-	497	2			N	-0-					158
05	527	N	217	-0-	-310	-0-	217	2			N	-0-					158
06	540	N	462	-0-	-78	-0-	460	2	2	9	N	2					160

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

01	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					110
02	1960	N	1782	-0-	-178	-0-	1782	2			N	-0-					110
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					110
04	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					110
05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					110
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

01	677	N	677	-0-	-0-	-0-	10	1	667	2	N	-0-					65
02	420	N	-0-	-0-	-420	-0-					N	5					70
03	527	N	254	-0-	-273	-0-	246	2	8	9	N	7					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*05	0	N	-0-	-0-	-0-	-0-					N	1	64	1			14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					38
02	1307	N	1307	-0-	-0-	-0-	1253	2	54	9	N	49					87
03	558	N	-0-	-0-	-558	-0-					N	-0-					87
04	1590	N	1406	-0-	-184	-0-	1406	2			N	-0-					87
05	1457	N	996	-0-	-461	-0-	989	2	7	9	N	6					93
*06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					93

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					145
02	819	N	819	-0-	-0-	-0-	767	2	52	9	N	47					192
03	837	N	-0-	-0-	-837	-0-					N	-0-					192
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					192
05	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	N	1					193
*06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					193

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					93
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					93
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					93
04	1620	N	911	-0-	-709	-0-	911	2			N	-0-					93
05	1550	N	905	-0-	-645	-0-	903	2	2	9	N	2					95
*06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					95

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					35
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					35
03	434	N	-0-	-0-	-434	-0-					N	-0-					35
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					35
*06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					35

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					37
02	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					37
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					37
04	1170	N	1146	-0-	-24	-0-	1146	2			N	-0-					37
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					37
*06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					37

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					205
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					205
03	1147	N	-0-	-0-	-1147	-0-					N	69					274
04	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-	179	1			95
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					95
*06	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					95

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

01	527	N	410	-0-	-117	-0-	6	1	404	2	N	-0-					37
02	448	N	-0-	-0-	-448	-0-					N	-0-					37
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					37
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					37
*05	445	N	445	-0-	-0-	-0-	4	1	437	2	N	4					41
							4	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

01	563	N	563	-0-	-0-	-0-	8	1	549	2	N	5					70
							6	9									
02	504	N	-0-	-0-	-504	-0-					N	4					74
03	527	N	467	-0-	-60	-0-	461	2	6	9	N	5					79
04	505	N	505	-0-	-0-	-0-	499	2	6	9	N	5					84
*05	503	N	503	-0-	-0-	-0-	5	1	497	2	N	1					85
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1002	N	1002	-0-	-0-	-0-	15 18	1 9	969	2	N	16	76	1			18
02	896	N	-0-	-0-	-896	-0-					N	7					25
03	992	N	-0-	-0-	-992	-0-					N	16					41
04	945	N	945	-0-	-0-	-0-	932	2	13	9	N	12					53
*05	954	N	954	-0-	-0-	-0-	9 14	1 9	931	2	N	13					66
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	238	-0-	-41	-0-	4	1	234	2	N	-0-	1	7			62
02	224	N	-0-	-0-	-224	-0-					N	1					63
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					63
04	221	N	221	-0-	-0-	-0-	217	2	4	9	N	4					67
*05	214	N	214	-0-	-0-	-0-	2 7	1 9	205	2	N	6					73
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1398	-0-	-121	-0-	18 168	1 9	1212	2	N	153					187
02	1204	N	-0-	-0-	-1204	-0-					N	64					251
03	1023	N	-0-	-0-	-1023	-0-					N	107	187	1			171
04	792	N	792	-0-	-0-	-0-	759	2	33	9	N	30					201
*05	781	N	781	-0-	-0-	-0-	7 84	1 9	690	2	N	76	123	1			154
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1823	-0-	-1277	-0-	1823	2			N	-0-					259
02	2800	X	1689	-0-	-1111	-0-	1689	2			N	-0-					259
03	3100	X	1870	-0-	-1230	-0-	1870	2			N	-0-					259
04	3739	X	3739	-0-	-0-	-0-	3730	2	9	9	N	8					267
05	1621	X	1621	-0-	-0-	-0-	1613	2	8	9	N	7					274
06	1800	X	1492	-0-	-308	-0-	1492	2			N	-0-	185	1			89

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

01	620	N	549	-0-	-71	-0-	10	1	539	2	N	-0-					80
02	532	N	526	-0-	-6	-0-	10	1	516	2	N	-0-					80
03	565	N	565	-0-	-0-	-0-	10	1	555	2	N	-0-					80
04	590	N	590	-0-	-0-	-0-	10	1	580	2	N	-0-					80
05	609	N	609	-0-	-0-	-0-	10	1	599	2	N	-0-					80
*06	619	N	619	-0-	-0-	-0-	10	1	609	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-					42
02	392	N	375	-0-	-17	-0-	10	1	365	2	N	-0-					42
03	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					42
04	420	N	370	-0-	-50	-0-	10	1	360	2	N	-0-					42
05	403	N	390	-0-	-13	-0-	10	1	380	2	N	-0-					42
06	420	N	395	-0-	-25	-0-	10	1	385	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

01	713	N	710	-0-	-3	-0-	10	1	700	2	N	-0-					55
02	672	N	611	-0-	-61	-0-	10	1	601	2	N	-0-					55
03	722	N	722	-0-	-0-	-0-	10	1	712	2	N	-0-					55
04	690	N	679	-0-	-11	-0-	10	1	669	2	N	-0-					55
05	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					55
*06	698	N	698	-0-	-0-	-0-	10	1	688	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

01	930	N	554	-0-	-376	-0-	19	1	527	3	N	7					179
							8	9									
02	700	N	544	-0-	-156	-0-	20	1	524	3	N	-0-					179
03	775	N	767	-0-	-8	-0-	26	1	732	3	N	8					187
							9	9									
04	631	N	631	-0-	-0-	-0-	23	1	600	3	N	7					194
							8	9									
05	678	N	678	-0-	-0-	-0-	27	1	645	3	N	5					199
							6	9									
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					199

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					44
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					44
03	1209	N	1209	-0-	-0-	-0-	31	1	1178	2	N	-0-					44
04	1284	N	1284	-0-	-0-	-0-	30	1	1254	2	N	-0-					44
05	1348	N	1348	-0-	-0-	-0-	31	1	1317	2	N	-0-					44
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					139
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					139
03	310	N	295	-0-	-15	-0-	295	2			N	-0-					139
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					139
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					139
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					147
02	481	N	481	-0-	-0-	-0-	28	1	453	2	N	-0-					147
03	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					147
04	420	N	341	-0-	-79	-0-	30	1	311	2	N	-0-					147
05	527	N	381	-0-	-146	-0-	31	1	350	2	N	-0-					147
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1190	-0-	-174	-0-	31	1	1159	3	N	-0-					33
02	1260	N	1087	-0-	-173	-0-	26	1	1061	3	N	-0-					33
03	1490	N	1490	-0-	-0-	-0-	31	1	1459	3	N	-0-					33
04	1450	N	1450	-0-	-0-	-0-	30	1	1420	3	N	-0-					33
05	1209	N	1144	-0-	-65	-0-	25	1	1119	3	N	-0-					33
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					111
02	728	N	723	-0-	-5	-0-	28	1	695	3	N	-0-					111
03	799	N	799	-0-	-0-	-0-	31	1	768	3	N	-0-					111
04	810	N	757	-0-	-53	-0-	30	1	727	3	N	-0-					111
05	806	N	733	-0-	-73	-0-	31	1	702	3	N	-0-					111
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					111

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1449	-0-	-504	-0-	31	1	1418	3	N	-0-					196
02	1764	N	1275	-0-	-489	-0-	28	1	1247	3	N	-0-					196
03	1674	N	1367	-0-	-307	-0-	31	1	1336	3	N	-0-					196
04	1410	N	1225	-0-	-185	-0-	30	1	1195	3	N	-0-					196
05	1426	N	1205	-0-	-221	-0-	31	1	1174	3	N	-0-					196
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

01	403	N	56	-0-	-347	-0-	21	1	35	2	N	-0-					55
02	336	N	144	-0-	-192	-0-	28	1	116	2	N	-0-					55
03	279	N	213	-0-	-66	-0-	31	1	182	2	N	-0-					55
04	102	N	102	-0-	-0-	-0-	30	1	72	2	N	-0-					55
05	155	N	70	-0-	-85	-0-	31	1	39	2	N	-0-					55
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					11
02	911	N	911	-0-	-0-	-0-	911	2			N	-0-					11
03	1023	N	886	-0-	-137	-0-	886	2			N	-0-					11
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					11
*05	1023	N	985	-0-	-38	-0-	985	2			N	-0-					11
*06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					14
03	186	N	154	-0-	-32	-0-	154	2			N	-0-					14
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					14
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					14
*06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

01	31	N	12	-0-	-19	-0-	12	2			N	-0-					15
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					15
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					15

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					10
03	124	N	93	-0-	-31	-0-	93	2			N	-0-					10
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					10
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

01	93	N	73	-0-	-20	-0-	73	2			N	-0-					47
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					47
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					47
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					47
05	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2					49
06	780	N	101	-0-	-679	-0-	101	2			N	-0-					49

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	125	1	775	2	N	-0-					167
02	812	N	795	-0-	-17	-0-	111	1	684	2	N	-0-					167
03	899	N	877	-0-	-22	-0-	123	1	754	2	N	-0-					167
04	886	N	886	-0-	-0-	-0-	121	1	765	2	N	-0-					167
05	907	N	907	-0-	-0-	-0-	124	1	783	2	N	-0-					167
*06	875	N	875	-0-	-0-	-0-	120	1	755	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4804	-0-	-559	-0-	547	1	4257	2	N	-0-					94
02	4844	X	4377	-0-	-467	-0-	497	1	3880	2	N	-0-					94
03	5053	X	4775	-0-	-278	-0-	548	1	4227	2	N	-0-					94
04	4758	X	4758	-0-	-0-	-0-	530	1	4228	2	N	-0-					94
05	4932	X	4932	-0-	-0-	-0-	549	1	4383	2	N	-0-					94
*06	4716	X	4716	-0-	-0-	-0-	531	1	4185	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2
02	112	N	108	-0-	-4	-0-	37	1	71	2	N	-0-					2
03	130	N	130	-0-	-0-	-0-	42	1	88	2	N	-0-					2
04	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2
05	124	N	122	-0-	-2	-0-	41	1	81	2	N	-0-					2
06	120	N	115	-0-	-5	-0-	39	1	76	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1442	N	1442	-0-	-0-	-0-	27 31	1 9	1384	2	N	28					155
02	1281	N	1281	-0-	-0-	-0-	28 11	1 9	1242	2	N	10					165
03	1373	N	1373	-0-	-0-	-0-	31 24	1 9	1318	2	N	22					187
04	1410	N	1336	-0-	-74	-0-	30	1	1306	2	N	-0-					187
05	1426	N	1312	-0-	-114	-0-	26 11	1 9	1275	2	N	10					197
*06	1429	N	1429	-0-	-0-	-0-	30 28	1 9	1371	2	N	25	195	1			27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2832	-0-	-82	-0-	22	1	2645	2	N	150	194	1			170
							165	9									
02	2632	X	2471	-0-	-161	-0-	20	1	2338	2	N	103					273
							113	9									
03	3536	X	3536	-0-	-0-	-0-	27	1	3325	2	N	167	195	1			245
							184	9									
04	3371	X	3371	-0-	-0-	-0-	30	1	3188	2	N	139	187	1			197
							153	9									
05	3327	X	3327	-0-	-0-	-0-	31	1	3157	2	N	126					323
							139	9									
*06	3299	X	3299	-0-	-0-	-0-	30	1	3089	2	N	164	359	1			128
							180	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

01	782	N	782	-0-	-0-	-0-	31	1	745	2	N	5					105
							6	9									
02	700	N	530	-0-	-170	-0-	20	1	507	2	N	3					108
							3	9									
03	878	N	878	-0-	-0-	-0-	31	1	841	2	N	5					113
							6	9									
04	813	N	813	-0-	-0-	-0-	30	1	781	2	N	2					115
							2	9									
05	589	N	532	-0-	-57	-0-	31	1	499	2	N	2					117
							2	9									
06	840	N	502	-0-	-338	-0-	30	1	469	2	N	3					120
							3	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

01	1333	N	1171	-0-	-162	-0-	27	1	1133	2	N	10					43
							11	9									
02	1092	N	1018	-0-	-74	-0-	28	1	979	2	N	10					53
							11	9									
03	1178	N	1081	-0-	-97	-0-	30	1	1041	2	N	9					62
							10	9									
04	1140	N	1094	-0-	-46	-0-	30	1	1050	2	N	13					75
							14	9									
05	1116	N	1047	-0-	-69	-0-	26	1	1012	2	N	8					83
							9	9									
*06	1124	N	1124	-0-	-0-	-0-	30	1	1050	2	N	40					123
							44	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

01	992	N	767	-0-	-225	-0-	22	1	694	2	N	46					103
							51	9									
02	756	N	715	-0-	-41	-0-	22	1	658	2	N	32					135
							35	9									
03	969	N	969	-0-	-0-	-0-	27	1	859	2	N	75					210
							83	9									
04	969	N	969	-0-	-0-	-0-	30	1	902	2	N	34	194	1			50
							37	9									
05	980	N	980	-0-	-0-	-0-	31	1	903	2	N	42					92
							46	9									
*06	988	N	988	-0-	-0-	-0-	30	1	883	2	N	68					160
							75	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1423	-0-	-189	-0-	403	1	1020	2	N	-0-					147
02	1232	N	1232	-0-	-0-	-0-	364	1	868	2	N	-0-					147
03	1519	N	1387	-0-	-132	-0-	403	1	984	2	N	-0-					147
04	1380	N	1351	-0-	-29	-0-	390	1	961	2	N	-0-					147
05	1364	N	1330	-0-	-34	-0-	403	1	927	2	N	-0-					147
06	1350	N	1016	-0-	-334	-0-	390	1	626	2	N	-0-					147

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	638	-0-	-75	-0-	627	3	11	9	N	10					80
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					80
03	847	N	847	-0-	-0-	-0-	841	3	6	9	N	5					85
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					85
05	966	N	966	-0-	-0-	-0-	960	3	6	9	N	5					90
*06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					90

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1731	-0-	-67	-0-	1687	2	44	9	N	40					133
02	2066	N	2066	-0-	-0-	-0-	2049	2	17	9	N	15					148
03	1726	N	1726	-0-	-0-	-0-	1704	2	22	9	N	20					168
04	1680	N	984	-0-	-696	-0-	971	2	13	9	N	12					180
*05	2294	N	1700	-0-	-594	-0-	1686	2	14	9	N	13					193
*06	1866	N	1866	-0-	-0-	-0-	1844	2	22	9	N	20	190	1			23

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

01	2754	N	2754	-0-	-0-	-0-	2737	2	17	9	N	15					80
02	2400	N	2400	-0-	-0-	-0-	2381	2	19	9	N	17					97
03	2738	N	2738	-0-	-0-	-0-	2707	2	31	9	N	28					125
04	2757	N	2757	-0-	-0-	-0-	2738	2	19	9	N	17					142
*05	2919	N	2919	-0-	-0-	-0-	2908	2	11	9	N	10					152
*06	2581	N	2581	-0-	-0-	-0-	2564	2	17	9	N	15					167

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

01	837	N	805	-0-	-32	-0-	796	2	9	9	N	8					177
02	728	N	722	-0-	-6	-0-	708	2	14	9	N	13					190
03	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					192
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-	4	1			188
05	806	N	788	-0-	-18	-0-	785	2	3	9	N	3					191
*06	769	N	769	-0-	-0-	-0-	760	2	9	9	N	8	177	1			22

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

01	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					52
02	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					52
03	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					52
04	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-	30	1			22
*05	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					22
*06	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					225
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					225
03	837	N	493	-0-	-344	-0-	493	2			N	-0-					225
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					225
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					225
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					225

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	251	-0-	-59	-0-	248	2	3	9	N	3					38
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					38
03	296	N	296	-0-	-0-	-0-	292	2	4	9	N	4					42
04	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3					45
*05	318	N	318	-0-	-0-	-0-	310	2	8	9	N	7					52
*06	312	N	312	-0-	-0-	-0-	305	2	7	9	N	6					58

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	533	-0-	-25	-0-	533	2			N	-0-					35
02	504	N	485	-0-	-19	-0-	485	2			N	-0-					35
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					35
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					35
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					35
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					23
*06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					25

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	559	-0-	-30	-0-	559	2			N	-0-					177
02	532	N	270	-0-	-262	-0-	270	2			N	-0-					177
03	558	N	362	-0-	-196	-0-	354	2	8	9	N	7					184
04	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					186
*05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					186
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	470	2	19	9	N	17					85
02	473	N	473	-0-	-0-	-0-	462	2	11	9	N	10					95
03	595	N	595	-0-	-0-	-0-	573	2	22	9	N	20					115
04	542	N	542	-0-	-0-	-0-	529	2	13	9	N	12					127
*05	566	N	566	-0-	-0-	-0-	549	2	17	9	N	15					142
06	570	N	556	-0-	-14	-0-	542	2	14	9	N	13					155

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	2902	-0-	-2151	-0-	2839	2	63	9	N	57					361
02	4564	X	2331	-0-	-2233	-0-	2296	2	35	9	N	32					393
03	5053	X	2779	-0-	-2274	-0-	2743	2	36	9	N	33	196	1			230
04	4890	X	2585	-0-	-2305	-0-	2521	2	64	9	N	58					288
05	2722	X	2722	-0-	-0-	-0-	2665	2	57	9	N	52					340
06	2820	X	2718	-0-	-102	-0-	2686	2	32	9	N	29	196	1			173

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	#	897	-0-	-64	-0-	886	3	11	9	N	10					115
02	918	R	918	-0-	-0-	-0-	918	3			N	-0-					115
03	958	R	958	-0-	-0-	-0-	941	3	17	9	N	15					130
04	895	R	895	-0-	-0-	-0-	884	3	11	9	N	10					140
05	961	R	961	-0-	-0-	-0-	949	3	12	9	N	11					151
06	990	#	925	-0-	-65	-0-	914	3	11	9	N	10					161

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35836		27237	-0-	-8599	-0-	27219	2	18	9	N	16					231
02	32312	#	26196	-0-	-6116	-0-	26166	2	30	9	N	27	190	1			68
03	35309	#	28991	-0-	-6318	-0-	28971	2	20	9	N	18					86
04	33660	#	27941	-0-	-5719	-0-	27930	2	11	9	N	10					96
05	34317	#	29750	-0-	-4567	-0-	29716	2	34	9	N	31					127
*06	28557		28557	-0-	-0-	-0-	28517	2	40	9	N	36					163

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4639	X	4639	-0-	-0-	-0-	76	1	4562	3	N	-0-					-0-
							1	4									
02	4138	X	4138	-0-	-0-	-0-	74	1	4062	3	N	-0-					-0-
							2	4									
03	3972	X	3972	-0-	-0-	-0-	51	1	3920	3	N	-0-					-0-
							1	4									
04	4198	X	4198	-0-	-0-	-0-	75	1	4121	3	N	-0-					-0-
							2	4									
05	4381	X	4381	-0-	-0-	-0-	85	1	4294	3	N	-0-					-0-
							2	4									
*06	4325	X	4325	-0-	-0-	-0-	76	1	4248	3	N	-0-					-0-
							1	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4861	X	4861	-0-	-0-	-0-	105	1	4755	3	N	-0-					-0-
							1	4									
02	4635	X	4635	-0-	-0-	-0-	128	1	4505	3	N	-0-					-0-
							2	4									
03	4905	X	4905	-0-	-0-	-0-	93	1	4811	3	N	-0-					-0-
							1	4									
04	4726	X	4726	-0-	-0-	-0-	131	1	4593	3	N	-0-					-0-
							2	4									
05	5303	X	5303	-0-	-0-	-0-	174	1	5127	3	N	-0-					-0-
							2	4									
*06	4968	X	4968	-0-	-0-	-0-	147	1	4820	3	N	-0-					-0-
							1	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5595	X	5595	-0-	-0-	-0-	185	1	5409	3	N	-0-			37
							1	4							
02	4776	X	4776	-0-	-0-	-0-	199	1	4575	3	N	-0-			37
							2	4							
03	5314	X	5314	-0-	-0-	-0-	177	1	5136	3	N	-0-			37
							1	4							
04	5198	X	5198	-0-	-0-	-0-	213	1	4983	3	N	-0-			37
							2	4							
*05	5455	X	5455	-0-	-0-	-0-	220	1	5203	3	N	27			64
							2	4	30	9					
*06	5206	X	5206	-0-	-0-	-0-	185	1	5020	3	N	-0-			64
							1	4							

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

01	1581	N	1007	-0-	-574	-0-	1007	2			N	-0-			103
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-			103
03	1643	N	1134	-0-	-509	-0-	1134	2			N	-0-			103
04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-			103
05	1519	N	651	-0-	-868	-0-	651	2			N	-0-			103
*06	1509	N	1509	-0-	-0-	-0-	1489	2	20	9	N	18			121

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

01	6014	X	5895	-0-	-119	-0-	5884	3	1	4	N	9			37
							10	9							
02	5404	X	5313	-0-	-91	-0-	5313	3			N	-0-			37
03	6045	X	5842	-0-	-203	-0-	5842	3			N	-0-			37
04	5850	X	5527	-0-	-323	-0-	5473	3	54	9	N	49			86
*05	5890	X	5686	-0-	-204	-0-	5676	3	10	9	N	9			95
06	5700	X	5472	-0-	-228	-0-	5472	3			N	-0-			95

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	2049	-0-	-152	-0-	2048	3	1	9	N	1					115
02	1960	X	1865	-0-	-95	-0-	1865	3			N	-0-					115
03	2170	X	2086	-0-	-84	-0-	2086	3			N	-0-					115
04	2070	X	2014	-0-	-56	-0-	2003	3	11	9	N	10					125
*05	2139	X	2054	-0-	-85	-0-	2054	3			N	-0-					125
06	2010	X	1863	-0-	-147	-0-	1822	3	41	9	N	37	159	1			3

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

01	6169	X	6128	-0-	-41	-0-	6128	3			N	-0-					105
02	5320	X	5220	-0-	-100	-0-	5220	3			N	-0-					105
03	6076	X	5826	-0-	-250	-0-	5794	3	32	9	N	29					134
04	5940	X	5430	-0-	-510	-0-	5430	3			N	-0-					134
05	6138	X	4791	-0-	-1347	-0-	4791	3			N	-0-					134
06	5940	X	4079	-0-	-1861	-0-	4079	3			N	-0-					134

CHESAPEAKE OPERATING, L.L.C. 147699
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

01	1624	N	1624	-0-	-0-	-0-	1610	3	14	9	N	13	1	1	1	8	14
02	1680	N	1329	-0-	-351	-0-	1323	3	6	9	N	5					19
03	1854	N	1854	-0-	-0-	-0-	1852	3	2	9	N	2					21
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					21
05	1739	N	1739	-0-	-0-	-0-	1735	3	4	9	N	4					25
06	1800	N	1310	-0-	-490	-0-	1310	3			N	-0-					25

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

01	1457	X	1310	-0-	-147	-0-	1292	3	18	9	N	16	2	1			19
02	2547	X	2547	-0-	-0-	-0-	2538	3	9	9	N	8					27
03	1535	X	1535	-0-	-0-	-0-	1529	3	6	9	N	5					32
04	1362	X	1362	-0-	-0-	-0-	1355	3	7	9	N	6					38
05	2821	X	1468	-0-	-1353	-0-	1465	3	3	9	N	3					41
06	2730	X	1381	-0-	-1349	-0-	1381	3			N	-0-					41

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

01	1181	N	1181	-0-	-0-	B	-0-	20	1	1160	3	N	-0-					114
								1	4									
02	1039	N	1039	-0-	-0-	B	-0-	23	1	962	3	N	47					161
								2	4	52	9							
03	1116	N	1055	-0-	-61	B	-0-	17	1	1037	3	N	-0-					161
								1	4									
04	1140	N	1035	-0-	-105	B	-0-	27	1	1000	3	N	5					166
								2	4	6	9							
05	1147	N	1132	-0-	-15	B	-0-	33	1	1097	3	N	-0-					166
								2	4									
*06	1142	N	1142	-0-	-0-	B	-0-	19	1	1105	3	N	15					181
								1	4	17	9							

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

01	341	N	242	-0-	-99	B	-0-	242	3			N	-0-					58
02	308	N	213	-0-	-95	B	-0-	207	3	6	9	N	5					63
03	279	N	153	-0-	-126	B	-0-	153	3			N	-0-					63
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					63
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					63
*06	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					63

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

01	1928	N	1928	-0-	-0-	B	-0-	1887	3	41	9	N	37	99	1			37
02	1571	N	1571	-0-	-0-	B	-0-	1516	3	55	9	N	50					87
03	1767	N	1767	-0-	-0-	B	-0-	1694	3	73	9	N	66	117	1			36
04	1875	N	1875	-0-	-0-	B	-0-	1818	3	57	9	N	52					88
05	1870	N	1870	-0-	-0-	B	-0-	1828	3	42	9	N	38					126
*06	1975	N	1975	-0-	-0-	B	-0-	1930	3	45	9	N	41	131	1			36

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

01	302	N	302	-0-	-0-	B	-0-	295	3	7	9	N	6					67
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					67
03	421	N	421	-0-	-0-	B	-0-	347	3	74	9	N	67					134
04	300	N	258	-0-	-42	B	-0-	258	3			N	-0-					134
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					134
06	360	N	321	-0-	-39	B	-0-	321	3			N	-0-					134

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	5195	X	5195	-0-	-0- B	-0-	34	1	5107	3	N	49	200	1			95
							54	9									
02	4722	X	4722	-0-	-0- B	-0-	31	1	4627	3	N	58					153
							64	9									
03	5053	X	4905	-0-	-148 B	-0-	11	1	4778	3	N	105	188	1			70
							116	9									
04	4890	X	4154	-0-	-736 B	-0-	4080	3	74	9	N	67					137
05	5053	X	4514	-0-	-539 B	-0-	4415	3	99	9	N	90					227
06	DLQ	G-10	4597	-0-	4597 B	4597	4527	3	70	9	N	64	173	1			118

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

01	2480	X	-0-	-0-	-2480 B	-0-					N	-0-					39
02	1148	X	-0-	-0-	-1148 B	-0-					N	-0-					39
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					39
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					39

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

01	3667	X	3667	-0-	-0- B	-0-	3625	3	42	9	N	38	189	1			84
02	3309	X	3309	-0-	-0- B	-0-	3279	3	30	9	N	27					111
03	3937	X	3937	-0-	-0- B	-0-	3773	3	164	9	N	149					260
04	4326	X	4326	-0-	-0- B	-0-	4303	3	23	9	N	21	197	1			84
05	4527	X	4527	-0-	-0- B	-0-	4459	3	68	9	N	62					146
06	DLQ	G-10	4260	-0-	4260 B	4260	4213	3	47	9	N	43					189

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

01	3909	X	3909	-0-	-0- B	-0-	34	1	3816	3	N	54	92	1			32
							59	9									
02	3036	X	3036	-0-	-0- B	-0-	31	1	2983	3	N	20					52
							22	9									
03	2488	X	2488	-0-	-0- B	-0-	11	1	2420	3	N	52					104
							57	9									
04	3438	X	3438	-0-	-0- B	-0-	3344	3	94	9	N	85	147	1			42
05	3085	X	3085	-0-	-0- B	-0-	3024	3	61	9	N	55					97
*06	2927	X	2927	-0-	-0- B	-0-	2877	3	50	9	N	45					142

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

01	3472	X	3035	-0-	-437 B	-0-	34	1	2943	3	N	53					228
							58	9									
02	3136	X	2788	-0-	-348 B	-0-	31	1	2732	3	N	23	131	1			120
							25	9									
03	3427	X	3427	-0-	-0- B	-0-	11	1	3372	3	N	40					160
							44	9									
04	3180	X	3012	-0-	-168 B	-0-	2976	3	36	9	N	33					193
05	3286	X	3138	-0-	-148 B	-0-	3119	3	19	9	N	17	154	1			56
06	DLQ	G-10	2876	-0-	2876 B	2876	2681	3	195	9	N	177					233

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

01	2418	N	1796	-0-	-622 B	-0-	1782	3	14	9	N	13					171
02	2297	N	2297	-0-	-0- B	-0-	2271	3	26	9	N	24					195
03	2098	N	2098	-0-	-0- B	-0-	2091	3	7	9	N	6					201
04	2235	N	2235	-0-	-0- B	-0-	2195	3	40	9	N	36	183	1			54
05	2511	N	2340	-0-	-171 B	-0-	2329	3	11	9	N	10					64
*06	2148	N	2148	-0-	-0- B	-0-	2109	3	39	9	N	35					99

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					18
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					18
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					18
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					56
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					21
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

01	5859 X	5016	-0-	-843	B	-0-	34	1	4866	3	N	105					182
							116	9									
02	4984 X	4485	-0-	-499	B	-0-	31	1	4409	3	N	41					223
							45	9									
03	4898 X	4640	-0-	-258	B	-0-	34	1	4571	3	N	32	170	1			85
							35	9									
04	4860 X	4744	-0-	-116	B	-0-	4691	3	53	9	N	48					133
05	5022 X	4681	-0-	-341	B	-0-	4648	3	33	9	N	30					163
06	4860 X	4533	-0-	-327	B	-0-	4456	3	77	9	N	70	180	1			53

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

01	6727 X	5886	-0-	-841	B	-0-	31	1	5781	3	N	67	200	1			84
							74	9									
02	5936 X	5278	-0-	-658	B	-0-	28	1	5164	3	N	78					162
							86	9									
03	6293 X	6087	-0-	-206	B	-0-	10	1	5977	3	N	91					253
							100	9									
04	5790 X	5784	-0-	-6	B	-0-	5704	3	80	9	N	73	176	1			150
05	6026 X	6026	-0-	-0-	B	-0-	5930	3	96	9	N	87					237
06	5880 X	5568	-0-	-312	B	-0-	5493	3	75	9	N	68	183	1			122

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

01	3720 X	3479	-0-	-241	B	-0-	3437	3	42	9	N	38	161	1			134
02	3332 X	2788	-0-	-544	B	-0-	2745	3	43	9	N	39					173
03	3627 X	3482	-0-	-145	B	-0-	3434	3	48	9	N	44					217
04	3411 X	3411	-0-	-0-	B	-0-	3393	3	18	9	N	16	165	1			68
05	3524 X	3524	-0-	-0-	B	-0-	3469	3	55	9	N	50					118
*06	3429 X	3429	-0-	-0-	B	-0-	3372	3	57	9	N	52					170

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1583	-0-	-1145 B	-0-	1561	3	22	9	N	20	64	1			55
02	2492	N	1198	-0-	-1294 B	-0-	65	1	1110	3	N	21					76
							23	9									
03	1798	N	999	-0-	-799 B	-0-	11	1	988	3	N	-0-					76
04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					76
05	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					76
*06	2985	N	2985	-0-	-0- B	-0-	2949	3	36	9	N	33					109

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1267	-0-	-35 B	-0-	1151	3	116	9	N	105					189
02	1151	N	1151	-0-	-0- B	-0-	1083	3	68	9	N	62	195	1			56
03	1302	N	1242	-0-	-60 B	-0-	1216	3	26	9	N	24					80
04	1230	N	1144	-0-	-86 B	-0-	1135	3	9	9	N	8	35	1			53
05	1273	N	1273	-0-	-0- B	-0-	1245	3	28	9	N	25					78
06	1200	N	1184	-0-	-16 B	-0-	1178	3	6	9	N	5					83

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	650	-0-	-32 B	-0-	611	3	39	9	N	35					107
02	649	N	649	-0-	-0- B	-0-	634	3	15	9	N	14					121
03	882	N	882	-0-	-0- B	-0-	848	3	34	9	N	31	120	1			32
04	755	N	755	-0-	-0- B	-0-	738	3	17	9	N	15					47
05	824	N	824	-0-	-0- B	-0-	791	3	33	9	N	30					77
06	810	N	783	-0-	-27 B	-0-	783	3			N	-0-					77

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1145	-0-	-2 B	-0-	1112	3	33	9	N	30					105
02	1024	N	1024	-0-	-0- B	-0-	1000	3	24	9	N	22					127
03	1085	N	1085	-0-	-0- B	-0-	1072	3	13	9	N	12					139
04	1110	N	984	-0-	-126 B	-0-	967	3	17	9	N	15					154
05	1147	N	1035	-0-	-112 B	-0-	1034	3	1	9	N	1					155
*06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					155

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	23	-0-	-39 B	-0-	21	3	2	9	N	2					84
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					84
03	70	N	70	-0-	-0- B	-0-	67	3	3	9	N	3					87
04	42	N	42	-0-	-0- B	-0-	36	3	6	9	N	5					92
05	58	N	58	-0-	-0- B	-0-	45	3	13	9	N	12					104
*06	143	N	143	-0-	-0- B	-0-	115	3	28	9	N	25	119	1			10

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3100	-0-	-248 B	-0-	3086	3	14	9	N	13					79
02	3024	X	2625	-0-	-399 B	-0-	2614	3	11	9	N	10					89
03	3317	X	2584	-0-	-733 B	-0-	2565	3	19	9	N	17					106
04	3150	X	2403	-0-	-747 B	-0-	2397	3	6	9	N	5					111
05	3193	X	2926	-0-	-267 B	-0-	2918	3	8	9	N	7					118
*06	3005	X	3005	-0-	-0- B	-0-	2985	3	20	9	N	18					136

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2011	-0-	-97 B	-0-	1989	3	22	9	N	20					222
02	2010	N	2010	-0-	-0- B	-0-	1947	3	63	9	N	57	183	1			96
03	2170	N	2045	-0-	-125 B	-0-	2015	3	30	9	N	27					123
04	1950	N	1832	-0-	-118 B	-0-	1815	3	17	9	N	15					138
05	2232	N	1985	-0-	-247 B	-0-	1959	3	26	9	N	24					162
06	1980	N	1880	-0-	-100 B	-0-	1847	3	33	9	N	30	65	1			127

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1653	-0-	-114 B	-0-	1653	3			N	-0-					205
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					205
03	1736	N	1634	-0-	-102 B	-0-	1630	3	4	9	N	4					209
*04	1590	N	1513	-0-	-77 B	-0-	1513	3			N	-0-					209
05	1674	N	1525	-0-	-149 B	-0-	1519	3	6	9	N	5					214
06	1590	N	1432	-0-	-158 B	-0-	1431	3	1	9	N	1					215

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					235
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					235
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-	197	1			38
04	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					38
05	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					38
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0- B	-0-	31	1	652	2	N	-0-					187
02	671	N	671	-0-	-0- B	-0-	28	1	643	2	N	-0-					187
03	682	N	654	-0-	-28 B	-0-	31	1	623	2	N	-0-					187
04	660	N	596	-0-	-64 B	-0-	30	1	566	2	N	-0-					187
05	744	N	607	-0-	-137 B	-0-	31	1	576	2	N	-0-					187
06	630	N	603	-0-	-27 B	-0-	30	1	573	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0- B	-0-	25	1	187	2	N	15					100
							17	9									
02	224	N	150	-0-	-74 B	-0-	21	1	126	2	N	3					103
							3	9									
03	248	N	170	-0-	-78 B	-0-	23	1	128	2	N	17					120
							19	9									
04	212	N	212	-0-	-0- B	-0-	30	1	176	2	N	5					125
							6	9									
05	155	N	142	-0-	-13 B	-0-	31	1	111	2	N	-0-					125
*06	163	N	163	-0-	-0- B	-0-	30	1	133	2	N	-0-					125

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1710	N	1710	-0-	-0-	B	-0-		21	1	1631	2	N	53					288
									58	9									
02	1344	N	903	-0-	-441	B	-0-		20	1	877	2	N	5					293
									6	9									
03	1975	N	1975	-0-	-0-	B	-0-		27	1	1892	2	N	51	182	1			162
									56	9									
04	1650	N	1522	-0-	-128	B	-0-		29	1	1471	2	N	20					182
									22	9									
05	1346	N	1346	-0-	-0-	B	-0-		26	1	1279	2	N	37					219
									41	9									
06	1920	N	1779	-0-	-141	B	-0-		27	1	1705	2	N	43					262
									47	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	B	-0-		23	1	271	2	N	19					404
									21	9									
02	219	N	219	-0-	-0-	B	-0-		21	1	189	2	N	8					412
									9	9									
03	341	N	313	-0-	-28	B	-0-		31	1	268	2	N	13	176	1			249
									14	9									
04	300	N	286	-0-	-14	B	-0-		30	1	243	2	N	12					261
									13	9									
05	290	N	290	-0-	-0-	B	-0-		31	1	248	2	N	10					271
									11	9									
06	300	N	267	-0-	-33	B	-0-		29	1	224	2	N	13					284
									14	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	3510	-0-	-2163	B	-0-		28	1	3410	2	N	65	183	1			242
									72	9									
02	5124	X	4871	-0-	-253	B	-0-		28	1	4793	2	N	45					287
									50	9									
03	5673	X	5130	-0-	-543	B	-0-		29	1	4995	2	N	96	186	1			197
									106	9									
04	4127	X	4127	-0-	-0-	B	-0-		29	1	4040	2	N	53					250
									58	9									
05	5394	X	4418	-0-	-976	B	-0-		31	1	4312	2	N	68	184	1			134
									75	9									
06	5220	X	3827	-0-	-1393	B	-0-		29	1	3737	2	N	55					189
									61	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	7079	-0-	-51	B	-0-		25	1	6783	2	N	246	179	1			420
									271	9									
02	6440	X	5910	-0-	-530	B	-0-		26	1	5676	2	N	189	187	1			422
									208	9									
03	7006	X	6679	-0-	-327	B	-0-		28	1	6392	2	N	235	180	1			477
									259	9									
04	6949	X	6949	-0-	-0-	B	-0-		30	1	6702	2	N	197	371	1			303
									217	9									
05	7068	X	6559	-0-	-509	B	-0-		31	1	6300	2	N	207	190	1			320
									228	9									
06	6840	X	5904	-0-	-936	B	-0-		30	1	5677	2	N	179	186	1			313
									197	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42307	X	42307	-0-	-0- B	-0-	31 974	1 9	41302	2	N	885	758	1			520
02	84084	X	35284	-0-	-48800 B	-0-	28 882	1 9	34374	2	N	802	583	1			739
03	82181	X	34098	-0-	-48083 B	-0-	31 834	1 9	33233	2	N	758	942	1			555
04	60780	X	29713	-0-	-31067 B	-0-	30 733	1 9	28950	2	N	666	571	1			650
05	49786	X	28307	-0-	-21479 B	-0-	31 635	1 9	27641	2	N	577	384	1			843
06	37350	X	25550	-0-	-11800 B	-0-	30 673	1 9	24847	2	N	612	947	1			508

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

01	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
02	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					154
03	861	N	861	-0-	-0- B	-0-	860	2	1	9	N	1					155
04	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					155
*05	915	N	915	-0-	-0- B	-0-	913	2	2	9	N	2					157
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					157

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

01	10899	X	10899	-0-	-0-	-0-	330 1	1 4	10568	3	N	-0-					35
02	9688	X	9126	-0-	-562	-0-	376 2	1 4	8748	3	N	-0-					35
03	10726	X	9512	-0-	-1214	-0-	285 1	1 4	9226	3	N	-0-					35
04	10507	X	10507	-0-	-0-	-0-	403 2	1 4	10102	3	N	-0-					35
05	10850	X	10737	-0-	-113	-0-	439 2	1 4	10296	3	N	-0-					35
*06	10280	X	10280	-0-	-0-	-0-	367 1	1 4	9906 6	3 9	N	5					40

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

01	3100	X	3079	-0-	-21	-0-	3079	2			N	-0-					94
02	2800	X	2668	-0-	-132	-0-	2668	2			N	-0-					94
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					94
04	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					94
05	3100	X	2175	-0-	-925	-0-	2175	2			N	-0-					94
*06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

01	11005	X	5689	-0-	-5316	-0-	5689	2			N	-0-					-0-
02	11314	X	11314	-0-	-0-	-0-	42	1	11272	2	N	-0-					-0-
03	12832	X	12832	-0-	-0-	-0-	47	1	12785	2	N	-0-					-0-
04	12039	X	12039	-0-	-0-	-0-	12039	2			N	-0-					-0-
05	11966	X	5942	-0-	-6024	-0-	5942	2			N	-0-					-0-
*06	11934	X	11934	-0-	-0-	-0-	11934	2			N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	806	N	201	-0-	-605	-0-	201	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	6407	-0-	-692	-0-	6407	3			N	-0-					22
02	6356	X	5945	-0-	-411	-0-	5945	3			N	-0-					22
03	7370	X	7370	-0-	-0-	-0-	7370	3			N	-0-					22
04	7311	X	7311	-0-	-0-	-0-	7311	3			N	-0-					22
05	7161	X	6075	-0-	-1086	-0-	6075	3			N	-0-					22
*06	7242	X	7242	-0-	-0-	-0-	7242	3			N	-0-					22

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					17
02	1064	N	902	-0-	-162	-0-	902	3			N	-0-					17
03	1116	N	688	-0-	-428	-0-	688	3			N	-0-					17
04	1050	N	995	-0-	-55	-0-	995	3			N	-0-					17
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					17
*06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3630	X	3630	-0-	-0-	-0-	18	1	3612	2	N	-0-					-0-
02	4290	X	4290	-0-	-0-	-0-	26	1	4264	2	N	-0-					-0-
03	3625	X	3625	-0-	-0-	-0-	24	1	3600	2	N	1	1	8			-0-
							1	9									
04	3608	X	3608	-0-	-0-	-0-	23	1	3585	2	N	-0-					-0-
05	4214	X	4214	-0-	-0-	-0-	29	1	4185	2	N	-0-					-0-
*06	2738	X	2738	-0-	-0-	-0-	22	1	2716	2	N	-0-					-0-

EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	4857	-0-	-1808	-0-	4857	2			N	-0-					195
02	6020	X	3945	-0-	-2075	-0-	3945	2			N	-0-					195
03	6665	X	5880	-0-	-785	-0-	5880	2			N	-0-					195
04	6450	X	6008	-0-	-442	-0-	6008	2			N	-0-					195
05	6231	X	5944	-0-	-287	-0-	5944	2			N	-0-					195
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2023	-0-	-829	-0-	2023	2			N	-0-					129
02	2576	X	1672	-0-	-904	-0-	1672	2			N	-0-					129
03	2852	X	2042	-0-	-810	-0-	2042	2			N	-0-					129
04	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					129
05	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					129
06	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2682	X	2682	-0-	-0-	-0-	125	1 4	2556	3	N	-0-					-0-
02	3512	X	3512	-0-	-0-	-0-	185	1 4	3325	3	N	-0-					-0-
03	3054	X	3054	-0-	-0-	-0-	115	1 4	2938	3	N	-0-					-0-
04	3269	X	3269	-0-	-0-	-0-	165	2 4	3102	3	N	-0-					-0-
05	4215	X	4215	-0-	-0-	-0-	212	1 4	4001	3	N	-0-					-0-
*06	3151	X	3151	-0-	-0-	-0-	181	2 4	2968	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

01	3410	X	3277	-0-	-133	-0-	48	1 4	3228	3	N	-0-	7	5			10
02	3334	X	3334	-0-	-0-	-0-	58	2 4	3274	3	N	-0-					10
03	3652	X	3652	-0-	-0-	-0-	42	1 4	3609	3	N	-0-					10
04	3536	X	3536	-0-	-0-	-0-	59	2 4	3453	3	N	20					30
									22	9							
05	3633	X	3633	-0-	-0-	-0-	80	2 4	3551	3	N	-0-					30
06	3510	X	3492	-0-	-18	-0-	63	1 4	3417	3	N	10					40
									11	9							

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	292	-0-	-1816	-0-	8	1	283	3	N	-0-					40
							1	4									
02	1876	N	1784	-0-	-92	-0-	23	1	1759	3	N	-0-					40
							2	4									
03	2271	N	2271	-0-	-0-	-0-	23	1	2247	3	N	-0-					40
							1	4									
04	1946	N	1946	-0-	-0-	-0-	25	1	1919	3	N	-0-					40
							2	4									
05	2032	N	2032	-0-	-0-	-0-	29	1	2001	3	N	-0-					40
							2	4									
06	2190	N	2108	-0-	-82	-0-	28	1	2079	3	N	-0-					40
							1	4									

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

01	14B2 EXT		-0-	-0-	-0-	-0-	50				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	50				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	50				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	50				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	50				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	50				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

01	1364	N	1004	-0-	-360	-0-	1004	2			N	-0-					157
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					157
03	1474	N	1474	-0-	-0-	-0-	1471	2	3	9	N	3					160
04	1309	N	1309	-0-	-0-	-0-	1307	2	2	9	N	2					162
05	1426	N	1202	-0-	-224	-0-	1200	2	2	9	N	2					164
06	1440	N	1123	-0-	-317	-0-	1117	2	6	9	N	5					169

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1482	-0-	-223	-0-	25	1	1449	2	N	7					120
							8	9									
02	1357	N	1357	-0-	-0-	-0-	20	1	1326	2	N	10					130
							11	9									
03	1736	N	1601	-0-	-135	-0-	30	1	1552	2	N	17					147
							19	9									
04	1440	N	1337	-0-	-103	-0-	30	1	1295	2	N	11					158
							12	9									
05	1488	N	1361	-0-	-127	-0-	31	1	1309	2	N	19					177
							21	9									
06	1560	N	1425	-0-	-135	-0-	30	1	1384	2	N	10					187
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

01	5301	X	4619	-0-	-682	-0-	672	1	3947	2	N	-0-					93
02	5297	X	5297	-0-	-0-	-0-	500	1	4793	2	N	4					97
							4	9									
03	5952	X	5241	-0-	-711	-0-	619	1	4611	2	N	10					107
							11	9									
04	6789	X	6789	-0-	-0-	-0-	618	1	6066	2	N	95					202
							105	9									
05	5952	X	3801	-0-	-2151	-0-	576	1	3225	2	N	-0-					202
06	5670	X	5152	-0-	-518	-0-	591	1	4561	2	N	-0-					202

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

01	2852	X	2755	-0-	-97	-0-	2755	2			N	-0-					142
02	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					142
03	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					142
04	3498	X	3498	-0-	-0-	-0-	3498	2			N	-0-					142
*05	3619	X	3619	-0-	-0-	-0-	3619	2			N	-0-					142
*06	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					104
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					104
03	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104
04	840	N	569	-0-	-271	-0-	569	2			N	-0-					104
05	899	N	427	-0-	-472	-0-	427	2			N	-0-					104
06	660	N	98	-0-	-562	-0-	98	2			N	-0-					104

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23	-0-	504	2			N	-0-					158
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					158
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					158
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					158
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					158
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

01	3264		3264	-0-	-0-	-0-	3203	2	61	9	N	55					159
02	2522		2522	-0-	-0-	-0-	2478	2	44	9	N	40					199
03	3442		3442	-0-	-0-	-0-	3381	2	61	9	N	55					254
04	3016		3016	-0-	-0-	-0-	3016	2			N	-0-	199	1			55
05	1953		2878	-0-	925	925	2832	2	46	9	N	42					97
*06	3146		3146	-0-	-0-	925	3104	2	42	9	N	38					135

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

01	0	X	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 04/29/2015 - P/A 04/29/15

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

01	1860	X	907	-0-	-953	B	-0-	907	2			N	-0-				149
02	1768	X	1768	-0-	-0-	B	-0-	1768	2			N	-0-				149
03	1860	X	1591	-0-	-269	B	-0-	1591	2			N	-0-				149
04	1979	X	1979	-0-	-0-	B	-0-	1979	2			N	-0-				149
05	1953	X	862	-0-	-1091	B	-0-	862	2			N	-0-				149
06	1890	X	1158	-0-	-732	B	-0-	1158	2			N	-0-				149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2317	-0-	-1682 B	-0-	114	1	2192	2	Y	10					67
							11	9									
02	3612	X	3088	-0-	-524 B	-0-	116	1	2953	2	Y	17					84
							19	9									
03	3844	X	3747	-0-	-97 B	-0-	176	1	3551	2	Y	18					102
							20	9									
04	3600	X	3263	-0-	-337 B	-0-	168	1	3078	2	Y	15	1	8			116
							17	9									
05	3720	X	3019	-0-	-701 B	-0-	127	1	2878	2	Y	13					129
							14	9									
06	3570	X	3392	-0-	-178 B	-0-	179	1	3207	2	Y	5					134
							6	9									

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

01	1953	N	1585	-0-	-368 B	-0-	106	1	1470	2	Y	8					90
							9	9									
02	1587	N	1587	-0-	-0- B	-0-	108	1	1473	2	Y	5					95
							6	9									
03	1846	N	1846	-0-	-0- B	-0-	126	1	1712	2	Y	7					102
							8	9									
04	1633	N	1633	-0-	-0- B	-0-	167	1	1457	2	Y	8	1	8			109
							9	9									
05	1767	N	1016	-0-	-751 B	-0-	68	1	948	2	Y	-0-					109
06	1800	N	1719	-0-	-81 B	-0-	31	1	1682	2	Y	5					114
							6	9									

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

01	743	X	743	-0-	-0- B	-0-	93	1	650	2	N	-0-					123
02	532	X	494	-0-	-38 B	-0-	84	1	410	2	N	-0-					123
03	558	X	495	-0-	-63 B	-0-	93	1	402	2	N	-0-					123
04	720	X	561	-0-	-159 B	-0-	90	1	471	2	N	-0-					123
05	744	X	566	-0-	-178 B	-0-	93	1	473	2	N	-0-					123
06	720	X	518	-0-	-202 B	-0-	90	1	428	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	934	-0-	-585	-0-	159	1	775	2	N	-0-					176
02	1299	N	1299	-0-	-0-	-0-	227	1	1072	2	N	-0-					176
03	1572	N	1572	-0-	-0-	-0-	246	1	1326	2	N	-0-					176
04	1310	N	1310	-0-	-0-	-0-	183	1	1127	2	N	-0-					176
05	1444	N	1444	-0-	-0-	-0-	154	1	1290	2	N	-0-					176
*06	1472	N	1472	-0-	-0-	-0-	164	1	1308	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

01	1333	N	1273	-0-	-60	-0-	10	1	1263	2	N	-0-					30
02	1204	N	1178	-0-	-26	-0-	10	1	1168	2	N	-0-					30
03	1333	N	1106	-0-	-227	-0-	10	1	1096	2	N	-0-					30
04	1230	N	1157	-0-	-73	-0-	10	1	1147	2	N	-0-					30
05	1302	N	1128	-0-	-174	-0-	10	1	1118	2	N	-0-					30
06	1080	N	128	-0-	-952	-0-	10	1	118	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

01	279	N	249	-0-	-30	-0-	249	2			N	-0-					20
02	224	N	215	-0-	-9	-0-	9	1	206	2	N	-0-					20
03	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					20
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					20
05	248	N	63	-0-	-185	-0-	63	2			N	-0-					20
06	270	N	52	-0-	-218	-0-	52	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

01	1984	N	1579	-0-	-405	-0-	20 1	1 4	1558	3	N	-0-					17
02	1937	N	1937	-0-	-0-	-0-	21 2	1 4	1914	3	N	-0-					17
03	2086	N	2086	-0-	-0-	-0-	21 1	1 4	2064	3	N	-0-					17
04	1780	N	1780	-0-	-0-	-0-	32 2	1 4	1746	3	N	-0-					17
*05	2139	N	1968	-0-	-171	-0-	31 2	1 4	1935	3	N	-0-					17
06	2010	N	1936	-0-	-74	-0-	31 1	1 4	1904	3	N	-0-					17

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

01	465	N	458	-0-	-7	-0-	9 1	1 4	448	3	N	-0-					81
02	439	N	439	-0-	-0-	-0-	8 2	1 4	429	3	N	-0-					81
03	496	N	412	-0-	-84	-0-	4 1	1 4	407	3	N	-0-					81
04	450	N	436	-0-	-14	-0-	5 2	1 4	429	3	N	-0-					81
05	747	N	747	-0-	-0-	-0-	26 2	1 4	719	3	N	-0-					81
*06	525	N	525	-0-	-0-	-0-	7 1	1 4	517	3	N	-0-					81

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

01	4228	R	4228	-0-	-0-	-0-	4228	3			N	-0-					-0-
02	2926	R	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
03	3665	R	3665	-0-	-0-	-0-	3665	3			N	-0-					-0-
04	3445	R	3445	-0-	-0-	-0-	3445	3			N	-0-					-0-
05	3430	R	3430	-0-	-0-	-0-	3430	3			N	-0-					-0-
*06	3194	R	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	46	-0-	-140	-0-	46	3			N	-0-					88
02	140	N	102	-0-	-38	-0-	102	3			N	-0-					88
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					88
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					88
06	210	N	70	-0-	-140	-0-	70	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	N	-0-					29
02	984	N	984	-0-	-0-	-0-	72	1	912	2	N	-0-					29
03	1553	N	1553	-0-	-0-	-0-	72	1	1481	2	N	-0-					29
04	1290	N	1261	-0-	-29	-0-	72	1	1189	2	N	-0-					29
05	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	N	-0-					29
06	1500	N	1155	-0-	-345	-0-	72	1	1083	2	N	-0-					29

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	31	1	466	2	N	-0-					92
02	448	N	415	-0-	-33	-0-	28	1	387	2	N	-0-					92
03	527	N	400	-0-	-127	-0-	31	1	369	2	N	-0-					92
04	480	N	396	-0-	-84	-0-	30	1	366	2	N	-0-					92
05	465	N	415	-0-	-50	-0-	31	1	384	2	N	-0-					92
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					92

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	868	-0-	-31	-0-	31	1	837	2	N	-0-					-0-
02	1316	N	765	-0-	-551	-0-	25	1	740	2	N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	29	1	943	2	N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	29	1	897	2	N	-0-					-0-
06	960	N	935	-0-	-25	-0-	30	1	905	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2563	-0-	-10	-0-	31	1	2526	2	N	5					73
							6	9									
02	2156	N	1827	-0-	-329	-0-	28	1	1780	2	N	17					90
							19	9									
03	2701	N	2701	-0-	-0-	-0-	31	1	2651	2	N	17					107
							19	9									
04	2490	N	2258	-0-	-232	-0-	29	1	2229	2	N	-0-					107
05	2418	N	2418	-0-	-0-	-0-	31	1	2387	2	N	-0-					107
06	2610	N	2374	-0-	-236	-0-	30	1	2344	2	N	-0-					107

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

01	1786	N	1786	-0-	-0-	-0-	31	1	1755	2	N	-0-					173
02	1512	N	1190	-0-	-322	-0-	28	1	1162	2	N	-0-					173
03	1893	N	1893	-0-	-0-	-0-	31	1	1862	2	N	-0-					173
04	1740	N	1609	-0-	-131	-0-	29	1	1572	2	N	7					180
							8	9									
05	1707	N	1707	-0-	-0-	-0-	31	1	1676	2	N	-0-					180
06	1830	N	1618	-0-	-212	-0-	30	1	1588	2	N	-0-					180

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

01	849	N	849	-0-	-0-	-0-	31	1	809	2	N	8					225
							9	9									
02	746	N	746	-0-	-0-	-0-	28	1	718	2	N	-0-					225
03	873	N	873	-0-	-0-	-0-	31	1	827	2	N	14	189	1			50
							15	9									
04	851	N	851	-0-	-0-	-0-	30	1	810	2	N	10					60
							11	9									
05	883	N	883	-0-	-0-	-0-	31	1	835	2	N	15					75
							17	9									
*06	866	N	866	-0-	-0-	-0-	30	1	825	2	N	10					85
							11	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1507 N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
02	1478 N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
03	1548 N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1527 N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
05	1617 N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
06	1380 N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333 X	1094	-0-	-239	-0-	1094	2			N	-0-					70
02	1344 X	1082	-0-	-262	-0-	1082	2			N	-0-					70
03	1488 X	988	-0-	-500	-0-	985	2	3	9	N	3					73
04	1707 X	1707	-0-	-0-	-0-	1707	2			N	-0-					73
05	2622 X	2622	-0-	-0-	-0-	2619	2	3	9	N	3					76
06	1170 X	1141	-0-	-29	-0-	1141	2			N	-0-					76

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363 N	1363	-0-	-0-	-0-	1363	2			N	-0-					10
02	290 N	290	-0-	-0-	-0-	290	2			N	-0-					10
03	285 N	285	-0-	-0-	-0-	285	2			N	-0-					10
04	990 N	312	-0-	-678	-0-	312	2			N	-0-					10
*05	336 N	336	-0-	-0-	-0-	336	2			N	-0-					10
*06	335 N	335	-0-	-0-	-0-	302	2	33	9	N	30					40

CHESAPEAKE OPERATING, L.L.C. 147699
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177 X	2202	-0-	-2975	-0-	2202	2			N	-0-					65
02	4340 X	3754	-0-	-586	-0-	3754	2			N	-0-					65
03	4897 X	4897	-0-	-0-	-0-	4897	2			N	-0-					65
04	5082 X	5082	-0-	-0-	-0-	5082	2			N	-0-					65
05	5170 X	5170	-0-	-0-	-0-	5170	2			N	-0-	22	1			43
*06	5098 X	5098	-0-	-0-	-0-	5098	2			N	-0-					43

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE DOT (MORROW, UPPER) //CONT.// 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	1836	-0-	-954	-0-	1814	2	22	9	N	20					162
02	2373	N	2373	-0-	-0-	-0-	2332	2	41	9	N	37					199
03	3069	X	2364	-0-	-705	-0-	2335	2	29	9	N	26	170	1			55
04	2970	X	1517	-0-	-1453	-0-	1503	2	14	9	N	13					68
05	3069	X	1641	-0-	-1428	-0-	1620	2	21	9	N	19					87
06	2550	X	1105	-0-	-1445	-0-	1092	2	13	9	N	12					99

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					164
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					164
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					164
04	1842	N	1842	-0-	-0-	-0-	1830	2	12	9	N	11					175
05	1698	N	1698	-0-	-0-	-0-	1674	2	24	9	N	22					197
*06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					197

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	608	-0-	-43	-0-	545	2	63	9	N	57					212
02	1362	N	1362	-0-	-0-	-0-	1347	2	15	9	N	14	171	1			55
03	920	N	920	-0-	-0-	-0-	898	2	22	9	N	20					75
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					75
05	1519	N	567	-0-	-952	-0-	564	2	3	9	N	3					78
06	900	N	699	-0-	-201	-0-	699	2			N	-0-					78

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0-	-0-	676	2	3	9	N	3					138
02	610	N	610	-0-	-0-	-0-	606	2	4	9	N	4					142
03	713	N	640	-0-	-73	-0-	640	2			N	-0-					142
04	357	N	357	-0-	-0-	-0-	353	2	4	9	N	4					146
05	682	N	490	-0-	-192	-0-	490	2			N	-0-					146
*06	935	N	935	-0-	-0-	-0-	836	2	99	9	N	90	192	1			44

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					94
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					94
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					94
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					94
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					94
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

01	1218	N	1218	-0-	-0-	-0-	1200	2	18	9	N	16					104
02	868	N	852	-0-	-16	-0-	833	2	19	9	N	17					121
03	1054	N	912	-0-	-142	-0-	905	2	7	9	N	6					127
04	511	N	511	-0-	-0-	-0-	509	2	2	9	N	2					129
05	930	N	752	-0-	-178	-0-	742	2	10	9	N	9					138
*06	1244	N	1244	-0-	-0-	-0-	1144	2	100	9	N	91	196	1			33

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

01	403	N	-0-	-0-	-403	-0-					N	-0-					170
02	504	N	-0-	-0-	-504	-0-					N	63					233
03	93	N	-0-	-0-	-93	-0-					N	45					278
04	0	N	-0-	-0-	-0-	-0-					N	57	193	1			142
05	0	N	-0-	-0-	-0-	-0-					N	73					215
06	0	N	-0-	-0-	-0-	-0-					N	43					258

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					30

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	137	-0-	-979	-0-	137	2			N	-0-					293
02	1008	N	776	-0-	-232	-0-	750	2	26	9	N	24					317
03	1116	N	21	-0-	-1095	-0-	21	2			N	-0-					317
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					317
05	868	N	13	-0-	-855	-0-	6	2	7	9	N	6					323
06	30	N	3	-0-	-27	-0-	3	2			N	-0-	189	1			129

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2208	-0-	-148	-0-	2194	2	14	9	N	13					108
02	2507	N	2507	-0-	-0-	-0-	2492	2	15	9	N	14					122
03	3100	N	3435	-0-	335	335	3426	2	9	9	N	8					130
04	3000	N	3831	-0-	831	1166	3818	2	13	9	N	12					142
05	3100	N	4046	-0-	946	2112	4021	2	25	9	N	23					165
*06	5800	X	3688	-0-	-2112	-0-	3647	2	41	9	N	37					202

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2723	X	2723	-0-	-0-	-0-	2689	2	34	9	N	31					93
02	2447	N	2447	-0-	-0-	-0-	2412	2	35	9	N	32					125
03	2631	N	2631	-0-	-0-	-0-	2623	2	8	9	N	7					132
04	2357	N	2357	-0-	-0-	-0-	2340	2	17	9	N	15					147
05	2644	N	2644	-0-	-0-	-0-	2597	2	47	9	N	43					190
*06	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	N	3					193

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2213	N	2213	-0-	-0-	-0-	2201	2	12	9	N	11					218
02	1786	N	1786	-0-	-0-	-0-	1753	2	33	9	N	30					248
03	2493	N	2493	-0-	-0-	-0-	2483	2	10	9	N	9					257
04	1973	N	1973	-0-	-0-	-0-	1966	2	7	9	N	6					263
05	1984	N	1948	-0-	-36	-0-	1902	2	46	9	N	42					305
06	2400	N	1439	-0-	-961	-0-	1422	2	17	9	N	15	193	1			127

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183
02	17	N	17	-0-	-0-	-0-	15	2	2	9	N	2					185
03	57	N	57	-0-	-0-	-0-	37	2	20	9	N	18					203
04	36	N	36	-0-	-0-	-0-	32	2	4	9	N	4					207
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					207
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					207

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	457	2	19	9	N	17					150
02	408	N	408	-0-	-0-	-0-	375	2	33	9	N	30					180
03	465	N	325	-0-	-140	-0-	317	2	8	9	N	7					187
04	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1					188
05	465	N	455	-0-	-10	-0-	455	2			N	-0-					188
*06	447	N	447	-0-	-0-	-0-	443	2	4	9	N	4					192

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	6461	-0-	-173	-0-	6371	2	90	9	N	82					250
02	5936	X	5589	-0-	-347	-0-	5495	2	94	9	N	85	198	1			137
03	6417	X	6093	-0-	-324	-0-	6043	2	50	9	N	45					182
04	5910	X	5502	-0-	-408	-0-	5419	2	83	9	N	75					257
05	6448	X	5101	-0-	-1347	-0-	5036	2	65	9	N	59	196	1			120
06	5430	X	5175	-0-	-255	-0-	5153	2	22	9	N	20					140

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5328	X	5328	-0-	-0-	-0-	5282	2	46	9	N	42					237
02	4424	X	3995	-0-	-429	-0-	3995	2			N	-0-					237
03	4898	X	4611	-0-	-287	-0-	4582	2	29	9	N	26					263
04	4740	X	4024	-0-	-716	-0-	4011	2	13	9	N	12	193	1			82
05	4929	X	4109	-0-	-820	-0-	4102	2	7	9	N	6					88
*06	4253	X	4253	-0-	-0-	-0-	4242	2	11	9	N	10					98

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1904	-0-	-390	-0-	1664	2	240	9	N	218	391	1			162
02	1792	N	1774	-0-	-18	-0-	1536	2	238	9	N	216	196	1			182
03	2122	N	2122	-0-	-0-	-0-	1881	2	241	9	N	219	194	1			207
04	1687	N	1687	-0-	-0-	-0-	1494	2	193	9	N	175	194	1			188
05	1978	N	1978	-0-	-0-	-0-	1732	2	246	9	N	224					412
06	2040	N	1804	-0-	-236	-0-	1639	2	165	9	N	150	192	1			370

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48					258
02	1848	N	1594	-0-	-254	-0-	1579	2	15	9	N	14					272
03	1610	N	1610	-0-	-0-	-0-	1593	2	17	9	N	15					287
04	1318	N	1318	-0-	-0-	-0-	1306	2	12	9	N	11					298
05	1767	N	1394	-0-	-373	-0-	1382	2	12	9	N	11	194	1			115
*06	1782	N	1782	-0-	-0-	-0-	1773	2	9	9	N	8					123

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	28765	-0-	28765	684760	27530	2	1235	9	N	1123	1375	1			568
02	0	W	31122	-0-	31122	715882	29952	2	1170	9	N	1064	982	1			650
03	0	W	37053	-0-	37053	752935	35232	2	1821	9	N	1655	1760	1			545
04	787270	X	34335	-0-	-752935	-0-	32987	2	1348	9	N	1225	972	1			798
05	34152	X	34152	-0-	-0-	-0-	33008	2	1144	9	N	1040	1363	1			475
*06	29557	X	29557	-0-	-0-	-0-	28699	2	858	9	N	780	585	1			670

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/17/2012

KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

*10	0		4293	-0-	4293	4293	4293	2			N	-0-					-0-
*11	0		99986	-0-	99986	104279	98867	2	1119	9	N	1017	581	1			436
*12	205072	X	100793	-0-	-104279	-0-	99733	2	1060	9	N	964	971	1			429
*01	114824	X	101300	-0-	-13524	-0-	100229	2	1071	9	N	974	1170	1			233
*02	103712	X	82553	-0-	-21159	-0-	81694	2	859	9	N	781	578	1			436
*03	114824	X	79016	-0-	-35808	-0-	78214	2	802	9	N	729	587	1			578
*04	111120	X	70960	-0-	-40160	-0-	70248	2	712	9	N	647	962	1			263
*05	114824	X	65301	-0-	-49523	-0-	64605	2	696	9	N	633	389	1			507
*06	111120	X	59406	-0-	-51714	-0-	58764	2	642	9	N	584	932	1			159

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

*01	3689	#	-0-	-0-	-3689	-0-					N	-0-					180
*02	1456	#	-0-	-0-	-1456	-0-					N	-0-					180
*03	651	#	-0-	-0-	-651	-0-					N	-0-					180
04	360	#	-0-	-0-	-360	-0-					N	-0-					180
05	372	#	-0-	-0-	-372	-0-					N	-0-					180
06	0	#	-0-	-0-	-0-	-0-					N	-0-					180

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
02	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

01	2650	N	2650	-0-	-0-	B	-0-	2460	2	190	9	N	173	171	1			198
02	2121	N	2121	-0-	-0-	B	-0-	2121	2			N	-0-					198
03/01 BALANCING DATE STATUS -> -0-																		
03	2369	N	2369	-0-	-0-	B	-0-	2369	2			N	-0-					198
04	2100	N	2095	-0-	-5	B	-0-	2091	2	4	9	N	4	164	1			38
05	2231	N	2231	-0-	-0-	B	-0-	2231	2			N	-0-					38
06	2100	N	NO RPT	-0-	-2100	B	-0-					N	NO RPT					38

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

01	1705	N	1702	-0-	-3	B	-0-	1669	2	33	9	N	30					163
02	1512	N	1499	-0-	-13	B	-0-	1499	2			N	-0-					163
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1650	-0-	-55	B	-0-	1650	2			N	-0-					163
04	1650	N	1603	-0-	-47	B	-0-	1603	2			N	-0-					163
05	1674	N	1665	-0-	-9	B	-0-	1665	2			N	-0-					163
*06	1588	N	1588	-0-	-0-	B	-0-	1588	2			N	-0-					163

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

01	434	#	413	-0-	-21		-0-	413	2			N	-0-					112
02	487	R	487	-0-	-0-		-0-	487	2			N	-0-					112
03	496	#	478	-0-	-18		-0-	478	2			N	-0-					112
04	572	R	572	-0-	-0-		-0-	572	2			N	-0-					112
05	577	R	577	-0-	-0-		-0-	577	2			N	-0-					112
06	510	#	497	-0-	-13		-0-	497	2			N	-0-					112

ENERVEST OPERATING, L.L.C. 252131
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

01	589	R	589	-0-	-0-		-0-	9	1	580	2	N	-0-					-0-
02	280	#	-0-	-0-	-280		-0-					N	-0-					-0-
03	279	#	-0-	-0-	-279		-0-					N	-0-					-0-
04	270	#	-0-	-0-	-270		-0-					N	-0-					-0-
*05	589	#	-0-	-0-	-589		-0-					N	-0-					-0-
06	570	#	NO RPT	-0-	-570		-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					19

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	230	-0-	-18	-0-	230	2			N	-0-					22
02	224	#	221	-0-	-3	-0-	221	2			N	-0-					22
03	248	#	225	-0-	-23	-0-	225	2			N	-0-					22
04	240	#	214	-0-	-26	-0-	214	2			N	-0-					22
05	248	#	218	-0-	-30	-0-	218	2			N	-0-					22
06	240	#	218	-0-	-22	-0-	218	2			N	-0-					22

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	352	-0-	-206	-0-	352	2			N	-0-					-0-
02	732	R	732	-0-	-0-	-0-	732	2			N	-0-					-0-
03	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	717	R	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*06	565	R	565	-0-	-0-	-0-	565	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3095	-0-	-408	-0-	3066	2	29	9	N	26					216
02	3313	X	3313	-0-	-0-	-0-	3299	2	14	9	N	13					229
03	3479	X	3479	-0-	-0-	-0-	3451	2	28	9	N	25					254
04	3563	X	3563	-0-	-0-	-0-	3540	2	23	9	N	21					275
05	3658	X	3507	-0-	-151	-0-	3489	2	18	9	N	16	177	1			114
06	3540	X	3344	-0-	-196	-0-	3344	2			N	-0-					114

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	742	-0-	-2	-0-	696	3	46	9	N	42					269
02	660	N	660	-0-	-0-	-0-	624	3	36	9	N	33					302
03	744	N	694	-0-	-50	-0-	681	3	13	9	N	12	199	1			115
04	720	N	684	-0-	-36	-0-	643	3	41	9	N	37					152
05	744	N	251	-0-	-493	-0-	248	3	3	9	N	3					155
06	660	N	491	-0-	-169	-0-	467	3	24	9	N	22					177

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	127	-0-	-59	-0-	127	3			N	-0-					180
02	112	X	61	-0-	-51	-0-	61	3			N	-0-					180
03	141	X	141	-0-	-0-	-0-	141	3			N	-0-					180
04	120	X	111	-0-	-9	-0-	111	3			N	-0-					180
05	143	X	143	-0-	-0-	-0-	143	3			N	-0-					180
06	150	X	133	-0-	-17	-0-	133	3			N	-0-					180

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2439	-0-	-103	-0-	2439	2			N	-0-					42
02	2296	X	2272	-0-	-24	-0-	2272	2			N	-0-					42
03	2542	X	2515	-0-	-27	-0-	2515	2			N	-0-					42
04	2460	X	2423	-0-	-37	-0-	2423	2			N	-0-					42
05	2511	X	2498	-0-	-13	-0-	2498	2			N	-0-					42
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2892	-0-	-1076	-0-	2892	2			N	-0-					48
02	3584	X	2527	-0-	-1057	-0-	2514	2	13	9	N	12					60
03	3968	X	2812	-0-	-1156	-0-	2812	2			N	-0-					60
04	3240	X	2757	-0-	-483	-0-	2757	2			N	-0-					60
05	2976	X	2733	-0-	-243	-0-	1	1	2732	2	N	-0-					60
*06	2808	X	2808	-0-	-0-	-0-	1	1	2807	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

01	DLQ G-10	385	-0-	385	970	385	2			Y	-0-					40
02	DLQ G-10	46	-0-	46	1016	46	2			Y	-0-					40
03	1748	N	732	-0-	-1016	-0-	732	2			Y	-0-					40
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					40
05	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					40
06	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					40

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

01	DLQ G-10	76	-0-	76	128	76	2			Y	-0-					68
02	DLQ G-10	242	-0-	242	370	242	2			Y	-0-					68
03	422	N	52	-0-	-370	-0-	52	2			Y	-0-					68
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					68
05	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5					73
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					73

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-		9	1		-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

01	SWR	10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

01	248	N	220	-0-	-28	-0-	220	3			N	-0-					107
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					107
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					107
04	210	N	-0-	-0-	-210	-0-					N	-0-					107
05	248	N	-0-	-0-	-248	-0-					N	-0-					107
06	210	N	-0-	-0-	-210	-0-					N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

01	331	X	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	433	X	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	X	237	-0-	-197	-0-	237	2			N	-0-					-0-
06	420	X	282	-0-	-138	-0-	282	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

01	1581	X	1081	-0-	-500	-0-	363	1	718	2	N	-0-					35
02	1523	X	1523	-0-	-0-	-0-	508	1	1015	2	N	-0-					35
03	1639	X	1639	-0-	-0-	-0-	565	1	1074	2	N	-0-					35
04	1474	X	1474	-0-	-0-	-0-	538	1	936	2	N	-0-					35
05	1674	X	1590	-0-	-84	-0-	565	1	1025	2	N	-0-					35
06	1620	X	1453	-0-	-167	-0-	547	1	906	2	N	-0-					35

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					84
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					84
03	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1					85
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					85
05	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					85
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					85

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1527	-0-	-674	-0-	59	1	1468	2	N	-0-					68
02	2285	N	2285	-0-	-0-	-0-	143	1	2142	2	N	-0-					68
03	2656	N	2656	-0-	-0-	-0-	212	1	2444	2	N	-0-					68
04	2288	N	2288	-0-	-0-	-0-	230	1	2058	2	N	-0-					68
05	2542	N	2493	-0-	-49	-0-	218	1	2275	2	N	-0-					68
06	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

01	14B2 EXT		-0-	-0-	-0-	-0-					N	4					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	1			8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

01	2139	X	1756	-0-	-383	-0-	45	1	1711	2	N	-0-					43
02	1932	X	1556	-0-	-376	-0-	45	1	1511	2	N	-0-					43
03	2139	X	1729	-0-	-410	-0-	45	1	1684	2	N	-0-					43
04	1890	X	1410	-0-	-480	-0-	45	1	1354	2	N	10					53
							11	9									
05	1798	X	1741	-0-	-57	-0-	45	1	1696	2	N	-0-					53
06	1710	X	1465	-0-	-245	-0-	45	1	1420	2	N	-0-					53

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	60	2	25	9	N	23					23
*06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2865	-0-	-421	-0-	68	1	2797	2	N	-0-					48
02	2968	X	2561	-0-	-407	-0-	68	1	2493	2	N	-0-					48
03	3286	X	2853	-0-	-433	-0-	68	1	2761	2	N	22					70
							24	9									
04	3060	X	3056	-0-	-4	-0-	68	1	2772	2	N	196	186	1			80
							216	9									
05	3164	X	3164	-0-	-0-	-0-	68	1	3085	2	N	10					90
							11	9									
*06	2840	X	2840	-0-	-0-	-0-	68	1	2772	2	N	-0-					90

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

01	850	X	850	-0-	-0-	-0-	45	1	805	2	N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
03	837	X	628	-0-	-209	-0-	42	1	586	2	N	-0-					-0-
04	810	X	511	-0-	-299	-0-	36	1	475	2	N	-0-					-0-
05	837	X	602	-0-	-235	-0-	45	1	557	2	N	-0-					-0-
06	810	X	649	-0-	-161	-0-	45	1	604	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

01	2511	X	1975	-0-	-536	-0-	38	1	1924	2	N	12					159
							13	9									
02	2072	X	1884	-0-	-188	-0-	39	1	1845	2	N	-0-					159
03	2294	X	1255	-0-	-1039	-0-	23	1	1232	2	N	-0-					159
04	2100	X	1975	-0-	-125	-0-	38	1	1937	2	N	-0-					159
05	2170	X	1741	-0-	-429	-0-	33	1	1708	2	N	-0-					159
06	2010	X	198	-0-	-1812	-0-	6	1	192	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

01	5004	X	5004	-0-	-0-	-0-	45	1	4959	2	N	-0-					53
02	4185	X	4185	-0-	-0-	-0-	45	1	4140	2	N	-0-					53
03	4865	X	4865	-0-	-0-	-0-	45	1	4820	2	N	-0-					53
04	4344	X	4344	-0-	-0-	-0-	45	1	4289	2	N	9					62
							10	9									
05	3113	X	3113	-0-	-0-	-0-	30	1	3083	2	N	-0-					62
*06	2991	X	2991	-0-	-0-	-0-	41	1	2950	2	N	-0-					62

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 12/13/2013 - P&A 12/13/13

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

01	2015	#	1604	-0-	-411	B	-1781	1604	3		N	-0-					-0-
02	1764	#	1567	-0-	-197	B	-1978	1567	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1198 CANCELLED UNDERAGE -> -780																	
03	1953	#	1600	-0-	-353	B	-1551	1600	3		N	-0-					-0-
04	1860	#	1410	-0-	-450	B	-2001	1410	3		N	-0-					-0-
05	1736	#	1612	-0-	-124	B	-2125	1612	3		N	-0-					-0-
06	1680	#	1516	-0-	-164	B	-2289	1516	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

01	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
02	12	N	-0-	-0-	-12		-0-				N	-0-					-0-
03	3	N	-0-	-0-	-3		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

01	1612	X	1172	-0-	-440		-0-	1172	2		N	-0-					97
02	1708	X	1559	-0-	-149		-0-	1559	2		N	-0-					97
03	1891	X	1611	-0-	-280		-0-	1611	2		N	-0-					97
04	1830	X	1410	-0-	-420		-0-	1410	2		N	-0-					97
05	1736	X	1496	-0-	-240		-0-	1496	2		N	-0-					97
06	1680	X	1399	-0-	-281		-0-	1399	2		N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	16	-0-	16	58799	16	2			N	-0-					186
02	0	W	16	-0-	16	58815	16	2			N	-0-					186
03	0	W	44	-0-	44	58859	44	2			N	-0-					186
04	0	W	28	-0-	28	58887	28	2			N	-0-					186
05	0	W	169	-0-	169	59056	169	2			N	-0-					186
06	0	W	365	-0-	365	59421	236	2	129	9	N	117	183	1			120

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

01	1147	N	412	-0-	-735	-0-	412	2			N	-0-					-0-
02	756	N	236	-0-	-520	-0-	236	2			N	-0-					-0-
03	651	N	147	-0-	-504	-0-	147	2			N	-0-					-0-
04	390	N	62	-0-	-328	-0-	62	2			N	-0-					-0-
05	248	N	99	-0-	-149	-0-	99	2			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

01	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

01	2	R	2	-0-	-0-	-0-	2	3			N	-0-					18
02	5	#	-0-	-0-	-5	-0-					N	-0-					18
03	5	#	4	-0-	-1	-0-	4	3			N	-0-					18
04	5	#	-0-	-0-	-5	-0-					N	-0-					18
05	2	#	-0-	-0-	-2	-0-					N	-0-					18
06	4	#	-0-	-0-	-4	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

01	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	582	-0-	-7	-0-	70	1	512	3	N	-0-					-0-
02	532	#	515	-0-	-17	-0-	62	1	453	3	N	-0-					-0-
03	589	#	565	-0-	-24	-0-	68	1	497	3	N	-0-					-0-
04	570	#	547	-0-	-23	-0-	66	1	481	3	N	-0-					-0-
05	589	#	562	-0-	-27	-0-	67	1	495	3	N	-0-					-0-
06	570	#	540	-0-	-30	-0-	65	1	475	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		31	-0-	31	31	31	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	31					N	NO RPT					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1133	-0-	-1068	-0-	1105	2	28	9	N	25					179
02	1988	X	687	-0-	-1301	-0-	687	2			N	-0-					179
03	2201	X	477	-0-	-1724	-0-	418	2	59	9	N	54					233
04	2070	X	1397	-0-	-673	-0-	1397	2			N	-0-					233
*05	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					233
*06	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					233

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					109
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					109
03	527	X	-0-	-0-	-527	-0-					N	56					165
04	360	X	-0-	-0-	-360	-0-					N	-0-					165
05	0	X	-0-	-0-	-0-	-0-					N	-0-					165
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	73	-0-	-423	-0-	73	2			N	-0-					64
02	402	N	402	-0-	-0-	-0-	36	2	366	9	N	333					397
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					397
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					397
*05	1005	N	1005	-0-	-0-	-0-	981	2	24	9	N	22					419
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	10	-0-	-2191	-0-	10	2			N	-0-					85
02	1988	X	-0-	-0-	-1988	-0-					N	571					656
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					656
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					656
*05	392	X	392	-0-	-0-	-0-	392	2			N	-0-					656
*06	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	29	1			87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

01	1085	#	536	-0-	-549	-0-	527	2	9	9	N	8					110
02	980	#	762	-0-	-218	-0-	494	2	268	9	N	244					354
03	1054	#	641	-0-	-413	-0-	641	2			N	-0-					354
04	1020	#	641	-0-	-379	-0-	641	2			N	-0-					354
*05	760	R	760	-0-	-0-	-0-	760	2			N	-0-					354
*06	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. 147699
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					-0-
02	980	N	910	-0-	-70	-0-	910	3			N	-0-					-0-
03	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
04	1020	N	943	-0-	-77	-0-	943	3			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3678	-0-	-538	-0-	3678	3			Y	-0-					93
02	3808	X	1108	-0-	-2700	-0-	1108	3			Y	-0-					93
03	4216	X	4026	-0-	-190	-0-	4026	3			Y	-0-					93
04	3990	X	3938	-0-	-52	-0-	3938	3			Y	-0-					93
05	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-					93
*06	3935	X	3935	-0-	-0-	-0-	3935	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1571	-0-	-444	-0-	1571	3			N	-0-					221
02	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					221
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					221
04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					221
05	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					221
*06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					221

CRAIG E WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

01	620	N	568	-0-	-52	-0-	568	3			N	-0-					20
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					20
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					20
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					20
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					20
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

01	93	N	78	-0-	-15	-0-	78	1			N	-0-					29
02	84	N	70	-0-	-14	-0-	70	1			N	-0-					29
03	1717	N	1717	-0-	-0-	-0-	78	1	1639	3	N	-0-					29
04	218	N	218	-0-	-0-	-0-	75	1	143	3	N	-0-					29
05	319	N	319	-0-	-0-	-0-	78	1	241	3	N	-0-					29
*06	893	N	893	-0-	-0-	-0-	75	1	818	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

01	465	X	223	-0-	-242	-0-	60	1	163	2	N	-0-					-0-
02	420	X	150	-0-	-270	-0-	46	1	104	2	N	-0-					-0-
03	434	X	133	-0-	-301	-0-	60	1	73	2	N	-0-					-0-
04	337	X	337	-0-	-0-	-0-	54	1	283	2	N	-0-					-0-
05	477	X	477	-0-	-0-	-0-	62	1	415	2	N	-0-					-0-
*06	436	X	436	-0-	-0-	-0-	58	1	378	2	N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					255
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

01	310	X	199	-0-	-111	-0-	199	3			N	-0-					28
02	280	X	186	-0-	-94	-0-	186	3			N	-0-					28
03	279	X	219	-0-	-60	-0-	219	3			N	-0-					28
04	240	X	223	-0-	-17	-0-	223	3			N	-0-					28
05	254	X	254	-0-	-0-	-0-	254	3			N	-0-					28
*06	215	X	215	-0-	-0-	-0-	215	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

01	992	X	952	-0-	-40	-0-	952	3			N	-0-					-0-
02	896	X	839	-0-	-57	-0-	839	3			N	-0-					-0-
03	992	X	927	-0-	-65	-0-	927	3			N	-0-					-0-
04	930	X	826	-0-	-104	-0-	826	3			N	-0-					-0-
05	961	X	572	-0-	-389	-0-	572	3			N	-0-					-0-
*06	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

01	930	X	881	-0-	-49	-0-	881	3			N	-0-					37
02	840	X	832	-0-	-8	-0-	832	3			N	-0-					37
03	930	X	859	-0-	-71	-0-	859	3			N	-0-					37
04	870	X	836	-0-	-34	-0-	836	3			N	-0-					37
05	930	X	794	-0-	-136	-0-	794	3			N	-0-					37
06	900	X	498	-0-	-402	-0-	498	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					55
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					55
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					55
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					55
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					55
*06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	504	N	7	-0-	-497	-0-	7	3			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

01	589	N	33	-0-	-556	-0-	33	3			N	-0-					-0-
02	448	N	164	-0-	-284	-0-	164	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

01	2170	X	588	-0-	-1582	-0-	588	3			N	-0-					-0-
02	1960	X	73	-0-	-1887	-0-	73	3			N	-0-					-0-
03	2470	X	2470	-0-	-0-	-0-	138	1	2332	3	N	-0-					-0-
04	3094	X	3094	-0-	-0-	-0-	236	1	2858	3	N	-0-					-0-
05	2466	X	2466	-0-	-0-	-0-	206	1	2260	3	N	-0-					-0-
06	2100	X	1404	-0-	-696	-0-	202	1	1202	3	N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	608	-0-	-2709	-0-	608	3			N	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	126	1	2925	3	N	-0-					-0-
03	3039	X	3039	-0-	-0-	-0-	194	1	2845	3	N	-0-					-0-
04	2748	X	2748	-0-	-0-	-0-	291	1	2457	3	N	-0-					-0-
05	3379	X	2330	-0-	-1049	-0-	245	1	2085	3	N	-0-					-0-
06	3270	X	2460	-0-	-810	-0-	241	1	2219	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					120
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					120
03	93	N	-0-	-0-	-93	-0-					N	-0-					120
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					120
*06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	32	-0-	-123	-0-	32	2			N	-0-					8
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					8
03	124	N	43	-0-	-81	-0-	43	2			N	-0-					8
04	30	N	-0-	-0-	-30	-0-					N	-0-					8
05	4	N	-0-	-0-	-4	-0-					N	-0-					8
*06	30	N	4	-0-	-26	-0-	4	2			N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	571	-0-	-2219	-0-	571	2			N	-0-					100
02	2464	N	91	-0-	-2373	-0-	11	1	80	2	N	-0-					100
03	2635	N	1597	-0-	-1038	-0-	164	1	1433	2	N	-0-					100
04	2401	N	2401	-0-	-0-	-0-	233	1	2168	2	N	-0-					100
05	2167	N	2167	-0-	-0-	-0-	241	1	1926	2	N	-0-					100
*06	1560	N	1435	-0-	-125	-0-	192	1	1243	2	N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3633	X	3633	-0-	-0-	-0-	81	1	3390	3	N	146	186	1			120
							1	4	161	9							
02	4035	X	4035	-0-	-0-	-0-	109	1	3912	3	N	11					131
							2	4	12	9							
03	1568	X	1568	-0-	-0-	-0-	28	1	1515	3	N	22					153
							1	4	24	9							
04	3297	X	3297	-0-	-0-	-0-	98	1	3172	3	N	23					176
							2	4	25	9							
05	3639	X	3639	-0-	-0-	-0-	120	1	3517	3	N	-0-					176
							2	4									
*06	3227	X	3227	-0-	-0-	-0-	101	1	3102	3	N	21					197
							1	4	23	9							

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

01	651	N	579	-0-	-72	-0-	13	1	565	3	N	-0-					97
							1	4									
02	588	N	448	-0-	-140	-0-	15	1	431	3	N	-0-					97
							2	4									
03	868	N	502	-0-	-366	-0-	10	1	491	3	N	-0-					97
							1	4									
04	570	N	507	-0-	-63	-0-	13	1	492	3	N	-0-					97
							2	4									
05	502	N	502	-0-	-0-	-0-	15	1	485	3	N	-0-					97
							2	4									
*06	499	N	499	-0-	-0-	-0-	15	1	483	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

01	248	X	141	-0-	-107	-0-	141	3			N	-0-					-0-
02	168	X	112	-0-	-56	-0-	112	3			N	-0-					-0-
03	186	X	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	230	X	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*06	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

01	527	N	228	-0-	-299	-0-	228	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	806	N	382	-0-	-424	-0-	381	3	1	4	N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
*05	713	N	331	-0-	-382	-0-	331	3			N	-0-					-0-
*06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

01	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
02	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
03	2511	N	1830	-0-	-681	-0-	1829	3	1	4	N	-0-					-0-
04	2580	N	1975	-0-	-605	-0-	1975	3			N	-0-					-0-
*05	2511	N	1595	-0-	-916	-0-	1595	3			N	-0-					-0-
*06	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
04	840	N	741	-0-	-99	-0-	741	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4022	X	4022	-0-	-0-	-0-	130	1	3892	2	N	-0-					-0-
02	2156	X	1936	-0-	-220	-0-	102	1	1834	2	N	-0-					-0-
03	4016	X	4016	-0-	-0-	-0-	130	1	3886	2	N	-0-					-0-
04	2912	X	2912	-0-	-0-	-0-	121	1	2791	2	N	-0-					-0-
05	2387	X	2047	-0-	-340	-0-	71	1	1976	2	N	-0-					-0-
06	2310	X	965	-0-	-1345	-0-	69	1	896	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1612	-0-	-186	-0-	130	1	1482	2	N	-0-					-0-
02	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
03	1736	N	1568	-0-	-168	-0-	130	1	1438	2	N	-0-					-0-
04	1560	N	1274	-0-	-286	-0-	130	1	1144	2	N	-0-					-0-
05	1519	N	1307	-0-	-212	-0-	130	1	1177	2	N	-0-					-0-
06	1530	N	310	-0-	-1220	-0-	100	1	210	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4657	X	4657	-0-	-0-	-0-	130	1	4527	2	N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	130	1	3782	2	N	-0-					-0-
03	4599	X	4599	-0-	-0-	-0-	130	1	4469	2	N	-0-					-0-
04	3914	X	3914	-0-	-0-	-0-	117	1	3797	2	N	-0-					-0-
05	2534	X	2534	-0-	-0-	-0-	130	1	2404	2	N	-0-					-0-
*06	4479	X	4479	-0-	-0-	-0-	117	1	4362	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1380	-0-	-697	-0-	1380	3			N	-0-					27
02	1624	N	972	-0-	-652	-0-	972	3			N	-0-					27
03	1581	N	1002	-0-	-579	-0-	1002	3			N	-0-					27
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					27
05	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					27
*06	1371	N	1371	-0-	-0-	-0-	1153	3	218	9	N	198					225

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	#	2777	-0-	-292	-0-	2777	3			N	-0-					-0-
02	2772	#	2161	-0-	-611	-0-	2161	3			N	-0-					-0-
03	3069	#	2708	-0-	-361	-0-	2708	3			N	-0-					-0-
04	2700	#	2402	-0-	-298	-0-	2402	3			N	-0-					-0-
05	2790	#	2620	-0-	-170	-0-	2620	3			N	-0-					-0-
06	2700	#	2137	-0-	-563	-0-	2137	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					20
02	509	N	509	-0-	-0-	-0-	506	3	3	9	N	3					23
03	388	N	388	-0-	-0-	-0-	384	3	4	9	N	4					27
04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					38
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					38
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1033	-0-	-331	-0-	62	1	971	2	N	-0-					64
02	1232	X	995	-0-	-237	-0-	56	1	938	2	N	1					65
							1	9									
03	1302	X	1265	-0-	-37	-0-	62	1	1203	2	N	-0-					65
04	1209	X	1209	-0-	-0-	-0-	60	1	1149	2	N	-0-					65
05	1216	X	1216	-0-	-0-	-0-	62	1	1154	2	N	-0-					65
06	1230	X	656	-0-	-574	-0-	60	1	592	2	N	4					69
							4	9									

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

01	279	X	81	-0-	-198	-0-	81	2			N	-0-					-0-
02	224	X	76	-0-	-148	-0-	76	2			N	-0-					-0-
03	155	X	97	-0-	-58	-0-	97	2			N	-0-					-0-
04	90	X	57	-0-	-33	-0-	57	2			N	-0-					-0-
05	93	X	88	-0-	-5	-0-	88	2			N	-0-					-0-
*06	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

01	341	N	-0-	-0-	-341	-0-					N	1					62
02	280	N	-0-	-0-	-280	-0-					N	-0-					62
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					14

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

01	2097	X	2097	-0-	-0-	-0-	2027	2	70	9	N	64					169
02	2198	X	2198	-0-	-0-	-0-	2176	2	22	9	N	20					189
03	2242	N	2242	-0-	-0-	-0-	2201	2	41	9	N	37					226
04	2040	N	1255	-0-	-785	-0-	1248	2	7	9	N	6					232
05	2170	N	1408	-0-	-762	-0-	1386	2	22	9	N	20					252
*06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					252

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	107	-0-	-296	-0-	107	2			N	-0-					-0-
02	280	X	111	-0-	-169	-0-	111	2			N	-0-					-0-
03	310	X	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	120	X	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	124	X	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	X	115	-0-	-5	-0-	115	2			N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					118
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-	76	1			42
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					42

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

01	217	X	193	-0-	-24	-0-	10	1	183	2	N	-0-					99
02	196	X	167	-0-	-29	-0-	10	1	157	2	N	-0-					99
03	217	X	180	-0-	-37	-0-	10	1	170	2	N	-0-					99
04	210	X	169	-0-	-41	-0-	10	1	159	2	N	-0-					99
05	217	X	168	-0-	-49	-0-	10	1	158	2	N	-0-					99
06	180	X	155	-0-	-25	-0-	10	1	145	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3905	-0-	-32	-0-	3905	2			N	-0-					-0-
02	3388	X	3387	-0-	-1	-0-	3387	2			N	-0-					-0-
03	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
04	3780	X	3046	-0-	-734	-0-	3046	2			N	-0-					-0-
05	3906	X	3089	-0-	-817	-0-	3089	2			N	-0-					-0-
06	3840	X	2554	-0-	-1286	-0-	2554	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	974	-0-	-421	-0-	974	3			Y	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
03	1364	N	1356	-0-	-8	-0-	1356	3			Y	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
*06	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
02	14B2 EXT		-0-	-0-	-0-	-0-					N	8	131	1			53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					110
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					110
03	5	N	-0-	-0-	-5	-0-					N	-0-					110
04	4	N	-0-	-0-	-4	-0-					N	-0-					110
05	7	N	-0-	-0-	-7	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	16	125	1			1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8287	X	8287	-0-	-0-	-0-	241 14	1 9	8032	2	N	13					123
02	7339	X	7339	-0-	-0-	-0-	197 1	1 9	7141	2	N	1					124
03	10466	X	10466	-0-	-0-	-0-	274 9	1 9	10183	2	N	8					132
04	10595	X	10595	-0-	-0-	-0-	299	1	10296	2	N	-0-					132
05	10394	X	10394	-0-	-0-	-0-	310 9	1 9	10075	2	N	8					140
*06	10421	X	10421	-0-	-0-	-0-	304 8	1 9	10109	2	N	7					147

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

01	465	N	452	-0-	-13	-0-	452	2			N	-0-					85
02	532	N	385	-0-	-147	-0-	385	2			N	-0-					85
03	403	N	80	-0-	-323	-0-	80	2			N	-0-					85
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85
05	434	N	230	-0-	-204	-0-	230	2			N	-0-					85
*06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

01	0	N	-0-	-0-	-0-	-0-					N	-0-					248
02	0	N	-0-	-0-	-0-	-0-					N	-0-					248
03	0	N	-0-	-0-	-0-	-0-					N	-0-					248
04	0	N	-0-	-0-	-0-	-0-					N	-0-					248
05	0	N	-0-	-0-	-0-	-0-					N	-0-					248
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

01	868	N	586	-0-	-282	-0-	580	2	6	9	N	5					96
02	686	N	686	-0-	-0-	-0-	683	2	3	9	N	3					99
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					99
04	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11					110
05	775	N	535	-0-	-240	-0-	532	2	3	9	N	3					113
*06	905	N	905	-0-	-0-	-0-	899	2	6	9	N	5					118

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

01	2077	N	553	-0-	-1524	-0-	553	2			N	-0-					157
02	868	N	198	-0-	-670	-0-	198	2			N	-0-					157
03	1612	N	502	-0-	-1110	-0-	502	2			N	-0-					157
04	921	N	921	-0-	-0-	-0-	921	2			N	-0-					157
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					157
*06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					157

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

01	651	#	373	-0-	-278	B	-974	373	2			N	-0-				93
02	588	#	213	-0-	-375	B	-1349	210	2	3	9	N	3				96
03/01 BALANCING DATE STATUS -> -1032 CANCELLED UNDERAGE -> -317																	
03	713	#	-0-	-0-	-713	B	-1745					N	-0-				96
04	690	#	227	-0-	-463	B	-2208	227	2			N	-0-				96
05	713	#	870	-0-	157	B	-2051	789	2	81	9	N	74				170
06	360	#	783	-0-	423	B	-1628	724	2	59	9	N	54				224

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

01	9651	X	9651	-0-	-0-	-0-	-0-	9651	3			N	-0-				20
02	9905	X	9905	-0-	-0-	-0-	-0-	9905	3			N	-0-				20
03	10049	X	10049	-0-	-0-	-0-	-0-	10049	3			N	-0-				20
04	10193	X	10193	-0-	-0-	-0-	-0-	10193	3			N	-0-				20
05	11065	X	11065	-0-	-0-	-0-	-0-	11065	3			N	-0-				20
06	9660	X	9124	-0-	-536		-0-	9124	3			N	-0-				20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

01	14014	X	14014	-0-	-0-	-0-	-0-	14014	3			N	-0-				48
02	10827	X	10827	-0-	-0-	-0-	-0-	10827	3			N	-0-				48
03	11672	X	11672	-0-	-0-	-0-	-0-	11672	3			N	-0-				48
04	11684	X	11684	-0-	-0-	-0-	-0-	11684	3			N	-0-				48
05	12501	X	12501	-0-	-0-	-0-	-0-	12501	3			N	-0-				48
*06	11911	X	11911	-0-	-0-	-0-	-0-	11911	3			N	-0-				48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

01	3276	X	3276	-0-	-0-	-0-	-0-	3276	3			N	-0-				52
02	3101	X	3101	-0-	-0-	-0-	-0-	3101	3			N	-0-				52
03	3596	X	2895	-0-	-701		-0-	2895	3			N	-0-				52
04	3480	X	2312	-0-	-1168		-0-	2312	3			N	-0-				52
05	3596	X	3110	-0-	-486		-0-	3110	3			N	-0-				52
06	3330	X	3237	-0-	-93		-0-	3237	3			N	-0-				52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

01	1240	X	871	-0-	-369		-0-	871	3			N	-0-				275
02	1120	X	1008	-0-	-112		-0-	1008	3			N	-0-				275
03	1113	X	1113	-0-	-0-		-0-	1113	3			N	-0-				275
04	1102	X	1102	-0-	-0-		-0-	1102	3			N	-0-				275
05	1253	X	1253	-0-	-0-		-0-	1253	3			N	-0-				275
*06	1199	X	1199	-0-	-0-		-0-	1199	3			N	-0-				275

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	X	4	-0-	-2	-0-	4	3			N	-0-					162
02	11	X	11	-0-	-0-	-0-	11	3			N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	4	X	-0-	-0-	-4	-0-					N	-0-					162
05	11	X	-0-	-0-	-11	-0-					N	-0-					162
06	11	X	2	-0-	-9	-0-	2	3			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

01	1209	X	987	-0-	-222	-0-	987	3			N	-0-					40
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					40
03	1116	X	1027	-0-	-89	-0-	1027	3			N	-0-					40
04	1234	X	1234	-0-	-0-	-0-	1234	3			N	-0-					40
05	1230	X	1230	-0-	-0-	-0-	1230	3			N	-0-					40
*06	1109	X	1109	-0-	-0-	-0-	1109	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 09/18/2014 - PLUGGED 09/18/14

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

01	1542	N	1542	-0-	-0-	-0-	1520	2	22	9	N	20					73
02	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					74
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					74
04	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					74
05	1482	N	1482	-0-	-0-	-0-	1480	2	2	9	N	2					76
06	1290	N	1069	-0-	-221	-0-	1069	2			N	-0-					76

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0-	-0-	38	1	1133	2	N	-0-					82
02	1262	N	1262	-0-	-0-	-0-	45	1	1217	2	N	-0-					82
03	1448	N	1448	-0-	-0-	-0-	45	1	1403	2	N	-0-					82
04	817	N	817	-0-	-0-	-0-	30	1	787	2	N	-0-					82
05	1341	N	1341	-0-	-0-	-0-	45	1	1296	2	N	-0-					82
*06	1014	N	1014	-0-	-0-	-0-	44	1	970	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	284	-0-	-88	-0-	33	1	251	2	N	-0-					-0-
02	280	N	178	-0-	-102	-0-	37	1	141	2	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	45	1	171	2	N	-0-					-0-
04	270	N	168	-0-	-102	-0-	45	1	123	2	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	45	1	178	2	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	44	1	136	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	16	1	642	2	N	-0-					-0-
02	1731	N	1731	-0-	-0-	-0-	45	1	1686	2	N	-0-					-0-
03	2325	N	2325	-0-	-0-	-0-	42	1	2283	2	N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	30	1	1363	2	N	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	45	1	2200	2	N	-0-					-0-
06	2250	N	2082	-0-	-168	-0-	44	1	2038	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3093	-0-	-7	-0-	41	1	3052	2	N	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	45	1	2884	2	N	-0-					-0-
03	3341	X	3341	-0-	-0-	-0-	45	1	3296	2	N	-0-					-0-
04	3000	X	2812	-0-	-188	-0-	33	1	2779	2	N	-0-					-0-
05	3250	X	3250	-0-	-0-	-0-	45	1	3205	2	N	-0-					-0-
06	3000	X	2874	-0-	-126	-0-	45	1	2829	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1097	-0-	-360	-0-	46 2	1 9	1049	2	N	2					185
02	1232	X	1030	-0-	-202	-0-	54 2	1 9	974	2	N	2					187
03	1364	X	1101	-0-	-263	-0-	50	1	1051	2	N	-0-					187
04	1320	X	1181	-0-	-139	-0-	56	1	1125	2	N	-0-					187
05	1305	X	1305	-0-	-0-	-0-	56	1	1249	2	N	-0-					187
*06	1176	X	1176	-0-	-0-	-0-	56	1	1120	2	N	-0-					187

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	62	1	459	2	N	-0-					45
02	532	N	474	-0-	-58	-0-	56	1	418	2	N	-0-					45
03	527	N	513	-0-	-14	-0-	62	1	451	2	N	-0-					45
04	510	N	499	-0-	-11	-0-	60	1	439	2	N	-0-					45
05	527	N	519	-0-	-8	-0-	62	1	457	2	N	-0-					45
06	510	N	499	-0-	-11	-0-	56	1	443	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	988	-0-	-159	-0-	46 1	1 9	941	2	N	1					100
02	924	N	860	-0-	-64	-0-	52	1	808	2	N	-0-					100
03	1072	N	1072	-0-	-0-	-0-	62	1	1010	2	N	-0-					100
04	988	N	988	-0-	-0-	-0-	60	1	928	2	N	-0-					100
*05	989	N	989	-0-	-0-	-0-	62	1	927	2	N	-0-					100
*06	1050	N	941	-0-	-109	-0-	58	1	883	2	N	-0-					100

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0-	-0-	46	1	784	2	N	6					132
							7	9									
02	1008	N	981	-0-	-27	-0-	56	1	884	2	N	37					169
							41	9									
03	589	N	520	-0-	-69	-0-	28	1	411	2	N	74	196	1			47
							81	9									
04	907	N	907	-0-	-0-	-0-	54	1	836	2	N	15					62
							17	9									
05	1085	N	1007	-0-	-78	-0-	56	1	923	2	N	25					87
							28	9									
*06	643	N	643	-0-	-0-	-0-	42	1	590	2	N	10					97
							11	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

01	372	X	324	-0-	-48	-0-	62	1	262	2	N	-0-					95
02	308	X	287	-0-	-21	-0-	56	1	231	2	N	-0-					95
03	341	X	339	-0-	-2	-0-	60	1	279	2	N	-0-					95
04	337	X	337	-0-	-0-	-0-	60	1	275	2	N	2	2	8			95
							2	9									
05	345	X	345	-0-	-0-	-0-	62	1	283	2	N	-0-					95
06	330	X	330	-0-	-0-	-0-	60	1	270	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

01	1597	X	1597	-0-	-0-	-0-	90	1	1490	2	N	15					78
							17	9									
02	1474	X	1474	-0-	-0-	-0-	84	1	1373	2	N	15	1	8			92
							17	9									
03	1737	X	1737	-0-	-0-	-0-	97	1	1628	2	N	11					103
							12	9									
04	1813	X	1813	-0-	-0-	-0-	94	1	1704	2	N	14					117
							15	9									
05	1898	X	1898	-0-	-0-	-0-	97	1	1790	2	N	10					127
							11	9									
06	1680	X	1571	-0-	-109	-0-	94	1	1470	2	N	6					133
							7	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

01	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					61
02	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					61
03	4454	X	4454	-0-	-0-	-0-	4443	2	11	9	N	10					71
04	4410	X	4235	-0-	-175	-0-	4226	2	9	9	N	8					79
05	4557	X	4484	-0-	-73	-0-	4415	2	69	9	N	63					142
*06	4415	X	4415	-0-	-0-	-0-	4398	2	17	9	N	15					157

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	277	-0-	-343	-0-	11 33	1 9	233	2	N	30					77
02	504	#	475	-0-	-29	-0-	20 33	1 9	422	2	N	30					107
03	558	#	441	-0-	-117	-0-	24 33	1 9	384	2	N	30					137
04	540	#	498	-0-	-42	-0-	22 77	1 9	399	2	N	70	2	8			205
05	542	R	542	-0-	-0-	-0-	27 30	1 9	485	2	N	27	189	1	1	8	42
*06	627	R	627	-0-	-0-	-0-	32 44	1 9	551	2	N	40					82

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

*07	186	N	89	-0-	-97	-0-	52	1	37	2	N	-0-					121
*08	124	N	71	-0-	-53	-0-	38	1	33	2	N	-0-					121
*09	150	N	21	-0-	-129	-0-	16	1	5	2	N	-0-					121
*10	93	N	68	-0-	-25	-0-	38	1	30	2	N	-0-					121
*11	73	N	73	-0-	-0-	-0-	50	1	23	2	N	-0-					121
*12	143	N	143	-0-	-0-	-0-	34	1	109	2	N	-0-					121
*01	227	N	227	-0-	-0-	-0-	12	1	215	2	N	-0-					121
*02	113	N	113	-0-	-0-	-0-	32	1	81	2	N	-0-					121
*03	155	N	136	-0-	-19	-0-	36	1	100	2	N	-0-					121
*04	492	N	492	-0-	-0-	-0-	60	1	432	2	N	-0-					121
*05	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					121
*06	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
*05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					32
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

01	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

01	2470 N	2470	-0-	-0-	-0-	113	1	2357	2	N	-0-					5
02	2016 N	2016	-0-	-0-	-0-	92	1	1924	2	N	-0-					5
03	2108 N	1737	-0-	-371	-0-	100	1	1637	2	N	-0-					5
04	2400 N	1685	-0-	-715	-0-	86	1	1599	2	N	-0-					5
05	2232 N	1813	-0-	-419	-0-	97	1	1716	2	N	-0-					5
06	1680 N	1576	-0-	-104	-0-	88	1	1488	2	N	-0-					5

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

01	190 N	190	-0-	-0-	-0-	3	1	187	2	N	-0-					5
02	112 N	-0-	-0-	-112	-0-					N	-0-					5
03	124 N	-0-	-0-	-124	-0-					N	-0-					5
04	0 N	-0-	-0-	-0-	-0-					N	-0-					5
*05	0 N	-0-	-0-	-0-	-0-					N	-0-					5
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1289	N	1289	-0-	-0-	-0-	78	1	1211	2	N	-0-					40
02	1148	N	928	-0-	-220	-0-	70	1	858	2	N	-0-					40
03	1349	N	1349	-0-	-0-	-0-	78	1	1271	2	N	-0-					40
04	1318	N	1318	-0-	-0-	-0-	75	1	1243	2	N	-0-					40
05	1323	N	1323	-0-	-0-	-0-	10	1	1313	2	N	-0-					40
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	552	-0-	-99	B	-10050	552	2			N	-0-					43
02	588	#	527	-0-	-61	B	-10111	527	2			N	-0-					43
03	620	#	586	-0-	-34	B	-10145	586	2			N	-0-					43
04	600	#	289	-0-	-311	B	-10456	289	2			N	-0-					43
05	620	#	-0-	-0-	-620	B	-11076					N	-0-					43
06	570	#	-0-	-0-	-570	B	-11646					N	-0-					43

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0- B	-0-	723	2	2	9	Y	2					17
02	396	N	396	-0-	-0- B	-0-	396	2			Y	-0-					17
03	1081	N	1081	-0-	-0- B	-0-	1081	2			Y	-0-					17
04	630	N	423	-0-	-207 B	-0-	413	2	10	9	Y	9					26
05	482	N	482	-0-	-0- B	-0-	478	2	4	9	Y	4					30
06	480	N	NO RPT	-0-	-480 B	-0-					Y	NO RPT					30

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					351

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

01	5208	#	5164	-0-	-44	-0-	10 17	1 9	5137	2	N	15					196
02	4424	#	4299	-0-	-125	-0-	10	1	4289	2	N	-0-					196
03	5363	#	5150	-0-	-213	-0-	10 98	1 9	5042	2	N	89	176	1			109
04	5190	#	4762	-0-	-428	-0-	10 22	1 9	4730	2	N	20					129
05	5363	#	5217	-0-	-146	-0-	10 18	1 9	5189	2	N	16					145
06	5010	#	4342	-0-	-668	-0-	10 23	1 9	4309	2	N	21					166

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

01	558	#	501	-0-	-57	-0-	500	2	1	9	Y	1					25
02	DLQ G-10		452	-0-	452	452	448	2	4	9	Y	4					29
03	DLQ G-10		493	-0-	493	945	492	2	1	9	Y	1					30
04	1482	R	537	-0-	-945	-0-	537	2			Y	-0-					30
05	589	#	561	-0-	-28	-0-	561	2			Y	-0-					30
06	480	#	NO RPT	-0-	-480	-0-					Y	NO RPT					30

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

01	496 N	277	-0-	-219	-0-	277	2		N	-0-			85
02	448 N	293	-0-	-155	-0-	293	2		N	-0-			85
03	426 N	426	-0-	-0-	-0-	426	2		N	-0-			85
04	419 N	419	-0-	-0-	-0-	419	2		N	-0-			85
05	489 N	489	-0-	-0-	-0-	489	2		N	-0-			85
06	420 N	NO RPT	-0-	-420	-0-				N	NO RPT			85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			41
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			41

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	#	988	-0-	-35	-0-	62	1	926	2	N	-0-					184
02	952	#	897	-0-	-55	-0-	56	1	841	2	N	-0-					184
03	1054	#	920	-0-	-134	-0-	60	1	860	2	N	-0-					184
04	1020	#	701	-0-	-319	-0-	60	1	610	2	N	28	28	8			184
							31	9									
05	1054	#	788	-0-	-266	-0-	62	1	716	2	N	9	9	8			184
							10	9									
06	960	#	636	-0-	-324	-0-	60	1	568	2	N	7	7	8			184
							8	9									

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

01	1547	R	1547	-0-	-0-	-0-	62	1	1484	2	N	1					38
							1	9									
02	1624	#	1381	-0-	-243	-0-	52	1	1328	2	N	1					39
							1	9									
03	1798	#	1465	-0-	-333	-0-	62	1	1402	2	N	1					40
							1	9									
04	1740	#	1405	-0-	-335	-0-	56	1	1345	2	N	4					44
							4	9									
05	1674	#	1072	-0-	-602	-0-	40	1	1032	2	N	-0-	44	5			-0-
06	1500	#	326	-0-	-1174	-0-	10	1	316	2	N	-0-					-0-

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

01	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					160
02	252	N	247	-0-	-5	-0-	56	1	191	2	N	-0-					160
03	279	N	260	-0-	-19	-0-	62	1	198	2	N	-0-					160
04	270	N	245	-0-	-25	-0-	56	1	189	2	N	-0-					160
05	279	N	269	-0-	-10	-0-	62	1	207	2	N	-0-					160
06	240	N	234	-0-	-6	-0-	56	1	178	2	N	-0-					160

ENERVEST OPERATING, L.L.C. 252131
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

01	310	N	308	-0-	-2	-0-	4	1	295	2	N	8					17
							9	9									
02	280	N	-0-	-0-	-280	-0-					N	-0-					17
03	310	N	-0-	-0-	-310	-0-					N	-0-					17
04	285	N	285	-0-	-0-	-0-	282	2	3	9	N	3					20
*05	308	N	308	-0-	-0-	-0-	3	1	305	2	N	-0-					20
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	#	2046	-0-	-62	-0-	10	1	2022	2	N	13					68
							14	9									
02	2036	R	2036	-0-	-0-	-0-	10	1	2020	2	N	5					73
							6	9									
03	1931	R	1931	-0-	-0-	-0-	10	1	1869	2	N	47					120
							52	9									
04	1980	N	1795	-0-	-185	-0-	10	1	1773	2	N	11					131
							12	9									
05	2263	N	1995	-0-	-268	-0-	10	1	1981	2	N	4					135
							4	9									
06	1860	N	1669	-0-	-191	-0-	10	1	1658	2	N	1					136
							1	9									

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

01	2511	#	1913	-0-	-598	-0-	1913	2			N	-0-					9
02	2212	#	2011	-0-	-201	-0-	2011	2			N	-0-					9
03	2449	#	2117	-0-	-332	-0-	2117	2			N	-0-					9
04	2280	#	2227	-0-	-53	-0-	2227	2			N	-0-					9
05	2356	#	2051	-0-	-305	-0-	2043	2	8	9	N	7					16
*06	2250	R	2250	-0-	-0-	-0-	2250	2			N	-0-					16

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

01	1302	N	884	-0-	-418	-0-	884	2			Y	-0-					46
02	1176	N	1164	-0-	-12	-0-	1164	2			Y	-0-					46
03	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					46
04	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					46
05	1302	N	1101	-0-	-201	-0-	1101	2			Y	-0-					46
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					46

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

01	1317	N	1317	-0-	-0-	-0-	1311	2	6	9	N	5	108	1			13
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
03	1674	N	1145	-0-	-529	-0-	1145	2			N	-0-					13
04	1640	N	1640	-0-	-0-	-0-	1631	2	9	9	N	8					21
05	1717	N	1717	-0-	-0-	-0-	1716	2	1	9	N	1					22
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					22

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1382	-0-	-1284	-0-	326	1	1035	3	N	19	188	1			65
							21	9									
02	2996	X	84	-0-	-2912	-0-	84	1			N	-0-					65
03	3317	X	3301	-0-	-16	-0-	339	1	2962	3	N	-0-					65
04	3918	X	3918	-0-	-0-	-0-	331	1	3587	3	N	-0-					65
05	3278	X	3278	-0-	-0-	-0-	342	1	2936	3	N	-0-					65
*06	3932	X	3932	-0-	-0-	-0-	331	1	3601	3	N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

01	2089	X	2089	-0-	-0-	-0-	2085	2	4	9	N	4					109
02	1736	X	1042	-0-	-694	-0-	1039	2	3	9	N	3					112
03	1922	X	387	-0-	-1535	-0-	384	2	3	9	N	3					115
04	2010	X	1435	-0-	-575	-0-	1429	2	6	9	N	5					120
05	2077	X	1169	-0-	-908	-0-	1165	2	4	9	N	4					124
06	2010	X	1677	-0-	-333	-0-	1674	2	3	9	N	3					127

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

01	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					175
02	30	N	30	-0-	-0-	-0-	8	1	19	2	N	3					178
							3	9									
03	62	N	10	-0-	-52	-0-	8	1	2	9	N	2					180
04	60	N	-0-	-0-	-60	-0-					N	-0-					180
05	31	N	-0-	-0-	-31	-0-					N	-0-					180
06	10	N	-0-	-0-	-10	-0-					N	-0-					180

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3379	X	28	-0-	-3351	-0-	14	1	14	2	N	-0-					220
*08	3379	X	29	-0-	-3350	-0-	14	1	15	2	N	-0-					220
*09	3270	X	29	-0-	-3241	-0-	24	1	5	2	N	-0-					220
*10	1054	X	-0-	-0-	-1054	-0-					N	-0-					220
*11	547	X	547	-0-	-0-	-0-	34	1	513	2	N	-0-					220
*12	352	X	352	-0-	-0-	-0-	22	1	330	2	N	-0-					220
*01	703	X	703	-0-	-0-	-0-	46	1	657	2	N	-0-					220
*02	504	X	309	-0-	-195	-0-	32	1	277	2	N	-0-					220
*03	558	X	35	-0-	-523	-0-	26	1	9	2	N	-0-					220
*04	690	X	39	-0-	-651	-0-	20	1	19	2	N	-0-					220
*05	713	X	63	-0-	-650	-0-	14	1	49	2	N	-0-					220
*06	690	X	687	-0-	-3	-0-	36	1	651	2	N	-0-					220

ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1009	-0-	-510	-0-	15	1	994	2	N	-0-					139
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					139
03	1426	X	1059	-0-	-367	-0-	1059	2			N	-0-					139
04	1851	X	1851	-0-	-0-	-0-	1848	2	3	9	N	3					142
*05	1615	X	1615	-0-	-0-	-0-	16	1	1599	2	N	-0-					142
*06	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					142

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11	-0-	3	1	203	2	N	-0-					200
02	196	N	-0-	-0-	-196	-0-					N	-0-					200
03	217	N	-0-	-0-	-217	-0-					N	-0-					200
04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					201
*05	312	N	312	-0-	-0-	-0-	3	1	308	2	N	1					202
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	220	-0-	-90	-0-	3	1	215	2	N	2					204
							2	9									
02	252	X	-0-	-0-	-252	-0-					N	2					206
03	279	X	137	-0-	-142	-0-	137	2			N	-0-					206
04	286	X	286	-0-	-0-	-0-	285	2	1	9	N	1					207
*05	248	X	231	-0-	-17	-0-	2	1	228	2	N	1					208
							1	9									
*06	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					208

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1798	-0-	-310	-0-	87	1	1692	2	N	17					25
							19	9									
02	1904	X	1726	-0-	-178	-0-	87	1	1633	2	N	5					30
							6	9									
03	2077	X	1873	-0-	-204	-0-	97	1	1746	2	N	27					57
							30	9									
04	1920	X	1774	-0-	-146	-0-	91	1	1670	2	N	12	56	1			13
							13	9									
05	1953	X	1589	-0-	-364	-0-	94	1	1480	2	N	14					27
							15	9									
06	1860	X	1336	-0-	-524	-0-	81	1	1254	2	N	1					28
							1	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	113	-0-	-569	-0-	62	1	51	2	N	-0-					200
02	532	X	116	-0-	-416	-0-	52	1	64	2	N	-0-					200
03	465	X	91	-0-	-374	-0-	38	1	53	2	N	-0-					200
04	150	X	108	-0-	-42	-0-	58	1	50	2	N	-0-					200
05	124	X	96	-0-	-28	-0-	48	1	48	2	N	-0-					200
06	120	X	111	-0-	-9	-0-	42	1	65	2	N	4					204
							4	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	844	-0-	-86 B	-0-	12	1	825	3	N	5					134
							1	4	6	9							
02	840	N	791	-0-	-49 B	-0-	12	1	777	3	N	-0-					134
							2	4									
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	458	-0-	-534 B	-0-	7	1	436	3	N	12					146
							2	4	13	9							
04	1098	N	1098	-0-	-0- B	-0-	19	1	1069	3	N	7					153
							2	4	8	9							
05	908	N	908	-0-	-0- B	-0-	15	1	878	3	N	12					165
							2	4	13	9							
*06	832	N	832	-0-	-0- B	-0-	14	1	814	3	N	3	156	1			12
							1	4	3	9							

DUTCHER (MORROW, UPPER) //CONT.// 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					14
02	5	N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	5	-0-	-7 B	-0-	2	1	3	2	N	-0-					14
04	11	N	11	-0-	-0- B	-0-	2	1	9	2	N	-0-					14
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					14
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

01 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					27
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					27
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					27
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					27
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					27
*06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF. 11604 - 13440

01	1271	N	1208	-0-	-63	-0-	1186	3	22	9	Y	20	17	1	1	8	18
02	1092	N	1074	-0-	-18	-0-	1040	3	34	9	Y	31	26	1	1	8	22
03	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	Y	22	29	1	1	8	14
04	1288	N	1288	-0-	-0-	-0-	1224	3	64	9	Y	58	64	1	1	8	7
05	1267	N	1267	-0-	-0-	-0-	1249	3	18	9	Y	16	3	1	1	8	19
*06	1244	N	1244	-0-	-0-	-0-	1221	3	23	9	Y	21	7	8			33

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF. 13445 - 13709

07 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05 14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	251	-0-	-90	-0-	4 1	1 9	246	2	N	1					92
02	420	N	-0-	-0-	-420	-0-					N	47					139
03	527	N	375	-0-	-152	-0-	358	2	17	9	N	15					154
04	149	N	149	-0-	-0-	-0-	140	2	9	9	N	8					162
*05	558	N	558	-0-	-0-	-0-	3 235	1 9	320	2	N	214	175	1			201
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2325	-0-	-0-	-0-	31 222	1 9	2072	2	N	202	181	1			106
02	1708	N	-0-	-0-	-1708	-0-					N	11					117
03	1891	N	1869	-0-	-22	-0-	1851	2	18	9	N	16	66	1			67
04	911	N	911	-0-	-0-	-0-	897	2	14	9	N	13					80
*05	1991	N	1991	-0-	-0-	-0-	20 14	1 9	1957	2	N	13					93
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	7 210	1 9	482	2	N	191	190	1			110
02	308	N	-0-	-0-	-308	-0-					N	-0-					110
03	198	N	198	-0-	-0-	-0-	187	2	11	9	N	10					120
04	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1					121
*05	405	N	405	-0-	-0-	-0-	4 1	1 9	400	2	N	1					122
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2228	N	2228	-0-	-0-	-0-	32 42	1 9	2154	2	N	38	194	1			35
02	1372	N	-0-	-0-	-1372	-0-					N	35					70
03	1519	N	-0-	-0-	-1519	-0-					N	31					101
04	3000	N	3149	-0-	149	149	3108	2	41	9	N	37					138
*05	2616	N	2467	-0-	-149	-0-	24 42	1 9	2401	2	N	38					176
*06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					176

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3075	X	3075	-0-	-0-	-0-	45 55	1 9	2975	2	N	50	177	1			56
02	2044	X	-0-	-0-	-2044	-0-					N	28					84
03	4129	X	4129	-0-	-0-	-0-	4071	2	58	9	N	53					137
04	2567	X	2567	-0-	-0-	-0-	2493	2	74	9	N	67					204
*05	2607	X	2607	-0-	-0-	-0-	25 56	1 9	2526	2	N	51	185	1			70
*06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					70

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	X	-0-	-0-	-12	-0-					N	-0-					17
02	12	X	8	-0-	-4	-0-	8	2			N	-0-					17
03	12	X	6	-0-	-6	-0-	6	2			N	-0-					17
04	12	X	9	-0-	-3	-0-	9	2			N	-0-					17
05	8	X	-0-	-0-	-8	-0-					N	-0-					17
06	8	X	-0-	-0-	-8	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1183	-0-	-274	-0-	24	1	1158	3	N	-0-					141
							1	4									
02	1120	N	1029	-0-	-91	-0-	27	1	1000	3	N	-0-					141
							2	4									
03	1395	N	952	-0-	-443	-0-	16	1	935	3	N	-0-					141
							1	4									
04	1293	N	1293	-0-	-0-	-0-	38	1	1253	3	N	-0-					141
							2	4									
05	1297	N	1297	-0-	-0-	-0-	44	1	1251	3	N	-0-					141
							2	4									
06	930	N	864	-0-	-66	-0-	20	1	843	3	N	-0-					141
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	1111	-0-	-160	-0-	1111	3			N	-0-					132
02	1120	X	993	-0-	-127	-0-	993	3			N	-0-					132
03	1209	X	1114	-0-	-95	-0-	1108	3	6	9	N	5					137
04	1140	X	1092	-0-	-48	-0-	1075	3	17	9	N	15					152
05	1178	X	1101	-0-	-77	-0-	1101	3			N	-0-					152
06	1080	X	1040	-0-	-40	-0-	1040	3			N	-0-					152

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	958	-0-	-34	-0-	20	1	913	3	N	22					96
							1	4	24	9							
02	868	N	855	-0-	-13	-0-	21	1	831	3	N	1					97
							2	4	1	9							
03	992	N	919	-0-	-73	-0-	18	1	882	3	N	16					113
							1	4	18	9							
04	953	N	953	-0-	-0-	-0-	26	1	908	3	N	15					128
							2	4	17	9							
05	975	N	975	-0-	-0-	-0-	28	1	939	3	N	5					133
							2	4	6	9							
*06	911	N	911	-0-	-0-	-0-	23	1	873	3	N	13					146
							1	4	14	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2667	N	2667	-0-	-0-	-0-	61	1	2606	3	N	-0-					82
02	2404	N	2404	-0-	-0-	-0-	63	1	2341	3	N	-0-					82
03	2497	N	2497	-0-	-0-	-0-	70	1	2427	3	N	-0-					82
04	2772	N	2772	-0-	-0-	-0-	68	1	2704	3	N	-0-					82
05	2358	N	2358	-0-	-0-	-0-	70	1	2288	3	N	-0-					82
*06	2856	N	2856	-0-	-0-	-0-	68	1	2788	3	N	-0-					82

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	N	1394	-0-	-0-	-0-	23	1	1371	3	N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	21	1	1334	3	N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	1350	N	1062	-0-	-288	-0-	1062	3			N	-0-					-0-
05	1488	N	1295	-0-	-193	-0-	1295	3			N	-0-					-0-
*06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	380	-0-	-240	-0-	380	2			N	-0-					49
02	1250	R	1250	-0-	-0-	-0-	1193	2	57	9	N	52					101
03	1507	R	1507	-0-	-0-	-0-	1504	2	3	9	N	3					104
04	1672	R	1672	-0-	-0-	-0-	1672	2			N	-0-					104
*05	1840	R	1840	-0-	-0-	-0-	1838	2	2	9	N	2					106
*06	1721	R	1721	-0-	-0-	-0-	1663	2	58	9	N	53					159

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1			42
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					107
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

01	4061	X	3300	-0-	-761	-0-	81	1	3216	3	N	2							190
							1	4	2	9									
02	3668	X	3456	-0-	-212	-0-	101	1	3353	3	N	-0-							190
							2	4											
03	4061	X	3036	-0-	-1025	-0-	70	1	2965	3	N	-0-							190
							1	4											
04	3600	X	3217	-0-	-383	-0-	112	1	3103	3	N	-0-							190
							2	4											
05	3813	X	3677	-0-	-136	-0-	127	1	3538	3	N	9	186	1					13
							2	4	10	9									
*06	3350	X	3350	-0-	-0-	-0-	96	1	3253	3	N	-0-							13
							1	4											

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							27
06	14B2	EXT	81	-0-	81	81	13	1	68	2	N	-0-							27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

01	1798	N	19	-0-	-1779	-0-	6	1	13	2	N	-0-							73
02	868	N	434	-0-	-434	-0-	26	1	406	2	N	2							75
							2	9											
03	403	N	335	-0-	-68	-0-	20	1	298	2	N	15							90
							17	9											
04	870	N	870	-0-	-0-	-0-	36	1	826	2	N	7							97
							8	9											
05	2002	N	2002	-0-	-0-	-0-	60	1	1914	2	N	25							122
							28	9											
*06	2118	N	2118	-0-	-0-	-0-	60	1	2029	2	N	26							148
							29	9											

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	577	2	6	9	N	5					30
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					30
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					30
04	570	N	380	-0-	-190	-0-	380	2			N	-0-					30
05	496	N	410	-0-	-86	-0-	410	2			N	-0-					30
06	420	N	285	-0-	-135	-0-	285	2			N	-0-					30

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

01	4154	#	3373	-0-	-781	-0-	102	1	3270	3	N	-0-					84
							1	4									
02	3416	#	3126	-0-	-290	-0-	128	1	2977	3	N	17					101
							2	4	19	9							
03	3782	#	3539	-0-	-243	-0-	75	1	3439	3	N	22					123
							1	4	24	9							
04	3539	R	3539	-0-	-0-	-0-	131	1	3394	3	N	11					134
							2	4	12	9							
05	4002	R	4002	-0-	-0-	-0-	155	1	3837	3	N	7					141
							2	4	8	9							
*06	3466	R	3466	-0-	-0-	-0-	89	1	3357	3	N	17					158
							1	4	19	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

01	69	X	69	-0-	-0-	-0-	1	1	67	3	N	-0-					69
							1	4									
02	812	X	273	-0-	-539	-0-	2	1	269	3	N	-0-					69
							2	4									
*03	329	N	329	-0-	-0-	-0-	2	1	326	3	N	-0-					69
							1	4									
*04	3000	N	3466	-0-	466	466	59	1	3367	3	N	35					104
							1	4	39	9							
*05	3100	N	2792	-0-	-308	158	65	1	2725	3	N	-0-					104
							2	4									
*06	1973	N	1815	-0-	-158	-0-	29	1	1785	3	N	-0-					104
							1	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

01	6347	X	6347	-0-	-0-	-0-	45	1	6302	2	N	-0-					-0-
02	5740	X	5490	-0-	-250	-0-	45	1	5445	2	N	-0-					-0-
03	6355	X	5210	-0-	-1145	-0-	45	1	5165	2	N	-0-					-0-
04	6150	X	5242	-0-	-908	-0-	45	1	5197	2	N	-0-					-0-
05	6355	X	4280	-0-	-2075	-0-	45	1	4235	2	N	-0-					-0-
06	6150	X	5614	-0-	-536	-0-	45	1	5569	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	378	-0-	-87	-0-	378	2			N	-0-					2
02	756	N	587	-0-	-169	-0-	587	2			N	-0-					2
03	744	N	688	-0-	-56	-0-	688	2			N	-0-					2
04	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					2
05	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					2
*06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					2

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

01	1240	N	845	-0-	-395	-0-	23	1	821	3	N	-0-					84
							1	4									
02	1064	N	680	-0-	-384	-0-	24	1	651	3	N	3					87
							2	4	3	9							
03	1557	N	1557	-0-	-0-	-0-	32	1	1524	3	N	-0-					87
							1	4									
04	1761	N	1761	-0-	-0-	-0-	47	1	1693	3	N	17					104
							2	4	19	9							
05	1671	N	1671	-0-	-0-	-0-	49	1	1601	3	N	17					121
							2	4	19	9							
06	1500	N	1412	-0-	-88	-0-	39	1	1352	3	N	18					139
							1	4	20	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

01	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					72
02	1932	N	1921	-0-	-11	-0-	1895	3	26	9	N	24					96
03	2139	N	2113	-0-	-26	-0-	2085	3	28	9	N	25					121
04	2113	N	2113	-0-	-0-	-0-	2081	3	32	9	N	29	130	1			20
05	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					45
06	2040	N	1993	-0-	-47	-0-	1961	3	32	9	N	29					74

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

01	11966	X	11357	-0-	-609	-0-	151	1	11205	3	N	-0-					126
							1	4									
02	11800	X	11800	-0-	-0-	-0-	183	1	11615	3	N	-0-					126
							2	4									
03	12310	X	12310	-0-	-0-	-0-	126	1	12183	3	N	-0-					126
							1	4									
04	13939	X	13939	-0-	-0-	-0-	205	1	13729	3	N	3					129
							2	4	3	9							
05	14669	X	14669	-0-	-0-	-0-	219	1	14448	3	N	-0-					129
							2	4									
*06	14801	X	14801	-0-	-0-	-0-	185	1	14611	3	N	4					133
							1	4	4	9							

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2015 - PLUGGED 04/03/15

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

01	951	N	951	-0-	-0-	-0-	933	3	18	9	N	16					29
02	1064	N	978	-0-	-86	-0-	968	3	10	9	N	9					38
03	1209	N	859	-0-	-350	-0-	845	3	14	9	N	13					51
04	950	N	950	-0-	-0-	-0-	946	3	4	9	N	4					55
05	1187	N	1187	-0-	-0-	-0-	1177	3	10	9	N	9					64
06	840	N	769	-0-	-71	-0-	763	3	6	9	N	5					69

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

01	403	N	163	-0-	-240	-0-	23	1	140	2	N	-0-					106
02	336	N	26	-0-	-310	-0-	21	1	5	2	N	-0-					106
03	341	N	25	-0-	-316	-0-	23	1	2	2	N	-0-					106
04	150	N	23	-0-	-127	-0-	23	1			N	-0-					106
05	31	N	23	-0-	-8	-0-	23	1			N	-0-					106
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

01	1085	N	1000	-0-	-85	-0-	62	1	938	2	N	-0-					35
02	980	N	863	-0-	-117	-0-	56	1	807	2	N	-0-					35
03	1085	N	929	-0-	-156	-0-	62	1	867	2	N	-0-					35
04	960	N	833	-0-	-127	-0-	56	1	777	2	N	-0-					35
05	961	N	881	-0-	-80	-0-	42	1	839	2	N	-0-					35
06	900	N	674	-0-	-226	-0-	56	1	618	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

01	1674	X	1471	-0-	-203	-0-	34	1	1437	2	N	-0-					59
02	3679	X	3679	-0-	-0-	-0-	36	1	3643	2	N	-0-					59
03	3132	X	3132	-0-	-0-	-0-	22	1	3110	2	N	-0-					59
04	3496	X	3496	-0-	-0-	-0-	36	1	3460	2	N	-0-					59
05	3771	X	3771	-0-	-0-	-0-	56	1	3701	2	N	13					72
							14	9									
*06	3468	X	3468	-0-	-0-	-0-	56	1	3404	2	N	7					79
							8	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	2	1	72	2	N	-0-					-0-
03	465	N	98	-0-	-367	-0-	4	1	94	2	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	4	1	111	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	16	1	115	2	N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	18	1	113	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4	-0-	60	1	525	2	N	-0-					20
02	560	N	506	-0-	-54	-0-	54	1	452	2	N	-0-					20
03	559	N	559	-0-	-0-	-0-	60	1	499	2	N	-0-					20
04	570	N	562	-0-	-8	-0-	58	1	504	2	N	-0-					20
05	558	N	555	-0-	-3	-0-	60	1	495	2	N	-0-					20
*06	542	N	542	-0-	-0-	-0-	58	1	484	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	56	1	305	2	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	62	1	404	2	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	46	1	373	2	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					-0-
06	450	N	368	-0-	-82	-0-	56	1	312	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	812	N	546	-0-	-266	-0-	546	2			N	-0-					-0-
03	1147	N	718	-0-	-429	-0-	718	2			N	-0-					-0-
04	690	N	591	-0-	-99	-0-	591	2			N	-0-					-0-
05	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
06	690	N	547	-0-	-143	-0-	547	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1832	N	1832	-0-	-0-	-0-	10	1	1822	2	N	-0-					105
02	1596	N	1552	-0-	-44	-0-	10	1	1542	2	N	-0-					105
03	1788	N	1788	-0-	-0-	-0-	10	1	1778	2	N	-0-					105
04	1770	N	1345	-0-	-425	-0-	10	1	1335	2	N	-0-					105
05	1952	N	1952	-0-	-0-	-0-	10	1	1942	2	N	-0-					105
06	1740	N	633	-0-	-1107	-0-	10	1	623	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	207	-0-	-41	-0-	10	1	197	2	N	-0-					88
02	644	N	370	-0-	-274	-0-	10	1	360	2	N	-0-					88
03	744	N	495	-0-	-249	-0-	10	1	485	2	N	-0-					88
04	786	N	786	-0-	-0-	-0-	10	1	776	2	N	-0-					88
05	786	N	786	-0-	-0-	-0-	10	1	773	2	N	3					91
							3	9									
*06	506	N	506	-0-	-0-	-0-	10	1	496	2	N	-0-					91

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	948	-0-	-416	-0-	37	1	910	3	N	-0-					-0-
							1	4									
02	919	N	919	-0-	-0-	-0-	32	1	885	3	N	-0-					-0-
							2	4									
03	1116	N	1020	-0-	-96	-0-	21	1	998	3	N	-0-					-0-
							1	4									
04	930	N	735	-0-	-195	-0-	36	1	697	3	N	-0-					-0-
							2	4									
05	1023	N	896	-0-	-127	-0-	31	1	863	3	N	-0-					-0-
							2	4									
06	990	N	783	-0-	-207	-0-	22	1	760	3	N	-0-					-0-
							1	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					187
02	952	N	752	-0-	-200	-0-	752	2			N	-0-					187
03	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					187
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					187
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					187
06	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5430	X	5430	-0-	-0-	-0-	5430	2			N	-0-					154
02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					154
03	3658	X	3380	-0-	-278	-0-	3380	2			N	-0-					154
04	5250	X	2830	-0-	-2420	-0-	2830	2			N	-0-					154
05	5425	X	2808	-0-	-2617	-0-	2808	2			N	-0-					154
06	5250	X	2675	-0-	-2575	-0-	2675	2			N	-0-					154

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	502	-0-	-118	-0-	4	1	497	3	N	-0-					5
							1	4									
02	533	N	533	-0-	-0-	-0-	6	1	525	3	N	-0-					5
							2	4									
03	596	N	596	-0-	-0-	-0-	5	1	590	3	N	-0-					5
							1	4									
04	624	N	624	-0-	-0-	-0-	7	1	615	3	N	-0-					5
							2	4									
05	636	N	636	-0-	-0-	-0-	9	1	625	3	N	-0-					5
							2	4									
*06	600	N	600	-0-	-0-	-0-	7	1	592	3	N	-0-					5
							1	4									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - P&A 02/11/15

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

01	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

01	3549	X	3549	-0-	-0-	-0-	46	1	3503	2	N	-0-					5
02	3644	X	3644	-0-	-0-	-0-	56	1	3588	2	N	-0-					5
03	3901	X	3901	-0-	-0-	-0-	52	1	3849	2	N	-0-					5
04	4083	X	4083	-0-	-0-	-0-	56	1	4027	2	N	-0-					5
05	4668	X	4668	-0-	-0-	-0-	62	1	4605	2	N	1	1	8			5
							1	9									
06	3900	X	3782	-0-	-118	-0-	56	1	3724	2	N	2	2	8			5
							2	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		1325	-0-	1325	1325	1325	2			N	-0-					56
04	14B2 EXT		2824	-0-	2824	4149	2824	2			N	-0-					56
05	14B2 EXT		43	-0-	43	4192	43	2			N	-0-					56
*06	4771	X	579	-0-	-4192	-0-	579	2			N	-0-					56

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

01	8094	X	8094	-0-	-0-	-0-	8081	2	13	9	N	12					121
02	7587	X	7587	-0-	-0-	-0-	7507	2	80	9	N	73					194
03	6634	X	6296	-0-	-338	-0-	6257	2	39	9	N	35	178	1			51
04	8461	X	8461	-0-	-0-	-0-	8408	2	53	9	N	48					99
*05	7654	X	7654	-0-	-0-	-0-	7557	2	97	9	N	88					187
06	DLQ G-10		626	-0-	626	626	341	2	285	9	N	259	178	1			268

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

01	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					114
02	924	N	637	-0-	-287	-0-	637	2			N	-0-					114
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					114
04	990	N	904	-0-	-86	-0-	904	2			N	-0-					114
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					114
06	1050	N	894	-0-	-156	-0-	894	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	2					92
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	963	-0-	-432	-0-	60	1	903	2	N	-0-					20
02	1792	N	1108	-0-	-684	-0-	56	1	1052	2	N	-0-					20
03	1834	N	1834	-0-	-0-	-0-	62	1	1772	2	N	-0-					20
04	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					20
05	1827	N	1827	-0-	-0-	-0-	58	1	1769	2	N	-0-					20
*06	1887	N	1887	-0-	-0-	-0-	60	1	1826	2	N	1	1	8			20
							1	9									

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					120
02	724	N	724	-0-	-0-	-0-	56	1	668	2	N	-0-					120
03	775	N	713	-0-	-62	-0-	58	1	655	2	N	-0-					120
04	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					120
05	806	N	792	-0-	-14	-0-	56	1	736	2	N	-0-					120
*06	805	N	805	-0-	-0-	-0-	56	1	749	2	N	-0-					120

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	28	1	451	2	N	-0-					-0-
03	775	N	490	-0-	-285	-0-	31	1	459	2	N	-0-					-0-
04	630	N	578	-0-	-52	-0-	30	1	416	2	N	120					120
							132	9									
05	590	N	590	-0-	-0-	-0-	31	1	540	2	N	17					137
							19	9									
06	480	N	370	-0-	-110	-0-	30	1	340	2	N	-0-					137

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					3
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					3
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					3
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					3
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					3
06	180	N	86	-0-	-94	-0-	86	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

01	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-					204
02	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-					204
03	355	N	355	-0-	-0-	B	-0-	355	2		N	-0-					204
04	276	N	276	-0-	-0-	B	-0-	276	2		N	-0-					204
*05	280	N	280	-0-	-0-	B	-0-	280	2		N	-0-					204
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					204

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	119	-0-	-284 B	-12449	119	3			N	-0-					-0-
02	420	#	-0-	-0-	-420 B	-12869					N	-0-					-0-
03	465	#	493	-0-	28 B	-12841	493	3			N	-0-					-0-
04	450	#	242	-0-	-208 B	-13049	242	3			N	-0-					-0-
05	434	#	497	-0-	63 B	-12986	497	3			N	-0-					-0-
06	480	#	409	-0-	-71 B	-13057	409	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	#	2130	-0-	-505 B	-54205	2130	3			N	-0-					-0-
02	2492	#	2347	-0-	-145 B	-54350	2347	3			N	-0-					-0-
03	2759	#	2490	-0-	-269 B	-54619	2490	3			N	-0-					-0-
04	2670	#	2300	-0-	-370 B	-54989	2300	3			N	-0-					-0-
05	2604	#	2312	-0-	-292 B	-55281	2312	3			N	-0-					-0-
06	2520	#	2362	-0-	-158 B	-55439	2362	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0-	-0-	1058	2	4	9	N	4					78
02	1120	N	1009	-0-	-111	-0-	1005	2	4	9	N	4					82
03	1178	N	941	-0-	-237	-0-	935	2	6	9	N	5					87
04	1020	N	761	-0-	-259	-0-	758	2	3	9	N	3					90
05	1116	N	804	-0-	-312	-0-	801	2	3	9	N	3					93
06	900	N	612	-0-	-288	-0-	604	2	8	9	N	7					100

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	91	-0-	-188 B	-2414	48	1	43	2	N	-0-					12
02	140	N	96	-0-	-44 B	-2414	38	1	58	2	N	-0-					12
03	62	N	42	-0-	-20 B	-2414	22	1	20	2	N	-0-					12
04	90	N	177	-0-	87 B	-2327	40	1	137	2	N	-0-					12
05	93	N	187	-0-	94 B	-2233	62	1	125	2	N	-0-					12
06	30	N	218	-0-	188 B	-2045	60	1	158	2	N	-0-					12

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	626	2			N	-0-					36
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					36
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					36
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					36
*05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					69
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					69
03	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					69
04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					69
05	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					69
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1723	R	1723	-0-	-0-	-0-	31	1	1692	2	N	-0-					162
02	1540	#	738	-0-	-802	-0-	28	1	710	2	N	-0-					162
03	1705	#	756	-0-	-949	-0-	31	1	725	2	N	-0-					162
04	1680	#	1361	-0-	-319	-0-	1361	2			N	-0-					162
05	1736	#	961	-0-	-775	-0-	961	2			N	-0-					162
06	1680	#	NO RPT	-0-	-1680	-0-					N	NO RPT					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	#	1326	-0-	-410	-0-	1314	3	12	9	N	11					40
02	1568	#	1130	-0-	-438	-0-	1104	3	26	9	N	24					64
03	1612	#	966	-0-	-646	-0-	925	3	41	9	N	37					101
04	1410	#	919	-0-	-491	-0-	912	3	7	9	N	6					107
05	1426	#	951	-0-	-475	-0-	951	3			N	-0-					107
06	1290	#	494	-0-	-796	-0-	479	3	15	9	N	14					121

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	293	-0-	-110	-0-	293	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	465	N	147	-0-	-318	-0-	147	2			N	-0-					-0-
06	DLQ G-10		117	-0-	117	117	117	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	771	-0-	-872	-0-	771	2			N	-0-					-0-
02	1484	X	1245	-0-	-239	-0-	1245	2			N	-0-					-0-
03	1643	X	1002	-0-	-641	-0-	1002	2			N	-0-					-0-
04	1350	X	1142	-0-	-208	-0-	1142	2			N	-0-					-0-
05	1395	X	1275	-0-	-120	-0-	1275	2			N	-0-					-0-
06	1320	X	1259	-0-	-61	-0-	1259	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	751	-0-	-458	-0-	30	1	708	2	N	12					380
							13	9									
02	1036	N	545	-0-	-491	-0-	27	1	518	2	N	-0-					380
03	951	N	951	-0-	-0-	-0-	31	1	879	2	N	37					417
							41	9									
04	720	N	691	-0-	-29	-0-	28	1	601	2	N	56					473
							62	9									
05	812	N	812	-0-	-0-	-0-	31	1	722	2	N	54					527
							59	9									
06	930	N	684	-0-	-246	-0-	28	1	636	2	N	18	190	1			355
							20	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	147	-0-	-194	-0-	102	1	45	3	Y	-0-					24
02	224	N	158	-0-	-66	-0-	102	1	56	3	Y	-0-					24
03	186	N	143	-0-	-43	-0-	102	1	41	3	Y	-0-					24
04	150	N	144	-0-	-6	-0-	102	1	42	3	Y	-0-					24
05	186	N	141	-0-	-45	-0-	102	1	39	3	Y	-0-					24
06	150	N	145	-0-	-5	-0-	102	1	43	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	#	1270	-0-	-187	-0-	54	1	1216	2	N	-0-					12
02	1092	#	1051	-0-	-41	-0-	56	1	995	2	N	-0-					12
03	1333	#	1316	-0-	-17	-0-	60	1	1256	2	N	-0-					12
04	1298	R	1298	-0-	-0-	-0-	60	1	1238	2	N	-0-					12
05	1333	#	1251	-0-	-82	-0-	60	1	1191	2	N	-0-					12
06	1260	#	1215	-0-	-45	-0-	60	1	1131	2	N	22					34
							24	9									

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1392	-0-	-96	-0-	62	1	1330	2	N	-0-					45
02	1372	X	1240	-0-	-132	-0-	56	1	1184	2	N	-0-					45
03	1591	X	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					45
04	1478	X	1478	-0-	-0-	-0-	60	1	1418	2	N	-0-					45
05	1465	X	1465	-0-	-0-	-0-	62	1	1403	2	N	-0-					45
06	1530	X	1392	-0-	-138	-0-	60	1	1332	2	N	-0-					45

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	X	918	-0-	-0-	-0-	28	1	890	2	N	-0-					57
02	858	X	858	-0-	-0-	-0-	28	1	830	2	N	-0-					57
03	1000	X	1000	-0-	-0-	-0-	31	1	969	2	N	-0-					57
04	998	X	998	-0-	-0-	-0-	30	1	968	2	N	-0-					57
05	992	X	915	-0-	-77	-0-	31	1	884	2	N	-0-					57
*06	961	X	961	-0-	-0-	-0-	30	1	931	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	893	-0-	-6	-0-	62	1	831	2	N	-0-					17
02	812	N	703	-0-	-109	-0-	54	1	649	2	N	-0-					17
03	943	N	943	-0-	-0-	-0-	60	1	883	2	N	-0-					17
04	963	N	963	-0-	-0-	-0-	58	1	905	2	N	-0-					17
05	973	N	973	-0-	-0-	-0-	62	1	911	2	N	-0-					17
*06	932	N	932	-0-	-0-	-0-	60	1	869	2	N	3					20
							3	9									

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

01	2139	N	2094	-0-	-45	-0-	60	1	2034	2	N	-0-					-0-
02	1960	N	1707	-0-	-253	-0-	54	1	1653	2	N	-0-					-0-
03	2246	N	2246	-0-	-0-	-0-	60	1	2186	2	N	-0-					-0-
04	2071	N	2071	-0-	-0-	-0-	58	1	2013	2	N	-0-					-0-
05	2092	N	2092	-0-	-0-	-0-	62	1	2030	2	N	-0-					-0-
06	2160	N	2020	-0-	-140	-0-	60	1	1960	2	N	-0-					-0-

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

01	1767	X	1762	-0-	-5	-0-	1762	3			N	-0-					71
02	1596	X	1585	-0-	-11	-0-	1585	3			N	-0-					71
03	1767	X	1758	-0-	-9	-0-	1758	3			N	-0-					71
04	1710	X	1692	-0-	-18	-0-	1692	3			N	-0-					71
05	1767	X	1654	-0-	-113	-0-	1654	3			N	-0-					71
06	1710	X	1519	-0-	-191	-0-	1519	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

01	6045	X	5102	-0-	-943	-0-	5102	3			N	-0-					40
02	5460	X	4380	-0-	-1080	-0-	4380	3			N	-0-					40
03	5709	X	5709	-0-	-0-	-0-	5709	3			N	-0-					40
04	5490	X	2730	-0-	-2760	-0-	2730	3			N	-0-					40
05	5673	X	3238	-0-	-2435	-0-	3238	3			N	-0-					40
06	5520	X	3118	-0-	-2402	-0-	3118	3			N	-0-					40

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

01	2039	X	2039	-0-	-0-	-0-	2039	3			N	-0-					144
02	1960	X	1763	-0-	-197	-0-	1763	3			N	-0-					144
03	2170	X	1247	-0-	-923	-0-	1247	3			N	-0-					144
04	2100	X	1058	-0-	-1042	-0-	1058	3			N	-0-					144
05	2046	X	1583	-0-	-463	-0-	1583	3			N	-0-					144
06	1980	X	1087	-0-	-893	-0-	1087	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

01	4464	X	4372	-0-	-92	-0-	4372	3			N	-0-					59
02	4284	X	3754	-0-	-530	-0-	3754	3			N	-0-					59
03	4743	X	3392	-0-	-1351	-0-	3392	3			N	-0-					59
04	5906	X	5906	-0-	-0-	-0-	5906	3			N	-0-					59
05	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					59
*06	5257	X	5257	-0-	-0-	-0-	5257	3			N	-0-					59

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	905	-0-	-583	-0-	903	3	2	9	N	2					90
02	1540	X	784	-0-	-756	-0-	782	3	2	9	N	2					92
03	1705	X	1459	-0-	-246	-0-	1459	3			N	-0-					92
04	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					92
05	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					92
06	1410	X	1252	-0-	-158	-0-	1252	3			N	-0-					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
02	1232	N	1023	-0-	-209	-0-	1023	2			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
*06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3058	-0-	-352	-0-	3058	2			N	-0-					-0-
02	3024	X	2783	-0-	-241	-0-	2783	2			N	-0-					-0-
03	3224	X	2986	-0-	-238	-0-	2986	2			N	-0-					-0-
04	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
05	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
*06	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					27
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					27
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					27
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					27
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-	27	7			-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0-	-0-	1	1	490	2	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	1	1	267	2	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	1	1	489	2	N	-0-					-0-
04	480	N	447	-0-	-33	-0-	1	1	446	2	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					-0-
06	480	N	437	-0-	-43	-0-	1	1	436	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					12
*08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					12
*09	1230	N	1180	-0-	-50	-0-	1180	3			N	-0-					12
*10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					12
*11	1260	N	1111	-0-	-149	-0-	1111	3			N	-0-					12
*12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					12
*01	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					12
*02	1036	N	805	-0-	-231	-0-	805	3			N	-0-					12
*03	1178	N	903	-0-	-275	-0-	903	3			N	-0-					12
*04	990	N	923	-0-	-67	-0-	923	3			N	-0-					12
*05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					12
*06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					12

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					3
02	463	N	463	-0-	-0-	-0-	56	1	394	2	N	12					15
							13	9									
03	496	N	476	-0-	-20	-0-	42	1	434	2	N	-0-					15
04	480	N	434	-0-	-46	-0-	12	1	422	2	N	-0-					15
05	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					15
*06	469	N	469	-0-	-0-	-0-	60	1	409	2	N	-0-					15

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	240	-0-	-70	-0-	52	1	188	2	N	-0-					8
02	420	N	420	-0-	-0-	-0-	56	1	364	2	N	-0-					8
03	1335	N	1335	-0-	-0-	-0-	62	1	1273	2	N	-0-					8
04	1996	N	1996	-0-	-0-	-0-	60	1	1936	2	N	-0-					8
05	2327	N	2327	-0-	-0-	-0-	62	1	2265	2	N	-0-					8
06	540	N	248	-0-	-292	-0-	14	1	234	2	N	-0-					8

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	6	1	389	2	N	-0-	18	7			-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	4	1	393	2	N	18					18
							20	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

01	14B2 EXT		-0-	-0-	-0-	-0-					N	14					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

01	1054	N	897	-0-	-157	-0-	13	1	884	2	N	-0-					50
02	868	N	-0-	-0-	-868	-0-					N	-0-					50
03	775	N	-0-	-0-	-775	-0-					N	-0-					50
04	707	N	707	-0-	-0-	-0-	707	2			N	-0-					50
*05	127	N	127	-0-	-0-	-0-	1	1	126	2	N	-0-					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

01	282	N	282	-0-	-0-	-0-	1	1	281	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	1	1	276	2	N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	1	1	299	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	N	298	-0-	-2	-0-	1	1	297	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	751	-0-	-210	-0-	751	2			N	-0-					77
02	868	N	693	-0-	-175	-0-	693	2			N	-0-					77
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					77
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					77
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					77
06	930	N	827	-0-	-103	-0-	827	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	10	1	382	2	N	-0-					60
02	362	N	362	-0-	-0-	-0-	10	1	352	2	N	-0-					60
03	434	N	403	-0-	-31	-0-	10	1	391	2	N	2					62
							2	9									
04	390	N	353	-0-	-37	-0-	10	1	343	2	N	-0-					62
05	403	N	349	-0-	-54	-0-	10	1	339	2	N	-0-					62
06	390	N	315	-0-	-75	-0-	10	1	285	2	N	18					80
							20	9									

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	759	-0-	-16	-0-	62	1	691	2	N	5					201
							6	9									
02	667	N	667	-0-	-0-	-0-	56	1	605	2	N	5					206
							6	9									
03	676	N	676	-0-	-0-	-0-	60	1	612	2	N	4					210
							4	9									
04	750	N	686	-0-	-64	-0-	60	1	616	2	N	9	153	1			66
							10	9									
05	761	N	761	-0-	-0-	-0-	62	1	675	2	N	22					88
							24	9									
06	660	N	517	-0-	-143	-0-	10	1	500	2	N	6					94
							7	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	14	X	-0-	-0-	-14 B	-0-					N	-0-					-0-
04	14	X	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					67
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					67
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

01	1240	N	1013	-0-	-227 B	-0-	1000	2	13	9	N	12	154	1			40
02	1162	N	1162	-0-	-0- B	-0-	1145	2	17	9	N	15					55
03	1298	N	1298	-0-	-0- B	-0-	1281	2	17	9	N	15					70
04	1263	N	1263	-0-	-0- B	-0-	1250	2	13	9	N	12					82
05	1279	N	1279	-0-	-0- B	-0-	1265	2	14	9	N	13					95
*06	1249	N	1249	-0-	-0- B	-0-	1235	2	14	9	N	13					108

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

01	4712	X	4217	-0-	-495 B	-0-	31	1	4156	2	N	27					227
							30	9									
02	4256	X	3490	-0-	-766 B	-0-	28	1	3422	2	N	36	1	8			262
							40	9									
03	4712	X	3861	-0-	-851 B	-0-	31	1	3812	2	N	16					278
							18	9									
04	4454	X	4454	-0-	-0- B	-0-	30	1	4392	2	N	29					307
							32	9									
05	4216	X	3691	-0-	-525 B	-0-	31	1	3640	2	N	18					325
							20	9									
06	4080	X	3797	-0-	-283 B	-0-	30	1	3738	2	N	26	187	1	1	8	163
							29	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

01	1646	X	1646	-0-	-0- B	-0-	30	1	1616	2	N	-0-					113
02	1401	X	1401	-0-	-0- B	-0-	28	1	1373	2	N	-0-					113
03	1621	X	1621	-0-	-0- B	-0-	31	1	1558	2	N	29					142
							32	9									
04	1645	X	1645	-0-	-0- B	-0-	30	1	1615	2	N	-0-					142
05	1692	X	1692	-0-	-0- B	-0-	30	1	1648	2	N	13					155
							14	9									
*06	1625	X	1625	-0-	-0- B	-0-	30	1	1592	2	N	3					158
							3	9									

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	#	4	-0-	-58	-0-	1	3	3	9	N	3					71
02	28	#	-0-	-0-	-28	-0-					N	3					74
03	8	R	8	-0-	-0-	-0-	2	3	6	9	N	5					79
04	16	R	16	-0-	-0-	-0-	5	3	11	9	N	10					89
05	14	R	14	-0-	-0-	-0-	7	3	7	9	N	6					95
06	8	#	5	-0-	-3	-0-	3	3	2	9	N	2					97

CHESAPEAKE OPERATING, L.L.C. 147699
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	R	605	-0-	-0-	-0-	605	2			N	-0-					119
02	313	R	313	-0-	-0-	-0-	313	2			N	-0-					119
03	31	#	24	-0-	-7	-0-	17	2	7	9	N	6	114	1			11
04	30	#	14	-0-	-16	-0-	14	2			N	-0-					11
05	31	#	16	-0-	-15	-0-	16	2			N	-0-					11
06	30	#	-0-	-0-	-30	-0-					N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					20
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					20
03	434	N	391	-0-	-43	-0-	391	2			N	-0-					20
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					20
05	465	N	458	-0-	-7	-0-	458	2			N	-0-					20
*06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5572	-0-	-411	-0-	5526	2	46	9	N	42	195	1			-0-
02	5432	X	5030	-0-	-402	-0-	5030	2			N	-0-					-0-
03	6138	X	5507	-0-	-631	-0-	5507	2			N	-0-					-0-
04	5940	X	5633	-0-	-307	-0-	5633	2			N	-0-					-0-
05	6138	X	5531	-0-	-607	-0-	5531	2			N	-0-					-0-
06	5400	X	5186	-0-	-214	-0-	5186	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1643	N	1148	-0-	-495	-0-	1148	2			N	-0-					-0-
06	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1030	-0-	-427	-0-	1030	2			N	-0-					-0-
02	1204	N	861	-0-	-343	-0-	861	2			N	-0-					-0-
03	1209	N	827	-0-	-382	-0-	827	2			N	-0-					-0-
04	990	N	545	-0-	-445	-0-	545	2			N	-0-					-0-
05	961	N	494	-0-	-467	-0-	494	2			N	-0-					-0-
06	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	5044	-0-	-257	-0-	5044	2			N	-0-					58
02	4788	X	4525	-0-	-263	-0-	4525	2			N	-0-					58
03	5239	X	4914	-0-	-325	-0-	4914	2			N	-0-					58
04	4890	X	4780	-0-	-110	-0-	4780	2			N	-0-					58
05	5053	X	4769	-0-	-284	-0-	4769	2			N	-0-					58
06	4890	X	4550	-0-	-340	-0-	4550	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					92
02	1204	N	686	-0-	-518	-0-	686	2			N	-0-					92
03	1271	N	368	-0-	-903	-0-	368	2			N	-0-					92
04	1140	N	379	-0-	-761	-0-	379	2			N	-0-					92
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					92
*06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
06	1170	N	1018	-0-	-152	-0-	1018	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	24	-0-	-69	-0-	24	2			N	-0-					104
02	224	N	6	-0-	-218	-0-	6	2			N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					104
05	6	N	2	-0-	-4	-0-	2	2			N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5118	X	5118	-0-	-0-	-0-	45 101	1 9	4972	2	N	92	193	1			134
02	4284	X	4031	-0-	-253	-0-	45 40	1 9	3946	2	N	36					170
03	4588	X	4189	-0-	-399	-0-	45 54	1 9	4090	2	N	49					219
04	4950	X	3927	-0-	-1023	-0-	45 123	1 9	3759	2	N	112	181	1			150
05	5115	X	1352	-0-	-3763	-0-	16	1	1336	2	N	-0-					150
06	4950	X	2717	-0-	-2233	-0-	32 32	1 9	2653	2	N	29					179

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					132
02	308	N	90	-0-	-218	-0-	90	2			N	-0-					132
03	279	N	-0-	-0-	-279	-0-					N	-0-					132
04	0	W	-0-	-0-	-0-	-0-					N	-0-					132
05	0	W	47	-0-	47	47	47	2			N	-0-					132
06	0	W	161	-0-	161	208	161	2			N	-0-					132

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-				65
02	56	N	55	-0-	-1	B	-0-	55	3			N	-0-				65
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-				65
04	60	N	52	-0-	-8	B	-0-	52	3			N	-0-				65
05	62	N	59	-0-	-3	B	-0-	59	3			N	-0-				65
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-				65

CHESAPEAKE OPERATING, L.L.C. 147699
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

01	851	N	851	-0-	-0-	B	-0-	836	2	15	9	N	14				57
02	789	N	789	-0-	-0-	B	-0-	775	2	14	9	N	13				70
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0-	B	-0-	865	2	20	9	N	18				88
04	834	N	834	-0-	-0-	B	-0-	821	2	13	9	N	12				100
05	886	N	886	-0-	-0-	B	-0-	869	2	17	9	N	15				115
*06	835	N	835	-0-	-0-	B	-0-	822	2	13	9	N	12				127

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

01	1150	N	1150	-0-	-0-	B	-0-	1135	2	15	9	N	14				71
02	980	N	976	-0-	-4	B	-0-	967	2	9	9	N	8				79
03/01 BALANCING DATE STATUS -> -0-																	
03	1154	N	1154	-0-	-0-	B	-0-	1143	2	11	9	N	10				89
04	1106	N	1106	-0-	-0-	B	-0-	1095	2	11	9	N	10				99
05	1124	N	1124	-0-	-0-	B	-0-	1113	2	11	9	N	10				109
06	1050	N	615	-0-	-435	B	-0-	612	2	3	9	N	3				112

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

01	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-				9
02	224	N	103	-0-	-121	B	-0-	103	2			N	-0-				9
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0-	B	-0-	377	2	21	9	N	19				28
04	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-				28
05	342	N	342	-0-	-0-	B	-0-	338	2	4	9	N	4				32
06	390	N	282	-0-	-108	B	-0-	274	2	8	9	N	7				39

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
02	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
04	960	N	803	-0-	-157	-0-	803	3			N	-0-					-0-
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

01	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					39
02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					39
03	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					39
04	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					39
05	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					39
*06	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					39

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

01	765	N	765	-0-	-0-	-0-	14	1	750	3	N	-0-					59
							1	4									
02	1680	N	1442	-0-	-238	-0-	28	1	1412	3	N	-0-					59
							2	4									
03	1333	N	1179	-0-	-154	-0-	16	1	1162	3	N	-0-					59
							1	4									
04	1062	N	1062	-0-	-0-	-0-	22	1	1038	3	N	-0-					59
							2	4									
*05	1612	N	1300	-0-	-312	-0-	25	1	1269	3	N	4					63
							2	4	4	9							
06	1140	N	1008	-0-	-132	-0-	17	1	986	3	N	4					67
							1	4	4	9							

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					19
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					19
03	372	N	234	-0-	-138	-0-	234	3			N	-0-					19
04	420	N	180	-0-	-240	-0-	180	3			N	-0-					19
05	310	N	146	-0-	-164	-0-	146	3			N	-0-					19
06	240	N	179	-0-	-61	-0-	179	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

01	1116	N	365	-0-	-751	-0-	14	1	351	3	N	-0-					164
02	1679	N	1679	-0-	-0-	-0-	35	1	1644	3	N	-0-					164
03	1209	N	1101	-0-	-108	-0-	1101	3			N	-0-					164
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					164
05	1860	N	1237	-0-	-623	-0-	1237	3			N	-0-					164
06	1080	N	924	-0-	-156	-0-	770	3	154	9	N	140	140	1			164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

01	1364	N	454	-0-	-910	-0-	454	3			N	-0-					57
02	1792	N	1449	-0-	-343	-0-	1449	3			N	-0-					57
03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					57
04	450	N	367	-0-	-83	-0-	367	3			N	-0-					57
05	1612	N	614	-0-	-998	-0-	614	3			N	-0-					57
06	1170	N	514	-0-	-656	-0-	514	3			N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1603	-0-	-226	-0-	1603	3			N	-0-					39
02	1568	N	781	-0-	-787	-0-	781	3			N	-0-					39
03	1643	N	265	-0-	-1378	-0-	220	3	45	9	N	41	70	1			10
04	1560	N	1557	-0-	-3	-0-	1554	3	3	9	N	3					13
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					13
*06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					13

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

01	1860	N	1336	-0-	-524	-0-	1336	3			N	-0-					-0-
02	1764	N	1308	-0-	-456	-0-	1308	3			N	-0-					-0-
03	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
05	1457	N	1314	-0-	-143	-0-	1314	3			N	-0-					-0-
06	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

01	2015	N	1327	-0-	-688	-0-	32	1	1295	3	N	-0-					55
02	1904	N	1778	-0-	-126	-0-	42	1	1736	3	N	-0-					55
03	2108	N	1665	-0-	-443	-0-	1665	3			N	-0-					55
04	1290	N	979	-0-	-311	-0-	896	3	83	9	N	75					130
05	1984	N	495	-0-	-1489	-0-	495	3			N	-0-					130
06	1620	N	834	-0-	-786	-0-	831	3	3	9	N	3					133

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

01	1240	X	254	-0-	-986	-0-	26	1	228	3	N	-0-					86
02	1489	X	1489	-0-	-0-	-0-	39	1	1450	3	N	-0-					86
03	1446	X	1446	-0-	-0-	-0-	39	1	1407	3	N	-0-					86
04	1515	X	1515	-0-	-0-	-0-	26	1	1471	3	N	16					102
							18	9									
05	1334	X	1334	-0-	-0-	-0-	286	1	1048	3	N	-0-					102
*06	1777	X	1777	-0-	-0-	-0-	312	1	1455	3	N	9					111
							10	9									

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	14	126	1			27
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					62
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					62
03	713	N	530	-0-	-183	-0-	530	3			N	-0-					62
04	570	N	455	-0-	-115	-0-	455	3			N	-0-					62
05	620	N	449	-0-	-171	-0-	449	3			N	-0-					62
06	510	N	448	-0-	-62	-0-	420	3	28	9	N	25					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

01	124	N	121	-0-	-3	-0-	60	1	61	2	N	-0-					28
02	113	N	113	-0-	-0-	-0-	54	1	59	2	N	-0-					28
03	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					28
04	139	N	139	-0-	-0-	-0-	58	1	81	2	N	-0-					28
05	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					28
06	120	N	119	-0-	-1	-0-	58	1	61	2	N	-0-					28

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					48
02	2464	X	2236	-0-	-228	-0-	2236	2			N	-0-					48
03	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					48
04	2640	X	2398	-0-	-242	-0-	2398	2			N	-0-					48
05	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					48
06	2640	N	2485	-0-	-155	-0-	2485	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

01	496	N	409	-0-	-87	-0-	409	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					25
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					25
*06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					172
02	448	N	32	-0-	-416	-0-	32	2			N	-0-					172
03	341	N	-0-	-0-	-341	-0-					N	-0-					172
04	570	N	1	-0-	-569	-0-	1	2			N	-0-					172
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					172
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					24
02	1652	N	1450	-0-	-202	-0-	1450	2			N	-0-					24
03	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					24
04	1650	N	1629	-0-	-21	-0-	1629	2			N	-0-					24
05	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	308	N	244	-0-	-64	-0-	244	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	210	N	174	-0-	-36	-0-	174	2			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

01	1116	X	634	-0-	-482	-0-	176	1	458	2	N	-0-					-0-
02	728	N	186	-0-	-542	-0-	80	1	106	2	N	-0-					-0-
03	1541	N	1541	-0-	-0-	-0-	362	1	1179	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	322	1	685	2	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	182	1	340	2	N	-0-					-0-
06	1500	N	845	-0-	-655	-0-	288	1	557	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	842	-0-	-1545	-0-	87	1	755	2	N	-0-					-0-
02	1540	N	260	-0-	-1280	-0-	38	1	222	2	N	-0-					-0-
03	1891	N	10	-0-	-1881	-0-	4	1	6	2	N	-0-					-0-
04	810	N	13	-0-	-797	-0-	1	1	12	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	10	N	2	-0-	-8	-0-	1	1	1	2	N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	935	-0-	-181	-0-	935	3			N	-0-					97
02	1008	#	728	-0-	-280	-0-	728	3			N	-0-					97
03	1085	#	783	-0-	-302	-0-	783	3			N	-0-					97
04	960	#	741	-0-	-219	-0-	741	3			N	-0-					97
05	992	#	772	-0-	-220	-0-	772	3			N	-0-					97
06	900	#	749	-0-	-151	-0-	749	3			N	-0-					97

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

01	217	#	197	-0-	-20	-0-	197	3			N	-0-					97
02	168	#	166	-0-	-2	-0-	166	3			N	-0-					97
03	217	#	179	-0-	-38	-0-	179	3			N	-0-					97
04	210	#	174	-0-	-36	-0-	174	3			N	-0-					97
05	217	#	176	-0-	-41	-0-	176	3			N	-0-					97
06	180	#	169	-0-	-11	-0-	169	3			N	-0-					97

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

01	651	#	546	-0-	-105	-0-	539	2	7	9	N	6					135
02	560	#	464	-0-	-96	-0-	451	2	13	9	N	12					147
03	620	#	599	-0-	-21	-0-	580	2	19	9	N	17					164
04	587	R	587	-0-	-0-	-0-	559	2	28	9	N	25					189
05	612	R	612	-0-	-0-	-0-	588	2	24	9	N	22					211
*06	615	R	615	-0-	-0-	-0-	576	2	39	9	N	35					246

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

01	1418	R	1418	-0-	-0-	-0-	1376	3	42	9	N	38					96
02	1445	R	1445	-0-	-0-	-0-	1365	3	80	9	N	73					169
03	1472	R	1472	-0-	-0-	-0-	1419	3	53	9	N	48					217
04	1366	R	1366	-0-	-0-	-0-	1316	3	50	9	N	45					262
05	1300	R	1300	-0-	-0-	-0-	1261	3	39	9	N	35	160	1			137
*06	1107	R	1107	-0-	-0-	-0-	1087	3	20	9	N	18					155

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

01	124	#	78	-0-	-46	-0-	78	2			N	-0-					146
02	84	#	59	-0-	-25	-0-	59	2			N	-0-					146
03	93	#	58	-0-	-35	-0-	58	2			N	-0-					146
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					146
05	93	#	49	-0-	-44	-0-	49	2			N	-0-					146
06	90	#	39	-0-	-51	-0-	39	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

01	3808	R	3808	-0-	-0-	-0-	3806	3	2	9	N	2					142
02	3724	R	3724	-0-	-0-	-0-	3723	3	1	9	N	1					143
03	4563	R	4563	-0-	-0-	-0-	4563	3			N	-0-					143
04	4296	R	4296	-0-	-0-	-0-	4277	3	19	9	N	17					160
05	4340	R	4340	-0-	-0-	-0-	4334	3	6	9	N	5	165	1			-0-
*06	4034	R	4034	-0-	-0-	-0-	4021	3	13	9	N	12					12

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL

CHESAPEAKE OPERATING, L.L.C. 147699

HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783

LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131

LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

01	310 #	206	-0-	-104	-0-	206	2			N	-0-					120
02	268 R	268	-0-	-0-	-0-	268	2			N	-0-					120
03	237 R	237	-0-	-0-	-0-	237	2			N	-0-					120
04	210 #	8	-0-	-202	-0-	8	2			N	-0-					120
05	310 #	41	-0-	-269	-0-	41	2			N	-0-					120
06	300 #	232	-0-	-68	-0-	232	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099

HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

01	992 #	926	-0-	-66	-0-	926	2			N	-0-					6
02	852 R	852	-0-	-0-	-0-	852	2			N	-0-					6
03	925 R	925	-0-	-0-	-0-	925	2			N	-0-					6
04	900 #	816	-0-	-84	-0-	816	2			N	-0-					6
05	930 #	870	-0-	-60	-0-	870	2			N	-0-					6
06	900 #	NO RPT	-0-	-900	-0-					N	NO RPT					6

UPLAND RESOURCES LLC 878931

WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

01	1178 #	671	-0-	-507	-0-	671	2			N	-0-					67
02	1064 #	740	-0-	-324	-0-	740	2			N	-0-					67
03	990 R	990	-0-	-0-	-0-	990	2			N	-0-					67
04	936 R	936	-0-	-0-	-0-	936	2			N	-0-					67
05	1172 R	1172	-0-	-0-	-0-	1172	2			N	-0-					67
06	960 #	508	-0-	-452	-0-	508	2			N	-0-					67

LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/07/2012

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
JONES WELL #: 1701H RRCID -> 275565 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					105
02	504	N	468	-0-	-36	-0-	468	3			N	-0-					105
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					105
04	570	N	507	-0-	-63	-0-	507	3			N	-0-					105
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					105
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					105

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
03	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					64
04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					64
05	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					64
*06	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	1202	-0-	-0-	-0-	47	1	1155	3	N	-0-					-0-
02	1092	N	1048	-0-	-44	-0-	42	1	1006	3	N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1170	N	1082	-0-	-88	-0-	1082	3			N	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
*06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					27
02	1148	N	1140	-0-	-8	-0-	1140	2			N	-0-					27
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					27
04	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					27
05	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					27
06	1200	N	950	-0-	-250	-0-	950	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					279
02	1988	N	1927	-0-	-61	-0-	1927	2			Y	-0-					279
03	2139	N	2131	-0-	-8	-0-	2131	2			Y	-0-					279
04	2130	N	2113	-0-	-17	-0-	2113	2			Y	-0-					279
05	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					279
06	2040	N	2039	-0-	-1	-0-	2039	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2264	-0-	-247	-0-	31 2	1 9	2231	2	N	2					67
02	2268	N	2261	-0-	-7	-0-	26 6	1 9	2229	2	N	5					72
03	2440	N	2440	-0-	-0-	-0-	31 13	1 9	2396	2	N	12					84
04	2680	N	2680	-0-	-0-	-0-	30 3	1 9	2647	2	N	3					87
05	2511	N	2364	-0-	-147	-0-	27 39	1 9	2298	2	N	35					122
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					122

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					81
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					81
03	403	N	360	-0-	-43	-0-	360	2			N	-0-					81
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					81
05	434	N	297	-0-	-137	-0-	297	2			N	-0-					81
06	360	N	16	-0-	-344	-0-	16	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB

CHESAPEAKE OPERATING, L.L.C. 147699
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

01	248	N	133	-0-	-115	-0-	133	2			N	-0-					48
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					48
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					48
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					48
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					48
*06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					48

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

01	651	N	616	-0-	-35	-0-	616	2			N	-0-					70
02	616	N	466	-0-	-150	-0-	466	2			N	-0-					70
03	682	N	508	-0-	-174	-0-	508	2			N	-0-					70
04	600	N	545	-0-	-55	-0-	545	2			N	-0-					70
05	527	N	277	-0-	-250	-0-	277	2			N	-0-					70
06	480	N	260	-0-	-220	-0-	260	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

01	1326	N	1326	-0-	-0-	-0-	435	1	891	2	N	-0-					42
02	1232	N	1139	-0-	-93	-0-	375	1	668	2	N	87					129
							96	9									
03	1457	N	979	-0-	-478	-0-	345	1	598	2	N	33					162
							36	9									
04	1290	N	1230	-0-	-60	-0-	435	1	765	2	N	27					189
							30	9									
05	1356	N	1356	-0-	-0-	-0-	465	1	891	2	N	-0-					189
06	960	N	823	-0-	-137	-0-	315	1	508	2	N	-0-					189

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

01	1457	N	1359	-0-	-98	-0-	10	1	1342	2	N	6					188
							7	9									
02	1176	N	1010	-0-	-166	-0-	10	1	996	2	N	4					192
							4	9									
03	1240	N	1195	-0-	-45	-0-	10	1	1173	2	N	11					203
							12	9									
04	1800	N	1800	-0-	-0-	-0-	10	1	1786	2	N	4					207
							4	9									
05	1156	N	1156	-0-	-0-	-0-	10	1	1127	2	N	17	196	1			28
							19	9									
*06	1485	N	1485	-0-	-0-	-0-	10	1	1456	2	N	17					45
							19	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

01	899	N	256	-0-	-643	-0-	15	1	235	2	N	5					76
							6	9									
02	868	N	518	-0-	-350	-0-	15	1	503	2	N	-0-					76
03	899	N	338	-0-	-561	-0-	15	1	321	2	N	2					78
							2	9									
04	541	N	541	-0-	-0-	-0-	15	1	526	2	N	-0-					78
05	589	N	518	-0-	-71	-0-	15	1	503	2	N	-0-					78
*06	616	N	616	-0-	-0-	-0-	15	1	601	2	N	-0-					78

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

01	899	N	517	-0-	-382	-0-	10	1	504	2	N	3					31
							3	9									
02	756	N	490	-0-	-266	-0-	10	1	480	2	N	-0-					31
03	558	N	483	-0-	-75	-0-	10	1	469	2	N	4					35
							4	9									
04	788	N	788	-0-	-0-	-0-	10	1	772	2	N	5					40
							6	9									
05	560	N	560	-0-	-0-	-0-	10	1	550	2	N	-0-					40
*06	853	N	853	-0-	-0-	-0-	10	1	840	2	N	3					43
							3	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

01	2635	X	2240	-0-	-395	-0-	2240	2			N	-0-					114
02	2380	X	2271	-0-	-109	-0-	2271	2			N	-0-					114
03	2635	X	2286	-0-	-349	-0-	2286	2			N	-0-					114
04	2550	X	2292	-0-	-258	-0-	2292	2			N	-0-					114
05	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					114
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					114

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH 9528 PERF. 8733 - 8759

01	14B2 EXT	1004	-0-	1004	5050	902	2	102	9	N	93					349
02	14B2 EXT	1161	-0-	1161	6211	1011	2	150	9	N	136	188	1			297
03	7658 X	1447	-0-	-6211	-0-	1447	2			N	-0-	195	1			102
04	1204 X	1204	-0-	-0-	-0-	938	2	266	9	N	242					344
05	1513 N	1513	-0-	-0-	-0-	1169	2	344	9	N	313	373	1			284
*06	2367 N	2367	-0-	-0-	-0-	2227	2	140	9	N	127	187	1			224

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4232	X	4232	-0-	-0-	-0-	4099	2	133	9	N	121	198	1			120
02	4871	X	4871	-0-	-0-	-0-	4770	2	101	9	N	92					212
03	5055	X	5055	-0-	-0-	-0-	4955	2	100	9	N	91	193	1			110
04	4762	X	4762	-0-	-0-	-0-	4617	2	145	9	N	132					242
05	5086	X	5086	-0-	-0-	-0-	4959	2	127	9	N	115	187	1			170
*06	4921	X	4921	-0-	-0-	-0-	4810	2	111	9	N	101	186	1			85

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
02	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
03	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
04	1770	N	1362	-0-	-408	-0-	1362	2			N	-0-					-0-
05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
*06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	209	-0-	-151	-0-	209	2			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

01	1581	N	810	-0-	-771	-0-	810	2			N	-0-					202
02	952	N	935	-0-	-17	-0-	935	2			N	-0-					202
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					202
04	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					205
05	2697	N	2697	-0-	-0-	-0-	2684	2	13	9	N	12					217
*06	2199	N	2199	-0-	-0-	-0-	2179	2	20	9	N	18	195	1			40

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

01	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					180
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					180
03	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					180
04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					180
05	2480	N	1333	-0-	-1147	-0-	1333	2			N	-0-					180
06	2310	N	297	-0-	-2013	-0-	297	2			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

01	2437	X	2437	-0-	-0-	-0-	2431	2	6	9	N	5					186
02	4110	X	4110	-0-	-0-	-0-	4109	2	1	9	N	1					187
03	3307	X	3307	-0-	-0-	-0-	3282	2	25	9	N	23	181	1			29
04	2827	X	2827	-0-	-0-	-0-	2819	2	8	9	N	7					36
05	141662	X	141662	-0-	-0-	-0-	141653	2	9	9	N	8					44
*06	3114	X	3114	-0-	-0-	-0-	3103	2	11	9	N	10					54

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
02	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					59
03	1394	N	1394	-0-	-0-	-0-	1386	2	8	9	N	7					66
04	1290	N	1088	-0-	-202	-0-	1088	2			N	-0-					66
05	2346	N	2346	-0-	-0-	-0-	2344	2	2	9	N	2					68
*06	2412	N	2412	-0-	-0-	-0-	2406	2	6	9	N	5					73

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					119
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					119
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					119
04	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					119
05	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					119
*06	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					7
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
03	310	N	279	-0-	-31	-0-	279	2			N	-0-					7
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					7
05	403	N	251	-0-	-152	-0-	251	2			N	-0-					7
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2332	-0-	2332	8682	2324	2	8	9	N	7					175
02	11674	X	2992	-0-	-8682	-0-	2958	2	34	9	N	31					206
03	3720	X	3562	-0-	-158	-0-	3504	2	58	9	N	53	192	1			67
04	3600	X	3337	-0-	-263	-0-	3315	2	22	9	N	20					87
05	3720	X	2233	-0-	-1487	-0-	2226	2	7	9	N	6					93
06	3450	X	3051	-0-	-399	-0-	3032	2	19	9	N	17					110

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1696	-0-	-412	-0-	1696	2			N	-0-					121
02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					121
03	2015	N	1768	-0-	-247	-0-	1768	2			N	-0-					121
04	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					121
05	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					121
*06	2117	N	2117	-0-	-0-	-0-	186	1	1931	2	N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					115
02	1008	N	691	-0-	-317	-0-	691	2			N	-0-					115
03	992	N	912	-0-	-80	-0-	912	2			N	-0-					115
04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					115
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					115
06	870	N	822	-0-	-48	-0-	822	2			N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					89
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					89
03	62	N	23	-0-	-39	-0-	23	2			N	-0-					89
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					89
05	2	N	-0-	-0-	-2	-0-					N	-0-					89
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

01	1643	#	1174	-0-	-469	-0-	134	1	1037	2	N	3					108
							3	9									
02	1428	#	966	-0-	-462	-0-	134	1	830	2	N	2					110
							2	9									
03	1724	R	1724	-0-	-0-	-0-	134	1	1589	2	N	1					111
							1	9									
04	1639	R	1639	-0-	-0-	-0-	134	1	1492	2	N	12					123
							13	9									
05	1488	#	1443	-0-	-45	-0-	134	1	1296	2	N	12					135
							13	9									
06	1680	#	1420	-0-	-260	-0-	134	1	1280	2	N	5					140
							6	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

01	684	R	684	-0-	-0-	-0-	682	2	2	9	N	2					105
02	625	R	625	-0-	-0-	-0-	616	2	9	9	N	8					113
03	682	#	603	-0-	-79	-0-	603	2			N	-0-					113
04	660	#	577	-0-	-83	-0-	577	2			N	-0-					113
05	682	#	340	-0-	-342	-0-	340	2			N	-0-					113
06	660	#	440	-0-	-220	-0-	440	2			N	-0-					113

CHESAPEAKE OPERATING, L.L.C. 147699
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

01	1612	#	1339	-0-	-273	-0-	1321	2	18	9	N	16					43
02	1428	#	1399	-0-	-29	-0-	1386	2	13	9	N	12					55
03	1581	#	1547	-0-	-34	-0-	1533	2	14	9	N	13					68
04	1530	#	1494	-0-	-36	-0-	1470	2	24	9	N	22					90
05	1550	#	1521	-0-	-29	-0-	1495	2	26	9	N	24					114
06	1500	#	1470	-0-	-30	-0-	1436	2	34	9	N	31					145

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	55	-0-	-968	-0-	55	3			N	-0-					23
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					23
03	744	N	683	-0-	-61	-0-	683	3			N	-0-					23
04	806	N	806	-0-	-0-	-0-	806	3			N	-0-					23
05	1054	N	774	-0-	-280	-0-	774	3			N	-0-					23
*06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					23

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1145	-0-	-405	-0-	1145	2			N	-0-					54
02	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					54
03	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					54
04	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					54
05	2267	N	2267	-0-	-0-	-0-	2164	2	103	9	N	94					148
*06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					148

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					58
02	616	N	221	-0-	-395	-0-	221	2			N	-0-					58
03	713	N	506	-0-	-207	-0-	506	2			N	-0-					58
04	690	N	537	-0-	-153	-0-	537	2			N	-0-					58
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					58
*06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	808	-0-	-60	-0-	31	1	777	2	N	-0-					223
02	839	N	839	-0-	-0-	-0-	28	1	811	2	N	-0-					223
03	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					223
04	868	N	868	-0-	-0-	-0-	58	1	810	2	N	-0-					223
05	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					223
*06	971	N	971	-0-	-0-	-0-	74	1	897	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3262	R	3262	-0-	-0-	-0-	3231	2	31	9	N	28					202
02	2981	R	2981	-0-	-0-	-0-	2968	2	13	9	N	12					214
03	3201	R	3201	-0-	-0-	-0-	3194	2	7	9	N	6					220
04	3088	R	3088	-0-	-0-	-0-	3067	2	21	9	N	19					239
05	3049	R	3049	-0-	-0-	-0-	3046	2	3	9	N	3					242
*06	3020	R	3020	-0-	-0-	-0-	3007	2	13	9	N	12	188	1			66

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

01	2263	#	2207	-0-	-56	-0-	2161	2	46	9	N	42					159
02	2016	#	1825	-0-	-191	-0-	1822	2	3	9	N	3					162
03	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					162
04	2130	#	2104	-0-	-26	-0-	2095	2	9	9	N	8					170
05	2201	#	2161	-0-	-40	-0-	2159	2	2	9	N	2					172
06	2130	#	1789	-0-	-341	-0-	1779	2	10	9	N	9					181

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

01	682	#	623	-0-	-59	-0-	623	2			N	-0-					18
02	616	#	563	-0-	-53	-0-	553	2	10	9	N	9					27
03	682	#	625	-0-	-57	-0-	612	2	13	9	N	12					39
04	600	#	580	-0-	-20	-0-	571	2	9	9	N	8					47
05	620	#	616	-0-	-4	-0-	606	2	10	9	N	9					56
06	600	#	584	-0-	-16	-0-	575	2	9	9	N	8					64

CHESAPEAKE OPERATING, L.L.C. 147699
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

01	372	#	-0-	-0-	-372	-0-					N	-0-					91
02	308	#	-0-	-0-	-308	-0-					N	-0-					91
03	155	#	-0-	-0-	-155	-0-					N	-0-					91
04	0	#	-0-	-0-	-0-	-0-					N	-0-					91
05	0	#	-0-	-0-	-0-	-0-					N	-0-					91
06	0	#	-0-	-0-	-0-	-0-					N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

01	0	#	-0-	-0-	-0-	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	21	52	1			115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115
04	0	#	-0-	-0-	-0-	-0-					N	-0-					115
05	71	R	71	-0-	-0-	-0-	71	2			N	-0-					115
*06	142	R	142	-0-	-0-	-0-	142	2			N	-0-					115

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

01	0	#	-0-	-0-	-0-	-0-					N	-0-					75
02	0	#	-0-	-0-	-0-	-0-					N	-0-					75
03	0	#	-0-	-0-	-0-	-0-					N	-0-					75
04	0	#	-0-	-0-	-0-	-0-					N	-0-					75
05	0	#	-0-	-0-	-0-	-0-					N	-0-					75
06	0	#	-0-	-0-	-0-	-0-					N	-0-					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	#	865	-0-	-96	-0-	857	2	8	9	N	7					110
02	1064	#	968	-0-	-96	-0-	957	2	11	9	N	10					120
03	1209	#	1206	-0-	-3	-0-	1194	2	12	9	N	11					131
04	1170	#	1004	-0-	-166	-0-	994	2	10	9	N	9					140
05	1209	#	585	-0-	-624	-0-	571	2	14	9	N	13					153
06	1170	#	873	-0-	-297	-0-	850	2	23	9	N	21					174

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	275	-0-	-97	-0-	275	2			N	-0-					-0-
02	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	372	#	345	-0-	-27	-0-	345	2			N	-0-					-0-
04	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	434	#	363	-0-	-71	-0-	363	2			N	-0-					-0-
06	420	#	300	-0-	-120	-0-	300	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	309	-0-	-280	-0-	309	2			N	-0-					35
02	532	#	442	-0-	-90	-0-	442	2			N	-0-					35
03	558	#	487	-0-	-71	-0-	481	2	6	9	N	5					40
04	510	#	485	-0-	-25	-0-	482	2	3	9	N	3					43
05	496	#	431	-0-	-65	-0-	431	2			N	-0-					43
*06	499	R	499	-0-	-0-	-0-	493	2	6	9	N	5					48

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	498	-0-	-29	-0-	496	2	2	9	N	2					181
02	476	#	381	-0-	-95	-0-	378	2	3	9	N	3					184
03	498	R	498	-0-	-0-	-0-	489	2	9	9	N	8					192
04	551	R	551	-0-	-0-	-0-	539	2	12	9	N	11					203
05	512	R	512	-0-	-0-	-0-	512	2			N	-0-					203
06	480	#	366	-0-	-114	-0-	366	2			N	-0-					203

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	488	-0-	-225	-0-	488	2			N	-0-					77
02	644	#	488	-0-	-156	-0-	488	2			N	-0-					77
03	525	R	525	-0-	-0-	-0-	525	2			N	-0-					77
04	510	#	355	-0-	-155	-0-	355	2			N	-0-					77
*05	527	#	380	-0-	-147	-0-	380	2			N	-0-					77
*06	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	805	-0-	-32	-0-	805	2			N	-0-					75
02	1064	#	805	-0-	-259	-0-	805	2			N	-0-					75
03	885	R	885	-0-	-0-	-0-	885	2			N	-0-					75
04	966	R	966	-0-	-0-	-0-	966	2			N	-0-					75
*05	1035	R	1035	-0-	-0-	-0-	1035	2			N	-0-					75
*06	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					75

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	#	662	-0-	-268	-0-	656	2	6	9	N	5					280
02	812	#	662	-0-	-150	-0-	656	2	6	9	N	5					280
03	912	R	912	-0-	-0-	-0-	610	2	2	9	N	2					282
04	906	R	906	-0-	-0-	-0-	902	2	4	9	N	4					286
*05	843	R	843	-0-	-0-	-0-	842	2	1	9	N	1					287
*06	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					287

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	#	785	-0-	-207	-0-	785	3			N	-0-					30
02	896	#	659	-0-	-237	-0-	659	3			N	-0-					30
03	992	#	689	-0-	-303	-0-	689	3			N	-0-					30
04	900	#	577	-0-	-323	-0-	577	3			N	-0-					30
05	1011	R	1011	-0-	-0-	-0-	1011	3			N	-0-					30
*06	886	R	886	-0-	-0-	-0-	886	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	#	1527	-0-	-271	-0-	1527	3			N	-0-					12
02	1624	#	1504	-0-	-120	-0-	1504	3			N	-0-					12
03	1798	#	1640	-0-	-158	-0-	1640	3			N	-0-					12
04	1680	#	1596	-0-	-84	-0-	1596	3			N	-0-					12
05	1736	#	1546	-0-	-190	-0-	1546	3			N	-0-					12
06	1620	#	1591	-0-	-29	-0-	1591	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3128	R	3128	-0-	-0-	-0-	3128	3			N	-0-					27
02	3061	R	3061	-0-	-0-	-0-	3061	3			N	-0-	27	1			-0-
03	3529	R	3529	-0-	-0-	-0-	3529	3			N	-0-					-0-
04	3157	R	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
05	3999	R	3999	-0-	-0-	-0-	3998	3	1	9	N	1					1
*06	3816	R	3816	-0-	-0-	-0-	3816	3			N	-0-					1

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	#	2155	-0-	-232	-0-	2155	2			Y	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
03	2356	#	2232	-0-	-124	-0-	2232	2			Y	-0-					-0-
04	2280	#	2190	-0-	-90	-0-	2190	2			Y	-0-					-0-
05	2480	#	2404	-0-	-76	-0-	2404	2			Y	-0-					-0-
*06	2560	R	2560	-0-	-0-	-0-	2560	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

01	1922	#	1592	-0-	-330	-0-	109	1	1483	3	Y	-0-					-0-
02	1624	#	1526	-0-	-98	-0-	98	1	1428	3	Y	-0-					-0-
03	1674	#	1631	-0-	-43	-0-	109	1	1522	3	Y	-0-					-0-
04	1620	#	1339	-0-	-281	-0-	105	1	1234	3	Y	-0-					-0-
05	1705	#	1685	-0-	-20	-0-	77	1	1608	3	Y	-0-					-0-
06	1650	#	1292	-0-	-358	-0-	14	1	1278	3	Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

01	961	#	623	-0-	-338	-0-	609	3	14	9	Y	13					93
02	868	#	692	-0-	-176	-0-	692	3			Y	-0-					93
03	775	#	741	-0-	-34	-0-	695	3	46	9	Y	42					135
04	750	#	664	-0-	-86	-0-	664	3			Y	-0-					135
05	779	R	779	-0-	-0-	-0-	779	3			Y	-0-					135
06	750	#	599	-0-	-151	-0-	590	3	9	9	Y	8					143

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

01	496	#	371	-0-	-125	-0-	371	3			N	-0-					185
02	448	#	420	-0-	-28	-0-	346	3	74	9	N	67					252
03	496	#	50	-0-	-446	-0-	50	3			N	-0-					252
04	420	#	-0-	-0-	-420	-0-					N	-0-					252
05	465	#	-0-	-0-	-465	-0-					N	-0-					252
06	450	#	-0-	-0-	-450	-0-					N	-0-					252

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

01	2325	#	1456	-0-	-869	-0-	1402	2	54	9	Y	49					238
02	2100	#	768	-0-	-1332	-0-	753	2	15	9	Y	14	144	1			108
03	2809	R	2809	-0-	-0-	-0-	2809	2			Y	-0-					108
04	2559	R	2559	-0-	-0-	-0-	2559	2			Y	-0-					108
05	1829	#	1738	-0-	-91	-0-	1738	2			Y	-0-					108
06	2250	#	1860	-0-	-390	-0-	1860	2			Y	-0-					108

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

01	1302	#	1202	-0-	-100	-0-	1199	3	3	9	Y	3					54
02	1176	#	869	-0-	-307	-0-	869	3			Y	-0-					54
03	1302	#	1178	-0-	-124	-0-	1177	3	1	9	Y	1					55
04	1170	#	1039	-0-	-131	-0-	1018	3	21	9	Y	19					74
05	1236	R	1236	-0-	-0-	-0-	1230	3	6	9	Y	5					79
*06	1197	R	1197	-0-	-0-	-0-	1134	3	63	9	Y	57	76	1			60

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

01	1271	#	953	-0-	-318	-0-	950	3	3	9	Y	3					87
02	952	#	689	-0-	-263	-0-	689	3			Y	-0-					87
03	1054	#	1037	-0-	-17	-0-	1036	3	1	9	Y	1					88
04	1056	R	1056	-0-	-0-	-0-	1030	3	26	9	Y	24					112
05	981	R	981	-0-	-0-	-0-	975	3	6	9	Y	5					117
*06	1067	R	1067	-0-	-0-	-0-	998	3	69	9	Y	63	113	1			67

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	253	-0-	-584	-0-	253	2			N	-0-					93
02	448	#	282	-0-	-166	-0-	282	2			N	-0-					93
03	221	R	221	-0-	-0-	-0-	221	2			N	-0-					93
04	240	#	-0-	-0-	-240	-0-					N	-0-					93
05	310	#	-0-	-0-	-310	-0-					N	-0-					93
06	300	#	-0-	-0-	-300	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

01	620	#	494	-0-	-126	-0-	16	1	478	2	N	-0-					48
02	504	#	500	-0-	-4	-0-	500	2			N	-0-					48
03	597	R	597	-0-	-0-	-0-	597	2			N	-0-					48
04	647	R	647	-0-	-0-	-0-	647	2			N	-0-					48
05	725	R	725	-0-	-0-	-0-	725	2			N	-0-					48
*06	672	R	672	-0-	-0-	-0-	668	2	4	9	N	4					52

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

01	936	R	936	-0-	-0-	-0-	932	2	4	9	Y	4					43
02	392	#	43	-0-	-349	-0-	35	2	8	9	Y	7					50
03	DLQ G-10		963	-0-	963	963	940	2	23	9	Y	21					71
04	DLQ G-10		923	-0-	923	1886	919	2	4	9	Y	4	62	1			13
*05	DLQ G-10		944	-0-	944	2830	935	2	9	9	Y	8					21
*06	3775	R	945	-0-	-2830	-0-	933	2	12	9	Y	11					32

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

01	1154	R	1154	-0-	-0-	-0-	1144	2	10	9	Y	9					89
02	532	#	61	-0-	-471	-0-	47	2	14	9	Y	13					102
03	DLQ G-10		1212	-0-	1212	1212	1166	2	46	9	Y	42					144
04	DLQ G-10		1138	-0-	1138	2350	1128	2	10	9	Y	9	127	1			26
*05	DLQ G-10		1161	-0-	1161	3511	1143	2	18	9	Y	16					42
*06	4687	R	1176	-0-	-3511	-0-	1151	2	25	9	Y	23					65

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750		3027	-0-	-4723	1038753	3023	2	4	9	N	4					350
02	7000		3450	-0-	-3550	1035203	3233	2	217	9	N	197	167	1			380
03	7750		5385	-0-	-2365	1032838	4804	2	581	9	N	528	667	1			241
04	7500		5207	-0-	-2293	1030545	4702	2	505	9	N	459	553	1			147
05	7750		6075	-0-	-1675	1028870	5493	2	582	9	N	529	336	1			340
*06	7500		6100	-0-	-1400	1027470	5553	2	547	9	N	497	515	1			322

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					38
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					38
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					38
04	360	N	337	-0-	-23	-0-	337	2			N	-0-					38
05	372	N	247	-0-	-125	-0-	247	2			N	-0-					38
06	360	N	-0-	-0-	-360	-0-					N	-0-					38

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
02	336	X	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
04	360	X	258	-0-	-102	-0-	258	2			N	-0-					-0-
05	372	X	263	-0-	-109	-0-	263	2			N	-0-					-0-
06	360	X	328	-0-	-32	-0-	328	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					97
02	676	N	676	-0-	-0-	-0-	673	2	3	9	N	3					100
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					100
04	930	N	475	-0-	-455	-0-	475	2			N	-0-					100
05	744	N	-0-	-0-	-744	-0-					N	-0-					100
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					100

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29171	X	14962	-0-	-14209	-0-	14942	2	20	9	N	18					188
02	26068	X	25278	-0-	-790	-0-	25277	2	1	9	N	1					189
03	27559	X	27039	-0-	-520	-0-	27039	2			N	-0-					189
04	26550	X	25476	-0-	-1074	-0-	25476	2			N	-0-					189
05	27993	X	25668	-0-	-2325	-0-	25668	2			N	-0-					189
*06	24843	X	24843	-0-	-0-	-0-	24843	2			N	-0-					189

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					220
02	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					220
03	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					220
04	210	X	-0-	-0-	-210	-0-					N	-0-					220
05	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					220
*06	2682	N	2682	-0-	-0-	-0-	72	1	2610	2	N	-0-					220

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232

LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	766	-0-	-722	-0-	766	3			N	-0-					-0-
02	1344	X	1079	-0-	-265	-0-	1079	3			N	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
04	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
05	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
06	1680	X	1477	-0-	-203	-0-	1477	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

01	3565	X	3373	-0-	-192	-0-	3373	3			N	-0-					-0-
02	3174	X	3174	-0-	-0-	-0-	3174	3			N	-0-					-0-
03	2573	X	2535	-0-	-38	-0-	2535	3			N	-0-					-0-
04	3270	X	1529	-0-	-1741	-0-	1529	3			N	-0-					-0-
05	3503	X	2310	-0-	-1193	-0-	2310	3			N	-0-					-0-
06	3390	X	2760	-0-	-630	-0-	2760	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

01	4836	X	2450	-0-	-2386	-0-	2450	3			N	-0-					-0-
02	3472	X	2661	-0-	-811	-0-	2661	3			N	-0-					-0-
03	3844	X	2377	-0-	-1467	-0-	2377	3			N	-0-					-0-
04	2940	X	2450	-0-	-490	-0-	2450	3			N	-0-					-0-
05	3038	X	1427	-0-	-1611	-0-	1427	3			N	-0-					-0-
*06	3459	X	3459	-0-	-0-	-0-	3459	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

01	2790	X	2090	-0-	-700	-0-	2090	3			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
03	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-
04	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
05	2728	X	2556	-0-	-172	-0-	2556	3			N	-0-					-0-
*06	2831	X	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

01	1984	X	1862	-0-	-122	-0-	78	1	1784	3	N	-0-					45
02	1797	X	1797	-0-	-0-	-0-	70	1	1727	3	N	-0-					45
03	2604	X	1681	-0-	-923	-0-	78	1	1421	3	N	165	195	1			15
							182	9									
04	2520	X	1779	-0-	-741	-0-	75	1	1671	3	N	30					45
							33	9									
05	2604	X	1821	-0-	-783	-0-	78	1	1743	3	N	-0-					45
06	1920	X	1858	-0-	-62	-0-	75	1	1765	3	N	16					61
							18	9									

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

01	10088	X	10088	-0-	-0-	-0-	78	1	10010	3	N	-0-					66
02	10528	X	8939	-0-	-1589	-0-	70	1	8869	3	N	-0-					66
03	11656	X	10679	-0-	-977	-0-	78	1	10601	3	N	-0-					66
04	11280	X	9689	-0-	-1591	-0-	75	1	9614	3	N	-0-					66
05	10602	X	9838	-0-	-764	-0-	78	1	9760	3	N	-0-					66
06	10320	X	9312	-0-	-1008	-0-	75	1	9193	3	N	40					106
							44	9									

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46283	X	39954	-0-	-6329	-0-	39909	2	45	9	N	41	193	1			281
02	41804	X	40235	-0-	-1569	-0-	40136	2	99	9	N	90					371
03	46283	X	45851	-0-	-432	-0-	45757	2	94	9	N	85	192	1			264
04	44790	X	43499	-0-	-1291	-0-	43377	2	122	9	N	111	5	1	5	8	365
05	46283	X	45150	-0-	-1133	-0-	45027	2	123	9	N	112	183	1			294
06	44370	X	37878	-0-	-6492	-0-	37878	2			N	-0-					294

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		100	-0-	100	100	100	2			N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					147
02	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					147
03	2609	N	2609	-0-	-0-	-0-	2575	2	34	9	N	31	6	8			172
04	2610	N	2417	-0-	-193	-0-	2374	2	43	9	N	39	5	1	5	8	201
05	2511	N	2446	-0-	-65	-0-	2443	2	3	9	N	3					204
06	2520	N	741	-0-	-1779	-0-	741	2			N	-0-					204

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	6867	-0-	-418	-0-	6612	2	255	9	N	232	187	1			272
02	6580	X	6541	-0-	-39	-0-	6329	2	212	9	N	193	191	1			274
03	7372	X	7372	-0-	-0-	-0-	7067	2	305	9	N	277	179	1			372
04	7050	X	6360	-0-	-690	-0-	6127	2	233	9	N	212	376	1	6	8	202
05	7254	X	6000	-0-	-1254	-0-	5793	2	207	9	N	188	191	1			199
06	6270	X	5671	-0-	-599	-0-	5476	2	195	9	N	177	180	1			196

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3231	X	3231	-0-	-0-	-0-	234	1	2930	2	N	61	198	1			95
							67	9									
02	3081	X	3081	-0-	-0-	-0-	352	1	2729	2	N	-0-					95
03	3884	X	3884	-0-	-0-	-0-	512	1	3369	2	N	3	3	8			95
							3	9									
04	2820	X	1963	-0-	-857	-0-	207	1	1754	2	N	2	1	1	1	8	95
							2	9									
05	4061	X	4061	-0-	-0-	-0-	610	1	3451	2	N	-0-					95
*06	4049	X	4049	-0-	-0-	-0-	553	1	3496	2	N	-0-					95

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12958	X	12775	-0-	-183	-0-	12775	2			N	-0-					44
02	11820	X	11820	-0-	-0-	-0-	11820	2			N	-0-					44
03	13369	X	13369	-0-	-0-	-0-	13224	2	145	9	N	132					176
04	12540	X	12420	-0-	-120	-0-	12385	2	35	9	N	32	7	1	7	8	194
05	12984	X	12984	-0-	-0-	-0-	12864	2	120	9	N	109					303
06	12930	X	10838	-0-	-2092	-0-	10825	2	13	9	N	12	178	1			137

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1639	X	1632	-0-	-7	-0-	577	1	661	2	N	358	194	1			461
							394	9									
02	1973	X	1973	-0-	-0-	-0-	779	1	888	2	N	278					739
							306	9									
03	2821	X	2821	-0-	-0-	-0-	878	1	1631	2	N	284	907	1	2	8	114
							312	9									
04	2467	X	2467	-0-	-0-	-0-	822	1	1372	2	N	248	184	1	3	8	175
							273	9									
05	2202	X	2202	-0-	-0-	-0-	798	1	1166	2	N	216	177	1			214
							238	9									
*06	2961	X	2961	-0-	-0-	-0-	850	1	1607	2	N	458	175	1			497
							504	9									

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1283	-0-	-1197	-0-	526	1	757	9	N	688	379	1			392
02	3129	X	3129	-0-	-0-	-0-	1004	1	1085	2	N	945	934	1			403
							1040	9									
03	4619	X	4619	-0-	-0-	-0-	1376	1	2320	2	N	839	1091	1	9	8	142
							923	9									
04	4627	X	4627	-0-	-0-	-0-	1271	1	2587	2	N	699	719	1	5	8	117
							769	9									
05	5676	X	5676	-0-	-0-	-0-	1376	1	3550	2	N	682	535	1			264
							750	9									
*06	6137	X	6137	-0-	-0-	-0-	1354	1	4077	2	N	642	720	1			186
							706	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	-0-	-0-	-6107	-0-					N	7	204	1			319
02	3780	X	-0-	-0-	-3780	-0-					N	-0-					319
03	4185	X	-0-	-0-	-4185	-0-					N	1	1	8			319
04	2092	X	2092	-0-	-0-	-0-	544	1	571	2	N	888	920	1	9	8	278
							977	9									
05	2884	X	2884	-0-	-0-	-0-	941	1	1138	2	N	732	363	1			647
							805	9									
*06	2765	X	2765	-0-	-0-	-0-	1044	1	993	2	N	662	904	1			405
							728	9									

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	50867	-0-	50867	786527	50439	2	428	9	N	389	189	1			414
02	0	W	42535	-0-	42535	829062	42180	2	355	9	N	323	365	1			372
03	0	W	43857	-0-	43857	872919	43476	2	381	9	N	346	371	1			347
04	0	W	39481	-0-	39481	912400	39037	2	444	9	N	404	48	1	48	8	655
05	949631	X	37231	-0-	-912400	-0-	36915	2	316	9	N	287	373	1			569
06	49230	X	32797	-0-	-16433	-0-	32478	2	319	9	N	290	742	1			117

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7552	-0-	7552	15307	7552	2			N	-0-					190
02	21168	X	5861	-0-	-15307	-0-	5861	2			N	-0-					190
03	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					190
04	7500	X	6580	-0-	-920	-0-	6561	2	19	9	N	17					207
05	7750	X	7155	-0-	-595	-0-	7155	2			N	-0-	179	1			28
*06	6958	X	6958	-0-	-0-	-0-	6939	2	19	9	N	17					45

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	138	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	48	-0-	-14	-0-	1	1	47	2	Y	-0-					4
02	56	N	-0-	-0-	-56	-0-					Y	-0-					4
03	62	N	-0-	-0-	-62	-0-					Y	-0-					4
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					4
*05	60	N	60	-0-	-0-	-0-	1	1	59	2	Y	-0-					4
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	719	719	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2887	-0-	2887	5667	2887	2			N	-0-					187
02	8037	X	2370	-0-	-5667	-0-	2370	2			N	-0-					187
03	2874	X	2874	-0-	-0-	-0-	2717	2	157	9	N	143	185	1			145
04	2790	X	2065	-0-	-725	-0-	2065	2			N	-0-					145
05	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					145
*06	2699	N	2699	-0-	-0-	-0-	2699	2			N	-0-					145

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

01	DLQ G-10		2247	-0-	2247	3877	2247	2			N	-0-					60
02	5452	X	1575	-0-	-3877	-0-	1575	2			N	-0-					60
03	4299	X	4299	-0-	-0-	-0-	4299	2			N	-0-					60
04	2965	X	2965	-0-	-0-	-0-	2948	2	17	9	N	15					75
05	2232	X	2102	-0-	-130	-0-	2060	2	42	9	N	38					113
06	2970	X	2292	-0-	-678	-0-	2292	2			N	-0-					113

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

01	DLQ G-10		2080	-0-	2080	4199	2034	2	46	9	N	42					262
02	6209	X	2010	-0-	-4199	-0-	2010	2			N	-0-					262
03	2892	X	2892	-0-	-0-	-0-	2881	2	11	9	N	10	179	1			93
04	2310	X	2272	-0-	-38	-0-	2156	2	116	9	N	105					198
05	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					198
06	T. A.		2428	-0-	2428	2428	2363	2	65	9	N	59					257

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	720	719	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	86	-0-	-100	-0-	1	1	82	2	Y	3					31
							3	9									
02	168	N	-0-	-0-	-168	-0-					Y	-0-					31
03	186	N	-0-	-0-	-186	-0-					Y	-0-					31
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	138					216
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					216
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					216
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					216
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					216
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					216

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

01	2511	X	2509	-0-	-2	-0-	2462	2	47	9	N	43	164	1			42
02	2352	X	2232	-0-	-120	-0-	2193	2	39	9	N	35					77
03	2604	X	677	-0-	-1927	-0-	665	2	12	9	N	11					88
04	2520	X	-0-	-0-	-2520	-0-					N	79					167
05	2511	X	-0-	-0-	-2511	-0-					N	-0-					167
06	30	N	-0-	-0-	-30	-0-					N	-0-					167

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

01	1953	X	1357	-0-	-596	-0-	1357	2			N	-0-					48
02	1792	X	583	-0-	-1209	-0-	583	2			N	-0-					48
03	2170	X	1353	-0-	-817	-0-	1343	2	10	9	N	9					57
04	1320	N	775	-0-	-545	-0-	720	2	55	9	N	50					107
05	1661	N	1661	-0-	-0-	-0-	1650	2	11	9	N	10					117
06	1320	N	1115	-0-	-205	-0-	1084	2	31	9	N	28					145

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					15
02	4844	X	4648	-0-	-196	-0-	4642	2	6	9	N	5					20
03	6138	X	4544	-0-	-1594	-0-	4544	2			N	-0-					20
04	6840	X	3598	-0-	-3242	-0-	3598	2			N	-0-					20
05	7068	X	4284	-0-	-2784	-0-	4284	2			N	-0-					20
*06	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					20

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

01	2004	X	2004	-0-	-0-	-0-	2004	2			N	-0-					197
02	2698	N	2698	-0-	-0-	-0-	2668	2	30	9	N	27	181	1			43
03	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					43
04	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					43
05	2759	N	1718	-0-	-1041	-0-	1631	2	87	9	N	79					122
06	1830	N	1078	-0-	-752	-0-	1071	2	7	9	N	6					128

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

01	6107	X	336	-0-	-5771	-0-	329	2	7	9	N	6	14	1			25
02	3584	X	-0-	-0-	-3584	-0-					N	57					82
03	2294	X	44	-0-	-2250	-0-	15	2	29	9	N	26					108
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					108
05	2294	X	44	-0-	-2250	-0-	23	2	21	9	N	19					127
06	330	X	54	-0-	-276	-0-	45	2	9	9	N	8					135

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

01	2697	X	2430	-0-	-267	-0-	2430	2			N	-0-					180
02	2436	X	1705	-0-	-731	-0-	1705	2			N	-0-					180
03	2573	X	2445	-0-	-128	-0-	2406	2	39	9	N	35					215
04	2340	X	2185	-0-	-155	-0-	2001	2	184	9	N	167	184	1			198
05	2582	X	2582	-0-	-0-	-0-	2560	2	22	9	N	20					218
*06	2491	N	2491	-0-	-0-	-0-	2467	2	24	9	N	22	172	1			68

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					113
02	468	N	468	-0-	-0-	-0-	389	2	79	9	N	72					185
03	1302	N	587	-0-	-715	-0-	587	2			N	-0-					185
04	1020	N	690	-0-	-330	-0-	690	2			N	-0-					185
05	527	N	341	-0-	-186	-0-	341	2			N	-0-					185
06	570	N	412	-0-	-158	-0-	412	2			N	-0-					185

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-	77	5			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3276	-0-	-382	-0-	3265	2	11	9	N	10					165
02	3332	X	2227	-0-	-1105	-0-	2227	2			N	-0-					165
03	3627	X	3534	-0-	-93	-0-	3470	2	64	9	N	58					223
04	3837	X	3837	-0-	-0-	-0-	3691	2	146	9	N	133	179	1			177
05	3933	X	3933	-0-	-0-	-0-	3927	2	6	9	N	5					182
*06	3837	X	3837	-0-	-0-	-0-	3825	2	12	9	N	11					193

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					182
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					182
03	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					182
04	1790	N	1790	-0-	-0-	-0-	1573	2	217	9	N	197	184	1			195
05	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2					197
*06	1310	N	1310	-0-	-0-	-0-	1301	2	9	9	N	8					205

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					163
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					167
03	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					167
04	1731	N	1731	-0-	-0-	-0-	1696	2	35	9	N	32	181	1			18
05	1681	N	1681	-0-	-0-	-0-	1615	2	66	9	N	60					78
*06	1909	N	1909	-0-	-0-	-0-	1866	2	43	9	N	39					117

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	27					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6840	X	6840	-0-	-0-	-0-	6790	2	50	9	N	45					200
02	5830	X	5830	-0-	-0-	-0-	5828	2	2	9	N	2					202
03	6572	X	5334	-0-	-1238	-0-	5303	2	31	9	N	28					230
04	6630	X	5632	-0-	-998	-0-	5586	2	46	9	N	42	175	1			97
05	6851	X	6136	-0-	-715	-0-	6096	2	40	9	N	36					133
06	6630	X	5814	-0-	-816	-0-	5771	2	43	9	N	39					172

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	X	1016	-0-	-0-	-0-	1016	2			N	-0-					97
02	476	X	264	-0-	-212	-0-	264	2			N	-0-					97
03	1581	X	1229	-0-	-352	-0-	1105	2	124	9	N	113	178	1			32
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					32
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					32
06	1200	N	101	-0-	-1099	-0-	101	2			N	-0-					32

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0-	-0-	13	1	867	2	Y	85	145	1			15
							94	9									
02	700	N	-0-	-0-	-700	-0-					Y	19					34
03	3100	N	3747	-0-	647	647	3736	2	11	9	Y	10					44
04	1490	N	843	-0-	-647	-0-	842	2	1	9	Y	1					45
*05	891	N	891	-0-	-0-	-0-	9	1	882	2	Y	-0-					45
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

01	T. A.		541	-0-	541	1151	391	2	150	9	N	136	183	1			375
02	T. A.		209	-0-	209	1360	202	2	7	9	N	6	329	1			52
03	1918	X	558	-0-	-1360	-0-	211	2	347	9	N	315	180	1			187
04	881	N	881	-0-	-0-	-0-	419	2	462	9	N	420	179	1			428
05	569	N	569	-0-	-0-	-0-	517	2	52	9	N	47	352	1			123
06	540	N	472	-0-	-68	-0-	323	2	149	9	N	135					258

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

01	2170	X	1844	-0-	-326	-0-	1844	2			N	-0-					95
02	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					95
03	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					95
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					95
05	2170	N	1975	-0-	-195	-0-	1975	2			N	-0-					95
*06	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					95

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

01	4960	X	-0-	-0-	-4960	-0-					N	45					203
02	3920	X	2469	-0-	-1451	-0-	2360	2	109	9	N	99					302
03	4867	X	2991	-0-	-1876	-0-	2936	2	55	9	N	50	179	1			173
04	4757	X	4757	-0-	-0-	-0-	4698	2	59	9	N	54					227
05	4867	X	4365	-0-	-502	-0-	4300	2	65	9	N	59	178	1			108
*06	3379	X	3379	-0-	-0-	-0-	3329	2	50	9	N	45					153

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

01	4428	X	4428	-0-	-0-	-0-	65	1	4304	2	Y	54	165	1			66
							59	9									
02	3248	X	-0-	-0-	-3248	-0-					Y	42					108
03	3940	X	3940	-0-	-0-	-0-	3879	2	61	9	Y	55					163
04	3480	X	3462	-0-	-18	-0-	3422	2	40	9	Y	36					199
*05	3739	X	3739	-0-	-0-	-0-	37	1	3652	2	Y	45					244
							50	9									
*06	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					244

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

01	2232	X	2146	-0-	-86	-0-	2125	2	21	9	N	19					137
02	1909	N	1909	-0-	-0-	-0-	1906	2	3	9	N	3					140
03	1851	N	1851	-0-	-0-	-0-	1807	2	44	9	N	40					180
04	2070	N	1862	-0-	-208	-0-	1849	2	13	9	N	12					192
05	2173	N	2173	-0-	-0-	-0-	2162	2	11	9	N	10					202
*06	2224	N	2224	-0-	-0-	-0-	2191	2	33	9	N	30	175	1			57

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	1059					N	-0-					117
02	4059	X	3000	-0-	-1059	-0-	2928	2	72	9	N	65					182
03	3267	X	3267	-0-	-0-	-0-	3227	2	40	9	N	36	177	1			41
04	3427	X	3427	-0-	-0-	-0-	3096	2	331	9	N	301	179	1			163
05	3595	X	3595	-0-	-0-	-0-	3464	2	131	9	N	119					282
06	3210	X	2969	-0-	-241	-0-	2827	2	142	9	N	129	179	1			232

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4114	X	4114	-0-	-0-	-0-	60	1	4017	2	Y	34	184	1			51
							37	9									
02	2800	X	-0-	-0-	-2800	-0-					Y	35					86
03	3548	X	3548	-0-	-0-	-0-	3511	2	37	9	Y	34					120
04	3381	X	3381	-0-	-0-	-0-	3344	2	37	9	Y	34					154
*05	3576	X	3576	-0-	-0-	-0-	35	1	3494	2	Y	43					197
							47	9									
*06	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					197

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		12267	-0-	12267	24847	12045	2	222	9	N	202					287
02	35551	X	10704	-0-	-24847	-0-	10595	2	109	9	N	99	191	1			195
03	11425	X	11425	-0-	-0-	-0-	11235	2	190	9	N	173	176	1			192
04	13305	X	13305	-0-	-0-	-0-	13149	2	156	9	N	142	179	1			155
05	12586	X	11161	-0-	-1425	-0-	11009	2	152	9	N	138	175	1			118
*06	12011	X	12011	-0-	-0-	-0-	11857	2	154	9	N	140	178	1			80

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3531	-0-	3531	7117	3437	2	94	9	N	85					213
02	10112	X	2995	-0-	-7117	-0-	2916	2	79	9	N	72	185	1			100
03	3324	X	3324	-0-	-0-	-0-	3244	2	80	9	N	73					173
04	3390	X	3123	-0-	-267	-0-	3062	2	61	9	N	55	176	1			52
05	3472	X	3101	-0-	-371	-0-	3087	2	14	9	N	13					65
06	3420	X	3313	-0-	-107	-0-	3313	2			N	-0-					65

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3633	-0-	3633	8319	3633	2			N	-0-					212
02	10825	X	2506	-0-	-8319	-0-	2506	2			N	-0-					212
03	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					212
04	4393	X	2826	-0-	-1567	-0-	2826	2			N	-0-					212
05	4495	X	3351	-0-	-1144	-0-	3345	2	6	9	N	5					217
*06	4679	X	4679	-0-	-0-	-0-	4530	2	149	9	N	135	172	1			180

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8449	-0-	8449	16028	8421	2	28	9	N	25					168
02	22397	X	6369	-0-	-16028	-0-	6321	2	48	9	N	44					212
03	1240	X	1240	-0-	-0-	-0-	1228	2	12	9	N	11					223
04	8190	X	-0-	-0-	-8190	-0-					N	-0-					223
05	8463	X	-0-	-0-	-8463	-0-					N	-0-					223
06	6660	X	-0-	-0-	-6660	-0-					N	2	175	1			50

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1170	-0-	1170	3096	1170	2			N	-0-					205
02	4199	X	1103	-0-	-3096	-0-	1090	2	13	9	N	12					217
03	1421	X	1421	-0-	-0-	-0-	1322	2	99	9	N	90	179	1			128
04	1860	X	1828	-0-	-32	-0-	1629	2	199	9	N	181	176	1			133
05	4340	X	4340	-0-	-0-	-0-	4248	2	92	9	N	84					217
*06	1607	X	1607	-0-	-0-	-0-	1606	2	1	9	N	1					218

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	4422	-0-	-197	-0-	4422	2			N	-0-					135
02	4479	X	4479	-0-	-0-	-0-	4433	2	46	9	N	42					177
03	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					177
04	5310	X	5310	-0-	-0-	-0-	5265	2	45	9	N	41					218
05	5457	X	5457	-0-	-0-	-0-	5457	2			N	-0-					218
06	4920	X	4588	-0-	-332	-0-	4588	2			N	-0-					218

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	-0-	-0-	-6665	-0-					N	91					213
02	6020	X	5914	-0-	-106	-0-	5849	2	65	9	N	59	179	1			93
03	6665	X	5956	-0-	-709	-0-	5849	2	107	9	N	97					190
04	6330	X	6120	-0-	-210	-0-	6084	2	36	9	N	33					223
05	6541	X	5060	-0-	-1481	-0-	5034	2	26	9	N	24	175	1			72
06	6330	X	5887	-0-	-443	-0-	5865	2	22	9	N	20					92

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

01	14792	X	14792	-0-	-0-	-0-	213	1	14210	2	N	335	347	1			205
							369	9									
02	11116	X	-0-	-0-	-11116	-0-					N	253	182	1			276
03	17761	X	17761	-0-	-0-	-0-	17384	2	377	9	N	343	371	1			248
04	13606	X	13606	-0-	-0-	-0-	13187	2	419	9	N	381	365	1			264
*05	14959	X	14959	-0-	-0-	-0-	143	1	14348	2	N	425	369	1			320
							468	9									
*06	14310	X	NO RPT	-0-	-14310	-0-					N	NO RPT					320

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

01	23876	X	23876	-0-	-0-	-0-	343	1	22840	2	N	630	707	1			185
							693	9									
02	20916	X	-0-	-0-	-20916	-0-					N	469	366	1			288
03	23157	X	21060	-0-	-2097	-0-	20478	2	582	9	N	529	550	1			267
04	22410	X	16490	-0-	-5920	-0-	15996	2	494	9	N	449	358	1			358
*05	23157	X	15044	-0-	-8113	-0-	144	1	14413	2	N	443	358	1			443
							487	9									
*06	23100	X	NO RPT	-0-	-23100	-0-					N	NO RPT					443

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

01	1239	X	1239	-0-	-0-	-0-	18	1	1210	2	N	10					215
							11	9									
02	168	N	-0-	-0-	-168	-0-					N	-0-					215
03	3100	N	5853	-0-	2753	2753	5853	2			N	-0-					215
04	3000	N	507	-0-	-2493	260	507	2			N	-0-					215
*05	671	N	411	-0-	-260	-0-	4	1	407	2	N	-0-					215
*06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					215

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

01	22723	X	20519	-0-	-2204	-0-	20407	2	112	9	N	102	182	1			227
02	19824	X	18353	-0-	-1471	-0-	18270	2	83	9	N	75					302
03	21762	X	19587	-0-	-2175	-0-	19547	2	40	9	N	36	180	1			158
04	20760	X	19325	-0-	-1435	-0-	19244	2	81	9	N	74					232
05	21111	X	19733	-0-	-1378	-0-	19700	2	33	9	N	30					262
06	19860	X	18933	-0-	-927	-0-	18911	2	22	9	N	20					282

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	733	-0-	-2057	-0-	733	2			N	-0-					205
02	13327	X	13327	-0-	-0-	-0-	13314	2	13	9	N	12					217
03	3317	X	718	-0-	-2599	-0-	710	2	8	9	N	7	174	1			50
04	3210	X	-0-	-0-	-3210	-0-					N	-0-					50
05	11377	X	-0-	-0-	-11377	-0-					N	-0-					50
*06	2791	X	2791	-0-	-0-	-0-	2752	2	39	9	N	35					85

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

01	17391	X	16487	-0-	-904	-0-	238	1	15880	2	N	335	353	1			188
							369	9									
02	15708	X	-0-	-0-	-15708	-0-					N	210	188	1			210
03	30983	X	30983	-0-	-0-	-0-	30634	2	349	9	N	317	178	1			349
04	16830	X	12489	-0-	-4341	-0-	12384	2	105	9	N	95	180	1			264
*05	16492	X	16420	-0-	-72	-0-	158	1	15835	2	N	388	356	1			296
							427	9									
*06	15960	X	NO RPT	-0-	-15960	-0-					N	NO RPT					296

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

01	22584	X	22584	-0-	-0-	-0-	329	1	21941	2	N	285	181	1			383
							314	9									
02	19880	X	-0-	-0-	-19880	-0-					N	227	355	1			255
03	22010	X	19090	-0-	-2920	-0-	18746	2	344	9	N	313	194	1			374
04	21300	X	18206	-0-	-3094	-0-	17845	2	361	9	N	328	360	1			342
*05	22010	X	18911	-0-	-3099	-0-	183	1	18346	2	N	347	357	1			332
							382	9									
*06	18660	X	NO RPT	-0-	-18660	-0-					N	NO RPT					332

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

01	16833	X	16067	-0-	-766	-0-	230	1	15361	2	N	433	361	1			307
							476	9									
02	15204	X	-0-	-0-	-15204	-0-					N	571	577	1			301
03	18211	X	18211	-0-	-0-	-0-	18018	2	193	9	N	175	181	1			295
04	16290	X	14160	-0-	-2130	-0-	13768	2	392	9	N	356	368	1			283
*05	16833	X	13375	-0-	-3458	-0-	128	1	12838	2	N	372	361	1			294
							409	9									
*06	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					294

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21483	X	7844	-0-	-13639	-0-	7844	2			N	-0-					60
02	19494	X	19494	-0-	-0-	-0-	19431	2	63	9	N	57					117
03	23654	X	23654	-0-	-0-	-0-	23631	2	23	9	N	21					138
04	19530	X	15402	-0-	-4128	-0-	15383	2	19	9	N	17					155
05	21576	X	15138	-0-	-6438	-0-	15125	2	13	9	N	12					167
06	16470	X	15162	-0-	-1308	-0-	15155	2	7	9	N	6					173

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

01	8153	X	7215	-0-	-938	-0-	7198	2	17	9	N	15					203
02	7252	X	7198	-0-	-54	-0-	7198	2			N	-0-					203
03	8191	X	8191	-0-	-0-	-0-	8079	2	112	9	N	102	185	1			120
04	8762	X	8762	-0-	-0-	-0-	8701	2	61	9	N	55					175
05	7967	X	4858	-0-	-3109	-0-	4823	2	35	9	N	32					207
06	7920	X	7727	-0-	-193	-0-	7666	2	61	9	N	55	177	1			85

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

01	6851	X	5955	-0-	-896	-0-	5754	2	201	9	N	183	183	1			318
02	6104	X	3249	-0-	-2855	-0-	3102	2	147	9	N	134	362	1			90
03	6758	X	2369	-0-	-4389	-0-	2367	2	2	9	N	2					92
04	6240	X	5091	-0-	-1149	-0-	5051	2	40	9	N	36					128
05	6054	X	6054	-0-	-0-	-0-	5573	2	481	9	N	437	185	1			380
*06	5567	X	5567	-0-	-0-	-0-	5385	2	182	9	N	165	352	1			193

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

01	18838	X	18838	-0-	-0-	-0-	271	1	18066	2	N	455	328	1			277
							501	9									
02	14448	X	-0-	-0-	-14448	-0-					N	290	188	1			379
03	17056	X	17056	-0-	-0-	-0-	16533	2	523	9	N	475	556	1			298
04	15480	X	15270	-0-	-210	-0-	14826	2	444	9	N	404	354	1			348
*05	15996	X	15278	-0-	-718	-0-	147	1	14685	2	N	405	532	1			221
							446	9									
*06	14550	X	NO RPT	-0-	-14550	-0-					N	NO RPT					221

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

01	9951	X	6675	-0-	-3276	-0-	5894	2	781	9	N	710	535	1			545
02	2145	X	2145	-0-	-0-	-0-	1532	2	613	9	N	557	554	1			548
03	9441	X	9441	-0-	-0-	-0-	8640	2	801	9	N	728	738	1			538
04	6450	X	-0-	-0-	-6450	-0-					N	550	361	1			727
05	6665	X	-0-	-0-	-6665	-0-					N	444	889	1			282
06	9000	X	-0-	-0-	-9000	-0-					N	766	711	1			337

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

01	12805	X	12805	-0-	-0-	-0-	184	1	12237	2	N	349	343	1			135
							384	9									
02	10248	X	-0-	-0-	-10248	-0-					N	260	181	1			214
03	11346	X	11188	-0-	-158	-0-	10828	2	360	9	N	327	359	1			182
04	10980	X	10295	-0-	-685	-0-	9929	2	366	9	N	333	357	1			158
*05	11346	X	10594	-0-	-752	-0-	101	1	10130	2	N	330	356	1			132
							363	9									
*06	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					132

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

01	11632	X	11632	-0-	-0-	-0-	169	1	11279	2	N	167	355	1			253
							184	9									
02	9744	X	-0-	-0-	-9744	-0-					N	310	364	1			199
03	10788	X	10281	-0-	-507	-0-	9846	2	435	9	N	395	356	1			238
04	10440	X	9535	-0-	-905	-0-	9121	2	414	9	N	376	365	1			249
*05	10788	X	9767	-0-	-1021	-0-	93	1	9269	2	N	368	362	1			255
							405	9									
*06	9150	X	NO RPT	-0-	-9150	-0-					N	NO RPT					255

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

01	558	X	-0-	-0-	-558	-0-					N	-0-					143
02	392	X	-0-	-0-	-392	-0-					N	-0-					143
03	434	X	-0-	-0-	-434	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143
05	0	X	-0-	-0-	-0-	-0-					N	-0-					143
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					143

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	18050	X	18050	-0-	-0-	-0-	257	1	17138	2	N	595	741	1			547
							655	9									
02	13720	X	-0-	-0-	-13720	-0-					N	446	361	1			632
03	53655	X	53655	-0-	-0-	-0-	53141	2	514	9	N	467	542	1			557
04	50560	X	50560	-0-	-0-	-0-	50073	2	487	9	N	443	500	1			500
*05	51718	X	51718	-0-	-0-	-0-	507	1	50693	2	N	471	351	1			620
							518	9									
*06	17460	X	NO RPT	-0-	-17460	-0-					N	NO RPT					620

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

01	30969	X	7368	-0-	-23601	-0-	7321	2	47	9	N	43					313
02	38683	X	38683	-0-	-0-	-0-	38585	2	98	9	N	89	195	1			207
03	31961	X	26198	-0-	-5763	-0-	26198	2			N	-0-					207
04	23150	X	23150	-0-	-0-	-0-	23004	2	146	9	N	133					340
05	31961	X	22720	-0-	-9241	-0-	22676	2	44	9	N	40	182	1			198
06	22590	X	20906	-0-	-1684	-0-	20865	2	41	9	N	37	180	1			55

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

01	21852	X	21852	-0-	-0-	-0-	320	1	21353	2	N	163	185	1			79
							179	9									
02	16688	X	-0-	-0-	-16688	-0-					N	141					220
03	19667	X	19667	-0-	-0-	-0-	19504	2	163	9	N	148	187	1			181
04	18373	X	18373	-0-	-0-	-0-	18197	2	176	9	N	160	177	1			164
*05	18476	X	13713	-0-	-4763	-0-	135	1	13475	2	N	94	181	1			77
							103	9									
*06	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					77

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	21314	X	21314	-0-	-0-	-0-	299	1	19947	2	N	971	709	1			732
							1068	9									
02	8960	X	-0-	-0-	-8960	-0-					N	858	1094	1			496
03	19151	X	19151	-0-	-0-	-0-	18238	2	913	9	N	830	927	1			399
04	18553	X	18553	-0-	-0-	-0-	17765	2	788	9	N	716	715	1			400
*05	18361	X	18361	-0-	-0-	-0-	173	1	17302	2	N	805	715	1			490
							886	9									
*06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					490

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	16678	X	13914	-0-	-2764	-0-	13439	2	475	9	N	432	194	1		534
02	14952	X	13098	-0-	-1854	-0-	12505	2	593	9	N	539	564	1		509
03	15686	X	13855	-0-	-1831	-0-	13363	2	492	9	N	447	557	1		399
04	15000	X	13934	-0-	-1066	-0-	13419	2	515	9	N	468	359	1		508
05	15035	X	13835	-0-	-1200	-0-	13421	2	414	9	N	376	362	1		522
06	14040	X	9822	-0-	-4218	-0-	9318	2	504	9	N	458	710	1		270

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

01	0	W	11285	-0-	11285	909051	154	1	10261	2	N	791	760	1		553
							870	9								
02	0	W	-0-	-0-	-0-	909051					N	627	752	1		428
03	0	W	5231	-0-	5231	914282	4482	2	749	9	N	681	554	1		555
04	0	W	8448	-0-	8448	922730	8044	2	404	9	N	367	181	1		741
*05	932417	X	9687	-0-	-922730	-0-	87	1	8731	2	N	790	879	1		652
							869	9								
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				652

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

*01	0	W	36550	-0-	36550	566819	526	1	35071	2	N	866	700	1		436
							953	9								
*02	0	W	-0-	-0-	-0-	566819					N	695	731	1		400
*03	0	W	50078	-0-	50078	616897	49097	2	981	9	N	892	721	1		571
*04	0	W	43364	-0-	43364	660261	42390	2	974	9	N	885	890	1		566
*05	0	W	43138	-0-	43138	703399	417	1	41712	2	N	917	1057	1		426
							1009	9								
06	T. A.		NO RPT	-0-	-0-	703399					N	NO RPT				426

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

01	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT				-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

01	0	W	16592	-0-	16592	1864585	236	1	15748	2	N	553	371	1		519
							608	9								
02	0	W	-0-	-0-	-0-	1864585					N	365	188	1		696
03	1878125	X	13540	-0-	-1864585	-0-	13103	2	437	9	N	397	543	1		550
04	14370	X	14099	-0-	-271	-0-	13703	2	396	9	N	360	540	1		370
*05	16585	X	14601	-0-	-1984	-0-	140	1	13963	2	N	453	176	1		647
							498	9								
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT				647

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

01	6231	X	-0-	-0-	-6231	-0-					N	43	170	1			58
02	8429	X	8429	-0-	-0-	-0-	8374	2	55	9	N	50					108
03	9860	X	9860	-0-	-0-	-0-	9794	2	66	9	N	60					168
04	8850	X	7866	-0-	-984	-0-	7794	2	72	9	N	65					233
05	10434	X	10434	-0-	-0-	-0-	10370	2	64	9	N	58	186	1			105
06	9540	X	9066	-0-	-474	-0-	9009	2	57	9	N	52					157

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

01	6767	X	6767	-0-	-0-	-0-	76	1	5034	2	N	1506	1438	1			302
							1657	9									
02	4144	X	-0-	-0-	-4144	-0-					N	325	361	1			266
03	4745	X	4745	-0-	-0-	-0-	4371	2	374	9	N	340	176	1			430
04	4440	X	4412	-0-	-28	-0-	3980	2	432	9	N	393	536	1			287
*05	4665	X	4665	-0-	-0-	-0-	39	1	3940	2	N	624	534	1			377
							686	9									
*06	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					377

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

01	33852	X	29547	-0-	-4305	-0-	29537	2	10	9	N	9					29
02	29568	X	26651	-0-	-2917	-0-	26638	2	13	9	N	12					41
03	31713	X	28904	-0-	-2809	-0-	28892	2	12	9	N	11					52
04	30690	X	27958	-0-	-2732	-0-	27952	2	6	9	N	5					57
05	30504	X	28860	-0-	-1644	-0-	28860	2			N	-0-					57
06	28590	X	27538	-0-	-1052	-0-	27327	2	211	9	N	192	171	1			78

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

01	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					165
02	7772	X	7772	-0-	-0-	-0-	7693	2	79	9	N	72					237
03	8497	X	8497	-0-	-0-	-0-	8467	2	30	9	N	27	182	1			82
04	8490	X	7687	-0-	-803	-0-	7596	2	91	9	N	83					165
05	8773	X	8217	-0-	-556	-0-	8114	2	103	9	N	94	179	1			80
06	6750	X	6079	-0-	-671	-0-	6033	2	46	9	N	42					122

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58249	X	55587	-0-	-2662	-0-	817 293	1 9	54477	2	N	266	159	1			235
02	50120	X	-0-	-0-	-50120	-0-					N	-0-					235
03	53754	X	-0-	-0-	-53754	-0-					N	-0-					235
04	49920	X	45661	-0-	-4259	-0-	45661	2			N	-0-					235
*05	55583	X	46195	-0-	-9388	-0-	456 98	1 9	45641	2	N	89					324
*06	43770	X	NO RPT	-0-	-43770	-0-					N	NO RPT					324

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15792	X	15792	-0-	-0-	-0-	233 26	1 9	15533	2	N	24					153
02	12992	X	-0-	-0-	-12992	-0-					N	17					170
03	13981	X	13307	-0-	-674	-0-	13297	2	10	9	N	9					179
04	13290	X	12346	-0-	-944	-0-	12326	2	20	9	N	18					197
*05	15779	X	13148	-0-	-2631	-0-	130 29	1 9	12989	2	N	26					223
*06	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					223

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16249	X	16249	-0-	-0-	-0-	231 646	1 9	15372	2	N	587	708	1			146
02	12684	X	-0-	-0-	-12684	-0-					N	520	363	1			303
03	15266	X	15266	-0-	-0-	-0-	14553	2	713	9	N	648	730	1			221
04	13983	X	13983	-0-	-0-	-0-	13359	2	624	9	N	567	536	1			252
*05	14043	X	13333	-0-	-710	-0-	126 605	1 9	12602	2	N	550	368	1			434
*06	12810	X	NO RPT	-0-	-12810	-0-					N	NO RPT					434

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35836	X	34107	-0-	-1729	-0-	503 84	1 9	33520	2	N	76	184	1			83
02	30912	X	-0-	-0-	-30912	-0-					N	3					86
03	32736	X	30600	-0-	-2136	-0-	30530	2	70	9	N	64					150
04	30690	X	28340	-0-	-2350	-0-	28298	2	42	9	N	38					188
*05	34100	X	25439	-0-	-8661	-0-	251 52	1 9	25136	2	N	47					235
*06	26490	X	NO RPT	-0-	-26490	-0-					N	NO RPT					235

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17546	X	15743	-0-	-1803	-0-	15729	2	14	9	N	13					63
02	15624	X	13915	-0-	-1709	-0-	13911	2	4	9	N	4					67
03	17050	X	15389	-0-	-1661	-0-	15389	2			N	-0-					67
04	15900	X	14469	-0-	-1431	-0-	14469	2			N	-0-					67
05	16182	X	14708	-0-	-1474	-0-	14708	2			N	-0-					67
06	15000	X	14113	-0-	-887	-0-	14113	2			N	-0-					67

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	4058	-0-	-1863	-0-	57	1	3806	2	N	177					211
							195	9									
02	5348	X	-0-	-0-	-5348	-0-					N	97	182	1			126
03	5921	X	5849	-0-	-72	-0-	5792	2	57	9	N	52					178
04	5730	X	3712	-0-	-2018	-0-	3708	2	4	9	N	4					182
*05	5053	X	1743	-0-	-3310	-0-	17	1	1726	2	N	-0-					182
*06	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					182

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9141	X	9141	-0-	-0-	-0-	132	1	8783	2	N	205	180	1			166
							226	9									
02	6328	X	-0-	-0-	-6328	-0-					N	331	192	1			305
03	7463	X	7463	-0-	-0-	-0-	7463	2			N	-0-					305
04	6824	X	6824	-0-	-0-	-0-	6619	2	205	9	N	186	186	1			305
*05	7819	X	7819	-0-	-0-	-0-	76	1	7607	2	N	124	180	1			249
							136	9									
*06	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					249

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20781	-0-	20781	36711	307	1	20446	2	N	25					165
							28	9									
02	DLQ G-10		-0-	-0-	-0-	36711					N	15					180
03	DLQ G-10		17254	-0-	17254	53965	17241	2	13	9	N	12					192
04	DLQ G-10		15516	-0-	15516	69481	15499	2	17	9	N	15					207
*05	DLQ G-10		17410	-0-	17410	86891	172	1	17226	2	N	11	178	1			40
							12	9									
*06	16170	X	NO RPT	-0-	-16170	70721					N	NO RPT					40

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	54068	-0-	54068	2640610	792	1	52781	2	N	450	181	1			565
							495	9									
02	0	W	-0-	-0-	-0-	2640610					N	127	372	1			320
03	0	W	50062	-0-	50062	2690672	49852	2	210	9	N	191	358	1			153
04	0	W	48863	-0-	48863	2739535	48591	2	272	9	N	247	176	1			224
*05	0	W	51282	-0-	51282	2790817	506	1	50580	2	N	178	181	1			221
							196	9									
06	0	W	NO RPT	-0-	-0-	2790817					N	NO RPT					221

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8053	-0-	8053	15921	110	1	7356	2	N	534	533	1			205
							587	9									
02	DLQ G-10		-0-	-0-	-0-	15921					N	308	359	1			154
03	23783	X	7862	-0-	-15921	-0-	7423	2	439	9	N	399	365	1			188
04	7727	X	7727	-0-	-0-	-0-	7230	2	497	9	N	452	179	1			461
*05	7471	X	4845	-0-	-2626	-0-	44	1	4428	2	N	339	364	1			436
							373	9									
*06	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					436

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37634	X	34058	-0-	-3576	-0-	503	1	33511	2	N	40					78
							44	9									
02	33992	X	-0-	-0-	-33992	-0-					N	4					82
03	35154	X	31315	-0-	-3839	-0-	31173	2	142	9	N	129					211
04	34020	X	25481	-0-	-8539	-0-	25323	2	158	9	N	144	178	1			177
*05	35154	X	10762	-0-	-24392	-0-	106	1	10617	2	N	35					212
							39	9									
*06	27720	X	NO RPT	-0-	-27720	-0-					N	NO RPT					212

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	49681	-0-	49681	2132145	728	1	48503	2	N	409	170	1			407
							450	9									
02	0	W	-0-	-0-	-0-	2132145					N	174					581
03	0	W	45738	-0-	45738	2177883	45497	2	241	9	N	219	547	1			253
04	0	W	45473	-0-	45473	2223356	44974	2	499	9	N	454	187	1			520
*05	2271427	X	48071	-0-	-2223356	-0-	475	1	47507	2	N	81	363	1			238
							89	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					238

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	805015					N	NO RPT					218
02	115060	X	NO RPT	-0-	-115060	689955					N	NO RPT					218
03	23498	X	NO RPT	-0-	-23498	666457					N	NO RPT					218
04	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
05	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218
06	DELQ PR		NO RPT	-0-	-0-	666457					N	NO RPT					218

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20973	X	20973	-0-	-0-	-0-	1434 1329	1 9	18210	2	N	1208	1159	1			359
*08	20956	X	20956	-0-	-0-	-0-	1504 1312	1 9	18140	2	N	1193	1350	1			202
*09	20043	X	20043	-0-	-0-	-0-	1398 1197	1 9	17448	2	N	1088	914	1			376
*10	19181	X	19181	-0-	-0-	-0-	1746 920	1 9	16515	2	N	836	1054	1			158
*11	17218	X	17218	-0-	-0-	-0-	1468 1024	1 9	14726	2	N	931	905	1			184
*12	18343	X	18343	-0-	-0-	-0-	1746 935	1 9	15662	2	N	850	730	1			304
01	15469	X	14346	-0-	-1123	-0-	197 1005	1 9	13144	2	N	914	738	1			480
02	13972	X	-0-	-0-	-13972	-0-					N	734	907	1			307
03	0	W	14940	-0-	14940	14940	13947	2	993	9	N	903	903	1			307
04	0	W	13959	-0-	13959	28899	13058	2	901	9	N	819	723	1			403
*05	0	W	13836	-0-	13836	42735	128 884	1 9	12824	2	N	804	898	1			309
06	0	W	NO RPT	-0-	-0-	42735					N	NO RPT					309

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

*01	0	W	15097	-0-	15097	330839	144 509	1 9	14444	2	N	463	724	1			110
*02	0	W	12817	-0-	12817	343656	123 405	1 9	12289	2	N	368	184	1			294
*03	0	W	12477	-0-	12477	356133	119 482	1 9	11876	2	N	438	541	1			191
*04	0	W	13095	-0-	13095	369228	125 461	1 9	12509	2	N	419	354	1			256
*05	0	W	13149	-0-	13149	382377	125 508	1 9	12516	2	N	462	538	1			180
06	0	X	NO RPT	-0-	-0-	382377					N	NO RPT					180

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

01	27934	X	27934	-0-	-0-	-0-	396 1146	1 9	26392	2	N	1042	566	1			584
02	26008	X	26008	-0-	-0-	-0-	374 670	1 9	24964	2	N	609	750	1			443
03	28118	X	28118	-0-	-0-	-0-	395 1362	1 9	26361	2	N	1238	1097	1			584
04	26118	X	26118	-0-	-0-	-0-	372 926	1 9	24820	2	N	842	872	1			554
*05	24983	X	24983	-0-	-0-	-0-	237 997	1 9	23749	2	N	906	906	1			554
06	18090	X	NO RPT	-0-	-18090	-0-					N	NO RPT					554

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
02	10836	X	NO RPT	-0-	-10836	-0-					N	NO RPT					-0-
03	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
04	11610	X	NO RPT	-0-	-11610	-0-					N	NO RPT					-0-
05	11997	X	NO RPT	-0-	-11997	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

01	0	W	32438	-0-	32438	32438	30051	2	2387	9	N	2170	2198	1			855
02	0	W	28036	-0-	28036	60474	26193	2	1843	9	N	1675	1642	1			888
03	0	W	30037	-0-	30037	90511	27608	2	2429	9	N	2208	2175	1			921
04	0	W	27792	-0-	27792	118303	26055	2	1737	9	N	1579	1984	1			516
*05	0	W	28184	-0-	28184	146487	261	1	26085	2	N	1671	1270	1			917
							1838	9									
*06	0	W	NO RPT	-0-	-0-	146487					N	NO RPT					917

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

01	4247	X	1818	-0-	-2429	-0-	1783	2	35	9	N	32	17	8			75
02	3640	X	1385	-0-	-2255	-0-	1383	2	2	9	N	2					77
03	2764	X	2764	-0-	-0-	-0-	2750	2	14	9	N	13	13	8			77
04	3181	X	3181	-0-	-0-	-0-	3145	2	36	9	N	33	33	8			77
05	3498	X	3498	-0-	-0-	-0-	3198	2	300	9	N	273	197	1			153
06	DLQ G-10		4283	-0-	4283	4283	4247	2	36	9	N	33	26	8			160

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

01	3105	X	3105	-0-	-0-	-0-	3102	2	3	9	N	3					40
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					40
03	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					40
04	309	N	309	-0-	-0-	-0-	306	2	3	9	N	3					43
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					43
06	330	X	-0-	-0-	-330	-0-					N	-0-					43

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0-	-0-	708	2	46	9	N	42					255
02	727	N	727	-0-	-0-	-0-	694	2	33	9	N	30	198	1			87
03	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1	1	8			87
04	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			87
05	651	N	-0-	-0-	-651	-0-					N	-0-					87
06	630	N	-0-	-0-	-630	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	47					162
02	0	N	-0-	-0-	-0-	-0-					N	11					173
03	0	N	-0-	-0-	-0-	-0-					N	17					190
04	0	N	-0-	-0-	-0-	-0-					N	8					198
05	0	N	-0-	-0-	-0-	-0-					N	-0-					198
*06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					198

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	-0-	-0-	-2511	-0-					N	143					208
02	2268	X	-0-	-0-	-2268	-0-					N	56	194	1	2	8	68
03	2170	X	-0-	-0-	-2170	-0-					N	45	18	8			95
04	2007	X	2007	-0-	-0-	-0-	1866	2	141	9	N	128	57	1	28	8	138
05	1488	X	994	-0-	-494	-0-	988	2	6	9	N	5					143
*06	1271	N	1271	-0-	-0-	-0-	1202	2	69	9	N	63	6	8			200

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

01	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					46
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					46
03	1054	N	988	-0-	-66	-0-	988	2			N	-0-					46
04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					46
05	992	N	969	-0-	-23	-0-	969	2			N	-0-					46
06	960	N	937	-0-	-23	-0-	937	2			N	-0-					43

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

01	3602	X	3602	-0-	-0-	-0-	3527	2	75	9	N	68					157
02	3318	X	3318	-0-	-0-	-0-	3235	2	83	9	N	75					232
03	3961	X	3961	-0-	-0-	-0-	3869	2	92	9	N	84	194	1	31	8	91
04	3776	X	3776	-0-	-0-	-0-	3687	2	89	9	N	81	39	8			133
05	3804	X	3804	-0-	-0-	-0-	3725	2	79	9	N	72					205
*06	3582	X	3582	-0-	-0-	-0-	3499	2	83	9	N	75	180	1	12	8	88

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

01	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					72
02	2734	X	2734	-0-	-0-	-0-	2686	2	48	9	N	44	1	8			115
03	3004	X	3004	-0-	-0-	-0-	2995	2	9	9	N	8	3	8			120
04	3107	X	3107	-0-	-0-	-0-	3103	2	4	9	N	4	4	8			120
05	3059	X	3059	-0-	-0-	-0-	2990	2	69	9	N	63					183
*06	3111	X	3111	-0-	-0-	-0-	3107	2	4	9	N	4	4	8			183

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	-0-	-0-	-651	-0-					N	22					132
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					132
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					132
04	301	N	301	-0-	-0-	-0-	272	2	29	9	N	26	141	1			17
05	465	N	226	-0-	-239	-0-	226	2			N	-0-					17
*06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					17

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-					90
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					90
04	1341	N	1341	-0-	-0-	-0-	1273	2	68	9	N	62					152
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					152
*06	1220	N	1220	-0-	-0-	-0-	1176	2	44	9	N	40					192

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

01	6014	X	-0-	-0-	-6014	-0-					N	40					182
02	5432	X	702	-0-	-4730	-0-	702	2			N	-0-					182
03	5952	X	-0-	-0-	-5952	-0-					N	44	33	8			193
04	1110	X	547	-0-	-563	-0-	453	2	94	9	N	85	180	1	45	8	53
05	775	X	-0-	-0-	-775	-0-					N	-0-					53
06	750	X	411	-0-	-339	-0-	411	2			N	-0-					53

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					57
02	0	K	-0-	-0-	-0-	-0-					N	-0-					57
03	0	K	-0-	-0-	-0-	-0-					N	-0-					57
04	0	K	-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	-0-	-0-	-0-	-0-					N	-0-					57
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19840	X	18377	-0-	-1463	-0-	18313	2	64	9	N	58	3	8			205
02	17920	X	16790	-0-	-1130	-0-	397	1	16340	2	N	48					253
							53	9									
03	19654	X	17463	-0-	-2191	-0-	164	1	17234	2	N	59	195	1			117
							65	9									
04	19020	X	16577	-0-	-2443	-0-	16513	2	64	9	N	58					175
05	18941	X	16901	-0-	-2040	-0-	16787	2	114	9	N	104	192	1			87
06	17190	X	15769	-0-	-1421	-0-	15706	2	63	9	N	57	4	8			140

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	X	7215	-0-	-814	-0-	524	1	6643	2	N	44					195
							48	9									
02	7252	X	3553	-0-	-3699	-0-	250	1	3278	2	N	23					218
							25	9									
03	7626	X	6141	-0-	-1485	-0-	393	1	5702	2	N	42					260
							46	9									
04	7290	X	4527	-0-	-2763	-0-	287	1	4208	2	N	29	190	1			99
							32	9									
05	9421	X	9421	-0-	-0-	-0-	540	1	8824	2	N	52					151
							57	9									
*06	7114	X	7114	-0-	-0-	-0-	489	1	6591	2	N	31					182
							34	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

01	20088	X	14410	-0-	-5678	-0-	1037	1	13145	2	N	207	370	1			344
							228	9									
02	18144	X	7304	-0-	-10840	-0-	512	1	6723	2	N	63	182	1			225
							69	9									
03	17763	X	5638	-0-	-12125	-0-	359	1	5207	2	N	65					290
							72	9									
04	14610	X	12220	-0-	-2390	-0-	1014	1	11040	2	N	151	186	1			255
							166	9									
05	18730	X	18730	-0-	-0-	-0-	1310	1	17189	2	N	210					465
							231	9									
*06	18277	X	18277	-0-	-0-	-0-	1357	1	16694	2	N	205	365	1			305
							226	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

01	23219	X	16007	-0-	-7212	-0-	15901	2	106	9	N	96	182	1			236
02	19432	X	18445	-0-	-987	-0-	18251	2	194	9	N	176	186	1			226
03	23815	X	23815	-0-	-0-	-0-	23621	2	194	9	N	176	183	1			219
04	20011	X	20011	-0-	-0-	-0-	19826	2	185	9	N	168	180	1			207
05	20439	X	20439	-0-	-0-	-0-	20257	2	182	9	N	165					372
06	23040	X	18411	-0-	-4629	-0-	18260	2	151	9	N	137	177	1			332

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

01	16337	X	13396	-0-	-2941	-0-	978	1	12394	2	N	22	194	1			47
							24	9									
02	14756	X	6928	-0-	-7828	-0-	488	1	6407	2	N	30					77
							33	9									
03	15035	X	13186	-0-	-1849	-0-	843	1	12241	2	N	93					170
							102	9									
04	13680	X	12128	-0-	-1552	-0-	771	1	11327	2	N	27					197
							30	9									
05	15835	X	15835	-0-	-0-	-0-	911	1	14874	2	N	45					242
							50	9									
*06	13242	X	13242	-0-	-0-	-0-	911	1	12284	2	N	43	188	1			97
							47	9									

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

01	341	N	198	-0-	-143	-0-	198	2			N	-0-					140
02	1428	N	729	-0-	-699	-0-	729	2			N	-0-					140
03	1395	N	804	-0-	-591	-0-	804	2			N	-0-					140
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					140
05	806	N	-0-	-0-	-806	-0-					N	-0-					140
06	780	N	-0-	-0-	-780	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

01	9466	X	9466	-0-	-0-	-0-	47	1	9373	2	N	42	169	1			115
							46	9									
02	8727	X	8727	-0-	-0-	-0-	42	1	8677	2	N	7					122
							8	9									
03	8223	X	8223	-0-	-0-	-0-	47	1	8119	2	N	52					174
							57	9									
04	9150	X	7536	-0-	-1614	-0-	45	1	7491	2	N	-0-					174
05	9672	X	7771	-0-	-1901	-0-	47	1	7702	2	N	20					194
							22	9									
06	9270	X	7574	-0-	-1696	-0-	45	1	7516	2	N	12					206
							13	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

01	31000	X	21546	-0-	-9454	-0-	21546	2			N	-0-					106
02	28000	X	13754	-0-	-14246	-0-	13754	2			N	-0-					106
03	31000	X	18592	-0-	-12408	-0-	18592	2			N	-0-					106
04	30000	X	29682	-0-	-318	-0-	29682	2			N	-0-					106
05	26492	X	26492	-0-	-0-	-0-	26492	2			N	-0-					106
06	20850	X	NO RPT	-0-	-20850	-0-					N	NO RPT					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					165
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					165
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					165
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					165
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2103	-0-	-315	-0-	23	1	2079	3	N	-0-					24
							1	4									
02	2778	X	2778	-0-	-0-	-0-	23	1	2753	3	N	-0-					24
							2	4									
03	2418	X	2269	-0-	-149	-0-	12	1	2256	3	N	-0-					24
							1	4									
04	2280	X	1789	-0-	-491	-0-	18	1	1769	3	N	-0-					24
							2	4									
*05	3069	X	1905	-0-	-1164	-0-	21	1	1727	3	N	141					165
							2	4	155	9							
06	2970	X	1895	-0-	-1075	-0-	18	1	1876	3	N	-0-					165
							1	4									

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	112	X	71	-0-	-41	-0-	21	2	50	9	N	45					45
03	124	X	44	-0-	-80	-0-	20	2	24	9	N	22					67
04	60	X	18	-0-	-42	-0-	18	2			N	-0-					67
05	93	X	12	-0-	-81	-0-	12	2			N	-0-					67
06	90	X	26	-0-	-64	-0-	20	2	6	9	N	5					72

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	52	X	52	-0-	-0-	-0-	52	2			N	-0-					128
03	20	K	20	-0-	-0-	-0-	20	2			N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	128	5			-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

01	1209	X	1070	-0-	-139	-0-	1070	3			N	-0-						13
02	5805	X	5805	-0-	-0-	-0-	5805	3			N	-0-						13
03	7919	X	7919	-0-	-0-	-0-	7919	3			N	-0-						13
04	3000	N	5861	-0-	2861	2861	5861	3			N	-0-						13
*05	11972	X	9111	-0-	-2861	-0-	9111	3			N	-0-						13
*06	8039	X	8039	-0-	-0-	-0-	8039	3			N	-0-						13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT						-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

01	2635	#	2148	-0-	-487	-0-	28	1	2119	3	N	-0-						20
							1	4										
02	2380	#	2157	-0-	-223	-0-	35	1	2120	3	N	-0-						20
							2	4										
03	2635	#	1552	-0-	-1083	-0-	14	1	1515	3	N	20						40
							1	4	22	9								
04	2550	#	2083	-0-	-467	-0-	30	1	2029	3	N	20						60
							2	4	22	9								
*05	2635	#	2401	-0-	-234	-0-	37	1	2276	3	N	78						138
							2	4	86	9								
06	2310	#	2085	-0-	-225	-0-	30	1	2051	3	N	3						141
							1	4	3	9								

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

01	3435	R	3435	-0-	-0-	-0-	72	1	3282	3	N	73	100	1				13
							1	4	80	9								
02	3088	R	3088	-0-	-0-	-0-	75	1	3011	3	N	-0-						13
							2	4										
03	3546	R	3546	-0-	-0-	-0-	54	1	3491	3	N	-0-						13
							1	4										
04	2949	R	2949	-0-	-0-	-0-	80	1	2867	3	N	-0-						13
							2	4										
*05	2967	R	2967	-0-	-0-	-0-	63	1	2881	3	N	19						32
							2	4	21	9								
06	2640	#	2243	-0-	-397	-0-	45	1	2197	3	N	-0-						32
							1	4										

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

01	2015	#	1873	-0-	-142	-0-	1873	3			N	-0-					20
02	1820	#	1796	-0-	-24	-0-	1796	3			N	-0-					20
03	2015	#	1506	-0-	-509	-0-	1506	3			N	-0-					20
04	1860	#	1742	-0-	-118	-0-	1742	3			N	-0-					20
*05	1984	#	1520	-0-	-464	-0-	1481	3	39	9	N	35					55
*06	5249	R	5249	-0-	-0-	-0-	5249	3			N	-0-					55

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

01	1550	#	1442	-0-	-108	-0-	18	1	1423	3	N	-0-					138
							1	4									
02	1400	#	1394	-0-	-6	-0-	27	1	1365	3	N	-0-					138
							2	4									
03	1550	#	1157	-0-	-393	-0-	11	1	1145	3	N	-0-					138
							1	4									
04	1440	#	1340	-0-	-100	-0-	14	1	1324	3	N	-0-					138
							2	4									
*05	1550	#	1277	-0-	-273	-0-	16	1	1126	3	N	121					259
							2	4	133	9							
*06	4006	R	4006	-0-	-0-	-0-	15	1	3990	3	N	-0-					259
							1	4									

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

01	3736	R	3736	-0-	-0-	-0-	3736	3			N	-0-					7
02	3404	R	3404	-0-	-0-	-0-	3404	3			N	-0-					7
03	2727	R	2727	-0-	-0-	-0-	2726	3	1	4	N	-0-					7
04	2209	R	2209	-0-	-0-	-0-	2209	3			N	-0-					7
*05	2108	#	1009	-0-	-1099	-0-	1009	3			N	-0-					7
06	2040	#	1167	-0-	-873	-0-	1166	3	1	9	N	1					8

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

01	1286	R	1286	-0-	-0-	-0-	1271	3	15	9	N	14					109
02	1148	#	1008	-0-	-140	-0-	997	3	11	9	N	10					119
03	1302	#	806	-0-	-496	-0-	804	3	2	9	N	2					121
04	1260	#	728	-0-	-532	-0-	728	3			N	-0-					121
05	1302	#	713	-0-	-589	-0-	713	3			N	-0-					121
06	1230	#	659	-0-	-571	-0-	659	3			N	-0-					121

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL

DEVON ENERGY PRODUCTION CO, L.P. 216378

FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131

WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

01	1429	R	1429	-0-	-0-	-0-	21 10	1 9	1398	2	N	9					112
02	896	#	-0-	-0-	-896	-0-					N	3					115
03	2114	R	2114	-0-	-0-	-0-	2103	2	11	9	N	10					125
04	1864	R	1864	-0-	-0-	-0-	1855	2	9	9	N	8					133
*05	1426	#	1118	-0-	-308	-0-	11 10	1 9	1097	2	N	9	92	1			50
*06	1380	#	NO RPT	-0-	-1380	-0-					N	NO RPT					50

FORESTAR PETROLEUM CORPORATION 276105

MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

01	434	#	401	-0-	-33	-0-	401	3			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	#	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	#	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	380	R	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	#	366	-0-	-24	-0-	366	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560

WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

01	1798	#	1273	-0-	-525	-0-	25 17	1 9	1231	2	N	15					97
02	1596	#	1377	-0-	-219	-0-	28 11	1 9	1338	2	N	10					107
03	1767	#	940	-0-	-827	-0-	25 9	1 9	906	2	N	8					115
04	1710	#	1251	-0-	-459	-0-	30 11	1 9	1210	2	N	10					125
05	1581	#	1363	-0-	-218	-0-	26 13	1 9	1324	2	N	12					137
06	1470	#	1468	-0-	-2	-0-	30 11	1 9	1427	2	N	10					147

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	2069	-0-	-225	-0-	1944	2	125	9	N	114	195	1			265
02	2072	#	1878	-0-	-194	-0-	1776	2	102	9	N	93					358
03	2386	R	2386	-0-	-0-	-0-	2250	2	136	9	N	124	195	1			287
04	2100	#	1982	-0-	-118	-0-	1884	2	98	9	N	89	194	1			182
05	2139	#	2101	-0-	-38	-0-	1973	2	128	9	N	116					298
06	2310	#	2035	-0-	-275	-0-	1927	2	108	9	N	98	193	1			203

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	449	-0-	-171	-0-	449	2			N	-0-					-0-
02	532	X	411	-0-	-121	-0-	411	2			N	-0-					-0-
03	589	X	472	-0-	-117	-0-	472	2			N	-0-					-0-
04	540	X	521	-0-	-19	-0-	521	2			N	-0-					-0-
05	558	X	539	-0-	-19	-0-	539	2			N	-0-					-0-
*06	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1516	-0-	-65	-0-	15	1	1500	3	N	-0-					-0-
							1	4									
02	1428	X	1387	-0-	-41	-0-	22	1	1363	3	N	-0-					-0-
							2	4									
03	1519	X	1512	-0-	-7	-0-	17	1	1494	3	N	-0-					-0-
							1	4									
04	2226	X	2226	-0-	-0-	-0-	17	1	2207	3	N	-0-					-0-
							2	4									
*05	1939	X	1939	-0-	-0-	-0-	16	1	1921	3	N	-0-					-0-
							2	4									
*06	1589	X	1589	-0-	-0-	-0-	16	1	1572	3	N	-0-					-0-
							1	4									

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	2896	-0-	-1444	-0-	2893	2	3	9	N	3					12
02	5816	X	5816	-0-	-0-	-0-	5815	2	1	9	N	1					13
03	3689	X	2873	-0-	-816	-0-	2873	2			N	-0-					13
04	3540	X	3241	-0-	-299	-0-	3241	2			N	-0-					13
05	5456	X	3432	-0-	-2024	-0-	3432	2			N	-0-					13
06	5280	X	1885	-0-	-3395	-0-	1885	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	590	-0-	-123	-0-	590	2			N	-0-					105
02	476	N	426	-0-	-50	-0-	426	2			N	-0-					105
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					105
04	570	N	486	-0-	-84	-0-	486	2			N	-0-					105
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					105
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					105

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	21					23
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

01	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
02	3080	X	2804	-0-	-276	-0-	2804	2			N	-0-					-0-
03	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
04	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
05	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
*06	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

01	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	870	N	606	-0-	-264	-0-	606	2			N	-0-					-0-
05	1054	N	648	-0-	-406	-0-	648	2			N	-0-					-0-
06	990	N	615	-0-	-375	-0-	615	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					78
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					78
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-					78
04	780	N	461	-0-	-319	-0-	461	2			N	-0-					78
*05	992	N	632	-0-	-360	-0-	617	2	15	9	N	14					92
06	960	N	678	-0-	-282	-0-	678	2			N	-0-					92

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

01	713	N	314	-0-	-399	-0-	314	2			N	-0-					54
02	551	N	551	-0-	-0-	-0-	551	2			N	-0-					54
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54
04	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					55
05	620	N	504	-0-	-116	-0-	504	2			N	-0-					55
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					55

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN (MORROW, MIDDLE) //CONT.// 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. //CONT.// 563288
ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	430	-0-	-221	-0-	430	2			N	-0-					145
02	588	#	509	-0-	-79	-0-	509	2			N	-0-					145
03	589	#	454	-0-	-135	-0-	454	2			N	-0-					145
04	570	#	487	-0-	-83	-0-	465	2	22	9	N	20					165
05	558	#	511	-0-	-47	-0-	511	2			N	-0-					165
06	540	#	512	-0-	-28	-0-	489	2	23	9	N	21					186

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14 B	-0-	7	1	444	2	N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
*05	459	N	459	-0-	-0- B	-0-	5	1	454	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	#	2295	-0-	249 B	-19347	2295	2			N	-0-					111
02	1848	#	2148	-0-	300 B	-19047	2116	2	32	9	N	29					140
03	1612	#	2448	-0-	836 B	-18211	2448	2			N	-0-					140
04	2220	#	2179	-0-	-41 B	-18252	2157	2	22	9	N	20					160
05	2387	#	2357	-0-	-30 B	-18282	2348	2	9	9	N	8					168
06	2310	#	2213	-0-	-97 B	-18379	2211	2	2	9	N	2					170

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	X	937	-0-	-0-	-0-	295	1	642	2	N	-0-					60
02	1008	X	1008	-0-	-0-	-0-	240	1	768	2	N	-0-					60
03	1316	X	1316	-0-	-0-	-0-	291	1	1006	2	N	17					77
							19	9									
04	1512	X	1512	-0-	-0-	-0-	285	1	1227	2	N	-0-					77
05	1116	X	962	-0-	-154	-0-	285	1	677	2	N	-0-					77
06	1260	X	755	-0-	-505	-0-	257	1	497	2	N	1					78
							1	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

01	1581	X	1343	-0-	-238	-0-	31	1	1312	2	N	-0-					-0-
02	1400	X	1229	-0-	-171	-0-	26	1	1203	2	N	-0-					-0-
03	1519	X	1470	-0-	-49	-0-	29	1	1441	2	N	-0-					-0-
04	1478	X	1478	-0-	-0-	-0-	30	1	1448	2	N	-0-					-0-
05	1457	X	1424	-0-	-33	-0-	29	1	1395	2	N	-0-					-0-
06	1410	X	825	-0-	-585	-0-	17	1	808	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

01	899	X	540	-0-	-359	-0-	186	1	354	2	N	-0-					-0-
02	812	X	672	-0-	-140	-0-	150	1	522	2	N	-0-					-0-
03	899	X	791	-0-	-108	-0-	174	1	617	2	N	-0-					-0-
04	870	X	714	-0-	-156	-0-	180	1			N	-0-					-0-
05	806	X	597	-0-	-209	-0-	186	1			N	-0-					-0-
06	780	X	177	-0-	-603	-0-	102	1			N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	1			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

01	1364	X	1146	-0-	-218	-0-	31	1	1115	2	N	-0-					-0-
02	1232	X	981	-0-	-251	-0-	26	1	955	2	N	-0-					-0-
03	1228	X	1228	-0-	-0-	-0-	29	1	1199	2	N	-0-					-0-
04	1326	X	1326	-0-	-0-	-0-	30	1	1296	2	N	-0-					-0-
05	1225	X	1225	-0-	-0-	-0-	29	1	1196	2	N	-0-					-0-
06	1200	X	728	-0-	-472	-0-	17	1	711	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

01	42	N	42	-0-	-0-	-0-	31	1	11	2	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	26	1	8	2	N	-0-					-0-
03	62	N	30	-0-	-32	-0-	29	1	1	2	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	1			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
02	719	X	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
04	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	817	X	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	780	X	492	-0-	-288	-0-	492	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9	-0-	175	2	2	9	Y	2	2	8			19
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					19
03	188	N	188	-0-	-0-	-0-					Y	-0-					19
04	181	N	181	-0-	-0-	-0-					Y	-0-					19
05	195	N	195	-0-	-0-	-0-					Y	-0-					19
06	180	N	14	-0-	-166	-0-					Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1232	X	-0-	-0-	-1232	-0-					N	-0-					-0-
03	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1320	X	-0-	-0-	-1320	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	714	-0-	-557	-0-	713	2	1	9	N	1	1	8			1
02	1148	X	930	-0-	-218	-0-	929	2	1	9	N	1	1	8			1
03	1491	X	1491	-0-	-0-	-0-	1489	2	2	9	N	2	2	8			1
04	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-	1	8			-0-
05	1178	X	713	-0-	-465	-0-	711	2	2	9	N	2					2
06	1440	X	724	-0-	-716	-0-	724	2			N	-0-	1	8			1

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1426					N	1	1	8			-0-
02	1890	X	464	-0-	-1426	-0-	463	2	1	9	N	1	1	8			-0-
03	638	X	638	-0-	-0-	-0-	638	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	681	2	1	9	N	1	1	8			-0-
05	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					1
06	14B DENY		400	-0-	400	400	399	2	1	9	N	1	1	8			1

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62	-0-					N	2	2	8			2
02	56	X	24	-0-	-32	-0-	21	2	3	9	N	3	2	8			3
03	62	X	-0-	-0-	-62	-0-					N	1	3	8			1
04	60	X	-0-	-0-	-60	-0-					N	3	3	8			1
05	31	X	-0-	-0-	-31	-0-					N	-0-	1	8			-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
02	224	N	174	-0-	-50	-0-	174	2			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	96	-0-	-84	-0-	96	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9251	X	9251	-0-	-0-	-0-	9199	2	52	9	Y	47	2	1			80
02	7952	X	7952	-0-	-0-	-0-	7916	2	36	9	Y	33	62	1			51
03	8252	X	8252	-0-	-0-	-0-	8218	2	34	9	Y	31	1	1			81
04	7400	X	7400	-0-	-0-	-0-	7361	2	39	9	Y	35	1	8			115
05	8156	X	8156	-0-	-0-	-0-	29	1	8065	2	Y	56	118	1			53
							62	9									
06	8250	X	4065	-0-	-4185	-0-	17	1	4016	2	Y	29	15	1			67
							32	9									

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42811	X	39410	-0-	-3401	-0-	39158	2	252	9	N	229	391	1	1	8	91
02	42041	X	42041	-0-	-0-	-0-	41902	2	139	9	N	126	1	8			216
03	43610	X	43610	-0-	-0-	-0-	43411	2	199	9	N	181	183	1	1	8	213
04	38580	X	36956	-0-	-1624	-0-	36735	2	221	9	N	201	189	1	1	8	224
05	46500	X	35466	-0-	-11034	-0-	35249	2	217	9	N	197	192	1			229
06	43560	X	17495	-0-	-26065	-0-	17398	2	97	9	N	88	190	1	1	8	126

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

01	8618	X	4982	-0-	-3636	-0-	4963	2	19	9	N	17	4	1			33
02	7560	X	5518	-0-	-2042	-0-	5499	2	19	9	N	17					50
03	7998	X	6468	-0-	-1530	-0-	6447	2	21	9	N	19					69
04	7740	X	5936	-0-	-1804	-0-	5918	2	18	9	N	16					85
05	6572	X	5025	-0-	-1547	-0-	5007	2	18	9	N	16	73	1			28
06	6270	X	2662	-0-	-3608	-0-	2650	2	12	9	N	11	9	1			30

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

01	1767	N	1395	-0-	-372	-0-	1355	2	40	9	Y	36	136	5	1	8	40
02	1792	N	934	-0-	-858	-0-	933	2	1	9	Y	1					41
03	1953	N	961	-0-	-992	-0-	944	2	17	9	Y	15	1	8			55
04	1350	N	1260	-0-	-90	-0-	1249	2	11	9	Y	10	1	8			64
05	1800	N	1800	-0-	-0-	-0-	1771	2	29	9	Y	26					90
*06	1050	N	1050	-0-	-0-	-0-	1038	2	12	9	Y	11	1	8			100

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

01	16461	X	14622	-0-	-1839	-0-	14610	2	12	9	N	11					186
02	14868	X	11882	-0-	-2986	-0-	11873	2	9	9	N	8					194
03	16368	X	13850	-0-	-2518	-0-	13837	2	13	9	N	12					206
04	15210	X	12978	-0-	-2232	-0-	12967	2	11	9	N	10					216
05	15128	X	12723	-0-	-2405	-0-	12715	2	8	9	N	7	197	1			26
*06	10606	X	10606	-0-	-0-	-0-	10598	2	8	9	N	7					33

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

01	372	X	157	-0-	-215	-0-	157	2			N	-0-					207
02	336	X	154	-0-	-182	-0-	152	2	2	9	N	2					209
03	372	X	95	-0-	-277	-0-	89	2	6	9	N	5					214
04	150	X	97	-0-	-53	-0-	97	2			N	-0-					214
05	186	X	171	-0-	-15	-0-	171	2			N	-0-	191	1			23
06	180	X	112	-0-	-68	-0-	112	2			N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

01	558	N	25	-0-	-533	-0-	24	2	1	9	Y	1	1	8			-0-
02	140	N	25	-0-	-115	-0-	25	2			Y	-0-					-0-
03	248	N	30	-0-	-218	-0-	30	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1372	-0-	-209	-0-	71	1	1301	2	N	-0-					18
02	1372	N	1152	-0-	-220	-0-	64	1	1087	2	N	1	1	8			18
							1	9									
03	1364	N	1295	-0-	-69	-0-	71	1	1224	2	N	-0-					18
04	1320	N	806	-0-	-514	-0-	69	1	737	2	N	-0-					18
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					18
06	1260	N	-0-	-0-	-1260	-0-					N	-0-					18

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

01	713	N	692	-0-	-21	-0-	691	3	1	4	N	-0-					27
02	644	N	632	-0-	-12	-0-	632	3			N	-0-					27
03	714	N	714	-0-	-0-	-0-	713	3	1	4	N	-0-					27
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					27
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

01	806	N	701	-0-	-105	-0-	701	2			N	-0-					294
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					294
03	651	N	503	-0-	-148	-0-	503	3			N	-0-					294
04	690	N	464	-0-	-226	-0-	464	3			N	-0-					294
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					294
*06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					294

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	987	-0-	-36	-0-	987	2			N	-0-					278
02	952	N	927	-0-	-25	-0-	927	2			N	-0-					278
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					278
04	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					278
05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					278
*06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					278

BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2014 - P&A 09/19/14

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

01	2735	R	2735	-0-	-0-	B	-0-	2734	3	1	4	N	-0-				55
02	2940	R	2940	-0-	-0-	B	-0-	2940	3			N	-0-				55
03/01 BALANCING DATE STATUS -> -0-																	
03	3085	R	3085	-0-	-0-	B	-0-	3085	3			N	-0-				55
04	3117	R	3117	-0-	-0-	B	-0-	3117	3			N	-0-				55
*05	3492	R	3492	-0-	-0-	B	-0-	3492	3			N	-0-				55
*06	3328	R	3328	-0-	-0-	B	-0-	3328	3			N	-0-				55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

01	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
02	0	#	-0-	-0-	-0-	B	-933					N	-0-				134
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -933																	
03	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134
05	0	#	-0-	-0-	-0-	B	-0-					N	-0-				134
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				134

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

01	1240 X	375	-0-	-865	-0-	4	1	370	3	N	-0-				40
						1	4								
02	1008 X	315	-0-	-693	-0-	3	1	310	3	N	-0-				40
						2	4								
03	1023 X	339	-0-	-684	-0-	3	1	335	3	N	-0-				40
						1	4								
04	510 X	306	-0-	-204	-0-	3	1	301	3	N	-0-				40
						2	4								
05	403 X	325	-0-	-78	-0-	3	1	320	3	N	-0-				40
						2	4								
06	360 X	313	-0-	-47	-0-	3	1	309	3	N	-0-				40
						1	4								

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

01	1984 X	1770	-0-	-214	-0-	1770	2			N	-0-				-0-
02	1820 X	1534	-0-	-286	-0-	1534	2			N	-0-				-0-
03	2015 X	1609	-0-	-406	-0-	1609	2			N	-0-				-0-
04	1950 X	1532	-0-	-418	-0-	1532	2			N	-0-				-0-
05	1891 X	1573	-0-	-318	-0-	1573	2			N	-0-				-0-
06	1710 X	1612	-0-	-98	-0-	1612	2			N	-0-				-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

01	3000 R	3000	-0-	-0-	-0-	3000	2			N	-0-				11
02	2016 #	1820	-0-	-196	-0-	1813	2	7	9	N	6				17
03	2453 R	2453	-0-	-0-	-0-	2450	2	3	9	N	3				20
04	2631 R	2631	-0-	-0-	-0-	2631	2			N	-0-				20
05	3312 R	3312	-0-	-0-	-0-	3312	2			N	-0-				20
*06	3197 R	3197	-0-	-0-	-0-	3184	2	13	9	N	12				56

GRAYSTONE (MORROW SD) //CONT.// 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					148
02	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65					213
03	1457	N	1220	-0-	-237	-0-	1220	2			N	-0-					213
04	1168	N	1168	-0-	-0-	-0-	1153	2	15	9	N	14	200	1			27
05	1767	N	1225	-0-	-542	-0-	1225	2			N	-0-					27
*06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					27

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	-0-	-0-	-465	-0-					N	-0-					12
02	420	X	6	-0-	-414	-0-	6	2			N	-0-					12
03	2	X	2	-0-	-0-	-0-	2	2			N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	6	X	-0-	-0-	-6	-0-					N	-0-					12
06	6	X	-0-	-0-	-6	-0-					N	-0-					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866		12339	-0-	3473	3473	20	1	12319	2	N	-0-					104
02	8008		7352	-0-	-656	2817	13	1	7339	2	N	-0-					104
03	8866		7126	-0-	-1740	1077	13	1	7113	2	N	-0-					104
04	8580		11944	-0-	3364	4441	23	1	11921	2	N	-0-					104
05	8866		7044	-0-	-1822	2619	13	1	7031	2	N	-0-					104
06	8580		9262	-0-	682	3301	13	1	9249	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3203	-0-	-393	-0-	3203	2			Y	-0-					-0-
02	3248	X	2762	-0-	-486	-0-	2762	2			Y	-0-					-0-
03	3503	X	2726	-0-	-777	-0-	2726	2			Y	-0-					-0-
04	3090	X	2675	-0-	-415	-0-	2675	2			Y	-0-					-0-
05	3193	X	2770	-0-	-423	-0-	2770	2			Y	-0-					-0-
06	3090	X	2781	-0-	-309	-0-	2781	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	672	N	578	-0-	-94	-0-	578	2			N	-0-					-0-
03	775	N	472	-0-	-303	-0-	472	2			N	-0-					-0-
04	660	N	494	-0-	-166	-0-	494	2			N	-0-					-0-
05	651	N	411	-0-	-240	-0-	411	2			N	-0-					-0-
*06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1271	N	1140	-0-	-131	-0-	1140	2			N	-0-					-0-
04	1320	N	771	-0-	-549	-0-	771	2			N	-0-					-0-
05	1333	N	636	-0-	-697	-0-	636	2			N	-0-					-0-
06	1110	N	547	-0-	-563	-0-	547	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

01	1178	N	1141	-0-	-37	-0-	1141	2			N	-0-					100
02	1036	N	1025	-0-	-11	-0-	1025	2			N	-0-					100
03	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					100
04	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					100
05	1147	N	934	-0-	-213	-0-	934	2			N	-0-					100
06	1110	N	438	-0-	-672	-0-	438	2			N	-0-					100

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

01	4929	X	4653	-0-	-276	-0-	4653	2			N	-0-					-0-
02	4396	X	4204	-0-	-192	-0-	4204	2			N	-0-					-0-
03	4836	X	3546	-0-	-1290	-0-	3546	2			N	-0-					-0-
04	4590	X	4566	-0-	-24	-0-	4566	2			N	-0-					-0-
05	4743	X	4555	-0-	-188	-0-	4555	2			N	-0-					-0-
06	4500	X	4417	-0-	-83	-0-	4417	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2790	-0-	-341	-0-	2790	2			N	-0-					-0-
02	2828	X	2468	-0-	-360	-0-	2468	2			N	-0-					-0-
03	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					-0-
04	2850	X	2452	-0-	-398	-0-	2452	2			N	-0-					-0-
05	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					-0-
06	2700	X	2393	-0-	-307	-0-	2393	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	657	-0-	-149	-0-	10	1	647	2	N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	8	1	825	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1008	N	1000	-0-	-8	-0-	1000	2			N	-0-					-0-
03	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
04	1110	N	1094	-0-	-16	-0-	1094	2			N	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-
*06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
*06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	-0-	94	2	18	9	N	16					140
02	112	N	90	-0-	-22	-0-	82	2	8	9	N	7					147
03	124	N	98	-0-	-26	-0-	84	2	14	9	N	13					160
04	120	N	99	-0-	-21	-0-	84	2	15	9	N	14					174
05	114	N	114	-0-	-0-	-0-	92	2	22	9	N	20					194
*06	127	N	127	-0-	-0-	-0-	98	2	29	9	N	26					220

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	561	-0-	-958	-0-	561	2			N	-0-					-0-
02	1428	X	679	-0-	-749	-0-	679	2			N	-0-					-0-
03	1488	X	819	-0-	-669	-0-	819	2			N	-0-					-0-
04	1410	X	741	-0-	-669	-0-	741	2			N	-0-					-0-
05	1426	X	702	-0-	-724	-0-	702	2			N	-0-					-0-
06	720	X	663	-0-	-57	-0-	663	2			N	-0-					-0-

HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	106	-0-	-80	-0-	2	1	104	2	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	39	-0-	-891	-0-	39	2			N	-0-					-0-
04	900	X	28	-0-	-872	-0-	28	2			N	-0-					-0-
*05	124	X	6	-0-	-118	-0-	6	2			N	-0-					-0-
*06	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
*06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

01	1085	N	423	-0-	-662	-0-	423	2			N	-0-					-0-
02	868	N	468	-0-	-400	-0-	468	2			N	-0-					-0-
03	930	N	543	-0-	-387	-0-	543	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
*06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

01	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
02	2716	X	929	-0-	-1787	-0-	929	2			N	-0-					-0-
03	3007	X	875	-0-	-2132	-0-	875	2			N	-0-					-0-
04	2910	X	1026	-0-	-1884	-0-	1026	2			N	-0-					-0-
05	1054	X	1001	-0-	-53	-0-	1001	2			N	-0-					-0-
06	990	X	963	-0-	-27	-0-	963	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	1064	N	786	-0-	-278	-0-	786	2			N	-0-					-0-
03	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
05	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
06	1140	N	1113	-0-	-27	-0-	1113	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1217	-0-	-116	-0-	1217	3			N	-0-					32
02	1204	N	1070	-0-	-134	-0-	1070	3			N	-0-					32
03	1302	N	1256	-0-	-46	-0-	1256	3			N	-0-					32
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					32
05	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					32
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

01	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

01	720	N	720	-0-	-0-	B	-0-	713	2	7	9	N	6						35
02	734	N	734	-0-	-0-	B	-0-	727	2	7	9	N	6						41
03/01 BALANCING DATE STATUS -> -0-																			
03	682	N	670	-0-	-12	B	-0-	667	2	3	9	N	3						44
04	839	N	839	-0-	-0-	B	-0-	835	2	4	9	N	4						48
05	806	N	802	-0-	-4	B	-0-	801	2	1	9	N	1						49
*06	834	N	834	-0-	-0-	B	-0-	833	2	1	9	N	1						50

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					33
02	575	N	575	-0-	-0- B	-0-	32	1	543	2	N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	46	1	920	2	N	14					47
							15	9									
04	1046	N	1046	-0-	-0- B	-0-	56	1	962	2	N	25					72
							28	9									
05	882	N	882	-0-	-0- B	-0-	62	1	820	2	N	-0-					72
*06	978	N	978	-0-	-0- B	-0-	60	1	918	2	N	-0-					72

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

03/01 BALANCING DATE STATUS -> -0-																	
*09	480	N	434	-0-	-46 B	-0-	60	1	368	2	N	5					12
							6	9									
*10	682	N	502	-0-	-180 B	-0-	62	1	440	2	N	-0-					12
*11	592	N	592	-0-	-0- B	-0-	60	1	532	2	N	-0-					12
*12	465	N	339	-0-	-126 B	-0-	54	1	285	2	N	-0-					12
*01	496	N	301	-0-	-195 B	-0-	34	1	267	2	N	-0-					12
*02	560	N	416	-0-	-144 B	-0-	44	1	372	2	N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
*03	341	N	341	-0-	-0- B	-0-	48	1	293	2	N	-0-					12
*04	300	N	170	-0-	-130 B	-0-	50	1	120	2	N	-0-					12
*05	465	N	120	-0-	-345 B	-0-	28	1	92	2	N	-0-					12
*06	330	N	246	-0-	-84 B	-0-	52	1	194	2	N	-0-					12

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

01	186	N	-0-	-0-	-186 B	-0-					N	-0-					33
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

01	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	476	N	437	-0-	-39	-0-	67	1	370	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	74	1	406	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	72	1	396	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	74	1	392	3	N	-0-					-0-
*06	489	N	489	-0-	-0-	-0-	72	1	417	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0-	-0-	74	1	803	3	N	-0-					-0-
02	1176	N	712	-0-	-464	-0-	67	1	645	3	N	-0-					-0-
03	961	N	692	-0-	-269	-0-	74	1	618	3	N	-0-					-0-
04	840	N	640	-0-	-200	-0-	72	1	568	3	N	-0-					-0-
05	775	N	634	-0-	-141	-0-	74	1	560	3	N	-0-					-0-
*06	663	N	663	-0-	-0-	-0-	72	1	591	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1321	-0-	-43	-0-	1321	3			N	-0-					-0-
02	1176	N	1150	-0-	-26	-0-	1150	3			N	-0-					-0-
03	1364	N	1320	-0-	-44	-0-	1320	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
06	1290	N	1265	-0-	-25	-0-	1265	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	224	N	175	-0-	-49	-0-	175	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	1219	2			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
04	1320	N	1282	-0-	-38	-0-	1282	2			N	-0-					-0-
05	1364	N	1319	-0-	-45	-0-	1319	2			N	-0-					-0-
06	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	319	-0-	-84	-0-	319	5			N	-0-					-0-
02	336	N	275	-0-	-61	-0-	275	5			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	5			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	5			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	5			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31	-0-	217	5			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	5			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	5			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	5			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	5			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
02	1344	N	1332	-0-	-12 B	-0-	1332	2			N	-0-					-0-
03	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
05	1488	N	1413	-0-	-75 B	-0-	1413	2			N	-0-					-0-
06	1440	N	1324	-0-	-116 B	-0-	1324	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	2			N	-0-					-0-
03	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	496	N	444	-0-	-52 B	-0-	444	2			N	-0-					-0-
*06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

01	2573	#	2398	-0-	-175	B	-13788	2398	2			N	-0-					-0-
02	2240	#	2095	-0-	-145	B	-13933	2095	2			N	-0-					-0-
03	2449	#	2350	-0-	-99	B	-14032	2350	2			N	-0-					-0-
04	2340	#	2290	-0-	-50	B	-14082	2290	2			N	-0-					-0-
05	2387	#	2355	-0-	-32	B	-14114	2355	2			N	-0-					-0-
06	2310	#	2267	-0-	-43	B	-14157	2267	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

01	1891	#	2409	-0-	518	B	-14726	2409	2			N	-0-					-0-
02	2212	#	1580	-0-	-632	B	-15358	1580	2			N	-0-					-0-
03	2449	#	2474	-0-	25	B	-15333	2474	2			N	-0-					-0-
04	2370	#	2208	-0-	-162	B	-15495	2208	2			N	-0-					-0-
05	2418	#	1806	-0-	-612	B	-16107	1806	2			N	-0-					-0-
06	2400	#	2495	-0-	95	B	-16012	2495	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

01	2666	#	2417	-0-	-249	B	-46044	2417	2			N	-0-					-0-
02	2548	#	2361	-0-	-187	B	-46231	2361	2			N	-0-					-0-
03	2821	#	2684	-0-	-137	B	-46368	2684	2			N	-0-					-0-
04	2730	#	2569	-0-	-161	B	-46529	2569	2			N	-0-					-0-
05	2697	#	2657	-0-	-40	B	-46569	2657	2			N	-0-					-0-
06	2610	#	2543	-0-	-67	B	-46636	2543	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

01	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

01	434	N	411	-0-	-23	-0-	411	2			N	-0-					152
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					152
03	434	N	379	-0-	-55	-0-	379	2			N	-0-					152
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					152
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					152
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	32223					N	NO RPT					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
04	540	N	128	-0-	-412	-0-	128	2			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
*06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

01	62	N	8	-0-	-54	-0-	8	2			N	-0-					51
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					51
03	12	N	3	-0-	-9	-0-	3	2			N	-0-					51
04	8	N	3	-0-	-5	-0-	3	2			N	-0-					51
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					51
06	3	N	1	-0-	-2	-0-	1	2			N	-0-					51

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

01	6913	#	5564	-0-	-1349	-0-	176	1	5296	2	N	84	182	1			122
							92	9									
02	5712	#	5176	-0-	-536	-0-	202	1	4971	2	N	3					125
							3	9									
03	7252	R	7252	-0-	-0-	-0-	202	1	6932	2	N	107					232
							118	9									
04	6476	R	6476	-0-	-0-	-0-	202	1	6244	2	N	27	172	1			87
							30	9									
05	6479	#	6407	-0-	-72	-0-	202	1	6148	2	N	52					139
							57	9									
06	6840	#	3495	-0-	-3345	-0-	202	1	3293	2	N	-0-					139

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. 090732
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

01	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
02	392	N	146	-0-	-246	-0-	146	3			N	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1292	-0-	-72	-0-	1292	2			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
03	1519	N	1304	-0-	-215	-0-	1304	2			N	-0-					-0-
04	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
05	1333	N	1061	-0-	-272	-0-	1061	2			N	-0-					-0-
06	1260	N	772	-0-	-488	-0-	772	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

01	2108	N	1953	-0-	-155	-0-	1953	2			N	-0-					-0-
02	1792	N	1630	-0-	-162	-0-	1630	2			N	-0-					-0-
03	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					-0-
04	1890	N	1815	-0-	-75	-0-	1815	2			N	-0-					-0-
05	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
*06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
02	672	N	628	-0-	-44	-0-	628	2			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

01	1395	N	1250	-0-	-145	-0-	377	1	872	2	N	1					159
							1	9									
02	1372	N	1372	-0-	-0-	-0-	351	1	1021	2	N	-0-					159
03	1240	N	644	-0-	-596	-0-	195	1	448	2	N	1					160
							1	9									
04	1520	N	1520	-0-	-0-	-0-	364	1	1152	2	N	4					164
							4	9									
05	1519	N	1461	-0-	-58	-0-	403	1	1055	2	N	3					167
							3	9									
*06	727	N	727	-0-	-0-	-0-	190	1	527	2	N	9					176
							10	9									

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

01	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					23
02	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					23
03	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					23
04	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					23
05	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					23
*06	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

01	2139	N	1983	-0-	-156	-0-	1983	2			N	-0-					42
02	1904	N	1867	-0-	-37	-0-	1867	2			N	-0-					42
03	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					42
04	2172	N	2172	-0-	-0-	-0-	2171	2	1	4	N	-0-					42
05	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					42
06	2220	N	2076	-0-	-144	-0-	2076	2			N	-0-					42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

01	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-
02	924	N	892	-0-	-32	-0-	892	2			N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	995	2			N	-0-					-0-
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
06	960	N	934	-0-	-26	-0-	934	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	298	-0-	-12	-0-	298	2			N	-0-					30
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					30
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					30
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					30
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					30
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
02	840	N	625	-0-	-215	-0-	625	3			N	-0-					-0-
03	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-
06	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0-	-0-	13	1	860	2	N	-0-					202
02	784	N	-0-	-0-	-784	-0-					N	-0-					202
03	868	N	651	-0-	-217	-0-	651	2			N	-0-					202
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					202
*05	639	N	639	-0-	-0-	-0-	6	1	633	2	N	-0-					202
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
*06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	737	-0-	-38	-0-	737	2			N	-0-					42
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					42
04	720	N	714	-0-	-6	-0-	714	2			N	-0-					42
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					42
06	750	N	687	-0-	-63	-0-	687	2			N	-0-					42

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	2			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	443	2			N	-0-					64
02	532	N	412	-0-	-120	-0-	412	2			N	-0-					64
03	496	N	353	-0-	-143	-0-	353	2			N	-0-					64
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					64
05	465	N	259	-0-	-206	-0-	259	2			N	-0-	64	7			-0-
*06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1287	-0-	-170	-0-	1287	2			N	-0-					90
02	1204	N	1179	-0-	-25	-0-	1179	2			N	-0-					90
03	1426	N	1318	-0-	-108	-0-	1318	2			N	-0-					90
04	1260	N	1214	-0-	-46	-0-	1214	2			N	-0-					90
05	1302	N	1227	-0-	-75	-0-	1227	2			N	-0-					90
06	1290	N	1163	-0-	-127	-0-	1163	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	860	-0-	-411	-0-	860	2			N	-0-					26
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					26
03	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					26
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					26
05	1364	N	1060	-0-	-304	-0-	1060	2			N	-0-					26
*06	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	638	-0-	-168	-0-	2	1	636	2	N	-0-					-0-
02	672	N	523	-0-	-149	-0-	1	1	522	2	N	-0-					-0-
03	837	N	531	-0-	-306	-0-	1	1	530	2	N	-0-					-0-
04	630	N	587	-0-	-43	-0-	1	1	586	2	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-
*06	654	N	654	-0-	-0-	-0-	1	1	653	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17

PLUGGED AND ABANDONED_____ 07/07/2014 - PLUGGED 07/07/14

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1761	N	1761	-0-	-0-	-0-	24	1	1736	3	N	-0-	10	5			91
							1	4									
*08	1900	N	1900	-0-	-0-	-0-	37	1	1858	3	N	3					94
							2	4	3	9							
*09	2103	N	2103	-0-	-0-	-0-	31	1	2070	3	N	-0-					94
							2	4									
*10	2380	N	2380	-0-	-0-	-0-	27	1	2352	3	N	-0-					94
							1	4									
11	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					94
*12	2433	N	2433	-0-	-0-	-0-	21	1	2407	3	N	3					97
							2	4	3	9							
*01	878	N	878	-0-	-0-	-0-	10	1	867	3	N	-0-					97
							1	4									
*02	693	N	693	-0-	-0-	-0-	13	1	674	3	N	4					101
							2	4	4	9							
*03	1687	N	1687	-0-	-0-	-0-	11	1	1653	3	N	20					121
							1	4	22	9							
*04	1734	N	1734	-0-	-0-	-0-	23	1	1680	3	N	25					146
							3	4	28	9							
*05	1649	N	1649	-0-	-0-	-0-	27	1	1612	2	N	7					153
							2	4	8	9							
*06	1145	N	1145	-0-	-0-	-0-	21	1	1117	2	N	5					158
							1	4	6	9							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3703	X	3703	-0-	-0-	-0-	146	1	3556	3	N	-0-					101
							1	4									
*08	3597	X	3597	-0-	-0-	-0-	170	1	3425	3	N	-0-					101
							2	4									
*09	4109	X	4109	-0-	-0-	-0-	170	1	3893	3	N	40					141
							2	4	44	9							
*10	4599	X	4599	-0-	-0-	-0-	133	1	4465	3	N	-0-					141
							1	4									
11	4211	X	4211	-0-	-0-	-0-	4211	3			N	-0-					141
*12	4629	X	4629	-0-	-0-	-0-	155	1	4464	3	N	7					148
							2	4	8	9							
*01	3506	X	3506	-0-	-0-	-0-	126	1	3378	3	N	-0-					148
							2	4									
*02	3178	X	3178	-0-	-0-	-0-	128	1	3048	3	N	-0-					148
							2	4									
*03	3394	X	3394	-0-	-0-	-0-	111	1	3282	3	N	-0-					148
							1	4									
*04	3500	X	3500	-0-	-0-	-0-	173	1	3325	3	N	-0-	15	5			133
							2	4									
*05	3534	X	3534	-0-	-0-	-0-	178	1	3354	2	N	-0-					133
							2	4									
*06	3136	X	3136	-0-	-0-	-0-	133	1	3002	2	N	-0-					133
							1	4									

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	1443	N	1443	-0-	-0-	-0-	1333	3	110	9	N	100					181
03	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					181
04	1623	N	1623	-0-	-0-	-0-	1546	3	77	9	N	70	184	1			67
05	1613	N	1613	-0-	-0-	-0-	1600	3	13	9	N	12					79
*06	1668	N	1668	-0-	-0-	-0-	1660	3	8	9	N	7					86

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2569	N	2569	-0-	-0-	-0-	31	1	2537	3	N	-0-					113
							1	4									
*08	2897	N	2897	-0-	-0-	-0-	46	1	2849	3	N	-0-					113
							2	4									
*09	3000	N	3181	-0-	181	181	40	1	3136	3	N	3					116
							2	4	3	9							
*10	3100	N	3727	-0-	627	808	39	1	3687	3	N	-0-					116
							1	4									
11	2670	N	1707	-0-	-963	-0-	1707	3			N	-0-					116
*12	3459	X	3459	-0-	-0-	-0-	30	1	3421	3	N	5					121
							2	4	6	9							
*01	2759	X	1656	-0-	-1103	-0-	29	1	1626	3	N	-0-					121
							1	4									
*02	2492	X	2426	-0-	-66	-0-	36	1	2388	3	N	-0-					121
							2	4									
*03	2759	X	2710	-0-	-49	-0-	23	1	2664	3	N	20					141
							1	4	22	9							
*04	2683	X	2683	-0-	-0-	-0-	40	1	2641	3	N	-0-	39	5			102
							2	4									
*05	2759	X	2696	-0-	-63	-0-	44	1	2650	2	N	-0-					102
							2	4									
06	2610	X	2520	-0-	-90	-0-	38	1	2481	2	N	-0-					102
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1227	N	1227	-0-	-0-	-0-	15	1	1211	3	N	-0-	14	5			28
							1	4									
*08	1224	N	1224	-0-	-0-	-0-	17	1	1205	3	N	-0-					28
							2	4									
*09	1414	N	1414	-0-	-0-	-0-	16	1	1396	3	N	-0-					28
							2	4									
*10	1556	N	1556	-0-	-0-	-0-	13	1	1527	3	N	14					42
							1	4	15	9							
11	1170	N	775	-0-	-395	-0-	775	3			N	-0-					42
*12	1916	N	1916	-0-	-0-	-0-	19	1	1895	3	N	-0-					42
							2	4									
*01	745	N	745	-0-	-0-	-0-	17	1	726	3	N	-0-					42
							2	4									
*02	804	N	804	-0-	-0-	-0-	9	1	778	3	N	14					56
							2	4	15	9							
*03	1891	N	1218	-0-	-673	-0-	11	1	1206	3	N	-0-					56
							1	4									
*04	1112	N	1112	-0-	-0-	-0-	14	1	1081	3	N	14					70
							2	4	15	9							
*05	1274	N	1274	-0-	-0-	-0-	18	1	1241	2	N	12					82
							2	4	13	9							
06	1170	N	898	-0-	-272	-0-	12	1	883	2	N	2					84
							1	4	2	9							

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0-	-0-	88	1	909	3	N	-0-					23
							1	4									
02	896	N	821	-0-	-75	-0-	86	1	733	3	N	-0-					23
							2	4									
03	1271	N	943	-0-	-328	-0-	77	1	865	3	N	-0-					23
							1	4									
04	1213	N	1213	-0-	-0-	-0-	139	1	1072	3	N	-0-					23
							2	4									
*05	1364	N	1236	-0-	-128	-0-	154	1	1080	3	N	-0-					23
							2	4									
*06	1302	N	1302	-0-	-0-	-0-	147	1	1154	3	N	-0-					23
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1674	X	1658	-0-	-16	-0-	28	1 4	1629	3	N	-0-					-0-
*08	1819	X	1819	-0-	-0-	-0-	52	1 4	1765	3	N	-0-					-0-
*09	2205	X	2205	-0-	-0-	-0-	67	1 4	2136	3	N	-0-					-0-
*10	2307	N	2307	-0-	-0-	-0-	33	1 4	2273	3	N	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
*12	2481	N	2481	-0-	-0-	-0-	56	1 4	2423	3	N	-0-					-0-
*01	1731	N	1731	-0-	-0-	-0-	59	1 4	1671	3	N	-0-					-0-
*02	1820	N	1339	-0-	-481	-0-	40	1 4	1297	3	N	-0-					-0-
*03	2015	N	1719	-0-	-296	-0-	23	1 4	1695	3	N	-0-					-0-
*04	1731	N	1731	-0-	-0-	-0-	54	1 4	1674	3	N	-0-					-0-
*05	1933	N	1933	-0-	-0-	-0-	67	1 4	1864	2	N	-0-					-0-
06	1650	N	1495	-0-	-155	-0-	34	1 4	1460	2	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	15	1 4	376	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	31	1 4	432	3	N	-0-					-0-
03	465	N	295	-0-	-170	-0-	8	1 4	286	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	24	1 4	525	3	N	-0-					-0-
*05	527	N	435	-0-	-92	-0-	19	1 4	414	3	N	-0-					-0-
*06	456	N	456	-0-	-0-	-0-	19	1 4	436	3	N	-0-					-0-

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					59
02	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					59
03	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					59
04	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					59
*05	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					59
*06	2516	N	2516	-0-	-0-	-0-	2516	3			N	-0-					59

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1050	-0-	-35	-0-	1041	3	9	9	N	8					158
02	980	N	902	-0-	-78	-0-	894	3	8	9	N	7					165
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					170
04	1020	N	948	-0-	-72	-0-	939	3	9	9	N	8					178
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					178
06	960	N	947	-0-	-13	-0-	939	3	8	9	N	7					185

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1543	N	1543	-0-	-0-	-0-	23	1	1519	3	N	-0-					80
							1	4									
02	2023	N	2023	-0-	-0-	-0-	40	1	1981	3	N	-0-					80
							2	4									
03	1550	N	723	-0-	-827	-0-	9	1	713	3	N	-0-	7	5			73
							1	4									
04	1500	N	2	-0-	-1498	-0-	2	4			N	-0-					73
05	1736	N	2	-0-	-1734	-0-	2	4			N	-0-					73
06	690	N	1	-0-	-689	-0-	1	4			N	-0-					73

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					22
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					22
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					22
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					22
05	1054	N	919	-0-	-135	-0-	919	3			N	-0-					22
06	1110	N	850	-0-	-260	-0-	850	3			N	-0-					22

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

*07	965	N	965	-0-	-0-	-0-	14	1	950	3	N	-0-					129
							1	4									
*08	952	N	952	-0-	-0-	-0-	14	1	936	3	N	-0-					129
							2	4									
*09	1071	N	1071	-0-	-0-	-0-	14	1	1055	3	N	-0-					129
							2	4									
*10	1025	N	1025	-0-	-0-	-0-	13	1	1009	3	N	2					131
							1	4	2	9							
11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					131
*12	1250	N	1250	-0-	-0-	-0-	11	1	1237	3	N	-0-					131
							2	4									
*01	882	N	882	-0-	-0-	-0-	9	1	872	3	N	-0-					131
							1	4									
*02	812	N	774	-0-	-38	-0-	14	1	758	3	N	-0-					131
							2	4									
*03	899	N	866	-0-	-33	-0-	11	1	854	3	N	-0-					131
							1	4									
*04	921	N	921	-0-	-0-	-0-	17	1	888	3	N	13	135	1			9
							2	4	14	9							
*05	868	N	860	-0-	-8	-0-	17	1	841	2	N	-0-					9
							2	4									
06	840	N	779	-0-	-61	-0-	12	1	765	2	N	1					10
							1	4	1	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1829	X	1463	-0-	-366	-0-	19	1	1443	3	N	-0-					71
							1	4									
*08	2139	X	2095	-0-	-44	-0-	16	1	2074	3	N	3					74
							2	4	3	9							
*09	2295	X	2295	-0-	-0-	-0-	16	1	2277	3	N	-0-					74
							2	4									
*10	2630	N	2630	-0-	-0-	-0-	14	1	2607	3	N	7					81
							1	4	8	9							
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					81
*12	2491	N	2491	-0-	-0-	-0-	15	1	2474	3	N	-0-					81
							2	4									
*01	1356	N	1356	-0-	-0-	-0-	12	1	1343	3	N	-0-					81
							1	4									
*02	2212	N	1672	-0-	-540	-0-	18	1	1649	3	N	3					84
							2	4	3	9							
*03	2449	N	1647	-0-	-802	-0-	12	1	1634	3	N	-0-					84
							1	4									
*04	1572	N	1572	-0-	-0-	-0-	22	1	1531	3	N	15					99
							2	4	17	9							
*05	1860	N	1714	-0-	-146	-0-	25	1	1687	2	N	-0-					99
							2	4									
*06	1712	N	1712	-0-	-0-	-0-	19	1	1686	2	N	5					104
							1	4	6	9							

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1779	N	1779	-0-	-0-	-0-	18	1	1760	3	N	-0-					102
							1	4									
*08	1292	N	1292	-0-	-0-	-0-	21	1	1269	3	N	-0-					102
							2	4									
*09	2016	N	2016	-0-	-0-	-0-	17	1	1995	3	N	2					104
							2	4	2	9							
*10	2380	N	2380	-0-	-0-	-0-	17	1	2362	3	N	-0-					104
							1	4									
11	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					104
*12	2046	N	1896	-0-	-150	-0-	18	1	1876	3	N	-0-					104
							2	4									
*01	1084	N	1084	-0-	-0-	-0-	8	1	1075	3	N	-0-					104
							1	4									
*02	1848	N	1619	-0-	-229	-0-	12	1	1572	3	N	30					134
							2	4	33	9							
*03	1891	N	1674	-0-	-217	-0-	10	1	1663	3	N	-0-					134
							1	4									
*04	1704	N	1704	-0-	-0-	-0-	17	1	1685	3	N	-0-					134
							2	4									
*05	1798	N	1773	-0-	-25	-0-	1693	2	2	4	N	71					205
							78	9									
06	1620	N	1344	-0-	-276	-0-	13	1	1317	2	N	12					217
							1	4	13	9							

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1314	-0-	-577	-0-	64	1	1249	3	N	-0-					-0-
							1	4									
02	1992	N	1992	-0-	-0-	-0-	119	1	1871	3	N	-0-					-0-
							2	4									
03	2132	N	2132	-0-	-0-	-0-	100	1	2031	3	N	-0-					-0-
							1	4									
04	1980	N	1980	-0-	-0-	-0-	145	1	1833	3	N	-0-					-0-
							2	4									
*05	1920	N	1920	-0-	-0-	-0-	132	1	1786	3	N	-0-					-0-
							2	4									
06	1830	N	1748	-0-	-82	-0-	100	1	1647	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5690	X	5690	-0-	-0-	-0-	114	1	5575	3	N	-0-					166
							1	4									
02	5347	X	5347	-0-	-0-	-0-	156	1	5176	3	N	12					178
							2	4	13	9							
03	5814	X	5814	-0-	-0-	-0-	120	1	5693	3	N	-0-					178
							1	4									
04	5699	X	5699	-0-	-0-	-0-	175	1	5522	3	N	-0-					178
							2	4									
05	5856	X	5856	-0-	-0-	-0-	180	1	5674	3	N	-0-					178
							2	4									
06	5490	X	5485	-0-	-5	-0-	147	1	5337	3	N	-0-					178
							1	4									

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	49	5			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1622	N	1622	-0-	-0-	-0-	39	1	1582	3	N	-0-					81
							1	4									
*08	1601	N	1601	-0-	-0-	-0-	44	1	1555	3	N	-0-					81
							2	4									
*09	2176	N	2176	-0-	-0-	-0-	53	1	2121	3	N	-0-					81
							2	4									
*10	1612	N	839	-0-	-773	-0-	20	1	818	3	N	-0-					81
							1	4									
11	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					81
*12	1736	N	31	-0-	-1705	-0-	1	1	28	3	N	-0-					81
							2	4									
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*02	1568	N	41	-0-	-1527	-0-	38	1	1	3	N	-0-					81
							2	4									
*03	680	N	680	-0-	-0-	-0-	25	1	654	3	N	-0-					81
							1	4									
*04	1624	N	1624	-0-	-0-	-0-	28	1	1564	3	N	27					108
							2	4	30	9							
*05	1552	N	1552	-0-	-0-	-0-	40	1	1510	2	N	-0-					108
							2	4									
*06	1635	N	1635	-0-	-0-	-0-	37	1	1597	2	N	-0-					108
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*12	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	616	N	480	-0-	-136	-0-	479	3	1	4	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*04	390	N	41	-0-	-349	-0-	41	3			N	-0-					-0-
*05	527	N	147	-0-	-380	-0-	147	2			N	-0-					-0-
*06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	774	N	774	-0-	-0-	-0-	16	1	735	3	N	20					60
							1	4	22	9							
*08	770	N	770	-0-	-0-	-0-	18	1	746	3	N	4					64
							2	4	4	9							
*09	1008	N	1008	-0-	-0-	-0-	24	1	979	3	N	3					67
							2	4	3	9							
*10	1100	N	1100	-0-	-0-	-0-	21	1	1076	3	N	2					69
							1	4	2	9							
11	385	N	385	-0-	-0-	-0-	363	3	22	9	N	20					89
*12	1350	N	1350	-0-	-0-	-0-	14	1	1334	3	N	-0-					89
							2	4									
*01	630	N	630	-0-	-0-	-0-	13	1	616	3	N	-0-					89
							1	4									
*02	298	N	298	-0-	-0-	-0-	7	1	245	3	N	40					129
							2	4	44	9							
*03	208	N	208	-0-	-0-	-0-	3	1	205	3	N	-0-					129
*04	150	N	-0-	-0-	-150	-0-					N	-0-	38	5			91
*05	155	N	-0-	-0-	-155	-0-					N	-0-					91
*06	150	N	-0-	-0-	-150	-0-					N	-0-					91

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1329	N	1329	-0-	-0-	-0-	35	1	1226	3	N	61					91
							1	4	67	9							
*08	1464	N	1464	-0-	-0-	-0-	46	1	1416	3	N	-0-					91
							2	4									
*09	1725	N	1725	-0-	-0-	-0-	57	1	1666	3	N	-0-					91
							2	4									
*10	1822	N	1822	-0-	-0-	-0-	49	1	1772	3	N	-0-					91
							1	4									
11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					91
*12	1832	N	1832	-0-	-0-	-0-	42	1	1785	3	N	3					94
							2	4	3	9							
*01	1095	N	1095	-0-	-0-	-0-	35	1	1056	3	N	3					97
							1	4	3	9							
*02	1204	N	736	-0-	-468	-0-	31	1	703	3	N	-0-					97
							2	4									
*03	1333	N	1154	-0-	-179	-0-	22	1	1131	3	N	-0-					97
							1	4									
*04	1121	N	1121	-0-	-0-	-0-	28	1	1083	3	N	7					104
							2	4	8	9							
*05	1260	N	1260	-0-	-0-	-0-	44	1	1214	2	N	-0-					104
							2	4									
*06	1177	N	1177	-0-	-0-	-0-	27	1	1149	2	N	-0-					104
							1	4									

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	980	N	980	-0-	-0-	-0-	17	1	962	3	N	-0-					25
							1	4									
*08	1227	N	1227	-0-	-0-	-0-	25	1	1200	3	N	-0-					25
							2	4									
*09	1638	N	1638	-0-	-0-	-0-	36	1	1600	3	N	-0-					25
							2	4									
*10	1696	N	1696	-0-	-0-	-0-	26	1	1669	3	N	-0-					25
							1	4									
11	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					25
*12	1385	N	1385	-0-	-0-	-0-	21	1	1362	3	N	-0-					25
							2	4									
*01	748	N	748	-0-	-0-	-0-	16	1	731	3	N	-0-					25
							1	4									
*02	924	N	540	-0-	-384	-0-	12	1	526	3	N	-0-					25
							2	4									
*03	1023	N	1013	-0-	-10	-0-	16	1	996	3	N	-0-					25
							1	4									
*04	935	N	935	-0-	-0-	-0-	23	1	910	3	N	-0-					25
							2	4									
*05	1189	N	1189	-0-	-0-	-0-	30	1	1142	2	N	14					39
							2	4	15	9							
*06	1035	N	1035	-0-	-0-	-0-	23	1	1011	2	N	-0-					39
							1	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	2	1	251	3	N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-
							1	4									
02	437	N	437	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
							2	4									
03	465	N	460	-0-	-5	-0-	21	1	438	3	N	-0-					-0-
							1	4									
04	480	N	460	-0-	-20	-0-	29	1	429	3	N	-0-					-0-
							2	4									
05	496	N	467	-0-	-29	-0-	30	1	435	3	N	-0-					-0-
							2	4									
*06	451	N	451	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3328	X	3328	-0-	-0-	-0-	68	1	3259	3	N	-0-					41
							1	4									
02	3854	X	3854	-0-	-0-	-0-	108	1	3744	3	N	-0-					41
							2	4									
03	3903	X	3903	-0-	-0-	-0-	78	1	3824	3	N	-0-					41
							1	4									
04	3963	X	3963	-0-	-0-	-0-	114	1	3847	3	N	-0-					41
							2	4									
05	4070	X	4070	-0-	-0-	-0-	121	1	3947	3	N	-0-					41
							2	4									
*06	3842	X	3842	-0-	-0-	-0-	99	1	3742	3	N	-0-					41
							1	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

01	480	N	480	-0-	-0-	-0-	1	1	478	3	N	-0-					109
							1	4									
02	284	N	284	-0-	-0-	-0-	1	1	281	3	N	-0-					109
							2	4									
03	191	N	191	-0-	-0-	-0-	1	1	189	3	N	-0-					109
							1	4									
04	360	N	173	-0-	-187	-0-	1	1	170	3	N	-0-					109
							2	4									
05	310	N	196	-0-	-114	-0-	1	1	160	3	N	30					139
							2	4	33	9							
*06	301	N	301	-0-	-0-	-0-	1	1	299	3	N	-0-					139
							1	4									

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

*07	1947	N	1947	-0-	-0-	-0-	31	1	1915	3	N	-0-	22	5			-0-
							1	4									
*08	2055	N	2055	-0-	-0-	-0-	35	1	2018	3	N	-0-					-0-
							2	4									
*09	2318	N	2318	-0-	-0-	-0-	38	1	2278	3	N	-0-					-0-
							2	4									
*10	2620	N	2620	-0-	-0-	-0-	32	1	2587	3	N	-0-					-0-
							1	4									
11	2661	N	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
*12	2676	N	2676	-0-	-0-	-0-	45	1	2629	3	N	-0-					-0-
							2	4									
*01	2157	N	2157	-0-	-0-	-0-	40	1	2116	3	N	-0-					-0-
							1	4									
*02	2016	N	1750	-0-	-266	-0-	38	1	1710	3	N	-0-					-0-
							2	4									
*03	2232	N	2068	-0-	-164	-0-	28	1	2039	3	N	-0-					-0-
							1	4									
*04	2100	N	1945	-0-	-155	-0-	35	1	1908	3	N	-0-					-0-
							2	4									
*05	2013	N	2013	-0-	-0-	-0-	37	1	1974	2	N	-0-					-0-
							2	4									
06	2010	N	1939	-0-	-71	-0-	31	1	1907	2	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

01	2821	X	2386	-0-	-435	-0-	25	1	2314	3	N	42					63
							1	4	46	9							
02	2548	X	2399	-0-	-149	-0-	34	1	2363	3	N	-0-					63
							2	4									
03	2852	X	2451	-0-	-401	-0-	21	1	2409	3	N	18					81
							1	4	20	9							
04	2760	X	2652	-0-	-108	-0-	37	1	2613	3	N	-0-					81
							2	4									
05	2852	X	2631	-0-	-221	-0-	34	1	2577	3	N	16					97
							2	4	18	9							
*06	2581	X	2581	-0-	-0-	-0-	30	1	2529	3	N	19					116
							1	4	21	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1253	N	1253	-0-	-0-	-0-	31	1	1221	3	N	-0-					121
							1	4									
*08	1338	N	1338	-0-	-0-	-0-	34	1	1302	3	N	-0-					121
							2	4									
*09	1494	N	1494	-0-	-0-	-0-	36	1	1456	3	N	-0-					121
							2	4									
*10	1658	N	1658	-0-	-0-	-0-	40	1	1595	3	N	20					141
							1	4	22	9							
11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					141
*12	1878	N	1878	-0-	-0-	-0-	41	1	1835	3	N	-0-					141
							2	4									
*01	1382	N	1382	-0-	-0-	-0-	27	1	1354	3	N	-0-					141
							1	4									
*02	1204	N	1107	-0-	-97	-0-	31	1	1074	3	N	-0-					141
							2	4									
*03	1333	N	1284	-0-	-49	-0-	20	1	1263	3	N	-0-					141
							1	4									
*04	1290	N	1274	-0-	-16	-0-	28	1	1214	3	N	27					168
							2	4	30	9							
*05	1277	N	1277	-0-	-0-	-0-	30	1	1245	2	N	-0-					168
							2	4									
06	1230	N	1225	-0-	-5	-0-	25	1	1199	2	N	-0-					168
							1	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2841	X	2841	-0-	-0-	-0-	77	1	2763	3	N	-0-					79
							1	4									
02	2510	X	2510	-0-	-0-	-0-	102	1	2406	3	N	-0-					79
							2	4									
03	2897	X	2897	-0-	-0-	-0-	71	1	2825	3	N	-0-					79
							1	4									
04	2877	X	2877	-0-	-0-	-0-	111	1	2764	3	N	-0-					79
							2	4									
05	2816	X	2816	-0-	-0-	-0-	108	1	2697	3	N	8					87
							2	4	9	9							
*06	2640	X	2640	-0-	-0-	-0-	82	1	2557	3	N	-0-					87
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3289	-0-	-431	-0-	42	1	3218	3	N	25					146
							1	4	28	9							
02	3360	X	2914	-0-	-446	-0-	40	1	2855	3	N	15					161
							2	4	17	9							
03	3565	X	3521	-0-	-44	-0-	31	1	3444	3	N	41					202
							1	4	45	9							
04	3488	X	3488	-0-	-0-	-0-	48	1	3438	3	N	-0-					202
							2	4									
05	3646	X	3646	-0-	-0-	-0-	47	1	3464	3	N	121					323
							2	4	133	9							
06	3420	X	3387	-0-	-33	-0-	42	1	3286	3	N	53					376
							1	4	58	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1556	-0-	-242	-0-	35	1	1514	3	N	5					101
							1	4	6	9							
02	1568	N	1564	-0-	-4	-0-	46	1	1516	3	N	-0-					101
							2	4									
03	1777	N	1777	-0-	-0-	-0-	38	1	1738	3	N	-0-					101
							1	4									
04	1997	N	1997	-0-	-0-	-0-	82	1	1913	3	N	-0-					101
							2	4									
05	2031	N	2031	-0-	-0-	-0-	97	1	1932	3	N	-0-					101
							2	4									
06	1710	N	1586	-0-	-124	-0-	47	1	1538	3	N	-0-					101
							1	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 01/09/2014

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

01	837	N	494	-0-	-343	-0-	8	1	485	3	N	-0-					62
							1	4									
02	756	N	690	-0-	-66	-0-	13	1	675	3	N	-0-					62
							2	4									
03	907	N	907	-0-	-0-	-0-	11	1	895	3	N	-0-					62
							1	4									
04	811	N	811	-0-	-0-	-0-	16	1	793	3	N	-0-					62
							2	4									
05	834	N	834	-0-	-0-	-0-	17	1	815	3	N	-0-					62
							2	4									
06	870	N	779	-0-	-91	-0-	15	1	763	3	N	-0-					62
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1018	N	1018	-0-	-0-	-0-	21	1	996	3	N	-0-	9	5			124
							1	4									
*08	1083	N	1083	-0-	-0-	-0-	25	1	1056	3	N	-0-					124
							2	4									
*09	974	N	974	-0-	-0-	-0-	21	1	951	3	N	-0-					124
							2	4									
*10	1012	N	1012	-0-	-0-	-0-	13	1	998	3	N	-0-					124
							1	4									
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					124
*12	1022	N	1022	-0-	-0-	-0-	19	1	1001	3	N	-0-					124
							2	4									
*01	694	N	694	-0-	-0-	-0-	9	1	684	3	N	-0-					124
							1	4									
*02	1079	N	1079	-0-	-0-	-0-	15	1	1062	3	N	-0-					124
							2	4									
*03	1173	N	1173	-0-	-0-	-0-	14	1	1158	3	N	-0-					124
							1	4									
*04	990	N	990	-0-	-0-	-0-	14	1	974	3	N	-0-					124
							2	4									
*05	1078	N	1078	-0-	-0-	-0-	16	1	1060	2	N	-0-					124
							2	4									
*06	960	N	960	-0-	-0-	-0-	12	1	947	2	N	-0-					124
							1	4									

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

01	1886	N	1886	-0-	-0-	-0-	35	1	1850	3	N	-0-					40
							1	4									
02	2184	N	1429	-0-	-755	-0-	28	1	1399	3	N	-0-					40
							2	4									
03	2141	N	2141	-0-	-0-	-0-	33	1	2097	3	N	9					49
							1	4	10	9							
04	2262	N	2262	-0-	-0-	-0-	48	1	2212	3	N	-0-					49
							2	4									
*05	2083	N	2083	-0-	-0-	-0-	45	1	2036	3	N	-0-					49
							2	4									
*06	2233	N	2233	-0-	-0-	-0-	44	1	2188	3	N	-0-					49
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1278	N	1278	-0-	-0-	-0-	24	1	1253	3	N	-0-					101
							1	4									
*08	1080	N	1080	-0-	-0-	-0-	27	1	1050	3	N	-0-					101
							3	4									
*09	1347	N	1347	-0-	-0-	-0-	36	1	1309	3	N	-0-					101
							2	4									
*10	1339	N	1339	-0-	-0-	-0-	22	1	1316	3	N	-0-					101
							1	4									
11	1020	N	931	-0-	-89	-0-	931	3			N	-0-					101
*12	2617	N	2617	-0-	-0-	-0-	34	1	2581	3	N	-0-					101
							2	4									
*01	2089	N	2089	-0-	-0-	-0-	40	1	2048	3	N	-0-					101
							1	4									
*02	2301	N	2301	-0-	-0-	-0-	39	1	2260	3	N	-0-					101
							2	4									
*03	1831	N	1831	-0-	-0-	-0-	30	1	1800	3	N	-0-					101
							1	4									
*04	1173	N	1173	-0-	-0-	-0-	32	1	1139	3	N	-0-	8	5			93
							2	4									
*05	1147	N	1008	-0-	-139	-0-	24	1	964	2	N	16					109
							2	4	18	9							
06	1110	N	666	-0-	-444	-0-	9	1	656	2	N	-0-					109
							1	4									

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6780	X	6780	-0-	-0-	-0-	183	1	6575	3	N	20					250
							22	9									
10	7503	X	7503	-0-	-0-	-0-	7414	3	89	9	N	81	187	1			144
11	7388	X	7388	-0-	-0-	-0-	7388	3			N	-0-					144
12	7484	X	7484	-0-	-0-	-0-	7433	3	51	9	N	46					190
*01	4867	X	2148	-0-	-2719	-0-	1	1	2141	3	N	5					195
							6	9									
*02	4396	X	1988	-0-	-2408	-0-	1987	3	1	4	N	-0-					195
*03	4867	X	2185	-0-	-2682	-0-	2185	3			N	-0-					195
*04	4710	X	2213	-0-	-2497	-0-	2158	3	1	4	N	49	175	1			69
							54	9									
*05	4867	X	2325	-0-	-2542	-0-	2262	2	1	4	N	56					125
							62	9									
06	2130	X	1942	-0-	-188	-0-	1929	2	13	9	N	12	87	1			50

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1778	X	1778	-0-	-0-	-0-	105	1	1672	3	N	-0-	34	5			67
							1	4									
*08	1844	X	1844	-0-	-0-	-0-	129	1	1713	3	N	-0-					67
							2	4									
*09	2065	X	2065	-0-	-0-	-0-	123	1	1940	3	N	-0-					67
							2	4									
*10	1643	N	1255	-0-	-388	-0-	51	1	1203	3	N	-0-					67
							1	4									
11	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					67
*12	2477	N	2477	-0-	-0-	-0-	132	1	2343	3	N	-0-					67
							2	4									
*01	1711	N	1711	-0-	-0-	-0-	116	1	1594	3	N	-0-					67
							1	4									
*02	1543	N	1543	-0-	-0-	-0-	125	1	1416	3	N	-0-					67
							2	4									
*03	1654	N	1654	-0-	-0-	-0-	108	1	1545	3	N	-0-					67
							1	4									
*04	1690	N	1690	-0-	-0-	-0-	152	1	1528	3	N	7					74
							2	4	8	9							
*05	1711	N	1711	-0-	-0-	-0-	162	1	1547	2	N	-0-					74
							2	4									
06	1590	N	1373	-0-	-217	-0-	108	1	1264	2	N	-0-					74
							1	4									

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

01	2752	X	2752	-0-	-0-	-0-	2749	2	3	9	N	3					153
02	2816	X	2816	-0-	-0-	-0-	2813	2	3	9	N	3					156
03	3181	X	3181	-0-	-0-	-0-	3178	2	3	9	N	3					159
04	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					159
05	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					159
*06	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
03	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
05	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*06	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					58
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					58
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					58
04	480	N	130	-0-	-350	-0-	130	3			N	-0-					58
05	713	N	237	-0-	-476	-0-	237	3			N	-0-					58
06	270	N	83	-0-	-187	-0-	83	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	2			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					9
02	2352	N	2008	-0-	-344	-0-	198	1	1810	2	N	-0-					9
03	2635	N	2113	-0-	-522	-0-	2113	2			N	-0-					9
04	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					9
05	2341	N	2341	-0-	-0-	-0-	2326	2	15	9	N	14					23
*06	2877	N	2877	-0-	-0-	-0-	282	1	2573	2	N	20					43
							22	9									

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	102	1	934	2	N	-0-					-0-
03	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
*06	1257	N	1257	-0-	-0-	-0-	124	1	1133	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
03	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
04	780	N	708	-0-	-72	-0-	708	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
03	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
04	870	N	807	-0-	-63	-0-	807	2			N	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
*06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1950	-0-	-778	-0-	1950	2			N	-0-					-0-
02	2016	N	1980	-0-	-36	-0-	195	1	1785	2	N	-0-					-0-
03	2421	N	2421	-0-	-0-	-0-	249	1	2172	2	N	-0-					-0-
04	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
05	2201	N	2047	-0-	-154	-0-	2047	2			N	-0-					-0-
*06	2456	N	2456	-0-	-0-	-0-	245	1	2211	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

01	1116	N	1081	-0-	-35	-0-	1081	2			Y	-0-					6
02	1008	N	929	-0-	-79	-0-	929	2			Y	-0-					6
03	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
04	1050	N	1003	-0-	-47	-0-	1003	2			Y	-0-					6
05	1023	N	965	-0-	-58	-0-	965	2			Y	-0-					6
06	1020	N	971	-0-	-49	-0-	971	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

01	2356	N	2096	-0-	-260	-0-	2096	2			Y	-0-					5
02	2072	N	1731	-0-	-341	-0-	171	1	1560	2	Y	-0-					5
03	2343	N	2343	-0-	-0-	-0-	240	1	2103	2	Y	-0-					5
04	2040	N	2000	-0-	-40	-0-	2000	2			Y	-0-					5
05	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					5
*06	2482	N	2482	-0-	-0-	-0-	241	1	2241	2	Y	-0-					5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

01	1085	N	771	-0-	-314	-0-	771	2			N	-0-					8
02	868	N	484	-0-	-384	-0-	48	1	436	2	N	-0-					8
03	1110	N	1110	-0-	-0-	-0-	114	1	996	2	N	-0-					8
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					8
05	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					8
06	1080	N	998	-0-	-82	-0-	98	1	900	2	N	-0-					8

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					29
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					29
03	2223	N	2223	-0-	-0-	-0-	2223	3			N	-0-					29
04	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					29
05	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					29
06	2160	N	2021	-0-	-139	-0-	2021	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					79
02	1260	N	1213	-0-	-47	-0-	1213	3			N	-0-					79
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					79
04	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					79
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					79
06	1380	N	1325	-0-	-55	-0-	1325	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
04	720	N	425	-0-	-295	-0-	425	3			N	-0-					-0-
05	682	N	488	-0-	-194	-0-	488	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2215	N	2215	-0-	-0-	-0-	23	1	2192	3	N	-0-					67
02	1988	N	1874	-0-	-114	-0-	21	1	1853	3	N	-0-					67
03	2170	N	2123	-0-	-47	-0-	2123	3			N	-0-					67
04	2130	N	1981	-0-	-149	-0-	1981	3			N	-0-					67
05	2077	N	1997	-0-	-80	-0-	1997	3			N	-0-					67
06	2040	N	2031	-0-	-9	-0-	2031	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					110
02	1148	N	985	-0-	-163	-0-	985	3			N	-0-					110
03	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					110
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					110
05	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					110
06	1110	N	1056	-0-	-54	-0-	1056	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	855	-0-	-292	-0-	855	3			N	-0-					153
02	924	N	709	-0-	-215	-0-	709	3			N	-0-					153
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					153
04	840	N	764	-0-	-76	-0-	764	3			N	-0-					153
05	775	N	545	-0-	-230	-0-	545	3			N	-0-					153
06	810	N	653	-0-	-157	-0-	653	3			N	-0-					153

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					164
02	1960	N	1595	-0-	-365	-0-	1595	3			N	-0-					164
03	2139	N	1660	-0-	-479	-0-	1660	3			N	-0-					164
04	1860	N	1189	-0-	-671	-0-	1189	3			N	-0-					164
05	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					164
*06	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

01	1674	N	1644	-0-	-30	-0-	1644	2			N	-0-					4
02	1596	N	1420	-0-	-176	-0-	1420	2			N	-0-					4
03	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					4
04	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-					4
05	1581	N	1458	-0-	-123	-0-	1458	2			N	-0-					4
*06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					112
02	DLQ G-10		2031	-0-	2031	2031	2031	2			N	-0-					112
03	DLQ G-10		-0-	-0-	-0-	2031					N	-0-					112
04	DLQ G-10		3076	-0-	3076	5107	3076	2			N	-0-					112
05	DLQ G-10		2930	-0-	2930	8037	2930	2			N	-0-					112
06	DLQ G-10		2923	-0-	2923	10960	2923	2			N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

01	1897	N	1897	-0-	-0-	-0-	4	1	1893	2	N	-0-					3
02	1739	N	1739	-0-	-0-	-0-	3	1	1736	2	N	-0-					3
03	1984	N	1648	-0-	-336	-0-	3	1	1645	2	N	-0-					3
04	1830	N	1456	-0-	-374	-0-	3	1	1453	2	N	-0-					3
*05	1922	N	1819	-0-	-103	-0-	4	1	1815	2	N	-0-					3
*06	1898	N	1898	-0-	-0-	-0-	4	1	1894	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

01	620	N	365	-0-	-255	-0-	1	1	364	2	N	-0-					-0-
02	588	N	188	-0-	-400	-0-	1	1	187	2	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	1	1	678	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	1	1	718	2	N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	1	1	702	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3039	-0-	3039	3039	3039	2			N	-0-					163
02	DLQ G-10		2926	-0-	2926	5965	2926	2			N	-0-					163
03	DLQ G-10		2863	-0-	2863	8828	2863	2			N	-0-					163
04	DLQ G-10		3472	-0-	3472	12300	618	1	2854	2	N	-0-					163
05	DLQ G-10		4087	-0-	4087	16387	785	1	3302	2	N	-0-					163
06	DLQ G-10	NO RPT		-0-	-0-	16387					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

01	2356	N	2176	-0-	-180	-0-	275	1	1901	2	N	-0-					-0-
02	2128	N	2034	-0-	-94	-0-	242	1	1792	2	N	-0-					-0-
03	2170	N	1734	-0-	-436	-0-	243	1	1491	2	N	-0-					-0-
04	2100	N	1646	-0-	-454	-0-	227	1	1419	2	N	-0-					-0-
05	2263	N	646	-0-	-1617	-0-	179	1	467	2	N	-0-					-0-
06	1680	N	759	-0-	-921	-0-	9	1	750	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

01	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					-0-
02	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					-0-
03	1643	N	1604	-0-	-39	-0-	1604	2			Y	-0-					-0-
04	1680	N	1417	-0-	-263	-0-	1417	2			Y	-0-					-0-
05	1705	N	1556	-0-	-149	-0-	1556	2			Y	-0-					-0-
06	1560	N	1552	-0-	-8	-0-	1552	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

01	527	N	137	-0-	-390	-0-	137	2			Y	-0-					-0-
02	588	N	280	-0-	-308	-0-	280	2			Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	443	2			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
*06	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

01	1984	N	1803	-0-	-181	-0-	1803	2			Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			Y	-0-					-0-
04	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
*06	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					-0-
02	1232	N	1203	-0-	-29	-0-	1203	2			N	-0-					-0-
03	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
04	1260	N	685	-0-	-575	-0-	685	2			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
06	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	743	-0-	-1	-0-	743	2			Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
04	720	N	489	-0-	-231	-0-	489	2			Y	-0-					-0-
05	1085	N	310	-0-	-775	-0-	310	2			Y	-0-					-0-
06	990	N	871	-0-	-119	-0-	871	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
03	3732	X	3732	-0-	-0-	-0-	3732	2			Y	-0-					-0-
04	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-
05	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					-0-
*06	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
02	308	N	248	-0-	-60	-0-	248	2			Y	-0-					-0-
03	403	N	319	-0-	-84	-0-	319	2			Y	-0-					-0-
04	390	N	133	-0-	-257	-0-	133	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2029	N	2029	-0-	-0-	-0-	2029	2			Y	-0-					-0-
02	1960	N	1847	-0-	-113	-0-	1847	2			Y	-0-					-0-
03	2201	N	1909	-0-	-292	-0-	1909	2			Y	-0-					-0-
04	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
05	2046	N	1970	-0-	-76	-0-	1970	2			Y	-0-					-0-
*06	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	765	-0-	-47	-0-	765	2			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
04	840	N	802	-0-	-38	-0-	802	2			N	-0-					-0-
05	837	N	790	-0-	-47	-0-	790	2			N	-0-					-0-
06	900	N	782	-0-	-118	-0-	782	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		216	-0-	216	216	216	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2726	-0-	-64	-0-	2726	2			N	-0-					-0-
02	2464	N	2273	-0-	-191	-0-	2273	2			N	-0-					-0-
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
04	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
05	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
*06	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

01	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
03	2077	N	2027	-0-	-50	-0-	2027	2			N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
05	2108	N	2041	-0-	-67	-0-	2041	2			N	-0-					-0-
06	1950	N	1938	-0-	-12	-0-	1938	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

01	2573	X	1681	-0-	-892	-0-	1681	2			N	-0-					-0-
02	2100	X	2061	-0-	-39	-0-	2061	2			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
04	1620	N	1021	-0-	-599	-0-	1021	2			N	-0-					-0-
05	2294	N	251	-0-	-2043	-0-	251	2			N	-0-					-0-
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

01	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
03	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
04	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
05	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					-0-
*06	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

01	2666	X	2475	-0-	-191	-0-	2475	2			N	-0-					-0-
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2542	X	2520	-0-	-22	-0-	2520	2			N	-0-					-0-
04	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
05	2821	X	2424	-0-	-397	-0-	2424	2			N	-0-					-0-
06	2730	X	2520	-0-	-210	-0-	2520	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
02	3920	X	3736	-0-	-184	-0-	3736	2			N	-0-					-0-
03	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-
04	4230	X	3865	-0-	-365	-0-	3865	2			N	-0-					-0-
05	4371	X	4243	-0-	-128	-0-	4243	2			N	-0-					-0-
06	4230	X	4160	-0-	-70	-0-	4160	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	6239	-0-	-271	-0-	6239	2			N	-0-					-0-
02	5880	X	5612	-0-	-268	-0-	5612	2			N	-0-					-0-
03	6448	X	6179	-0-	-269	-0-	6179	2			N	-0-					-0-
04	6150	X	5939	-0-	-211	-0-	5939	2			N	-0-					-0-
05	6262	X	6080	-0-	-182	-0-	6080	2			N	-0-					-0-
06	6030	X	5843	-0-	-187	-0-	5843	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	63	-0-	-123	-0-	63	2			N	-0-					64
02	196	N	20	-0-	-176	-0-	20	2			N	-0-					64
03	93	N	19	-0-	-74	-0-	19	2			N	-0-					64
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					64
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					64
*06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1298	N	1298	-0-	-0-	-0-	18	1	1225	2	N	50					50
							55	9									
02	1120	N	-0-	-0-	-1120	-0-					N	49					99
03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					99
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*05	1379	N	1379	-0-	-0-	-0-	14	1	1365	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

01	365	N	365	-0-	-0-	-0-	5	1	360	2	N	-0-			-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-			-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	581	N	581	-0-	-0-	-0-	6	1	575	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

01	1187	N	1187	-0-	-0-	-0-	18	1	1169	2	N	-0-			-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-			-0-
03	1488	N	174	-0-	-1314	-0-	174	2			N	-0-			-0-
04	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
*05	1190	N	1190	-0-	-0-	-0-	12	1	1178	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

01	1360	N	1360	-0-	-0-	-0-	20	1	1333	2	N	6			53
							7	9							
02	1148	N	-0-	-0-	-1148	-0-					N	6			59
03	1333	N	1327	-0-	-6	-0-	1321	2	6	9	N	5			64
04	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1			65
*05	1336	N	1336	-0-	-0-	-0-	13	1	1317	2	N	5			70
							6	9							
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			70

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	3	1	212	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	2	1	220	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					113
02	1456	N	1340	-0-	-116	-0-	1340	2			N	-0-					113
03	1538	N	1538	-0-	-0-	-0-	1530	2	8	9	N	7					120
04	1500	N	1361	-0-	-139	-0-	1361	2			N	-0-					120
05	1488	N	1367	-0-	-121	-0-	1361	2	6	9	N	5					125
*06	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					125

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1532	-0-	1532	1532	1532	2			N	-0-					41
02	DLQ G-10		1852	-0-	1852	3384	1852	2			N	-0-					41
03	5542	X	2158	-0-	-3384	-0-	2158	2			N	-0-					41
04	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					41
05	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					41
*06	2206	X	2206	-0-	-0-	-0-	2206	2			N	-0-					41

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2646	-0-	2646	2646	2646	2			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2646					N	-0-					-0-
03	2646	X	-0-	-0-	-2646	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	961	-0-	-155	-0-	961	2			N	-0-					120
02	1064	N	891	-0-	-173	-0-	891	2			N	-0-					120
03	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					120
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					120
05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					120
*06	990	N	990	-0-	-0-	-0-	990	2			N	-0-					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
02	1092	N	1067	-0-	-25	-0-	1067	2			N	-0-					-0-
03	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
04	1170	N	1049	-0-	-121	-0-	1049	2			N	-0-					-0-
05	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					-0-
*06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3333	-0-	3333	3333	3333	2			N	-0-					40
02	DLQ G-10		2996	-0-	2996	6329	2996	2			N	-0-					40
03	9237	X	2908	-0-	-6329	-0-	2908	2			N	-0-					40
04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					40
05	3348	X	3164	-0-	-184	-0-	3164	2			N	-0-					40
06	3240	X	2922	-0-	-318	-0-	2922	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	959	-0-	-64	-0-	959	2			N	-0-					-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-					-0-
03	1178	N	670	-0-	-508	-0-	670	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	899	N	10	-0-	-889	-0-	10	2			N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3400	-0-	3400	3400	3400	2			N	-0-					137
02	DLQ G-10		3933	-0-	3933	7333	3933	2			N	-0-					137
03	11766	X	4433	-0-	-7333	-0-	4430	2	3	9	N	3					140
04	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					140
05	4340	X	4021	-0-	-319	-0-	4021	2			N	-0-					140
06	4200	X	3814	-0-	-386	-0-	3812	2	2	9	N	2					142

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	2 215	1 9	146	2	N	195	195	1			138
02	112	N	-0-	-0-	-112	-0-					N	-0-					138
03	3100	N	3935	-0-	835	835	3509	2	426	9	N	387	387	1			138
04	981	N	146	-0-	-835	-0-	146	2			N	-0-					138
*05	150	N	150	-0-	-0-	-0-	1	1	149	2	N	-0-					138
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					88
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					88
03	1383	N	1383	-0-	-0-	-0-	1379	2	4	9	N	4					92
04	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1					93
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					93
*06	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					95

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					-0-
02	1652	N	1540	-0-	-112	-0-	1540	2			N	-0-					-0-
03	1736	N	1731	-0-	-5	-0-	1731	2			N	-0-					-0-
04	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
*06	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2947	-0-	2947	2947	2947	2			N	-0-					-0-
02	DLQ G-10		2332	-0-	2332	5279	2332	2			N	-0-					-0-
03	8054	X	2775	-0-	-5279	-0-	2775	2			N	-0-					-0-
04	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
05	3007	X	2821	-0-	-186	-0-	2821	2			N	-0-					-0-
06	2850	X	2836	-0-	-14	-0-	2836	2			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					-0-
05	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
*06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					117
02	476	N	437	-0-	-39	-0-	436	2	1	9	N	1					118
03	589	N	537	-0-	-52	-0-	531	2	6	9	N	5					123
04	540	N	486	-0-	-54	-0-	484	2	2	9	N	2					125
05	522	N	522	-0-	-0-	-0-	519	2	3	9	N	3					128
*06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					128

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

01	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					157
02	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					157
03	1736	N	1728	-0-	-8	-0-	1728	2			N	-0-					157
04	1680	N	1676	-0-	-4	-0-	1676	2			N	-0-					157
05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					157
*06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					157

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

01	124	N	9	-0-	-115	-0-	9	2			N	-0-					61
02	168	N	5	-0-	-163	-0-	5	2			N	-0-					61
03	93	N	9	-0-	-84	-0-	9	2			N	-0-					61
04	9	N	-0-	-0-	-9	-0-					N	-0-					61
05	5	N	-0-	-0-	-5	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

01	DLQ G-10		1574	-0-	1574	1574	1574	2			N	-0-					-0-
02	DLQ G-10		1418	-0-	1418	2992	1418	2			N	-0-					-0-
03	5065	X	2073	-0-	-2992	-0-	2073	2			N	-0-					-0-
04	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
*06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

01	1364	N	1141	-0-	-223	-0-	1141	2			N	-0-					40
02	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					40
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					40
04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					40
05	1550	N	1439	-0-	-111	-0-	1439	2			N	-0-					40
06	1410	N	1356	-0-	-54	-0-	1354	2	2	9	N	2					42

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

01	2759	X	2609	-0-	-150	-0-	2609	2			N	-0-					180
02	2632	X	2366	-0-	-266	-0-	2366	2			N	-0-					180
03	2914	X	2456	-0-	-458	-0-	2456	2			N	-0-					180
04	2820	X	2531	-0-	-289	-0-	2529	2	2	9	N	2					182
05	2759	X	2659	-0-	-100	-0-	2656	2	3	9	N	3					185
06	2550	X	2358	-0-	-192	-0-	2356	2	2	9	N	2					187

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
02	672	N	599	-0-	-73	-0-	599	2			N	-0-					-0-
03	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
05	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

01	837	N	634	-0-	-203	-0-	634	2			N	-0-					98
02	532	N	466	-0-	-66	-0-	466	2			N	-0-					98
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					98
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					98
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					98
*06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					98

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

01	1427	N	1427	-0-	-0-	-0-	310	1	1113	2	N	4					24
							4	9									
02	1250	N	1250	-0-	-0-	-0-	280	1	966	2	N	4					28
							4	9									
03	1339	N	1339	-0-	-0-	-0-	290	1	1048	2	N	1					29
							1	9									
04	1417	N	1417	-0-	-0-	-0-	300	1	1114	2	N	3					32
							3	9									
05	1400	N	1400	-0-	-0-	-0-	310	1	1087	2	N	3					35
							3	9									
*06	1293	N	1293	-0-	-0-	-0-	300	1	989	2	N	4					39
							4	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					70
03	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					70
04	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					70
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					70
*06	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

01	3576	X	3576	-0-	-0-	-0-	3568	2	8	9	N	7					212
02	3031	X	3031	-0-	-0-	-0-	3029	2	2	9	N	2					214
03	3638	X	3638	-0-	-0-	-0-	3570	2	68	9	N	62	184	1			92
04	3092	X	3092	-0-	-0-	-0-	3081	2	11	9	N	10					102
05	2949	X	2949	-0-	-0-	-0-	2930	2	19	9	N	17					119
*06	2551	X	2551	-0-	-0-	-0-	2537	2	14	9	N	13					132

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					8
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					8
03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					8
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					8
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					8
06	1110	N	723	-0-	-387	-0-	723	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					83
02	812	N	671	-0-	-141	-0-	671	3			N	-0-					83
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					83
04	810	N	750	-0-	-60	-0-	750	3			N	-0-					83
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					83
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					20
02	2268	N	1189	-0-	-1079	-0-	1189	2			N	-0-					20
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					20
04	1530	N	338	-0-	-1192	-0-	338	2			N	-0-					20
05	1302	N	338	-0-	-964	-0-	338	2			N	-0-					20
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	497	-0-	-61	-0-	497	2			N	-0-					52
02	476	N	456	-0-	-20	-0-	456	2			N	-0-					52
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					52
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					52
*05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					52
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1078	-0-	-255	-0-	140	1	938	2	N	-0-					104
02	1036	N	1020	-0-	-16	-0-	140	1	880	2	N	-0-					104
03	1120	N	1120	-0-	-0-	-0-	140	1	980	2	N	-0-					104
04	1050	N	991	-0-	-59	-0-	140	1	851	2	N	-0-					104
05	2273	N	2273	-0-	-0-	-0-	140	1	2133	2	N	-0-					104
*06	2365	N	2365	-0-	-0-	-0-	140	1	2225	2	N	-0-					104

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1204	-0-	-67	-0-	10	1	1194	2	N	-0-					116
02	1092	N	1076	-0-	-16	-0-	10	1	1066	2	N	-0-					116
03	1271	N	1166	-0-	-105	-0-	10	1	1156	2	N	-0-					116
04	1170	N	1166	-0-	-4	-0-	10	1	1156	2	N	-0-					116
05	1178	N	1173	-0-	-5	-0-	10	1	1163	2	N	-0-					116
06	1140	N	1101	-0-	-39	-0-	10	1	1091	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					82
02	1511	N	1511	-0-	-0-	-0-	10	1	1501	2	N	-0-					82
03	1649	N	1649	-0-	-0-	-0-	10	1	1639	2	N	-0-					82
04	1593	N	1593	-0-	-0-	-0-	10	1	1583	2	N	-0-					82
05	1674	N	1640	-0-	-34	-0-	10	1	1630	2	N	-0-					82
06	1590	N	1553	-0-	-37	-0-	10	1	1543	2	N	-0-					82

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

HY-TECH, INC. 421135

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					19
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					19
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

JILPETCO, INC. 432469

NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175

HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					77
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					77
04	480	N	341	-0-	-139	-0-	341	2			N	-0-					77
05	372	N	354	-0-	-18	-0-	354	2			N	-0-					77
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					190
02	2240	N	1548	-0-	-692	-0-	1548	2			N	-0-					190
03	2480	N	1226	-0-	-1254	-0-	1226	2			N	-0-					190
04	2400	N	1231	-0-	-1169	-0-	1231	2			N	-0-					190
05	1705	N	1260	-0-	-445	-0-	1260	2			N	-0-					190
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					190

LATIGO PETROLEUM, LLC 488260

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					126
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					126
04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					126
*05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					126
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					226
02	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					226
03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					226
04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					226
*05	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					228
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					205
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					205
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					205
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					205
*05	717	N	717	-0-	-0-	-0-	714	2	3	9	N	3					208
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1716	-0-	-454	-0-	93	1	1623	2	N	-0-					-0-
02	1876	N	1238	-0-	-638	-0-	84	1	1154	2	N	-0-					-0-
03	2294	N	434	-0-	-1860	-0-	93	1	341	2	N	-0-					-0-
04	1650	N	445	-0-	-1205	-0-	90	1	355	2	N	-0-					-0-
05	1364	N	762	-0-	-602	-0-	93	1	669	2	N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-	-0-	-0-	87	1	942	2	N	-0-					48
02	952	N	943	-0-	-9	-0-	83	1	860	2	N	-0-					48
03	1097	N	1097	-0-	-0-	-0-	89	1	1008	2	N	-0-					48
04	990	N	948	-0-	-42	-0-	85	1	863	2	N	-0-					48
05	1054	N	1022	-0-	-32	-0-	88	1	923	2	N	10	47	1			11
							11	9									
06	1050	N	948	-0-	-102	-0-	85	1	863	2	N	-0-					11

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1325	N	1325	-0-	-0-	-0-	105	1	1220	2	N	-0-					48
02	1116	N	1116	-0-	-0-	-0-	93	1	1023	2	N	-0-					48
03	1245	N	1245	-0-	-0-	-0-	97	1	1148	2	N	-0-					48
04	1290	N	1124	-0-	-166	-0-	95	1	1029	2	N	-0-					48
05	1240	N	1185	-0-	-55	-0-	98	1	1076	2	N	10	47	1			11
							11	9									
06	1200	N	1069	-0-	-131	-0-	92	1	977	2	N	-0-					11

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1254	N	1254	-0-	-0-	-0-	28	1	1226	2	N	-0-					28
02	1148	N	989	-0-	-159	-0-	26	1	963	2	N	-0-					28
03	1336	N	1336	-0-	-0-	-0-	31	1	1305	2	N	-0-					28
04	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-					28
05	1345	N	1345	-0-	-0-	-0-	31	1	1314	2	N	-0-					28
06	1290	N	1221	-0-	-69	-0-	30	1	1191	2	N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2039	-0-	-627	-0-	147	1	1892	2	N	-0-					97
02	1876	N	1838	-0-	-38	-0-	136	1	1702	2	N	-0-					97
03	2232	N	2139	-0-	-93	-0-	145	1	1994	2	N	-0-					97
04	1980	N	1896	-0-	-84	-0-	141	1	1755	2	N	-0-					97
05	2046	N	1937	-0-	-109	-0-	141	1	1775	2	N	19	93	1	1	8	22
							21	9									
06	2070	N	1925	-0-	-145	-0-	143	1	1782	2	N	-0-					22

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	-0-	28	1	1822	2	N	-0-					32
02	1652	N	1500	-0-	-152	-0-	26	1	1474	2	N	-0-					32
03	1891	N	1840	-0-	-51	-0-	31	1	1809	2	N	-0-					32
04	1800	N	1521	-0-	-279	-0-	30	1	1491	2	N	-0-					32
05	1911	N	1911	-0-	-0-	-0-	31	1	1841	2	N	35					67
							39	9									
*06	1971	N	1971	-0-	-0-	-0-	29	1	1930	2	N	11					78
							12	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	606	-0-	-262	-0-	56	1	550	2	N	-0-					55
02	647	N	647	-0-	-0-	-0-	65	1	582	2	N	-0-					55
03	778	N	778	-0-	-0-	-0-	71	1	707	2	N	-0-					55
04	666	N	666	-0-	-0-	-0-	68	1	598	2	N	-0-					55
05	713	N	699	-0-	-14	-0-	70	1	626	2	N	3					58
							3	9									
06	750	N	644	-0-	-106	-0-	67	1	577	2	N	-0-					58

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	3106	-0-	-56	-0-	29	1	3077	2	N	-0-					3
02	2856	X	2608	-0-	-248	-0-	27	1	2581	2	N	-0-					3
03	3216	X	3216	-0-	-0-	-0-	31	1	3185	2	N	-0-					3
04	3090	X	2514	-0-	-576	-0-	30	1	2484	2	N	-0-					3
05	3347	X	3347	-0-	-0-	-0-	31	1	3272	2	N	40					43
							44	9									
06	3120	X	2890	-0-	-230	-0-	30	1	2845	2	N	14					57
							15	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3045	-0-	-489	-0-	31	1	2990	2	N	22					175
							24	9									
02	3192	X	2484	-0-	-708	-0-	27	1	2433	2	N	22					197
							24	9									
03	3534	X	2970	-0-	-564	-0-	30	1	2915	2	N	23	193	1			27
							25	9									
04	3120	X	2616	-0-	-504	-0-	27	1	2577	2	N	11					38
							12	9									
05	3379	X	3379	-0-	-0-	-0-	31	1	3331	2	N	15					53
							17	9									
*06	3045	X	3045	-0-	-0-	-0-	30	1	2996	2	N	17					70
							19	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

01	1023	N	1013	-0-	-10	-0-	30	1	983	2	N	-0-					123
02	952	N	785	-0-	-167	-0-	26	1	759	2	N	-0-					123
03	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					123
04	990	N	975	-0-	-15	-0-	30	1	945	2	N	-0-					123
05	1112	N	1112	-0-	-0-	-0-	31	1	1062	2	N	17					140
							19	9									
06	1050	N	1030	-0-	-20	-0-	30	1	997	2	N	3					143
							3	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

01	775	N	761	-0-	-14	-0-	29	1	732	2	N	-0-					142
02	756	N	442	-0-	-314	-0-	26	1	416	2	N	-0-					142
03	806	N	790	-0-	-16	-0-	31	1	759	2	N	-0-					142
04	750	N	654	-0-	-96	-0-	30	1	624	2	N	-0-					142
05	852	N	852	-0-	-0-	-0-	31	1	821	2	N	-0-					142
06	750	N	746	-0-	-4	-0-	29	1	716	2	N	1	1	8			142
							1	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

01	1953	N	1497	-0-	-456	-0-	31	1	1448	2	N	16					118
							18	9									
02	1245	N	1245	-0-	-0-	-0-	27	1	1201	2	N	15					133
							17	9									
03	1849	N	1849	-0-	-0-	-0-	31	1	1797	2	N	19					152
							21	9									
04	1452	N	1452	-0-	-0-	-0-	26	1	1420	2	N	5					157
							6	9									
05	2317	N	2317	-0-	-0-	-0-	31	1	2279	2	N	6					163
							7	9									
*06	2004	N	2004	-0-	-0-	-0-	30	1	1959	2	N	14					177
							15	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	913	-0-	-172	-0-	31	1	874	2	N	7					137
							8	9									
02	784	N	723	-0-	-61	-0-	25	1	697	2	N	1					138
							1	9									
03	1011	N	1011	-0-	-0-	-0-	31	1	970	2	N	9					147
							10	9									
04	870	N	830	-0-	-40	-0-	24	1	805	2	N	1					148
							1	9									
05	837	N	837	-0-	-0-	-0-	23	1	814	2	N	-0-					148
06	990	N	977	-0-	-13	-0-	29	1	942	2	N	5					153
							6	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2088	-0-	-20	-0-	31	1	2040	2	N	15					67
							17	9									
02	2072	N	1655	-0-	-417	-0-	26	1	1615	2	N	13					80
							14	9									
03	2422	N	2422	-0-	-0-	-0-	31	1	2371	2	N	18					98
							20	9									
04	2010	N	1965	-0-	-45	-0-	28	1	1926	2	N	10					108
							11	9									
05	2252	N	2252	-0-	-0-	-0-	29	1	2213	2	N	9					117
							10	9									
06	2340	N	2116	-0-	-224	-0-	29	1	2073	2	N	13					130
							14	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1591	N	1591	-0-	-0-	-0-	30	1	1552	2	N	8					128
							9	9									
02	1484	N	1287	-0-	-197	-0-	26	1	1257	2	N	4					132
							4	9									
03	1658	N	1658	-0-	-0-	-0-	30	1	1616	2	N	11					143
							12	9									
04	1530	N	1369	-0-	-161	-0-	26	1	1341	2	N	2					145
							2	9									
05	1543	N	1543	-0-	-0-	-0-	25	1	1512	2	N	5					150
							6	9									
06	1590	N	1465	-0-	-125	-0-	27	1	1429	2	N	8					158
							9	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1898	-0-	-179	-0-	31	1	1867	2	N	-0-					65
02	1820	N	1746	-0-	-74	-0-	28	1	1718	2	N	-0-					65
03	2027	N	2027	-0-	-0-	-0-	31	1	1996	2	N	-0-					65
04	1830	N	1523	-0-	-307	-0-	26	1	1497	2	N	-0-					65
05	2301	N	2301	-0-	-0-	-0-	30	1	2271	2	N	-0-					65
06	1950	N	1922	-0-	-28	-0-	30	1	1881	2	N	10					75
							11	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1832	-0-	-214	-0-	31	1	1801	2	N	-0-					65
02	1792	N	1621	-0-	-171	-0-	28	1	1593	2	N	-0-					65
03	1925	N	1925	-0-	-0-	-0-	31	1	1894	2	N	-0-					65
04	1890	N	1890	-0-	-0-	-0-	30	1	1860	2	N	-0-					65
05	1969	N	1969	-0-	-0-	-0-	31	1	1938	2	N	-0-					65
*06	1891	N	1891	-0-	-0-	-0-	30	1	1861	2	N	-0-					65

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1129	-0-	-142	-0-	31	1	1098	2	N	-0-					67
02	1008	N	957	-0-	-51	-0-	27	1	930	2	N	-0-					67
03	1226	N	1226	-0-	-0-	-0-	31	1	1195	2	N	-0-					67
04	1080	N	1076	-0-	-4	-0-	30	1	1046	2	N	-0-					67
05	1236	N	1236	-0-	-0-	-0-	30	1	1206	2	N	-0-					67
06	1200	N	1100	-0-	-100	-0-	30	1	1070	2	N	-0-					67

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

01	3503	X	2972	-0-	-531	-0-	31	1	2919	2	N	20					197
							22	9									
02	3164	X	2049	-0-	-1115	-0-	24	1	2005	2	N	18	190	1			25
							20	9									
03	3622	X	3622	-0-	-0-	-0-	31	1	3571	2	N	18					43
							20	9									
04	3150	X	2911	-0-	-239	-0-	28	1	2866	2	N	15					58
							17	9									
05	3306	X	3306	-0-	-0-	-0-	30	1	3265	2	N	10					68
							11	9									
06	3390	X	3197	-0-	-193	-0-	30	1	3150	2	N	15					83
							17	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

01	3286	X	2829	-0-	-457	-0-	31	1	2798	2	N	-0-					27
02	2968	X	2582	-0-	-386	-0-	28	1	2554	2	N	-0-					27
03	3224	X	3059	-0-	-165	-0-	31	1	3028	2	N	-0-					27
04	2970	X	2286	-0-	-684	-0-	26	1	2257	2	N	3					30
							3	9									
05	3368	X	3368	-0-	-0-	-0-	31	1	3324	2	N	12					42
							13	9									
06	2970	X	2954	-0-	-16	-0-	30	1	2906	2	N	16					58
							18	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

01	1560	N	1560	-0-	-0-	-0-	26	1	1527	2	N	6					58
							7	9									
02	1260	N	872	-0-	-388	-0-	20	1	852	2	N	-0-					58
03	1670	N	1670	-0-	-0-	-0-	26	1	1644	2	N	-0-					58
04	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					58
05	1509	N	1509	-0-	-0-	-0-	30	1	1479	2	N	-0-					58
06	1620	N	1277	-0-	-343	-0-	28	1	1249	2	N	-0-					58

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1463	-0-	-242	-0-	26	1	1431	2	N	5					97
							6	9									
02	1232	N	1005	-0-	-227	-0-	20	1	973	2	N	11					108
							12	9									
03	1550	N	1405	-0-	-145	-0-	26	1	1379	2	N	-0-					108
04	1562	N	1562	-0-	-0-	-0-	30	1	1532	2	N	-0-					108
05	1520	N	1520	-0-	-0-	-0-	30	1	1480	2	N	9					117
							10	9									
*06	1387	N	1387	-0-	-0-	-0-	28	1	1356	2	N	3					120
							3	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

01	372	N	120	-0-	-252	-0-	120	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					15
02	272	N	272	-0-	-0-	-0-	272	2			N	-0-					15
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					15
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

SABRE OPERATING, INC. 742261

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	3544	-0-	-1881	-0-	186	1	3358	2	N	-0-					27
02	5012	X	3272	-0-	-1740	-0-	196	1	3076	2	N	-0-					27
03	5549	X	3836	-0-	-1713	-0-	3836	2			N	-0-					27
04	5370	X	3785	-0-	-1585	-0-	210	1	3575	2	N	-0-					27
05	4340	X	2943	-0-	-1397	-0-	93	1	2850	2	N	-0-					27
06	3720	X	2899	-0-	-821	-0-	90	1	2809	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

01	1271	N	1237	-0-	-34	-0-	62	1	1175	2	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	52	1	1360	2	N	-0-					-0-
04	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-
05	1271	N	1265	-0-	-6	-0-	31	1	1234	2	N	-0-					-0-
*06	1299	N	1299	-0-	-0-	-0-	30	1	1269	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737

LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCS NEWTON OIL LLC 760234

SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					3
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					3
03	124	N	59	-0-	-65	-0-	59	2			N	-0-					3
04	90	N	28	-0-	-62	-0-	28	2			N	-0-					3
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580

MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

01	346	N	346	-0-	-0-	-0-	1	1	345	2	N	-0-					17
02	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					17
03	341	N	298	-0-	-43	-0-	1	1	297	2	N	-0-					17
04	330	N	317	-0-	-13	-0-	1	1	316	2	N	-0-					17
05	310	N	224	-0-	-86	-0-	1	1	223	2	N	-0-					17
*06	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	295	-0-	-108	-0-	1	1	294	2	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	1	1	520	2	N	-0-					-0-
03	403	N	332	-0-	-71	-0-	1	1	331	2	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	1	1	482	2	N	-0-					-0-
05	589	N	494	-0-	-95	-0-	1	1	493	2	N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	1	1	491	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	-0-	2	1	711	2	N	-0-					-0-
02	672	N	318	-0-	-354	-0-	1	1	317	2	N	-0-					-0-
03	775	N	586	-0-	-189	-0-	1	1	585	2	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	1	1	554	2	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	1	1	566	2	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	1	1	565	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	505	-0-	-146	-0-	1	1	504	2	N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	1	1	497	2	N	-0-					-0-
03	589	N	374	-0-	-215	-0-	1	1	373	2	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	1	1	635	2	N	-0-					-0-
05	558	N	299	-0-	-259	-0-	1	1	298	2	N	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	1	1	580	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	603	-0-	-79	-0-	1	1	602	2	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	1	1	498	2	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	2	1	628	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-
05	558	N	312	-0-	-246	-0-	1	1	311	2	N	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	1	1	625	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2849	-0-	-189	-0-	2849	2			N	-0-					73
02	2744	X	2142	-0-	-602	-0-	2142	2			N	-0-					73
03	3038	X	2041	-0-	-997	-0-	2041	2			N	-0-					73
04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					73
05	2883	X	2019	-0-	-864	-0-	2019	2			N	-0-					73
06	2760	X	2156	-0-	-604	-0-	2156	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
02	1932	N	1569	-0-	-363	-0-	1569	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	1920	N	1542	-0-	-378	-0-	1542	2			N	-0-					-0-
05	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					-0-
*06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	896	-0-	-189	-0-	896	2			N	-0-					-0-
02	952	N	700	-0-	-252	-0-	700	2			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2856	N	2856	-0-	-0-	-0-	130	1	2726	2	N	-0-					-0-
02	2610	N	2610	-0-	-0-	-0-	130	1	2480	2	N	-0-					-0-
03	2759	N	2562	-0-	-197	-0-	130	1	2432	2	N	-0-					-0-
04	2760	N	2561	-0-	-199	-0-	130	1	2431	2	N	-0-					-0-
05	2883	N	2696	-0-	-187	-0-	130	1	2566	2	N	-0-					-0-
*06	2636	N	2636	-0-	-0-	-0-	130	1	2506	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1967	-0-	-110	-0-	1967	2			N	-0-					-0-
02	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
03	2232	N	2187	-0-	-45	-0-	2187	2			N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
05	2294	N	2129	-0-	-165	-0-	2129	2			N	-0-					-0-
06	2130	N	1998	-0-	-132	-0-	1998	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					77
02	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					77
03	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					77
04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					77
05	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					77
*06	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1757	-0-	-10	-0-	1757	2			N	-0-					39
02	1596	N	1575	-0-	-21	-0-	1575	2			N	-0-					39
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					39
04	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					39
05	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					39
06	1680	N	1649	-0-	-31	-0-	1649	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3515	-0-	-701	-0-	47	1	3468	2	N	-0-					27
02	3808	X	3363	-0-	-445	-0-	42	1	3321	2	N	-0-					27
03	3782	X	2711	-0-	-1071	-0-	33	1	2678	2	N	-0-					27
04	3660	X	2258	-0-	-1402	-0-	38	1	2220	2	N	-0-					27
05	3782	X	1696	-0-	-2086	-0-	32	1	1664	2	N	-0-					27
06	3600	X	1892	-0-	-1708	-0-	45	1	1847	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	7			90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	840	N	438	-0-	-402	-0-	438	2			N	-0-					-0-
05	682	N	389	-0-	-293	-0-	389	2			N	-0-					-0-
06	570	N	453	-0-	-117	-0-	453	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					10
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					10
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					10
04	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					10
*06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3708	X	3708	-0-	-0-	-0-	3707	2	1	9	N	1					1
02	3275	X	3275	-0-	-0-	-0-	3274	2	1	9	N	1					2
03	3229	X	3229	-0-	-0-	-0-	3227	2	2	9	N	2					4
04	3747	X	3747	-0-	-0-	-0-	3746	2	1	9	N	1					5
05	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					5
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					5

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	644	N	328	-0-	-316	-0-	328	2			N	-0-					-0-
03	527	N	395	-0-	-132	-0-	395	2			N	-0-					-0-
04	600	N	364	-0-	-236	-0-	364	2			N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0-	-0-	2 6	1 9	906	2	N	5					58
02	896	N	795	-0-	-101	-0-	2 3	1 9	790	2	N	3					61
03	961	N	666	-0-	-295	-0-	2 2	1 9	662	2	N	2					63
04	896	N	896	-0-	-0-	-0-	2 6	1 9	888	2	N	5					68
05	1034	N	1034	-0-	-0-	-0-	2 8	1 9	1024	2	N	7					75
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					75

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13
02	862	N	862	-0-	-0-	-0-	861	2	1	9	N	1					14
03	603	N	603	-0-	-0-	-0-	588	2	15	9	N	14					28
04	960	N	818	-0-	-142	-0-	818	2			N	-0-					28
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					28
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					28

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					23
02	1064	N	921	-0-	-143	-0-	921	3			N	-0-					23
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					23
04	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					23
05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					23
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					23

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					5
02	616	N	333	-0-	-283	-0-	333	3			N	-0-					5
03	589	N	59	-0-	-530	-0-	59	3			N	-0-					5
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					5
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					5
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
02	280	N	131	-0-	-149	-0-	131	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					4
02	1624	N	1186	-0-	-438	-0-	1186	3			N	-0-					4
03	2077	N	1524	-0-	-553	-0-	1524	3			N	-0-					4
04	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					4
05	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					4
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1828	-0-	-32	-0-	1825	3	3	9	N	3					3
02	1624	N	1419	-0-	-205	-0-	1417	3	2	9	N	2					5
03	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					5
04	1817	N	1817	-0-	-0-	-0-	1815	3	2	9	N	2					7
05	1865	N	1865	-0-	-0-	-0-	1864	3	1	9	N	1					8
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					8

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	715	-0-	-370	-0-	715	2			N	-0-					-0-
02	812	N	483	-0-	-329	-0-	483	2			N	-0-					-0-
03	1209	N	540	-0-	-669	-0-	540	2			N	-0-					-0-
04	690	N	529	-0-	-161	-0-	529	2			N	-0-					-0-
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	799	3	1	4	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	832	3	42	9	N	38					38
04	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38
*05	1054	N	1054	-0-	-0-	-0-	1042	3	12	9	N	11					49
*06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					49

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	981	-0-	-817	-0-	85	1	896	2	Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
*06	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1221	N	1221	-0-	-0-	-0-	18	1	1203	2	N	-0-			-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-			-0-
04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-			-0-
*05	1267	N	1267	-0-	-0-	-0-	13	1	1254	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

01	641	N	641	-0-	-0-	-0-	641	2			N	-0-			-0-
02	588	N	505	-0-	-83	-0-	505	2			N	-0-			-0-
03	620	N	572	-0-	-48	-0-	572	2			N	-0-			-0-
04	630	N	550	-0-	-80	-0-	550	2			N	-0-			-0-
05	558	N	525	-0-	-33	-0-	525	2			N	-0-			-0-
*06	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

01	1147	N	1041	-0-	-106	-0-	15	1	1026	2	N	-0-			155
02	1064	N	-0-	-0-	-1064	-0-					N	-0-			155
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-			155
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-			155
*05	1469	N	1469	-0-	-0-	-0-	15	1	1454	2	N	-0-			155
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			155

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

01	248	N	237	-0-	-11	-0-	237	2			N	-0-			35
02	224	N	209	-0-	-15	-0-	209	2			N	-0-			35
03	248	N	218	-0-	-30	-0-	218	2			N	-0-			35
04	240	N	214	-0-	-26	-0-	214	2			N	-0-			35
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-			35
*06	228	N	228	-0-	-0-	-0-	228	2			N	-0-			35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

01	558	N	246	-0-	-312	-0-	246	2			N	-0-			43
02	476	N	263	-0-	-213	-0-	263	2			N	-0-			43
03	527	N	303	-0-	-224	-0-	303	2			N	-0-			43
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-			43
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-			43
*06	285	N	285	-0-	-0-	-0-	285	2			N	-0-			43

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

01	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					50
02	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					50
03	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					50
04	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					50
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					50
*06	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

01	992	N	915	-0-	-77	-0-	915	2			N	-0-					127
02	924	N	713	-0-	-211	-0-	713	2			N	-0-					127
03	961	N	773	-0-	-188	-0-	773	2			N	-0-					127
04	900	N	771	-0-	-129	-0-	771	2			N	-0-					127
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					127
*06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

01	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					128
02	2688	N	1987	-0-	-701	-0-	1978	2	9	9	N	8					136
03	2573	N	2363	-0-	-210	-0-	2360	2	3	9	N	3					139
04	2220	N	2186	-0-	-34	-0-	2182	2	4	9	N	4					143
05	2203	N	2203	-0-	-0-	-0-	2194	2	9	9	N	8					151
06	2280	N	2047	-0-	-233	-0-	2040	2	7	9	N	6					157

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

01	1798	N	1784	-0-	-14	-0-	1784	2			N	-0-					12
02	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					12
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					12
04	1740	N	1416	-0-	-324	-0-	1416	2			N	-0-					12
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					12
06	1800	N	1289	-0-	-511	-0-	1289	2			N	-0-					12

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					35
02	700	N	463	-0-	-237	-0-	10	1	453	2	N	-0-					35
03	744	N	693	-0-	-51	-0-	10	1	683	2	N	-0-					35
04	701	N	701	-0-	-0-	-0-	10	1	691	2	N	-0-					35
05	643	N	643	-0-	-0-	-0-	10	1	633	2	N	-0-					35
06	660	N	609	-0-	-51	-0-	10	1	599	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					259
02	1316	N	1054	-0-	-262	-0-	1054	2			N	-0-					259
03	1457	N	1264	-0-	-193	-0-	1264	2			N	-0-					259
04	1260	N	1076	-0-	-184	-0-	1076	2			N	-0-					259
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					259
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					259

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	166	-0-	-20	-0-	166	2			N	-0-					62
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					62
03	186	N	131	-0-	-55	-0-	131	2			N	-0-					62
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					62
05	204	N	204	-0-	-0-	-0-	204	2			N	-0-					62
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					62

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
02	1540	N	1280	-0-	-260	-0-	1280	2			N	-0-					-0-
03	1705	N	1322	-0-	-383	-0-	1322	2			N	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	188	-0-	-246	-0-	21	1	167	2	N	-0-					95
02	280	N	133	-0-	-147	-0-	25	1	108	2	N	-0-					95
03	414	N	414	-0-	-0-	-0-	52	1	362	2	N	-0-					95
04	295	N	295	-0-	-0-	-0-	46	1	249	2	N	-0-					95
05	303	N	303	-0-	-0-	-0-	47	1	256	2	N	-0-					95
06	390	N	299	-0-	-91	-0-	46	1	253	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					21
02	112	N	28	-0-	-84	-0-	28	2			N	-0-					21
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					21
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					21
*06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	-0-	1	1	148	2	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					-0-
03	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-
04	150	N	25	-0-	-125	-0-	1	1	24	2	N	-0-					-0-
05	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	1	1	245	2	N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	1	1	362	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	1	1	356	2	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	1	1	289	2	N	-0-					-0-
05	403	N	297	-0-	-106	-0-	1	1	296	2	N	-0-					-0-
06	360	N	296	-0-	-64	-0-	1	1	295	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	1	1	230	2	N	9					39
							10	9									
02	224	N	220	-0-	-4	-0-	1	1	211	2	N	7					46
							8	9									
03	279	N	218	-0-	-61	-0-	1	1	207	2	N	9					55
							10	9									
04	240	N	204	-0-	-36	-0-	1	1	194	2	N	8					63
							9	9									
05	248	N	140	-0-	-108	-0-	1	1	136	2	N	3					66
							3	9									
06	210	N	190	-0-	-20	-0-	1	1	185	2	N	4					70
							4	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	51					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

01	188	X	188	-0-	-0-	-0-	188	3			N	-0-					15
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					15
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					15
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					15
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					15
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					13
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					13
03	806	N	746	-0-	-60	-0-	746	2			N	-0-					13
04	930	N	858	-0-	-72	-0-	857	2	1	9	N	1					14
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					14
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					14

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

01	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
03	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
04	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
*06	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	299	-0-	-476	-0-	299	2			N	-0-					116
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					116
03	403	N	327	-0-	-76	-0-	327	2			N	-0-					116
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					116
05	899	N	269	-0-	-630	-0-	269	2			N	-0-					116
*06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

01	248	N	102	-0-	-146	-0-	102	3			N	-0-					105
02	168	N	18	-0-	-150	-0-	18	3			N	-0-					105
03	155	N	-0-	-0-	-155	-0-					N	-0-					105
04	90	N	-0-	-0-	-90	-0-					N	-0-					105
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					105
*06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					125
02	1708	N	1598	-0-	-110	-0-	1598	2			N	-0-					125
03	1674	N	1344	-0-	-330	-0-	1344	2			N	-0-					125
04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					125
05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					125
*06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

01	93	N	23	-0-	-70	-0-	1	1	22	2	N	-0-					112
02	56	N	-0-	-0-	-56	-0-					N	-0-					112
03	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					112
04	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					112
05	151	N	151	-0-	-0-	-0-	1	1	150	2	N	-0-					112
06	180	N	149	-0-	-31	-0-	1	1	148	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					38
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					38
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					38
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					38
05	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					38
06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					38

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
05	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
06	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					40
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					40
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					40
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					40
05	217	N	185	-0-	-32	-0-	185	2			N	-0-					40
*06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

01	279	N	-0-	-0-	-279	-0-					N	-0-					78
02	112	N	-0-	-0-	-112	-0-					N	-0-					78
03	93	N	36	-0-	-57	-0-	36	2			N	-0-					78
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					78
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					78
*06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

01	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					109
02	3275	X	3275	-0-	-0-	-0-	3252	2	23	9	N	21					130
03	3687	X	3687	-0-	-0-	-0-	3651	2	36	9	N	33					163
04	3745	X	3745	-0-	-0-	-0-	3709	2	36	9	N	33					196
05	3955	X	3955	-0-	-0-	-0-	3935	2	20	9	N	18					214
*06	3740	X	3740	-0-	-0-	-0-	3718	2	22	9	N	20					234

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					170
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					170
04	720	N	676	-0-	-44	-0-	676	2			N	-0-					170
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					170
*06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					170

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

01	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

01	2914	X	1485	-0-	-1429	-0-	85	1	1389	3	N	9					14
							1	4	10	9							
02	2632	X	1609	-0-	-1023	-0-	87	1	1520	3	N	-0-					14
							2	4									
03	2542	X	1531	-0-	-1011	-0-	70	1	1454	3	N	5					19
							1	4	6	9							
04	1860	X	1255	-0-	-605	-0-	87	1	1165	3	N	-0-					19
							3	4									
*05	1922	X	648	-0-	-1274	-0-	33	1	611	3	N	2					21
							2	4	2	9							
06	1710	X	844	-0-	-866	-0-	59	1	784	3	N	-0-					21
							1	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

01	1674	N	578	-0-	-1096	-0-	77	1	501	3	N	-0-					40
02	1680	N	447	-0-	-1233	-0-	37	1	409	3	N	-0-					40
							1	4									
03	1023	N	292	-0-	-731	-0-	32	1	260	3	N	-0-					40
04	570	N	323	-0-	-247	-0-	27	1	296	3	N	-0-					40
*05	2170	N	234	-0-	-1936	-0-	41	1	193	3	N	-0-					40
06	270	N	59	-0-	-211	-0-	16	1	43	3	N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2004	N	2004	-0-	-0-	-0-	122	1	1881	3	N	-0-	58	5			81
							1	4									
*08	2088	N	2088	-0-	-0-	-0-	155	1	1931	3	N	-0-					81
							2	4									
*09	2816	N	2816	-0-	-0-	-0-	186	1	2606	3	N	20					101
							2	4	22	9							
*10	2218	N	2218	-0-	-0-	-0-	106	1	2111	3	N	-0-					101
							1	4									
11	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					101
*12	2507	N	2507	-0-	-0-	-0-	149	1	2353	3	N	3					104
							2	4	3	9							
*01	1586	N	1586	-0-	-0-	-0-	93	1	1488	3	N	4					108
							1	4	4	9							
*02	1596	N	1492	-0-	-104	-0-	120	1	1370	3	N	-0-					108
							2	4									
*03	1767	N	1538	-0-	-229	-0-	80	1	1457	3	N	-0-					108
							1	4									
*04	1569	N	1569	-0-	-0-	-0-	150	1	1417	3	N	-0-	42	5			66
							2	4									
*05	2147	N	2147	-0-	-0-	-0-	133	1	2012	2	N	-0-					66
							2	4									
*06	1967	N	1967	-0-	-0-	-0-	111	1	1855	2	N	-0-					66
							1	4									

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					7
02	672	N	633	-0-	-39	-0-	597	3	1	4	N	32					39
							35	9									
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					39
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					39
*05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					39
*06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					39

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		16	-0-	16	16	16	3			N	-0-					-0-
06	14B2 EXT		29	-0-	29	45	29	3			N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

01	558	N	541	-0-	-17	-0-	21	1	519	3	N	-0-					42
							1	4									
02	473	N	473	-0-	-0-	-0-	20	1	451	3	N	-0-					42
							2	4									
03	527	N	504	-0-	-23	-0-	14	1	489	3	N	-0-					42
							1	4									
04	566	N	566	-0-	-0-	-0-	25	1	539	3	N	-0-					42
							2	4									
*05	487	N	487	-0-	-0-	-0-	28	1	457	3	N	-0-					42
							2	4									
*06	570	N	570	-0-	-0-	-0-	28	1	541	3	N	-0-					42
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

01	434	N	272	-0-	-162	-0-	272	3			N	-0-					59
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					59
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					59
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					59
*05	310	N	284	-0-	-26	-0-	284	3			N	-0-					59
*06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

*07	345	N	345	-0-	-0-	-0-	6 1	1 4	338	3	N	-0-	20	5			-0-
*08	370	N	370	-0-	-0-	-0-	6 2	1 4	362	3	N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	7 2	1 4	403	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	5 1	1 4	461	3	N	-0-					-0-
11	3000	N	3044	-0-	44	44	3044	3			N	-0-					-0-
*12	3100	N	3501	-0-	401	445	29 2	1 4	3470	3	N	-0-					-0-
*01	2745	N	2300	-0-	-445	-0-	21 1	1 4	2278	3	N	-0-					-0-
*02	1195	X	1195	-0-	-0-	-0-	18 2	1 4	1175	3	N	-0-					-0-
*03	2251	X	2251	-0-	-0-	-0-	16 1	1 4	2234	3	N	-0-					-0-
*04	1941	X	1941	-0-	-0-	-0-	21 2	1 4	1918	3	N	-0-					-0-
*05	1996	X	1996	-0-	-0-	-0-	23 2	1 4	1971	2	N	-0-					-0-
*06	1833	X	1833	-0-	-0-	-0-	19 1	1 4	1813	2	N	-0-					-0-

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

*07	0	N	-0-	-0-	-0-	-0-					N	3	173	1			30
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1353	X	1353	-0-	-0-	-0-	1346	3	7	9	N	6					40
*08	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					40
*09	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					40
*10	1853	N	1853	-0-	-0-	-0-	1831	3	22	9	N	20					60
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					60
*12	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					60
*01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					60
*02	840	N	787	-0-	-53	-0-	787	3			N	-0-					60
*03	1413	N	1413	-0-	-0-	-0-	1390	3	23	9	N	21					81
*04	1324	N	1324	-0-	-0-	-0-	1304	3	20	9	N	18					99
*05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					99
*06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					99

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

01	1475	N	1475	-0-	-0-	-0-	75	1	1399	3	N	-0-					66
							1	4									
02	1316	N	1015	-0-	-301	-0-	36	1	977	3	N	-0-					66
							2	4									
03	1457	N	1235	-0-	-222	-0-	29	1	1205	3	N	-0-					66
							1	4									
04	1410	N	1406	-0-	-4	-0-	44	1	1360	3	N	-0-					66
							2	4									
*05	1439	N	1439	-0-	-0-	-0-	43	1	1394	3	N	-0-					66
							2	4									
*06	1378	N	1378	-0-	-0-	-0-	41	1	1336	3	N	-0-					66
							1	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

*07	290	N	290	-0-	-0-	-0-	8	1	281	3	N	-0-	7	5			121
							1	4									
*08	317	N	317	-0-	-0-	-0-	7	1	308	3	N	-0-					121
							2	4									
*09	361	N	361	-0-	-0-	-0-	9	1	350	3	N	-0-					121
							2	4									
*10	356	N	356	-0-	-0-	-0-	7	1	348	3	N	-0-					121
							1	4									
11	300	N	145	-0-	-155	-0-	145	3			N	-0-					121
*12	372	N	365	-0-	-7	-0-	5	1	358	3	N	-0-					121
							2	4									
*01	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					121
							1	4									
*02	274	N	274	-0-	-0-	-0-	8	1	264	3	N	-0-					121
							2	4									
*03	372	N	282	-0-	-90	-0-	6	1	275	3	N	-0-					121
							1	4									
*04	294	N	294	-0-	-0-	-0-	8	1	284	3	N	-0-	10	5			111
							2	4									
*05	310	N	290	-0-	-20	-0-	8	1	280	2	N	-0-					111
							2	4									
06	270	N	190	-0-	-80	-0-	6	1	183	2	N	-0-					111
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	618	N	618	-0-	-0-	-0-	10	1	607	3	N	-0-	25	5			-0-
							1	4									
*08	669	N	669	-0-	-0-	-0-	12	1	655	3	N	-0-					-0-
							2	4									
*09	752	N	752	-0-	-0-	-0-	11	1	739	3	N	-0-					-0-
							2	4									
*10	861	N	861	-0-	-0-	-0-	10	1	850	3	N	-0-					-0-
							1	4									
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*12	775	N	725	-0-	-50	-0-	12	1	711	3	N	-0-					-0-
							2	4									
*01	473	N	473	-0-	-0-	-0-	6	1	466	3	N	-0-					-0-
							1	4									
*02	784	N	575	-0-	-209	-0-	10	1	563	3	N	-0-					-0-
							2	4									
*03	713	N	630	-0-	-83	-0-	8	1	621	3	N	-0-					-0-
							1	4									
*04	613	N	613	-0-	-0-	-0-	10	1	601	3	N	-0-					-0-
							2	4									
*05	651	N	614	-0-	-37	-0-	10	1	602	2	N	-0-					-0-
							2	4									
06	600	N	578	-0-	-22	-0-	13	1	564	2	N	-0-					-0-
							1	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

*07	972	N	972	-0-	-0-	-0-	958	3	14	9	N	13					134
*08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					134
*09	999	N	999	-0-	-0-	-0-	999	3			N	-0-					134
*10	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					134
11	1637	N	1637	-0-	-0-	-0-	1617	3	20	9	N	18	99	1	35	5	18
*12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					18
*01	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					18
*02	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					18
*03	1054	N	926	-0-	-128	-0-	926	3			N	-0-					18
*04	1020	N	795	-0-	-225	-0-	795	3			N	-0-					18
*05	1054	N	542	-0-	-512	-0-	542	2			N	-0-					18
06	900	N	534	-0-	-366	-0-	533	2	1	4	N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	375	N	375	-0-	-0-	-0-	19	1	355	3	N	-0-	5	5			143
							1	4									
*08	810	N	810	-0-	-0-	-0-	30	1	778	3	N	-0-					143
							2	4									
*09	794	N	794	-0-	-0-	-0-	25	1	767	3	N	-0-					143
							2	4									
*10	890	N	890	-0-	-0-	-0-	12	1	877	3	N	-0-					143
							1	4									
11	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					143
*12	1145	N	1145	-0-	-0-	-0-	35	1	1108	3	N	-0-					143
							2	4									
*01	672	N	672	-0-	-0-	-0-	1	1	670	3	N	-0-					143
							1	4									
*02	2295	N	2295	-0-	-0-	-0-	64	1	2229	3	N	-0-					143
							2	4									
*03	3100	N	3999	-0-	899	899	102	1	3896	3	N	-0-					143
							1	4									
*04	2520	N	1621	-0-	-899	-0-	60	1	1559	3	N	-0-	17	5			126
							2	4									
*05	3100	N	3575	-0-	475	475	80	1	3493	2	N	-0-					126
							2	4									
*06	3701	X	3226	-0-	-475	-0-	88	1	3111	2	N	24					150
							1	4	26	9							

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4123	X	-0-	-0-	-4123	-0-					N	20					161
*08	4123	X	1458	-0-	-2665	-0-	61	1	1239	3	N	141	161	5			141
							3	4	155	9							
*09	7164	X	7164	-0-	-0-	-0-	303	1	6859	3	N	-0-					141
							2	4									
*10	9122	X	9122	-0-	-0-	-0-	170	1	8951	3	N	-0-					141
							1	4									
11	7819	X	7819	-0-	-0-	-0-	7819	3			N	-0-					141
*12	5046	X	5046	-0-	-0-	-0-	109	1	4780	3	N	141	121	5			161
							2	4	155	9							
*01	6324	X	3267	-0-	-3057	-0-	121	1	3145	3	N	-0-					161
							1	4									
*02	5712	X	4984	-0-	-728	-0-	152	1	4680	3	N	136					297
							2	4	150	9							
*03	6324	X	6212	-0-	-112	-0-	178	1	6033	3	N	-0-	75	5			222
							1	4									
*04	6120	X	4562	-0-	-1558	-0-	143	1	4301	3	N	105	169	1	72	5	86
							2	4	116	9							
*05	5518	X	2282	-0-	-3236	-0-	52	1	2182	2	N	42					128
							2	4	46	9							
06	6000	X	2887	-0-	-3113	-0-	85	1	2801	2	N	-0-					128
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	346	N	346	-0-	-0-	-0-	5	1	340	3	N	-0-					20
							1	4									
*08	370	N	370	-0-	-0-	-0-	6	1	362	3	N	-0-					20
							2	4									
*09	390	N	390	-0-	-0-	-0-	6	1	382	3	N	-0-					20
							2	4									
*10	454	N	454	-0-	-0-	-0-	5	1	448	3	N	-0-					20
							1	4									
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
*12	466	N	466	-0-	-0-	-0-	4	1	460	3	N	-0-					20
							2	4									
*01	262	N	262	-0-	-0-	-0-	6	1	255	3	N	-0-					20
							1	4									
*02	420	N	62	-0-	-358	-0-	3	1	57	3	N	-0-					20
							2	4									
*03	465	N	289	-0-	-176	-0-	7	1	281	3	N	-0-					20
							1	4									
*04	331	N	331	-0-	-0-	-0-	12	1	317	3	N	-0-	20	5			-0-
							2	4									
*05	357	N	357	-0-	-0-	-0-	13	1	342	2	N	-0-					-0-
							2	4									
*06	342	N	342	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
							1	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

01	943	N	943	-0-	-0-	-0-	67	1	875	3	N	-0-					-0-
							1	4									
02	896	N	828	-0-	-68	-0-	64	1	762	3	N	-0-					-0-
							2	4									
03	955	N	955	-0-	-0-	-0-	49	1	905	3	N	-0-					-0-
							1	4									
04	900	N	840	-0-	-60	-0-	40	1	798	3	N	-0-					-0-
							2	4									
05	930	N	812	-0-	-118	-0-	34	1	776	3	N	-0-					-0-
							2	4									
06	930	N	819	-0-	-111	-0-	52	1	766	3	N	-0-					-0-
							1	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

01	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	476	N	371	-0-	-105	-0-	371	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	450	N	3	-0-	-447	-0-	3	2			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BREITBURN OPERATING L.P. //CONT.// 090732
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	2			Y	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	2			Y	-0-					-0-
04	630	N	590	-0-	-40	-0-	590	2			Y	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1023	-0-	-155	-0-	1023	2			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
03	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
05	1240	N	1001	-0-	-239	-0-	1001	2			N	-0-					-0-
06	1170	N	697	-0-	-473	-0-	697	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1293	-0-	-133	-0-	1293	2			N	-0-					4
02	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					4
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					4
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					4
05	1705	N	1654	-0-	-51	-0-	1654	2			N	-0-					4
06	1590	N	1554	-0-	-36	-0-	1554	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					1
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					1
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					1
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					1
05	744	N	535	-0-	-209	-0-	535	2			N	-0-					1
06	750	N	459	-0-	-291	-0-	459	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	2			Y	-0-					-0-
03	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
*06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					1
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					1
04	1512	X	1512	-0-	-0-	-0-	1512	3			N	-0-					1
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1
*06	705	X	705	-0-	-0-	-0-	705	3			N	-0-					1

CHESAPEAKE OPERATING, L.L.C. 147699
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

01	589	N	521	-0-	-68	-0-	521	2			N	-0-					52
02	560	N	425	-0-	-135	-0-	425	2			N	-0-					52
03	527	N	515	-0-	-12	-0-	515	2			N	-0-					52
04	510	N	504	-0-	-6	-0-	504	2			N	-0-					52
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					52
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					52

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

01	124	N	46	-0-	-78	-0-	46	2			N	-0-					16
02	224	N	89	-0-	-135	-0-	71	2	18	9	N	16					32
03	93	N	57	-0-	-36	-0-	57	2			N	-0-					32
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					32
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					32
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					32

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	540	-0-	-80	-0-	540	2			N	-0-					294
02	868	N	351	-0-	-517	-0-	351	2			N	-0-					294
03	1271	N	623	-0-	-648	-0-	623	2			N	-0-					294
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					294
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					294
*06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					994
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					994
03	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					994
04	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					994
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					994
06	750	N	22	-0-	-728	-0-	22	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
02	476	N	433	-0-	-43	-0-	433	3			Y	-0-					-0-
03	403	N	273	-0-	-130	-0-	273	3			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
*06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

01	2997	X	2997	-0-	-0-	-0-	2997	3			N	-0-					122
02	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					122
03	2976	X	2833	-0-	-143	-0-	2833	3			N	-0-					122
04	2880	X	2873	-0-	-7	-0-	2873	3			N	-0-					122
05	2976	X	2899	-0-	-77	-0-	2899	3			N	-0-					122
*06	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

01	1426	N	1187	-0-	-239	-0-	1187	3			N	-0-					45
02	1204	N	1038	-0-	-166	-0-	1038	3			N	-0-					45
03	1302	N	1223	-0-	-79	-0-	1223	3			N	-0-					45
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					45
05	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					45
*06	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

01	2139	N	1939	-0-	-200	-0-	1939	3			N	-0-					81
02	1904	N	1393	-0-	-511	-0-	1393	3			N	-0-					81
03	2294	N	1096	-0-	-1198	-0-	1096	3			N	-0-					81
04	1890	N	1364	-0-	-526	-0-	1364	3			N	-0-					81
05	1550	N	947	-0-	-603	-0-	947	3			N	-0-					81
06	1050	N	903	-0-	-147	-0-	903	3			N	-0-					81

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					49
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					49
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					49
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					49
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					49
*06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					19
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					19
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					19
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					19
*06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2511	-0-	-155	-0-	2511	3			N	-0-					33
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					33
03	2666	N	2390	-0-	-276	-0-	2390	3			N	-0-					33
04	2430	N	1794	-0-	-636	-0-	1794	3			N	-0-					33
05	2666	N	1699	-0-	-967	-0-	1699	3			N	-0-					33
06	2310	N	1592	-0-	-718	-0-	1592	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2778	X	2778	-0-	-0-	-0-	2539	3	239	9	N	217	108	1			125
02	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					125
03	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					125
04	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-					125
05	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					125
*06	2651	X	2651	-0-	-0-	-0-	2651	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					104
02	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					104
03	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					104
04	1800	N	1759	-0-	-41	-0-	1759	3			N	-0-					104
05	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					104
*06	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	1323	-0-	-2614	-0-	1323	3			N	-0-					107
02	3556	X	1674	-0-	-1882	-0-	1674	3			N	-0-					107
03	3875	X	2494	-0-	-1381	-0-	2494	3			N	-0-					107
04	3750	X	2548	-0-	-1202	-0-	2548	3			N	-0-					107
05	3441	X	2606	-0-	-835	-0-	2606	3			N	-0-					107
*06	2515	X	2515	-0-	-0-	-0-	2515	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	545	-0-	-75	-0-	545	3			N	-0-					134
02	532	N	521	-0-	-11	-0-	521	3			N	-0-					134
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					134
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					134
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					134
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					134

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

01	732	N	732	-0-	-0-	-0-	46	1	686	2	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	56	1	601	2	N	-0-					-0-
03	1019	N	1019	-0-	-0-	-0-	62	1	957	2	N	-0-					-0-
04	720	N	695	-0-	-25	-0-	60	1	635	2	N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	62	1	726	2	N	-0-					-0-
06	990	N	708	-0-	-282	-0-	60	1	648	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	56	1	417	2	N	-0-					-0-
03	403	N	284	-0-	-119	-0-	62	1	222	2	N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	60	1	484	2	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	62	1	432	2	N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	60	1	362	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

01	1271	N	359	-0-	-912	-0-	52	1	307	2	N	-0-					-0-
02	560	N	499	-0-	-61	-0-	56	1	443	2	N	-0-					-0-
03	651	N	533	-0-	-118	-0-	62	1	471	2	N	-0-					-0-
04	360	N	227	-0-	-133	-0-	60	1	167	2	N	-0-					-0-
05	558	N	54	-0-	-504	-0-	26	1	28	2	N	-0-					-0-
06	510	N	38	-0-	-472	-0-	14	1	24	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

01	1812	N	1812	-0-	-0-	-0-	4	1	1808	2	N	-0-					-0-
02	1512	N	1103	-0-	-409	-0-	2	1	1101	2	N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	1	1	726	2	N	-0-					-0-
04	1860	N	669	-0-	-1191	-0-	1	1	668	2	N	-0-					-0-
*05	1209	N	796	-0-	-413	-0-	1	1	795	2	N	-0-					-0-
*06	834	N	834	-0-	-0-	-0-	1	1	833	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			31
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			31

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

01	436 N	436	-0-	-0-	-0-	436	2		N	-0-			135
02	478 N	478	-0-	-0-	-0-	478	2		N	-0-			135
03	227 N	227	-0-	-0-	-0-	227	2		N	-0-			135
04	505 N	505	-0-	-0-	-0-	505	2		N	-0-			135
05	436 N	436	-0-	-0-	-0-	436	2		N	-0-			135
06	210 N	NO RPT	-0-	-210	-0-				N	NO RPT			135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

01	1911 N	1911	-0-	-0-	-0-	1911	2		N	-0-			-0-
02	1853 N	1853	-0-	-0-	-0-	1853	2		N	-0-			-0-
03	1676 N	1676	-0-	-0-	-0-	1676	2		N	-0-			-0-
04	1836 N	1836	-0-	-0-	-0-	1836	2		N	-0-			-0-
05	1795 N	1795	-0-	-0-	-0-	1795	2		N	-0-			-0-
*06	1809 N	1809	-0-	-0-	-0-	1809	2		N	-0-			-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

01	1054 N	1016	-0-	-38	-0-	1016	2		N	-0-			-0-
02	930 N	930	-0-	-0-	-0-	930	2		N	-0-			-0-
03	1085 N	1085	-0-	-0-	-0-	1085	2		N	-0-			-0-
04	1032 N	1032	-0-	-0-	-0-	1032	2		N	-0-			-0-
05	1023 N	959	-0-	-64	-0-	959	2		N	-0-			-0-
06	1050 N	1047	-0-	-3	-0-	1047	2		N	-0-			-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2308	N	2308	-0-	-0-	-0-	2305	3	3	9	N	3					178
02	2187	N	2187	-0-	-0-	-0-	2185	3	2	9	N	2					180
03	2454	N	2454	-0-	-0-	-0-	2451	3	3	9	N	3					183
04	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					183
05	2392	N	2392	-0-	-0-	-0-	2386	3	6	9	N	5					188
*06	2725	N	2725	-0-	-0-	-0-	2721	3	4	9	N	4					192

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2305	-0-	-299	-0-	75	1	2230	2	N	-0-					292
02	2352	X	936	-0-	-1416	-0-	106	1	830	2	N	-0-					292
03	2604	X	261	-0-	-2343	-0-	43	1	218	2	N	-0-					292
04	2520	X	1100	-0-	-1420	-0-	45	1	1055	2	N	-0-					292
05	2604	X	606	-0-	-1998	-0-	14	1	592	2	N	-0-					292
06	2220	X	931	-0-	-1289	-0-	78	1	853	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					118
02	168	N	22	-0-	-146	-0-	22	2			N	-0-					118
03	248	N	19	-0-	-229	-0-	19	2			N	-0-					118
04	240	N	56	-0-	-184	-0-	56	2			N	-0-					118
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					118
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1140	-0-	-472	-0-	1140	2			N	-0-					37
02	1400	X	1005	-0-	-395	-0-	1005	2			N	-0-					37
03	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					37
04	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	N	4					41
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					41
*06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					197
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					197
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					197
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					197
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					197
*06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	N	1483	-0-	-0-	-0-	53	1	1430	2	N	-0-					78
02	1207	N	1207	-0-	-0-	-0-	41	1	1166	2	N	-0-					78
03	1395	N	1325	-0-	-70	-0-	40	1	1285	2	N	-0-					78
04	1440	N	1205	-0-	-235	-0-	37	1	1168	2	N	-0-					78
05	1333	N	1140	-0-	-193	-0-	35	1	1105	2	N	-0-					78
06	1290	N	1119	-0-	-171	-0-	35	1	1084	2	N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
02	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
03	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
04	1560	N	578	-0-	-982	-0-	578	2			N	-0-					-0-
05	1240	N	586	-0-	-654	-0-	586	2			N	-0-					-0-
*06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

01	2003	N	2003	-0-	-0-	-0-	30	1	1973	2	N	-0-					-0-
02	1344	N	-0-	-0-	-1344	-0-					N	-0-					-0-
03	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
*05	2078	N	2078	-0-	-0-	-0-	21	1	2057	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

01	3947	X	2949	-0-	-998	-0-	2946	2	3	9	N	3					70
02	2700	X	2700	-0-	-0-	-0-	2689	2	11	9	N	10					80
03	2702	X	2702	-0-	-0-	-0-	2689	2	13	9	N	12					92
04	630	X	-0-	-0-	-630	-0-					N	1					93
05	651	X	-0-	-0-	-651	-0-					N	5					98
06	630	X	-0-	-0-	-630	-0-					N	5					103

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	3	1	178	2	N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	2	1	176	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	323	-0-	-18	-0-	5	1	318	2	N	-0-					130
02	308	N	-0-	-0-	-308	-0-					N	-0-					130
03	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					131
04	2383	N	2383	-0-	-0-	-0-	2381	2	2	9	N	2					133
*05	2352	N	2352	-0-	-0-	-0-	23	1	2328	2	N	1					134
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	700	N	-0-	-0-	-700	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					23
03	434	N	341	-0-	-93	-0-	341	2			N	-0-					23
04	420	N	396	-0-	-24	-0-	396	2			N	-0-					23
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					23
*06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2602	N	2602	-0-	-0-	-0-	38	1	2564	2	N	-0-					23
02	2352	N	-0-	-0-	-2352	-0-					N	2					25
03	2604	N	2463	-0-	-141	-0-	2461	2	2	9	N	2					27
04	2535	N	2535	-0-	-0-	-0-	2529	2	6	9	N	5					32
*05	2616	N	2616	-0-	-0-	-0-	26	1	2590	2	N	-0-					32
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	902	-0-	-152	-0-	902	2			N	-0-					33
02	1260	N	672	-0-	-588	-0-	672	2			N	-0-					33
03	992	N	797	-0-	-195	-0-	797	2			N	-0-					33
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					33
05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					33
*06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					33

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2295	N	2295	-0-	-0-	-0-	34	1	2261	2	N	-0-					193
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					193
03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					193
04	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					193
*05	2300	N	2300	-0-	-0-	-0-	23	1	2277	2	N	-0-					193
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
03	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
04	1200	N	1016	-0-	-184	-0-	1016	2			N	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
*06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-					73
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					73
03	620	N	496	-0-	-124	-0-	496	2			N	-0-					73
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					73
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					73
*06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					5
02	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					5
04	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					5
05	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					5
*06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					5

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

01	1984	N	1807	-0-	-177	-0-	1807	2			N	-0-					158
02	2072	N	739	-0-	-1333	-0-	739	2			N	-0-					158
03	2170	N	939	-0-	-1231	-0-	939	2			N	-0-					158
04	1740	N	646	-0-	-1094	-0-	646	2			N	-0-					158
05	3100	N	3486	-0-	386	386	3486	2			N	-0-					158
*06	3000	N	3414	-0-	414	800	3414	2			N	-0-					158

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					54
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					54
03	806	N	798	-0-	-8	-0-	781	2	17	9	N	15					69
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					69
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					69
*06	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					72

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

01	DLQ G-10		4382	-0-	4382	4382	4382	2			N	-0-					179
02	DLQ G-10		3421	-0-	3421	7803	3417	2	4	9	N	4					183
03	11952	X	4149	-0-	-7803	-0-	4148	2	1	9	N	1					184
04	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					184
05	4185	X	3895	-0-	-290	-0-	3895	2			N	-0-					184
06	4050	X	3960	-0-	-90	-0-	3960	2			N	-0-					184

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2313	-0-	2313	2313	2313	2			N	-0-					78
02	DLQ G-10		1626	-0-	1626	3939	1626	2			N	-0-					78
03	6102	X	2163	-0-	-3939	-0-	2163	2			N	-0-					78
04	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					78
05	2449	X	2180	-0-	-269	-0-	2180	2			N	-0-					78
06	2250	X	2043	-0-	-207	-0-	2043	2			N	-0-					78

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
*06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

01	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85
02	2352	N	2254	-0-	-98	-0-	2254	2			N	-0-					85
03	2480	N	2372	-0-	-108	-0-	2372	2			N	-0-					85
04	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					85
05	2511	N	2457	-0-	-54	-0-	2457	2			N	-0-					85
*06	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					85

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					130
02	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					130
03	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-	104	1			26
04	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					26
05	2356	N	1742	-0-	-614	-0-	1712	2	30	9	N	27					53
06	2010	N	1934	-0-	-76	-0-	1922	2	12	9	N	11					64

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	737	-0-	-131	-0-	737	2			N	-0-					155
02	784	N	690	-0-	-94	-0-	687	2	3	9	N	3					158
03	837	N	737	-0-	-100	-0-	735	2	2	9	N	2					160
04	720	N	638	-0-	-82	-0-	637	2	1	9	N	1					161
05	775	N	732	-0-	-43	-0-	731	2	1	9	N	1					162
06	720	N	677	-0-	-43	-0-	674	2	3	9	N	3					165

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3099	-0-	-373	-0-	3099	2			N	-0-					148
02	3136	X	2618	-0-	-518	-0-	2618	2			N	-0-					148
03	3441	X	3252	-0-	-189	-0-	3252	2			N	-0-					148
04	3240	X	3194	-0-	-46	-0-	3188	2	6	9	N	5					153
05	3348	X	3263	-0-	-85	-0-	3262	2	1	9	N	1					154
*06	3188	X	3188	-0-	-0-	-0-	3180	2	8	9	N	7					161

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					180
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					180
03	1798	N	1702	-0-	-96	-0-	1702	2			N	-0-					180
04	1740	N	1614	-0-	-126	-0-	1614	2			N	-0-					180
05	1767	N	1660	-0-	-107	-0-	1660	2			N	-0-					180
06	1650	N	1615	-0-	-35	-0-	1615	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1456	N	1456	-0-	-0-	-0-	1449	2	7	9	N	6					76
02	1188	N	1188	-0-	-0-	-0-	1179	2	9	9	N	8					84
03	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					89
04	1158	N	1158	-0-	-0-	-0-	1155	2	3	9	N	3					92
05	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3					95
*06	1365	N	1365	-0-	-0-	-0-	1363	2	2	9	N	2					97

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					9
02	420	N	271	-0-	-149	-0-	271	2			N	-0-					9
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					9
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					9
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9
*06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2649	N	2649	-0-	-0-	-0-	2642	2	7	9	N	6					168
02	2436	N	2311	-0-	-125	-0-	2303	2	8	9	N	7					175
03	2635	N	2523	-0-	-112	-0-	2517	2	6	9	N	5	168	1			12
04	2550	N	2433	-0-	-117	-0-	2432	2	1	9	N	1					13
05	2573	N	2515	-0-	-58	-0-	2513	2	2	9	N	2					15
06	2430	N	2364	-0-	-66	-0-	2360	2	4	9	N	4					19

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					100
02	1344	N	1338	-0-	-6	-0-	1338	2			N	-0-					100
03	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					100
04	1380	N	1330	-0-	-50	-0-	1330	2			N	-0-					100
05	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-					100
06	1380	N	1299	-0-	-81	-0-	1299	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					-0-
02	1036	N	970	-0-	-66	-0-	970	3			N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
05	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
06	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
*06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1259	-0-	-756	-0-	1259	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
06	1920	N	1396	-0-	-524	-0-	1396	3			N	-0-					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					108
02	1036	N	946	-0-	-90	-0-	946	3			N	-0-					108
03	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					108
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					108
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					108
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

01	1302	N	1001	-0-	-301	-0-	134	1	867	2	N	-0-					65
02	1120	N	999	-0-	-121	-0-	134	1	865	2	N	-0-					65
03	1612	N	832	-0-	-780	-0-	134	1	683	2	N	14					79
							15	9									
04	975	N	975	-0-	-0-	-0-	134	1	841	2	N	-0-					79
05	1116	N	936	-0-	-180	-0-	134	1	802	2	N	-0-					79
*06	998	N	998	-0-	-0-	-0-	134	1	860	2	N	4					83
							4	9									

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

01	1216	N	1216	-0-	-0-	-0-	72	1	1144	2	N	-0-					98
02	989	N	989	-0-	-0-	-0-	72	1	908	2	N	8					106
							9	9									
03	1437	N	1437	-0-	-0-	-0-	72	1	1353	2	N	11					117
							12	9									
04	1181	N	1181	-0-	-0-	-0-	72	1	1106	2	N	3					120
							3	9									
05	1134	N	1134	-0-	-0-	-0-	72	1	1062	2	N	-0-					120
06	1380	N	1146	-0-	-234	-0-	72	1	1070	2	N	4					124
							4	9									

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

01	2759	N	2265	-0-	-494	-0-	10	1	2247	2	N	7					121
							8	9									
02	2240	N	2099	-0-	-141	-0-	10	1	2080	2	N	8					129
							9	9									
03	2780	N	2780	-0-	-0-	-0-	10	1	2598	2	N	156	196	1			89
							172	9									
04	2574	N	2574	-0-	-0-	-0-	10	1	2564	2	N	-0-					89
05	2629	N	2629	-0-	-0-	-0-	10	1	2619	2	N	-0-					89
06	2670	N	2548	-0-	-122	-0-	10	1	2536	2	N	2					91
							2	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

01	806	N	706	-0-	-100	-0-	10	1	696	2	N	-0-					43
02	1008	N	709	-0-	-299	-0-	10	1	699	2	N	-0-					43
03	1023	N	561	-0-	-462	-0-	10	1	551	2	N	-0-					43
04	988	N	988	-0-	-0-	-0-	10	1	978	2	N	-0-					43
05	775	N	743	-0-	-32	-0-	10	1	733	2	N	-0-					43
*06	1026	N	1026	-0-	-0-	-0-	10	1	1016	2	N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					196
02	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					196
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					196
04	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-					196
05	372	N	299	-0-	-73	-0-	10	1	289	2	N	-0-					196
06	300	N	272	-0-	-28	-0-	10	1	262	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		504	-0-	504	504	504	2			N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-
02	1204	N	1201	-0-	-3	-0-	1201	2			N	-0-					-0-
03	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
05	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					-0-
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	828	-0-	-629	-0-	828	1			N	-0-					-0-
02	1344	N	1083	-0-	-261	-0-	1083	1			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	1			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	1			N	-0-					-0-
05	1209	N	1144	-0-	-65	-0-	1144	1			N	-0-					-0-
06	1440	N	1146	-0-	-294	-0-	1146	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2115	-0-	-1078	-0-	2115	2			N	-0-					257
02	2884	X	2141	-0-	-743	-0-	2141	2			N	-0-					257
03	3193	X	1624	-0-	-1569	-0-	1624	2			N	-0-					257
04	2550	X	2120	-0-	-430	-0-	2120	2			N	-0-					257
05	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					257
06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					257

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1630	-0-	-540	-0-	1630	2			N	-0-					86
02	2184	N	1301	-0-	-883	-0-	1301	2			N	-0-					86
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					86
04	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					86
05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					86
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					40
02	1036	N	930	-0-	-106	-0-	930	2			N	-0-					40
03	1147	N	930	-0-	-217	-0-	930	2			N	-0-					40
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40
05	1023	N	930	-0-	-93	-0-	930	2			N	-0-					40
*06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
02	1176	N	1160	-0-	-16	-0-	1160	2			N	-0-					-0-
03	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	2			N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					141
02	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					141
03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					141
04	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					141
05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					141
06	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	594	-0-	-57	-0-	594	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	323	-0-	-359	-0-	323	2			N	-0-					91
02	560	N	254	-0-	-306	-0-	254	2			N	-0-					91
03	589	N	237	-0-	-352	-0-	237	2			N	-0-					91
04	300	N	212	-0-	-88	-0-	212	2			N	-0-					91
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					91
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					91

LINN OPERATING, INC. 501545
COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	11	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	165	1			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2864	N	2864	-0-	-0-	-0-	2864	3			N	-0-					29
02	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-					29
03	3100	N	3166	-0-	66	66	3166	3			N	-0-					29
04	3000	N	3106	-0-	106	172	3106	3			N	-0-					29
05	3100	N	3041	-0-	-59	113	3041	3			N	-0-					29
*06	2981	X	2868	-0-	-113	-0-	2868	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

01	589	N	80	-0-	-509	-0-	31	1	49	2	N	-0-					79
02	118	N	118	-0-	-0-	-0-	28	1	90	2	N	-0-					79
03	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					79
04	97	N	97	-0-	-0-	-0-	30	1	67	2	N	-0-					79
05	124	N	96	-0-	-28	-0-	31	1	65	2	N	-0-					79
*06	91	N	91	-0-	-0-	-0-	30	1	61	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

01	682	N	617	-0-	-65	-0-	30	1	585	2	N	2					42
							2	9									
02	537	N	537	-0-	-0-	-0-	27	1	510	2	N	-0-					42
03	883	N	883	-0-	-0-	-0-	31	1	852	2	N	-0-					42
04	616	N	616	-0-	-0-	-0-	28	1	588	2	N	-0-					42
05	1302	N	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					42
06	840	N	632	-0-	-208	-0-	29	1	596	2	N	6					48
							7	9									

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

01	2139	N	1068	-0-	-1071	-0-	25	1	1043	2	N	-0-					27
02	1400	N	1117	-0-	-283	-0-	21	1	1096	2	N	-0-					27
03	1550	N	1463	-0-	-87	-0-	31	1	1432	2	N	-0-					27
04	1788	N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					27
05	1370	N	1370	-0-	-0-	-0-	31	1	1339	2	N	-0-					27
*06	1591	N	1591	-0-	-0-	-0-	30	1	1561	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

01	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2778	-0-	-477	-0-	30	1	2748	2	N	-0-					7
02	2940	X	2454	-0-	-486	-0-	26	1	2428	2	N	-0-					7
03	3751	X	3120	-0-	-631	-0-	30	1	3090	2	N	-0-					7
04	3630	X	2910	-0-	-720	-0-	30	1	2880	2	N	-0-					7
05	3751	X	3492	-0-	-259	-0-	31	1	3383	2	N	71					78
							78	9									
*06	3064	X	3064	-0-	-0-	-0-	29	1	3035	2	N	-0-					78

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

01	868	N	674	-0-	-194	-0-	31	1	643	2	N	-0-					137
02	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					137
03	922	N	922	-0-	-0-	-0-	30	1	892	2	N	-0-					137
04	867	N	867	-0-	-0-	-0-	30	1	837	2	N	-0-					137
05	775	N	594	-0-	-181	-0-	24	1	570	2	N	-0-					137
06	900	N	357	-0-	-543	-0-	30	1	327	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

01	992	N	761	-0-	-231	-0-	41	1	720	2	N	-0-					180
02	783	N	783	-0-	-0-	-0-	38	1	745	2	N	-0-					180
03	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	N	-0-					180
04	1231	N	1231	-0-	-0-	-0-	61	1	1170	2	N	-0-					180
05	1165	N	1165	-0-	-0-	-0-	62	1	1103	2	N	-0-					180
06	1020	N	1020	-0-	-0-	-0-	56	1	964	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

01	1213	N	1213	-0-	-0-	-0-	31	1	1182	2	N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	28	1	1221	2	N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	31	1	1301	2	N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	27	1	1143	2	N	-0-					-0-
05	1397	N	1397	-0-	-0-	-0-	31	1	1366	2	N	-0-					-0-
*06	1328	N	1328	-0-	-0-	-0-	30	1	1298	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

01	1302	N	1242	-0-	-60	-0-	29	1	1213	2	N	-0-					38
02	1176	N	908	-0-	-268	-0-	26	1	882	2	N	-0-					38
03	1239	N	1239	-0-	-0-	-0-	30	1	1209	2	N	-0-					38
04	1200	N	1155	-0-	-45	-0-	30	1	1125	2	N	-0-					38
05	1283	N	1283	-0-	-0-	-0-	31	1	1154	2	N	89					127
							98	9									
06	1200	N	1150	-0-	-50	-0-	30	1	1120	2	N	-0-					127

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

01	682	N	494	-0-	-188	-0-	24	1	470	2	N	-0-					58
02	504	N	-0-	-0-	-504	-0-					N	-0-					58
03	682	N	3	-0-	-679	-0-	3	2			N	-0-					58
04	480	N	-0-	-0-	-480	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	3	N	-0-	-0-	-3	-0-					N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2176	-0-	-645	-0-	27	1	2149	2	N	-0-					80
02	2156	X	1588	-0-	-568	-0-	26	1	1562	2	N	-0-					80
03	2418	X	2027	-0-	-391	-0-	31	1	1996	2	N	-0-					80
04	2276	N	2276	-0-	-0-	-0-	30	1	2246	2	N	-0-					80
05	2451	N	2451	-0-	-0-	-0-	31	1	2420	2	N	-0-					80
*06	2464	N	2464	-0-	-0-	-0-	30	1	2434	2	N	-0-					80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1549	-0-	-745	-0-	115	1	1434	2	N	-0-					28
02	1904	N	1728	-0-	-176	-0-	127	1	1601	2	N	-0-					28
03	2234	N	2234	-0-	-0-	-0-	149	1	2085	2	N	-0-					28
04	2099	N	2099	-0-	-0-	-0-	153	1	1946	2	N	-0-					28
05	2270	N	2270	-0-	-0-	-0-	162	1	2108	2	N	-0-					28
06	2160	N	2136	-0-	-24	-0-	155	1	1968	2	N	12					40
							13	9									

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	679	-0-	-158	-0-	61	1	618	2	N	-0-					27
02	672	N	389	-0-	-283	-0-	37	1	352	2	N	-0-					27
03	915	N	915	-0-	-0-	-0-	78	1	837	2	N	-0-					27
04	759	N	759	-0-	-0-	-0-	73	1	686	2	N	-0-					27
05	790	N	790	-0-	-0-	-0-	75	1	713	2	N	2					29
							2	9									
06	900	N	734	-0-	-166	-0-	72	1	662	2	N	-0-					29

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1155	-0-	-54	-0-	29	1	1126	2	N	-0-					200
02	952	N	892	-0-	-60	-0-	26	1	866	2	N	-0-					200
03	1333	N	1250	-0-	-83	-0-	31	1	1219	2	N	-0-					200
04	1110	N	1005	-0-	-105	-0-	30	1	975	2	N	-0-					200
05	1544	N	1544	-0-	-0-	-0-	31	1	1513	2	N	-0-					200
*06	1392	N	1392	-0-	-0-	-0-	30	1	1360	2	N	2					202
							2	9									

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5649	-0-	-892	-0-	31	1	5601	2	N	15					193
							17	9									
02	5488	X	5357	-0-	-131	-0-	27	1	5328	2	N	2					195
							2	9									
03	6076	X	5852	-0-	-224	-0-	31	1	5813	2	N	7	185	1			17
							8	9									
04	5913	X	5913	-0-	-0-	-0-	30	1	5872	2	N	10					27
							11	9									
05	5921	X	5899	-0-	-22	-0-	31	1	5856	2	N	11					38
							12	9									
06	5730	X	5585	-0-	-145	-0-	30	1	5545	2	N	9					47
							10	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1798	N	1406	-0-	-392	-0-	31	1	1371	2	N	4			22
							4	9							
02	1442	N	1442	-0-	-0-	-0-	22	1	1420	2	N	-0-			22
03	1705	N	1623	-0-	-82	-0-	31	1	1591	2	N	1			23
							1	9							
04	1666	N	1666	-0-	-0-	-0-	30	1	1636	2	N	-0-			23
05	1762	N	1762	-0-	-0-	-0-	31	1	1731	2	N	-0-			23
*06	1624	N	1624	-0-	-0-	-0-	30	1	1594	2	N	-0-			23

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	31	1	779	2	N	-0-			3
02	756	N	713	-0-	-43	-0-	24	1	689	2	N	-0-			3
03	837	N	806	-0-	-31	-0-	31	1	769	2	N	5			8
							6	9							
04	871	N	871	-0-	-0-	-0-	30	1	841	2	N	-0-			8
05	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-			8
*06	787	N	787	-0-	-0-	-0-	29	1	758	2	N	-0-			8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	N	1102	-0-	-45	-0-	31	1	1071	2	N	-0-			127
02	988	N	988	-0-	-0-	-0-	28	1	959	2	N	1			128
							1	9							
03	1068	N	1068	-0-	-0-	-0-	31	1	1035	2	N	2			130
							2	9							
04	1080	N	1004	-0-	-76	-0-	30	1	974	2	N	-0-			130
05	1085	N	788	-0-	-297	-0-	31	1	757	2	N	-0-			130
06	1020	N	901	-0-	-119	-0-	30	1	868	2	N	3			133
							3	9							

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-			36
02	585	N	585	-0-	-0-	-0-	585	3			Y	-0-			36
03	816	N	816	-0-	-0-	-0-	816	3			Y	-0-			36
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-			36
05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-			36
*06	556	N	556	-0-	-0-	-0-	556	3			Y	-0-			36

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-			-0-
02	1596	N	1240	-0-	-356	-0-	1240	3			N	-0-			-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-			-0-
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-			-0-
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-			-0-
06	1800	N	1739	-0-	-61	-0-	1739	3			N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	582	-0-	-348	-0-	575	3	7	9	N	6					218
02	766	N	766	-0-	-0-	-0-	756	3	10	9	N	9					227
03	877	N	877	-0-	-0-	-0-	868	3	9	9	N	8					235
04	737	N	737	-0-	-0-	-0-	715	3	22	9	N	20	202	1			53
05	837	N	812	-0-	-25	-0-	812	3			N	-0-					53
06	840	N	603	-0-	-237	-0-	592	3	11	9	N	10					63

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					74
02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					74
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					74
04	840	N	399	-0-	-441	-0-	399	2			N	-0-					74
05	899	N	404	-0-	-495	-0-	404	2			N	-0-					74
06	870	N	687	-0-	-183	-0-	687	2			N	-0-					74

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	401	-0-	-64	-0-	401	2			N	-0-					52
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					52
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					52
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					52
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					52
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
02	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
03	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
04	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
05	1891	N	1855	-0-	-36	-0-	1855	2			N	-0-					-0-
06	2070	N	1763	-0-	-307	-0-	1763	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					15
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					15
03	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					15
04	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					15
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					15
*06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					15

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					67
02	1204	N	269	-0-	-935	-0-	269	2			N	-0-					67
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					67
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					67
05	678	N	678	-0-	-0-	-0-	678	2			N	-0-					67
*06	660	N	660	-0-	-0-	-0-	660	2			N	-0-	49	1			18

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					309
02	2660	X	607	-0-	-2053	-0-	607	2			N	-0-					309
03	2945	X	650	-0-	-2295	-0-	650	2			N	-0-					309
04	2850	X	1483	-0-	-1367	-0-	1483	2			N	-0-					309
05	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					309
*06	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-	211	1			98

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22
02	700	N	662	-0-	-38	-0-	2	1	660	2	N	-0-					22
03	899	N	792	-0-	-107	-0-	2	1	790	2	N	-0-					22
04	1140	N	803	-0-	-337	-0-	2	1	801	2	N	-0-					22
05	1126	N	1126	-0-	-0-	-0-	2	1	1124	2	N	-0-					22
06	780	N	661	-0-	-119	-0-	1	1	660	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

01	2833	X	2833	-0-	-0-	-0-	130	1	2703	2	N	-0-					-0-
02	2683	X	2683	-0-	-0-	-0-	130	1	2553	2	N	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	109	1	2852	2	N	-0-					-0-
04	3133	X	3133	-0-	-0-	-0-	130	1	3003	2	N	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	130	1	3024	2	N	-0-					-0-
*06	2956	X	2956	-0-	-0-	-0-	130	1	2826	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	201	-0-	-140	-0-	201	2			N	-0-					179
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					179
03	269	N	269	-0-	-0-	-0-	266	2	3	9	N	3					182
04	431	N	431	-0-	-0-	-0-	425	2	6	9	N	5					187
05	310	N	205	-0-	-105	-0-	205	2			N	-0-					187
06	270	N	-0-	-0-	-270	-0-					N	5					192

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

01	775	X	699	-0-	-76	-0-	699	2			N	-0-					-0-
02	896	X	532	-0-	-364	-0-	532	2			N	-0-					-0-
03	992	X	413	-0-	-579	-0-	413	2			N	-0-					-0-
04	960	X	338	-0-	-622	-0-	338	2			N	-0-					-0-
05	837	X	441	-0-	-396	-0-	441	2			N	-0-					-0-
06	690	X	440	-0-	-250	-0-	440	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					97
02	1848	N	1381	-0-	-467	-0-	1381	2			N	-0-					97
03	2015	N	1169	-0-	-846	-0-	1169	2			N	-0-					97
04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					97
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					97
*06	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					97

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

01	4929	X	4774	-0-	-155	-0-	4767	3	7	9	N	6					145
02	4480	X	4220	-0-	-260	-0-	4190	3	30	9	N	27					172
03	4960	X	3930	-0-	-1030	-0-	3917	3	13	9	N	12					184
04	4800	X	2326	-0-	-2474	-0-	2325	3	1	9	N	1					185
05	4774	X	1792	-0-	-2982	-0-	1792	3			N	-0-					185
06	4620	X	2318	-0-	-2302	-0-	2297	3	21	9	N	19					204

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY //CONT.// 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	299	-0-	-1592	-0-	293	2	6	9	N	5					48
02	1708	X	594	-0-	-1114	-0-	590	2	4	9	N	4					52
03	775	X	690	-0-	-85	-0-	683	2	7	9	N	6					58
04	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					58
05	651	X	575	-0-	-76	-0-	575	2			N	-0-					58
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					58

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	236	-0-	-384	-0-	236	2			N	-0-					41
02	420	N	91	-0-	-329	-0-	90	2	1	9	N	1					42
03	551	N	551	-0-	-0-	-0-	545	2	6	9	N	5					47
04	970	N	970	-0-	-0-	-0-	961	2	9	9	N	8					55
05	1210	N	1210	-0-	-0-	-0-	1202	2	8	9	N	7					62
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					62

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1345	N	1345	-0-	-0-	-0-	1320	2	25	9	N	23					30
02	1232	N	842	-0-	-390	-0-	833	2	9	9	N	8					38
03	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					45
04	1290	N	940	-0-	-350	-0-	938	2	2	9	N	2					47
05	1487	N	1487	-0-	-0-	-0-	1480	2	7	9	N	6					53
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					53

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	606	2	3	9	N	3					14
02	638	N	638	-0-	-0-	-0-	637	2	1	9	N	1					15
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					15
04	600	N	504	-0-	-96	-0-	504	2			N	-0-					15
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					15
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1168	-0-	-41	-0-	1156	2	12	9	N	11					56
02	1064	N	911	-0-	-153	-0-	908	2	3	9	N	3					59
03	1116	N	1100	-0-	-16	-0-	1097	2	3	9	N	3					62
04	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3					65
05	1236	N	1236	-0-	-0-	-0-	1230	2	6	9	N	5					70
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					70

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2016	-0-	-867	-0-	2010	2	6	9	N	5					18
02	2324	N	1968	-0-	-356	-0-	1964	2	4	9	N	4					22
03	2903	N	2903	-0-	-0-	-0-	2901	2	2	9	N	2					24
04	2534	N	2534	-0-	-0-	-0-	2528	2	6	9	N	5					29
05	2698	N	2698	-0-	-0-	-0-	2697	2	1	9	N	1					30
06	2820	N	NO RPT	-0-	-2820	-0-					N	NO RPT					30

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	829	-0-	-8	-0-	822	2	7	9	N	6					16
02	709	N	709	-0-	-0-	-0-	705	2	4	9	N	4					20
03	1054	N	858	-0-	-196	-0-	857	2	1	9	N	1					21
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					21
05	1097	N	1097	-0-	-0-	-0-	1095	2	2	9	N	2					23
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					23

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					30
02	560	N	499	-0-	-61	-0-	497	2	2	9	N	2					32
03	786	N	786	-0-	-0-	-0-	786	2			N	-0-					32
04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					34
05	871	N	871	-0-	-0-	-0-	870	2	1	9	N	1					35
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					35

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		NO RPT	-0-	-0-	27					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1405	-0-	-362	-0-	1392	2	13	9	N	12					61
02	1904	N	1306	-0-	-598	-0-	1304	2	2	9	N	2					63
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					63
04	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					63
05	1457	N	260	-0-	-1197	-0-	260	2			N	-0-					63
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					63

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0-	-0-	639	2	9	9	N	8	34	1			9
02	634	N	634	-0-	-0-	-0-	631	2	3	9	N	3					12
03	558	N	484	-0-	-74	-0-	482	2	2	9	N	2					14
04	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					16
05	727	N	727	-0-	-0-	-0-	725	2	2	9	N	2					18
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					18

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	568	-0-	-21	-0-	568	2			N	-0-					36
02	532	N	354	-0-	-178	-0-	354	2			N	-0-					36
03	558	N	412	-0-	-146	-0-	412	2			N	-0-					36
04	540	N	276	-0-	-264	-0-	276	2			N	-0-					36
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					36
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					36

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1431	N	1431	-0-	-0-	-0-	1421	2	10	9	N	9					54
02	1400	N	1038	-0-	-362	-0-	1036	2	2	9	N	2					56
03	1395	N	1213	-0-	-182	-0-	1212	2	1	9	N	1					57
04	1380	N	1334	-0-	-46	-0-	1327	2	7	9	N	6	52	1			11
05	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					14
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					14

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					9
02	711	N	711	-0-	-0-	-0-	708	2	3	9	N	3					12
03	899	N	812	-0-	-87	-0-	810	2	2	9	N	2					14
04	1087	N	1087	-0-	-0-	-0-	1084	2	3	9	N	3					17
05	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					19
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					19

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1336	N	1336	-0-	-0-	-0-	1323	3	13	9	N	12					57
02	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					67
03	1129	N	1129	-0-	-0-	-0-	1126	3	3	9	N	3					70
04	1290	N	885	-0-	-405	-0-	875	3	10	9	N	9					79
05	1245	N	1245	-0-	-0-	-0-	1236	3	9	9	N	8					87
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					87

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1192	N	1192	-0-	-0-	-0-	1183	3	9	9	N	8					12
02	1260	N	1017	-0-	-243	-0-	1011	3	6	9	N	5					17
03	1578	N	1578	-0-	-0-	-0-	1572	3	6	9	N	5					22
04	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	N	5					27
05	1267	N	1267	-0-	-0-	-0-	1261	3	6	9	N	5					32
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					32

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2170	-0-	-279	-0-	2155	3	15	9	N	14					96
02	2324	N	1916	-0-	-408	-0-	1902	3	14	9	N	13					109
03	2511	N	2455	-0-	-56	-0-	2437	3	18	9	N	16	50	1			75
04	2100	N	1984	-0-	-116	-0-	1978	3	6	9	N	5					80
05	2108	N	1941	-0-	-167	-0-	1930	3	11	9	N	10					90
06	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					90

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	435	3	8	9	N	7					56
02	504	N	342	-0-	-162	-0-	342	3			N	-0-					56
03	527	N	506	-0-	-21	-0-	499	3	7	9	N	6					62
04	420	N	358	-0-	-62	-0-	351	3	7	9	N	6					68
05	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					71
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					71

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2699	-0-	-277	-0-	2678	3	21	9	N	19					119
02	2772	X	2146	-0-	-626	-0-	2128	3	18	9	N	16					135
03	3069	X	2858	-0-	-211	-0-	2836	3	22	9	N	20	143	1			12
04	2970	X	2439	-0-	-531	-0-	2422	3	17	9	N	15					27
05	3069	X	2817	-0-	-252	-0-	2798	3	19	9	N	17					44
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					44

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	1120	N	817	-0-	-303	-0-	817	3			N	-0-					-0-
03	1178	N	1066	-0-	-112	-0-	1057	3	9	9	N	8					8
04	1273	N	1273	-0-	-0-	-0-	1254	3	19	9	N	17					25
05	1097	N	1097	-0-	-0-	-0-	1094	3	3	9	N	3					28
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					17
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					17
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					17
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					17
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					17
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

01	775	#	738	-0-	-37	-0-	738	2			N	-0-					190
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					190
03	849	R	849	-0-	-0-	-0-	849	2			N	-0-					190
04	750	#	724	-0-	-26	-0-	724	2			N	-0-					190
05	1164	R	1164	-0-	-0-	-0-	1164	2			N	-0-					190
06	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
*06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	166	-0-	-454	-0-	166	2			N	-0-					100
02	588	N	169	-0-	-419	-0-	169	2			N	-0-					100
03	465	N	153	-0-	-312	-0-	153	2			N	-0-					100
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					100
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					100
*06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					100

ENERVEST OPERATING, L.L.C. 252131
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	434	-0-	-31	-0-	6	1	428	2	N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	4	1	401	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	#	1025	-0-	-153	-0-	1025	2			N	-0-					120
02	1036	#	1026	-0-	-10	-0-	1026	2			N	-0-					120
03	1147	#	1122	-0-	-25	-0-	1119	2	3	9	N	3					123
04	1110	#	1038	-0-	-72	-0-	1034	2	4	9	N	4					127
05	1147	#	1115	-0-	-32	-0-	1114	2	1	9	N	1					128
06	1110	#	1038	-0-	-72	-0-	1036	2	2	9	N	2					130

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1704	-0-	-32	-0-	3	1	1701	2	N	-0-					17
02	1615	N	1615	-0-	-0-	-0-	3	1	1612	2	N	-0-					17
03	1333	N	1289	-0-	-44	-0-	3	1	1286	2	N	-0-					17
04	1650	N	1129	-0-	-521	-0-	2	1	1127	2	N	-0-					17
*05	1798	N	1168	-0-	-630	-0-	2	1	1166	2	N	-0-					17
06	1260	N	1077	-0-	-183	-0-	2	1	1075	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	3			N	-0-					-0-
03	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
04	780	N	445	-0-	-335	-0-	445	3			N	-0-					-0-
05	713	N	370	-0-	-343	-0-	370	3			N	-0-					-0-
06	810	N	64	-0-	-746	-0-	64	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	44	1	437	2	Y	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	41	1	418	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	392	-0-	-197	-0-	392	2			N	-0-					52
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					52
03	527	N	510	-0-	-17	-0-	510	2			N	-0-					52
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					52
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					52
*06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					52

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1169	-0-	-195	-0-	45	1	1124	2	N	-0-					44
02	899	N	899	-0-	-0-	-0-	43	1	855	2	N	-0-					44
							1	4									
03	1364	N	731	-0-	-633	-0-	23	1	708	2	N	-0-					44
04	1178	N	1178	-0-	-0-	-0-	42	1	1136	2	N	-0-					44
*05	992	N	970	-0-	-22	-0-	35	1	935	2	N	-0-					44
*06	1055	N	1055	-0-	-0-	-0-	39	1	1016	2	N	-0-					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	364	N	238	-0-	-126	-0-	238	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	330	N	280	-0-	-50	-0-	280	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	2			Y	-0-					-0-
03	372	N	178	-0-	-194	-0-	178	2			Y	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
*06	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					105
02	2016	N	1432	-0-	-584	-0-	1432	2			N	-0-					105
03	2139	N	999	-0-	-1140	-0-	999	2			N	-0-					105
04	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					105
05	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					105
*06	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					105

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	385	-0-	-483	-0-	56	1	329	2	N	-0-					207
02	1344	N	1344	-0-	-0-	-0-	60	1	1284	2	N	-0-					207
03	1364	N	1012	-0-	-352	-0-	56	1	956	2	N	-0-					207
04	1167	N	1167	-0-	-0-	-0-	45	1	1122	2	N	-0-					207
05	1488	N	244	-0-	-1244	-0-	47	1	197	2	N	-0-					207
*06	1697	N	1697	-0-	-0-	-0-	64	1	1633	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1332	-0-	-311	-0-	1332	2			N	-0-					189
02	2156	N	1693	-0-	-463	-0-	1693	2			N	-0-					189
03	1116	N	662	-0-	-454	-0-	662	2			N	-0-					189
04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					189
05	1860	N	1615	-0-	-245	-0-	1615	2			N	-0-					189
06	630	N	-0-	-0-	-630	-0-					N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

01	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					126
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					126
03	775	N	685	-0-	-90	-0-	683	2	2	9	N	2					128
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					128
05	744	N	735	-0-	-9	-0-	735	2			N	-0-					128
*06	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					132

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

01	6541	X	5251	-0-	-1290	-0-	10	1	5241	2	N	-0-					28
02	5460	X	5301	-0-	-159	-0-	10	1	5291	2	N	-0-					28
03	6045	X	5124	-0-	-921	-0-	10	1	5114	2	N	-0-					28
04	5820	X	5172	-0-	-648	-0-	10	1	5162	2	N	-0-					28
05	6014	X	5144	-0-	-870	-0-	10	1	5134	2	N	-0-					28
06	5670	X	5338	-0-	-332	-0-	10	1	5328	2	N	-0-					28

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

01	1891	N	1045	-0-	-846	-0-	26	1	1019	2	N	-0-					128
02	1620	N	1620	-0-	-0-	-0-	24	1	1596	2	N	-0-					128
03	2014	N	2014	-0-	-0-	-0-	31	1	1983	2	N	-0-					128
04	1950	N	1950	-0-	-0-	-0-	30	1	1920	2	N	-0-					128
05	2002	N	2002	-0-	-0-	-0-	31	1	1971	2	N	-0-					128
06	1950	N	1902	-0-	-48	-0-	30	1	1872	2	N	-0-					128

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	935	-0-	-57	-0-	935	2			N	-0-					120
02	952	N	762	-0-	-190	-0-	755	2	7	9	N	6					126
03	992	N	791	-0-	-201	-0-	783	2	8	9	N	7					133
04	900	N	828	-0-	-72	-0-	821	2	7	9	N	6					139
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					139
*06	861	N	861	-0-	-0-	-0-	861	2			N	-0-					139

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					70
02	554	N	554	-0-	-0-	-0-	30	1	524	3	N	-0-					70
03	611	N	611	-0-	-0-	-0-	30	1	581	3	N	-0-					70
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-	70	7			-0-
05	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
06	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					89
02	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					89
03	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					89
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					89
05	1364	N	1347	-0-	-17	-0-	1347	2			N	-0-					89
06	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					11
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					11
03	279	N	35	-0-	-244	-0-	35	2			N	-0-					11
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					11
05	155	N	19	-0-	-136	-0-	19	2			N	-0-					11
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	865	-0-	-220	-0-	859	3	6	9	N	5					18
02	980	N	697	-0-	-283	-0-	694	3	3	9	N	3					21
03	1209	N	812	-0-	-397	-0-	811	3	1	9	N	1					22
04	840	N	523	-0-	-317	-0-	523	3			N	-0-					22
05	1011	N	1011	-0-	-0-	-0-	1010	3	1	9	N	1					23
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					23

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-
02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03	341	N	245	-0-	-96 B	-0-	245	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	281	-0-	-215	-0-	281	3	N	-0-			-0-
02	364	N	171	-0-	-193	-0-	170	3 1 4	N	-0-			-0-
03	423	N	423	-0-	-0-	-0-	423	3	N	-0-			-0-
04	390	N	379	-0-	-11	-0-	379	3	N	-0-			-0-
*05	899	N	363	-0-	-536	-0-	363	3	N	-0-			-0-
06	420	N	344	-0-	-76	-0-	344	3	N	-0-			-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

01	2446	N	2446	-0-	-0-	-0-	157	1	2288	3	N	-0-		30
							1	4						
02	2320	N	2320	-0-	-0-	-0-	170	1	2148	3	N	-0-		30
							2	4						
03	2384	N	2384	-0-	-0-	-0-	124	1	2259	3	N	-0-		30
							1	4						
04	2070	N	2070	-0-	-0-	-0-	155	1	1913	3	N	-0-		30
							2	4						
*05	1834	N	1834	-0-	-0-	-0-	137	1	1695	3	N	-0-		30
							2	4						
06	2160	N	1027	-0-	-1133	-0-	65	1	961	3	N	-0-		30
							1	4						

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

01	748	N	748	-0-	-0-	-0-	748	3			N	-0-		-0-
02	804	N	804	-0-	-0-	-0-	803	3	1	4	N	-0-		-0-
03	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-		-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-		-0-
*05	844	N	844	-0-	-0-	-0-	844	3			N	-0-		-0-
*06	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-		-0-

BREITBURN OPERATING L.P. 090732
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

01	1333	N	1037	-0-	-296	-0-	1037	2			N	-0-		-0-
02	1176	N	1083	-0-	-93	-0-	1083	2			N	-0-		-0-
03	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-		-0-
04	990	N	888	-0-	-102	-0-	888	2			N	-0-		-0-
05	1209	N	146	-0-	-1063	-0-	146	2			N	-0-		-0-
06	1050	N	124	-0-	-926	-0-	124	2			N	-0-		-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

01	3100	X	2626	-0-	-474	-0-	2626	2			N	-0-		-0-
02	2800	X	2440	-0-	-360	-0-	2440	2			N	-0-		-0-
03	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-		-0-
04	3000	X	2524	-0-	-476	-0-	2524	2			N	-0-		-0-
05	3069	X	-0-	-0-	-3069	-0-					N	-0-		-0-
06	2670	X	2438	-0-	-232	-0-	2438	2			N	-0-		-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

01	310	N	290	-0-	-20	-0-	290	2			N	-0-		-0-
02	308	N	203	-0-	-105	-0-	203	2			N	-0-		-0-
03	341	N	286	-0-	-55	-0-	286	2			N	-0-		-0-
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-		-0-
05	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-		-0-
*06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-		-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	625	-0-	-119	-0-	625	2			N	-0-					53
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					53
03	713	N	513	-0-	-200	-0-	513	2			N	-0-					53
04	600	N	536	-0-	-64	-0-	536	2			N	-0-					53
05	744	N	549	-0-	-195	-0-	549	2			N	-0-					53
*06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	-0-	39	1	396	2	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	35	1	345	2	Y	-0-					-0-
03	437	N	437	-0-	-0-	-0-	41	1	396	2	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	35	1	366	3	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	44	1	437	2	Y	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					-0-
02	1064	N	1016	-0-	-48	-0-	1016	2			Y	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
*06	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1315	-0-	-173	-0-	116	1	1199	2	N	-0-					-0-
02	1232	N	1152	-0-	-80	-0-	105	1	1047	2	N	-0-					-0-
03	1271	N	1193	-0-	-78	-0-	113	1	1080	2	N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	115	1	1190	2	N	-0-					-0-
05	1271	N	1228	-0-	-43	-0-	111	1	1117	2	N	-0-					-0-
*06	1213	N	1213	-0-	-0-	-0-	109	1	1104	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	214	-0-	-251	-0-	47	1	167	2	N	-0-					48
02	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					48
03	899	N	568	-0-	-331	-0-	31	1	537	2	N	-0-					48
04	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					48
05	627	N	627	-0-	-0-	-0-	29	1	598	2	N	-0-					48
*06	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					48

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2028	-0-	-235	-0-	2028	2			N	-0-					126
02	2044	N	1320	-0-	-724	-0-	1320	2			N	-0-					126
03	2201	N	1747	-0-	-454	-0-	1747	2			N	-0-					126
04	1950	N	1622	-0-	-328	-0-	1545	2	77	9	N	70					196
05	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					196
*06	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
02	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
03	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
04	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-
05	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
*06	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2159	-0-	-941	-0-	2159	2			N	-0-					80
02	2800	X	1700	-0-	-1100	-0-	1700	2			N	-0-					80
03	3100	X	1158	-0-	-1942	-0-	1158	2			N	-0-					80
04	2850	X	1139	-0-	-1711	-0-	1139	2			N	-0-					80
05	2573	X	979	-0-	-1594	-0-	979	2			N	-0-					80
06	2100	X	836	-0-	-1264	-0-	836	2			N	-0-					80

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	11	-0-	-1	-0-	10	1	1	2	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					3
02	644	N	75	-0-	-569	-0-	75	2			N	-0-					3
03	558	N	89	-0-	-469	-0-	89	2			N	-0-					3
04	240	N	-0-	-0-	-240	-0-					N	-0-					3
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3
*06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3655	X	3655	-0-	-0-	-0-	130	1	3525	2	N	-0-					-0-
02	3220	X	1452	-0-	-1768	-0-	70	1	1382	2	N	-0-					-0-
03	3441	X	3441	-0-	-0-	-0-	130	1	3311	2	N	-0-					-0-
04	3540	X	649	-0-	-2891	-0-	61	1	588	2	N	-0-					-0-
05	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
06	3540	X	243	-0-	-3297	-0-	30	1	213	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

01	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	1140	N	803	-0-	-337	-0-	803	3			N	-0-					-0-
05	961	N	703	-0-	-258	-0-	703	3			N	-0-					-0-
06	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

01	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
02	3416	X	2895	-0-	-521	-0-	2895	3			N	-0-					-0-
03	3410	X	2900	-0-	-510	-0-	2900	3			N	-0-					-0-
04	4080	X	2257	-0-	-1823	-0-	2257	3			N	-0-					-0-
05	4216	X	2497	-0-	-1719	-0-	2497	3			N	-0-					-0-
*06	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

01	527	N	334	-0-	-193	-0-	62	1	268	2	N	4					32
							4	9									
02	336	N	319	-0-	-17	-0-	56	1	260	2	N	3					35
							3	9									
03	434	N	316	-0-	-118	-0-	58	1	256	2	N	2					37
							2	9									
04	482	N	482	-0-	-0-	-0-	60	1	310	2	N	102	90	8			49
							112	9									
05	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					49
*06	502	N	502	-0-	-0-	-0-	60	1	440	2	N	2	2	8			49
							2	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

01	31	#	2841	-0-	2810	B	-55931	2841	3			N	-0-				-0-
02	2324	#	1994	-0-	-330	B	-56261	1994	3			N	-0-				-0-
03	2976	#	2506	-0-	-470	B	-56731	2506	3			N	-0-				-0-
04	2880	#	2131	-0-	-749	B	-57480	2131	3			N	-0-				-0-
05	2976	#	1417	-0-	-1559	B	-59039	1417	3			N	-0-				-0-
06	2760	#	2647	-0-	-113	B	-59152	2647	3			N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

01	1426	#	1188	-0-	-238	B	-18675	31	1	1157	2	N	-0-				-0-
02	1260	#	1005	-0-	-255	B	-18930	28	1	977	2	N	-0-				-0-
03	1240	#	1078	-0-	-162	B	-19092	31	1	1047	2	N	-0-				-0-
04	1140	#	1126	-0-	-14	B	-19106	1126	2			N	-0-				-0-
05	1178	#	1229	-0-	51	B	-19055	31	1	1198	2	N	-0-				-0-
06	1140	#	NO RPT	-0-	-1140	B	-20195					N	NO RPT				-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1116	N	1035	-0-	-81 B	-0-	1035	3		N	-0-			-0-
02	953	N	953	-0-	-0- B	-0-	953	3		N	-0-			-0-
03	1085	N	1000	-0-	-85 B	-0-	1000	3		N	-0-			-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3		N	-0-			-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3		N	-0-			-0-
06	960	N	948	-0-	-12 B	-0-	948	3		N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	853	N	853	-0-	-0-	-0-	853	3		N	-0-			-0-
02	784	N	538	-0-	-246	-0-	538	3		N	-0-			-0-
03	775	N	364	-0-	-411	-0-	364	3		N	-0-			-0-
04	840	N	422	-0-	-418	-0-	422	3		N	-0-			-0-
05	589	N	425	-0-	-164	-0-	425	3		N	-0-			-0-
*06	535	N	535	-0-	-0-	-0-	535	3		N	-0-			-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	597	-0-	-54	-0-	597	3		N	-0-			-0-
02	616	N	468	-0-	-148	-0-	468	3		N	-0-			-0-
03	744	N	367	-0-	-377	-0-	367	3		N	-0-			-0-
04	570	N	454	-0-	-116	-0-	454	3		N	-0-			-0-
05	527	N	450	-0-	-77	-0-	450	3		N	-0-			-0-
*06	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	-0-	-0-	-527	-0-				N	-0-			-0-
02	420	N	154	-0-	-266	-0-	154	3		N	-0-			-0-
03	527	N	243	-0-	-284	-0-	243	3		N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	293	3		N	-0-			-0-
05	377	N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
*06	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	944	N	944	-0-	-0-	-0-	944	3		N	-0-			-0-
02	924	N	635	-0-	-289	-0-	635	3		N	-0-			-0-
03	1054	N	738	-0-	-316	-0-	738	3		N	-0-			-0-
04	900	N	767	-0-	-133	-0-	767	3		N	-0-			-0-
05	853	N	853	-0-	-0-	-0-	853	3		N	-0-			-0-
06	720	N	448	-0-	-272	-0-	448	3		N	-0-			-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1085	N	944	-0-	-141	-0-	944	3		N	-0-			-0-
02	952	N	630	-0-	-322	-0-	630	3		N	-0-			-0-
03	992	N	514	-0-	-478	-0-	514	3		N	-0-			-0-
04	900	N	525	-0-	-375	-0-	525	3		N	-0-			-0-
05	713	N	641	-0-	-72	-0-	641	3		N	-0-			-0-
*06	568	N	568	-0-	-0-	-0-	568	3		N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. 487415

JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
04	720	N	660	-0-	-60	-0-	660	2			N	-0-					-0-
05	1116	N	837	-0-	-279	-0-	837	2			N	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3683	-0-	3683	7550	3683	2			N	-0-					-0-
02	DLQ G-10		3785	-0-	3785	11335	3785	2			N	-0-					-0-
03	15158	X	3823	-0-	-11335	-0-	3823	2			N	-0-					-0-
04	4530	X	2556	-0-	-1974	-0-	2556	2			N	-0-					-0-
05	4185	X	3139	-0-	-1046	-0-	3139	2			N	-0-					-0-
06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
04	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
05	558	N	132	-0-	-426	-0-	132	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
02	1176	N	1097	-0-	-79	-0-	1097	2			N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1080	N	735	-0-	-345	-0-	735	2			N	-0-					-0-
05	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	448	N	303	-0-	-145	-0-	303	2			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-
04	420	N	205	-0-	-215	-0-	205	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	2			N	-0-					-0-
03	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-
04	930	N	416	-0-	-514	-0-	416	2			N	-0-					-0-
05	806	N	659	-0-	-147	-0-	659	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
03	186	N	16	-0-	-170	-0-	16	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	700	N	596	-0-	-104	-0-	596	2			N	-0-					-0-
03	620	N	12	-0-	-608	-0-	12	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
*06	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	2			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	2			N	-0-					-0-
04	570	N	277	-0-	-293	-0-	277	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
*06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	27	-0-	-1120	-0-	27	2			N	-0-					-0-
02	672	N	133	-0-	-539	-0-	133	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1980	N	544	-0-	-1436	-0-	544	2			N	-0-					-0-
05	2635	N	2438	-0-	-197	-0-	2438	2			N	-0-					-0-
*06	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1450	N	1450	-0-	-0- B	-0-	1437	3	13	9	N	12			52
02	1311	N	1311	-0-	-0- B	-0-	1302	3	9	9	N	8			60
03	1440	N	1440	-0-	-0- B	-0-	1421	3	19	9	N	17			77
04	1410	N	1310	-0-	-100 B	-0-	1279	3	31	9	N	28			105
05	1457	N	1404	-0-	-53 B	-0-	1380	3	24	9	N	22			127
06	1380	N	1074	-0-	-306 B	-0-	1054	3	20	9	N	18			145

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			88

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	368	-0-	-159 B	-0-	10	1	358	2	N	-0-			13
02	448	N	307	-0-	-141 B	-0-	307	2			N	-0-			13
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-			13
04	695	N	695	-0-	-0- B	-0-	695	2			N	-0-			13
05	658	N	658	-0-	-0- B	-0-	658	2			N	-0-			13
*06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-			13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			42
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			42
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			42
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	359	N	359	-0-	-0- B	-0-	9	1	350	2	N	-0-			25
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-			25
03	372	N	223	-0-	-149 B	-0-	223	2			N	-0-			25
04	360	N	200	-0-	-160 B	-0-	200	2			N	-0-			25
05	310	N	183	-0-	-127 B	-0-	183	2			N	-0-			25
06	210	N	152	-0-	-58 B	-0-	152	2			N	-0-			25

ENERVEST OPERATING, L.L.C. 252131
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2 B	-0-	1	1	59	2	N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*05	88	N	88	-0-	-0- B	-0-	1	1	87	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1600	N	1600	-0-	-0- B	-0-	24	1	1576	2	Y	-0-					153
02	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					153
03	DLQ G-10		786	-0-	786 B	786	786	2			Y	-0-					153
04	DLQ G-10		975	-0-	975 B	1761	975	2			Y	-0-					153
*05	DLQ G-10		1575	-0-	1575 B	3336	16	1	1559	2	Y	-0-					153
06	DLQ G-10		NO RPT	-0-	-0- B	3336					Y	NO RPT					153

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	321	-0-	-144 B	-5734	5	1	316	2	N	-0-	1	7			77
02	364	#	-0-	-0-	-364 B	-6098					N	-0-					77
03	372	#	276	-0-	-96 B	-6194	276	2			N	-0-					77
04	360	#	241	-0-	-119 B	-6313	241	2			N	-0-					77
*05	310	#	250	-0-	-60 B	-6373	2	1	248	2	N	-0-					77
*06	300	#	NO RPT	-0-	-300 B	-6673					N	NO RPT					77

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	716	-0-	176 B	-0-	62	1	654	2	N	-0-					144
02	640	N	640	-0-	-0- B	-0-	56	1	584	2	N	-0-					144
03	682	N	682	-0-	-0- B	-0-	62	1	620	2	N	-0-					144
04	690	N	562	-0-	-128 B	-0-	60	1	502	2	N	-0-					144
05	713	N	466	-0-	-247 B	-0-	62	1	404	2	N	-0-					144
06	660	N	479	-0-	-181 B	-0-	42	1	437	2	N	-0-					144

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0- B	-0-	469	2	2	9	N	2					78
02	448	N	340	-0-	-108 B	-0-	336	2	4	9	N	4					82
03	496	N	44	-0-	-452 B	-0-	44	2			N	-0-					82
04	450	N	331	-0-	-119 B	-0-	331	2			N	-0-					82
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					82
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					82

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

01	651	#	544	-0-	-107 B	-691	544	2			N	-0-					51
02	532	#	472	-0-	-60 B	-751	472	2			N	-0-					51
03	589	#	520	-0-	-69 B	-820	520	2			N	-0-					51
04	540	#	490	-0-	-50 B	-870	487	2	3	9	N	3					54
05	558	#	667	-0-	109 B	-761	664	2	3	9	N	3					57
06	540	#	696	-0-	156 B	-605	642	2	54	9	N	49					106

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

01	1544	N	1544	-0-	-0- B	-0-	1493	2	51	9	N	46					233
02	1398	N	1398	-0-	-0- B	-0-	195	1	1164	2	N	35	197	1			71
							39	9									
03	1975	N	1975	-0-	-0- B	-0-	262	1	1696	2	N	15					86
							17	9									
04	1554	N	1554	-0-	-0- B	-0-	1548	2	6	9	N	5					91
05	1781	N	1781	-0-	-0- B	-0-	238	1	1464	2	N	72					163
							79	9									
*06	1445	N	1445	-0-	-0- B	-0-	1415	2	30	9	N	27					190

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2015 - PLUGGED 02/02/15

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

01	713	#	321	-0-	-392	-0-	314	2	7	9	N	6					28
02	644	#	178	-0-	-466	-0-	178	2			N	-0-					28
03	496	#	282	-0-	-214	-0-	282	2			N	-0-					28
04	360	#	229	-0-	-131	-0-	229	2			N	-0-					28
05	310	#	274	-0-	-36	-0-	245	2	29	9	N	26					54
06	300	#	80	-0-	-220	-0-	40	2	40	9	N	36					90

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

01	155	N	102	-0-	-53	-0-	102	2			N	-0-					27
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					27
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					27
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					27
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					27
06	120	N	75	-0-	-45	-0-	75	2			N	-0-					27

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					167
02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					167
03	2139	N	2103	-0-	-36	-0-	2103	2			N	-0-					167
04	2190	N	1919	-0-	-271	-0-	1919	2			N	-0-					167
05	2232	N	2106	-0-	-126	-0-	2106	2			N	-0-					167
*06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					167

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

01	819	N	819	-0-	-0-	-0-	815	2	4	9	N	4					33
02	738	N	738	-0-	-0-	-0-	737	2	1	9	N	1					34
03	775	N	765	-0-	-10	-0-	765	2			N	-0-					34
04	780	N	538	-0-	-242	-0-	538	2			N	-0-					34
05	806	N	598	-0-	-208	-0-	598	2			N	-0-					34
06	750	N	197	-0-	-553	-0-	197	2			N	-0-					34

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

01	62	N	52	-0-	-10	-0-	52	2			N	-0-					8
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					8
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					8
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					8
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					8
06	60	N	-0-	-0-	-60	-0-					N	-0-					8

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

01	1085	N	907	-0-	-178	-0-	888	2	19	9	N	17	196	1			16
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					28
03	1052	N	1052	-0-	-0-	-0-	1043	2	9	9	N	8					36
04	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	N	8					44
05	992	N	878	-0-	-114	-0-	870	2	8	9	N	7					51
06	1020	N	599	-0-	-421	-0-	599	2			N	-0-					51

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3194	-0-	94	1149	3194	2			N	-0-					7
02	2800	N	2928	-0-	128	1277	2928	2			N	-0-					7
03	3100	N	2591	-0-	-509	768	2591	2			N	-0-					7
04	2219	N	1451	-0-	-768	-0-	21	1	1428	2	N	-0-					7
							2	4									
05	2616	N	2616	-0-	-0-	-0-	42	1	2571	2	N	-0-					7
							3	4									
06	2220	N	1455	-0-	-765	-0-	34	1	1420	2	N	-0-					7
							1	4									

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

01	1798	N	1354	-0-	-444	-0-	24	1	1329	3	N	-0-					-0-
							1	4									
02	1596	N	1118	-0-	-478	-0-	26	1	1090	3	N	-0-					-0-
							2	4									
03	1364	N	1086	-0-	-278	-0-	19	1	1060	3	N	5					5
							1	4	6	9							
04	1320	N	494	-0-	-826	-0-	11	1	470	3	N	10					15
							2	4	11	9							
05	1240	N	16	-0-	-1224	-0-	14	3	2	4	N	-0-					15
06	1050	N	1	-0-	-1049	-0-	1	4			N	-0-					15

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

01	496	N	479	-0-	-17	-0-	479	3			N	-0-					40
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					40
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					40
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					40
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					40
*06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

01	496	N	393	-0-	-103	-0-	15	1	377	3	N	-0-					34
							1	4									
02	425	N	425	-0-	-0-	-0-	19	1	404	3	N	-0-					34
							2	4									
03	434	N	434	-0-	-0-	-0-	13	1	420	3	N	-0-					34
							1	4									
04	390	N	388	-0-	-2	-0-	16	1	370	3	N	-0-					34
							2	4									
05	465	N	335	-0-	-130	-0-	14	1	319	3	N	-0-					34
							2	4									
*06	426	N	426	-0-	-0-	-0-	16	1	409	3	N	-0-					34
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

01	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	11	5	21
02	0	N	-0-	-0-	-0-	-0-					N	11	11	5			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

01	124	N	38	-0-	-86	-0-	29	3	9	9	N	8	58	1	7	5	-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

01	806	N	676	-0-	-130	-0-	676	3			N	-0-					29
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					29
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					29
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					29
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					29
*06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					29

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	368	-0-	-500	-0-	367	2	1	9	N	1					45
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					45
03	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					47
04	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	N	3	3	8			47
05	1319	N	1319	-0-	-0-	-0-	1312	2	7	9	N	6	5	8			48
06	1380	N	1247	-0-	-133	-0-	1241	2	6	9	N	5					53

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	593	2	21	9	N	19					74
02	384	N	384	-0-	-0-	-0-	369	2	15	9	N	14					88
03	279	N	241	-0-	-38	-0-	235	2	6	9	N	5					93
04	600	N	202	-0-	-398	-0-	195	2	7	9	N	6					99
05	434	N	267	-0-	-167	-0-	254	2	13	9	N	12					111
*06	360	N	360	-0-	-0-	-0-	353	2	7	9	N	6					117

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2351	-0-	-284	-0-	2332	3	19	9	Y	17					129
02	2324	X	1622	-0-	-702	-0-	1597	3	25	9	Y	23	134	1			18
03	2201	N	1517	-0-	-684	-0-	1498	3	19	9	Y	17	3	1			32
04	2280	N	1752	-0-	-528	-0-	1727	3	25	9	Y	23					55
05	2086	N	2086	-0-	-0-	-0-	2029	3	57	9	Y	52					107
*06	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-	72	1			25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					2
02	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
03	124	N	110	-0-	-14	-0-	109	3	1	9	Y	1					3
04	150	N	107	-0-	-43	-0-	107	3			Y	-0-					3
05	135	N	135	-0-	-0-	-0-	131	3	4	9	Y	4					7
*06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

01	217	N	197	-0-	-20	-0-	197	2			N	-0-	174	1			49
02	168	N	154	-0-	-14	-0-	150	2	4	9	N	4					53
03	217	N	173	-0-	-44	-0-	171	2	2	9	N	2					55
04	184	N	184	-0-	-0-	-0-	171	2	13	9	N	12					67
05	239	N	239	-0-	-0-	-0-	170	2	69	9	N	63					130
*06	207	N	207	-0-	-0-	-0-	185	2	22	9	N	20					150

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

01	186	N	158	-0-	-28	-0-	10	1	148	2	N	-0-					65
02	168	N	144	-0-	-24	-0-	10	1	134	2	N	-0-					65
03	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					65
04	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					65
05	155	N	128	-0-	-27	-0-	10	1	118	2	N	-0-					65
06	150	N	121	-0-	-29	-0-	10	1	111	2	N	-0-					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					14
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					14
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					14
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					14
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					14
06	780	N	748	-0-	-32	-0-	748	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

01	1271	N	1002	-0-	-269	-0-	1002	2			N	-0-					13
02	1064	N	511	-0-	-553	-0-	511	2			N	-0-					13
03	1209	N	841	-0-	-368	-0-	763	2	78	9	N	71					84
04	983	N	983	-0-	-0-	-0-	977	2	6	9	N	5					89
05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					89
06	810	N	427	-0-	-383	-0-	427	2			N	-0-					89

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

01	1054	N	863	-0-	-191	-0-	863	2			N	-0-					7
02	728	N	700	-0-	-28	-0-	700	2			N	-0-					7
03	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					7
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					7
05	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					7
*06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

01	816	N	816	-0-	-0-	-0-	816	2			N	-0-					23
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					23
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					23
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					23
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					23
06	810	N	772	-0-	-38	-0-	772	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					18
02	280	N	233	-0-	-47	-0-	233	2			N	-0-					18
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					18
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					18
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					18
*06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					8
02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					8
03	797	N	797	-0-	-0-	-0-	797	2			N	-0-					8
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					8
05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					8
*06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					8

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					133
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					133
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					133
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					133
05	12	N	12	-0-	-0-	-0-	6	2	6	9	N	5					138
06	30	N	-0-	-0-	-30	-0-					N	-0-					138

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

01	3069	X	3061	-0-	-8	-0-	3061	2			N	-0-					20
02	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					20
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					20
04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					33
05	3410	X	2967	-0-	-443	-0-	2954	2	13	9	N	12					45
06	3360	X	2794	-0-	-566	-0-	2780	2	14	9	N	13					58

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

01	1860	X	-0-	-0-	-1860	-0-					N	-0-					63
02	6831	X	6831	-0-	-0-	-0-	6829	2	2	9	N	2					65
03	6566	X	6566	-0-	-0-	-0-	6564	2	2	9	N	2					67
04	5325	X	5325	-0-	-0-	-0-	5318	2	7	9	N	6					73
05	5675	X	5675	-0-	-0-	-0-	5625	2	50	9	N	45					118
*06	4598	X	4598	-0-	-0-	-0-	4592	2	6	9	N	5					123

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

01	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					180
02	4928	X	4280	-0-	-648	-0-	4267	2	13	9	N	12					192
03	5713	X	5713	-0-	-0-	-0-	5658	2	55	9	N	50					242
04	6872	X	6872	-0-	-0-	-0-	6825	2	47	9	N	43					285
05	5456	X	4912	-0-	-544	-0-	4857	2	55	9	N	50	196	1			139
06	5520	X	4758	-0-	-762	-0-	4737	2	21	9	N	19					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1451	-0-	-6	-0-	1417	2	34	9	N	31					141
02	1048	N	1048	-0-	-0-	-0-	1008	2	40	9	N	36					177
03	1519	N	884	-0-	-635	-0-	862	2	22	9	N	20					197
04	2173	N	2173	-0-	-0-	-0-	2161	2	12	9	N	11					208
05	1147	N	1114	-0-	-33	-0-	1055	2	59	9	N	54	193	1			69
*06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					69

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	4863	-0-	-1027	-0-	4863	2			N	-0-					-0-
02	5320	X	4166	-0-	-1154	-0-	4166	2			N	-0-					-0-
03	5890	X	2795	-0-	-3095	-0-	2795	2			N	-0-					-0-
04	5550	X	3571	-0-	-1979	-0-	3571	2			N	-0-					-0-
05	5425	X	4175	-0-	-1250	-0-	4175	2			N	-0-					-0-
06	4710	X	3339	-0-	-1371	-0-	3339	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	314	-0-	-58	-0-	314	2			N	-0-					17
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					17
04	537	N	537	-0-	-0-	-0-	504	2	33	9	N	30					47
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					47
*06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					47

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	799	-0-	-224	-0-	799	2			N	-0-					-0-
02	1204	N	700	-0-	-504	-0-	700	2			N	-0-					-0-
03	1457	N	637	-0-	-820	-0-	637	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
05	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
06	630	N	299	-0-	-331	-0-	299	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	485	2	46	9	N	42					155
02	562	N	562	-0-	-0-	-0-	519	2	43	9	N	39					194
03	824	N	824	-0-	-0-	-0-	803	2	21	9	N	19					213
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					213
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					213
*06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					213

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
02	2800	N	4813	-0-	2013	2013	4813	2			N	-0-					-0-
03	3100	N	4342	-0-	1242	3255	4342	2			N	-0-					-0-
04	3000	N	3006	-0-	6	3261	3006	2			N	-0-					-0-
05	5697	X	2436	-0-	-3261	-0-	2436	2			N	-0-					-0-
*06	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2996	N	2996	-0-	-0-	-0-	2966	2	30	9	N	27					239
02	2800	N	2864	-0-	64	64	2830	2	34	9	N	31	195	1			75
03	2375	N	2311	-0-	-64	-0-	2277	2	34	9	N	31					106
04	2025	N	2025	-0-	-0-	-0-	1990	2	35	9	N	32					138
05	2117	X	2117	-0-	-0-	-0-	2085	2	32	9	N	29					167
*06	2127	X	2127	-0-	-0-	-0-	2093	2	34	9	N	31					198

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					38
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					38
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					38
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					38
05	12	N	7	-0-	-5	-0-	7	2			N	-0-					38
06	2	N	-0-	-0-	-2	-0-					N	-0-					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	28	N	-0-	-0-	-28	-0-					N	-0-					18
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					18
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					18
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					18
06	90	N	56	-0-	-34	-0-	56	2			N	-0-					18

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	416	N	416	-0-	-0-	-0-	133	2	283	9	N	257	387	1			167
04	182	N	182	-0-	-0-	-0-	96	2	86	9	N	78					245
05	373	N	373	-0-	-0-	-0-	213	2	160	9	N	145	192	1			198
06	210	N	140	-0-	-70	-0-	85	2	55	9	N	50					248

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					3
02	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					3
03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					3
04	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					3
05	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					3
*06	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	960	-0-	-280	-0-	960	2			N	-0-					48
02	1036	N	601	-0-	-435	-0-	601	2			N	-0-					48
03	837	N	683	-0-	-154	-0-	683	2			N	-0-					48
04	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2					50
05	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					50
*06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					50

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	85	-0-	-39	-0-	55	2	30	9	N	27					96
02	153	N	153	-0-	-0-	-0-	91	2	62	9	N	56					152
03	116	N	116	-0-	-0-	-0-	58	2	58	9	N	53					205
04	104	N	104	-0-	-0-	-0-	84	2	20	9	N	18					223
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					223
06	120	N	69	-0-	-51	-0-	67	2	2	9	N	2					225

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2412	-0-	-905	-0-	2412	2			N	-0-					76
02	2800	X	1402	-0-	-1398	-0-	1402	2			N	-0-					76
03	3100	X	2024	-0-	-1076	-0-	2009	2	15	9	N	14					90
04	2580	X	2499	-0-	-81	-0-	2474	2	25	9	N	23					113
05	2635	X	2295	-0-	-340	-0-	2286	2	9	9	N	8					121
*06	3188	X	3188	-0-	-0-	-0-	3159	2	29	9	N	26					147

SAMPLES WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2015 - PLUGGED 04/07/15

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	360	2	25	9	N	23					23
04	320	N	320	-0-	-0-	-0-	266	2	54	9	N	49					72
05	336	N	336	-0-	-0-	-0-	300	2	36	9	N	33					105
06	360	N	324	-0-	-36	-0-	252	2	72	9	N	65					170

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					35
02	390	N	390	-0-	-0-	-0-	390	2			N	-0-					35
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					35
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					35
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					35
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					53
02	1536	N	1536	-0-	-0-	-0-	1518	2	18	9	N	16					69
03	1922	N	804	-0-	-1118	-0-	775	2	29	9	N	26					95
04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					100
05	1705	N	1454	-0-	-251	-0-	1453	2	1	9	N	1					101
*06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					101

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

01	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					30
02	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					30
03	5961	X	5961	-0-	-0-	-0-	5961	2			N	-0-					30
04	4573	X	4573	-0-	-0-	-0-	4571	2	2	9	N	2					32
05	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					32
*06	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					32

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

01	5299	X	5299	-0-	-0-	-0-	5289	2	10	9	N	9					165
02	4678	X	4678	-0-	-0-	-0-	4632	2	46	9	N	42					207
03	4469	X	4469	-0-	-0-	-0-	4393	2	76	9	N	69	196	1			80
04	4249	X	4249	-0-	-0-	-0-	4236	2	13	9	N	12					92
05	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					92
*06	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					92

SAMPLES WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

01	1922	N	738	-0-	-1184	-0-	736	2	2	9	N	2					320
02	2800	N	3220	-0-	420	420	3205	2	15	9	N	14					334
03	3075	N	2655	-0-	-420	-0-	2620	2	35	9	N	32					366
04	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					366
05	2093	X	2093	-0-	-0-	-0-	2082	2	11	9	N	10	199	1			177
06	1860	X	1600	-0-	-260	-0-	1600	2			N	-0-					177

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

01	14B2 EXT		-0-	-0-	-0-	289					N	-0-					63
02	289	X	-0-	-0-	-289	-0-					N	-0-					63
03	77	X	77	-0-	-0-	-0-	77	2			N	-0-					63
04	1044	N	1044	-0-	-0-	-0-	149	2	895	9	N	814	394	1			483
05	1162	N	1162	-0-	-0-	-0-	331	2	831	9	N	755	785	1			453
*06	631	N	631	-0-	-0-	-0-	258	2	373	9	N	339	390	1			402

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					70
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					70
03	217	N	185	-0-	-32	-0-	185	2			N	-0-					70
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					70
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					70
*06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2015 - PLUGGED 04/15/15

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

01	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					280
02	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					280
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					280
04	2040	X	1322	-0-	-718	-0-	1322	2			N	-0-					280
05	2108	X	1032	-0-	-1076	-0-	1032	2			N	-0-					280
06	2040	X	1067	-0-	-973	-0-	1067	2			N	-0-					280

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

01	1922	X	791	-0-	-1131	-0-	791	2			N	-0-					60
02	1736	X	756	-0-	-980	-0-	756	2			N	-0-					60
03	1798	X	1028	-0-	-770	-0-	1028	2			N	-0-					60
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					60
05	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					60
06	990	N	915	-0-	-75	-0-	915	2			N	-0-					60

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

01	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4					208
02	140	N	81	-0-	-59	-0-	81	2			N	-0-					208
03	93	N	74	-0-	-19	-0-	72	2	2	9	N	2					210
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					210
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					210
06	60	N	-0-	-0-	-60	-0-					N	-0-					210

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2015 - PLUGGED 04/10/15

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49569	X	32144	-0-	-17425	-0-	29358	2	2786	9	N	2533	2642	1			670
02	44772	X	27464	-0-	-17308	-0-	25272	2	2192	9	N	1993	1888	1			775
03	49569	X	24984	-0-	-24585	-0-	22816	2	2168	9	N	1971	2261	1			485
04	47970	X	3983	-0-	-43987	-0-	2252	2	1731	9	N	1574	1579	1			480
*05	21870	X	21870	-0-	-0-	-0-	20047	2	1823	9	N	1657	1557	1			580
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					580

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2029	-0-	-1040	-0-	141	1	1888	2	N	-0-					76
02	2772	X	1795	-0-	-977	-0-	170	1	1625	2	N	-0-					76
03	3069	X	2359	-0-	-710	-0-	208	1	2151	2	N	-0-					76
04	2970	X	2620	-0-	-350	-0-	200	1	2418	2	N	2					78
							2	9									
05	3038	X	2016	-0-	-1022	-0-	140	1	1875	2	N	1					79
							1	9									
*06	2326	X	2326	-0-	-0-	-0-	229	1	2091	2	N	5					84
							6	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	595	-0-	-56	-0-	587	2	8	9	N	7					101
02	588	N	494	-0-	-94	-0-	490	2	4	9	N	4					105
03	622	N	622	-0-	-0-	-0-	601	2	21	9	N	19					124
04	570	N	329	-0-	-241	-0-	320	2	9	9	N	8					132
05	558	N	-0-	-0-	-558	-0-					N	-0-					132
06	600	N	-0-	-0-	-600	-0-					N	-0-					132

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2197	N	2197	-0-	-0-	-0-	216	1	1978	2	N	3	88	1			78
							3	9									
02	2149	N	2149	-0-	-0-	-0-	231	1	1918	2	N	-0-					78
03	1798	N	1530	-0-	-268	-0-	68	1	1448	2	N	13					91
							14	9									
04	2178	N	2178	-0-	-0-	-0-	125	1	2042	2	N	10					101
							11	9									
05	1798	N	1445	-0-	-353	-0-	133	1	1297	2	N	14					115
							15	9									
*06	1880	N	1880	-0-	-0-	-0-	120	1	1749	2	N	10					125
							11	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1275	-0-	-678	-0-	1275	2			N	-0-					53
02	1456	N	1236	-0-	-220	-0-	1230	2	6	9	N	5					58
03	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					58
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					58
05	1364	N	891	-0-	-473	-0-	891	2			N	-0-					58
*06	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					58

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					42
02	56	N	-0-	-0-	-56	-0-					N	-0-					42
03	31	N	-0-	-0-	-31	-0-					N	-0-					42
04	60	N	-0-	-0-	-60	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

01	1572	N	1572	-0-	-0-	-0-	250	1	1310	2	N	11					58
							12	9									
02	1316	N	1239	-0-	-77	-0-	215	1	1009	2	N	14					72
							15	9									
03	1426	N	1047	-0-	-379	-0-	71	1	969	2	N	6					78
							7	9									
04	1530	N	1475	-0-	-55	-0-	108	1	1352	2	N	14					92
							15	9									
05	1364	N	859	-0-	-505	-0-	111	1	725	2	N	21					113
							23	9									
*06	1035	N	1035	-0-	-0-	-0-	108	1	924	2	N	3					116
							3	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

01	1054	N	1052	-0-	-2	-0-	230	1	758	2	N	58	109	1			181
							64	9									
02	924	N	885	-0-	-39	-0-	214	1	645	2	N	24					205
							26	9									
03	992	N	861	-0-	-131	-0-	69	1	745	2	N	43					248
							47	9									
04	1020	N	963	-0-	-57	-0-	107	1	799	2	N	52	197	1			103
							57	9									
05	992	N	633	-0-	-359	-0-	109	1	495	2	N	26					129
							29	9									
*06	886	N	886	-0-	-0-	-0-	108	1	743	2	N	32					161
							35	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

01	558	N	282	-0-	-276	-0-	282	2			N	-0-					115
02	392	N	226	-0-	-166	-0-	226	2			N	-0-					115
03	341	N	158	-0-	-183	-0-	157	2	1	9	N	1					116
04	270	N	28	-0-	-242	-0-	28	2			N	-0-					116
05	248	N	-0-	-0-	-248	-0-					N	1					117
06	150	N	-0-	-0-	-150	-0-					N	-0-					117

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

01	744	N	632	-0-	-112	-0-	632	2			N	-0-					105
02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					105
03	713	N	623	-0-	-90	-0-	623	2			N	-0-					105
04	693	N	693	-0-	-0-	-0-	689	2	4	9	N	4					109
05	3100	N	3135	-0-	35	35	3135	2			N	-0-					109
*06	721	N	686	-0-	-35	-0-	686	2			N	-0-					109

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					102
02	252	N	13	-0-	-239	-0-	13	2			N	-0-					102
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					102
04	360	N	71	-0-	-289	-0-	71	2			N	-0-					102
05	13	N	-0-	-0-	-13	-0-					N	-0-					102
06	450	N	-0-	-0-	-450	-0-					N	-0-					102

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

01	1488	N	900	-0-	-588	-0-	900	2			N	-0-					59
02	1092	N	706	-0-	-386	-0-	706	2			N	-0-					59
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-					59
04	870	N	698	-0-	-172	-0-	698	2			N	-0-					59
05	775	N	414	-0-	-361	-0-	411	2	3	9	N	3					62
06	840	N	669	-0-	-171	-0-	669	2			N	-0-					62

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

01	1519	N	1438	-0-	-81	-0-	93	1	1314	2	N	28					122
							31	9									
02	1484	N	1413	-0-	-71	-0-	84	1	1307	2	N	20					142
							22	9									
03	1209	N	864	-0-	-345	-0-	93	1	746	2	N	23					165
							25	9									
04	1380	N	503	-0-	-877	-0-	90	1	405	2	N	7					172
							8	9									
05	1550	N	608	-0-	-942	-0-	93	1	489	2	N	24					196
							26	9									
06	840	N	583	-0-	-257	-0-	90	1	465	2	N	25					221
							28	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1260	-0-	-352	-0-	93	1	1066	2	N	92					447
							101	9									
02	1256	N	1256	-0-	-0-	-0-	84	1	1172	2	N	-0-					447
03	1364	N	997	-0-	-367	-0-	69	1	921	2	N	6	189	1			264
							7	9									
04	1456	N	1456	-0-	-0-	-0-	90	1	1286	2	N	73					337
							80	9									
05	1568	N	1568	-0-	-0-	-0-	93	1	1456	2	N	17					354
							19	9									
*06	1215	N	1215	-0-	-0-	-0-	75	1	1114	2	N	24					378
							26	9									

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

01	1271	N	992	-0-	-279	-0-	119	1	873	2	N	-0-					28
02	1064	N	991	-0-	-73	-0-	991	2			N	-0-					28
03	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					28
04	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					28
05	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					28
*06	1660	N	1660	-0-	-0-	-0-	52	1	1608	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

01	1364	N	477	-0-	-887	-0-	477	2			N	-0-					125
02	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					127
03	582	N	582	-0-	-0-	-0-	579	2	3	9	N	3					130
04	602	N	602	-0-	-0-	-0-	600	2	2	9	N	2					132
*05	717	N	717	-0-	-0-	-0-	715	2	2	9	N	2					134
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

01	2168	N	2168	-0-	-0-	-0-	1042	1	1120	2	N	5					257
							6	9									
02	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					257
03	2252	N	2252	-0-	-0-	-0-	2251	2	1	9	N	1					258
04	2089	N	2089	-0-	-0-	-0-	2083	2	6	9	N	5					263
*05	2152	N	2152	-0-	-0-	-0-	2143	2	9	9	N	8					271
*06	2227	N	2227	-0-	-0-	-0-	1160	1	1045	2	N	20					291
							22	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					11
02	568	N	568	-0-	-0-	-0-	567	2	1	4	N	-0-					11
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					11
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					11
05	635	N	635	-0-	-0-	-0-	590	2	45	9	N	41					52
*06	656	N	656	-0-	-0-	-0-	653	2	3	9	N	3					55

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

01	3100	#	2885	-0-	-215	-0-	2885	2			N	-0-					153
02	2800	#	2589	-0-	-211	-0-	2585	2	4	9	N	4					157
03	2976	#	2874	-0-	-102	-0-	2874	2			N	-0-					157
04	2829	R	2829	-0-	-0-	-0-	2827	2	2	9	N	2					159
05	2914	#	2870	-0-	-44	-0-	2870	2			N	-0-					159
06	2790	#	2764	-0-	-26	-0-	2764	2			N	-0-					159

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

01	4104		4104	-0-	-0-	-0-	4029	2	75	9	N	68					363
02	4084		4084	-0-	-0-	-0-	3990	2	94	9	N	85					448
03	4648		4648	-0-	-0-	-0-	4606	2	42	9	N	38	196	1			290
04	390		345	-0-	-45	-0-	334	2	11	9	N	10					300
05	403		363	-0-	-40	-0-	357	2	6	9	N	5					305
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					305

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

01	1023	N	956	-0-	-67	-0-	953	3	3	9	N	3					25
02	896	N	854	-0-	-42	-0-	846	3	8	9	N	7					32
03	992	N	831	-0-	-161	-0-	831	3			N	-0-					32
04	930	N	873	-0-	-57	-0-	870	3	3	9	N	3					35
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					35
*06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

01	3286	X	2589	-0-	-697	-0-	2589	2			N	-0-					42
02	2968	X	2780	-0-	-188	-0-	2765	2	15	9	N	14					56
03	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30					86
04	3120	X	3008	-0-	-112	-0-	2967	2	41	9	N	37					123
05	3077	X	3077	-0-	-0-	-0-	3021	2	56	9	N	51					174
06	T. A.		3273	-0-	3273	3273	3226	2	47	9	N	43	183	1			34

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

01	312	N	312	-0-	-0-	-0-	6	1	306	2	Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	7	1	309	2	Y	-0-					-0-
03	394	N	394	-0-	-0-	-0-	6	1	388	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	9	1	410	2	Y	-0-					-0-
05	434	N	384	-0-	-50	-0-	8	1	376	2	Y	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	9	1	473	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

01	1186	N	1186	-0-	-0-	-0-	29 1	1 4	1156	2	N	-0-					35
02	843	N	843	-0-	-0-	-0-	16 2	1 4	825	2	N	-0-					35
03	1106	N	1106	-0-	-0-	-0-	14 1	1 4	1091	2	N	-0-					35
04	1027	N	1027	-0-	-0-	-0-	18 2	1 4	990 17	2 9	N	15					50
05	1060	N	1060	-0-	-0-	-0-	38 2	1 4	887 133	2 9	N	121					171
*06	1250	N	1250	-0-	-0-	-0-	26 1	1 4	1223	2	N	-0-					171

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					86
02	448	N	407	-0-	-41	-0-	407	3			N	-0-					86
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					86
04	450	N	328	-0-	-122	-0-	328	3			N	-0-					86
05	465	N	380	-0-	-85	-0-	374	3	6	9	N	5					91
06	360	N	181	-0-	-179	-0-	181	3			N	-0-					91

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		540	-0-	540	33054	540	2			N	-0-					11
02	SWR 10		568	-0-	568	33622	567	2	1	4	N	-0-					11
03	SWR 10		591	-0-	591	34213	591	2			N	-0-					11
04	SWR 10		581	-0-	581	34794	581	2			N	-0-					11
05	SWR 10		636	-0-	636	35430	591	2	45	9	N	41					52
06	SWR 10		657	-0-	657	36087	654	2	3	9	N	3					55

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	1	N	-0-	-0-	-1	-0-					N	-0-					124
03	5	N	-0-	-0-	-5	-0-					N	-0-					124
04	30	N	-0-	-0-	-30	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					118
02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					118
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					118
04	930	N	755	-0-	-175	-0-	755	2			N	-0-					118
05	837	N	778	-0-	-59	-0-	769	2	9	9	N	8					126
06	960	N	892	-0-	-68	-0-	892	2			N	-0-					126

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

01	1281	N	1281	-0-	-0-	-0-	39	1	1241	2	N	-0-					54
							1	4									
02	1079	N	1079	-0-	-0-	-0-	33	1	1044	2	N	-0-					54
							2	4									
03	1189	N	1189	-0-	-0-	-0-	24	1	1164	2	N	-0-					54
							1	4									
04	1680	N	739	-0-	-941	-0-	739	2			N	-0-					54
05	1209	N	760	-0-	-449	-0-	760	2			N	-0-					54
06	1140	N	860	-0-	-280	-0-	860	2			N	-0-					54

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

01	403	N	375	-0-	-28	-0-	5	1	369	3	N	-0-					88
							1	4									
02	336	N	336	-0-	-0-	-0-	6	1	328	3	N	-0-					88
							2	4									
03	372	N	368	-0-	-4	-0-	4	1	363	3	N	-0-					88
							1	4									
04	364	N	364	-0-	-0-	-0-	5	1	357	3	N	-0-					88
							2	4									
05	400	N	400	-0-	-0-	-0-	7	1	379	3	N	11					99
							2	4	12	9							
*06	367	N	367	-0-	-0-	-0-	6	1	357	3	N	3					102
							1	4	3	9							

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1200	-0-	-102	-0-	1200	3			N	-0-					50
02	1372	N	1100	-0-	-272	-0-	1100	3			N	-0-					50
03	1354	N	1354	-0-	-0-	-0-	1208	3	146	9	N	133	176	1			7
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					7
05	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					7
06	1320	N	968	-0-	-352	-0-	954	3	14	9	N	13					20

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

01	806	N	703	-0-	-103	-0-	9	1	693	3	N	-0-					15
							1	4									
02	672	N	614	-0-	-58	-0-	10	1	602	3	N	-0-					15
							2	4									
03	688	N	688	-0-	-0-	-0-	8	1	679	3	N	-0-					15
							1	4									
04	690	N	631	-0-	-59	-0-	10	1	602	3	N	15					30
							2	4	17	9							
05	778	N	778	-0-	-0-	-0-	14	1	762	3	N	-0-					30
							2	4									
*06	697	N	697	-0-	-0-	-0-	11	1	652	3	N	30					60
							1	4	33	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

01	930	N	815	-0-	-115	-0-	19	1	795	3	N	-0-					35
							1	4									
02	784	N	770	-0-	-14	-0-	23	1	745	3	N	-0-					35
							2	4									
03	812	N	812	-0-	-0-	-0-	16	1	795	3	N	-0-					35
							1	4									
04	825	N	825	-0-	-0-	-0-	23	1	783	3	N	15					50
							2	4	17	9							
05	973	N	973	-0-	-0-	-0-	25	1	857	3	N	81					131
							2	4	89	9							
*06	886	N	886	-0-	-0-	-0-	22	1	794	3	N	63	194	1			-0-
							1	4	69	9							

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

01	1736	N	1593	-0-	-143	-0-	24	1	1557	3	N	10					60
							1	4	11	9							
02	1568	N	1518	-0-	-50	-0-	36	1	1468	3	N	11					71
							2	4	12	9							
03	1591	N	1591	-0-	-0-	-0-	22	1	1568	3	N	-0-					71
							1	4									
04	1716	N	1716	-0-	-0-	-0-	25	1	1554	3	N	123	187	1			7
							2	4	135	9							
05	1709	N	1709	-0-	-0-	-0-	28	1	1621	3	N	53					60
							2	4	58	9							
*06	1662	N	1662	-0-	-0-	-0-	31	1	1618	3	N	11					71
							1	4	12	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

01	930	N	802	-0-	-128	-0-	12	1	789	3	N	-0-					64
							1	4									
02	868	N	822	-0-	-46	-0-	8	1	812	3	N	-0-					64
							2	4									
03	806	N	796	-0-	-10	-0-	4	1	791	3	N	-0-					64
							1	4									
04	824	N	824	-0-	-0-	-0-	7	1	813	3	N	2					66
							2	4	2	9							
05	899	N	857	-0-	-42	-0-	8	1	847	3	N	-0-					66
							2	4									
*06	869	N	869	-0-	-0-	-0-	7	1	855	3	N	5					71
							1	4	6	9							

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

01	1296	N	1296	-0-	-0-	-0-	25	1	1270	3	N	-0-					131
							1	4									
02	1008	N	974	-0-	-34	-0-	26	1	946	3	N	-0-					131
							2	4									
03	1157	N	1157	-0-	-0-	-0-	20	1	1136	3	N	-0-					131
							1	4									
04	1260	N	1133	-0-	-127	-0-	34	1	1097	3	N	-0-					131
							2	4									
05	1085	N	1067	-0-	-18	-0-	30	1	1035	3	N	-0-					131
							2	4									
06	1110	N	1097	-0-	-13	-0-	27	1	1047	3	N	20					151
							1	4	22	9							

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

01	713	N	702	-0-	-11	-0-	11	1	690	3	N	-0-					181
							1	4									
02	644	N	619	-0-	-25	-0-	9	1	608	3	N	-0-					181
							2	4									
03	899	N	659	-0-	-240	-0-	6	1	652	3	N	-0-					181
							1	4									
04	690	N	664	-0-	-26	-0-	9	1	651	3	N	2					183
							2	4	2	9							
05	682	N	671	-0-	-11	-0-	10	1	657	3	N	2					185
							2	4	2	9							
06	630	N	484	-0-	-146	-0-	6	1	445	3	N	29	182	1			32
							1	4	32	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2933	X	2933	-0-	-0-	-0-	55	1	2877	3	N	-0-					29
							1	4									
02	2820	X	2820	-0-	-0-	-0-	65	1	2753	3	N	-0-					29
							2	4									
03	3079	X	3079	-0-	-0-	-0-	49	1	3017	3	N	11					40
							1	4	12	9							
04	2987	X	2987	-0-	-0-	-0-	69	1	2916	3	N	-0-					40
							2	4									
05	3537	X	3537	-0-	-0-	-0-	79	1	3269	3	N	169	179	1			30
							3	4	186	9							
*06	3106	X	3106	-0-	-0-	-0-	63	1	3020	3	N	20					50
							1	4	22	9							

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

01	25203	X	20915	-0-	-4288	-0-	20316	2	2	4	N	543	547	1			88
							597	9									
02	22232	X	17706	-0-	-4526	-0-	17482	2	2	4	N	202	195	1			95
							222	9									
03	24211	X	19827	-0-	-4384	-0-	19196	2	1	4	N	573	569	1			99
							630	9									
04	22020	X	18004	-0-	-4016	-0-	17785	2	3	4	N	196	190	1			105
							216	9									
*05	21731	X	18493	-0-	-3238	-0-	17799	2	2	4	N	629	542	1			192
							692	9									
06	18210	X	17174	-0-	-1036	-0-	16818	2	1	4	N	323	347	1	60	5	108
							355	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

01	1130330	X	35047	-0-	-1095283	-0-	33923	2	1	4	N	1021	935	1			197
							1123	9									
02	39172	X	31797	-0-	-7375	-0-	30893	2	2	4	N	820	766	1			251
							902	9									
03	41013	X	34477	-0-	-6536	-0-	33214	2	1	4	N	1147	1305	1			93
							1262	9									
04	38550	X	32238	-0-	-6312	-0-	31216	2	2	4	N	927	911	1			109
							1020	9									
*05	38099	X	32813	-0-	-5286	-0-	31641	2	2	4	N	1064	940	1			233
							1170	9									
06	31680	X	30245	-0-	-1435	-0-	29294	2	1	4	N	864	912	1	77	5	108
							950	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	14823	-0-	14823	49188	14609	2	2	4	N	193	568	1			91
							212	9									
*10	0	W	13121	-0-	13121	62309	12724	2	1	4	N	360	369	1			82
							396	9									
*11	0	W	11684	-0-	11684	73993	11286	2	2	4	N	360	365	1			77
							396	9									
*12	0	W	13093	-0-	13093	87086	12644	2	2	4	N	406	391	1			92
							447	9									
*01	99490	X	12404	-0-	-87086	-0-	11990	2	3	4	N	374	372	1			94
							411	9									
*02	13860	X	10576	-0-	-3284	-0-	10330	2	2	4	N	222	189	1			127
							244	9									
*03	13113	X	11284	-0-	-1829	-0-	10900	2	1	4	N	348	376	1			99
							383	9									
*04	12660	X	10574	-0-	-2086	-0-	10163	2	2	4	N	372	368	1			103
							409	9									
*05	13082	X	9752	-0-	-3330	-0-	9721	2	2	4	N	26					129
							29	9									
06	11220	X	9833	-0-	-1387	-0-	9611	2	2	4	N	200	173	1			156
							220	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

*09	24420	X	13057	-0-	-11363	-0-	12924	2	2	4	N	119	249	1			118
							131	9									
*10	25234	X	13181	-0-	-12053	-0-	12798	2	1	4	N	347	359	1			106
							382	9									
*11	24420	X	11417	-0-	-13003	-0-	11225	2	2	4	N	173	197	1			82
							190	9									
*12	25234	X	11388	-0-	-13846	-0-	11180	2	2	4	N	187	188	1			81
							206	9									
*01	14725	X	10844	-0-	-3881	-0-	10393	2	2	4	N	408	388	1			101
							449	9									
*02	13300	X	9142	-0-	-4158	-0-	8934	2	2	4	N	187	186	1			102
							206	9									
*03	13175	X	9806	-0-	-3369	-0-	9406	2	1	4	N	363	369	1			96
							399	9									
*04	11430	X	8885	-0-	-2545	-0-	8679	2	2	4	N	185	165	1			116
							204	9									
*05	11408	X	7411	-0-	-3997	-0-	7238	2	1	4	N	156					272
							172	9									
*06	8491	X	8491	-0-	-0-	-0-	8299	2	2	4	N	173	357	1			88
							190	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

01	0	W	30019	-0-	30019	30019	26051	2	3968	9	N	3607	3087	1			520
02	0	W	35880	-0-	35880	65899	32537	2	3343	9	N	3039	2786	1			773
03	102186	X	36287	-0-	-65899	-0-	33484	2	2803	9	N	2548	2874	1			447
04	33660	X	33294	-0-	-366	-0-	31127	2	2167	9	N	1970	2033	1			384
*05	34782	X	32622	-0-	-2160	-0-	30794	2	1828	9	N	1662	1516	1	530	7	-0-
*06	30446	X	30446	-0-	-0-	-0-	28656	3	1790	9	N	1627	1479	1			148

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

01	434	N	424	-0-	-10	-0-	412	3	12	9	N	11					128
02	425	N	425	-0-	-0-	-0-	389	3	36	9	N	33					161
03	434	N	398	-0-	-36	-0-	385	3	13	9	N	12	164	1			9
04	420	N	408	-0-	-12	-0-	398	3	10	9	N	9					18
05	465	N	429	-0-	-36	-0-	414	3	15	9	N	14					32
06	390	N	362	-0-	-28	-0-	354	3	8	9	N	7					39

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

01	651	N	527	-0-	-124	-0-	527	2			N	-0-					56
02	448	N	35	-0-	-413	-0-	35	2			N	-0-					56
03	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					56
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					56
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					56
06	690	N	593	-0-	-97	-0-	593	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					110
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					110
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					110
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					110
05	217	N	-0-	-0-	-217	-0-					N	-0-					110
06	240	N	98	-0-	-142	-0-	98	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1561	-0-	-113	-0-	1561	2			N	-0-					309
02	1596	N	144	-0-	-1452	-0-	144	2			N	-0-					309
03	1519	N	877	-0-	-642	-0-	877	2			N	-0-					309
04	1500	N	1221	-0-	-279	-0-	1221	2			N	-0-					309
05	822	N	822	-0-	-0-	-0-	822	2			N	-0-					309
*06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					309

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

01	1767	X	1290	-0-	-477	-0-	1290	2			N	-0-					164
02	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					164
03	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					164
04	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					164
05	2945	X	906	-0-	-2039	-0-	906	2			N	-0-					164
06	2850	X	1525	-0-	-1325	-0-	1525	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

01	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					205
02	1792	X	533	-0-	-1259	-0-	533	2			N	-0-					205
03	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					205
04	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					205
05	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					205
*06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, L.L.C. 147699
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	75	1			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
05	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
06	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	844	-0-	-396	-0-	805	3	39	9	N	35	35	1			-0-
02	1064	N	645	-0-	-419	-0-	636	3	9	9	N	8					8
03	868	N	849	-0-	-19	-0-	841	3	8	9	N	7					15
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					15
*06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					15

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3035	-0-	-530	-0-	3035	2			N	-0-					55
02	3164	X	2985	-0-	-179	-0-	2946	2	39	9	N	35					90
03	3770	X	3770	-0-	-0-	-0-	3740	2	30	9	N	27					117
04	3691	X	3691	-0-	-0-	-0-	3647	2	44	9	N	40					157
05	3472	X	2527	-0-	-945	-0-	2494	2	33	9	N	30					187
*06	3699	X	3699	-0-	-0-	-0-	3644	2	55	9	N	50					237

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3351	X	3351	-0-	-0-	-0-	3189	2	162	9	N	147					219
02	2894	X	2894	-0-	-0-	-0-	2819	2	75	9	N	68	199	1			88
03	3491	X	3491	-0-	-0-	-0-	3426	2	65	9	N	59					147
04	3324	X	3324	-0-	-0-	-0-	3277	2	47	9	N	43					190
05	3083	X	3083	-0-	-0-	-0-	3005	2	78	9	N	71					261
*06	2909	X	2909	-0-	-0-	-0-	2857	2	52	9	N	47	194	1			114

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					10
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					10
03	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					10
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					10
05	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					10
*06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	904	-0-	-274	-0-	904	3			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1123	3	205	9	N	186					186
03	1604	N	1604	-0-	-0-	-0-	1506	3	98	9	N	89					275
04	1755	N	1755	-0-	-0-	-0-	1740	3	15	9	N	14	169	1			120
05	2429	N	2429	-0-	-0-	-0-	2403	3	26	9	N	24					144
*06	2492	N	2492	-0-	-0-	-0-	2461	3	31	9	N	28					172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1475	-0-	-44	-0-	1475	2			N	-0-	25	1			45
02	1372	N	1262	-0-	-110	-0-	1262	2			N	-0-					45
03	1364	N	1243	-0-	-121	-0-	1243	2			N	-0-					45
04	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					45
05	1420	N	1420	-0-	-0-	-0-	1396	2	24	9	N	22					67
*06	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					67

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1972	-0-	-43	-0-	1929	3	43	9	N	39	40	1			7
02	1820	N	1581	-0-	-239	-0-	1581	3			N	-0-					7
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					7
04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					7
05	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					7
*06	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					7

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	166	-0-	-1880	-0-	4	1	162	2	N	-0-					57
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					57
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					57
04	150	N	-0-	-0-	-150	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	4094	-0-	-153	-0-	2	1	4092	2	N	-0-					37
02	3836	X	3453	-0-	-383	-0-	2	1	3451	2	N	-0-					37
03	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					37
04	3960	X	3836	-0-	-124	-0-	3836	2			N	-0-					37
05	4092	X	3641	-0-	-451	-0-	3641	2			N	-0-					37
06	3960	X	3739	-0-	-221	-0-	3739	2			N	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1445	N	1445	-0-	-0-	-0-	1426	2	19	9	N	17					189
02	1148	N	1004	-0-	-144	-0-	984	2	20	9	N	18	2	8			205
03	1395	N	1111	-0-	-284	-0-	1091	2	20	9	N	18	182	1			41
04	1410	N	1236	-0-	-174	-0-	1218	2	18	9	N	16					57
05	1116	N	959	-0-	-157	-0-	958	2	1	9	N	1					58
*06	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					58

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

01	527	N	-0-	-0-	-527	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

01	1426	N	837	-0-	-589	-0-	837	2			N	-0-					62
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					62
03	1023	N	755	-0-	-268	-0-	755	2			N	-0-					62
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					62
05	1568	N	1568	-0-	-0-	-0-	1562	2	6	9	N	5	5	8			62
*06	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					63

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

01	2449	N	2108	-0-	-341	-0-	2105	3	3	9	N	3	3	8			57
02	2177	N	2177	-0-	-0-	-0-	2174	3	3	9	N	3	3	8			57
03	2473	N	2473	-0-	-0-	-0-	2469	3	4	9	N	4	4	8			57
04	2385	N	2385	-0-	-0-	-0-	2381	3	4	9	N	4	4	8			57
05	2540	N	2540	-0-	-0-	-0-	2534	3	6	9	N	5	5	8			57
*06	2423	N	2423	-0-	-0-	-0-	2420	3	3	9	N	3	3	8			57

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

01	2542	N	1896	-0-	-646	-0-	1893	3	3	9	N	3	3	8			165
02	1857	N	1857	-0-	-0-	-0-	1854	3	3	9	N	3	3	8			165
03	2375	N	2375	-0-	-0-	-0-	2371	3	4	9	N	4	4	8			165
04	2224	N	2224	-0-	-0-	-0-	2220	3	4	9	N	4	4	8			165
05	2355	N	2355	-0-	-0-	-0-	2347	3	8	9	N	7	7	8			165
*06	2370	N	2370	-0-	-0-	-0-	2367	3	3	9	N	3	3	8			165

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

01	2263	X	1181	-0-	-1082	-0-	1178	3	3	9	N	3	3	8			80
02	1428	X	1422	-0-	-6	-0-	1420	3	2	9	N	2	2	8			80
03	1632	X	1632	-0-	-0-	-0-	1629	3	3	9	N	3	3	8			80
04	1529	X	1529	-0-	-0-	-0-	1526	3	3	9	N	3	3	8			80
05	1684	X	1684	-0-	-0-	-0-	1677	3	7	9	N	6	6	8			80
06	1590	N	1427	-0-	-163	-0-	1424	3	3	9	N	3	3	8			80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

01	5223	X	5223	-0-	-0-	-0-	1342	1	3818	3	N	57	186	1	7	8			70
							63	9											
02	3976	X	2268	-0-	-1708	-0-	1199	1	1041	3	N	25	6	8					89
							28	9											
03	3658	X	3150	-0-	-508	-0-	1364	1	1729	3	N	52	6	8					135
							57	9											
04	5040	X	3464	-0-	-1576	-0-	1296	1	2118	3	N	45	8	8					172
							50	9											
05	5208	X	4237	-0-	-971	-0-	1364	1	2826	3	N	43	15	8					200
							47	9											
06	5040	X	2865	-0-	-2175	-0-	1320	1	1451	3	N	85	194	1	5	8			86
							94	9											

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	1701	-0-	-1709	-0-	925	1	696	3	N	73	195	1	6	8	44
							80	9									
02	2996	X	2412	-0-	-584	-0-	840	1	1529	3	N	39	6	8			77
							43	9									
03	2798	X	2798	-0-	-0-	-0-	845	1	1899	3	N	49	6	8			120
							54	9									
04	2761	X	2761	-0-	-0-	-0-	895	1	1791	3	N	68	9	8			179
							75	9									
05	3277	X	3277	-0-	-0-	-0-	930	1	2263	3	N	76	18	8			237
							84	9									
06	2700	X	2516	-0-	-184	-0-	900	1	1343	3	N	248	379	1	9	8	97
							273	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1438	-0-	-267	-0-	1435	3	3	9	N	3	3	8			1
02	1407	N	1407	-0-	-0-	-0-	1404	3	3	9	N	3	3	8			1
03	1586	N	1586	-0-	-0-	-0-	1583	3	3	9	N	3	3	8			1
04	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			1
05	1550	N	1527	-0-	-23	-0-	1519	3	8	9	N	7	7	8			1
06	1530	N	1341	-0-	-189	-0-	1339	3	2	9	N	2	2	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	988	-0-	-407	-0-	986	3	2	9	N	2	2	8			10
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					10
03	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					10
04	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					10
05	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					10
*06	1457	N	1457	-0-	-0-	-0-	1454	3	3	9	N	3	3	8			10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1212	-0-	-90	-0-	1212	3			N	-0-					38
02	1148	N	1140	-0-	-8	-0-	1140	3			N	-0-					38
03	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	N	2	2	8			38
04	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					38
05	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					38
06	1290	N	1224	-0-	-66	-0-	1224	3			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	405	-0-	-215	-0-	404	3	1	9	N	1	1	8			125
02	476	N	415	-0-	-61	-0-	414	3	1	9	N	1	1	8			125
03	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	2	8			125
04	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2	2	8			125
05	581	N	581	-0-	-0-	-0-	577	3	4	9	N	4	4	8			125
06	570	N	544	-0-	-26	-0-	541	3	3	9	N	3	3	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

01	775	N	541	-0-	-234	-0-	539	3	2	9	N	2	2	8			30
02	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2	2	8			30
03	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1	1	8			30
04	510	N	429	-0-	-81	-0-	428	3	1	9	N	1	1	8			30
05	744	N	303	-0-	-441	-0-	302	3	1	9	N	1	1	8			30
06	540	N	189	-0-	-351	-0-	188	3	1	9	N	1	1	8			30

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

01	930	N	702	-0-	-228	-0-	702	3			N	-0-					17
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					17
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					17
04	825	N	825	-0-	-0-	-0-	822	3	3	9	N	3	3	8			17
05	865	N	865	-0-	-0-	-0-	865	3			N	-0-					17
*06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					44
02	644	N	489	-0-	-155	-0-	489	3			N	-0-					44
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					44
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					44
05	527	N	479	-0-	-48	-0-	479	3			N	-0-					44
*06	510	N	421	-0-	-89	-0-	421	3			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

01	403	N	367	-0-	-36	-0-	366	3	1	9	N	1	1	8			35
02	420	N	371	-0-	-49	-0-	370	3	1	9	N	1	1	8			35
03	465	N	348	-0-	-117	-0-	347	3	1	9	N	1	1	8			35
04	413	N	413	-0-	-0-	-0-	412	3	1	9	N	1	1	8			35
05	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2	2	8			35
*06	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

01	1612	N	1361	-0-	-251	-0-	1358	3	3	9	N	3	3	8			57
02	1540	N	1420	-0-	-120	-0-	1418	3	2	9	N	2	2	8			57
03	1442	N	1442	-0-	-0-	-0-	1439	3	3	9	N	3	3	8			57
04	1363	N	1363	-0-	-0-	-0-	1359	3	4	9	N	4	4	8			57
05	1581	N	1489	-0-	-92	-0-	1489	3			N	-0-					57
*06	1410	N	1392	-0-	-18	-0-	1389	3	3	9	N	3	3	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

01	1218	N	1218	-0-	-0-	-0-	1216	3	2	9	N	2	2	8			-0-
02	1148	N	1088	-0-	-60	-0-	1087	3	1	9	N	1	1	8			-0-
03	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			-0-
04	1556	N	1556	-0-	-0-	-0-	1554	3	2	9	N	2	2	8			-0-
05	1596	N	1596	-0-	-0-	-0-	1592	3	4	9	N	4	4	8			-0-
06	1560	N	1506	-0-	-54	-0-	1504	3	2	9	N	2	2	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

01	2139	N	698	-0-	-1441	-0-	165	1	532	3	N	1	1	8			30
							1	9									
02	1764	N	964	-0-	-800	-0-	41	1	923	3	N	-0-					30
03	1643	N	1283	-0-	-360	-0-	1283	3			N	-0-					30
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					30
05	1054	N	852	-0-	-202	-0-	852	3			N	-0-					30
*06	1230	N	791	-0-	-439	-0-	788	3	3	9	N	3	3	8			30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

01	377	N	377	-0-	-0-	-0-	376	3	1	9	N	1	1	8			120
02	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			120
03	471	N	471	-0-	-0-	-0-	469	3	2	9	N	2	2	8			120
04	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2	2	8			120
05	465	N	398	-0-	-67	-0-	392	3	6	9	N	5	5	8			120
06	450	N	431	-0-	-19	-0-	429	3	2	9	N	2	2	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

01	341	N	297	-0-	-44	-0-	297	3			N	-0-					17
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					17
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					17
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					17
05	558	N	382	-0-	-176	-0-	382	3			N	-0-					17
06	480	N	359	-0-	-121	-0-	359	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	845	-0-	-271	-0-	844	3	1	9	N	1	1	8			-0-
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					28
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					28
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					28
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					28
05	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1	1	8			28
*06	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1	1	8			28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

01	2077	N	1434	-0-	-643	-0-	1432	3	2	9	N	2	2	8			23
02	1400	N	1253	-0-	-147	-0-	1252	3	1	9	N	1	1	8			23
03	2047	N	2047	-0-	-0-	-0-	2045	3	2	9	N	2	2	8			23
04	1946	N	1946	-0-	-0-	-0-	1944	3	2	9	N	2	2	8			23
05	1972	N	1972	-0-	-0-	-0-	1968	3	4	9	N	4	4	8			23
06	1980	N	1846	-0-	-134	-0-	1844	3	2	9	N	2	2	8			23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	910	-0-	-268	-0-	313	1	585	3	N	11	3	8			163
							12	9									
02	952	N	342	-0-	-610	-0-	333	3	9	9	N	8	40	1	2	8	129
03	1054	N	497	-0-	-557	-0-	495	3	2	9	N	2					131
04	870	N	470	-0-	-400	-0-	466	3	4	9	N	4	113	1			22
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					22
*06	504	N	504	-0-	-0-	-0-	501	3	3	9	N	3	3	8			22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	2	2	8			104
02	112	N	-0-	-0-	-112	-0-					N	-0-					104
03	7	N	-0-	-0-	-7	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	751	-0-	-86	-0-	750	3	1	9	N	1	1	8			13
02	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1	1	8			13
03	995	N	995	-0-	-0-	-0-	993	3	2	9	N	2	2	8			13
04	952	N	952	-0-	-0-	-0-	950	3	2	9	N	2	2	8			13
05	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3	3	8			13
06	960	N	934	-0-	-26	-0-	932	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2244	N	2244	-0-	-0-	-0-	2243	3	1	9	N	1	1	8			13
02	2224	N	2224	-0-	-0-	-0-	2223	3	1	9	N	1	1	8			13
03	2571	N	2571	-0-	-0-	-0-	2569	3	2	9	N	2	2	8			13
04	2543	N	2543	-0-	-0-	-0-	2541	3	2	9	N	2	2	8			13
05	2782	N	2782	-0-	-0-	-0-	2776	3	6	9	N	5	5	8			13
06	2490	N	2251	-0-	-239	-0-	2249	3	2	9	N	2	2	8			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1919	-0-	-344	-0-	1918	3	1	9	N	1	1	8			32
02	1916	N	1916	-0-	-0-	-0-	1915	3	1	9	N	1	1	8			32
03	2160	N	2160	-0-	-0-	-0-	2159	3	1	9	N	1	1	8			32
04	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2	2	8			32
05	2258	N	2258	-0-	-0-	-0-	2254	3	4	9	N	4	4	8			32
*06	2110	N	2110	-0-	-0-	-0-	2108	3	2	9	N	2	2	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

01	4185	X	3135	-0-	-1050	-0-	463	1	2650	3	N	20	4	8			55
							22	9									
02	3752	X	2239	-0-	-1513	-0-	2229	3	10	9	N	9	2	8			62
03	4154	X	3239	-0-	-915	-0-	3230	3	9	9	N	8					70
04	3540	X	2860	-0-	-680	-0-	2852	3	8	9	N	7					77
05	3379	X	2758	-0-	-621	-0-	2749	3	9	9	N	8					85
06	3120	X	2465	-0-	-655	-0-	2444	3	21	9	N	19					104

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

01	2294	N	1718	-0-	-576	-0-	372	1	1337	3	N	8	8	8			22
							9	9									
02	1820	N	1248	-0-	-572	-0-	1247	3	1	9	N	1	1	8			22
03	1891	N	1276	-0-	-615	-0-	1276	3			N	-0-					22
04	1650	N	1102	-0-	-548	-0-	1102	3			N	-0-					22
05	1395	N	1063	-0-	-332	-0-	1061	3	2	9	N	2	2	8			22
06	1230	N	782	-0-	-448	-0-	775	3	7	9	N	6	6	8			22

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

01	1980	N	1980	-0-	-0-	-0-	355	1	1597	3	N	25	5	8			80
							28	9									
02	2513	N	2513	-0-	-0-	-0-	431	1	2051	3	N	28	3	8			105
							31	9									
03	2824	N	2824	-0-	-0-	-0-	713	1	2085	3	N	24	5	8			124
							26	9									
04	2898	N	2898	-0-	-0-	-0-	876	1	1996	3	N	24	8	8			140
							26	9									
05	3100	N	3452	-0-	352	352	1204	1	2231	3	N	15	10	8			145
							17	9									
*06	3000	N	3238	-0-	238	590	1233	1	1974	3	N	28	3	8			170
							31	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

01	2955	X	2955	-0-	-0-	-0-	2951	3	4	9	N	4	4	8			25
02	3363	X	3363	-0-	-0-	-0-	3360	3	3	9	N	3	3	8			25
03	3748	X	3748	-0-	-0-	-0-	3744	3	4	9	N	4	4	8			25
04	3591	X	3591	-0-	-0-	-0-	3587	3	4	9	N	4	4	8			25
05	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					25
*06	3597	X	3597	-0-	-0-	-0-	3593	3	4	9	N	4	4	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

01	2077	N	1769	-0-	-308	-0-	1761	3	8	9	N	7	7	8			25
02	1767	N	1767	-0-	-0-	-0-	1761	3	6	9	N	5	5	8			25
03	2119	N	2119	-0-	-0-	-0-	2115	3	4	9	N	4	4	8			25
04	2156	N	2156	-0-	-0-	-0-	2152	3	4	9	N	4	4	8			25
05	2003	N	2003	-0-	-0-	-0-	1993	3	10	9	N	9	9	8			25
*06	2112	N	2112	-0-	-0-	-0-	2108	3	4	9	N	4	4	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

01	3317	X	2447	-0-	-870	-0-	295	1	2127	3	N	23	3	8			147
							25	9									
02	2996	X	2647	-0-	-349	-0-	293	1	2332	3	N	20	1	8			166
							22	9									
03	3673	X	3673	-0-	-0-	-0-	801	1	2854	3	N	16					182
							18	9									
04	2942	X	2942	-0-	-0-	-0-	842	1	2078	3	N	20	5	8			197
							22	9									
05	2945	X	2395	-0-	-550	-0-	479	1	1910	3	N	5	5	8			197
							6	9									
06	3540	X	1971	-0-	-1569	-0-	165	1	1798	3	N	7	5	8			199
							8	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

01	3131	X	2829	-0-	-302	-0-	2787	3	42	9	N	38	4	8			73
02	2892	X	2892	-0-	-0-	-0-	2878	3	14	9	N	13	3	8			83
03	3435	X	3435	-0-	-0-	-0-	3368	3	67	9	N	61	4	8			140
04	3176	X	3176	-0-	-0-	-0-	3129	3	47	9	N	43	4	8			179
05	3193	X	3163	-0-	-30	-0-	3098	3	65	9	N	59	181	1	9	8	48
06	3330	X	2764	-0-	-566	-0-	2743	3	21	9	N	19	5	8			62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1223	-0-	-1319	-0-	165	1	1038	3	N	18					40
							20	9									
02	2268	X	976	-0-	-1292	-0-	21	1	941	3	N	13					53
							14	9									
03	2511	X	1214	-0-	-1297	-0-	60	1	1154	3	N	-0-					53
04	2010	X	1228	-0-	-782	-0-	77	1	1151	3	N	-0-					53
05	1395	X	1343	-0-	-52	-0-	104	1	1239	3	N	-0-					53
*06	1270	N	1270	-0-	-0-	-0-	106	1	1161	3	N	3	3	8			53
							3	9									

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

01	2232	N	1922	-0-	-310	-0-	1919	3	3	9	N	3	3	8			22
02	2125	N	2125	-0-	-0-	-0-	2122	3	3	9	N	3	3	8			22
03	2571	N	2571	-0-	-0-	-0-	2567	3	4	9	N	4	4	8			22
04	2456	N	2456	-0-	-0-	-0-	2452	3	4	9	N	4	4	8			22
05	2374	N	2374	-0-	-0-	-0-	2365	3	9	9	N	8	8	8			22
06	2490	N	2438	-0-	-52	-0-	2435	3	3	9	N	3	3	8			22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

01	3100	X	2666	-0-	-434	-0-	2663	3	3	9	N	3	3	8			53
02	3017	X	3017	-0-	-0-	-0-	3014	3	3	9	N	3	3	8			53
03	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			53
04	3157	X	3157	-0-	-0-	-0-	3153	3	4	9	N	4	4	8			53
05	3348	X	3127	-0-	-221	-0-	3119	3	8	9	N	7	7	8			53
06	3240	X	2922	-0-	-318	-0-	2919	3	3	9	N	3	3	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

01	3038	X	2604	-0-	-434	-0-	2600	3	4	9	N	4	4	8			147
02	2744	X	2689	-0-	-55	-0-	2686	3	3	9	N	3	3	8			147
03	3083	X	3083	-0-	-0-	-0-	3079	3	4	9	N	4	4	8			147
04	2945	X	2945	-0-	-0-	-0-	2941	3	4	9	N	4	4	8			147
05	3037	X	3037	-0-	-0-	-0-	3029	3	8	9	N	7	7	8			147
06	2970	X	2545	-0-	-425	-0-	2541	3	4	9	N	4	4	8			147

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

01	2418	N	2033	-0-	-385	-0-	2029	3	4	9	N	4	4	8			147
02	2091	N	2091	-0-	-0-	-0-	2087	3	4	9	N	4	2	8			149
03	1860	N	1725	-0-	-135	-0-	1722	3	3	9	N	3	3	8			149
04	2351	N	2351	-0-	-0-	-0-	2347	3	4	9	N	4	4	8			149
05	2325	N	2224	-0-	-101	-0-	2216	3	8	9	N	7	7	8			149
*06	2092	N	2092	-0-	-0-	-0-	2088	3	4	9	N	4	4	8			149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2371	-0-	-109	-0-	2328	2	43	9	N	39	2	8			195
02	2240	X	2038	-0-	-202	-0-	2034	2	4	9	N	4	4	8			195
03	2480	X	2187	-0-	-293	-0-	2147	2	40	9	N	36	181	1	5	8	45
04	2280	X	2006	-0-	-274	-0-	1994	2	12	9	N	11	3	8			53
05	2356	X	2158	-0-	-198	-0-	2140	2	18	9	N	16	14	8			55
06	2280	X	2070	-0-	-210	-0-	2066	2	4	9	N	4	3	8			56

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2617	-0-	-762	-0-	325	1	2273	3	N	17					114
							19	9									
02	3113	X	3113	-0-	-0-	-0-	469	1	2632	3	N	11					125
							12	9									
03	3317	X	2416	-0-	-901	-0-	139	1	2265	3	N	11	2	8			134
							12	9									
04	2850	X	2609	-0-	-241	-0-	2609	3			N	-0-					134
05	3441	X	2577	-0-	-864	-0-	2566	3	11	9	N	10					144
06	3330	X	2375	-0-	-955	-0-	2341	3	34	9	N	31	8	8			167

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4679	-0-	-808	-0-	596	1	4075	3	N	7	7	8			17
							8	9									
02	4956	X	4655	-0-	-301	-0-	723	1	3924	3	N	7	7	8			17
							8	9									
03	5513	X	5513	-0-	-0-	-0-	995	1	4509	3	N	8	8	8			17
							9	9									
04	4530	X	3202	-0-	-1328	-0-	467	1	2727	3	N	7	7	8			17
							8	9									
05	5146	X	4720	-0-	-426	-0-	363	1	4337	3	N	18	18	8			17
							20	9									
06	5340	X	4424	-0-	-916	-0-	371	1	4044	3	N	8	8	8			17
							9	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

01	4960	X	3653	-0-	-1307	-0-	528	1	3080	3	N	41	16	8			72
							45	9									
02	4144	X	3991	-0-	-153	-0-	822	1	3136	3	N	30	13	8			89
							33	9									
03	5215	X	5215	-0-	-0-	-0-	1188	1	4003	3	N	22	11	8			100
							24	9									
04	5392	X	5392	-0-	-0-	-0-	1543	1	3814	3	N	32	17	8			115
							35	9									
05	5899	X	5899	-0-	-0-	-0-	2069	1	3787	3	N	39	30	8			124
							43	9									
*06	5703	X	5703	-0-	-0-	-0-	2131	1	3531	3	N	37	19	8			142
							41	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

01	4433	X	3468	-0-	-965	-0-	264	1	3170	3	N	31	10	8			104
							34	9									
02	4043	X	4043	-0-	-0-	-0-	315	1	3697	3	N	28	14	8			118
							31	9									
03	4340	X	3993	-0-	-347	-0-	3949	3	44	9	N	40	14	8			144
04	3810	X	3783	-0-	-27	-0-	3744	3	39	9	N	35	18	8			161
05	4464	X	3581	-0-	-883	-0-	3514	3	67	9	N	61	41	8			181
06	4320	X	4050	-0-	-270	-0-	4007	3	43	9	N	39	182	1	25	8	13

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

01	2573	X	1958	-0-	-615	-0-	279	1	1657	3	N	20	5	8			107
							22	9									
02	2284	X	2284	-0-	-0-	-0-	74	1	2190	3	N	18	1	8			124
							20	9									
03	2449	X	2045	-0-	-404	-0-	2026	3	19	9	N	17	1	8			140
04	2310	X	1834	-0-	-476	-0-	1815	3	19	9	N	17	5	8			152
05	2542	X	1679	-0-	-863	-0-	1664	3	15	9	N	14	9	8			157
06	2460	X	1537	-0-	-923	-0-	1519	3	18	9	N	16	4	8			169

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

01	3100	X	2772	-0-	-328	-0-	292	1	2437	3	N	39	2	8			65
							43	9									
02	2716	X	2249	-0-	-467	-0-	221	1	1999	3	N	26	2	8			89
							29	9									
03	2914	X	2403	-0-	-511	-0-	2366	3	37	9	N	34	3	8			120
04	2670	X	2262	-0-	-408	-0-	2260	3	2	9	N	2	2	8			120
05	2759	X	1848	-0-	-911	-0-	1839	3	9	9	N	8	3	8			125
06	2670	X	2214	-0-	-456	-0-	2189	3	25	9	N	23	3	8			145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1956	-0-	-183	-0-	1939	3	17	9	N	15	4	8			125
02	1904	X	1893	-0-	-11	-0-	1886	3	7	9	N	6	3	8			128
03	2138	X	2138	-0-	-0-	-0-	2126	3	12	9	N	11	4	8			135
04	2005	X	2005	-0-	-0-	-0-	1997	3	8	9	N	7	5	8			137
05	2131	X	2131	-0-	-0-	-0-	2123	3	8	9	N	7	7	8			137
06	2070	X	2018	-0-	-52	-0-	2014	3	4	9	N	4	4	8			137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	127	1			25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

01	837	N	702	-0-	-135	-0-	694	3	8	9	N	7	7	8			23
02	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6	6	8			23
03	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6	6	8			23
04	1110	N	1110	-0-	-0-	-0-	1102	3	8	9	N	7	7	8			23
05	1153	N	1153	-0-	-0-	-0-	1138	3	15	9	N	14	13	8			24
*06	1080	N	1080	-0-	-0-	-0-	1069	3	11	9	N	10	10	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

01	1984	N	1729	-0-	-255	-0-	1726	3	3	9	N	3	3	8			23
02	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2	2	8			23
03	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			23
04	2053	N	2053	-0-	-0-	-0-	2047	3	6	9	N	5	5	8			23
05	2186	N	2186	-0-	-0-	-0-	2173	3	13	9	N	12	12	8			23
*06	1948	N	1948	-0-	-0-	-0-	1942	3	6	9	N	5	5	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

01	2015	N	1722	-0-	-293	-0-	1718	3	4	9	N	4	4	8			25
02	1848	N	1812	-0-	-36	-0-	1809	3	3	9	N	3	3	8			25
03	2025	N	2025	-0-	-0-	-0-	2019	3	6	9	N	5	5	8			25
04	2033	N	2033	-0-	-0-	-0-	2026	3	7	9	N	6	6	8			25
05	2085	N	2085	-0-	-0-	-0-	2073	3	12	9	N	11	11	8			25
*06	2121	N	2121	-0-	-0-	-0-	2111	3	10	9	N	9	9	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

01	2449	N	2147	-0-	-302	-0-	2140	3	7	9	N	6	6	8			21
02	2208	N	2208	-0-	-0-	-0-	2202	3	6	9	N	5	5	8			21
03	2469	N	2469	-0-	-0-	-0-	2461	3	8	9	N	7	7	8			21
04	2416	N	2416	-0-	-0-	-0-	2406	3	10	9	N	9	9	8			21
05	2508	N	2508	-0-	-0-	-0-	2489	3	19	9	N	17	17	8			21
06	2400	N	2372	-0-	-28	-0-	2362	3	10	9	N	9	9	8			21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3466	-0-	-874	-0-	469	1	2975	3	N	20	15	8			164
							22	9									
02	3920	X	2825	-0-	-1095	-0-	2821	3	4	9	N	4	4	8			164
03	4340	X	2980	-0-	-1360	-0-	2977	3	3	9	N	3	3	8			164
04	3990	X	2805	-0-	-1185	-0-	2802	3	3	9	N	3	3	8			164
05	3472	X	2853	-0-	-619	-0-	2839	3	14	9	N	13	154	1	11	8	12
06	3360	X	2610	-0-	-750	-0-	2604	3	6	9	N	5	5	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2859	-0-	-613	-0-	2842	3	17	9	N	15	183	1	6	8	23
02	3136	X	2983	-0-	-153	-0-	2969	3	14	9	N	13	6	8			30
03	3441	X	3392	-0-	-49	-0-	3380	3	12	9	N	11	7	8			34
04	3247	X	3247	-0-	-0-	-0-	3238	3	9	9	N	8	8	8			34
05	3466	X	3466	-0-	-0-	-0-	3449	3	17	9	N	15	15	8			34
*06	3409	X	3409	-0-	-0-	-0-	3400	3	9	9	N	8	8	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2948	-0-	-524	-0-	498	1	2414	3	N	33	8	8			157
							36	9									
02	3132	X	3132	-0-	-0-	-0-	497	1	2617	3	N	16	153	1	5	8	15
							18	9									
03	3348	X	2509	-0-	-839	-0-	279	1	2205	3	N	23	4	8			34
							25	9									
04	2970	X	2641	-0-	-329	-0-	2635	3	6	9	N	5	5	8			34
05	3472	X	2520	-0-	-952	-0-	2507	3	13	9	N	12	12	8			34
06	3360	X	2390	-0-	-970	-0-	2383	3	7	9	N	6	6	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	921	-0-	-2179	-0-	911	3	10	9	N	9	2	8			61
02	2772	X	2381	-0-	-391	-0-	2375	3	6	9	N	5	5	8			61
03	3038	X	2218	-0-	-820	-0-	2214	3	4	9	N	4	4	8			61
04	2730	X	-0-	-0-	-2730	-0-					N	3	3	8			61
05	2635	X	29	-0-	-2606	-0-	29	3			N	-0-					61
06	2550	X	-0-	-0-	-2550	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2897	-0-	-1102	-0-	2887	3	10	9	N	9	9	8			117
02	3584	X	2878	-0-	-706	-0-	2877	3	1	9	N	1	1	8			117
03	3937	X	3044	-0-	-893	-0-	3043	3	1	9	N	1	1	8			117
04	3270	X	3063	-0-	-207	-0-	3060	3	3	9	N	3	3	8			117
05	3193	X	3183	-0-	-10	-0-	3166	3	17	9	N	15	15	8			117
06	3090	X	2965	-0-	-125	-0-	2964	3	1	9	N	1	1	8			117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2586	-0-	-917	-0-	238	1	2309	3	N	35	3	8			177
							39	9									
02	3024	X	2090	-0-	-934	-0-	214	1	1852	3	N	22	4	8			195
							24	9									
03	3348	X	2807	-0-	-541	-0-	2783	3	24	9	N	22	180	1	5	8	32
04	2910	X	2852	-0-	-58	-0-	2812	3	40	9	N	36	6	8			62
05	3051	X	3051	-0-	-0-	-0-	3010	3	41	9	N	37	14	8			85
06	2730	X	2623	-0-	-107	-0-	2589	3	34	9	N	31	5	8			111

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2068	-0-	-505	-0-	503	1	1535	3	N	27	2	8			159
							30	9									
02	2221	N	2221	-0-	-0-	-0-	545	1	1656	3	N	18	2	8			175
							20	9									
03	3024	N	3024	-0-	-0-	-0-	938	1	2062	3	N	22	2	8			195
							24	9									
04	2010	N	639	-0-	-1371	-0-	636	1	3	9	N	3	182	1	2	8	14
05	2449	N	-0-	-0-	-2449	-0-					N	-0-					14
06	2760	N	-0-	-0-	-2760	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1871	-0-	-206	-0-	1868	3	3	9	N	3	3	8			143
02	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3	3	8			143
03	1999	N	1999	-0-	-0-	-0-	1995	3	4	9	N	4	4	8			143
04	1938	N	1938	-0-	-0-	-0-	1932	3	6	9	N	5	5	8			143
05	2232	N	1997	-0-	-235	-0-	1989	3	8	9	N	7	7	8			143
06	1920	N	1800	-0-	-120	-0-	1796	3	4	9	N	4	4	8			143

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1456	N	1456	-0-	-0-	-0-	1448	3	8	9	N	7	7	8			25
02	1504	N	1504	-0-	-0-	-0-	1498	3	6	9	N	5	5	8			25
03	1667	N	1667	-0-	-0-	-0-	1658	3	9	9	N	8	8	8			25
04	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10	10	8			25
05	1686	N	1686	-0-	-0-	-0-	1664	3	22	9	N	20	20	8			25
06	1620	N	1573	-0-	-47	-0-	1562	3	11	9	N	10	10	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2985	-0-	-797	-0-	2977	3	8	9	N	7	7	8			94
02	3360	X	3316	-0-	-44	-0-	3308	3	8	9	N	7	7	8			94
03	3636	X	3636	-0-	-0-	-0-	3623	3	13	9	N	12	12	8			94
04	3505	X	3505	-0-	-0-	-0-	3491	3	14	9	N	13	13	8			94
05	3658	X	3612	-0-	-46	-0-	3584	3	28	9	N	25	25	8			94
06	3540	X	3403	-0-	-137	-0-	3390	3	13	9	N	12	12	8			94

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3074	-0-	-460	-0-	3057	3	17	9	N	15	3	8			204
02	3192	X	3107	-0-	-85	-0-	3060	3	47	9	N	43	184	1	4	8	59
03	3528	X	3528	-0-	-0-	-0-	3510	3	18	9	N	16	6	8			69
04	3378	X	3378	-0-	-0-	-0-	3372	3	6	9	N	5	5	8			69
05	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					69
06	3420	X	3376	-0-	-44	-0-	3373	3	3	9	N	3	3	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3254	-0-	-218	-0-	3250	3	4	9	N	4	4	8			133
02	3163	X	3163	-0-	-0-	-0-	3160	3	3	9	N	3	3	8			133
03	3486	X	3486	-0-	-0-	-0-	3483	3	3	9	N	3	3	8			133
04	3299	X	3299	-0-	-0-	-0-	3281	3	18	9	N	16	16	8			133
05	3503	X	3202	-0-	-301	-0-	3194	3	8	9	N	7	7	8			133
06	3390	X	3271	-0-	-119	-0-	3267	3	4	9	N	4	4	8			133

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2396	-0-	-425	-0-	2392	3	4	9	N	4	4	8			35
02	2585	X	2585	-0-	-0-	-0-	2582	3	3	9	N	3	3	8			35
03	2697	X	2603	-0-	-94	-0-	2599	3	4	9	N	4	4	8			35
04	2430	X	2359	-0-	-71	-0-	2355	3	4	9	N	4	4	8			35
05	2852	X	2217	-0-	-635	-0-	2209	3	8	9	N	7	7	8			35
06	2760	X	2595	-0-	-165	-0-	2592	3	3	9	N	3	3	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4038	-0-	-1139	-0-	404	1	3576	3	N	53	14	8			144
							58	9									
02	4676	X	3531	-0-	-1145	-0-	546	1	2930	3	N	50	15	8			179
							55	9									
03	5177	X	4751	-0-	-426	-0-	918	1	3798	3	N	32	187	1	7	8	17
							35	9									
04	5118	X	5118	-0-	-0-	-0-	1234	1	3869	3	N	14	6	8			25
							15	9									
05	7001	X	7001	-0-	-0-	-0-	1914	1	5046	3	N	37	22	8			40
							41	9									
*06	6668	X	6668	-0-	-0-	-0-	1986	1	4649	3	N	30	15	8			55
							33	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2867	-0-	-481	-0-	2821	3	46	9	N	42	187	1	6	8	32
02	3055	X	3055	-0-	-0-	-0-	3024	3	31	9	N	28	5	8			55
03	3348	X	3345	-0-	-3	-0-	3282	3	63	9	N	57	7	8			105
04	3219	X	3219	-0-	-0-	-0-	3144	3	75	9	N	68	9	8			164
05	3379	X	3229	-0-	-150	-0-	3201	3	28	9	N	25	14	8			175
06	3270	X	2995	-0-	-275	-0-	2926	3	69	9	N	63	185	1	8	8	45

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2783	-0-	-379	-0-	2757	3	26	9	N	24	4	8			141
02	2856	X	2725	-0-	-131	-0-	2692	3	33	9	N	30	3	8			168
03	3273	X	3273	-0-	-0-	-0-	3267	3	6	9	N	5	4	8			169
04	2940	X	1103	-0-	-1837	-0-	1101	3	2	9	N	2	2	8			169
05	3007	X	-0-	-0-	-3007	-0-					N	-0-					169
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					169

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3340	-0-	-566	-0-	3296	3	44	9	N	40	9	8			89
02	3570	X	3570	-0-	-0-	-0-	3530	3	40	9	N	36	10	8			115
03	3944	X	3944	-0-	-0-	-0-	3914	3	30	9	N	27	16	8			126
04	3813	X	3813	-0-	-0-	-0-	3791	3	22	9	N	20	19	8			127
05	4016	X	4016	-0-	-0-	-0-	3926	3	90	9	N	82	34	8			175
06	3840	X	3608	-0-	-232	-0-	3562	3	46	9	N	42	186	1	13	8	18

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3103	-0-	-896	-0-	3086	3	17	9	N	15	7	8			83
02	3612	X	3198	-0-	-414	-0-	3189	3	9	9	N	8	4	8			87
03	3906	X	3519	-0-	-387	-0-	3508	3	11	9	N	10	5	8			92
04	3415	X	3415	-0-	-0-	-0-	3407	3	8	9	N	7	7	8			92
05	3534	X	3519	-0-	-15	-0-	3500	3	19	9	N	17	17	8			92
06	3420	X	3302	-0-	-118	-0-	3293	3	9	9	N	8	8	8			92

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1670	-0-	-934	-0-	245 6	1 9	1419	3	N	5	5	8			162
02	2296	X	1342	-0-	-954	-0-	195 4	1 9	1143	3	N	4	4	8			162
03	2480	X	1942	-0-	-538	-0-	1927	3	15	9	N	14	14	8			162
04	2124	X	2124	-0-	-0-	-0-	2103	3	21	9	N	19	144	1	19	8	18
05	2183	X	2183	-0-	-0-	-0-	2154	3	29	9	N	26	26	8			18
*06	2580	N	2580	-0-	-0-	-0-	2566	3	14	9	N	13	13	8			18

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2711	-0-	-141	-0-	2672	3	39	9	N	35	9	8			203
02	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20	180	1	8	8	35
03	2842	X	2842	-0-	-0-	-0-	2818	3	24	9	N	22	12	8			45
04	2757	X	2757	-0-	-0-	-0-	2723	3	34	9	N	31	13	8			63
05	2914	X	2871	-0-	-43	-0-	2812	3	59	9	N	54	28	8			89
06	2820	X	2709	-0-	-111	-0-	2673	3	36	9	N	33	14	8			108

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2845	-0-	-317	-0-	2834	3	11	9	N	10	10	8			35
02	2856	X	2714	-0-	-142	-0-	2703	3	11	9	N	10	10	8			35
03	3270	X	3270	-0-	-0-	-0-	3257	3	13	9	N	12	12	8			35
04	3163	X	3163	-0-	-0-	-0-	3146	3	17	9	N	15	15	8			35
05	3266	X	3266	-0-	-0-	-0-	3246	3	20	9	N	18	18	8			35
06	3150	X	3058	-0-	-92	-0-	3049	3	9	9	N	8	8	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	4017	-0-	-75	-0-	4006	3	11	9	N	10	10	8			45
02	3696	X	3501	-0-	-195	-0-	3491	3	10	9	N	9	9	8			45
03	4081	X	4081	-0-	-0-	-0-	4068	3	13	9	N	12	12	8			45
04	3900	X	3852	-0-	-48	-0-	3838	3	14	9	N	13	13	8			45
05	4030	X	3989	-0-	-41	-0-	3961	3	28	9	N	25	25	8			45
*06	3960	X	3851	-0-	-109	-0-	3836	3	15	9	N	14	14	8			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3408	-0-	-808	-0-	3383	3	25	9	N	23	10	8			187
02	3808	X	3347	-0-	-461	-0-	3314	3	33	9	N	30	183	1	8	8	26
03	4225	X	4225	-0-	-0-	-0-	4163	3	62	9	N	56	6	8			76
04	3931	X	3931	-0-	-0-	-0-	3878	3	53	9	N	48	7	8			117
05	3862	X	3862	-0-	-0-	-0-	3817	3	45	9	N	41	8	8			150
06	4080	X	3748	-0-	-332	-0-	3697	3	51	9	N	46	4	8			192

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1076	-0-	-133	-0-	1076	3			Y	-0-					-0-
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
04	1050	N	832	-0-	-218	-0-	832	3			Y	-0-					-0-
05	961	N	823	-0-	-138	-0-	823	3			Y	-0-					-0-
06	990	N	823	-0-	-167	-0-	823	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					23
02	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					25
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					25
04	780	N	3	-0-	-777	-0-	3	3			Y	-0-					25
05	589	N	-0-	-0-	-589	-0-					Y	-0-					25
06	720	N	-0-	-0-	-720	-0-					Y	-0-					25

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1302	-0-	-62	-0-	31	1	1271	2	Y	-0-					-0-
02	1204	N	953	-0-	-251	-0-	25	1	928	2	Y	-0-					-0-
03	1436	N	1436	-0-	-0-	-0-	28	1	1408	2	Y	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	30	1	1292	2	Y	-0-					-0-
05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	Y	-0-					-0-
06	1380	N	1330	-0-	-50	-0-	30	1	1300	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1177	-0-	-187	-0-	1153	2	24	9	Y	22	1	8			96
02	952	N	647	-0-	-305	-0-	608	2	39	9	Y	35	78	1	1	8	52
03	1209	N	1023	-0-	-186	-0-	1022	2	1	9	Y	1	1	1			52
04	1140	N	851	-0-	-289	-0-	851	2			Y	-0-					52
05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					52
*06	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

01	1643	N	1267	-0-	-376	-0-	1243	3	24	9	N	22					77
02	1241	N	1241	-0-	-0-	-0-	1227	3	14	9	N	13					90
03	1674	N	1245	-0-	-429	-0-	1236	3	9	9	N	8					98
04	1638	N	1638	-0-	-0-	-0-	1628	3	10	9	N	9					107
05	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	N	8					115
*06	1500	N	1500	-0-	-0-	-0-	1481	3	19	9	N	17	42	1			90

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

01	5487	X	2599	-0-	-2888	-0-	30 25	1 9	2544	3	Y	23					160
02	4676	X	2655	-0-	-2021	-0-	27 28	1 9	2600	3	Y	25					185
03	5177	X	3886	-0-	-1291	-0-	31 55	1 9	3800	3	Y	50					235
04	4110	X	3867	-0-	-243	-0-	30 42	1 9	3795	3	Y	38	189	1			84
05	4247	X	4115	-0-	-132	-0-	31 22	1 9	4062	3	Y	20					104
*06	4121	X	4121	-0-	-0-	-0-	27 32	1 9	4062	3	Y	29	85	1			48

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
03	3100	N	16287	-0-	13187	13187	1129	1	15158	3	Y	-0-					-0-
04	3000	N	12260	-0-	9260	22447	1063	1	11197	3	Y	-0-					-0-
05	3100	N	22555	-0-	19455	41902	2511	1	20044	3	Y	-0-					-0-
*06	60136	X	18234	-0-	-41902	-0-	2224	1	16010	3	Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

01	1767	N	1253	-0-	-514	-0-	1251	3	2	9	N	2					32
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					32
03	1550	N	1331	-0-	-219	-0-	1331	3			N	-0-					32
04	1321	N	1321	-0-	-0-	-0-	1309	3	12	9	N	11					43
05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					43
*06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2335	-0-	-331	-0-	2335	3			Y	-0-					33
02	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					33
03	2418	N	1968	-0-	-450	-0-	1951	3	17	9	Y	15					48
04	2250	N	2006	-0-	-244	-0-	2004	3	2	9	Y	2					50
05	2353	N	2353	-0-	-0-	-0-	2351	3	2	9	Y	2					52
*06	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					52

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

01	1333	N	996	-0-	-337	-0-	996	3			N	-0-					80
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					80
03	1204	N	1204	-0-	-0-	-0-	1157	3	47	9	N	43					123
04	1010	N	1010	-0-	-0-	-0-	999	3	11	9	N	10					133
05	1209	N	1143	-0-	-66	-0-	1139	3	4	9	N	4					137
06	1170	N	1139	-0-	-31	-0-	1139	3			N	-0-	97	1			27

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

01	2697	X	1744	-0-	-953	-0-	1729	2	15	9	Y	14					129
02	2324	X	1686	-0-	-638	-0-	1641	2	45	9	Y	41	85	1	1	8	84
03	2555	X	2555	-0-	-0-	-0-	2545	2	10	9	Y	9	2	1			91
04	2221	X	2221	-0-	-0-	-0-	2214	2	7	9	Y	6	91	1	1	8	5
05	2396	X	2396	-0-	-0-	-0-	2373	2	23	9	Y	21	4	1			22
06	2460	N	2013	-0-	-447	-0-	2011	2	2	9	Y	2	1	8			23

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

01	124	N	110	-0-	-14	-0-	31	1	79	2	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	28	1	77	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	31	1	87	2	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	30	1	82	2	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	28	1	80	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1241	N	1241	-0-	-0-	-0-	1212	2	29	9	Y	26	1	8			149
02	1008	N	1002	-0-	-6	-0-	990	2	12	9	Y	11	129	1	1	8	30
03	1210	N	1210	-0-	-0-	-0-	1182	2	28	9	Y	25	2	1	3	8	50
04	1200	N	1041	-0-	-159	-0-	995	2	46	9	Y	42	3	8			89
05	1116	N	1060	-0-	-56	-0-	1030	2	30	9	Y	27	1	8			115
06	1170	N	1013	-0-	-157	-0-	988	2	25	9	Y	23	1	8			137

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1314	-0-	-236	-0-	1314	3			Y	-0-					2
02	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					2
03	1519	N	1400	-0-	-119	-0-	1400	3			Y	-0-					2
04	1260	N	693	-0-	-567	-0-	693	3			Y	-0-					2
05	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					2
*06	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	46	-0-	-78	-0-	46	2			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-
03	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	836	-0-	-94	-0-	836	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	3			Y	-0-					-0-
04	810	N	741	-0-	-69	-0-	741	3			Y	-0-					-0-
05	806	N	131	-0-	-675	-0-	131	3			Y	-0-					-0-
06	810	N	131	-0-	-679	-0-	131	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1552	-0-	-246	-0-	31	1	1490	3	Y	28					85
							31	9									
02	1270	N	1270	-0-	-0-	-0-	28	1	1239	3	Y	3	48	1			40
							3	9									
03	1741	N	1741	-0-	-0-	-0-	31	1	1709	3	Y	1	1	1			40
							1	9									
04	1776	N	1776	-0-	-0-	-0-	30	1	1711	3	Y	32					72
							35	9									
05	1967	N	1967	-0-	-0-	-0-	31	1	1896	3	Y	36					108
							40	9									
*06	1925	N	1925	-0-	-0-	-0-	26	1	1896	3	Y	3	84	1			27
							3	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	662	-0-	-20	-0-	662	3			Y	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			Y	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			Y	-0-					-0-
05	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	-0-	-0-	-3100	-0-					Y	-0-					124
02	952	X	-0-	-0-	-952	-0-					Y	-0-					124
03	15	X	-0-	-0-	-15	-0-					Y	-0-					124
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					124
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					124
*06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					124

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
02	616	N	595	-0-	-21	-0-	28	1	567	2	Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	30	1	611	2	Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	30	1	574	2	Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
04	T. A.		11	-0-	11	15	2	1	9	2	Y	-0-					-0-
05	T. A.		13	-0-	13	28	2	1	11	2	Y	-0-					-0-
06	T. A.		12	-0-	12	40	3	1	9	2	Y	-0-					-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	2			Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1214	-0-	-150	-0-	31	1	1183	2	Y	-0-					-0-
02	1148	N	1099	-0-	-49	-0-	28	1	1071	2	Y	-0-					-0-
03	1302	N	1252	-0-	-50	-0-	31	1	1221	2	Y	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	Y	-0-					-0-
05	1406	N	1406	-0-	-0-	-0-	31	1	1375	2	Y	-0-					-0-
*06	1279	N	1279	-0-	-0-	-0-	27	1	1252	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	729	-0-	-263	-0-	31	1	698	2	Y	-0-					-0-
02	784	N	574	-0-	-210	-0-	27	1	547	2	Y	-0-					-0-
03	837	N	641	-0-	-196	-0-	31	1	610	2	Y	-0-					-0-
04	720	N	605	-0-	-115	-0-	28	1	577	2	Y	-0-					-0-
05	651	N	577	-0-	-74	-0-	31	1	546	2	Y	-0-					-0-
06	630	N	541	-0-	-89	-0-	30	1	511	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
06	150	N	73	-0-	-77	-0-	73	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1131	-0-	-419	-0-	1131	3			Y	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
03	1271	N	1137	-0-	-134	-0-	1137	3			Y	-0-					-0-
04	1080	N	834	-0-	-246	-0-	834	3			Y	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
*06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3007	-0-	-434	-0-	3007	3			Y	-0-					-0-
02	3080	X	2648	-0-	-432	-0-	2648	3			Y	-0-					-0-
03	3410	X	2896	-0-	-514	-0-	2896	3			Y	-0-					-0-
04	3090	X	2821	-0-	-269	-0-	2821	3			Y	-0-					-0-
05	3193	X	3042	-0-	-151	-0-	3042	3			Y	-0-					-0-
*06	3042	X	3042	-0-	-0-	-0-	3042	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	532	-0-	-243	-0-	532	3			Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	3			Y	-0-					-0-
04	510	N	264	-0-	-246	-0-	264	3			Y	-0-					-0-
05	589	N	228	-0-	-361	-0-	228	3			Y	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
02	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
03	3075	N	3075	-0-	-0-	-0-	3075	3			Y	-0-					-0-
04	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
05	3100	N	3757	-0-	657	657	3757	3			Y	-0-					-0-
*06	3000	N	3757	-0-	757	1414	3757	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	Y	5					35
02	1434	N	1434	-0-	-0-	-0-	1426	3	8	9	Y	7					42
03	1623	N	1623	-0-	-0-	-0-	1616	3	7	9	Y	6					48
04	1704	N	1704	-0-	-0-	-0-	1672	3	32	9	Y	29					77
05	1654	N	1654	-0-	-0-	-0-	1648	3	6	9	Y	5					82
*06	1651	N	1651	-0-	-0-	-0-	1648	3	3	9	Y	3					85

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	150	3	22	9	Y	20					20
03	289	N	289	-0-	-0-	-0-	267	3	22	9	Y	20					40
04	267	N	267	-0-	-0-	-0-	245	3	22	9	Y	20					60
05	282	N	282	-0-	-0-	-0-	256	3	26	9	Y	24					84
06	270	N	262	-0-	-8	-0-	256	3	6	9	Y	5	67	1			22

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	-0-	321	3	19	9	Y	17					37
02	363	N	363	-0-	-0-	-0-	335	3	28	9	Y	25					62
03	403	N	332	-0-	-71	-0-	301	3	31	9	Y	28					90
04	333	N	333	-0-	-0-	-0-	322	3	11	9	Y	10					100
05	403	N	378	-0-	-25	-0-	378	3			Y	-0-					100
*06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					100

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1712	N	1712	-0-	-0-	-0-	1709	3	3	9	Y	3					20
02	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					20
03	1550	N	1309	-0-	-241	-0-	1288	3	21	9	Y	19					39
04	1568	N	1568	-0-	-0-	-0-	1548	3	20	9	Y	18					57
05	1878	N	1878	-0-	-0-	-0-	1876	3	2	9	Y	2					59
*06	1882	N	1882	-0-	-0-	-0-	1876	3	6	9	Y	5					64

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	2			Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
*06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2047	-0-	-1611	-0-	31	1	2008	3	Y	7					99
							8	9									
02	2940	X	1845	-0-	-1095	-0-	28	1	1802	3	Y	14	93	1			20
							15	9									
03	3193	X	2244	-0-	-949	-0-	31	1	2181	3	Y	29	2	1			47
							32	9									
04	2310	X	2143	-0-	-167	-0-	30	1	2102	3	Y	10					57
							11	9									
05	2387	X	2367	-0-	-20	-0-	31	1	2306	3	Y	27					84
							30	9									
*06	2337	X	2337	-0-	-0-	-0-	27	1	2306	3	Y	4	58	1			30
							4	9									

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

01	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

01	1488	N	1413	-0-	-75	-0-	1413	3			N	-0-					-0-
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
03	1457	N	1374	-0-	-83	-0-	1374	3			N	-0-					-0-
04	1380	N	1245	-0-	-135	-0-	1245	3			N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					-0-
*06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

01	1333	N	1007	-0-	-326	-0-	1007	3			Y	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
05	1023	N	769	-0-	-254	-0-	769	3			Y	-0-					-0-
06	1050	N	769	-0-	-281	-0-	769	3			Y	-0-					-0-

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	270	N	164	-0-	-106	-0-	164	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1570	-0-	-166	-0-	1566	3	4	9	Y	4					17
02	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					17
03	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					17
04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					17
05	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					17
*06	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					17

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1089	-0-	-27	-0-	31	1	1058	2	Y	-0-					-0-
02	1008	N	992	-0-	-16	-0-	28	1	964	2	Y	-0-					-0-
03	1116	N	1036	-0-	-80	-0-	31	1	1005	2	Y	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	29	1	1037	2	Y	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	31	1	1064	2	Y	-0-					-0-
*06	1008	N	1008	-0-	-0-	-0-	29	1	979	2	Y	-0-					-0-

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/04/2015 - PLUGGED 06/04/15

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	737	-0-	-38	-0-	737	3			Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			Y	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	3			Y	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
*06	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	405	-0-	-29	-0-	31	1	374	2	Y	-0-					-0-
02	364	N	319	-0-	-45	-0-	28	1	291	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	31	1	329	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	31	1	347	2	Y	-0-					-0-
06	360	N	348	-0-	-12	-0-	30	1	318	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	607	3	4	9	Y	4					54
02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					54
03	961	N	659	-0-	-302	-0-	658	3	1	9	Y	1					55
04	840	N	840	-0-	-0-	-0-	818	3	22	9	Y	20					75
05	992	N	992	-0-	-0-	-0-	990	3	2	9	Y	2					77
*06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					77

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	481	-0-	-108	-0-	479	3	2	9	Y	2					10
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					10
03	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					10
04	480	N	472	-0-	-8	-0-	472	3			Y	-0-					10
05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					10
06	690	N	453	-0-	-237	-0-	453	3			Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	563	-0-	-57	-0-	563	3			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			Y	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1411	-0-	-108	-0-	1405	3	6	9	Y	5					73
02	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					73
03	1395	N	1247	-0-	-148	-0-	1247	3			Y	-0-					73
04	1380	N	1219	-0-	-161	-0-	1213	3	6	9	Y	5					78
05	1320	N	1320	-0-	-0-	-0-	1318	3	2	9	Y	2					80
*06	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1321	N	1321	-0-	-0-	-0-	1318	3	3	9	Y	3			42
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-			42
03	1305	N	1305	-0-	-0-	-0-	1296	3	9	9	Y	8			50
04	1375	N	1375	-0-	-0-	-0-	1371	3	4	9	Y	4			54
05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-			54
*06	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-			54

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

01	713	N	596	-0-	-117	-0-	596	3			Y	-0-			-0-
02	501	N	501	-0-	-0-	-0-	501	3			Y	-0-			-0-
03	620	N	567	-0-	-53	-0-	567	3			Y	-0-			-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-			-0-
05	627	N	627	-0-	-0-	-0-	627	3			Y	-0-			-0-
*06	627	N	627	-0-	-0-	-0-	627	3			Y	-0-			-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

01	896	N	896	-0-	-0-	-0-	896	3			Y	-0-			-0-
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-			-0-
03	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-			-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-			-0-
05	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-			-0-
06	1320	N	1205	-0-	-115	-0-	1205	3			Y	-0-			-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

01	1323	X	1323	-0-	-0-	-0-	1320	3	3	9	Y	3			55
02	1053	X	1053	-0-	-0-	-0-	1049	3	4	9	Y	4			59
03	1302	N	1288	-0-	-14	-0-	1267	3	21	9	Y	19			78
04	1354	N	1354	-0-	-0-	-0-	1344	3	10	9	Y	9			87
05	1469	N	1469	-0-	-0-	-0-	1467	3	2	9	Y	2			89
*06	1489	N	1489	-0-	-0-	-0-	1467	3	22	9	Y	20			109

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

01	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	Y	2			32
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-			32
03	1779	N	1779	-0-	-0-	-0-	1777	3	2	9	Y	2			34
04	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	Y	3			37
05	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-			37
*06	1475	N	1475	-0-	-0-	-0-	1475	3			Y	-0-			37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2015	N	1853	-0-	-162	-0-	31	1	1822	2	Y	-0-			-0-
02	1820	N	1159	-0-	-661	-0-	27	1	1132	2	Y	-0-			-0-
03	2015	N	1705	-0-	-310	-0-	28	1	1677	2	Y	-0-			-0-
04	2128	N	2128	-0-	-0-	-0-	30	1	2098	2	Y	-0-			-0-
05	2138	N	2138	-0-	-0-	-0-	31	1	2107	2	Y	-0-			-0-
06	1650	N	1267	-0-	-383	-0-	30	1	1237	2	Y	-0-			-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

01	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-			-0-
02	370	N	370	-0-	-0-	-0-	28	1	342	2	Y	-0-			-0-
03	491	N	491	-0-	-0-	-0-	31	1	460	2	Y	-0-			-0-
04	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-			-0-
05	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-			-0-
06	480	N	437	-0-	-43	-0-	28	1	409	2	Y	-0-			-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

01	4340	X	3300	-0-	-1040	-0-	3300	3			Y	-0-			30
02	3920	X	3333	-0-	-587	-0-	3333	3			Y	-0-			30
03	4340	X	3419	-0-	-921	-0-	3419	3			Y	-0-			30
04	3679	X	3679	-0-	-0-	-0-	3677	3	2	9	Y	2			32
05	3697	X	3697	-0-	-0-	-0-	3696	3	1	9	Y	1			33
*06	3696	X	3696	-0-	-0-	-0-	3696	3			Y	-0-			33

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-			-0-
02	935	N	935	-0-	-0-	-0-	935	3			Y	-0-			-0-
03	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-			-0-
04	1170	N	1155	-0-	-15	-0-	1155	3			Y	-0-			-0-
05	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-			-0-
06	1500	N	1232	-0-	-268	-0-	1232	3			Y	-0-			-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

01	1557	N	1557	-0-	-0-	-0-	31	1	1524	3	Y	2			57
							2	9							
02	1140	N	1140	-0-	-0-	-0-	27	1	1113	3	Y	-0-			57
03	1697	N	1697	-0-	-0-	-0-	31	1	1664	3	Y	2			59
							2	9							
04	1624	N	1624	-0-	-0-	-0-	30	1	1588	3	Y	5			64
							6	9							
05	1523	N	1523	-0-	-0-	-0-	30	1	1493	3	Y	-0-			64
06	1650	N	1541	-0-	-109	-0-	26	1	1493	3	Y	20			84
							22	9							

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

01	978	N	978	-0-	-0-	-0-	978	3			Y	-0-			22
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-			22
03	2031	N	2031	-0-	-0-	-0-	2030	3	1	9	Y	1			23
04	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-			23
05	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-			23
*06	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-			23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1863	N	1863	-0-	-0-	-0-	1839	3	24	9	Y	22					142
02	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-	83	1			59
03	1829	N	1751	-0-	-78	-0-	1734	3	17	9	Y	15	2	1			72
04	1800	N	1740	-0-	-60	-0-	1710	3	30	9	Y	27					99
05	1798	N	1479	-0-	-319	-0-	1465	3	14	9	Y	13					112
06	1680	N	1477	-0-	-203	-0-	1465	3	12	9	Y	11	58	1			65

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

01	1922	N	1916	-0-	-6	-0-	31	1	1885	2	Y	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	28	1	1699	2	Y	-0-					-0-
03	1891	N	1887	-0-	-4	-0-	31	1	1856	2	Y	-0-					-0-
04	1860	N	1836	-0-	-24	-0-	30	1	1806	2	Y	-0-					-0-
05	1922	N	1890	-0-	-32	-0-	31	1	1859	2	Y	-0-					-0-
06	1830	N	1821	-0-	-9	-0-	30	1	1791	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

01	155	N	-0-	-0-	-155	-0-					N	-0-					12
02	56	N	-0-	-0-	-56	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

01	2319	N	2319	-0-	-0-	-0-	2316	2	3	9	Y	3	2	8			31
02	1840	N	1840	-0-	-0-	-0-	1833	2	7	9	Y	6	4	8			33
03	2359	N	2359	-0-	-0-	-0-	2353	2	6	9	Y	5	5	8			33
04	2274	N	2274	-0-	-0-	-0-	2224	2	50	9	Y	45	15	8			63
05	2384	N	2384	-0-	-0-	-0-	2376	2	8	9	Y	7	4	8			66
*06	2337	N	2337	-0-	-0-	-0-	2327	2	10	9	Y	9	4	8			71

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

01	1178	N	1121	-0-	-57	-0-	31 3	1 9	1087	2	Y	3					70
02	1148	N	957	-0-	-191	-0-	28 9	1 9	920	2	Y	8	58	1			20
03	1147	N	960	-0-	-187	-0-	31 1	1 9	928	2	Y	1	1	1			20
04	1080	N	926	-0-	-154	-0-	30	1	896	2	Y	-0-					20
05	1054	N	904	-0-	-150	-0-	29	1	875	2	Y	-0-					20
06	930	N	844	-0-	-86	-0-	30	1	814	2	Y	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	19	1	529	2	Y	4	4	1			30
							4	9									
02	494	N	494	-0-	-0-	-0-	26	1	453	2	Y	14					44
							15	9									
03	744	N	663	-0-	-81	-0-	29	1	609	2	Y	23					67
							25	9									
04	540	N	469	-0-	-71	-0-	30	1	408	2	Y	28					95
							31	9									
05	558	N	450	-0-	-108	-0-	26	1	385	2	Y	35					130
							39	9									
*06	796	N	796	-0-	-0-	-0-	30	1	726	2	Y	36					166
							40	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

01	2511	X	1679	-0-	-832	-0-	31	1	1604	3	Y	40					212
							44	9									
02	2268	X	1517	-0-	-751	-0-	28	1	1447	3	Y	38	183	1			67
							42	9									
03	2418	X	1604	-0-	-814	-0-	31	1	1545	3	Y	25					92
							28	9									
04	2100	X	1996	-0-	-104	-0-	30	1	1930	3	Y	33					125
							36	9									
05	2170	X	2101	-0-	-69	-0-	31	1	2026	3	Y	40					165
							44	9									
*06	2092	N	2092	-0-	-0-	-0-	26	1	2026	3	Y	36	169	1			32
							40	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

01	1023	N	986	-0-	-37	-0-	31	1	955	2	Y	-0-					5
02	975	N	975	-0-	-0-	-0-	28	1	947	2	Y	-0-					5
03	992	N	735	-0-	-257	-0-	29	1	706	2	Y	-0-					5
04	960	N	906	-0-	-54	-0-	29	1	877	2	Y	-0-					5
05	1085	N	1063	-0-	-22	-0-	31	1	1030	2	Y	2					7
							2	9									
*06	854	N	854	-0-	-0-	-0-	27	1	826	2	Y	1					8
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

01	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-
02	1092	N	1011	-0-	-81	-0-	1011	2			Y	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	Y	1					1
06	1200	N	1113	-0-	-87	-0-	1112	2	1	9	Y	1					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1274	N	1274	-0-	-0-	-0-	28 1 9		1245	2	Y	1	1	8			73
02	1185	N	1185	-0-	-0-	-0-	27	1	1158	2	Y	-0-	73	1			-0-
03	1345	N	1345	-0-	-0-	-0-	31 1 9		1313	2	Y	1	1	1			-0-
04	1348	N	1348	-0-	-0-	-0-	30 19	1 9	1299	2	Y	17	1	8			16
05	1612	N	1612	-0-	-0-	-0-	30 21	1 9	1561	2	Y	19					35
*06	1543	N	1543	-0-	-0-	-0-	30 17	1 9	1496	2	Y	15	1	8			49

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2068	-0-	-102	-0-	2067	3	1 9		Y	1	1	8			-0-
02	1904	N	1855	-0-	-49	-0-	1854	3	1 9		Y	1	1	8			-0-
03	2136	N	2136	-0-	-0-	-0-	2135	3	1 9		Y	1					1
04	2010	N	1940	-0-	-70	-0-	1939	3	1 9		Y	1	2	8			-0-
05	2046	N	1734	-0-	-312	-0-	1733	3	1 9		Y	1					1
*06	2216	N	2216	-0-	-0-	-0-	2215	3	1 9		Y	1	1	8			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					17
02	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	Y	1	1	8			17
03	1418	N	1418	-0-	-0-	-0-	1417	3	1	9	Y	1	1	8			17
04	1350	N	1232	-0-	-118	-0-	1231	3	1	9	Y	1	1	8			17
05	1271	N	1004	-0-	-267	-0-	1002	3	2	9	Y	2					19
*06	1414	N	1414	-0-	-0-	-0-	1413	3	1	9	Y	1	1	8			19

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1979	-0-	-253	-0-	155	1	1759	3	Y	59	10	8			184
							65	9									
02	2016	X	1702	-0-	-314	-0-	130	1	1478	3	Y	85	189	1	18	8	62
							94	9									
03	2046	X	992	-0-	-1054	-0-	152	1	771	3	Y	63	16	8			109
							69	9									
04	2018	X	2018	-0-	-0-	-0-	146	1	1766	3	Y	96	39	8			166
							106	9									
05	1984	X	1783	-0-	-201	-0-	69	1	1695	3	Y	17	90	1	8	8	85
							19	9									
06	1920	X	812	-0-	-1108	-0-	781	3	31	9	Y	28	11	1	6	8	96

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1303	-0-	-402	-0-	28	1	1275	3	Y	-0-					45
02	1221	N	1221	-0-	-0-	-0-	28	1	1191	3	Y	2					47
							2	9									
03	1519	N	1375	-0-	-144	-0-	30	1	1345	3	Y	-0-					47
04	1306	N	1306	-0-	-0-	-0-	30	1	1276	3	Y	-0-					47
05	1406	N	1406	-0-	-0-	-0-	31	1	1375	3	Y	-0-					47
*06	1401	N	1401	-0-	-0-	-0-	26	1	1375	3	Y	-0-					47

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1302	-0-	-589	-0-	330	1	966	3	Y	5					38
							6	9									
02	1568	N	1258	-0-	-310	-0-	308	1	950	3	Y	-0-					38
03	1445	N	1445	-0-	-0-	-0-	330	1	1113	3	Y	2					40
							2	9									
04	1432	N	1432	-0-	-0-	-0-	307	1	1122	3	Y	3					43
							3	9									
05	1395	N	1371	-0-	-24	-0-	319	1	1052	3	Y	-0-					43
*06	1621	N	1621	-0-	-0-	-0-	293	1	1322	3	Y	5					48
							6	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	X	8742	-0-	-0-	-0-	168	1	8526	2	Y	44	2	8			110
							48	9									
02	7725	X	7725	-0-	-0-	-0-	168	1	7526	2	Y	28	2	8			136
							31	9									
03	8199	X	8199	-0-	-0-	-0-	183	1	7970	2	Y	42	2	8			176
							46	9									
04	8250	X	7427	-0-	-823	-0-	180	1	7211	2	Y	33	160	1	3	8	46
							36	9									
05	8525	X	3270	-0-	-5255	-0-	93	1	3138	2	Y	35	7	1	1	8	73
							39	9									
06	8460	X	44	-0-	-8416	-0-	5	1	31	2	Y	7	78	1	1	8	1
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	4758	-0-	-1907	-0-	28 17	1 9	4713	2	Y	15	2	1	2	8	80
02	5544	X	4588	-0-	-956	-0-	28 28	1 9	4532	2	Y	25	1	8			104
03	5766	X	5548	-0-	-218	-0-	31 2	1 9	5515	2	Y	2	2	8			104
04	6815	X	6815	-0-	-0-	-0-	30 50	1 9	6735	2	Y	45	102	1	11	8	36
05	6839	X	6839	-0-	-0-	-0-	31 36	1 9	6772	2	Y	33	4	1	3	8	62
*06	6282	X	6282	-0-	-0-	-0-	28 10	1 9	6244	2	Y	9	4	8			67

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

01	3503	X	2904	-0-	-599	-0-	2904	3			Y	-0-					-0-
02	3164	X	2584	-0-	-580	-0-	272	1	2312	3	Y	-0-					-0-
03	3722	X	3722	-0-	-0-	-0-	258	1	3464	3	Y	-0-					-0-
04	3120	X	2431	-0-	-689	-0-	211	1	2220	3	Y	-0-					-0-
05	2914	X	2214	-0-	-700	-0-	247	1	1967	3	Y	-0-					-0-
06	3600	X	3181	-0-	-419	-0-	388	1	2793	3	Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

01	2294	X	1765	-0-	-529	-0-	1755	3	10	9	Y	9	1	8			62
02	1568	X	1418	-0-	-150	-0-	1417	3	1	9	Y	1	1	8			62
03	1550	X	1263	-0-	-287	-0-	1216	3	47	9	Y	43	1	8			104
04	5059	X	5059	-0-	-0-	-0-	455 20	1 9	4584	3	Y	18	7	8			115
05	6775	X	6775	-0-	-0-	-0-	1227 15	1 9	5533	3	Y	14	74	1	1	8	54
*06	6052	X	6052	-0-	-0-	-0-	985 29	1 9	5038	3	Y	26	9	1	4	8	67

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

01	12803	X	11354	-0-	-1449	-0-	11198	3	156	9	Y	142	12	8			260
02	16785	X	16785	-0-	-0-	-0-	1728 373	1 9	14684	3	Y	339	182	1	31	8	386
03	24139	X	24139	-0-	-0-	-0-	1613 876	1 9	21650	3	Y	796	732	1	101	8	349
04	13881	X	13881	-0-	-0-	-0-	1151 618	1 9	12112	3	Y	562	380	1	189	8	342
05	13795	X	2701	-0-	-11094	-0-	247 487	1 9	1967	3	Y	443	551	1	23	8	202
06	23370	X	3554	-0-	-19816	-0-	388 373	1 9	2793	3	Y	339	372	1	31	8	138

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

01	4650	X	4396	-0-	-254	-0-	4354	3	42	9	Y	38	3	1	4	8	59
02	4116	X	3980	-0-	-136	-0-	3921	3	59	9	Y	54	4	8			109
03	4216	X	4075	-0-	-141	-0-	4009	3	66	9	Y	60	3	8			166
04	4260	X	3812	-0-	-448	-0-	3772	3	40	9	Y	36	160	1	9	8	33
05	4402	X	3890	-0-	-512	-0-	3849	3	41	9	Y	37	7	1	2	8	61
06	4260	X	4075	-0-	-185	-0-	4038	3	37	9	Y	34	2	8			93

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	7536	-0-	-152	-0-	7496	3	40	9	N	36	135	1	3	8	54
02	6944	X	5923	-0-	-1021	-0-	5866	3	57	9	N	52	16	1	6	8	84
03	7688	X	6200	-0-	-1488	-0-	6155	3	45	9	N	41	4	8			121
04	7290	X	6052	-0-	-1238	-0-	6004	3	48	9	N	44	10	8			155
05	7533	X	5326	-0-	-2207	-0-	5286	3	40	9	N	36	109	1	2	8	80
06	7290	X	5304	-0-	-1986	-0-	5245	3	59	9	N	54	14	1	3	8	117

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

01	6045	X	6027	-0-	-18	-0-	1667	1	4315	3	Y	41	2	1	12	8	66
							45	9									
02	5564	X	5564	-0-	-0-	-0-	1522	1	3963	3	Y	72	76	1	15	8	47
							79	9									
03	6138	X	5168	-0-	-970	-0-	1627	1	3513	3	Y	25	1	1	16	8	55
							28	9									
04	5940	X	5935	-0-	-5	-0-	1647	1	4212	3	Y	69	32	8			92
							76	9									
05	6169	X	5995	-0-	-174	-0-	1705	1	4231	3	Y	54	54	1	8	8	84
							59	9									
*06	6100	X	6100	-0-	-0-	-0-	1646	1	4406	3	Y	44	7	1	10	8	111
							48	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

01	12741	X	12186	-0-	-555	-0-	12030	3	156	9	Y	142	17	1	2	8	198
02	11508	X	10207	-0-	-1301	-0-	10108	3	99	9	Y	90	186	1	3	8	99
03	12741	X	11446	-0-	-1295	-0-	11341	3	105	9	Y	95	2	8			192
04	11820	X	10450	-0-	-1370	-0-	10331	3	119	9	Y	108	180	1	9	8	111
05	12183	X	11467	-0-	-716	-0-	11399	3	68	9	Y	62	64	1	2	8	107
06	11790	X	10790	-0-	-1000	-0-	10682	3	108	9	Y	98	8	1	3	8	194

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

01	37944	X	37944	-0-	-0-	-0-	1705	1	35711	3	Y	480	578	1	3	8	191
							528	9									
02	30988	X	30988	-0-	-0-	-0-	1490	1	29110	3	Y	353	181	1	11	8	352
							388	9									
03	3565	X	3322	-0-	-243	-0-	1705	1	1244	3	Y	339	548	1	9	8	134
							373	9									
04	5867	X	5867	-0-	-0-	-0-	1650	1	3853	3	Y	331	190	1	17	8	258
							364	9									
05	5486	X	5486	-0-	-0-	-0-	1705	1	3113	3	Y	607	360	1	5	8	500
							668	9									
06	5250	X	5098	-0-	-152	-0-	1642	1	3014	3	Y	402	549	1	5	8	348
							442	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15934	X	10096	-0-	-5838	-0-	1475 111	1 9	8510	3	N	101	10	8			172
02	13804	X	12400	-0-	-1404	-0-	1820 109	1 9	10471	3	N	99	10	8			261
03	14415	X	12979	-0-	-1436	-0-	1910 118	1 9	10951	3	N	107	177	1	14	8	177
04	13114	X	13114	-0-	-0-	-0-	1950 151	1 9	11013	3	N	137	192	1	23	8	99
05	13733	X	12606	-0-	-1127	-0-	2015 109	1 9	10482	3	N	99	6	8			192
06	12150	X	10613	-0-	-1537	-0-	1950 63	1 9	8600	3	N	57	8	8			241

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23783	X	23783	-0-	-0-	-0-	155 205	1 9	23423	3	N	186	190	1	11	8	115
02	20888	X	20693	-0-	-195	-0-	140 171	1 9	20382	3	N	155	17	8			253
03	23126	X	22740	-0-	-386	-0-	155 213	1 9	22372	3	N	194	190	1	17	8	240
04	22680	X	22091	-0-	-589	-0-	150 221	1 9	21720	3	N	201	164	1	28	8	249
05	23436	X	22070	-0-	-1366	-0-	155 204	1 9	21711	3	N	185	188	1	8	8	238
06	22380	X	21314	-0-	-1066	-0-	135 180	1 9	20999	3	N	164	184	1	11	8	207

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					63
02	145	N	145	-0-	-0-	-0-	93	2	52	9	N	47					110
03	186	N	85	-0-	-101	-0-	85	2			N	-0-					110
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					110
05	3100	N	3409	-0-	309	309	3315	2	94	9	N	85	172	1			23
*06	621	N	312	-0-	-309	-0-	312	2			N	-0-					23

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1705	N	1343	-0-	-362	-0-	1343	2			N	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
05	1240	N	4	-0-	-1236	-0-	4	2			N	-0-					-0-
*06	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	9	1	628	2	N	8					78
							9	9									
02	644	N	-0-	-0-	-644	-0-					N	15					93
03	799	N	799	-0-	-0-	-0-	765	2	34	9	N	31					124
04	788	N	788	-0-	-0-	-0-	752	2	36	9	N	33					157
*05	790	N	790	-0-	-0-	-0-	8	1	751	2	N	28					185
							31	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	15	1	986	2	N	28					105
							31	9									
02	924	N	-0-	-0-	-924	-0-					N	11					116
03	1054	N	1032	-0-	-22	-0-	1011	2	21	9	N	19					135
04	895	N	895	-0-	-0-	-0-	885	2	10	9	N	9					144
*05	990	N	990	-0-	-0-	-0-	10	1	973	2	N	6					150
							7	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3227	X	3227	-0-	-0-	-0-	47	1	3128	2	N	47					230
							52	9									
02	2660	N	-0-	-0-	-2660	-0-					N	27					257
03	2764	N	2764	-0-	-0-	-0-	2699	2	65	9	N	59	179	1			137
04	2375	N	2375	-0-	-0-	-0-	2314	2	61	9	N	55					192
*05	3069	X	2666	-0-	-403	-0-	26	1	2615	2	N	23					215
							25	9									
*06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					215

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4440	X	4440	-0-	-0-	-0-	65	1	4343	2	N	29					50
							32	9									
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					50
03	3982	X	3982	-0-	-0-	-0-	3874	2	108	9	N	98					148
04	3540	X	3061	-0-	-479	-0-	2923	2	138	9	N	125					273
*05	3658	X	3220	-0-	-438	-0-	30	1	3043	2	N	134	373	1			34
							147	9									
*06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					34

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	1					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		213	-0-	213	213	213	2			N	-0-					32
04	T. A.		757	-0-	757	970	756	2	1	9	N	1					33
*05	T. A.		547	-0-	547	1517	5	1	542	2	N	-0-					33
06	T. A.		NO RPT	-0-	-0-	1517					N	NO RPT					33

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	585	-0-	-35	-0-	8	1	551	2	N	24					185
							26	9									
02	560	N	-0-	-0-	-560	-0-					N	16					201
03	620	N	512	-0-	-108	-0-	492	2	20	9	N	18					219
04	514	N	514	-0-	-0-	-0-	484	2	30	9	N	27					246
*05	353	N	353	-0-	-0-	-0-	3	1	324	2	N	24	180	1			90
							26	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	847	N	847	-0-	-0-	-0-	12	1	826	2	N	8					29
							9	9									
02	672	N	-0-	-0-	-672	-0-					N	-0-					29
03	744	N	312	-0-	-432	-0-	310	2	2	9	N	2					31
04	306	N	306	-0-	-0-	-0-	300	2	6	9	N	5					36
*05	720	N	720	-0-	-0-	-0-	7	1	713	2	N	-0-					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2532	-0-	-103	-0-	37 57	1 9	2438	2	N	52					246
02	2380	X	-0-	-0-	-2380	-0-					N	48					294
03	3480	X	3480	-0-	-0-	-0-	3419	2	61	9	N	55	179	1			170
04	3297	X	3297	-0-	-0-	-0-	3249	2	48	9	N	44					214
*05	2982	X	2982	-0-	-0-	-0-	30	1	2952	2	N	-0-					214
*06	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					214

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4388	X	4388	-0-	-0-	-0-	64 34	1 9	4290	2	N	31					106
02	2604	X	-0-	-0-	-2604	-0-					N	23					129
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					129
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					129
*05	4556	X	4556	-0-	-0-	-0-	44 63	1 9	4449	2	N	57					186
*06	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					186

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		249	-0-	249	403	4	1	245	2	N	-0-					19
02	T. A.		-0-	-0-	-0-	403					N	-0-					19
03	609	X	206	-0-	-403	-0-	192	2	14	9	N	13					32
04	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					35
*05	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	879	-0-	-237	-0-	13 13	1 9	853	2	N	12					86
02	1008	N	-0-	-0-	-1008	-0-					N	5					91
03	3100	N	6070	-0-	2970	2970	6067	2	3	9	N	3					94
04	3000	N	765	-0-	-2235	735	759	2	6	9	N	5					99
*05	1494	N	759	-0-	-735	-0-	7 4	1 9	748	2	N	4					103
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	724	719	1			52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					56
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1190	N	1190	-0-	-0-	-0-	6	1	393	2	N	719	719	1			60
							791	9									
02	196	N	-0-	-0-	-196	-0-					N	-0-					60
03	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					60
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					60
*05	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					231
02	0	N	-0-	-0-	-0-	-0-					N	-0-					231
03	0	N	-0-	-0-	-0-	-0-					N	-0-					231
04	60	N	-0-	-0-	-60	-0-					N	-0-					231
05	0	N	-0-	-0-	-0-	-0-					N	-0-					231
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

01	4674	X	4674	-0-	-0-	-0-	4501	2	173	9	N	157	193	1			838
02	4482	X	4482	-0-	-0-	-0-	4320	2	162	9	N	147					985
03	4705	X	4705	-0-	-0-	-0-	4582	2	123	9	N	112	195	1			902
04	4619	X	4619	-0-	-0-	-0-	4461	2	158	9	N	144	195	1			851
*05	4790	X	4790	-0-	-0-	-0-	4683	2	107	9	N	97					948
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					948

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

01	3730	X	3730	-0-	-0-	-0-	3642	2	88	9	N	80					779
02	3471	X	3471	-0-	-0-	-0-	3405	2	66	9	N	60					839
03	3842	X	3842	-0-	-0-	-0-	3784	2	58	9	N	53	384	1			508
04	3642	X	3642	-0-	-0-	-0-	3562	2	80	9	N	73					581
*05	3732	X	3732	-0-	-0-	-0-	3666	2	66	9	N	60					641
06	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					641

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

01	440	N	440	-0-	-0-	-0-	243	2	197	9	N	179					423
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					423
03	279	N	155	-0-	-124	-0-	155	2			N	-0-					423
04	420	N	190	-0-	-230	-0-	190	2			N	-0-					423
*05	276	N	276	-0-	-0-	-0-	13	1	257	2	N	5					428
							6	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					428

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9869	X	9869	-0-	-0-	-0-	9781	2	88	9	N	80					1562
02	8673	X	8673	-0-	-0-	-0-	8559	2	114	9	N	104					1666
03	13051	X	9453	-0-	-3598	-0-	9429	2	24	9	N	22	189	1			1499
04	12630	X	9515	-0-	-3115	-0-	9394	2	121	9	N	110					1609
*05	14110	X	14110	-0-	-0-	-0-	533	1	13212	2	N	332					1941
							365	9									
06	9540	X	NO RPT	-0-	-9540	-0-					N	NO RPT					1941

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5910	X	5910	-0-	-0-	-0-	280	1	5446	2	N	167					1039
							184	9									
02	10500	X	7013	-0-	-3487	-0-	6800	2	213	9	N	194					1233
03	9207	X	7157	-0-	-2050	-0-	6960	2	197	9	N	179	393	1			1019
04	8910	X	8544	-0-	-366	-0-	8218	2	326	9	N	296	383	1			932
05	9207	X	8133	-0-	-1074	-0-	7913	2	220	9	N	200	184	1			948
06	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					948

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9022	X	9022	-0-	-0-	-0-	8970	2	52	9	Y	47					1083
02	7980	X	7980	-0-	-0-	-0-	7904	2	76	9	Y	69					1152
03	13175	X	11721	-0-	-1454	-0-	11570	2	151	9	Y	137	368	1			921
04	12300	X	8955	-0-	-3345	-0-	8830	2	125	9	Y	114					1035
*05	11464	X	11464	-0-	-0-	-0-	11234	2	230	9	Y	209	188	1			1056
06	8730	X	NO RPT	-0-	-8730	-0-					Y	NO RPT					1056

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19863	X	19863	-0-	-0-	-0-	19482	2	381	9	N	346					3050
02	17885	X	17885	-0-	-0-	-0-	17707	2	178	9	N	162	197	1			3015
03	24614	X	19985	-0-	-4629	-0-	19658	2	327	9	N	297	359	1			2953
04	23820	X	19241	-0-	-4579	-0-	18877	2	364	9	N	331	371	1			2913
05	24397	X	21232	-0-	-3165	-0-	996	1	19959	2	N	252	189	1			2976
							277	9									
06	19230	X	NO RPT	-0-	-19230	-0-					N	NO RPT					2976

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5437	X	5437	-0-	-0-	-0-	5325	2	112	9	N	102	180	1			801
02	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					801
03	6944	X	5166	-0-	-1778	-0-	5166	2			N	-0-					801
04	10682	X	10682	-0-	-0-	-0-	10632	2	50	9	N	45					846
*05	16322	X	16322	-0-	-0-	-0-	16113	2	209	9	N	190	183	1			853
06	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					853

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		170	-0-	170	303	170	2			N	-0-					231
02	T. A.		-0-	-0-	-0-	303					N	-0-					231
03	T. A.		-0-	-0-	-0-	303					N	-0-					231
04	475	X	172	-0-	-303	-0-	172	2			N	-0-					231
05	155	X	-0-	-0-	-155	-0-					N	-0-					231
06	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					231

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9172	X	9172	-0-	-0-	-0-	8974	2	198	9	N	180	199	1			913
02	9624	X	9624	-0-	-0-	-0-	9336	2	288	9	N	262	200	1			975
03	13423	X	3848	-0-	-9575	-0-	3743	2	105	9	N	95					1070
04	12840	X	-0-	-0-	-12840	-0-					N	-0-					1070
05	13268	X	65	-0-	-13203	-0-	65	2			N	-0-					1070
06	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					1070

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6229	X	6229	-0-	-0-	-0-	6064	2	165	9	N	150					247
02	4983	X	4983	-0-	-0-	-0-	4903	2	80	9	N	73	199	1			121
03	6510	X	4571	-0-	-1939	-0-	4532	2	39	9	N	35					156
04	6180	X	4226	-0-	-1954	-0-	4226	2			N	-0-					156
05	6231	X	4439	-0-	-1792	-0-	4439	2			N	-0-					156
06	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					156

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1205	X	1205	-0-	-0-	-0-	1169	2	36	9	N	33	190	1			746
02	3453	X	3453	-0-	-0-	-0-	3387	2	66	9	N	60					806
03	5859	X	1646	-0-	-4213	-0-	1611	2	35	9	N	32					838
04	5670	X	-0-	-0-	-5670	-0-					N	3	189	1			652
05	5332	X	-0-	-0-	-5332	-0-					N	-0-					652
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					652

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26536	X	26536	-0-	-0-	-0-	25880	2	656	9	N	596	803	1			1111
02	23410	X	23410	-0-	-0-	-0-	22848	2	562	9	N	511	402	1			1220
03	26350	X	26160	-0-	-190	-0-	25532	2	628	9	N	571	786	1			1005
04	25500	X	24189	-0-	-1311	-0-	23679	2	510	9	N	464	395	1			1074
05	26350	X	23755	-0-	-2595	-0-	23363	2	392	9	N	356	196	1			1234
06	24000	X	NO RPT	-0-	-24000	-0-					N	NO RPT					1234

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13147	X	13147	-0-	-0-	-0-	12664	2	483	9	N	439	400	1			1371
02	12348	X	10846	-0-	-1502	-0-	10462	2	384	9	N	349	388	1			1332
03	13671	X	11145	-0-	-2526	-0-	10698	2	447	9	N	406	392	1			1346
04	13230	X	9469	-0-	-3761	-0-	9082	2	387	9	N	352	394	1			1304
05	13671	X	10771	-0-	-2900	-0-	10484	2	287	9	N	261	197	1			1368
06	10830	X	NO RPT	-0-	-10830	-0-					N	NO RPT					1368

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20007	X	20007	-0-	-0-	-0-	19316	2	691	9	N	628	600	1			3943
02	20412	X	17746	-0-	-2666	-0-	17099	2	647	9	N	588	590	1			3941
03	23126	X	18770	-0-	-4356	-0-	18076	2	694	9	N	631	587	1			3985
04	21420	X	16602	-0-	-4818	-0-	16383	2	219	9	N	199	197	1			3987
05	21483	X	15339	-0-	-6144	-0-	15214	2	125	9	N	114	197	1			3904
06	17640	X	NO RPT	-0-	-17640	-0-					N	NO RPT					3904

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	X	1243	-0-	-0-	-0-	995	2	248	9	N	225	197	1			2143
02	4172	X	-0-	-0-	-4172	-0-					N	190	200	1			2133
03	4588	X	2417	-0-	-2171	-0-	2187	2	230	9	N	209	397	1			1945
04	3968	X	3968	-0-	-0-	-0-	3674	2	294	9	N	267	196	1			2016
*05	3859	X	3859	-0-	-0-	-0-	3598	2	261	9	N	237	387	1			1866
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					1866

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

01	3379	X	3325	-0-	-54	-0-	31 35	1 9	3259	2	N	32			87
02	3157	X	3157	-0-	-0-	-0-	28 31	1 9	3098	2	N	28			115
03	3348	X	3221	-0-	-127	-0-	31 28	1 9	3162	2	N	25			140
04	3210	X	3125	-0-	-85	-0-	30 19	1 9	3076	2	N	17			157
05	3503	X	2946	-0-	-557	-0-	31 11	1 9	2904	2	N	10			167
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT			167

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			141
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			141
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			141
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			141
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			141
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

01	1643	N	31	-0-	-1612	-0-	31	1			N	-0-			121
02	1288	N	1183	-0-	-105	-0-	28	1	1155	2	N	-0-			121
03	1457	N	1320	-0-	-137	-0-	31	1	1289	2	N	-0-			121
04	1348	N	1348	-0-	-0-	-0-	30	1	1318	2	N	-0-			121
05	1366	N	1366	-0-	-0-	-0-	31	1	1335	2	N	-0-			121
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT			121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

01	1984	N	120	-0-	-1864	-0-	120	1			N	-0-			145
02	1736	N	1456	-0-	-280	-0-	115 6	1 9	1335	2	N	5			150
03	3100	N	3282	-0-	182	182	155 24	1 9	3103	2	N	22			172
04	2916	N	2734	-0-	-182	-0-	150 11	1 9	2573	2	N	10			182
05	2457	N	2457	-0-	-0-	-0-	155 13	1 9	2289	2	N	12			194
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT			194

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

01	1550	N	145	-0-	-1405	-0-	145	1			N	-0-			101
02	1204	N	1204	-0-	-0-	-0-	140	1	1064	2	N	-0-			101
03	1457	N	1389	-0-	-68	-0-	155	1	1234	2	N	-0-			101
04	1440	N	1440	-0-	-0-	-0-	135	1	1305	2	N	-0-			101
05	1542	N	1542	-0-	-0-	-0-	155	1	1387	2	N	-0-			101
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT			101

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	169	-0-	-885	-0-	145	1	24	9	N	22					164
02	840	N	715	-0-	-125	-0-	130	1	562	2	N	21					185
							23	9									
03	1023	N	802	-0-	-221	-0-	155	1	626	2	N	19					204
							21	9									
04	771	N	771	-0-	-0-	-0-	150	1	607	2	N	13					217
							14	9									
05	1073	N	1073	-0-	-0-	-0-	155	1	907	2	N	10					227
							11	9									
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					227

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	140	-0-	-914	-0-	140	1			N	-0-					172
02	980	N	875	-0-	-105	-0-	140	1	735	2	N	-0-					172
03	1116	N	1025	-0-	-91	-0-	155	1	870	2	N	-0-					172
04	1033	N	1033	-0-	-0-	-0-	150	1	883	2	N	-0-					172
05	1089	N	1089	-0-	-0-	-0-	155	1	934	2	N	-0-					172
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					172

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	185	-0-	-1892	-0-	155	1	30	9	N	27					131
02	2072	N	2072	-0-	-0-	-0-	140	1	1903	2	N	26					157
							29	9									
03	2405	N	2405	-0-	-0-	-0-	155	1	2209	2	N	37					194
							41	9									
04	2095	N	2095	-0-	-0-	-0-	150	1	1921	2	N	22					216
							24	9									
05	2294	N	2042	-0-	-252	-0-	155	1	1874	2	N	12					228
							13	9									
06	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					228

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2211	-0-	-114	-0-	1991	2	220	9	N	200	197	1			327
02	2128	N	2034	-0-	-94	-0-	2034	2			N	-0-					327
03	2294	N	2239	-0-	-55	-0-	2239	2			N	-0-					327
04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					327
05	2263	N	2260	-0-	-3	-0-	2260	2			N	-0-					327
06	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					327

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	105	-0-	-1290	-0-	105	1			N	-0-					273
02	1176	N	793	-0-	-383	-0-	120	1	673	2	N	-0-					273
03	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					273
04	1208	N	1208	-0-	-0-	-0-	150	1	1058	2	N	-0-					273
05	1086	N	1086	-0-	-0-	-0-	155	1	931	2	N	-0-					273
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1897	N	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					70
02	1792	N	1778	-0-	-14	-0-	28	1	1750	2	N	-0-					70
03	1910	N	1910	-0-	-0-	-0-	31	1	1879	2	N	-0-					70
04	1842	N	1842	-0-	-0-	-0-	30	1	1812	2	N	-0-					70
05	1984	N	1936	-0-	-48	-0-	31	1	1905	2	N	-0-					70
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

01	837	N	692	-0-	-145	-0-	692	2			N	-0-					118
02	1288	N	604	-0-	-684	-0-	604	2			N	-0-					118
03	1085	N	634	-0-	-451	-0-	634	2			N	-0-					118
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					118
05	682	N	562	-0-	-120	-0-	562	2			N	-0-					118
06	600	N	523	-0-	-77	-0-	523	2			N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	-0-	800	2	69	9	N	63	196	1			238
02	622	N	622	-0-	-0-	-0-	610	2	12	9	N	11					249
03	708	N	708	-0-	-0-	-0-	687	2	21	9	N	19					268
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					268
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					268
*06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					268

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					142
02	615	N	615	-0-	-0-	-0-	614	2	1	9	N	1	1	8			142
03	715	N	715	-0-	-0-	-0-	715	2			N	-0-					142
04	495	N	495	-0-	-0-	-0-	494	2	1	9	N	1					143
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					143
*06	470	N	470	-0-	-0-	-0-	463	2	7	9	N	6					149

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

01	892	N	892	-0-	-0-	-0-	42	1	847	2	Y	3					123
							3	9									
02	591	N	591	-0-	-0-	-0-	38	1	544	2	Y	8					131
							9	9									
03	889	N	889	-0-	-0-	-0-	58	1	828	2	Y	3					134
							3	9									
04	952	N	952	-0-	-0-	-0-	51	1	897	2	Y	4					138
							4	9									
05	651	N	621	-0-	-30	-0-	30	1	590	2	Y	1					139
							1	9									
06	870	N	572	-0-	-298	-0-	21	1	548	2	Y	3	96	1			46
							3	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

01	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					20
02	132	N	132	-0-	-0-	-0-	9	1	122	2	Y	1					21
							1	9									
03	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					21
04	175	N	175	-0-	-0-	-0-	9	1	165	2	Y	1					22
							1	9									
05	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					22
*06	163	N	163	-0-	-0-	-0-	6	1	155	2	Y	2	16	1			8
							2	9									

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

01	651	N	393	-0-	-258	-0-	19	1	374	2	Y	-0-					35
02	532	N	294	-0-	-238	-0-	19	1	275	2	Y	-0-					35
03	496	N	187	-0-	-309	-0-	12	1	175	2	Y	-0-					35
04	390	N	201	-0-	-189	-0-	11	1	190	2	Y	-0-					35
05	341	N	183	-0-	-158	-0-	9	1	174	2	Y	-0-					35
06	180	N	104	-0-	-76	-0-	4	1	100	2	Y	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1199	-0-	-320	-0-	57	1	1140	2	Y	2					89
							2	9									
02	1132	N	1132	-0-	-0-	-0-	74	1	1052	2	Y	5					94
							6	9									
03	1157	N	1157	-0-	-0-	-0-	76	1	1079	2	Y	2					96
							2	9									
04	1292	N	1292	-0-	-0-	-0-	69	1	1220	2	Y	3					99
							3	9									
05	1352	N	1352	-0-	-0-	-0-	66	1	1286	2	Y	-0-					99
06	1110	N	1061	-0-	-49	-0-	39	1	1018	2	Y	4	69	1			34
							4	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1869	N	1869	-0-	-0-	-0-	89	1	1766	2	N	13					58
							14	9									
02	1652	N	1510	-0-	-142	-0-	98	1	1394	2	N	16					74
							18	9									
03	1707	N	1707	-0-	-0-	-0-	111	1	1590	2	N	5					79
							6	9									
04	1800	N	1755	-0-	-45	-0-	93	1	1640	2	N	20					99
							22	9									
05	1706	N	1706	-0-	-0-	-0-	83	1	1617	2	N	5					104
							6	9									
06	1650	N	1327	-0-	-323	-0-	48	1	1257	2	N	20					124
							22	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3076	X	3076	-0-	-0-	-0-	146	1	2904	2	N	24					111
							26	9									
02	2862	X	2862	-0-	-0-	-0-	185	1	2649	2	N	25					136
							28	9									
03	3288	X	3288	-0-	-0-	-0-	213	1	3049	2	N	24					160
							26	9									
04	3251	X	3251	-0-	-0-	-0-	174	1	3063	2	N	13					173
							14	9									
05	3122	X	3122	-0-	-0-	-0-	151	1	2956	2	N	14					187
							15	9									
06	2340	X	2308	-0-	-32	-0-	84	1	2211	2	N	12	181	1			18
							13	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2550	X	2550	-0-	-0-	-0-	121	1	2418	2	N	10					129
							11	9									
02	2516	X	2516	-0-	-0-	-0-	164	1	2352	2	N	-0-					129
03	2643	X	2643	-0-	-0-	-0-	173	1	2470	2	N	-0-					129
04	2673	X	2673	-0-	-0-	-0-	144	1	2529	2	N	-0-					129
05	2590	N	2590	-0-	-0-	-0-	126	1	2464	2	N	-0-					129
*06	1747	N	1747	-0-	-0-	-0-	63	1	1678	2	N	5					134
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	5269	-0-	-435	-0-	31	1	5238	2	N	-0-					128
02	5152	X	5024	-0-	-128	-0-	26	1	4964	2	N	31					159
							34	9									
03	5673	X	5594	-0-	-79	-0-	31	1	5513	2	N	45					204
							50	9									
04	5340	X	5036	-0-	-304	-0-	30	1	4962	2	N	40					244
							44	9									
05	5642	X	5642	-0-	-0-	-0-	31	1	5571	2	N	36	196	1			84
							40	9									
06	5400	X	5004	-0-	-396	-0-	30	1	4949	2	N	23					107
							25	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4690	X	4690	-0-	-0-	-0-	22	1	4618	2	N	45					212
							50	9									
02	3612	X	3434	-0-	-178	-0-	21	1	3377	2	N	33					245
							36	9									
03	4798	X	4798	-0-	-0-	-0-	26	1	4706	2	N	60	195	1			110
							66	9									
04	4147	X	4147	-0-	-0-	-0-	30	1	4062	2	N	50					160
							55	9									
05	4216	X	4008	-0-	-208	-0-	31	1	3919	2	N	53					213
							58	9									
06	4530	X	3635	-0-	-895	-0-	30	1	3553	2	N	47	193	1			67
							52	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3971	X	3971	-0-	-0-	-0-	22	1	3916	2	N	30					191
							33	9									
02	3917	X	3917	-0-	-0-	-0-	28	1	3828	2	N	55					246
							61	9									
03	3969	X	3969	-0-	-0-	-0-	31	1	3919	2	N	17					263
							19	9									
04	3795	X	3795	-0-	-0-	-0-	30	1	3733	2	N	29					292
							32	9									
05	3163	X	3163	-0-	-0-	-0-	31	1	3088	2	N	40	190	1			142
							44	9									
*06	2975	X	2975	-0-	-0-	-0-	30	1	2892	2	N	48					190
							53	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3613	-0-	-231	-0-	22	1	3551	2	N	36	198	1			87
							40	9									
02	3360	X	2606	-0-	-754	-0-	21	1	2495	2	N	82					169
							90	9									
03	4185	X	4185	-0-	-0-	-0-	27	1	4084	2	N	67					236
							74	9									
04	3690	X	3690	-0-	-0-	-0-	30	1	3592	2	N	62	193	1			105
							68	9									
05	3767	X	3767	-0-	-0-	-0-	31	1	3650	2	N	78					183
							86	9									
06	4020	X	3504	-0-	-516	-0-	30	1	3419	2	N	50					233
							55	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3685	-0-	-345	-0-	25	1	3601	2	N	54	197	1			88
							59	9									
02	3640	X	3618	-0-	-22	-0-	28	1	3568	2	N	20					108
							22	9									
03	4030	X	3839	-0-	-191	-0-	31	1	3758	2	N	45					153
							50	9									
04	3773	X	3773	-0-	-0-	-0-	30	1	3686	2	N	52					205
							57	9									
05	3999	X	3834	-0-	-165	-0-	31	1	3756	2	N	43					248
							47	9									
06	3840	X	3635	-0-	-205	-0-	30	1	3562	2	N	39	195	1			92
							43	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1446	-0-	-259	-0-	22	1	1396	2	N	25					173
							28	9									
02	1586	N	1586	-0-	-0-	-0-	28	1	1537	2	N	19					192
							21	9									
03	1782	N	1782	-0-	-0-	-0-	31	1	1712	2	N	35					227
							39	9									
04	1685	N	1685	-0-	-0-	-0-	30	1	1633	2	N	20					247
							22	9									
05	1806	N	1806	-0-	-0-	-0-	31	1	1753	2	N	20	195	1			72
							22	9									
06	1710	N	1684	-0-	-26	-0-	30	1	1637	2	N	15					87
							17	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2882	X	2882	-0-	-0-	-0-	22	1	2816	2	N	40					237
							44	9									
02	2422	X	2422	-0-	-0-	-0-	26	1	2378	2	N	16					253
							18	9									
03	2464	N	2464	-0-	-0-	-0-	27	1	2405	2	N	29	197	1			85
							32	9									
04	2790	N	2424	-0-	-366	-0-	30	1	2359	2	N	32					117
							35	9									
05	2697	N	2177	-0-	-520	-0-	31	1	2118	2	N	25					142
							28	9									
06	2370	N	2122	-0-	-248	-0-	30	1	2057	2	N	32					174
							35	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1118	-0-	-91	-0-	27	1	1066	2	N	23					125
							25	9									
02	1036	N	995	-0-	-41	-0-	28	1	956	2	N	10					135
							11	9									
03	1070	N	1070	-0-	-0-	-0-	27	1	1024	2	N	17					152
							19	9									
04	1080	N	1002	-0-	-78	-0-	30	1	963	2	N	8					160
							9	9									
05	1116	N	1071	-0-	-45	-0-	31	1	1023	2	N	15					175
							17	9									
06	1050	N	995	-0-	-55	-0-	30	1	951	2	N	13					188
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3373	-0-	-471	-0-	31 48	1 9	3294	2	N	44					127
02	3388	X	2993	-0-	-395	-0-	28 29	1 9	2936	2	N	26					153
03	3751	X	3138	-0-	-613	-0-	31 43	1 9	3064	2	N	39					192
04	3330	X	3221	-0-	-109	-0-	30 45	1 9	3146	2	N	41					233
05	3441	X	3352	-0-	-89	-0-	31 37	1 9	3284	2	N	34					267
*06	3311	X	3311	-0-	-0-	-0-	30 39	1 9	3242	2	N	35	195	1			107

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1641	-0-	-188	-0-	22 25	1 9	1594	2	N	23					138
02	1609	N	1609	-0-	-0-	-0-	21 26	1 9	1562	2	N	24					162
03	1740	N	1740	-0-	-0-	-0-	26 29	1 9	1685	2	N	26					188
04	1663	N	1663	-0-	-0-	-0-	30 26	1 9	1607	2	N	24					212
05	1789	N	1789	-0-	-0-	-0-	31 33	1 9	1725	2	N	30					242
06	1680	N	1661	-0-	-19	-0-	30 20	1 9	1611	2	N	18	192	1			68

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2581	-0-	-457	-0-	22 41	1 9	2518	2	N	37					142
02	2660	X	2016	-0-	-644	-0-	22 23	1 9	1971	2	N	21					163
03	3166	X	3166	-0-	-0-	-0-	26 41	1 9	3099	2	N	37					200
04	2838	N	2838	-0-	-0-	-0-	30 30	1 9	2778	2	N	27					227
05	2977	N	2977	-0-	-0-	-0-	31 41	1 9	2905	2	N	37	196	1			68
06	2970	X	2857	-0-	-113	-0-	30 18	1 9	2809	2	N	16					84

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1495	N	1495	-0-	-0-	-0-	22 26	1 9	1447	2	N	24					147
02	1257	N	1257	-0-	-0-	-0-	26 18	1 9	1213	2	N	16					163
03	1209	N	1191	-0-	-18	-0-	25 15	1 9	1151	2	N	14					177
04	1440	N	1423	-0-	-17	-0-	30 25	1 9	1368	2	N	23					200
05	1570	N	1570	-0-	-0-	-0-	31 25	1 9	1514	2	N	23					223
*06	1539	N	1539	-0-	-0-	-0-	30 24	1 9	1485	2	N	22					245

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2644	N	2572	-0-	-72	-0-	26	1	2513	2	N	30					173
							33	9									
02	2713	N	2713	-0-	-0-	-0-	28	1	2635	2	N	45					218
							50	9									
03	3038	X	2869	-0-	-169	-0-	31	1	2793	2	N	41	196	1			63
							45	9									
04	2940	X	999	-0-	-1941	-0-	11	1	977	2	N	10					73
							11	9									
05	3038	X	1272	-0-	-1766	-0-	20	1	1228	2	N	22					95
							24	9									
06	2910	X	2205	-0-	-705	-0-	30	1	2155	2	N	18					113
							20	9									

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

01	868	N	730	-0-	-138	-0-	22	1	705	2	N	3					220
							3	9									
02	792	N	792	-0-	-0-	-0-	28	1	764	2	N	-0-					220
03	821	N	821	-0-	-0-	-0-	31	1	790	2	N	-0-					220
04	745	N	745	-0-	-0-	-0-	30	1	715	2	N	-0-					220
05	868	N	867	-0-	-1	-0-	31	1	836	2	N	-0-					220
06	780	N	743	-0-	-37	-0-	29	1	714	2	N	-0-					220

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

01	4433	X	4344	-0-	-89	-0-	31	1	4230	2	N	75	195	1			83
							83	9									
02	4228	X	3726	-0-	-502	-0-	28	1	3626	2	N	65					148
							72	9									
03	4681	X	4053	-0-	-628	-0-	31	1	3943	2	N	72					220
							79	9									
04	4530	X	3873	-0-	-657	-0-	30	1	3775	2	N	62	195	1			87
							68	9									
05	4340	X	4181	-0-	-159	-0-	31	1	4083	2	N	61					148
							67	9									
06	4200	X	4120	-0-	-80	-0-	30	1	4029	2	N	55					203
							61	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

01	4154	X	4078	-0-	-76	-0-	30	1	3981	2	N	61					163
							67	9									
02	3780	X	3738	-0-	-42	-0-	28	1	3651	2	N	54					217
							59	9									
03	4185	X	4005	-0-	-180	-0-	30	1	3911	2	N	58	193	1			82
							64	9									
04	4050	X	255	-0-	-3795	-0-	7	1	241	2	N	6					88
							7	9									
05	5993	X	5993	-0-	-0-	-0-	31	1	5901	2	N	55					143
							61	9									
*06	5513	X	5513	-0-	-0-	-0-	30	1	5426	2	N	52					195
							57	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1468	-0-	-51	-0-	31	1	1418	2	N	17					157
							19	9									
02	1318	N	1318	-0-	-0-	-0-	28	1	1279	2	N	10					167
							11	9									
03	1441	N	1441	-0-	-0-	-0-	31	1	1393	2	N	15					182
							17	9									
04	1410	N	1393	-0-	-17	-0-	30	1	1351	2	N	11					193
							12	9									
05	1457	N	1429	-0-	-28	-0-	31	1	1394	2	N	4					197
							4	9									
*06	1393	N	1393	-0-	-0-	-0-	30	1	1341	2	N	20					217
							22	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3092	X	3092	-0-	-0-	-0-	31	1	2989	2	N	65					163
							72	9									
02	2819	X	2819	-0-	-0-	-0-	28	1	2714	2	N	70					233
							77	9									
03	3109	X	3109	-0-	-0-	-0-	31	1	2994	2	N	76	196	1			113
							84	9									
04	3020	X	3020	-0-	-0-	-0-	30	1	2912	2	N	71					184
							78	9									
05	3124	X	3124	-0-	-0-	-0-	31	1	3014	2	N	72					256
							79	9									
*06	3017	X	3017	-0-	-0-	-0-	30	1	2932	2	N	50	195	1			111
							55	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	1491	-0-	-1268	-0-	22	1	1439	2	N	27					185
							30	9									
02	2520	N	1418	-0-	-1102	-0-	28	1	1370	2	N	18					203
							20	9									
03	1621	N	1621	-0-	-0-	-0-	31	1	1557	2	N	30					233
							33	9									
04	1506	N	1506	-0-	-0-	-0-	30	1	1457	2	N	17					250
							19	9									
05	1581	N	1496	-0-	-85	-0-	31	1	1444	2	N	19	189	1			80
							21	9									
06	1560	N	1499	-0-	-61	-0-	30	1	1447	2	N	20					100
							22	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3444	X	3444	-0-	-0-	-0-	31	1	3385	2	N	25					175
							28	9									
02	2840	X	2840	-0-	-0-	-0-	28	1	2779	2	N	30					205
							33	9									
03	3438	X	3438	-0-	-0-	-0-	31	1	3365	2	N	38					243
							42	9									
04	3146	X	3146	-0-	-0-	-0-	30	1	3083	2	N	30	196	1			77
							33	9									
05	3527	X	3527	-0-	-0-	-0-	31	1	3456	2	N	36					113
							40	9									
*06	3303	X	3303	-0-	-0-	-0-	30	1	3243	2	N	27					140
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	815	-0-	-208	-0-	22	1	759	2	N	31					123
							34	9									
02	812	N	741	-0-	-71	-0-	21	1	696	2	N	22					145
							24	9									
03	878	N	878	-0-	-0-	-0-	27	1	818	2	N	30					175
							33	9									
04	780	N	401	-0-	-379	-0-	28	1	334	2	N	35					210
							39	9									
05	806	N	65	-0-	-741	-0-	30	1	35	9	N	32					242
06	840	N	58	-0-	-782	-0-	30	1	28	9	N	25	190	1			77

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1855	-0-	-408	-0-	31	1	1809	2	N	14					82
							15	9									
02	1764	N	1689	-0-	-75	-0-	28	1	1647	2	N	13					95
							14	9									
03	1798	N	1695	-0-	-103	-0-	31	1	1642	2	N	20					115
							22	9									
04	1845	N	1845	-0-	-0-	-0-	30	1	1801	2	N	13					128
							14	9									
05	1927	N	1927	-0-	-0-	-0-	31	1	1874	2	N	20					148
							22	9									
*06	1728	N	1728	-0-	-0-	-0-	30	1	1685	2	N	12					160
							13	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	14332	-0-	-393	-0-	31	1	14165	2	N	124	382	1			97
							136	9									
02	13888	X	13262	-0-	-626	-0-	28	1	13161	2	N	66					163
							73	9									
03	15376	X	12881	-0-	-2495	-0-	31	1	12732	2	N	107					270
							118	9									
04	14880	X	13407	-0-	-1473	-0-	28	1	13207	2	N	156	193	1			233
							172	9									
05	14694	X	12894	-0-	-1800	-0-	31	1	12684	2	N	163	183	1			213
							179	9									
06	14220	X	12421	-0-	-1799	-0-	30	1	12250	2	N	128	197	1			144
							141	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9920	X	9289	-0-	-631	-0-	26	1	9145	2	N	107	185	1			199
							118	9									
02	8932	X	7117	-0-	-1815	-0-	22	1	6945	2	N	136	192	1			143
							150	9									
03	9734	X	9591	-0-	-143	-0-	27	1	9448	2	N	105					248
							116	9									
04	9420	X	9418	-0-	-2	-0-	30	1	9255	2	N	121	196	1			173
							133	9									
05	10133	X	10133	-0-	-0-	-0-	31	1	9927	2	N	159	193	1			139
							175	9									
*06	9585	X	9585	-0-	-0-	-0-	30	1	9397	2	N	144					283
							158	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

01	2976	N	2294	-0-	-682	-0-	24	1	2264	2	N	5					198
							6	9									
02	2541	N	2541	-0-	-0-	-0-	28	1	2489	2	N	22					220
							24	9									
03	2883	N	2825	-0-	-58	-0-	31	1	2783	2	N	10					230
							11	9									
04	2526	N	2526	-0-	-0-	-0-	30	1	2472	2	N	22					252
							24	9									
05	2821	N	2770	-0-	-51	-0-	31	1	2719	2	N	18					270
							20	9									
06	2730	N	2667	-0-	-63	-0-	30	1	2616	2	N	19	186	1			103
							21	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

01	2852	X	2455	-0-	-397	-0-	30	1	2391	2	N	31	201	1			102
							34	9									
02	2576	X	2221	-0-	-355	-0-	28	1	2193	2	N	-0-					102
03	2449	X	2424	-0-	-25	-0-	29	1	2384	2	N	10					112
							11	9									
04	2370	X	2250	-0-	-120	-0-	29	1	2198	2	N	21					133
							23	9									
05	2449	X	2320	-0-	-129	-0-	31	1	2265	2	N	22					155
							24	9									
06	2340	N	2301	-0-	-39	-0-	30	1	2229	2	N	38					193
							42	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

01	12183	X	10088	-0-	-2095	-0-	24	1	9992	2	N	65	196	1			347
							72	9									
02	10930	X	10930	-0-	-0-	-0-	28	1	10777	2	N	114	197	1			264
							125	9									
03	11656	X	11572	-0-	-84	-0-	31	1	11367	2	N	158	196	1			226
							174	9									
04	11280	X	10528	-0-	-752	-0-	30	1	10362	2	N	124					350
							136	9									
05	12090	X	10805	-0-	-1285	-0-	31	1	10605	2	N	154	189	1			315
							169	9									
06	11400	X	10282	-0-	-1118	-0-	30	1	10102	2	N	136	193	1			258
							150	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	4940	-0-	-4205	-0-	26 113	1 9	4801	2	N	103	196	1			505
02	8260	X	5395	-0-	-2865	-0-	28 182	1 9	5185	2	N	165	196	1			474
03	8742	X	6189	-0-	-2553	-0-	31 248	1 9	5910	2	N	225	196	1			503
04	7950	X	6916	-0-	-1034	-0-	29 188	1 9	6699	2	N	171	194	1			480
05	6448	X	4925	-0-	-1523	-0-	25 109	1 9	4791	2	N	99	196	1			383
06	6000	X	5669	-0-	-331	-0-	30 113	1 9	5526	2	N	103					486

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	7419	-0-	-2687	-0-	24 46	1 9	7349	2	N	42					325
02	9128	X	8448	-0-	-680	-0-	28 105	1 9	8315	2	N	95	197	1			223
03	9827	X	9316	-0-	-511	-0-	31 81	1 9	9204	2	N	74					297
04	9480	X	8650	-0-	-830	-0-	29 120	1 9	8501	2	N	109	198	1			208
05	9362	X	9010	-0-	-352	-0-	31 106	1 9	8873	2	N	96	193	1			111
06	9060	X	8305	-0-	-755	-0-	30 99	1 9	8176	2	N	90					201

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19313	X	10239	-0-	-9074	-0-	31 365	1 9	9843	2	N	332	197	1			337
02	16212	X	9172	-0-	-7040	-0-	28 305	1 9	8839	2	N	277	194	1			420
03	15872	X	9339	-0-	-6533	-0-	31 306	1 9	9002	2	N	278	386	1			312
04	12540	X	8653	-0-	-3887	-0-	30 257	1 9	8366	2	N	234	384	1			162
05	11780	X	8406	-0-	-3374	-0-	31 221	1 9	8154	2	N	201	193	1			170
06	9900	X	8041	-0-	-1859	-0-	30 204	1 9	7807	2	N	185	189	1			166

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150442	X	150442	-0-	-0-	-0-	31 4331	1 9	146080	2	N	3937	3868	1			431
02	133392	X	111850	-0-	-21542	-0-	28 2945	1 9	108877	2	N	2677	2518	1			590
03	147684	X	104740	-0-	-42944	-0-	31 2544	1 9	102165	2	N	2313	2494	1			409
04	142920	X	87973	-0-	-54947	-0-	30 2113	1 9	85830	2	N	1921	1965	1			365
05	147684	X	79624	-0-	-68060	-0-	31 1810	1 9	77783	2	N	1645	1413	1			597
06	142920	X	69191	-0-	-73729	-0-	30 1536	1 9	67625	2	N	1396	1610	1			383

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84142	X	84142	-0-	-0-	-0-	31	1	81222	2	N	2626	2367	1			742
							2889	9									
02	71449	X	71449	-0-	-0-	-0-	28	1	69566	2	N	1686	1770	1			658
							1855	9									
03	70560	X	70560	-0-	-0-	-0-	31	1	68903	2	N	1478	1371	1			765
							1626	9									
04	61837	X	61837	-0-	-0-	-0-	30	1	60463	2	N	1222	1366	1			621
							1344	9									
05	58126	X	58126	-0-	-0-	-0-	31	1	56961	2	N	1031	964	1			688
							1134	9									
*06	51682	X	51682	-0-	-0-	-0-	30	1	50699	2	N	866	1168	1			386
							953	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

01	775	N	526	-0-	-249	-0-	515	3	11	9	N	10					100
02	700	N	395	-0-	-305	-0-	395	3			N	-0-					100
03	806	N	244	-0-	-562	-0-	244	3			N	-0-					100
04	510	N	-0-	-0-	-510	-0-					N	-0-					100
05	434	N	-0-	-0-	-434	-0-					N	-0-					100
06	240	N	-0-	-0-	-240	-0-					N	-0-					100

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					58
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					58
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					58
04	1380	N	1363	-0-	-17	-0-	1363	2			N	-0-					58
05	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					58
*06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

01	1736	N	1166	-0-	-570	-0-	1159	2	7	9	N	6					29
02	1260	N	1221	-0-	-39	-0-	1213	2	8	9	N	7					36
03	1395	N	1150	-0-	-245	-0-	1136	2	14	9	N	13					49
04	1311	N	1311	-0-	-0-	-0-	1303	2	8	9	N	7					56
05	1460	N	1460	-0-	-0-	-0-	1440	2	20	9	N	18					74
*06	1460	N	1460	-0-	-0-	-0-	1442	2	18	9	N	16					90

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	252	N	135	-0-	-117	-0-	135	2			N	-0-					-0-
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
04	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

01	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					59
02	980	N	911	-0-	-69	-0-	911	2			N	-0-					59
03	1271	N	1184	-0-	-87	-0-	1183	2	1	9	N	1					60
04	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					62
05	1023	N	768	-0-	-255	-0-	765	2	3	9	N	3					65
*06	1190	N	1190	-0-	-0-	-0-	1188	2	2	9	N	2					67

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

01	3410	X	3041	-0-	-369	-0-	3004	2	37	9	N	34					188
02	2968	X	2816	-0-	-152	-0-	2780	2	36	9	N	33	192	1			29
03	3317	X	3156	-0-	-161	-0-	3112	2	44	9	N	40					69
04	3210	X	3163	-0-	-47	-0-	3119	2	44	9	N	40					109
05	3317	X	3243	-0-	-74	-0-	3197	2	46	9	N	42					151
06	3060	X	3008	-0-	-52	-0-	2987	2	21	9	N	19					170

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

01	1643	N	1517	-0-	-126	-0-	1511	2	6	9	N	5					132
02	1452	N	1452	-0-	-0-	-0-	1434	2	18	9	N	16					148
03	1689	N	1689	-0-	-0-	-0-	1657	2	32	9	N	29					177
04	1625	N	1625	-0-	-0-	-0-	1605	2	20	9	N	18	178	1			17
05	1716	N	1716	-0-	-0-	-0-	1704	2	12	9	N	11					28
06	1620	N	1540	-0-	-80	-0-	1525	2	15	9	N	14					42

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	450	N	265	-0-	-185	-0-	265	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

01	1675	N	1675	-0-	-0-	-0-	1645	2	30	9	N	27					98
02	1531	N	1531	-0-	-0-	-0-	1513	2	18	9	N	16					114
03	1750	N	1750	-0-	-0-	-0-	1713	2	37	9	N	34					148
04	1641	N	1641	-0-	-0-	-0-	1618	2	23	9	N	21					169
05	1705	N	1688	-0-	-17	-0-	1665	2	23	9	N	21					190
*06	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	180	1			22

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

01	1457	N	1337	-0-	-120	-0-	1337	2			N	-0-					20
02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					20
03	1426	N	1290	-0-	-136	-0-	1290	2			N	-0-					20
04	1290	N	1289	-0-	-1	-0-	1289	2			N	-0-					20
05	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					20
06	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1927	-0-	-88	-0-	1920	2	7	9	N	6					23
02	1904	N	1830	-0-	-74	-0-	1830	2			N	-0-					23
03	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1					24
04	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					24
05	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					24
06	2010	N	1980	-0-	-30	-0-	1977	2	3	9	N	3					27

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

01	775	N	774	-0-	-1	-0-	774	2			N	-0-					76
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					76
03	806	N	548	-0-	-258	-0-	548	2			N	-0-					76
04	750	N	224	-0-	-526	-0-	224	2			N	-0-					76
05	775	N	-0-	-0-	-775	-0-					N	-0-					76
06	540	N	-0-	-0-	-540	-0-					N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

01	1302	N	1269	-0-	-33	-0-	1266	2	3	9	N	3					151
02	1176	N	1129	-0-	-47	-0-	1127	2	2	9	N	2					153
03	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					168
04	1230	N	1075	-0-	-155	-0-	1068	2	7	9	N	6	71	1			103
05	1329	N	1329	-0-	-0-	-0-	1315	2	14	9	N	13					116
06	1290	N	1250	-0-	-40	-0-	1248	2	2	9	N	2					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1943	N	1943	-0-	-0-	-0-	1928	2	15	9	N	14					79
02	1593	N	1593	-0-	-0-	-0-	1575	2	18	9	N	16					95
03	1526	N	1526	-0-	-0-	-0-	1511	2	15	9	N	14					109
04	2518	N	2518	-0-	-0-	-0-	2483	2	35	9	N	32	123	1			18
05	2175	N	2175	-0-	-0-	-0-	2156	2	19	9	N	17					35
*06	2060	N	2060	-0-	-0-	-0-	2040	2	20	9	N	18					53

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

01	3773	X	3773	-0-	-0-	-0-	3748	2	25	9	N	23					37
02	2715	X	2715	-0-	-0-	-0-	2707	2	8	9	N	7					44
03	3885	X	3885	-0-	-0-	-0-	3761	2	124	9	N	113					157
04	3646	X	3646	-0-	-0-	-0-	3624	2	22	9	N	20					177
*05	3447	X	3447	-0-	-0-	-0-	3426	2	21	9	N	19	179	1			17
*06	3628	X	3628	-0-	-0-	-0-	3526	2	102	9	N	93					110

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

01	1767	N	1738	-0-	-29	-0-	1735	2	3	9	N	3					64
02	1540	N	1457	-0-	-83	-0-	1457	2			N	-0-					64
03	1826	N	1826	-0-	-0-	-0-	1822	2	4	9	N	4					68
04	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					68
05	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					68
06	1770	N	1660	-0-	-110	-0-	1658	2	2	9	N	2					70

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

01	4638	X	4638	-0-	-0-	-0-	474	1	3976	2	N	171	176	1			195
							188	9									
02	4717	X	4717	-0-	-0-	-0-	428	1	4258	2	N	28	193	1			30
							31	9									
03	5196	X	5196	-0-	-0-	-0-	474	1	4578	2	N	131					161
							144	9									
04	4812	X	4812	-0-	-0-	-0-	459	1	4264	2	N	81	197	1			45
							89	9									
05	4743	X	4743	-0-	-0-	-0-	474	1	4208	2	N	55					100
							61	9									
*06	3391	X	3391	-0-	-0-	-0-	46	1	3314	2	N	28					128
							31	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					15
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
05	62	N	-0-	-0-	-62	-0-					N	-0-					15
06	30	N	-0-	-0-	-30	-0-					N	-0-					15

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	730	-0-	-200	-0-	726	2	4	9	N	4	4	8			57
02	728	N	642	-0-	-86	-0-	630	2	12	9	N	11	11	8			57
03	837	N	837	-0-	-0-	-0-	804	2	33	9	N	30	30	8			57
04	720	N	437	-0-	-283	-0-	427	2	10	9	N	9	9	8			57
05	713	N	-0-	-0-	-713	-0-					N	-0-					57
06	810	N	-0-	-0-	-810	-0-					N	-0-					57

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					63
02	672	N	515	-0-	-157	-0-	515	2			N	-0-					63
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					63
04	630	N	359	-0-	-271	-0-	359	2			N	-0-					63
05	558	N	-0-	-0-	-558	-0-					N	-0-					63
06	690	N	-0-	-0-	-690	-0-					N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	991	-0-	-63	-0-	988	2	3	9	N	3	2	8			38
02	1036	N	830	-0-	-206	-0-	821	2	9	9	N	8	8	8			38
03	1020	N	1020	-0-	-0-	-0-	1009	2	11	9	N	10	10	8			38
04	960	N	487	-0-	-473	-0-	483	2	4	9	N	4	4	8			38
05	930	N	-0-	-0-	-930	-0-					N	-0-					38
06	990	N	-0-	-0-	-990	-0-					N	-0-					38

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1868	N	1868	-0-	-0-	-0-	1855	2	13	9	N	12	12	8			23
02	1764	N	1581	-0-	-183	-0-	1546	2	35	9	N	32	32	8			23
03	1860	N	1825	-0-	-35	-0-	1737	2	88	9	N	80	80	8			23
04	1800	N	1568	-0-	-232	-0-	1522	2	46	9	N	42	42	8			23
05	1736	N	1386	-0-	-350	-0-	1362	2	24	9	N	22	22	8			23
06	1770	N	1350	-0-	-420	-0-	1306	2	44	9	N	40	40	8			23

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	2	8			27
02	840	N	791	-0-	-49	-0-	787	2	4	9	N	4	4	8			27
03	1085	N	831	-0-	-254	-0-	824	2	7	9	N	6	6	8			27
04	1020	N	365	-0-	-655	-0-	363	2	2	9	N	2	2	8			27
05	868	N	-0-	-0-	-868	-0-					N	-0-					27
06	810	N	-0-	-0-	-810	-0-					N	-0-					27

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3159	X	3159	-0-	-0-	-0-	3120	2	39	9	N	35					264
02	3042	X	3042	-0-	-0-	-0-	3013	2	29	9	N	26					290
03	3251	X	3251	-0-	-0-	-0-	3203	2	48	9	N	44					334
04	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39	190	1			183
05	3306	X	3306	-0-	-0-	-0-	3280	2	26	9	N	24					207
*06	3177	X	3177	-0-	-0-	-0-	3146	2	31	9	N	28					235

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1724	-0-	-12	-0-	1698	2	26	9	N	24	5	8			132
02	1764	N	1373	-0-	-391	-0-	1355	2	18	9	N	16	15	8			133
03	1748	N	1748	-0-	-0-	-0-	1681	2	67	9	N	61	34	8			160
04	1680	N	771	-0-	-909	-0-	758	2	13	9	N	12	9	8			163
05	1519	N	-0-	-0-	-1519	-0-					N	2					165
06	1680	N	-0-	-0-	-1680	-0-					N	-0-					165

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2401	-0-	-358	-0-	2391	2	10	9	N	9	6	8			103
02	2128	N	1791	-0-	-337	-0-	1774	2	17	9	N	15	15	8			103
03	2668	N	2668	-0-	-0-	-0-	2628	2	40	9	N	36	36	8			103
04	2369	N	2369	-0-	-0-	-0-	2346	2	23	9	N	21	21	8			103
05	2460	N	2460	-0-	-0-	-0-	2419	2	41	9	N	37	17	8			123
*06	2719	N	2719	-0-	-0-	-0-	2699	2	20	9	N	18	18	8			123

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1790	-0-	-380	-0-	1779	2	11	9	N	10	10	8			77
02	1960	N	1197	-0-	-763	-0-	1177	2	20	9	N	18	18	8			77
03	2170	N	1826	-0-	-344	-0-	1770	2	56	9	N	51	51	8			77
04	1740	N	815	-0-	-925	-0-	793	2	22	9	N	20	20	8			77
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					77
06	1770	N	-0-	-0-	-1770	-0-					N	-0-					77

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6	6	8			78
02	1568	N	1328	-0-	-240	-0-	1316	2	12	9	N	11	11	8			78
03	1770	N	1770	-0-	-0-	-0-	1741	2	29	9	N	26	26	8			78
04	1609	N	1609	-0-	-0-	-0-	1591	2	18	9	N	16	16	8			78
05	1593	N	1593	-0-	-0-	-0-	1582	2	11	9	N	10	10	8			78
06	1710	N	1418	-0-	-292	-0-	1408	2	10	9	N	9	9	8			78

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	978	-0-	-169	-0-	972	2	6	9	N	5	5	8			75
02	924	N	751	-0-	-173	-0-	739	2	12	9	N	11	11	8			75
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					75
04	960	N	-0-	-0-	-960	-0-					N	-0-					75
05	837	N	-0-	-0-	-837	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1792	-0-	-68	-0-	1786	2	6	9	N	5	5	8			38
02	1848	N	1384	-0-	-464	-0-	1376	2	8	9	N	7	7	8			38
03	1864	N	1864	-0-	-0-	-0-	1835	2	29	9	N	26	26	8			38
04	1740	N	1479	-0-	-261	-0-	1468	2	11	9	N	10	10	8			38
05	1672	N	1672	-0-	-0-	-0-	1663	2	9	9	N	8	8	8			38
06	1800	N	1568	-0-	-232	-0-	1555	2	13	9	N	12	12	8			38

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6	3	8			76
02	1708	N	1325	-0-	-383	-0-	1318	2	7	9	N	6	6	8			76
03	1962	N	1962	-0-	-0-	-0-	1917	2	45	9	N	41	21	8			96
04	1920	N	1702	-0-	-218	-0-	1682	2	20	9	N	18	11	8			103
05	1766	N	1766	-0-	-0-	-0-	1756	2	10	9	N	9	9	8			103
06	1890	N	1632	-0-	-258	-0-	1622	2	10	9	N	9	9	8			103

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1315	-0-	-111	-0-	1311	2	4	9	N	4	1	8			140
02	1288	N	1114	-0-	-174	-0-	1110	2	4	9	N	4	4	8			140
03	1425	N	1425	-0-	-0-	-0-	1415	2	10	9	N	9	4	8			145
04	1260	N	661	-0-	-599	-0-	660	2	1	9	N	1	1	8			145
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					145
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1782	N	1782	-0-	-0-	-0-	1779	2	3	9	N	3	3	8			53
02	1596	N	1412	-0-	-184	-0-	1405	2	7	9	N	6	6	8			53
03	1896	N	1896	-0-	-0-	-0-	1867	2	29	9	N	26	21	8			58
04	1710	N	1633	-0-	-77	-0-	1622	2	11	9	N	10	10	8			58
05	1697	N	1697	-0-	-0-	-0-	1689	2	8	9	N	7	7	8			58
06	1830	N	1684	-0-	-146	-0-	1666	2	18	9	N	16	12	8			62

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3370	-0-	-71	-0-	3324	2	46	9	N	42					105
02	3108	X	2715	-0-	-393	-0-	2693	2	22	9	N	20					125
03	3479	X	3479	-0-	-0-	-0-	3476	2	3	9	N	3					128
04	3330	X	3148	-0-	-182	-0-	3144	2	4	9	N	4					132
05	3379	X	3197	-0-	-182	-0-	3197	2			N	-0-					132
*06	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					132

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					155
02	1960	N	1633	-0-	-327	-0-	1633	2			N	-0-					155
03	2159	N	2159	-0-	-0-	-0-	2148	2	11	9	N	10					165
04	2130	N	1856	-0-	-274	-0-	1856	2			N	-0-					165
05	1899	N	1899	-0-	-0-	-0-	1893	2	6	9	N	5					170
06	2100	N	1968	-0-	-132	-0-	1968	2			N	-0-					170

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1299	-0-	-3	-0-	1293	2	6	9	N	5					127
02	1148	N	902	-0-	-246	-0-	902	2			N	-0-					127
03	1302	N	1203	-0-	-99	-0-	1194	2	9	9	N	8					135
04	1260	N	543	-0-	-717	-0-	529	2	14	9	N	13					148
05	992	N	-0-	-0-	-992	-0-					N	-0-					148
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					148

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2015 - PLUGGED 02/02/15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

01	2232	N	2108	-0-	-124	-0-	2102	2	6	9	N	5					52
02	1988	N	1761	-0-	-227	-0-	1754	2	7	9	N	6					58
03	2256	N	2256	-0-	-0-	-0-	2245	2	11	9	N	10					68
04	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					68
05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					68
06	2190	N	1960	-0-	-230	-0-	1956	2	4	9	N	4					72

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

01	4433	X	4304	-0-	-129	-0-	4303	2	1	9	N	1					22
02	4004	X	3438	-0-	-566	-0-	3438	2			N	-0-					22
03	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					22
04	4230	X	4080	-0-	-150	-0-	4080	2			N	-0-					22
05	4309	X	4231	-0-	-78	-0-	4231	2			N	-0-					22
06	4080	X	3915	-0-	-165	-0-	3915	2			N	-0-					22

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					47
02	2240	N	2144	-0-	-96	-0-	2144	2			N	-0-					47
03	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					47
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					47
05	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					47
*06	2618	N	2618	-0-	-0-	-0-	2600	2	18	9	N	16					63

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

01	2175	X	2175	-0-	-0-	-0-	2153	2	22	9	N	20					117
02	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					117
03	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					117
04	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					117
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					117
*06	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					117

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

01	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					32
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					32
03	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					32
04	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					32
05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					32
*06	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

01	2108	N	1885	-0-	-223	-0-	1885	2			N	-0-					101
02	1904	N	1433	-0-	-471	-0-	1433	2			N	-0-					101
03	2232	N	1979	-0-	-253	-0-	1979	2			N	-0-					101
04	1830	N	1781	-0-	-49	-0-	1781	2			N	-0-					101
05	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					101
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					101

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

01	2635	X	2497	-0-	-138	-0-	2497	2			N	-0-					66
02	2128	N	1820	-0-	-308	-0-	1820	2			N	-0-					66
03	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					66
04	2430	N	2371	-0-	-59	-0-	2371	2			N	-0-					66
05	2577	N	2577	-0-	-0-	-0-	2576	2	1	9	N	1					67
*06	2387	N	2387	-0-	-0-	-0-	2380	2	7	9	N	6					73

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

01	2542	N	2415	-0-	-127	-0-	2412	2	3	9	N	3					100
02	2268	N	1883	-0-	-385	-0-	1883	2			N	-0-					100
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					100
04	2340	N	2171	-0-	-169	-0-	2171	2			N	-0-					100
05	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					100
06	2400	N	2114	-0-	-286	-0-	2114	2			N	-0-					100

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

01	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3					28
02	1764	N	1394	-0-	-370	-0-	1394	2			N	-0-					28
03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					28
04	1680	N	1666	-0-	-14	-0-	1666	2			N	-0-					28
05	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					28
06	1800	N	1662	-0-	-138	-0-	1662	2			N	-0-					28

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

01	2139	N	2016	-0-	-123	-0-	2014	2	2	9	N	2					132
02	2016	N	1555	-0-	-461	-0-	1555	2			N	-0-					132
03	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					132
04	1950	N	1780	-0-	-170	-0-	1780	2			N	-0-					132
05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					132
06	1950	N	1709	-0-	-241	-0-	1709	2			N	-0-					132

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

01	3596	X	2580	-0-	-1016	-0-	2580	2			N	-0-					2
02	3248	X	2112	-0-	-1136	-0-	2112	2			N	-0-					2
03	3596	X	2732	-0-	-864	-0-	2732	2			N	-0-					2
04	2730	X	2489	-0-	-241	-0-	2489	2			N	-0-					2
05	2759	X	2538	-0-	-221	-0-	2538	2			N	-0-					2
06	2640	X	2426	-0-	-214	-0-	2426	2			N	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					28
02	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					28
03	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					28
04	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28
05	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					28
*06	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					28

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

01	2478	N	2478	-0-	-0-	-0-	125	1	2333	2	N	18					131
							20	9									
02	2156	N	1281	-0-	-875	-0-	77	1	1202	2	N	2					133
							2	9									
03	2605	N	2605	-0-	-0-	-0-	115	1	2455	2	N	32					165
							35	9									
04	2400	N	2034	-0-	-366	-0-	2026	2	8	9	N	7					172
05	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	N	3					175
06	2520	N	2118	-0-	-402	-0-	2094	2	24	9	N	22					197

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

01	2569	N	2569	-0-	-0-	-0-	2567	2	2	9	N	2					79
02	2408	N	1691	-0-	-717	-0-	1691	2			N	-0-					79
03	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					79
04	2490	N	1797	-0-	-693	-0-	1797	2			N	-0-					79
05	2611	N	2611	-0-	-0-	-0-	2602	2	9	9	N	8					87
*06	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					87

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					70
02	3080	X	2594	-0-	-486	-0-	2575	2	19	9	N	17					87
03	3534	X	3504	-0-	-30	-0-	3504	2			N	-0-					87
04	3420	X	2840	-0-	-580	-0-	2837	2	3	9	N	3					90
05	3534	X	2840	-0-	-694	-0-	2840	2			N	-0-					90
06	3120	X	2818	-0-	-302	-0-	2803	2	15	9	N	14					104

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

01	2420	N	2420	-0-	-0-	-0-	2414	2	6	9	N	5	27	5			35
02	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					35
03	2849	N	2849	-0-	-0-	-0-	2849	2			N	-0-					35
04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					35
05	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					35
*06	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					83
02	4256	X	3846	-0-	-410	-0-	3846	2			N	-0-					83
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					83
04	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					83
05	4681	X	4649	-0-	-32	-0-	4649	2			N	-0-					83
06	4740	X	4402	-0-	-338	-0-	4402	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3632	-0-	-367	-0-	3601	2	31	9	N	28					78
02	3556	X	3059	-0-	-497	-0-	3059	2			N	-0-					78
03	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					78
04	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					78
05	3627	X	3542	-0-	-85	-0-	3542	2			N	-0-					78
*06	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					78

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2787	N	2787	-0-	-0-	-0-	2780	2	7	9	N	6	6	8			98
02	2210	N	2210	-0-	-0-	-0-	2192	2	18	9	N	16	16	8			98
03	3023	N	3023	-0-	-0-	-0-	2892	2	131	9	N	119	167	1	32	8	18
04	2561	N	2561	-0-	-0-	-0-	2537	2	24	9	N	22	22	8			18
05	2561	N	2561	-0-	-0-	-0-	2542	2	19	9	N	17	17	8			18
*06	2476	N	2476	-0-	-0-	-0-	2441	2	35	9	N	32	32	8			18

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1475	N	1475	-0-	-0-	-0-	149	1	1319	2	N	6					147
							7	9									
02	1260	N	1141	-0-	-119	-0-	106	1	1032	2	N	3					150
							3	9									
03	1597	N	1597	-0-	-0-	-0-	130	1	1442	2	N	23					173
							25	9									
04	1440	N	1329	-0-	-111	-0-	1329	2			N	-0-					173
05	1375	N	1375	-0-	-0-	-0-	1354	2	21	9	N	19					192
06	1560	N	1324	-0-	-236	-0-	1306	2	18	9	N	16	179	1			29

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4320	-0-	-144	-0-	4314	2	6	9	N	5	5	8			98
02	3836	X	3438	-0-	-398	-0-	3426	2	12	9	N	11	11	8			98
*03	4554	X	4554	-0-	-0-	-0-	4476	2	78	9	N	71	22	8			147
*04	4170	X	4138	-0-	-32	-0-	4091	2	47	9	N	43	18	8			172
*05	4309	X	4097	-0-	-212	-0-	4056	2	41	9	N	37	11	8			198
*06	4260	X	4007	-0-	-253	-0-	3963	2	44	9	N	40	15	8			223

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1613	-0-	-61	-0-	1606	2	7	9	N	6	6	8			48
02	1512	N	1491	-0-	-21	-0-	1472	2	19	9	N	17	17	8			48
03	1685	N	1685	-0-	-0-	-0-	1645	2	40	9	N	36	36	8			48
04	1560	N	860	-0-	-700	-0-	849	2	11	9	N	10	10	8			48
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					48
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4416	-0-	-513	-0-	130	1	4272	2	N	13					191
							14	9									
02	4312	X	3648	-0-	-664	-0-	106	1	3535	2	N	6					197
							7	9									
03	4845	X	4845	-0-	-0-	-0-	130	1	4669	2	N	42					239
							46	9									
04	4500	X	4496	-0-	-4	-0-	4474	2	22	9	N	20	195	1			64
05	4650	X	4554	-0-	-96	-0-	4546	2	8	9	N	7					71
06	4680	X	4388	-0-	-292	-0-	4375	2	13	9	N	12					83

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2015 - PLUGGED 01/26/15

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

01	4494	X	4494	-0-	-0-	-0-	4485	2	9	9	N	8	8	8			98
02	3610	X	3610	-0-	-0-	-0-	3596	2	14	9	N	13	13	8			98
03	4597	X	4597	-0-	-0-	-0-	4557	2	40	9	N	36	36	8			98
04	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	N	22	22	8			98
05	4007	X	4007	-0-	-0-	-0-	3990	2	17	9	N	15	15	8			98
*06	3698	X	3698	-0-	-0-	-0-	3675	2	23	9	N	21	21	8			98

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

01	4231	X	4231	-0-	-0-	-0-	4213	2	18	9	N	16	7	8			10
02	3353	X	3353	-0-	-0-	-0-	3341	2	12	9	N	11	11	8			10
03	4200	X	4200	-0-	-0-	-0-	4179	2	21	9	N	19	19	8			10
04	3797	X	3797	-0-	-0-	-0-	3779	2	18	9	N	16	16	8			10
05	3942	X	3942	-0-	-0-	-0-	3928	2	14	9	N	13	13	8			10
06	4080	X	3742	-0-	-338	-0-	3724	2	18	9	N	16	16	8			10

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

01	2139	N	1856	-0-	-283	-0-	1850	2	6	9	N	5	2	8			70
02	1848	N	1452	-0-	-396	-0-	1445	2	7	9	N	6	6	8			70
03	2170	N	1922	-0-	-248	-0-	1899	2	23	9	N	21	21	8			70
04	1800	N	1697	-0-	-103	-0-	1686	2	11	9	N	10	10	8			70
05	1717	N	1717	-0-	-0-	-0-	1707	2	10	9	N	9	9	8			70
06	1860	N	1630	-0-	-230	-0-	1617	2	13	9	N	12	12	8			70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3166	X	3166	-0-	-0-	-0-	130	1	3025	2	N	10					222
							11	9									
02	2772	X	2383	-0-	-389	-0-	106	1	2268	2	N	8					230
							9	9									
03	3353	X	3353	-0-	-0-	-0-	130	1	3198	2	N	23					253
							25	9									
04	2970	X	2948	-0-	-22	-0-	2937	2	11	9	N	10	185	1			78
05	3231	X	3231	-0-	-0-	-0-	3221	2	10	9	N	9					87
*06	3072	X	3072	-0-	-0-	-0-	3058	2	14	9	N	13					100

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

01	2730	N	2730	-0-	-0-	-0-	2728	2	2	9	N	2	2	8			57
02	2324	N	2003	-0-	-321	-0-	1999	2	4	9	N	4	4	8			57
03	2821	N	2517	-0-	-304	-0-	2499	2	18	9	N	16	16	8			57
04	2640	N	2304	-0-	-336	-0-	2292	2	12	9	N	11	11	8			57
05	2297	N	2297	-0-	-0-	-0-	2288	2	9	9	N	8	8	8			57
06	2430	N	2195	-0-	-235	-0-	2184	2	11	9	N	10	10	8			57

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					36
02	1288	N	939	-0-	-349	-0-	915	2	24	9	N	22					58
03	1364	N	1099	-0-	-265	-0-	947	2	152	9	N	138					196
04	1260	N	883	-0-	-377	-0-	853	2	30	9	N	27	193	1			30
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					30
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

01	2666	N	2497	-0-	-169	-0-	130	1	2367	2	N	-0-					118
02	2268	N	1904	-0-	-364	-0-	106	1	1792	2	N	5					123
							6	9									
03	2478	N	2478	-0-	-0-	-0-	130	1	2346	2	N	2					125
							2	9									
04	2430	N	2107	-0-	-323	-0-	2104	2	3	9	N	3					128
05	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	N	5					133
06	2400	N	2036	-0-	-364	-0-	2028	2	8	9	N	7					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

01	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			136
02	1652	N	1469	-0-	-183	-0-	1466	2	3	9	N	3	3	8			136
03	1865	N	1865	-0-	-0-	-0-	1862	2	3	9	N	3	3	8			136
04	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			136
05	1822	N	1822	-0-	-0-	-0-	1818	2	4	9	N	4	4	8			136
06	1800	N	1683	-0-	-117	-0-	1682	2	1	9	N	1	1	8			136

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

01	2325	X	2277	-0-	-48	-0-	2269	2	8	9	N	7	4	8			83
02	2279	N	2279	-0-	-0-	-0-	2269	2	10	9	N	9	9	8			83
03	2604	N	2604	-0-	-0-	-0-	2579	2	25	9	N	23	23	8			83
04	2259	N	2259	-0-	-0-	-0-	2244	2	15	9	N	14	14	8			83
05	2761	N	2761	-0-	-0-	-0-	2752	2	9	9	N	8	8	8			83
*06	2836	N	2836	-0-	-0-	-0-	2818	2	18	9	N	16	16	8			83

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

01	1364	N	1231	-0-	-133	-0-	1175	2	56	9	N	51					167
02	1148	N	1064	-0-	-84	-0-	998	2	66	9	N	60					227
03	1329	N	1329	-0-	-0-	-0-	1301	2	28	9	N	25					252
04	1240	N	1240	-0-	-0-	-0-	1168	2	72	9	N	65	180	1			137
*05	1256	N	1256	-0-	-0-	-0-	1206	2	50	9	N	45					182
06	1290	N	1145	-0-	-145	-0-	1100	2	45	9	N	41					223

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

01	2666	N	2516	-0-	-150	-0-	2510	2	6	9	N	5	4	8			58
02	2240	N	2091	-0-	-149	-0-	2083	2	8	9	N	7	7	8			58
03	2745	N	2745	-0-	-0-	-0-	2725	2	20	9	N	18	18	8			58
04	2430	N	2409	-0-	-21	-0-	2398	2	11	9	N	10	10	8			58
05	2460	N	2460	-0-	-0-	-0-	2450	2	10	9	N	9	9	8			58
06	2670	N	2413	-0-	-257	-0-	2381	2	32	9	N	29	12	8			75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2966	-0-	-816	-0-	149	1	2783	2	N	31					194
							34	9									
02	3360	X	2408	-0-	-952	-0-	134	1	2245	2	N	26					220
							29	9									
03	3720	X	3358	-0-	-362	-0-	110	1	3160	2	N	80	193	1			107
							88	9									
04	3600	X	3206	-0-	-394	-0-	3163	2	43	9	N	39					146
05	3720	X	3510	-0-	-210	-0-	3466	2	44	9	N	40					186
*06	3300	X	3300	-0-	-0-	-0-	3250	2	50	9	N	45					231

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

01	589	N	589	-0-	-0-	-0-	586	2	3	9	N	3	3	8			35
02	684	N	684	-0-	-0-	-0-	665	2	19	9	N	17	17	8			35
03	845	N	845	-0-	-0-	-0-	810	2	35	9	N	32	27	8			40
04	811	N	811	-0-	-0-	-0-	794	2	17	9	N	15	13	8			42
05	744	N	-0-	-0-	-744	-0-					N	-0-					42
06	810	N	-0-	-0-	-810	-0-					N	-0-					42

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

01	217	N	113	-0-	-104	-0-	113	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

01	8835	X	7980	-0-	-855	-0-	7954	2	26	9	N	24	24	8			58
02	7980	X	7479	-0-	-501	-0-	7438	2	41	9	N	37	37	8			58
03	9119	X	9119	-0-	-0-	-0-	9024	2	95	9	N	86	86	8			58
04	8550	X	8484	-0-	-66	-0-	8436	2	48	9	N	44	39	8			63
05	9195	X	9195	-0-	-0-	-0-	9134	2	61	9	N	55	38	8			80
*06	8506	X	8506	-0-	-0-	-0-	8463	2	43	9	N	39	39	8			80

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

01	2697	N	2697	-0-	-0-	-0-	2694	2	3	9	N	3	3	8			59
02	2305	N	2305	-0-	-0-	-0-	2297	2	8	9	N	7	7	8			59
03	3074	N	3074	-0-	-0-	-0-	3053	2	21	9	N	19	19	8			59
04	2666	N	2666	-0-	-0-	-0-	2651	2	15	9	N	14	14	8			59
05	2890	N	2890	-0-	-0-	-0-	2878	2	12	9	N	11	11	8			59
*06	2793	N	2793	-0-	-0-	-0-	2779	2	14	9	N	13	13	8			59

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

01	2108	N	1850	-0-	-258	-0-	1829	2	21	9	N	19					107
02	1876	N	1690	-0-	-186	-0-	1688	2	2	9	N	2					109
03	2019	N	2019	-0-	-0-	-0-	1957	2	62	9	N	56					165
04	1800	N	1508	-0-	-292	-0-	1502	2	6	9	N	5					170
05	1986	N	1986	-0-	-0-	-0-	1942	2	44	9	N	40					210
06	1950	N	1479	-0-	-471	-0-	1446	2	33	9	N	30	182	1			58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1588	-0-	-0-	-0-	1575	2	13	9	N	12	4	8			55
02	1676	N	1676	-0-	-0-	-0-	1650	2	26	9	N	24	16	8			63
03	2020	N	2020	-0-	-0-	-0-	1972	2	48	9	N	44	44	8			63
04	1530	N	824	-0-	-706	-0-	815	2	9	9	N	8	8	8			63
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					63
06	1950	N	-0-	-0-	-1950	-0-					N	-0-					63

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	3684	-0-	-1586	-0-	3665	2	19	9	N	17	3	8			97
02	4060	X	2984	-0-	-1076	-0-	2962	2	22	9	N	20	6	8			111
03	4650	X	3334	-0-	-1316	-0-	3328	2	6	9	N	5	5	8			111
04	4500	X	2974	-0-	-1526	-0-	2970	2	4	9	N	4	4	8			111
05	4650	X	3813	-0-	-837	-0-	3810	2	3	9	N	3	3	8			111
*06	3909	X	3909	-0-	-0-	-0-	3903	2	6	9	N	5	5	8			111

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2193	-0-	-194	-0-	2191	2	2	9	N	2	2	8			38
02	2072	N	1855	-0-	-217	-0-	1848	2	7	9	N	6	6	8			38
03	2160	N	2160	-0-	-0-	-0-	2152	2	8	9	N	7	7	8			38
04	2130	N	1757	-0-	-373	-0-	1749	2	8	9	N	7	7	8			38
05	2046	N	1971	-0-	-75	-0-	1961	2	10	9	N	9	9	8			38
06	2100	N	1882	-0-	-218	-0-	1875	2	7	9	N	6	6	8			38

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1980	-0-	-159	-0-	1977	2	3	9	N	3	3	8			147
02	1820	N	1543	-0-	-277	-0-	1535	2	8	9	N	7	7	8			147
03	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	N	13	13	8			147
04	1920	N	1606	-0-	-314	-0-	1594	2	12	9	N	11	11	8			147
05	1705	N	1605	-0-	-100	-0-	1596	2	9	9	N	8	8	8			147
06	1950	N	1381	-0-	-569	-0-	1370	2	11	9	N	10	10	8			147

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2240	-0-	-178	-0-	2222	2	18	9	N	16	3	8			81
02	1960	N	1792	-0-	-168	-0-	1780	2	12	9	N	11	9	8			83
03	2355	N	2355	-0-	-0-	-0-	2321	2	34	9	N	31	19	8			95
04	2160	N	1956	-0-	-204	-0-	1932	2	24	9	N	22	12	8			105
05	1984	N	1878	-0-	-106	-0-	1865	2	13	9	N	12	7	8			110
06	2280	N	1680	-0-	-600	-0-	1662	2	18	9	N	16	9	8			117

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			70
02	2621	X	2621	-0-	-0-	-0-	2613	2	8	9	N	7	7	8			70
03	3632	X	3632	-0-	-0-	-0-	3617	2	15	9	N	14	14	8			70
04	3192	X	3192	-0-	-0-	-0-	3184	2	8	9	N	7	7	8			70
05	3288	X	3288	-0-	-0-	-0-	3279	2	9	9	N	8	8	8			70
*06	3142	X	3142	-0-	-0-	-0-	3138	2	4	9	N	4	4	8			70

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

01	9920	X	9566	-0-	-354	-0-	149	1	9271	2	N	133	195	1			322
							146	9									
02	8960	X	7327	-0-	-1633	-0-	134	1	7071	2	N	111	187	1			246
							122	9									
03	9920	X	4953	-0-	-4967	-0-	149	1	4748	2	N	51	192	1			105
							56	9									
04	9815	X	9815	-0-	-0-	-0-	144	1	9526	2	N	132					237
							145	9									
05	10205	X	10205	-0-	-0-	-0-	149	1	9945	2	N	101					338
							111	9									
06	8280	X	7593	-0-	-687	-0-	38	1	7500	2	N	50	190	1			198
							55	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

01	1767	N	1698	-0-	-69	-0-	1696	2	2	9	N	2	1	8			47
02	1624	N	1356	-0-	-268	-0-	1354	2	2	9	N	2	2	8			47
03	1873	N	1873	-0-	-0-	-0-	1867	2	6	9	N	5	5	8			47
04	1650	N	1586	-0-	-64	-0-	1584	2	2	9	N	2	2	8			47
05	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	1	8			47
06	1800	N	1669	-0-	-131	-0-	1666	2	3	9	N	3	3	8			47

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

01	930	N	896	-0-	-34	-0-	896	2			N	-0-					109
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-	27	1			82
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					85
04	866	N	866	-0-	-0-	-0-	865	2	1	9	N	1					86
05	992	N	861	-0-	-131	-0-	860	2	1	9	N	1					87
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					87

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					135
02	554	N	554	-0-	-0-	-0-	552	2	2	9	N	2					137
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					137
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	600	N	564	-0-	-36	-0-	564	2			N	-0-					137

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1121	-0-	-26	-0-	1090	2	31	9	N	28					75
02	957	N	957	-0-	-0-	-0-	929	2	28	9	N	25					100
03	1133	N	1133	-0-	-0-	-0-	1099	2	34	9	N	31					131
04	1190	N	1190	-0-	-0-	-0-	1145	2	45	9	N	41	153	1			19
*05	1120	N	1120	-0-	-0-	-0-	1103	2	17	9	N	15					34
*06	1131	N	1131	-0-	-0-	-0-	1090	2	41	9	N	37					71

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

01	940	N	940	-0-	-0-	-0-	931	2	9	9	N	8					238
02	917	N	917	-0-	-0-	-0-	908	2	9	9	N	8	199	1			47
03	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					55
04	930	N	930	-0-	-0-	-0-	922	2	8	9	N	7					62
05	1023	N	986	-0-	-37	-0-	978	2	8	9	N	7					69
06	960	N	865	-0-	-95	-0-	858	2	7	9	N	6					75

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					68
03	682	N	587	-0-	-95	-0-	587	2			N	-0-					68
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					68
05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					68
06	570	N	466	-0-	-104	-0-	466	2			N	-0-					68

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1506	-0-	-44	-0-	1495	2	11	9	N	10					172
02	1351	N	1351	-0-	-0-	-0-	1337	2	14	9	N	13					185
03	1519	N	1511	-0-	-8	-0-	1500	2	11	9	N	10					195
04	1470	N	1293	-0-	-177	-0-	1287	2	6	9	N	5					200
*05	1611	N	1611	-0-	-0-	-0-	1592	2	19	9	N	17					217
*06	1591	N	1591	-0-	-0-	-0-	1577	2	14	9	N	13	190	1			40

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	1231	2	17	9	N	15					15
02	1064	N	949	-0-	-115	-0-	941	2	8	9	N	7					22
03	1209	N	1035	-0-	-174	-0-	1020	2	15	9	N	14					36
04	891	N	891	-0-	-0-	-0-	882	2	9	9	N	8					44
*05	781	N	781	-0-	-0-	-0-	775	2	6	9	N	5					49
06	990	N	764	-0-	-226	-0-	753	2	11	9	N	10					59

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1244	-0-	-1236	-0-	1244	2			N	-0-					127
02	2128	N	2025	-0-	-103	-0-	2025	2			N	-0-	30	1			97
03	2451	N	2451	-0-	-0-	-0-	2404	2	47	9	N	43					140
04	2416	N	2416	-0-	-0-	-0-	2385	2	31	9	N	28					168
05	2382	N	2382	-0-	-0-	-0-	2360	2	22	9	N	20					188
06	2370	N	2252	-0-	-118	-0-	2207	2	45	9	N	41	194	1			35

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					103
02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					103
03	671	N	671	-0-	-0-	-0-	667	2	4	9	N	4					107
04	645	N	645	-0-	-0-	-0-	642	2	3	9	N	3					110
05	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					112
06	660	N	649	-0-	-11	-0-	648	2	1	9	N	1					113

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

01	930	N	906	-0-	-24	-0-	906	2			N	-0-					147
02	840	N	779	-0-	-61	-0-	772	2	7	9	N	6					153
03	961	N	902	-0-	-59	-0-	891	2	11	9	N	10					163
04	887	N	887	-0-	-0-	-0-	881	2	6	9	N	5					168
*05	902	N	902	-0-	-0-	-0-	896	2	6	9	N	5					173
*06	933	N	933	-0-	-0-	-0-	927	2	6	9	N	5					178

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

01	1488	N	1414	-0-	-74	-0-	1410	2	4	9	N	4					99
02	1317	N	1317	-0-	-0-	-0-	1295	2	22	9	N	20					119
03	1426	N	1047	-0-	-379	-0-	1025	2	22	9	N	20					139
04	1416	N	1416	-0-	-0-	-0-	1405	2	11	9	N	10					149
*05	1523	N	1523	-0-	-0-	-0-	1521	2	2	9	N	2					151
*06	1379	N	1379	-0-	-0-	-0-	1358	2	21	9	N	19					170

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

01	1555	N	1555	-0-	-0-	-0-	1549	2	6	9	N	5					105
02	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					110
03	1785	N	1785	-0-	-0-	-0-	1772	2	13	9	N	12					122
04	1635	N	1635	-0-	-0-	-0-	1624	2	11	9	N	10					132
*05	1815	N	1815	-0-	-0-	-0-	1793	2	22	9	N	20					152
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	716	-0-	-59	-0-	710	2	6	9	N	5					103
02	628	N	628	-0-	-0-	-0-	622	2	6	9	N	5					108
03	868	N	828	-0-	-40	-0-	822	2	6	9	N	5					113
04	802	N	802	-0-	-0-	-0-	794	2	8	9	N	7					120
*05	818	N	818	-0-	-0-	-0-	812	2	6	9	N	5					125
06	810	N	770	-0-	-40	-0-	759	2	11	9	N	10					135

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	643	-0-	-101	-0-	637	2	6	9	N	5					60
02	616	N	574	-0-	-42	-0-	568	2	6	9	N	5					65
03	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					68
04	696	N	696	-0-	-0-	-0-	694	2	2	9	N	2					70
*05	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					72
*06	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					73

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1413	N	1413	-0-	-0-	-0-	1404	2	9	9	N	8					168
02	1120	N	1024	-0-	-96	-0-	1011	2	13	9	N	12					180
03	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	N	5					185
04	1418	N	1418	-0-	-0-	-0-	1415	2	3	9	N	3					188
*05	1452	N	1452	-0-	-0-	-0-	1449	2	3	9	N	3					191
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					191

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					10
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					10
03	1333	N	1323	-0-	-10	-0-	1323	2			N	-0-					10
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					10
05	1333	N	1331	-0-	-2	-0-	1331	2			N	-0-					10
*06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					80
02	588	N	575	-0-	-13	-0-	573	2	2	9	N	2					82
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					82
04	660	N	6	-0-	-654	-0-	3	2	3	9	N	3					85
05	651	N	-0-	-0-	-651	-0-					N	-0-					85
06	210	N	-0-	-0-	-210	-0-					N	-0-					85

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	N	13					102
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					102
03	1882	N	1882	-0-	-0-	-0-	1859	2	23	9	N	21					123
04	1800	N	1273	-0-	-527	-0-	1262	2	11	9	N	10					133
05	1984	N	1690	-0-	-294	-0-	1686	2	4	9	N	4					137
06	1830	N	428	-0-	-1402	-0-	344	2	84	9	N	76	181	1			32

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					61
02	840	N	635	-0-	-205	-0-	635	2			N	-0-					61
03	961	N	811	-0-	-150	-0-	811	2			N	-0-					61
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					61
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					61
*06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1737	N	1737	-0-	-0-	-0-	1723	2	14	9	N	13					98
02	1624	N	1327	-0-	-297	-0-	21	1	1295	2	N	10					108
							11	9									
03	2207	N	2207	-0-	-0-	-0-	344	1	1844	2	N	17					125
							19	9									
04	1716	N	1716	-0-	-0-	-0-	1697	2	19	9	N	17					142
05	2142	N	2142	-0-	-0-	-0-	344	1	1780	2	N	16					158
							18	9									
06	2130	N	1811	-0-	-319	-0-	1789	2	22	9	N	20					178

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1340	-0-	-86	-0-	1340	2			N	-0-					72
02	1260	N	1138	-0-	-122	-0-	1138	2			N	-0-					72
03	1395	N	1284	-0-	-111	-0-	1278	2	6	9	N	5					77
04	1290	N	1283	-0-	-7	-0-	1277	2	6	9	N	5					82
05	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					83
*06	1274	N	1274	-0-	-0-	-0-	1270	2	4	9	N	4					87

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0-	-0-	1323	2	15	9	N	14	184	1			35
02	1177	N	1177	-0-	-0-	-0-	1164	2	13	9	N	12					47
03	1364	N	1293	-0-	-71	-0-	1284	2	9	9	N	8					55
04	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	N	3					58
*05	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					63
*06	1334	N	1334	-0-	-0-	-0-	1321	2	13	9	N	12					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	782	-0-	-396	-0-	782	2			N	-0-					40
02	931	N	931	-0-	-0-	-0-	928	2	3	9	N	3					43
03	1106	N	1106	-0-	-0-	-0-	1104	2	2	9	N	2					45
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					45
*05	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					45
06	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					45

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	873	-0-	-57	-0-	863	2	10	9	N	9					182
02	588	N	484	-0-	-104	-0-	464	2	20	9	N	18					200
03	960	N	960	-0-	-0-	-0-	918	2	42	9	N	38	195	1			43
04	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2					45
*05	911	N	911	-0-	-0-	-0-	908	2	3	9	N	3					48
06	930	N	845	-0-	-85	-0-	845	2			N	-0-					48

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					10
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					10
03	290	N	290	-0-	-0-	-0-	279	2	11	9	N	10					20
04	270	N	258	-0-	-12	-0-	258	2			N	-0-					20
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					20
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	897	2	3	9	N	3					82
02	835	N	835	-0-	-0-	-0-	821	2	14	9	N	13					95
03	899	N	843	-0-	-56	-0-	824	2	19	9	N	17					112
04	870	N	778	-0-	-92	-0-	770	2	8	9	N	7					119
05	930	N	797	-0-	-133	-0-	788	2	9	9	N	8					127
06	810	N	796	-0-	-14	-0-	779	2	17	9	N	15					142

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1383	N	1383	-0-	-0-	-0-	1377	2	6	9	N	5					160
02	1512	N	1103	-0-	-409	-0-	15	1	1082	2	N	5					165
							6	9									
03	1914	N	1914	-0-	-0-	-0-	362	1	1552	2	N	-0-					165
04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					165
05	1955	N	1955	-0-	-0-	-0-	362	1	1591	2	N	2					167
							2	9									
06	1860	N	1538	-0-	-322	-0-	1538	2			N	-0-					167

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	848	2	19	9	N	17					95
02	1064	N	764	-0-	-300	-0-	9	1	746	2	N	8					103
							9	9									
03	1085	N	964	-0-	-121	-0-	954	2	10	9	N	9					112
04	876	N	876	-0-	-0-	-0-	868	2	8	9	N	7					119
05	1018	N	1018	-0-	-0-	-0-	1011	2	7	9	N	6					125
*06	985	N	985	-0-	-0-	-0-	976	2	9	9	N	8					133

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	892	-0-	-100	-0-	885	2	7	9	N	6					48
02	924	N	637	-0-	-287	-0-	2	1	631	2	N	4					52
							4	9									
03	1196	N	1196	-0-	-0-	-0-	341	1	854	2	N	1					53
							1	9									
04	1179	N	1179	-0-	-0-	-0-	1162	2	17	9	N	15					68
05	1576	N	1576	-0-	-0-	-0-	341	1	1220	2	N	14					82
							15	9									
06	1170	N	1072	-0-	-98	-0-	1058	2	14	9	N	13					95

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					133
02	336	N	3	-0-	-333	-0-	3	2			N	-0-					133
03	217	N	-0-	-0-	-217	-0-					N	-0-					133
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					135
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					135
*06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					135

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1600	N	1600	-0-	-0-	-0-	1591	2	9	9	N	8					60
02	1288	N	1198	-0-	-90	-0-	12	1	1180	2	N	5					65
							6	9									
03	1691	N	1691	-0-	-0-	-0-	1683	2	8	9	N	7					72
04	1559	N	1559	-0-	-0-	-0-	1551	2	8	9	N	7					79
05	1660	N	1660	-0-	-0-	-0-	1651	2	9	9	N	8					87
*06	1612	N	1612	-0-	-0-	-0-	1602	2	10	9	N	9					96

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	N	13					145
02	1053	N	1053	-0-	-0-	-0-	24	1	1027	2	N	2					147
							2	9									
03	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	N	11					158
04	1230	N	1132	-0-	-98	-0-	1126	2	6	9	N	5					163
05	1178	N	1156	-0-	-22	-0-	1146	2	10	9	N	9					172
06	1230	N	1143	-0-	-87	-0-	1137	2	6	9	N	5					177

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					N	-0-					133
02	427	N	427	-0-	-0-	-0-	427	1			N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	372	N	-0-	-0-	-372	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

01	310	N	258	-0-	-52	-0-	258	2			N	-0-					31
02	280	N	189	-0-	-91	-0-	189	2			N	-0-					31
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					31
04	240	N	199	-0-	-41	-0-	199	2			N	-0-					31
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					31
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					31

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

01	1757	N	1757	-0-	-0-	-0-	1746	2	11	9	N	10					220
02	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					220
03	1939	N	1939	-0-	-0-	-0-	1925	2	14	9	N	13					233
04	1926	N	1926	-0-	-0-	-0-	1895	2	31	9	N	28	196	1			65
05	2008	N	2008	-0-	-0-	-0-	2000	2	8	9	N	7					72
*06	1937	N	1937	-0-	-0-	-0-	1912	2	25	9	N	23					95

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

01	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					182
02	2857	X	2857	-0-	-0-	-0-	498	1	2351	2	N	7					189
							8	9									
03	3009	X	3009	-0-	-0-	-0-	351	1	2649	2	N	8					197
							9	9									
04	2548	N	2548	-0-	-0-	-0-	2535	2	13	9	N	12					209
05	3004	X	3004	-0-	-0-	-0-	351	1	2650	2	N	3					212
							3	9									
*06	2624	X	2624	-0-	-0-	-0-	2620	2	4	9	N	4	1	8			215

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					158
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					158
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					158
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					158
*05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					158
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					158

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

01	14B2 EXT		-0-	-0-	-0-	-0-					N	7					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	27					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	23					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	27					159
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					161
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					161

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

01	3100	N	375	-0-	-2725	1369	324	2	51	9	N	46					204
02	1893	N	524	-0-	-1369	-0-	515	2	9	9	N	8					212
03	1117	N	1117	-0-	-0-	-0-	900	2	217	9	N	197	194	1			215
04	430	N	430	-0-	-0-	-0-	427	2	3	9	N	3					218
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					218
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					218

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

01	1364	N	1350	-0-	-14	-0-	1322	2	28	9	N	25					342
02	1232	N	1090	-0-	-142	-0-	1087	2	3	9	N	3					345
03	1457	N	1278	-0-	-179	-0-	1263	2	15	9	N	14					359
04	1320	N	1100	-0-	-220	-0-	1098	2	2	9	N	2					361
05	1232	N	1232	-0-	-0-	-0-	1228	2	4	9	N	4	194	1			171
06	1230	N	1154	-0-	-76	-0-	1147	2	7	9	N	6					177

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

01	2111	N	2111	-0-	-0-	-0-	2108	2	3	9	N	3					225
02	1904	N	1327	-0-	-577	-0-	1327	2			N	-0-					225
03	2077	N	1687	-0-	-390	-0-	1685	2	2	9	N	2					227
04	2040	N	1702	-0-	-338	-0-	1693	2	9	9	N	8					235
05	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3					238
*06	1764	N	1764	-0-	-0-	-0-	1717	2	47	9	N	43	194	1			87

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

01	1054	N	1033	-0-	-21	-0-	1032	2	1	9	N	1					183
02	924	N	907	-0-	-17	-0-	903	2	4	9	N	4					187
03	1189	N	1189	-0-	-0-	-0-	1180	2	9	9	N	8					195
04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					205
05	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					208
06	1140	N	1045	-0-	-95	-0-	1012	2	33	9	N	30					238

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1675	-0-	-61	-0-	1675	2			N	-0-					23
02	1540	N	1439	-0-	-101	-0-	1439	2			N	-0-					23
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					23
04	1620	N	1602	-0-	-18	-0-	1602	2			N	-0-					23
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					23
06	1710	N	1580	-0-	-130	-0-	1580	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	344	-0-	-28	-0-	329	2	15	9	N	14					97
02	336	N	279	-0-	-57	-0-	272	2	7	9	N	6					103
03	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					108
04	377	N	377	-0-	-0-	-0-	366	2	11	9	N	10					118
05	384	N	384	-0-	-0-	-0-	376	2	8	9	N	7					125
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					125

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					193

WORKED OVER ANOTHER ZONE.. 03/04/2014 - W/O TO 10-276046

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1664	-0-	-72	-0-	1631	2	33	9	N	30					196
02	1550	N	1550	-0-	-0-	-0-	1522	2	28	9	N	25					221
03	1683	N	1683	-0-	-0-	-0-	1651	2	32	9	N	29					250
04	1644	N	1644	-0-	-0-	-0-	1624	2	20	9	N	18	193	1			75
05	1706	N	1706	-0-	-0-	-0-	1682	2	24	9	N	22					97
06	1620	N	1616	-0-	-4	-0-	1596	2	20	9	N	18					115

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2386	-0-	-156	-0-	2333	2	53	9	N	48	196	1			127
02	2352	N	2086	-0-	-266	-0-	2044	2	42	9	N	38					165
03	2984	N	2984	-0-	-0-	-0-	2936	2	48	9	N	44					209
04	2310	N	2276	-0-	-34	-0-	2240	2	36	9	N	33					242
05	2402	N	2402	-0-	-0-	-0-	2360	2	42	9	N	38	195	1			85
06	2760	N	2279	-0-	-481	-0-	2245	2	34	9	N	31					116

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	386	-0-	-203	-0-	382	2	4	9	N	4					234
02	504	N	382	-0-	-122	-0-	376	2	6	9	N	5					239
03	407	N	407	-0-	-0-	-0-	394	2	13	9	N	12	197	1			54
04	360	N	331	-0-	-29	-0-	327	2	4	9	N	4					58
05	434	N	370	-0-	-64	-0-	359	2	11	9	N	10					68
06	390	N	317	-0-	-73	-0-	311	2	6	9	N	5					73

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11203	X	11203	-0-	-0-	-0-	10963	2	240	9	N	218	185	1			267
02	9996	X	8648	-0-	-1348	-0-	8484	2	164	9	N	149	186	1			230
03	11111	X	11111	-0-	-0-	-0-	10839	2	272	9	N	247	187	1			290
04	10710	X	9944	-0-	-766	-0-	9723	2	221	9	N	201	379	1			112
05	11067	X	10760	-0-	-307	-0-	10517	2	243	9	N	221					333
*06	10147	X	10147	-0-	-0-	-0-	9929	2	218	9	N	198	184	1			347

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	868	2	20	9	N	18					122
02	726	N	726	-0-	-0-	-0-	715	2	11	9	N	10					132
03	919	N	919	-0-	-0-	-0-	897	2	22	9	N	20					152
04	870	N	800	-0-	-70	-0-	791	2	9	9	N	8					160
05	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					168
06	900	N	795	-0-	-105	-0-	793	2	2	9	N	2					170

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	34	-0-	-400	-0-	20	2	14	9	N	13					137
02	392	N	340	-0-	-52	-0-	326	2	14	9	N	13					150
03	403	N	370	-0-	-33	-0-	351	2	19	9	N	17					167
04	330	N	330	-0-	-0-	-0-	316	2	14	9	N	13					180
05	372	N	277	-0-	-95	-0-	266	2	11	9	N	10					190
06	360	N	141	-0-	-219	-0-	135	2	6	9	N	5					195

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11855	X	11855	-0-	-0-	-0-	11614	2	241	9	N	219	196	1			449
02	10585	X	10585	-0-	-0-	-0-	10335	2	250	9	N	227	193	1			483
03	11449	X	11449	-0-	-0-	-0-	11200	2	249	9	N	226	400	1			309
04	11020	X	11020	-0-	-0-	-0-	10798	2	222	9	N	202					511
05	11275	X	11275	-0-	-0-	-0-	11040	2	235	9	N	214	384	1			341
*06	10770	X	10770	-0-	-0-	-0-	10553	2	217	9	N	197	187	1			351

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7903	X	7903	-0-	-0-	-0-	7605	2	298	9	N	271	375	1			474
02	7061	X	7061	-0-	-0-	-0-	6787	2	274	9	N	249	185	1			538
03	7781	X	7728	-0-	-53	-0-	7428	2	300	9	N	273	377	1			434
04	7530	X	7334	-0-	-196	-0-	7071	2	263	9	N	239	187	1			486
05	7781	X	7494	-0-	-287	-0-	7241	2	253	9	N	230	372	1			344
*06	7352	X	7352	-0-	-0-	-0-	7089	2	263	9	N	239	185	1			398

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

01	248	N	230	-0-	-18	-0-	230	2			N	-0-					152
02	224	N	167	-0-	-57	-0-	167	2			N	-0-					152
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					152
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-	9	1			143
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					143
06	300	N	201	-0-	-99	-0-	200	2	1	9	N	1	7	1			137

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

01	10250	X	10250	-0-	-0-	-0-	9964	2	286	9	N	260	197	1			439
02	8818	X	8818	-0-	-0-	-0-	8546	2	272	9	N	247	389	1			297
03	9277	X	9277	-0-	-0-	-0-	9025	2	252	9	N	229					526
04	8914	X	8914	-0-	-0-	-0-	8668	2	246	9	N	224	384	1			366
05	9116	X	9116	-0-	-0-	-0-	8887	2	229	9	N	208					574
*06	7971	X	7971	-0-	-0-	-0-	7804	2	167	9	N	152	187	1			539

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

01	13113	X	747	-0-	-12366	-0-	736	2	11	9	N	10					124
02	11844	X	6874	-0-	-4970	-0-	6663	2	211	9	N	192					316
03	13113	X	9564	-0-	-3549	-0-	9302	2	262	9	N	238	188	1			366
04	12690	X	2754	-0-	-9936	-0-	2690	2	64	9	N	58	189	1			235
05	9911	X	9911	-0-	-0-	-0-	9654	2	257	9	N	234	179	1			290
06	DLQ G-10		9440	-0-	9440	9440	9221	2	219	9	N	199					489

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

01	3038	X	2910	-0-	-128	-0-	2803	2	107	9	N	97					351
02	2751	X	2751	-0-	-0-	-0-	2627	2	124	9	N	113	198	1			266
03	3042	X	3042	-0-	-0-	-0-	2899	2	143	9	N	130	198	1			198
04	2940	X	2902	-0-	-38	-0-	2780	2	122	9	N	111					309
05	3038	X	2808	-0-	-230	-0-	2666	2	142	9	N	129					438
*06	3027	X	3027	-0-	-0-	-0-	2888	2	139	9	N	126	385	1			179

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

01	0	W	-0-	-0-	-0-	4					N	-0-					129
02	0	W	-0-	-0-	-0-	4					N	-0-					129
03	0	W	-0-	-0-	-0-	4					N	-0-					129
04	0	W	-0-	-0-	-0-	4					N	-0-					129
05	0	W	-0-	-0-	-0-	4					N	-0-					129
06	0	W	NO RPT	-0-	-0-	4					N	NO RPT					129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6670	X	6670	-0-	-0-	-0-	6421	2	249	9	N	226	390	1			328
02	5455	X	5455	-0-	-0-	-0-	5242	2	213	9	N	194	195	1			327
03	5983	X	5758	-0-	-225	-0-	5537	2	221	9	N	201	390	1			138
04	5790	X	5399	-0-	-391	-0-	5170	2	229	9	N	208	194	1			152
05	5983	X	5612	-0-	-371	-0-	5374	2	238	9	N	216	196	1			172
06	DLQ	G-10	5360	-0-	5360	5360	5138	2	222	9	N	202	195	1			179

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153	X	7725	-0-	-428	-0-	7502	2	223	9	N	203	189	1			256
02	7364	X	6494	-0-	-870	-0-	6296	2	198	9	N	180	182	1			254
03	8305	X	8305	-0-	-0-	-0-	8072	2	233	9	N	212	192	1			274
04	7890	X	7611	-0-	-279	-0-	7403	2	208	9	N	189	188	1			275
05	8091	X	7680	-0-	-411	-0-	7452	2	228	9	N	207	191	1			291
06	DLQ	G-10	7132	-0-	7132	7132	6948	2	184	9	N	167	191	1			267

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	7590	-0-	-98	-0-	7313	2	277	9	N	252	395	1			113
02	6944	X	6761	-0-	-183	-0-	6519	2	242	9	N	220					333
03	7688	X	7393	-0-	-295	-0-	7131	2	262	9	N	238	194	1			377
04	7440	X	6965	-0-	-475	-0-	6716	2	249	9	N	226	386	1			217
05	7595	X	6813	-0-	-782	-0-	6606	2	207	9	N	188					405
06	DLQ	G-10	6594	-0-	6594	6594	6392	2	202	9	N	184	386	1			203

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17728	X	17728	-0-	-0-	-0-	16827	2	901	9	N	819	538	1			1995
02	15958	X	15958	-0-	-0-	-0-	15191	2	767	9	N	697	1487	1			1205
03	17050	X	17013	-0-	-37	-0-	16234	2	779	9	N	708	563	1			1350
04	16523	X	16523	-0-	-0-	-0-	15675	2	848	9	N	771	741	1			1380
05	17097	X	17097	-0-	-0-	-0-	16140	2	957	9	N	870	1187	1			1063
06	DLQ	G-10	16151	-0-	16151	16151	15392	2	759	9	N	690	566	1			1187

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6934	X	6934	-0-	-0-	-0-	6683	2	251	9	N	228	186	1			487
02	6020	X	6020	-0-	-0-	-0-	5838	2	182	9	N	165	189	1			463
03	6454	X	6454	-0-	-0-	-0-	6221	2	233	9	N	212	380	1			295
04	6107	X	6107	-0-	-0-	-0-	5905	2	202	9	N	184	186	1			293
05	6218	X	6218	-0-	-0-	-0-	6012	2	206	9	N	187	187	1			293
06	DLQ	G-10	5838	-0-	5838	5838	5648	2	190	9	N	173	186	1			280

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15357	X	15357	-0-	-0-	-0-	14788	2	569	9	N	517	537	1			625
02	12983	X	12983	-0-	-0-	-0-	12493	2	490	9	N	445	561	1			509
03	13924	X	13924	-0-	-0-	-0-	13406	2	518	9	N	471	358	1			622
04	12758	X	12758	-0-	-0-	-0-	12336	2	422	9	N	384	354	1			652
05	12693	X	12693	-0-	-0-	-0-	12206	2	487	9	N	443	573	1			522
06	DLQ	G-10	11252	-0-	11252	11252	10867	2	385	9	N	350	190	1			682

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

01	36859	X	27685	-0-	-9174	-0-	27255	2	430	9	N	391	560	1			634
02	33292	X	27482	-0-	-5810	-0-	26847	2	635	9	N	577	198	1			1013
03	35898	X	29597	-0-	-6301	-0-	28748	2	849	9	N	772	1135	1			650
04	33840	X	26372	-0-	-7468	-0-	25785	2	587	9	N	534	592	1			592
05	30442	X	26062	-0-	-4380	-0-	25670	2	392	9	N	356					948
06	DLQ G-10		24781	-0-	24781	24781	24245	2	536	9	N	487	922	1			513

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

01	0	W	9084	-0-	9084	9084	8237	2	847	9	N	770	903	1			470
02	0	W	6128	-0-	6128	15212	5588	2	540	9	N	491	168	1			793
03	31859	X	16647	-0-	-15212	-0-	14918	2	1729	9	N	1572	1055	1			1310
04	13500	X	13500	-0-	-0-	-0-	12745	2	755	9	N	686	711	1			1285
05	13434	X	13434	-0-	-0-	-0-	12662	2	772	9	N	702	1220	1			767
06	DLQ G-10		12687	-0-	12687	12687	12123	2	564	9	N	513	545	1			735

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

01	147523	X	147523	-0-	-0-	-0-	144611	2	2912	9	N	2647	2519	1			3264
02	150465	X	150465	-0-	-0-	-0-	148555	2	1910	9	N	1736	1666	1			3334
03	124632	X	124632	-0-	-0-	-0-	121969	2	2663	9	N	2421	1798	1			3957
04	104578	X	104578	-0-	-0-	-0-	103694	2	884	9	N	804	1316	1			3445
05	103856	X	103856	-0-	-0-	-0-	101919	2	1937	9	N	1761	3121	1			2085
*06	95874	X	95874	-0-	-0-	-0-	93971	2	1903	9	N	1730	1463	1			2352

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
02	58996	X	-0-	-0-	-58996	-0-					N	-0-					-0-
03	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
04	63210	X	-0-	-0-	-63210	-0-					N	-0-					-0-
*05	65317	X	-0-	-0-	-65317	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

01	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
02	26404	X	-0-	-0-	-26404	-0-					N	-0-					-0-
03	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
04	28290	X	-0-	-0-	-28290	-0-					N	-0-					-0-
*05	29233	X	-0-	-0-	-29233	-0-					N	-0-					-0-
*06	28290	X	NO RPT	-0-	-28290	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

07	0	Z	15221	-0-	15221	15221	14574	2	647	9	N	588	170	1			543
08	0	Z	19556	-0-	19556	34777	18378	2	1178	9	N	1071	1269	1			345
09	0	Z	20769	-0-	20769	55546	19898	2	871	9	N	792	722	1			415
10	0	Z	15987	-0-	15987	71533	15097	2	890	9	N	809	764	1			460
11	0	Z	11766	-0-	11766	83299	11369	2	397	9	N	361	369	1			452
12	0	Z	10178	-0-	10178	93477	9582	2	596	9	N	542	514	1			480
01	0	Z	9265	-0-	9265	102742	8758	2	507	9	N	461	556	1			385
02	0	Z	NO RPT	-0-	-0-	102742					N	NO RPT					385
03	0	Z	NO RPT	-0-	-0-	102742					N	NO RPT					385
04	0	Z	NO RPT	-0-	-0-	102742					N	NO RPT					385
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					385
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					385

BROCK -A- SL WELL #: 8063H RRCID -> 277045 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

01	651	N	98	-0-	-553	-0-	95	3	3	9	N	3					36
02	560	N	456	-0-	-104	-0-	448	3	8	9	N	7					43
03	622	N	622	-0-	-0-	-0-	618	3	4	9	N	4					47
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					47
05	496	N	406	-0-	-90	-0-	400	3	6	9	N	5					52
06	600	N	460	-0-	-140	-0-	460	3			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					156
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					156
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					156
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					156
06	153	N	50	-0-	-103	-0-	50	2			N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	29	1	1328	2	Y	13					47
							14	9									
02	1249	N	1249	-0-	-0-	-0-	28	1	1153	2	Y	62	89	1			20
							68	9									
03	1457	N	1126	-0-	-331	-0-	30	1	1093	2	Y	3	2	1	2	8	19
							3	9									
04	1320	N	1156	-0-	-164	-0-	29	1	1126	2	Y	1					18
							1	9									
05	1395	N	1158	-0-	-237	-0-	21	1	1137	2	Y	-0-					18
*06	1213	N	1213	-0-	-0-	-0-	24	1	1174	2	Y	14					32
							15	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	384	-0-	-887	-0-	27	1	234	3	N	112	3	1	2	8	194
							123	9									
02	1148	X	1145	-0-	-3	-0-	37	1	985	3	N	112	179	1	1	8	126
							123	9									
03	1904	X	1904	-0-	-0-	-0-	800	1	981	3	N	112	175	1	2	8	61
							123	9									
04	2954	X	2954	-0-	-0-	-0-	1162	1	1727	3	N	59	3	8			117
							65	9									
05	1420	X	1420	-0-	-0-	-0-	719	1	601	3	N	91	109	1			99
							100	9									
06	1830	X	1667	-0-	-163	-0-	697	1	843	3	N	115	68	1	1	8	145
							127	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9641	X	9170	-0-	-471	-0-	9012	3	158	9	Y	144	149	1	10	8	264
02	8540	X	7999	-0-	-541	-0-	7707	3	292	9	Y	265	203	1	18	8	308
03	9331	X	8626	-0-	-705	-0-	8416	3	210	9	Y	191	354	1	16	8	129
04	9000	X	4022	-0-	-4978	-0-	344	1	3472	3	Y	187	186	1	34	8	96
							206	9									
05	9238	X	1878	-0-	-7360	-0-	296	1	1338	3	Y	222	190	1	7	8	121
							244	9									
06	8880	X	3180	-0-	-5700	-0-	480	1	2459	3	Y	219	186	1	10	8	144
							241	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6851	-0-	-0-	-0-	30	1	6815	2	N	5					60
							6	9									
02	6554	X	6554	-0-	-0-	-0-	56	1	6498	2	N	-0-					60
03	7346	X	7346	-0-	-0-	-0-	54	1	7281	2	N	10					70
							11	9									
04	7263	X	7263	-0-	-0-	-0-	7238	2	25	9	N	23					93
05	7839	X	7839	-0-	-0-	-0-	7800	2	39	9	N	35					128
*06	7806	X	7806	-0-	-0-	-0-	7769	2	37	9	N	34					162

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	456	-0-	-288	-0-	31	1	425	2	N	-0-					-0-
02	504	N	392	-0-	-112	-0-	28	1	364	2	N	-0-					-0-
03	527	N	351	-0-	-176	-0-	31	1	320	2	N	-0-					-0-
04	450	N	277	-0-	-173	-0-	30	1	247	2	N	-0-					-0-
05	434	N	273	-0-	-161	-0-	31	1	242	2	N	-0-					-0-
06	330	N	259	-0-	-71	-0-	30	1	229	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-
02	11742	X	11742	-0-	-0-	-0-	502	1	11240	2	N	-0-					-0-
03	12966	X	12966	-0-	-0-	-0-	556	1	12410	2	N	-0-					-0-
04	11943	X	11943	-0-	-0-	-0-	11943	2			N	-0-					-0-
05	12758	X	12758	-0-	-0-	-0-	556	1	12202	2	N	-0-					-0-
06	11970	X	11576	-0-	-394	-0-	11576	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4190	-0-	-1235	-0-	4177	3	13	9	Y	12					12
02	4900	X	4539	-0-	-361	-0-	4538	3	1	9	Y	1					13
03	5425	X	4917	-0-	-508	-0-	4917	3			Y	-0-					13
04	4980	X	3893	-0-	-1087	-0-	3887	3	6	9	Y	5					18
05	5146	X	4343	-0-	-803	-0-	4341	3	2	9	Y	2					20
06	4860	X	4341	-0-	-519	-0-	4341	3			Y	-0-					20

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1670	-0-	-97	-0-	1670	2			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	2			N	-0-					-0-
03	1705	N	1680	-0-	-25	-0-	1680	2			N	-0-					-0-
04	1620	N	1617	-0-	-3	-0-	1617	2			N	-0-					-0-
05	1674	N	1637	-0-	-37	-0-	1637	2			N	-0-					-0-
*06	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					249
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					249
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					249
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					249
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					249
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	R	96	-0-	-0-	-0-	96	2			N	-0-					67
02	124	R	124	-0-	-0-	-0-	124	2			N	-0-					67
03	133	R	133	-0-	-0-	-0-	133	2			N	-0-					67
04	120	#	117	-0-	-3	-0-	117	2			N	-0-					67
05	140	R	140	-0-	-0-	-0-	140	2			N	-0-					67
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					74
02	1484	N	1481	-0-	-3	-0-	1481	2			N	-0-					74
03	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					74
04	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					74
*05	1755	N	1755	-0-	-0-	-0-	1748	2	7	9	N	6					80
*06	1780	N	1780	-0-	-0-	-0-	1758	2	22	9	N	20					100

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3022	-0-	-78	282	3020	2	2	4	N	-0-					8
02	2800	N	2685	-0-	-115	167	2683	2	2	4	N	-0-					8
03	3075	X	2908	-0-	-167	-0-	2895	2	1	4	N	11					19
							12	9									
04	2678	X	2678	-0-	-0-	-0-	2662	2	2	4	N	13					32
							14	9									
*05	3022	X	3022	-0-	-0-	-0-	2925	2	2	4	N	86					118
							95	9									
*06	2368	X	2368	-0-	-0-	-0-	2367	2	1	4	N	-0-					118

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	7	1	372	2	N	-0-					-0-
							1	4									
02	400	N	400	-0-	-0-	-0-	11	1	387	2	N	-0-					-0-
							2	4									
03	403	N	325	-0-	-78	-0-	6	1	318	2	N	-0-					-0-
							1	4									
04	399	N	399	-0-	-0-	-0-	11	1	385	2	N	-0-					-0-
							3	4									
*05	1333	N	361	-0-	-972	-0-	9	1	350	2	N	-0-					-0-
							2	4									
*06	317	N	317	-0-	-0-	-0-	7	1	309	2	N	-0-					-0-
							1	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1477	-0-	-228	-0-	20	1	1456	2	N	-0-					106
							1	4									
02	1260	N	1200	-0-	-60	-0-	14	1	1184	2	N	-0-					106
							2	4									
03	1479	N	1479	-0-	-0-	-0-	10	1	1464	2	N	4					110
							1	4	4	9							
04	1444	N	1444	-0-	-0-	-0-	16	1	1426	2	N	-0-					110
							2	4									
*05	2604	N	1616	-0-	-988	-0-	19	1	1562	2	N	30					140
							2	4	33	9							
06	1440	N	1340	-0-	-100	-0-	15	1	1324	2	N	-0-					140
							1	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2930	-0-	-945	-0-	64	1	2865	2	N	-0-					43
							1	4									
02	3500	X	3407	-0-	-93	-0-	82	1	3323	2	N	-0-					43
							2	4									
03	3720	X	3443	-0-	-277	-0-	66	1	3376	2	N	-0-					43
							1	4									
04	3278	X	3278	-0-	-0-	-0-	70	1	3206	2	N	-0-					43
							2	4									
*05	3864	X	3864	-0-	-0-	-0-	98	1	3764	2	N	-0-					43
							2	4									
06	3420	X	2743	-0-	-677	-0-	46	1	2696	2	N	-0-					43
							1	4									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	796	-0-	-72	-0-	10	1	785	2	N	-0-					10
							1	4									
02	756	N	716	-0-	-40	-0-	7	1	707	2	N	-0-					10
							2	4									
03	895	N	895	-0-	-0-	-0-	7	1	887	2	N	-0-					10
							1	4									
04	780	N	769	-0-	-11	-0-	7	1	760	2	N	-0-					10
							2	4									
*05	508	N	508	-0-	-0-	-0-	4	1	480	2	N	20					30
							2	4	22	9							
*06	903	N	903	-0-	-0-	-0-	7	1	895	2	N	-0-					30
							1	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	870	N	759	-0-	-111	-0-	759	2			N	-0-					-0-
*05	2728	X	537	-0-	-2191	-0-	537	2			N	-0-					-0-
06	840	N	480	-0-	-360	-0-	480	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 12/30/2013 - P&A 12/30/13

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

01	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					324
02	2172	N	2172	-0-	-0-	-0-	2169	2	3	9	N	3	172	5			155
03	1426	N	-0-	-0-	-1426	-0-					N	-0-					155
04	2250	N	1927	-0-	-323	-0-	1905	2	22	9	N	20					175
05	2441	N	2441	-0-	-0-	-0-	2333	2	108	9	N	98					273
*06	2460	N	2460	-0-	-0-	-0-	2452	2	8	9	N	7					280

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1473	-0-	-46	-0-	1462	2	11	9	N	10	192	1			65
02	1652	N	1161	-0-	-491	-0-	1161	2			N	-0-					65
03	1829	N	1785	-0-	-44	-0-	1755	2	30	9	N	27					92
04	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110
05	1392	N	1392	-0-	-0-	-0-	1378	2	14	9	N	13					123
06	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					123

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2661	N	2661	-0-	-0-	-0-	2661	2			N	-0-					209
02	2352	N	2335	-0-	-17	-0-	2335	2			N	-0-					209
03	2790	N	2541	-0-	-249	-0-	2517	2	24	9	N	22					231
04	2638	N	2638	-0-	-0-	-0-	2621	2	17	9	N	15					246
05	2621	N	2621	-0-	-0-	-0-	2592	2	29	9	N	26					272
06	2460	N	NO RPT	-0-	-2460	-0-					N	NO RPT					272

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1961	-0-	-85	-0-	1935	2	26	9	Y	24					62
02	1743	N	1743	-0-	-0-	-0-	1732	2	11	9	Y	10					72
03	2046	N	1839	-0-	-207	-0-	1804	2	35	9	Y	32					104
04	1890	N	1864	-0-	-26	-0-	1841	2	23	9	Y	21					125
05	1958	N	1958	-0-	-0-	-0-	1932	2	26	9	Y	24					149
06	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					149

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5347	-0-	-884	-0-	5347	2			N	-0-					219
02	5628	X	4630	-0-	-998	-0-	4630	2			N	-0-					219
03	6169	X	5156	-0-	-1013	-0-	5156	2			N	-0-					219
04	5862	X	5862	-0-	-0-	-0-	5862	2			N	-0-					219
05	5363	X	4997	-0-	-366	-0-	4997	2			N	-0-					219
06	5160	X	NO RPT	-0-	-5160	-0-					N	NO RPT					219

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

01	T. A.		490	-0-	490	3653	490	2			N	-0-					20
02	3942	X	289	-0-	-3653	-0-	289	2			N	-0-					20
03	296	X	296	-0-	-0-	-0-	296	2			N	-0-					20
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					20
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					20
06	300	N	95	-0-	-205	-0-	95	2			N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					91
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					91
03	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					91
04	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					91
05	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					91
*06	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					91

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1898	X	1898	-0-	-0-	-0-	1889	2	9	9	N	8					108
02	1652	X	628	-0-	-1024	-0-	604	2	24	9	N	22					130
03	1829	X	1445	-0-	-384	-0-	1415	2	30	9	N	27					157
04	1564	X	1564	-0-	-0-	-0-	1539	2	25	9	N	23					180
05	2165	X	2165	-0-	-0-	-0-	2130	2	35	9	N	32					212
*06	3000	N	7559	-0-	4559	4559	7539	2	20	9	N	18	195	1			35

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

01	7192	X	6633	-0-	-559	-0-	6627	2	6	9	N	5					42
02	6496	X	4849	-0-	-1647	-0-	4849	2			N	-0-					42
03	7192	X	4967	-0-	-2225	-0-	4967	2			N	-0-					42
04	6480	X	4804	-0-	-1676	-0-	4804	2			N	-0-					42
05	5320	X	5320	-0-	-0-	-0-	5320	2			N	-0-					42
*06	12285	X	12285	-0-	-0-	-0-	12124	2	161	9	N	146					188

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

01	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					38
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					38
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					38
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					38
05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					38
*06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

01	434	N	145	-0-	-289	-0-	145	2			N	-0-					140
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					140
03	310	N	259	-0-	-51	-0-	259	2			N	-0-					140
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					140
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					140
06	240	N	61	-0-	-179	-0-	61	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2776	X	2776	-0-	-0-	-0-	322	1	2452	2	N	2			99
							2	9							
02	4998	X	4998	-0-	-0-	-0-	283	1	4712	2	N	3			102
							3	9							
03	4899	X	4899	-0-	-0-	-0-	357	1	4536	2	N	5			107
							6	9							
04	3616	X	3616	-0-	-0-	-0-	219	1	3397	2	N	-0-			107
05	2139	X	1347	-0-	-792	-0-	138	1	1209	2	N	-0-			107
06	2070	X	1399	-0-	-671	-0-	275	1	1124	2	N	-0-			107

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	1209	N	-0-	-0-	-1209	-0-					N	-0-			40
*08	781	N	781	-0-	-0-	-0-	65	1	716	2	N	-0-			40
*09	596	N	596	-0-	-0-	-0-	35	1	561	2	N	-0-			40
*10	857	N	857	-0-	-0-	-0-	50	1	807	2	N	-0-			40
*11	750	N	631	-0-	-119	-0-	48	1	583	2	N	-0-			40
*12	693	N	693	-0-	-0-	-0-	39	1	654	2	N	-0-			40
*01	868	N	863	-0-	-5	-0-	100	1	763	2	N	-0-			40
*02	620	N	620	-0-	-0-	-0-	35	1	585	2	N	-0-			40
*03	862	N	862	-0-	-0-	-0-	63	1	799	2	N	-0-			40
*04	840	N	566	-0-	-274	-0-	34	1	532	2	N	-0-			40
*05	682	N	-0-	-0-	-682	-0-					N	-0-			40
*06	840	N	-0-	-0-	-840	-0-					N	-0-			40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	93	N	-0-	-0-	-93	-0-					N	-0-			15
*08	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-			15
*09	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			15
*10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-			15
*11	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-			15
*12	428	N	428	-0-	-0-	-0-	24	1	404	2	N	-0-			15
*01	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-			15
*02	28	N	7	-0-	-21	-0-	7	2			N	-0-			15
*03	434	N	54	-0-	-380	-0-	4	1	50	2	N	-0-			15
*04	60	N	24	-0-	-36	-0-	1	1	23	2	N	-0-			15
*05	7	N	-0-	-0-	-7	-0-					N	-0-			15
*06	60	N	-0-	-0-	-60	-0-					N	-0-			15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1228	N	1228	-0-	-0-	-0-	142	1	1082	2	N	4			109
							4	9							
02	1059	N	1059	-0-	-0-	-0-	60	1	998	2	N	1			110
							1	9							
03	1147	N	1147	-0-	-0-	-0-	82	1	1047	2	N	16			126
							18	9							
04	1083	N	1083	-0-	-0-	-0-	65	1	1015	2	N	3			129
							3	9							
05	1023	N	863	-0-	-160	-0-	88	1	775	2	N	-0-			129
*06	1068	N	1068	-0-	-0-	-0-	210	1	857	2	N	1			130
							1	9							

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420

WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

01	1302	N	1275	-0-	-27	-0-	1273	2	2	9	N	2					15
02	991	N	991	-0-	-0-	-0-	967	2	24	9	N	22					37
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					37
04	1352	N	1352	-0-	-0-	-0-	1345	2	7	9	N	6					43
05	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2					45
06	1530	N	493	-0-	-1037	-0-	493	2			N	-0-					45

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

01	2982	X	2982	-0-	-0-	-0-	38	1	2944	2	N	-0-					75
02	3140	X	3140	-0-	-0-	-0-	45	1	3095	2	N	-0-					75
03	3529	X	3529	-0-	-0-	-0-	45	1	3484	2	N	-0-					75
04	3423	X	3423	-0-	-0-	-0-	45	1	3378	2	N	-0-					75
05	3581	X	3581	-0-	-0-	-0-	45	1	3536	2	N	-0-					75
*06	3250	X	3250	-0-	-0-	-0-	45	1	3205	2	N	-0-					75

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

01	1922	X	960	-0-	-962	-0-	13	1	947	2	N	-0-					59
02	3325	X	3325	-0-	-0-	-0-	45	1	3265	2	N	14					73
							15	9									
03	3065	X	3065	-0-	-0-	-0-	45	1	3012	2	N	7					80
							8	9									
04	2841	X	2841	-0-	-0-	-0-	45	1	2796	2	N	-0-					80
05	2421	X	2421	-0-	-0-	-0-	45	1	2376	2	N	-0-					80
*06	1935	X	1935	-0-	-0-	-0-	45	1	1890	2	N	-0-					80

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

01	5020	X	5020	-0-	-0-	-0-	42	1	4978	2	N	-0-					-0-
02	4180	X	4180	-0-	-0-	-0-	40	1	4140	2	N	-0-					-0-
03	4920	X	4920	-0-	-0-	-0-	45	1	4875	2	N	-0-					-0-
04	4647	X	4647	-0-	-0-	-0-	45	1	4602	2	N	-0-					-0-
05	4919	X	4919	-0-	-0-	-0-	42	1	4877	2	N	-0-					-0-
*06	4428	X	4428	-0-	-0-	-0-	42	1	4386	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

01	2395	N	2395	-0-	-0-	-0-	64	1	2325	2	N	5					55
							6	9									
02	2324	N	1731	-0-	-593	-0-	61	1	1670	2	N	-0-					55
03	2137	N	2137	-0-	-0-	-0-	68	1	2069	2	N	-0-					55
04	2310	N	1925	-0-	-385	-0-	63	1	1862	2	N	-0-					55
05	1922	N	1070	-0-	-852	-0-	29	1	1041	2	N	-0-					55
06	2070	N	1350	-0-	-720	-0-	36	1	1314	2	N	-0-					55

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

01	1953	N	1917	-0-	-36	-0-	45	1	1872	2	N	-0-					124
02	1792	N	1790	-0-	-2	-0-	45	1	1745	2	N	-0-					124
03	1984	N	1932	-0-	-52	-0-	45	1	1887	2	N	-0-					124
04	1860	N	1833	-0-	-27	-0-	44	1	1744	2	N	41					165
							45	9									
05	1984	N	1907	-0-	-77	-0-	45	1	1851	2	N	10					175
							11	9									
*06	1875	N	1875	-0-	-0-	-0-	45	1	1830	2	N	-0-					175

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5395	X	5395	-0-	-0-	-0-	45	1	5350	2	N	-0-					-0-
02	5224	X	5224	-0-	-0-	-0-	45	1	5179	2	N	-0-					-0-
03	5538	X	5538	-0-	-0-	-0-	45	1	5402	2	N	83					83
							91	9									
04	4773	X	4773	-0-	-0-	-0-	42	1	4702	2	N	26					109
							29	9									
05	5002	X	5002	-0-	-0-	-0-	45	1	4933	2	N	22					131
							24	9									
*06	5007	X	5007	-0-	-0-	-0-	44	1	4946	2	N	15					146
							17	9									

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

01	3100	N	4368	-0-	1268	3143	45	1	4323	2	N	-0-					131
02	5351	X	2208	-0-	-3143	-0-	45	1	2163	2	N	-0-					131
03	2281	X	2281	-0-	-0-	-0-	45	1	2236	2	N	-0-					131
04	2160	X	2152	-0-	-8	-0-	45	1	2107	2	N	-0-					131
05	2264	X	2264	-0-	-0-	-0-	45	1	2219	2	N	-0-					131
06	2160	X	2012	-0-	-148	-0-	45	1	1967	2	N	-0-					131

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

01	7976	X	7976	-0-	-0-	-0-	45	1	7931	2	N	-0-					-0-
02	9840	X	9840	-0-	-0-	-0-	45	1	9795	2	N	-0-					-0-
03	8039	X	8039	-0-	-0-	-0-	45	1	7994	2	N	-0-					-0-
04	9015	X	9015	-0-	-0-	-0-	42	1	8973	2	N	-0-					-0-
05	10881	X	4487	-0-	-6394	-0-	19	1	4468	2	N	-0-					-0-
06	10530	X	9574	-0-	-956	-0-	45	1	9529	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5038	X	5038	-0-	-0-	-0-	45	1	4993	2	N	-0-					-0-
02	3967	X	3967	-0-	-0-	-0-	45	1	3922	2	N	-0-					-0-
03	4654	X	4654	-0-	-0-	-0-	45	1	4551	2	N	53					53
							58	9									
04	4050	X	3766	-0-	-284	-0-	45	1	3678	2	N	39					92
							43	9									
05	5053	X	3674	-0-	-1379	-0-	45	1	3588	2	N	37					129
							41	9									
06	4890	X	4179	-0-	-711	-0-	45	1	4120	2	N	13					142
							14	9									

JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					44
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					44
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					44
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					44
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					44
*06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					151
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					151
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					151
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					151
05	DLQ G-10		236	-0-	236	236	236	2			N	-0-					151
*06	756	N	520	-0-	-236	-0-	512	2	8	9	N	7					158

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	398	-0-	-67	-0-	398	2			N	-0-					22
02	364	N	290	-0-	-74	-0-	290	2			N	-0-					22
03	403	N	96	-0-	-307	-0-	96	2			N	-0-	22	1			-0-
04	390	N	152	-0-	-238	-0-	152	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-3	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2117	N	2117	-0-	-0-	-0-	2111	2	6	9	N	5					47
02	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	N	3					50
03	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	N	5					55
04	2111	N	2111	-0-	-0-	-0-	2067	2	44	9	N	40					95
05	1953	N	1579	-0-	-374	-0-	1573	2	6	9	N	5					100
*06	1452	N	1452	-0-	-0-	-0-	1428	2	24	9	N	22					122

EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1639	-0-	-314	-0-	1639	2			N	-0-					48
02	1764	X	1557	-0-	-207	-0-	1557	2			N	-0-					48
03	1860	X	1842	-0-	-18	-0-	1836	2	6	9	N	5					53
04	1800	X	1645	-0-	-155	-0-	1644	2	1	9	N	1					54
05	1767	X	1734	-0-	-33	-0-	1732	2	2	9	N	2					56
06	1770	X	1537	-0-	-233	-0-	1535	2	2	9	N	2	48	1			10

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	1159	-0-	-50	-0-	97	1	1062	2	N	-0-					-0-
02	1092	X	1020	-0-	-72	-0-	87	1	933	2	N	-0-					-0-
03	1271	X	1076	-0-	-195	-0-	84	1	984	2	N	7					7
							8	9									
04	1230	X	1092	-0-	-138	-0-	92	1	1000	2	N	-0-					7
05	1271	X	1185	-0-	-86	-0-	95	1	1076	2	N	13					20
							14	9									
06	1110	X	1040	-0-	-70	-0-	87	1	945	2	N	7					27
							8	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10210		10210	-0-	-0-	10094	668	1	8080	2	N	1329	1196	1			617
							1462	9									
02	8743		8743	-0-	-0-	10094	618	1	6996	2	N	1026	1009	1			634
							1129	9									
03	13218		10750	-0-	-2468	7626	835	1	8394	2	N	1383	1203	1			814
							1521	9									
04	9733		9733	-0-	-0-	7626	835	1	7622	2	N	1160	1304	1			670
							1276	9									
05	7626		9585	-0-	1959	9585	863	1	7461	2	N	1146	1176	1			640
							1261	9									
*06	8144		8144	-0-	-0-	9585	738	1	6540	2	N	787	850	1			577
							866	9									

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	R	900	-0-	-0-	-0-	395	1	505	2	N	-0-					62
02	795	R	795	-0-	-0-	-0-	356	1	439	2	N	-0-					62
03	987	R	987	-0-	-0-	-0-	395	1	591	2	N	1					63
							1	9									
04	870	#	828	-0-	-42	-0-	374	1	452	2	N	2					65
							2	9									
05	899	#	769	-0-	-130	-0-	318	1	445	2	N	5	70	1			-0-
							6	9									
06	960	#	867	-0-	-93	-0-	332	1	535	2	N	-0-					-0-

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2014 - P&A 12/18/14

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

01	1984	N	1444	-0-	-540	-0-	19	1	1424	3	N	-0-					113
							1	4									
02	1809	N	1809	-0-	-0-	-0-	29	1	1778	3	N	-0-					113
							2	4									
03	1705	N	1699	-0-	-6	-0-	18	1	1680	3	N	-0-					113
							1	4									
04	1924	N	1924	-0-	-0-	-0-	32	1	1890	3	N	-0-					113
							2	4									
05	2035	N	2035	-0-	-0-	-0-	35	1	1987	3	N	10					123
							2	4	11	9							
*06	2061	N	2061	-0-	-0-	-0-	56	1	2004	3	N	-0-					123
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

01	310	N	301	-0-	-9	-0-	4	1	297	2	N	-0-					212
02	168	N	-0-	-0-	-168	-0-					N	-0-					212
03	589	N	517	-0-	-72	-0-	517	2			N	-0-					212
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					212
*05	961	N	961	-0-	-0-	-0-	10	1	951	2	N	-0-					212
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1322	N	1322	-0-	-0-	-0-	20	1	1302	2	N	-0-					134
02	1120	N	-0-	-0-	-1120	-0-					N	39					173
03	1550	N	1548	-0-	-2	-0-	1528	2	20	9	N	18					191
04	1510	N	1510	-0-	-0-	-0-	1488	2	22	9	N	20					211
*05	1544	N	1544	-0-	-0-	-0-	15	1	1497	2	N	29					240
							32	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

01	1984	N	1882	-0-	-102	-0-	1882	2			N	-0-					498
02	1904	N	1508	-0-	-396	-0-	1508	2			N	-0-					498
03	2356	N	1517	-0-	-839	-0-	1517	2			N	-0-					498
04	1830	N	1655	-0-	-175	-0-	1655	2			N	-0-					498
05	1674	N	1542	-0-	-132	-0-	1542	2			N	-0-					498
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					498

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

01	4123	#	3442	-0-	-681	-0-	39	1	3402	2	N	-0-					114
							1	4									
02	3724	#	3466	-0-	-258	-0-	47	1	3417	2	N	-0-					114
							2	4									
03	4154	#	2984	-0-	-1170	-0-	43	1	2940	2	N	-0-					114
							1	4									
04	4020	#	3231	-0-	-789	-0-	57	1	3172	2	N	-0-					114
							2	4									
*05	4154	#	3593	-0-	-561	-0-	51	1	3538	2	N	2					116
							2	4	2	9							
06	3720	#	2526	-0-	-1194	-0-	30	1	2489	2	N	5					121
							1	4	6	9							

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	225					225

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

01	992	#	921	-0-	-71	-0-	870	3	51	9	N	46					221
02	901	R	901	-0-	-0-	-0-	861	3	40	9	N	36					257
03	1027	R	1027	-0-	-0-	-0-	924	3	103	9	N	94	190	1			161
04	960	#	942	-0-	-18	-0-	903	3	39	9	N	35					196
05	992	#	970	-0-	-22	-0-	907	3	63	9	N	57	183	1			70
*06	967	R	967	-0-	-0-	-0-	917	3	50	9	N	45					115

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	R	784	-0-	-0-	-0-	784	2			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	2			N	-0-					-0-
03	1116	#	925	-0-	-191	-0-	925	2			N	-0-					-0-
04	1080	#	879	-0-	-201	-0-	879	2			N	-0-					-0-
05	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-
06	900	#	322	-0-	-578	-0-	322	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					185
02	645	N	645	-0-	-0-	-0-	627	2	18	9	N	16					201
03	732	N	732	-0-	-0-	-0-	710	2	22	9	N	20					221
04	718	N	718	-0-	-0-	-0-	684	2	34	9	N	31					252
05	766	N	766	-0-	-0-	-0-	716	2	50	9	N	45					297
06	720	N	703	-0-	-17	-0-	696	2	7	9	N	6	193	1			110

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2071	-0-	-1432	-0-	36	1	2035	2	N	-0-					-0-
02	3164	X	2982	-0-	-182	-0-	50	1	2932	2	N	-0-					-0-
03	3441	X	3359	-0-	-82	-0-	52	1	3307	2	N	-0-					-0-
04	3090	X	2995	-0-	-95	-0-	46	1	2949	2	N	-0-					-0-
05	3317	X	3174	-0-	-143	-0-	54	1	3120	2	N	-0-					-0-
06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15463	X	3311	-0-	-12152	-0-	56	1	3245	2	N	9					32
							10	9									
02	4676	X	3001	-0-	-1675	-0-	50	1	2942	2	N	8					40
							9	9									
03	5177	X	3901	-0-	-1276	-0-	60	1	3841	2	N	-0-					40
04	5010	X	4319	-0-	-691	-0-	65	1	4254	2	N	-0-					40
05	3689	X	2569	-0-	-1120	-0-	44	1	2525	2	N	-0-					40
06	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					40

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	534	-0-	-241	-0-	534	2			N	-0-					-0-
02	672	#	581	-0-	-91	-0-	581	2			N	-0-					-0-
03	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-
04	690	#	648	-0-	-42	-0-	648	2			N	-0-					-0-
05	713	#	664	-0-	-49	-0-	664	2			N	-0-					-0-
*06	687	R	687	-0-	-0-	-0-	687	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	404	-0-	-16	-0-	404	3			N	-0-					-0-
03	465	#	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	#	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	465	#	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	450	#	414	-0-	-36	-0-	414	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

01	673	R	673	-0-	-0-	-0-	673	2			N	-0-					-0-
02	507	R	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	713	#	437	-0-	-276	-0-	437	2			N	-0-					-0-
04	690	#	176	-0-	-514	-0-	176	2			N	-0-					-0-
05	713	#	621	-0-	-92	-0-	621	2			N	-0-					-0-
06	660	#	577	-0-	-83	-0-	577	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

01	DLQ G-10	1656	-0-	1656	1656	26	1	1630	2	Y	-0-					-0-
02	DLQ G-10	934	-0-	934	2590	15	1	919	2	Y	-0-					-0-
03	DLQ G-10	1554	-0-	1554	4144	23	1	1531	2	Y	-0-					-0-
04	5657	R	1513	-0-	-4144	-0-	22	1	1491	2	Y	-0-					-0-
05	1643	#	1513	-0-	-130	-0-	24	1	1489	2	Y	-0-					-0-
06	1590	#	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

01	DLQ G-10	1485	-0-	1485	1485	24	1	1461	2	Y	-0-					-0-
02	DLQ G-10	1337	-0-	1337	2822	21	1	1316	2	Y	-0-					-0-
03	DLQ G-10	1513	-0-	1513	4335	22	1	1491	2	Y	-0-					-0-
04	5558	R	1223	-0-	-4335	-0-	17	1	1206	2	Y	-0-					-0-
05	1426	#	892	-0-	-534	-0-	14	1	878	2	Y	-0-					-0-
06	1380	#	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1265	-0-	1265	1265	20	1	1245	2	Y	-0-					-0-
02	DLQ G-10		1141	-0-	1141	2406	18	1	1123	2	Y	-0-					-0-
03	DLQ G-10		1355	-0-	1355	3761	20	1	1335	2	Y	-0-					-0-
04	5053	R	1292	-0-	-3761	-0-	18	1	1274	2	Y	-0-					-0-
05	1309	R	1309	-0-	-0-	-0-	21	1	1288	2	Y	-0-					-0-
06	1320	#	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

01	3278	R	3278	-0-	-0-	-0-	52	1	3214	2	N	11					47
							12	9									
02	3388	#	2924	-0-	-464	-0-	46	1	2868	2	N	9					56
							10	9									
03	3751	#	3254	-0-	-497	-0-	48	1	3206	2	N	-0-					56
04	3630	#	3499	-0-	-131	-0-	50	1	3449	2	N	-0-					56
05	3317	#	3279	-0-	-38	-0-	52	1	3207	2	N	18					74
							20	9									
06	3180	#	NO RPT	-0-	-3180	-0-					N	NO RPT					74

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

01	1519	N	1226	-0-	-293	-0-	95	1	1131	3	N	-0-					-0-
02	1372	N	1198	-0-	-174	-0-	92	1	1106	3	N	-0-					-0-
03	1271	N	384	-0-	-887	-0-	75	1	309	3	N	-0-					-0-
04	1200	N	150	-0-	-1050	-0-	68	1	82	3	N	-0-					-0-
05	1333	N	229	-0-	-1104	-0-	99	1	130	3	N	-0-					-0-
*06	2490	N	2490	-0-	-0-	-0-	102	1	2388	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	#	1686	-0-	-112	-0-	1686	3			N	-0-					33
02	1568	#	1438	-0-	-130	-0-	1438	3			N	-0-					33
03	1736	#	1474	-0-	-262	-0-	1474	3			N	-0-					33
04	1680	#	1386	-0-	-294	-0-	1384	3	2	9	N	2					35
05	1736	#	840	-0-	-896	-0-	840	3			N	-0-					35
06	1620	#	127	-0-	-1493	-0-	127	3			N	-0-					35

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	#	2118	-0-	-703	-0-	2117	3	1	4	N	-0-					35
02	2838	R	2838	-0-	-0-	-0-	2838	3			N	-0-					35
03	2999	R	2999	-0-	-0-	-0-	2971	3	28	9	N	25					60
04	3079	R	3079	-0-	-0-	-0-	3034	3	45	9	N	41					101
05	2919	R	2919	-0-	-0-	-0-	2853	3	66	9	N	60					161
06	2730	#	1801	-0-	-929	-0-	1801	3			N	-0-					161

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	#	2038	-0-	-39	-0-	2016	2	22	9	N	20					178
02	1876	#	1750	-0-	-126	-0-	1726	2	24	9	N	22	170	1			30
03	2077	#	1919	-0-	-158	-0-	1886	2	33	9	N	30					60
04	2010	#	1729	-0-	-281	-0-	1710	2	19	9	N	17					77
05	2077	#	1921	-0-	-156	-0-	1887	2	34	9	N	31					108
06	1980	#	1840	-0-	-140	-0-	1801	2	39	9	N	35					143

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	235	-0-	-13	-0-	235	2			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	#	229	-0-	-19	-0-	229	1			N	-0-					-0-
04	240	#	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	#	215	-0-	-33	-0-	215	2			N	-0-					-0-
06	240	#	220	-0-	-20	-0-	220	2			N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1554	-0-	-616	-0-	1543	2	11	9	N	10					65
02	2232	X	2232	-0-	-0-	-0-	2226	2	6	9	N	5					70
03	3062	X	3062	-0-	-0-	-0-	3051	2	11	9	N	10					80
04	2874	X	2874	-0-	-0-	-0-	2868	2	6	9	N	5					85
05	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					85
*06	2709	X	2709	-0-	-0-	-0-	2707	2	2	9	N	2					87

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2369	-0-	-173	-0-	2369	2			N	-0-					52
02	2212	N	2080	-0-	-132	-0-	2079	2	1	9	N	1					53
03	2418	N	2358	-0-	-60	-0-	2358	2			N	-0-					53
04	2280	N	2278	-0-	-2	-0-	2276	2	2	9	N	2					55
05	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					55
06	2280	N	2240	-0-	-40	-0-	2238	2	2	9	N	2					57

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2759	-0-	-124	-0-	2757	3	2	9	N	2					100
02	2548	X	2515	-0-	-33	-0-	2515	3			N	-0-					100
03	2873	X	2873	-0-	-0-	-0-	2859	3	14	9	N	13					113
04	2670	X	2604	-0-	-66	-0-	2604	3			N	-0-					113
05	2790	X	2377	-0-	-413	-0-	2376	3	1	9	N	1					114
06	2790	X	2233	-0-	-557	-0-	2233	3			N	-0-					114

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1293	-0-	-412	-0-	1293	3			N	-0-					100
02	1400	N	1183	-0-	-217	-0-	1172	3	11	9	N	10					110
03	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					110
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					110
05	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					110
06	1650	N	1533	-0-	-117	-0-	1533	3			N	-0-					110

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2023	-0-	-23	-0-	2023	2			N	-0-					205
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					205
03	1891	N	-0-	-0-	-1891	-0-					N	-0-					205
04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					205
05	2294	N	2089	-0-	-205	-0-	2089	2			N	-0-					205
*06	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					205

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	1			N	-0-					-0-
04	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					33
02	56	N	53	-0-	-3	-0-	28	1	25	2	N	-0-					33
03	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33
04	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
05	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
06	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1086	-0-	-216	-0-	1086	3			N	-0-					-0-
02	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
03	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
*06	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2431	-0-	-452	-0-	2431	3			N	-0-					-0-
02	2604	X	2515	-0-	-89	-0-	2515	3			N	-0-					-0-
03	2883	X	1621	-0-	-1262	-0-	1621	3			N	-0-					-0-
04	2790	X	1569	-0-	-1221	-0-	1569	3			N	-0-					-0-
*05	3280	X	3280	-0-	-0-	-0-	3280	3			N	-0-					-0-
*06	6316	X	6316	-0-	-0-	-0-	6316	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") //CONT.// 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC //CONT.// 473872
RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KOG ENERGY LLC 473872
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

01	18170	X	18170	-0-	-0-	-0-	12001	3	6169	9	N	5608	5511	1			847
02	18013	X	18013	-0-	-0-	-0-	9640	3	8373	9	N	7612	7866	1			593
03	16026	X	16026	-0-	-0-	-0-	5492	3	10534	9	N	9576	9671	1			498
04	15218	X	15218	-0-	-0-	-0-	5319	3	9899	9	N	8999	8642	1			855
05	15500	X	12697	-0-	-2803	-0-	3444	3	9253	9	N	8412	8606	1			661
06	DLQ	G-10	14638	-0-	14638	14638	6632	3	8006	9	N	7278	7141	1			798

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KOG ENERGY LLC 473872
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

01	6022	X	6022	-0-	-0-	-0-	5994	2	28	9	N	25					187
02	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					187
03	5423	X	5423	-0-	-0-	-0-	5394	2	29	9	N	26					213
04	5940	X	4045	-0-	-1895	-0-	4028	2	17	9	N	15					228
05	6138	X	4974	-0-	-1164	-0-	4939	2	35	9	N	32					260
06	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					260

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

01	0	W	NO RPT	-0-	-0-	-0-	26242				N	NO RPT					18
02	0	W	NO RPT	-0-	-0-	-0-	26242				N	NO RPT					18
03	0	W	NO RPT	-0-	-0-	-0-	26242				N	NO RPT					18
04	0	W	NO RPT	-0-	-0-	-0-	26242				N	NO RPT					18
05	0	W	NO RPT	-0-	-0-	-0-	26242				N	NO RPT					18
06	0	W	NO RPT	-0-	-0-	-0-	26242				N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			198
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					198
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

01	31	N	15	-0-	-16	-0-	15	2			N	-0-	1	7			90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					90
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					90
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

01	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					63
02	56	N	49	-0-	-7	-0-	5	1	44	2	N	-0-					63
03	46	N	46	-0-	-0-	-0-	5	1	41	2	N	-0-					63
04	73	N	73	-0-	-0-	-0-	7	1	66	2	N	-0-					63
05	62	N	57	-0-	-5	-0-	6	1	51	2	N	-0-					63
*06	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

01	403	#	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	364	#	318	-0-	-46	-0-	318	3			N	-0-					-0-
03	372	#	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	362	R	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	384	R	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	#	352	-0-	-8	-0-	352	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

01	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

01	2728	X	1678	-0-	-1050	-0-	126	1	1311	3	N	218	197	1				187
							1	4	240	9								
02	2072	X	1546	-0-	-526	-0-	159	1	1384	3	N	1						188
							2	4	1	9								
03	2077	X	1487	-0-	-590	-0-	90	1	1226	3	N	154	176	1				166
							2	4	169	9								
04	2810	N	2810	-0-	-0-	-0-	161	1	2443	3	N	185	182	1				169
							2	4	204	9								
05	2214	N	2214	-0-	-0-	-0-	145	1	2066	3	N	1						170
							2	4	1	9								
*06	2475	N	2475	-0-	-0-	-0-	122	1	2148	3	N	185	187	1				168
							1	4	204	9								

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	577	-0-	-105	-0-	11	1	565	3	N	-0-					37
							1	4									
02	588	N	518	-0-	-70	-0-	5	1	511	3	N	-0-					37
							2	4									
03	623	N	623	-0-	-0-	-0-	4	1	618	3	N	-0-					37
							1	4									
04	627	N	627	-0-	-0-	-0-	6	1	619	3	N	-0-					37
							2	4									
05	630	N	630	-0-	-0-	-0-	6	1	622	3	N	-0-					37
							2	4									
06	600	N	596	-0-	-4	-0-	5	1	590	3	N	-0-					37
							1	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	352	-0-	-51	-0-	5	1	346	3	N	-0-					39
							1	4									
02	364	N	356	-0-	-8	-0-	6	1	348	3	N	-0-					39
							2	4									
03	376	N	376	-0-	-0-	-0-	4	1	371	3	N	-0-					39
							1	4									
04	366	N	366	-0-	-0-	-0-	7	1	357	3	N	-0-					39
							2	4									
05	403	N	372	-0-	-31	-0-	7	1	363	3	N	-0-					39
							2	4									
*06	368	N	368	-0-	-0-	-0-	7	1	354	3	N	5					44
							1	4	6	9							

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	398	-0-	-98	-0-	9	1	388	3	N	-0-					69
							1	4									
02	420	N	379	-0-	-41	-0-	9	1	368	3	N	-0-					69
							2	4									
03	465	N	434	-0-	-31	-0-	7	1	426	3	N	-0-					69
							1	4									
04	429	N	429	-0-	-0-	-0-	11	1	406	3	N	8					77
							3	4	9	9							
05	493	N	493	-0-	-0-	-0-	12	1	479	3	N	-0-					77
							2	4									
*06	452	N	452	-0-	-0-	-0-	10	1	441	3	N	-0-					77
							1	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	891	-0-	-256	-0-	18	1	872	3	N	-0-					47
							1	4									
02	980	N	924	-0-	-56	-0-	20	1	902	3	N	-0-					47
							2	4									
03	1116	N	1057	-0-	-59	-0-	18	1	1038	3	N	-0-					47
							1	4									
04	990	N	990	-0-	-0-	-0-	27	1	955	3	N	5					52
							2	4	6	9							
05	1160	N	1160	-0-	-0-	-0-	23	1	1135	3	N	-0-					52
							2	4									
*06	1054	N	1054	-0-	-0-	-0-	18	1	1035	3	N	-0-					52
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	347	-0-	-614	-0-	347	3			N	-0-					89
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					89
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					89
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					89
05	978	N	978	-0-	-0-	-0-	978	3			N	-0-					89
*06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					3
02	1260	N	1020	-0-	-240	-0-	1020	3			N	-0-					3
03	1271	N	1064	-0-	-207	-0-	1064	3			N	-0-					3
04	1320	N	1092	-0-	-228	-0-	1092	3			N	-0-					3
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					3
*06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					3

ENERVEST OPERATING, L.L.C. 252131
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1163	-0-	-232	-0-	17	1	1146	2	N	-0-					106
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					106
03	1395	N	1203	-0-	-192	-0-	1203	2			N	-0-					106
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					106
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	13	1	875	2	N	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2141	-0-	-587	-0-	2141	2			N	-0-					18
02	2220	N	2220	-0-	-0-	-0-	2205	2	15	9	N	14					32
03	2263	N	1657	-0-	-606	-0-	1624	1	33	9	N	30	9	8			53
04	2070	N	1770	-0-	-300	-0-	1770	2			N	-0-					53
05	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					53
*06	2081	N	2081	-0-	-0-	-0-	2073	2	8	9	N	7					60

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					173
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					173
03	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					173
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					173
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					173
*06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					173

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1397	-0-	-525	-0-	1397	2			N	-0-					100
02	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					100
03	2077	N	1923	-0-	-154	-0-	1923	2			N	-0-					100
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					100
05	2263	N	1899	-0-	-364	-0-	1899	2			N	-0-					100
06	1860	N	1776	-0-	-84	-0-	1776	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					283
02	2436	X	1818	-0-	-618	-0-	1788	2	30	9	N	27					310
03	2840	X	2840	-0-	-0-	-0-	2794	2	46	9	N	42					352
04	3040	X	3040	-0-	-0-	-0-	3004	2	36	9	N	33	198	1			187
05	2697	X	2534	-0-	-163	-0-	2512	2	22	9	N	20					207
06	2610	X	1839	-0-	-771	-0-	1836	2	3	9	N	3					210

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1302	-0-	-279	-0-	31	1	1271	2	N	-0-					133
02	1456	N	1110	-0-	-346	-0-	28	1	1082	2	N	-0-					133
03	1550	N	1165	-0-	-385	-0-	31	1	1134	2	N	-0-					133
04	1492	N	1492	-0-	-0-	-0-	30	1	1462	2	N	-0-					133
05	1240	N	1169	-0-	-71	-0-	29	1	1140	2	N	-0-					133
*06	2152	N	2152	-0-	-0-	-0-	30	1	2122	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1044	-0-	-196	-0-	1033	2	11	9	N	10					89
02	952	N	899	-0-	-53	-0-	887	2	12	9	N	11					100
03	868	N	795	-0-	-73	-0-	784	2	11	9	N	10					110
04	1147	N	1147	-0-	-0-	-0-	1124	2	23	9	N	21					131
05	992	N	965	-0-	-27	-0-	943	2	22	9	N	20					151
*06	985	N	985	-0-	-0-	-0-	968	2	17	9	N	15					166

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	-0-	-0-	-372	-0-					N	111					242
02	1761	X	1761	-0-	-0-	-0-	1735	2	26	9	N	24					266
03	2416	X	2416	-0-	-0-	-0-	2306	2	110	9	N	100	183	1			183
04	972	N	972	-0-	-0-	-0-	894	2	78	9	N	71	192	1			62
05	372	N	304	-0-	-68	-0-	117	2	187	9	N	170					232
*06	411	N	411	-0-	-0-	-0-	344	2	67	9	N	61	170	1			123

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2837	-0-	-728	-0-	174 143	1 9	2520	2	N	130					232
02	3220	X	2814	-0-	-406	-0-	174 204	1 9	2436	2	N	185	190	1			227
03	3565	X	3012	-0-	-553	-0-	174 77	1 9	2761	2	N	70	189	1			108
04	3120	X	2027	-0-	-1093	-0-	128 81	1 9	1818	2	N	74					182
05	3131	X	3041	-0-	-90	-0-	174 187	1 9	2680	2	N	170	182	1			170
06	2850	X	2699	-0-	-151	-0-	174 109	1 9	2416	2	N	99					269

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	343	-0-	-29	-0-	2 1	1 4	340	3	N	-0-					-0-
02	392	N	346	-0-	-46	-0-	2 2	1 4	342	3	N	-0-					-0-
03	403	N	372	-0-	-31	-0-	2 1	1 4	369	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	3 2	1 4	410	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	3 2	1 4	369	3	N	-0-					-0-
*06	379	N	379	-0-	-0-	-0-	3 1	1 4	375	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

01	22258	X	21335	-0-	-923	-0-	21335	2			N	-0-					-0-
02	20104	X	18478	-0-	-1626	-0-	18478	2			N	-0-					-0-
03	21969	X	21969	-0-	-0-	-0-	21969	2			N	-0-					-0-
04	21090	X	-0-	-0-	-21090	-0-					N	-0-					-0-
05	21793	X	21704	-0-	-89	-0-	21704	2			N	-0-					-0-
06	20880	X	20865	-0-	-15	-0-	20865	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

01	8153	X	7896	-0-	-257	-0-	7896	2			N	-0-					-0-
02	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					-0-
03	8153	X	7954	-0-	-199	-0-	7954	2			N	-0-					-0-
04	7890	X	-0-	-0-	-7890	-0-					N	-0-					-0-
05	8153	X	7946	-0-	-207	-0-	7946	2			N	-0-					-0-
06	7800	X	7788	-0-	-12	-0-	7788	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

01	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	156	2	9	9	N	8					8
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					8
*06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

01	2201	X	1338	-0-	-863	-0-	66	1	1272	2	N	-0-					-0-
02	1988	X	1872	-0-	-116	-0-	76	1	1796	2	N	-0-					-0-
03	2056	X	2056	-0-	-0-	-0-	79	1	1977	2	N	-0-					-0-
04	2059	X	2059	-0-	-0-	-0-	111	1	1948	2	N	-0-					-0-
05	2436	X	2436	-0-	-0-	-0-	111	1	2325	2	N	-0-					-0-
*06	2148	X	2148	-0-	-0-	-0-	100	1	2048	2	N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
03	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
*06	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

01	3224	X	-0-	-0-	-3224	-0-					N	-0-					30
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					30
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					30
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					30
05	248	X	-0-	-0-	-248	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

01	4712	X	3995	-0-	-717	-0-	56	1	3939	2	N	-0-					15
02	4345	X	4345	-0-	-0-	-0-	52	1	4293	2	N	-0-					15
03	4588	X	4469	-0-	-119	-0-	16	1	4453	2	N	-0-					15
04	4440	X	3294	-0-	-1146	-0-	3294	2			N	-0-					15
05	4805	X	4771	-0-	-34	-0-	4771	2			N	-0-					15
06	4650	X	4130	-0-	-520	-0-	4130	2			N	-0-					15

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	99	-0-	-87	-0-	31	1	68	2	N	-0-					5
02	140	X	109	-0-	-31	-0-	28	1	81	2	N	-0-					5
03	124	X	81	-0-	-43	-0-	18	1	63	2	N	-0-					5
04	120	X	36	-0-	-84	-0-	36	2			N	-0-					5
05	124	X	-0-	-0-	-124	-0-					N	-0-					5
06	120	X	-0-	-0-	-120	-0-					N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

01	2666	X	1493	-0-	-1173	-0-	1493	2			N	-0-					25
02	2352	X	1405	-0-	-947	-0-	1405	2			N	-0-					25
03	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					25
04	2524	X	2524	-0-	-0-	-0-	2524	2			N	-0-					25
05	2377	X	2377	-0-	-0-	-0-	2377	2			N	-0-					25
*06	3673	X	3673	-0-	-0-	-0-	3670	2	3	9	N	3					28

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

01	403	N	367	-0-	-36	-0-	367	2			N	-0-					5
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					5
03	434	N	331	-0-	-103	-0-	331	2			N	-0-					5
04	360	N	328	-0-	-32	-0-	328	2			N	-0-					5
05	372	N	340	-0-	-32	-0-	340	2			N	-0-					5
06	330	N	4	-0-	-326	-0-	4	2			N	-0-	1	1			4

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

01	1612	N	1534	-0-	-78	-0-	1534	2			N	-0-					-0-
02	1428	N	1365	-0-	-63	-0-	1365	2			N	-0-					-0-
03	1550	N	1523	-0-	-27	-0-	1523	2			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
05	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
*06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

01	1333	N	1238	-0-	-95	-0-	1216	2	22	9	N	20					99
02	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					104
03	1104	N	1104	-0-	-0-	-0-	1093	2	11	9	N	10					114
04	1222	N	1222	-0-	-0-	-0-	1211	2	11	9	N	10					124
05	1486	N	1486	-0-	-0-	-0-	1483	2	3	9	N	3					127
*06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					127

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	961	N	675	-0-	-286	-0-	10	1	665	2	N	-0-			-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-			-0-
03	990	N	990	-0-	-0-	-0-	990	2			N	-0-			-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-			-0-
*05	772	N	772	-0-	-0-	-0-	8	1	764	2	N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

01	620	N	454	-0-	-166	-0-	454	2			N	-0-			-0-
02	532	N	513	-0-	-19	-0-	513	2			N	-0-			-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-			-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-			-0-
05	558	N	540	-0-	-18	-0-	540	2			N	-0-			-0-
*06	658	N	658	-0-	-0-	-0-	658	2			N	-0-			-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

01	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	258					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT			-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

01	868	X	525	-0-	-343	-0-	525	2			N	-0-			-0-
02	812	X	722	-0-	-90	-0-	722	2			N	-0-			-0-
03	837	X	452	-0-	-385	-0-	452	2			N	-0-			-0-
04	810	X	780	-0-	-30	-0-	780	2			N	-0-			-0-
05	806	X	316	-0-	-490	-0-	316	2			N	-0-			-0-
*06	1070	X	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

01	962	X	962	-0-	-0-	-0-	962	2			N	-0-			-0-
02	868	X	804	-0-	-64	-0-	804	2			N	-0-			-0-
03	961	X	780	-0-	-181	-0-	780	2			N	-0-			-0-
04	930	X	870	-0-	-60	-0-	870	2			N	-0-			-0-
05	961	X	622	-0-	-339	-0-	622	2			N	-0-			-0-
06	930	X	798	-0-	-132	-0-	798	2			N	-0-			-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

01	1426	X	1230	-0-	-196	-0-	1230	2			N	-0-			-0-
02	1288	X	1097	-0-	-191	-0-	1097	2			N	-0-			-0-
03	1426	X	669	-0-	-757	-0-	669	2			N	-0-			-0-
04	1380	X	1196	-0-	-184	-0-	1196	2			N	-0-			-0-
05	1364	X	454	-0-	-910	-0-	454	2			N	-0-			-0-
06	1200	X	1017	-0-	-183	-0-	1017	2			N	-0-			-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

01	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
02	634	N	634	-0-	-0-	-0-	634	2			N	-0-			-0-
03	620	N	616	-0-	-4	-0-	616	2			N	-0-			-0-
04	630	N	561	-0-	-69	-0-	561	2			N	-0-			-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-			-0-
*06	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
*06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	181	-0-	181	181	181	2			N	-0-					-0-
05	14B2 EXT	127	-0-	127	308	127	2			N	-0-					-0-
06	14B2 EXT	69	-0-	69	377	69	2			N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

01	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

01	775	N	609	-0-	-166	-0-	31	1	578	2	N	-0-					-0-
02	1120	N	922	-0-	-198	-0-	28	1	894	2	N	-0-					-0-
03	1550	N	1508	-0-	-42	-0-	31	1	1477	2	N	-0-					-0-
04	600	N	123	-0-	-477	-0-	30	1	93	2	N	-0-					-0-
05	1023	N	74	-0-	-949	-0-	31	1	43	2	N	-0-					-0-
06	1470	N	109	-0-	-1361	-0-	30	1	79	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20	-0-	10	1	63	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	10	1	106	2	N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4179	X	4179	-0-	-0-	-0-	4175	2	4	9	N	4					154
02	3146	X	3146	-0-	-0-	-0-	3134	2	12	9	N	11					165
03	4403	X	4403	-0-	-0-	-0-	4370	2	33	9	N	30	167	1			28
04	4285	X	4285	-0-	-0-	-0-	4278	2	7	9	N	6					34
05	4065	X	4065	-0-	-0-	-0-	4059	2	6	9	N	5					39
*06	4197	X	4197	-0-	-0-	-0-	4193	2	4	9	N	4					43

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					28
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					28
03	899	N	877	-0-	-22	-0-	877	2			N	-0-					28
04	690	N	525	-0-	-165	-0-	525	2			N	-0-					28
05	899	N	-0-	-0-	-899	-0-					N	-0-					28
*06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					28

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	595	-0-	-304	-0-	22	1	573	2	N	-0-					187
02	756	N	574	-0-	-182	-0-	28	1	546	2	N	-0-					187
03	775	N	166	-0-	-609	-0-	27	1	139	2	N	-0-					187
04	570	N	37	-0-	-533	-0-	18	1	19	2	N	-0-					187
05	651	N	88	-0-	-563	-0-	29	1	59	2	N	-0-					187
*06	208	N	208	-0-	-0-	-0-	30	1	178	2	N	-0-					187

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3490	X	3490	-0-	-0-	-0-	3490	3			N	-0-					67
02	3136	X	3031	-0-	-105	-0-	3031	3			N	-0-					67
03	3472	X	3337	-0-	-135	-0-	3337	3			N	-0-					67
04	3390	X	3252	-0-	-138	-0-	3252	3			N	-0-					67
05	3503	X	3335	-0-	-168	-0-	3335	3			N	-0-					67
06	3390	X	3172	-0-	-218	-0-	3172	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					12
02	1204	N	1191	-0-	-13	-0-	1191	2			N	-0-					12
03	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					12
04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					12
05	1302	N	1297	-0-	-5	-0-	1297	2			N	-0-					12
06	1260	N	884	-0-	-376	-0-	884	2			N	-0-					12

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1867	X	1867	-0-	-0-	-0-	1867	3			N	-0-					112
02	1889	X	1889	-0-	-0-	-0-	1889	3			N	-0-					112
03	1809	X	1809	-0-	-0-	-0-	1809	3			N	-0-					112
04	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					112
05	2077	X	1529	-0-	-548	-0-	1529	3			N	-0-					112
*06	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

01	1705	N	1680	-0-	-25	-0-	1680	3			N	-0-					99
02	1512	N	1336	-0-	-176	-0-	1336	3			N	-0-					99
03	1767	N	1246	-0-	-521	-0-	1246	3			N	-0-					99
04	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					99
05	1488	N	1409	-0-	-79	-0-	1409	3			N	-0-					99
*06	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

01	868	N	829	-0-	-39	-0-	829	3			N	-0-					78
02	756	N	741	-0-	-15	-0-	741	3			N	-0-					78
03	837	N	811	-0-	-26	-0-	811	3			N	-0-					78
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					78
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					78
06	780	N	761	-0-	-19	-0-	761	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

01	713	X	530	-0-	-183	-0-	139	1	391	2	N	-0-					70
02	644	X	312	-0-	-332	-0-	139	1	173	2	N	-0-					70
03	620	X	452	-0-	-168	-0-	139	1	313	2	N	-0-					70
04	600	X	273	-0-	-327	-0-	139	1	134	2	N	-0-					70
05	589	X	428	-0-	-161	-0-	139	1	289	2	N	-0-					70
06	510	X	485	-0-	-25	-0-	139	1	346	2	N	-0-					70

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

01	6448	X	5947	-0-	-501	-0-	15	1	5824	2	N	98	188	1			115
							108	9									
02	5768	X	3036	-0-	-2732	-0-	15	1	2970	2	N	46					161
							51	9									
03	6386	X	5242	-0-	-1144	-0-	15	1	5088	2	N	126	17	8			270
							139	9									
04	6335	X	6335	-0-	-0-	-0-	15	1	6212	2	N	98	189	1	2	8	177
							108	9									
05	6379	X	6379	-0-	-0-	-0-	15	1	6258	2	N	96					273
							106	9									
*06	6242	X	6242	-0-	-0-	-0-	15	1	6116	2	N	101					374
							111	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

01	1413	N	1413	-0-	-0-	-0-	42	1	1371	2	N	-0-					198
02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	-0-					198
04	173	N	173	-0-	-0-	-0-	5	1	168	2	N	-0-					198
*05	78	N	78	-0-	-0-	-0-	2	1	76	2	N	-0-					198
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

01	93	X	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	84	X	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
*06	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

01	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	X	152	-0-	-16	-0-	152	2			N	-0-					-0-
03	186	X	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*06	502	X	502	-0-	-0-	-0-	502	2			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

01	3007	X	1068	-0-	-1939	-0-	130	1	938	2	N	-0-					-0-
02	2716	X	1001	-0-	-1715	-0-	130	1	871	2	N	-0-					-0-
03	3007	X	1093	-0-	-1914	-0-	130	1	963	2	N	-0-					-0-
04	1920	X	1083	-0-	-837	-0-	130	1	953	2	N	-0-					-0-
05	1116	X	854	-0-	-262	-0-	130	1	724	2	N	-0-					-0-
06	1080	X	882	-0-	-198	-0-	130	1	752	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

01	2852	X	684	-0-	-2168	-0-	684	2			N	-0-					-0-
02	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
03	2263	X	2261	-0-	-2	-0-	2261	2			N	-0-					-0-
04	1770	X	1401	-0-	-369	-0-	1401	2			N	-0-					-0-
05	2759	X	1833	-0-	-926	-0-	1833	2			N	-0-					-0-
06	2670	X	2303	-0-	-367	-0-	2303	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

01	3100	X	3009	-0-	-91	-0-	3009	2			N	-0-					-0-
02	2800	X	2354	-0-	-446	-0-	2354	2			N	-0-					-0-
03	3131	X	2834	-0-	-297	-0-	2834	2			N	-0-					-0-
04	3030	X	2770	-0-	-260	-0-	2770	2			N	-0-					-0-
05	3131	X	2818	-0-	-313	-0-	2818	2			N	-0-					-0-
06	2910	X	2508	-0-	-402	-0-	2508	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

01	2077	X	494	-0-	-1583	-0-	494	2			N	-0-					-0-
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
03	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
04	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
05	2232	X	1923	-0-	-309	-0-	1923	2			N	-0-					-0-
06	2190	X	1988	-0-	-202	-0-	1988	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

01	6634	X	4494	-0-	-2140	-0-	4494	3			N	-0-					-0-
02	5292	X	5030	-0-	-262	-0-	5030	3			N	-0-					-0-
03	5859	X	4868	-0-	-991	-0-	4868	3			N	-0-					-0-
04	5130	X	4412	-0-	-718	-0-	4412	3			N	-0-					-0-
05	5580	X	4419	-0-	-1161	-0-	4419	3			N	-0-					-0-
06	5400	X	4183	-0-	-1217	-0-	4183	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					208
02	1429	X	1429	-0-	-0-	-0-	1429	2			N	-0-					208
03	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					208
04	1560	X	1127	-0-	-433	-0-	1127	2			N	-0-					208
05	1612	X	1068	-0-	-544	-0-	1068	2			N	-0-					208
06	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

01	1860	X	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
02	1680	X	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
03	1860	X	1760	-0-	-100	-0-	1760	2			N	-0-					-0-
04	1800	X	1691	-0-	-109	-0-	1691	2			N	-0-					-0-
05	1860	X	1740	-0-	-120	-0-	1740	2			N	-0-					-0-
06	1710	X	1659	-0-	-51	-0-	1659	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					67
02	1484	N	1381	-0-	-103	-0-	1381	3			N	-0-					67
03	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					67
04	1500	N	1484	-0-	-16	-0-	1484	3			N	-0-					67
05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					67
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

01	1984	#	1967	-0-	-17	-0-	130	1	1837	2	N	-0-					-0-
02	1624	#	824	-0-	-800	-0-	65	1	759	2	N	-0-					-0-
03	1953	#	403	-0-	-1550	-0-	34	1	369	2	N	-0-					-0-
04	1890	#	1886	-0-	-4	-0-	130	1	1756	2	N	-0-					-0-
05	1953	#	1438	-0-	-515	-0-	130	1	1308	2	N	-0-					-0-
06	1890	#	643	-0-	-1247	-0-	61	1	582	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

01	1984	X	1721	-0-	-263	-0-	1721	3			N	-0-					87
02	1568	X	1556	-0-	-12	-0-	1556	3			N	-0-					87
03	1736	X	1712	-0-	-24	-0-	1712	3			N	-0-					87
04	1680	X	1657	-0-	-23	-0-	1657	3			N	-0-					87
05	1736	X	1699	-0-	-37	-0-	1699	3			N	-0-					87
*06	1683	X	1683	-0-	-0-	-0-	1635	3	48	9	N	44					131

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

01	2325	X	1771	-0-	-554	-0-	1771	2			N	-0-					195
02	2100	X	1667	-0-	-433	-0-	1650	2	17	9	N	15	210	5			-0-
03	2325	X	-0-	-0-	-2325	-0-					N	12					12
04	2190	X	1981	-0-	-209	-0-	1981	2			N	-0-					12
05	2139	X	2111	-0-	-28	-0-	2087	2	24	9	N	22					34
*06	1997	X	1997	-0-	-0-	-0-	1963	2	34	9	N	31					65

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

01	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	N	5					150
02	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					150
03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					150
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					150
05	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					157
*06	1356	N	1356	-0-	-0-	-0-	1333	2	23	9	N	21					178

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

01	1333	N	1158	-0-	-175	-0-	1158	2			N	-0-					10
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					10
03	1271	N	1104	-0-	-167	-0-	1104	2			N	-0-					10
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					10
05	1426	N	1017	-0-	-409	-0-	1017	2			N	-0-					10
06	1080	N	732	-0-	-348	-0-	732	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

01	2325	X	2074	-0-	-251	-0-	2074	2			N	-0-					-0-
02	2100	X	1969	-0-	-131	-0-	1969	2			N	-0-					-0-
03	2263	X	1497	-0-	-766	-0-	1497	2			N	-0-					-0-
04	2190	X	1824	-0-	-366	-0-	1824	2			N	-0-					-0-
05	2170	X	1850	-0-	-320	-0-	1850	2			N	-0-					-0-
06	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3185	-0-	-1310	-0-	3185	2			N	-0-					119
02	4060	X	3169	-0-	-891	-0-	3169	2			N	-0-					119
03	4495	X	3269	-0-	-1226	-0-	3269	2			N	-0-					119
04	3960	X	2814	-0-	-1146	-0-	2814	2			N	-0-					119
05	3503	X	2771	-0-	-732	-0-	2771	2			N	-0-					119
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2410	-0-	-1682	-0-	2410	3			N	-0-					103
02	3696	X	2949	-0-	-747	-0-	2949	3			N	-0-					103
03	3764	X	3764	-0-	-0-	-0-	3712	3	52	9	N	47					150
04	3300	X	2124	-0-	-1176	-0-	2122	3	2	9	N	2					152
05	3410	X	1861	-0-	-1549	-0-	1854	3	7	9	N	6					158
06	3630	X	2249	-0-	-1381	-0-	2249	3			N	-0-					158

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	13	N	-0-	-0-	-13	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	3089	-0-	-2150	-0-	3089	3			N	-0-					63
02	4312	X	3122	-0-	-1190	-0-	3116	3	6	9	N	5					68
03	4464	X	3708	-0-	-756	-0-	3676	3	32	9	N	29					97
04	4320	X	3084	-0-	-1236	-0-	2967	3	117	9	N	106					203
05	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					203
*06	4891	X	4891	-0-	-0-	-0-	4758	3	133	9	N	121	182	1			142

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF. 13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF. 15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5589	X	5589	-0-	-0-	-0-	5589	3			N	-0-					13
02	4954	X	4954	-0-	-0-	-0-	4933	3	21	9	N	19					32
03	5257	X	5257	-0-	-0-	-0-	5232	3	25	9	N	23					55
04	4883	X	4883	-0-	-0-	-0-	4883	3			N	-0-					55
05	5746	X	5746	-0-	-0-	-0-	5735	3	11	9	N	10					65
*06	5231	X	5231	-0-	-0-	-0-	5231	3			N	-0-					65

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

01	1123	X	1123	-0-	-0-	-0-	1123	3			N	-0-					10
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					10
03	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					10
04	1498	X	1498	-0-	-0-	-0-	1496	3	2	9	N	2	1	1	1	8	10
05	1550	X	1397	-0-	-153	-0-	1397	3			N	-0-					10
*06	6564	X	6564	-0-	-0-	-0-	6540	3	24	9	N	22					32

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

01	6944	X	3891	-0-	-3053	-0-	174	1	3717	2	N	-0-					3
02	6272	X	1758	-0-	-4514	-0-	118	1	1640	2	N	-0-					3
03	6944	X	6414	-0-	-530	-0-	186	1	6228	2	N	-0-					3
04	8417	X	8417	-0-	-0-	-0-	210	1	8207	2	N	-0-					3
05	6478	X	6478	-0-	-0-	-0-	217	1	6261	2	N	-0-					3
06	6210	X	3976	-0-	-2234	-0-	210	1	3766	2	N	-0-					3

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

01	5084	X	3939	-0-	-1145	-0-	3939	3			N	-0-					32
02	4508	X	305	-0-	-4203	-0-	305	3			N	-0-					32
03	4836	X	2607	-0-	-2229	-0-	2607	3			N	-0-					32
04	3810	X	2170	-0-	-1640	-0-	2169	2	1	9	N	1					33
05	3937	X	3505	-0-	-432	-0-	3505	2			N	-0-					33
*06	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					33

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	868	N	586	-0-	-282	-0-	586	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	682	N	503	-0-	-179	-0-	503	3			N	-0-					-0-
06	570	N	413	-0-	-157	-0-	413	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

01	8879	X	8879	-0-	-0-	-0-	488	1	8315	2	N	69					264
							76	9									
02	7866	X	7866	-0-	-0-	-0-	414	1	7396	2	N	51	186	1			129
							56	9									
03	9917	X	9917	-0-	-0-	-0-	421	1	9394	2	N	93					222
							102	9									
04	9694	X	9694	-0-	-0-	-0-	420	1	9160	2	N	104	179	1			147
							114	9									
05	5109	X	5109	-0-	-0-	-0-	376	1	4700	2	N	30					177
							33	9									
*06	10565	X	10565	-0-	-0-	-0-	392	1	10064	2	N	99	177	1			99
							109	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

01	3844	#	3773	-0-	-71	-0-	50	1	3715	3	N	6					139
							1	4	7	9							
02	3444	#	3428	-0-	-16	-0-	50	1	3374	3	N	2					141
							2	4	2	9							
03	3813	#	3714	-0-	-99	-0-	42	1	3671	3	N	-0-					141
							1	4									
04	3690	#	3662	-0-	-28	-0-	61	1	3589	3	N	9					150
							2	4	10	9							
05	3813	#	3760	-0-	-53	-0-	64	1	3685	3	N	8					158
							2	4	9	9							
06	3660	#	3589	-0-	-71	-0-	55	1	3522	3	N	10					168
							1	4	11	9							

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

01	899	#	727	-0-	-172	-0-	7	1	719	3	N	-0-					158
							1	4									
02	728	#	689	-0-	-39	-0-	9	1	676	3	N	2					160
							2	4	2	9							
03	775	#	603	-0-	-172	-0-	5	1	597	3	N	-0-					160
							1	4									
04	802	R	802	-0-	-0-	-0-	10	1	784	3	N	5					165
							2	4	6	9							
05	784	R	784	-0-	-0-	-0-	10	1	772	3	N	-0-					165
							2	4									
06	750	#	713	-0-	-37	-0-	9	1	700	3	N	3					168
							1	4	3	9							

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	347	-0-	-211	-0-	347	3			N	-0-					-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	75	-0-	-111	-0-	75	3			N	-0-					-0-
02	140	N	51	-0-	-89	-0-	51	3			N	-0-					-0-
03	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	999	-0-	-396	-0-	999	3			N	-0-					99
02	1036	N	517	-0-	-519	-0-	517	3			N	-0-					99
03	930	N	557	-0-	-373	-0-	557	3			N	-0-					99
04	960	N	782	-0-	-178	-0-	782	3			N	-0-					99
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					99
*06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					99

CHESAPEAKE OPERATING, L.L.C. 147699
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1115	-0-	-373	-0-	1115	2			N	-0-					311
02	1038	N	1038	-0-	-0-	-0-	1019	2	19	9	N	17					328
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					328
04	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	N	42					370
05	1147	N	904	-0-	-243	-0-	885	2	19	9	N	17					387
06	1050	N	430	-0-	-620	-0-	430	2			N	-0-					387

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	387	-0-	-16	-0-	376	2	11	9	N	10					91
02	336	N	320	-0-	-16	-0-	316	2	4	9	N	4					95
03	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8					103
04	360	N	352	-0-	-8	-0-	348	2	4	9	N	4					107
05	343	N	343	-0-	-0-	-0-	337	2	6	9	N	5					112
06	390	N	308	-0-	-82	-0-	297	2	11	9	N	10					122

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
04	360	N	271	-0-	-89	-0-	271	2			N	-0-					-0-
05	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
06	330	N	86	-0-	-244	-0-	86	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0-	-0-	574	2	64	9	N	58					100
02	544	N	544	-0-	-0-	-0-	483	2	61	9	N	55					155
03	574	N	574	-0-	-0-	-0-	510	2	64	9	N	58					213
04	518	N	518	-0-	-0-	-0-	497	2	21	9	N	19					232
05	629	N	629	-0-	-0-	-0-	609	2	20	9	N	18	160	1			90
*06	448	N	448	-0-	-0-	-0-	430	2	18	9	N	16					106

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1505	-0-	-1285	-0-	540	1	965	3	N	-0-					110
02	2520	X	2155	-0-	-365	-0-	504	1	1651	3	N	-0-					110
03	2790	X	2571	-0-	-219	-0-	504	1	2067	3	N	-0-					110
04	1470	N	540	-0-	-930	-0-	540	1			N	-0-					110
05	2387	N	558	-0-	-1829	-0-	558	1			N	-0-					110
*06	2507	N	2507	-0-	-0-	-0-	540	1	1967	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1324	-0-	1324	1801	1324	2			N	-0-					17
02	DLQ G-10		1580	-0-	1580	3381	1580	2			N	-0-					17
03	3000	N	1143	-0-	-1857	1524	1143	2			N	-0-					17
04	2431	N	907	-0-	-1524	-0-	907	2			N	-0-					17
05	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					17
*06	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2919	R	2919	-0-	-0-	-0-	2919	2			N	-0-					137
02	2884	#	2606	-0-	-278	-0-	2606	2			N	-0-					137
03	3193	#	NO RPT	-0-	-3193	-0-					N	NO RPT					137
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137
05	3131	#	NO RPT	-0-	-3131	-0-					N	NO RPT					137
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

01	961	#	572	-0-	-389	-0-	572	2			N	-0-					-0-
02	728	#	590	-0-	-138	-0-	590	2			N	-0-					-0-
03	620	#	571	-0-	-49	-0-	571	2			N	-0-					-0-
04	646	R	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	651	#	609	-0-	-42	-0-	609	2			N	-0-					-0-
06	630	#	536	-0-	-94	-0-	536	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

01	4402	X	3923	-0-	-479	-0-	3923	2			N	-0-					-0-
02	3892	X	3405	-0-	-487	-0-	3405	2			N	-0-					-0-
03	4216	X	3676	-0-	-540	-0-	3676	2			N	-0-					-0-
04	3960	X	3470	-0-	-490	-0-	3470	2			N	-0-					-0-
05	4030	X	3499	-0-	-531	-0-	3499	2			N	-0-					-0-
06	3810	X	3397	-0-	-413	-0-	3397	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

01	11665	X	11665	-0-	-0-	-0-	11665	2			N	-0-					-0-
02	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					-0-
03	11796	X	11796	-0-	-0-	-0-	11796	2			N	-0-					-0-
04	10539	X	10539	-0-	-0-	-0-	10539	2			N	-0-					-0-
05	11298	X	11298	-0-	-0-	-0-	11298	2			N	-0-					-0-
*06	27723	X	27723	-0-	-0-	-0-	27723	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

01	11005	X	10735	-0-	-270	-0-	10735	2			N	-0-					-0-
02	10612	X	9464	-0-	-1148	-0-	9464	2			N	-0-					-0-
03	11749	X	8501	-0-	-3248	-0-	8501	2			N	-0-					-0-
04	10380	X	7214	-0-	-3166	-0-	7214	2			N	-0-					-0-
05	10726	X	6990	-0-	-3736	-0-	6990	2			N	-0-					-0-
06	7350	X	7188	-0-	-162	-0-	7188	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

01	589	X	167	-0-	-422	-0-	167	2			N	-0-					-0-
02	532	X	143	-0-	-389	-0-	143	2			N	-0-					-0-
03	892	X	892	-0-	-0-	-0-	892	2			N	-0-					-0-
04	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	806	X	243	-0-	-563	-0-	243	2			N	-0-					-0-
06	870	X	684	-0-	-186	-0-	684	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	8161	-0-	-984	-0-	8161	2			N	-0-					-0-
02	8260	X	7304	-0-	-956	-0-	7304	2			N	-0-					-0-
03	9145	X	7866	-0-	-1279	-0-	7866	2			N	-0-					-0-
04	8850	X	7456	-0-	-1394	-0-	7456	2			N	-0-					-0-
05	8804	X	7301	-0-	-1503	-0-	7301	2			N	-0-					-0-
06	6840	X	6282	-0-	-558	-0-	6282	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

01	1739	N	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
02	1428	N	1387	-0-	-41	-0-	1387	2			Y	-0-					-0-
03	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
05	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-
*06	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

01	6014	X	4823	-0-	-1191	-0-	4823	2			N	-0-					-0-
02	5432	X	4422	-0-	-1010	-0-	4422	2			N	-0-					-0-
03	6014	X	5231	-0-	-783	-0-	5231	2			N	-0-					-0-
04	5280	X	4402	-0-	-878	-0-	4402	2			N	-0-					-0-
05	5270	X	4784	-0-	-486	-0-	4784	2			N	-0-					-0-
06	5070	X	2702	-0-	-2368	-0-	2702	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

01	4216	X	4093	-0-	-123	-0-	4093	2			N	-0-					43
02	3808	X	3094	-0-	-714	-0-	3094	2			N	-0-					43
03	4216	X	3837	-0-	-379	-0-	3837	2			N	-0-					43
04	4080	X	3580	-0-	-500	-0-	3580	2			N	-0-					43
05	5529	X	5529	-0-	-0-	-0-	5529	2			N	-0-					43
*06	4259	X	4259	-0-	-0-	-0-	4259	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

01	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					5
02	1960	X	783	-0-	-1177	-0-	783	2			N	-0-					5
03	2170	X	574	-0-	-1596	-0-	574	2			N	-0-					5
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					5
05	2170	X	1186	-0-	-984	-0-	1186	2			N	-0-					5
06	2100	X	645	-0-	-1455	-0-	645	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

01	10075	X	8177	-0-	-1898	-0-	8177	2			N	-0-					25
02	9100	X	6342	-0-	-2758	-0-	6342	2			N	-0-					25
03	10075	X	6677	-0-	-3398	-0-	6677	2			N	-0-					25
04	9750	X	5966	-0-	-3784	-0-	5966	2			N	-0-					25
05	8184	X	7920	-0-	-264	-0-	7920	2			N	-0-					25
*06	7981	X	7981	-0-	-0-	-0-	7981	2			N	-0-					25

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

01	15402	X	15402	-0-	-0-	-0-	15402	2			N	-0-					45
02	17654	X	17654	-0-	-0-	-0-	17654	2			N	-0-					45
03	13731	X	13731	-0-	-0-	-0-	13731	2			N	-0-					45
04	12621	X	12621	-0-	-0-	-0-	12621	2			N	-0-					45
05	12741	X	12086	-0-	-655	-0-	12086	2			N	-0-					45
06	11970	X	10671	-0-	-1299	-0-	10671	2			N	-0-					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

01	3286	X	3203	-0-	-83	-0-	3203	2			N	-0-					15
02	3024	X	2727	-0-	-297	-0-	2727	2			N	-0-					15
03	3348	X	2999	-0-	-349	-0-	2999	2			N	-0-					15
04	3240	X	2793	-0-	-447	-0-	2793	2			N	-0-					15
05	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					15
06	3090	X	2729	-0-	-361	-0-	2729	2			N	-0-					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

01	1798	X	948	-0-	-850	-0-	948	2			N	-0-					-0-
02	1624	X	601	-0-	-1023	-0-	601	2			N	-0-					-0-
03	1271	X	578	-0-	-693	-0-	578	2			N	-0-					-0-
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
05	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
06	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

01	248	#	90	-0-	-158	-0-	90	3			N	-0-					75
02	361	R	361	-0-	-0-	-0-	361	3			N	-0-					75
03	341	R	341	-0-	-0-	-0-	341	3			N	-0-					75
04	267	R	267	-0-	-0-	-0-	267	3			N	-0-					75
05	403	#	182	-0-	-221	-0-	182	3			N	-0-					75
06	390	#	-0-	-0-	-390	-0-					N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	R	98	-0-	-0-	-0-	98	2			N	-0-					74
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					74
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74
04	90	#	47	-0-	-43	-0-	47	2			N	-0-					74
05	124	#	-0-	-0-	-124	-0-					N	-0-					74
06	120	#	-0-	-0-	-120	-0-					N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		716	-0-	716	716	716	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	716					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

01	1674	#	1269	-0-	-405	-0-	1269	2			N	-0-					27
02	1512	#	1072	-0-	-440	-0-	1072	2			N	-0-					27
03	1395	#	1263	-0-	-132	-0-	1263	2			N	-0-					27
04	1260	#	1099	-0-	-161	-0-	1099	2			N	-0-					27
05	1446	R	1446	-0-	-0-	-0-	1446	2			N	-0-					27
*06	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

01	248	#	237	-0-	-11	-0-	237	2			N	-0-					83
02	224	#	211	-0-	-13	-0-	211	2			N	-0-					83
03	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
04	240	#	225	-0-	-15	-0-	225	2			N	-0-					83
05	248	#	233	-0-	-15	-0-	233	2			N	-0-					83
06	240	#	202	-0-	-38	-0-	202	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

01	1414	N	1414	-0-	-0-	-0-	9	1	572	2	N	757	719	1			84
							833	9									
02	476	N	-0-	-0-	-476	-0-					N	29					113
03	561	N	561	-0-	-0-	-0-	525	2	36	9	N	33					146
04	547	N	547	-0-	-0-	-0-	511	2	36	9	N	33	152	1			27
*05	508	N	508	-0-	-0-	-0-	5	1	474	2	N	26					53
							29	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	78	1			17

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	379	-0-	-365	-0-	379	2			N	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					18
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					18
03	527	N	299	-0-	-228	-0-	299	2			N	-0-					18
04	T. A.		-0-	-0-	-13	-0-					N	5					23
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

01	23870	X	9100	-0-	-14770	-0-	9098	2	2	9	N	2					57
02	17864	X	9366	-0-	-8498	-0-	9365	2	1	9	N	1					58
03	21545	X	16351	-0-	-5194	-0-	16350	2	1	9	N	1					59
04	20850	X	14560	-0-	-6290	-0-	14560	2			N	-0-					59
05	21545	X	16071	-0-	-5474	-0-	16069	2	2	9	N	2					61
06	14250	X	14007	-0-	-243	-0-	14007	2			N	-0-					61

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

01	1457	N	1166	-0-	-291	-0-	146	1	1020	2	N	-0-					86
02	1316	N	741	-0-	-575	-0-	83	1	658	2	N	-0-					86
03	1147	N	1120	-0-	-27	-0-	123	1	997	2	N	-0-					86
04	1330	N	1330	-0-	-0-	-0-	191	1	1139	2	N	-0-					86
05	1228	N	1228	-0-	-0-	-0-	224	1	1004	2	N	-0-					86
06	1080	N	674	-0-	-406	-0-	54	1	620	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

01	2976	X	1143	-0-	-1833	-0-	1143	1			N	-0-					180
02	2688	X	1228	-0-	-1460	-0-	1228	2			N	-0-					180
03	2976	X	1267	-0-	-1709	-0-	1267	2			N	-0-					180
04	2610	X	1996	-0-	-614	-0-	1996	2			N	-0-					180
05	2697	X	2485	-0-	-212	-0-	2485	2			N	-0-					180
06	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3526	S	3526	-0-	-0-	-0-	31	1	3495	2	N	-0-			219
02	2850	S	2850	-0-	-0-	-0-	28	1	2822	2	N	-0-			219
03	3200	S	3200	-0-	-0-	-0-	29	1	3171	2	N	-0-			219
04	2940	S	2877	-0-	-63	-0-	30	1	2847	2	N	-0-			219
05	3618	S	3618	-0-	-0-	-0-	31	1	3587	2	N	-0-			219
06	2940	S	NO RPT	-0-	-2940	-0-					N	NO RPT			219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

01	670	X	670	-0-	-0-	-0-	670	3			N	-0-			-0-
02	728	X	591	-0-	-137	-0-	591	3			N	-0-			-0-
03	806	X	644	-0-	-162	-0-	644	3			N	-0-			-0-
04	780	X	610	-0-	-170	-0-	610	3			N	-0-			-0-
05	682	X	464	-0-	-218	-0-	464	3			N	-0-			-0-
06	660	X	569	-0-	-91	-0-	569	3			N	-0-			-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

01	2015	X	1796	-0-	-219	-0-	1796	3			N	-0-			-0-
02	1820	X	1614	-0-	-206	-0-	1614	3			N	-0-			-0-
03	1984	X	1768	-0-	-216	-0-	1768	3			N	-0-			-0-
04	1830	X	1706	-0-	-124	-0-	1706	3			N	-0-			-0-
05	1860	X	1712	-0-	-148	-0-	1712	3			N	-0-			-0-
06	1740	X	1639	-0-	-101	-0-	1639	3			N	-0-			-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

01	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-			-0-
02	1596	X	1361	-0-	-235	-0-	1361	3			N	-0-			-0-
03	1767	X	1488	-0-	-279	-0-	1488	3			N	-0-			-0-
04	1710	X	1413	-0-	-297	-0-	1413	3			N	-0-			-0-
05	1612	X	1194	-0-	-418	-0-	1194	3			N	-0-			-0-
06	1500	X	1377	-0-	-123	-0-	1377	3			N	-0-			-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
02	868	X	740	-0-	-128	-0-	740	3			N	-0-					-0-
03	961	X	816	-0-	-145	-0-	816	3			N	-0-					-0-
04	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-
05	806	X	643	-0-	-163	-0-	643	3			N	-0-					-0-
*06	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

01	899	X	775	-0-	-124	-0-	775	3			N	-0-					-0-
02	812	X	661	-0-	-151	-0-	661	3			N	-0-					-0-
03	899	X	726	-0-	-173	-0-	726	3			N	-0-					-0-
04	780	X	658	-0-	-122	-0-	658	3			N	-0-					-0-
05	775	X	738	-0-	-37	-0-	738	3			N	-0-					-0-
06	750	X	670	-0-	-80	-0-	670	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

01	1240	X	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
02	1120	X	899	-0-	-221	-0-	899	3			N	-0-					-0-
03	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					-0-
04	1200	X	1122	-0-	-78	-0-	1122	3			N	-0-					-0-
05	1178	X	218	-0-	-960	-0-	218	3			N	-0-					-0-
06	1140	X	-0-	-0-	-1140	-0-					N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

01	2790	X	2692	-0-	-98	-0-	2692	2			N	-0-					28
02	2520	X	1982	-0-	-538	-0-	1981	2	1	9	N	1					29
03	2790	X	2609	-0-	-181	-0-	2608	2	1	9	N	1					30
04	3043	X	3043	-0-	-0-	-0-	3042	2	1	9	N	1					31
05	3100	N	3128	-0-	28	28	3126	2	2	9	N	2					33
*06	3000	N	3155	-0-	155	183	3155	2			N	-0-					33

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

01	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-23828				N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

01	341 N	295	-0-	-46	B	-0-	295	2		N	-0-					96
02	280 N	172	-0-	-108	B	-0-	172	2		N	-0-					96
03	588 N	588	-0-	-0-	B	-0-	588	2		N	-0-					96
04	594 N	594	-0-	-0-	B	-0-	585	2	9 9	N	8					104
05	186 N	127	-0-	-59	B	-0-	127	2		N	-0-					104
06	T. A.	-0-	-0-	-19	B	-0-				N	-0-	35	1			69

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

01	899 N	320	-0-	-579	B	-0-	320	1		N	-0-					154
02	840 N	-0-	-0-	-840	B	-0-				N	-0-					154
03	868 N	-0-	-0-	-868	B	-0-				N	-0-					154
04	300 N	-0-	-0-	-300	B	-0-				N	-0-					154
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-					154
*06	T. A.	-0-	-0-	-0-	B	-0-				N	-0-	128	1			26

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3311	X	3311	-0-	-0- B	-0-	600	1	2558	2	N	139	165	1			351
							153	9									
02	2987	X	2987	-0-	-0- B	-0-	369	1	2522	2	N	87					438
							96	9									
03	4782	X	4782	-0-	-0- B	-0-	680	1	3950	2	N	138	174	1			402
							152	9									
04	5066	X	5066	-0-	-0- B	-0-	791	1	4159	2	N	105	166	1			341
							116	9									
05	5119	X	5119	-0-	-0- B	-0-	777	1	4219	2	N	112					453
							123	9									
*06	5153	X	5153	-0-	-0- B	-0-	770	1	4281	2	N	93	159	1			387
							102	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0- B	-0-	729	2	1	9	N	1					150
02	1684	N	1684	-0-	-0- B	-0-	738	1	929	2	N	15					165
							17	9									
03	1257	N	1257	-0-	-0- B	-0-	709	1	538	2	N	9					174
							10	9									
04	1001	N	1001	-0-	-0- B	-0-	573	1	425	2	N	3					177
							3	9									
05	434	N	276	-0-	-158 B	-0-	137	1	139	2	N	-0-					177
06	T. A.		-0-	-0-	-14 B	-0-					N	-0-	64	1			113

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	763	-0-	-43 B	-468	763	2			N	-0-					107
02	588	N	652	-0-	64 B	-404	652	2			N	-0-					107
03	837	N	734	-0-	-103 B	-404	734	2			N	-0-					107
04	750	N	887	-0-	137 B	-267	887	2			N	-0-					107
05	713	N	962	-0-	249 B	-18	962	2			N	-0-					107
*06	1115	N	1133	-0-	18 B	-0-	1132	2	1	9	N	1	45	1			63

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2237	-0-	-615 B	-0-	599	1	1616	2	N	20					186
							22	9									
02	2576	X	1982	-0-	-594 B	-0-	362	1	1559	2	N	55					241
							61	9									
03	2852	X	2455	-0-	-397 B	-0-	536	1	1910	2	N	8	170	1			79
							9	9									
04	3067	X	3067	-0-	-0- B	-0-	826	1	2182	2	N	54					133
							59	9									
05	3459	X	3459	-0-	-0- B	-0-	807	1	2593	2	N	54					187
							59	9									
*06	3612	X	3612	-0-	-0- B	-0-	754	1	2788	2	N	64					251
							70	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5702	-0-	-281 B	-0-	5656	2	46	9	N	42	176	1			230
02	5404	X	3773	-0-	-1631 B	-0-	3714	2	59	9	N	54					284
03	5983	X	5672	-0-	-311 B	-0-	5621	2	51	9	N	46					330
04	6122	X	6122	-0-	-0- B	-0-	6071	2	51	9	N	46					376
05	5983	X	5705	-0-	-278 B	-0-	5649	2	56	9	N	51					427
06	5520	X	5498	-0-	-22 B	-0-	5451	2	47	9	N	43	179	1			291

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	2236	-0-	-3995 B	-0-	752	1	1167	2	N	288	364	1			209
							317	9									
02	4648	X	3346	-0-	-1302 B	-0-	410	1	2622	2	N	285	176	1			318
							314	9									
03	5177	X	4297	-0-	-880 B	-0-	461	1	3400	2	N	396	500	1			214
							436	9									
04	5010	X	4528	-0-	-482 B	-0-	504	1	3679	2	N	314	336	1			192
							345	9									
05	5261	X	5261	-0-	-0- B	-0-	547	1	4274	2	N	400	309	1			283
							440	9									
*06	4394	X	4394	-0-	-0- B	-0-	547	1	3514	2	N	303	313	1			273
							333	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

01	11086	X	11086	-0-	-0- B	-0-	11024	2	62	9	N	56					287
02	9703	X	9703	-0-	-0- B	-0-	9651	2	52	9	N	47	170	1			164
03	10974	X	10974	-0-	-0- B	-0-	10902	2	72	9	N	65					229
04	10380	X	10339	-0-	-41 B	-0-	10267	2	72	9	N	65					294
05	10726	X	10670	-0-	-56 B	-0-	10600	2	70	9	N	64	164	1			194
06	10740	X	10428	-0-	-312 B	-0-	10365	2	63	9	N	57					251

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

01	4743	X	4127	-0-	-616 B	-0-	771	1	3083	2	N	248	339	1			326
							273	9									
02	4200	X	3683	-0-	-517 B	-0-	636	1	2827	2	N	200	171	1			355
							220	9									
03	4650	X	4605	-0-	-45 B	-0-	835	1	3486	2	N	258	341	1			272
							284	9									
04	4500	X	4025	-0-	-475 B	-0-	782	1	3019	2	N	204	172	1			304
							224	9									
05	4390	X	4390	-0-	-0- B	-0-	835	1	3274	2	N	255					559
							281	9									
06	4470	X	4126	-0-	-344 B	-0-	834	1	3052	2	N	218	511	1			266
							240	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

01	9889	X	9788	-0-	-101 B	-0-	9335	2	453	9	N	412	329	1			320
02	8932	X	6142	-0-	-2790 B	-0-	5860	2	282	9	N	256	334	1			242
03	9889	X	8978	-0-	-911 B	-0-	8563	2	415	9	N	377	335	1			284
04	11862	X	11862	-0-	-0- B	-0-	11327	2	535	9	N	486	496	1			274
05	11596	X	11596	-0-	-0- B	-0-	11080	2	516	9	N	469	508	1			235
*06	10881	X	10881	-0-	-0- B	-0-	10421	2	460	9	N	418	348	1			305

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

01	15066	X	13981	-0-	-1085 B	-661126	13903	2	78	9	N	71					325
02	10584	X	10751	-0-	167 B	-660959	10730	2	21	9	N	19	162	1			182
03	13578	X	9311	-0-	-4267 B	-660959	9278	2	33	9	N	30					212
04	13530	X	7583	-0-	-5947 B	-660959	7551	2	32	9	N	29					241
05	13981	X	11130	-0-	-2851 B	-660959	11062	2	68	9	N	62					303
06	7290	X	9205	-0-	1915 B	-659044	9151	2	54	9	N	49	167	1			185

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					10
02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					10
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					10
04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					10
05	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					10
06	420	N	408	-0-	-12 B	-0-	408	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

01	248	N	285	-0-	37 B	-2736	47	1	238	2	N	-0-					7
02	252	N	214	-0-	-38 B	-2736	22	1	192	2	N	-0-					7
03	279	N	283	-0-	4 B	-2732	36	1	247	2	N	-0-					7
04	270	N	268	-0-	-2 B	-2732	39	1	229	2	N	-0-					7
05	248	N	255	-0-	7 B	-2725	36	1	219	2	N	-0-					7
06	270	N	248	-0-	-22 B	-2725	33	1	215	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					86
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					86
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					86
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					86
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

01	2015	N	445	-0-	-1570 B	-0-	30	1	376	2	N	35	191	1			162
							39	9									
02	2177	N	2177	-0-	-0- B	-0-	21	1	2040	2	N	105					267
							116	9									
03	2529	N	2529	-0-	-0- B	-0-	31	1	2440	2	N	53					320
							58	9									
04	1995	N	1995	-0-	-0- B	-0-	30	1	1901	2	N	58					378
							64	9									
05	2418	N	1945	-0-	-473 B	-0-	31	1	1846	2	N	62					440
							68	9									
06	2460	N	1908	-0-	-552 B	-0-	30	1	1833	2	N	41	371	1			110
							45	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

01	2083	N	2083	-0-	-0- B	-0-	31	1	2020	2	N	29					267
							32	9									
02	1554	N	1554	-0-	-0- B	-0-	25	1	1506	2	N	21	158	1			130
							23	9									
03	2190	N	2190	-0-	-0- B	-0-	30	1	2138	2	N	20					150
							22	9									
04	2010	N	1996	-0-	-14 B	-0-	29	1	1947	2	N	18					168
							20	9									
05	2029	N	2029	-0-	-0- B	-0-	30	1	1901	2	N	89					257
							98	9									
06	2130	N	1946	-0-	-184 B	-0-	30	1	1894	2	N	20					277
							22	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302

BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3210	X	3210	-0-	-0- B	-0-	79	1	3121	3	N	9					271
							10	9									
02	3118	X	3118	-0-	-0- B	-0-	155	1	2963	3	N	-0-					271
03	3167	X	3167	-0-	-0- B	-0-	190	1	2949	3	N	25					296
							28	9									
04	3347	X	3347	-0-	-0- B	-0-	96	1	3240	3	N	10					306
							11	9									
05	3323	X	3323	-0-	-0- B	-0-	100	1	3223	3	N	-0-					306
*06	3191	X	3191	-0-	-0- B	-0-	118	1	3050	3	N	21					327
							23	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

01	2077	N	1551	-0-	-526 B	-0-	1551	3			N	-0-					264
02	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					264
03	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					264
04	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					264
05	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					264
06	2010	N	1603	-0-	-407 B	-0-	1603	3			N	-0-					264

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

01	2945	X	1267	-0-	-1678 B	-0-	1258	3	9	9	N	8					212
02	2667	X	2667	-0-	-0- B	-0-	2645	3	22	9	N	20					232
03	3934	X	3934	-0-	-0- B	-0-	3866	3	68	9	N	62					294
04	2730	X	2369	-0-	-361 B	-0-	2329	3	40	9	N	36	185	1			145
05	3096	X	3096	-0-	-0- B	-0-	3049	3	47	9	N	43					188
*06	3060	X	3060	-0-	-0- B	-0-	3021	3	39	9	N	35					223

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

01	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					79
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					79
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					79
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					79
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					79
*06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

01	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					47
02	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					47
03	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					47
04	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					47
05	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					47
*06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					257

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

01	4867	X	4867	-0-	-0-	B	-0-	4684	3	183	9	N	166	201	1			297
02	4365	X	4365	-0-	-0-	B	-0-	4199	3	166	9	N	151	186	1			262
03	4687	X	4687	-0-	-0-	B	-0-	4492	3	195	9	N	177	198	1			241
04	4478	X	4478	-0-	-0-	B	-0-	4288	3	190	9	N	173	192	1			222
05	4618	X	4618	-0-	-0-	B	-0-	4421	3	197	9	N	179	186	1			215
*06	4391	X	4391	-0-	-0-	B	-0-	4208	3	183	9	N	166	178	1			203

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

01	2278	N	2278	-0-	-0-	B	-0-	2190	3	88	9	N	80					277
02	1904	N	-0-	-0-	-1904	B	-0-					N	56					333
03	2108	X	1517	-0-	-591	B	-0-	71	1	1370	3	N	69					402
								76	9									
04	2040	X	1670	-0-	-370	B	-0-	1593	3	77	9	N	70	179	1			293
05	2108	X	1592	-0-	-516	B	-0-	1527	3	65	9	N	59					352
06	2040	X	1437	-0-	-603	B	-0-	1390	3	47	9	N	43					395

REMNANT ENERGY, INC. 701555

BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

01	0	W	7546	-0-	7546	B	515701	7334	2	212	9	N	193	197	1			287
02	0	W	15258	-0-	15258	B	530959	14888	2	370	9	N	336	393	1			230
03	0	W	4482	-0-	4482	B	535441	4377	2	105	9	N	95	178	1			147
04	550504	X	15063	-0-	-535441	B	-0-	14675	2	388	9	N	353	186	1			314
05	16895	X	2956	-0-	-13939	B	-0-	2915	2	41	9	N	37					351
06	16350	X	11739	-0-	-4611	B	-0-	11444	2	295	9	N	268	370	1			249

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1982	N	1982	-0-	-0- B	-0-	1817	2	165	9	N	150					218
02	1764	N	1694	-0-	-70 B	-0-	1335	2	359	9	N	326	197	1			347
03	1829	N	1806	-0-	-23 B	-0-	1590	2	216	9	N	196	318	1			225
04	1890	N	1637	-0-	-253 B	-0-	1551	2	86	9	N	78	161	1			142
05	1891	N	1464	-0-	-427 B	-0-	1364	2	100	9	N	91					233
06	1740	N	1446	-0-	-294 B	-0-	1337	2	109	9	N	99	179	1			153

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1505	-0-	-1316 B	-0-	1505	2			N	-0-					180
02	2548	X	1447	-0-	-1101 B	-0-	67	1	1380	2	N	-0-					180
03	2480	X	1271	-0-	-1209 B	-0-	58	1	1213	2	N	-0-					180
04	2010	X	303	-0-	-1707 B	-0-	256	2	47	9	N	43					223
05	3176	X	3176	-0-	-0- B	-0-	347	1	2825	2	N	4					227
							4	9									
*06	2970	N	2970	-0-	-0- B	-0-	544	1	2426	2	N	-0-					227

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	806	-0-	-93	-0-	806	2			N	-0-					78
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					78
03	620	N	567	-0-	-53	-0-	567	2			N	-0-					78
04	780	N	748	-0-	-32	-0-	748	2			N	-0-					78
05	806	N	133	-0-	-673	-0-	133	2			N	-0-					78
06	T. A.		-0-	-0-	-18	-0-					N	-0-	60	1			18

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	377	-0-	-26	-0-	377	2			N	-0-					23
02	364	N	360	-0-	-4	-0-	360	2			N	-0-					23
03	403	N	330	-0-	-73	-0-	330	2			N	-0-					23
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					23
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					23
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

01	837	N	640	-0-	-197	-0-	10	1	624	2	N	5					180
							6	9									
02	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					180
03	928	N	928	-0-	-0-	-0-	10	1	918	2	N	-0-					180
04	942	N	942	-0-	-0-	-0-	10	1	930	2	N	2					182
							2	9									
05	983	N	983	-0-	-0-	-0-	10	1	973	2	N	-0-					182
*06	1009	N	1009	-0-	-0-	-0-	10	1	999	2	N	-0-					182

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

01	620	N	114	-0-	-506	-0-	6	1	108	2	N	-0-					20
02	547	N	547	-0-	-0-	-0-	26	1	521	2	N	-0-					20
03	544	N	544	-0-	-0-	-0-	7	1	537	2	N	-0-					20
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					20
05	620	N	-0-	-0-	-620	-0-					N	-0-					20
06	540	N	-0-	-0-	-540	-0-					N	-0-					20

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	#	3433	-0-	-1186	-0-	414	1	2837	2	N	165	170	1			269
							182	9									
02	4004	#	2290	-0-	-1714	-0-	416	1	1717	2	N	143	172	1			240
							157	9									
03	4061	#	3478	-0-	-583	-0-	474	1	2803	2	N	183	171	1			252
							201	9									
04	3930	#	3529	-0-	-401	-0-	522	1	2851	2	N	142	174	1			220
							156	9									
05	4061	#	3691	-0-	-370	-0-	535	1	2979	2	N	161	162	1			219
							177	9									
*06	3610	R	3610	-0-	-0-	-0-	515	1	2923	2	N	156	176	1			199
							172	9									

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

01	T. A.		830	-0-	830	1354	830	3			N	-0-					68
02	T. A.		294	-0-	294	1648	294	3			N	-0-					68
03	1651	X	3	-0-	-1648	-0-	3	3			N	-0-					68
04	60	N	-0-	-0-	-60	-0-					N	-0-					68
05	62	N	-0-	-0-	-62	-0-					N	-0-					68
06	3	N	-0-	-0-	-3	-0-					N	-0-					68

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					57
05	42	N	42	-0-	-0-	-0-	24	1	18	2	N	-0-					57
*06	59	N	59	-0-	-0-	-0-	32	1	27	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

01	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	27	1	947	2	N	-0-					-0-
03	1178	N	872	-0-	-306	-0-	27	1	845	2	N	-0-					-0-
04	1080	N	549	-0-	-531	-0-	16	1	533	2	N	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	30	1	1078	2	N	-0-					-0-
06	840	N	525	-0-	-315	-0-	17	1	508	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

01	2790	X	2746	-0-	-44	-0-	2746	2			N	-0-					68
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					68
03	2790	X	1215	-0-	-1575	-0-	1215	2			N	-0-					68
04	2670	X	2544	-0-	-126	-0-	2544	2			N	-0-					68
05	2790	X	2211	-0-	-579	-0-	2201	2	10	9	N	9					77
06	2700	X	1586	-0-	-1114	-0-	1586	2			N	-0-					77

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1579	N	1579	-0-	-0-	-0-	71	1	1418	2	N	81					190
							1	4	89	9							
02	696	N	696	-0-	-0-	-0-	72	1	622	2	N	-0-					190
							2	4									
03	558	N	327	-0-	-231	-0-	23	1	267	2	N	33	194	1			29
							1	4	36	9							
04	919	N	919	-0-	-0-	-0-	103	1	802	2	N	11					40
							2	4	12	9							
*05	1180	N	1180	-0-	-0-	-0-	81	1	1052	2	N	41					81
							2	4	45	9							
*06	1537	N	1537	-0-	-0-	-0-	93	1	1443	2	N	-0-					81
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

01	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					43
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					43
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					43
04	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					43
05	1984	N	1832	-0-	-152	-0-	1832	2			N	-0-					43
06	1800	N	1794	-0-	-6	-0-	1792	2	2	9	N	2					45

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	2055	-0-	-22	-0-	2055	2			Y	-0-					56
02	1876	X	831	-0-	-1045	-0-	831	2			Y	-0-					56
03	2077	X	1252	-0-	-825	-0-	1252	2			Y	-0-					56
04	2010	X	969	-0-	-1041	-0-	969	2			Y	-0-					56
05	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					56
06	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

01	537	R	537	-0-	-0-	-0-	537	2			N	-0-					215
02	532	#	430	-0-	-102	-0-	430	2			N	-0-					215
03	651	#	603	-0-	-48	-0-	603	2			N	-0-					215
04	630	#	413	-0-	-217	-0-	413	2			N	-0-					215
05	852	R	852	-0-	-0-	-0-	852	2			N	-0-					215
*06	830	R	830	-0-	-0-	-0-	830	2			N	-0-					215

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

01	682	N	367	-0-	-315	-0-	18	1	349	2	N	-0-					27
02	364	N	230	-0-	-134	-0-	11	1	219	2	N	-0-					27
03	310	N	9	-0-	-301	-0-	9	2			N	-0-					27
04	360	N	2	-0-	-358	-0-	2	2			N	-0-					27
05	248	N	-0-	-0-	-248	-0-					N	-0-					27
06	9	N	-0-	-0-	-9	-0-					N	72	99	1			-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

01	2666	X	2113	-0-	-553	-0-	62	1	2051	2	N	-0-					107
02	2408	X	372	-0-	-2036	-0-	22	1	350	2	N	-0-					107
03	2666	X	769	-0-	-1897	-0-	30	1	739	2	N	-0-					107
04	2580	X	1064	-0-	-1516	-0-	60	1	989	2	N	14					121
							15	9									
05	2325	X	1034	-0-	-1291	-0-	62	1	965	2	N	6					127
							7	9									
06	2040	X	1002	-0-	-1038	-0-	60	1	936	2	N	5					132
							6	9									

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
*06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
*06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

01	5979	X	5979	-0-	-0-	-0-	5807	2	172	9	N	156	299	1			132
02	5372	X	5372	-0-	-0-	-0-	5231	2	141	9	N	128	201	1			59
03	5789	X	5789	-0-	-0-	-0-	5607	2	182	9	N	165	1	8			223
04	6054	X	6054	-0-	-0-	-0-	5890	2	164	9	N	149	266	1			106
05	6093	X	6093	-0-	-0-	-0-	5944	2	149	9	N	135	96	1			145
*06	5824	X	5824	-0-	-0-	-0-	5705	2	119	9	N	108	175	1			78

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

01	10199	X	9637	-0-	-562	-0-	9535	2	102	9	N	93	181	1			151
02	9128	X	8740	-0-	-388	-0-	8629	2	111	9	N	101	156	1	2	8	94
03	10199	X	9357	-0-	-842	-0-	9179	2	178	9	N	162	2	8			254
04	9870	X	9039	-0-	-831	-0-	8753	2	286	9	N	260	331	1			183
05	10199	X	9209	-0-	-990	-0-	9015	2	194	9	N	176	279	1			80
06	9150	X	8606	-0-	-544	-0-	8439	2	167	9	N	152					232

LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

01	3100	N	5957	-0-	2857	5227	5733	2	224	9	N	204	189	1			223
02	2800	N	-0-	-0-	-2800	2427					N	141	199	1			165
03	2759	X	-0-	-0-	-2759	-0-					N	150	187	1			128
04	2670	X	675	-0-	-1995	-0-	553	2	122	9	N	111	194	1			45
05	2759	X	2378	-0-	-381	-0-	2215	2	163	9	N	148					193
06	2670	X	-0-	-0-	-2670	-0-					N	88	176	1			105

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

01	3100	N	5125	-0-	2025	3571	5102	2	23	9	N	21					138
02	2800	N	1160	-0-	-1640	1931	1108	2	52	9	N	47					185
03	3590	X	1659	-0-	-1931	-0-	1622	2	37	9	N	34	199	1			20
04	2970	X	1366	-0-	-1604	-0-	1313	2	53	9	N	48					68
05	3069	X	1182	-0-	-1887	-0-	1106	2	76	9	N	69					137
06	2970	X	165	-0-	-2805	-0-	99	2	66	9	N	60					197

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

01	1249	N	1249	-0-	-0-	-0-	1227	2	22	9	N	20	20	8			35
02	1674	N	1674	-0-	-0-	-0-	1651	2	23	9	N	21	11	8			45
03	0	N	-0-	-0-	-0-	-0-					N	82	14	8			113
04	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	10	8			163
05	1209	N	-0-	-0-	-1209	-0-					N	99	187	1			75
*06	2329	N	2329	-0-	-0-	-0-	2243	2	86	9	N	78	6	8			147

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5673	-0-	2573	3887	5634	2	39	9	N	35					285
02	2800	N	6578	-0-	3778	7665	6511	2	67	9	N	61	194	1			152
03	12958	X	5293	-0-	-7665	-0-	5202	2	91	9	N	83					235
04	5059	X	5059	-0-	-0-	-0-	4984	2	75	9	N	68	195	1			108
05	5140	X	5140	-0-	-0-	-0-	4997	2	143	9	N	130					238
*06	4189	X	4189	-0-	-0-	-0-	4124	2	65	9	N	59	196	1			101

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1195	-0-	-572	-0-	1037	2	158	9	N	144	189	1			37
02	1596	X	939	-0-	-657	-0-	936	2	3	9	N	3					40
03	1705	X	891	-0-	-814	-0-	877	2	14	9	N	13					53
04	1320	X	662	-0-	-658	-0-	649	2	13	9	N	12					65
05	1354	X	1354	-0-	-0-	-0-	1311	2	43	9	N	39					104
*06	1392	X	1392	-0-	-0-	-0-	1363	2	29	9	N	26					130

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					719
02	0	N	-0-	-0-	-0-	-0-					N	7					726
03	0	N	-0-	-0-	-0-	-0-					N	-0-					726
04	0	N	-0-	-0-	-0-	-0-					N	-0-					726
05	0	N	-0-	-0-	-0-	-0-					N	2					728
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					728

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1359	N	1359	-0-	-0-	-0-	162	1	1125	2	N	65					150
							72	9									
02	1171	N	1171	-0-	-0-	-0-	168	1	1003	2	N	-0-					150
03	1550	N	1495	-0-	-55	-0-	186	1	1309	2	N	-0-					150
04	1532	N	1532	-0-	-0-	-0-	180	1	1251	2	N	92					242
							101	9									
05	1435	N	1435	-0-	-0-	-0-	186	1	1229	2	N	18					260
							20	9									
*06	1502	N	1502	-0-	-0-	-0-	180	1	1321	2	N	1	192	1			69
							1	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	680	-0-	-95	-0-	15	1	652	2	N	12					119
							13	9									
02	336	N	72	-0-	-264	-0-	15	1	55	2	N	2					121
							2	9									
03	1687	N	1687	-0-	-0-	-0-	15	1	1572	2	N	91					212
							100	9									
04	1704	N	1704	-0-	-0-	-0-	15	1	1627	2	N	56					268
							62	9									
05	1296	N	1296	-0-	-0-	-0-	15	1	1250	2	N	28					296
							31	9									
06	1620	N	997	-0-	-623	-0-	15	1	960	2	N	20					316
							22	9									

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	2					114
02	0	N	-0-	-0-	-0-	-0-					Y	7					121
03	15	N	-0-	-0-	-15	-0-					Y	-0-					121
04	0	N	-0-	-0-	-0-	-0-					Y	4					125
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					125
06	0	N	-0-	-0-	-0-	-0-					Y	19					144

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	982	-0-	-134	-0-	982	2			N	-0-					-0-
02	980	N	753	-0-	-227	-0-	753	2			N	-0-					-0-
03	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-
04	960	N	776	-0-	-184	-0-	776	2			N	-0-					-0-
05	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
06	780	N	749	-0-	-31	-0-	749	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	#	38	-0-	-985	-0-	36	2	2	9	N	2					143
02	924	#	350	-0-	-574	-0-	340	2	10	9	N	9					152
03	992	#	322	-0-	-670	-0-	305	2	17	9	N	15					167
04	780	#	340	-0-	-440	-0-	338	2	2	9	N	2					169
05	713	#	348	-0-	-365	-0-	335	2	13	9	N	12					181
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					181

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					82
02	224	N	154	-0-	-70	-0-	154	2			N	-0-					82
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					82
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					82
*05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					82
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26319	X	8611	-0-	-17708	-0-	8423	2	188	9	N	171					247
02	23772	X	7578	-0-	-16194	-0-	7470	2	108	9	N	98	187	1			158
03	26319	X	4595	-0-	-21724	-0-	4518	2	77	9	N	70	162	1			66
04	25470	X	4595	-0-	-20875	-0-	4518	2	77	9	N	70					136
05	26319	X	6807	-0-	-19512	-0-	6723	2	84	9	N	76					212
06	25470	X	NO RPT	-0-	-25470	-0-					N	NO RPT					212

CHESAPEAKE OPERATING, L.L.C. 147699
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	13	1	253	2	N	19					28
							21	9									
02	102	N	102	-0-	-0-	-0-	9	1	93	2	N	-0-					28
03	191	N	191	-0-	-0-	-0-	9	1	161	2	N	19					47
							21	9									
04	380	N	380	-0-	-0-	-0-	352	2	28	9	N	25					72
05	197	N	197	-0-	-0-	-0-	189	2	8	9	N	7					79
*06	366	N	366	-0-	-0-	-0-	338	2	28	9	N	25					104

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					56
02	1624	N	1370	-0-	-254	-0-	1370	2			N	-0-					56
03	1457	N	1041	-0-	-416	-0-	1041	2			N	-0-					56
04	1230	N	27	-0-	-1203	-0-	27	2			N	-0-					56
05	1519	N	9	-0-	-1510	-0-	9	2			N	-0-					56
06	1020	N	9	-0-	-1011	-0-	9	2			N	-0-					56

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

01	1115	N	1115	-0-	-0-	-0-	153	1	962	2	N	-0-					205
02	1055	N	1055	-0-	-0-	-0-	173	1	882	2	N	-0-					205
03	1203	N	1203	-0-	-0-	-0-	277	1	926	2	N	-0-					205
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					205
05	1299	N	1299	-0-	-0-	-0-	1274	2	25	9	N	23					228
*06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					228

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1402	N	1402	-0-	-0-	-0-	193	1	1209	2	N	-0-					125
02	975	N	975	-0-	-0-	-0-	159	1	816	2	N	-0-					125
03	1566	N	1566	-0-	-0-	-0-	361	1	1205	2	N	-0-					125
04	1290	N	509	-0-	-781	-0-	509	2			N	-0-					125
05	1085	N	162	-0-	-923	-0-	162	2			N	-0-					125
06	1290	N	46	-0-	-1244	-0-	46	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

01	1616	N	1616	-0-	-0-	-0-	180	1	1436	2	N	-0-					144
02	1400	N	1400	-0-	-0-	-0-	115	1	1185	2	N	91	169	1			66
							100	9									
03	1564	N	1564	-0-	-0-	-0-	31	1	1467	2	N	60					126
							66	9									
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126
05	1414	N	1414	-0-	-0-	-0-	1355	2	59	9	N	54					180
*06	2208	N	2208	-0-	-0-	-0-	2198	2	10	9	N	9					189

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

01	1615	X	1615	-0-	-0-	-0-	1613	2	2	9	N	2					272
02	1707	X	1707	-0-	-0-	-0-	1698	2	9	9	N	8	279	1			1
03	1612	X	199	-0-	-1413	-0-	171	2	28	9	N	25					26
04	1560	X	173	-0-	-1387	-0-	161	2	12	9	N	11					37
05	1612	X	96	-0-	-1516	-0-	93	2	3	9	N	3					40
06	1560	X	1245	-0-	-315	-0-	1245	2			N	-0-					40

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	1372	N	434	-0-	-938	-0-	367	2	67	9	N	61					61
03	1581	N	452	-0-	-1129	-0-	20	1	386	2	N	42					103
							46	9									
04	542	N	542	-0-	-0-	-0-	395	2	147	9	N	134	187	1			50
05	496	N	437	-0-	-59	-0-	437	2			N	-0-					50
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					50

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

01	1798	X	1530	-0-	-268	-0-	74	1	1453	2	N	3					208
							3	9									
02	1624	X	720	-0-	-904	-0-	62	1	658	2	N	-0-					208
03	1083	X	1083	-0-	-0-	-0-	57	1	1026	2	N	-0-					208
04	1470	X	185	-0-	-1285	-0-	173	2	12	9	N	11	166	1			53
05	1519	X	13	-0-	-1506	-0-	13	2			N	-0-					53
06	1050	N	390	-0-	-660	-0-	390	2			N	-0-					53

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96

PLUGGED AND ABANDONED_____ 06/15/2015 - PLUGGED 06/15/15

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

01	1581	N	1445	-0-	-136	-0-	160	1	1270	2	N	14					201
							15	9									
02	1344	N	849	-0-	-495	-0-	70	1	725	2	N	49	173	1			77
							54	9									
03	1046	N	1046	-0-	-0-	-0-	22	1	1016	2	N	7					84
							8	9									
04	1410	N	1037	-0-	-373	-0-	1015	2	22	9	N	20					104
05	1678	N	1678	-0-	-0-	-0-	1616	2	62	9	N	56					160
*06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					160

FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 06/19/2015 - PLUGGED 06/19/15

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

01	1695	N	1695	-0-	-0-	-0-	82	1	1613	2	N	-0-					167
02	392	N	392	-0-	-0-	-0-	34	1	358	2	N	-0-					167
03	854	N	854	-0-	-0-	-0-	44	1	787	2	N	21					188
							23	9									
04	3000	N	4538	-0-	1538	1538	4400	2	138	9	N	125					313
05	3100	N	3593	-0-	493	2031	3547	2	46	9	N	42	355	1			-0-
*06	3000	N	5075	-0-	2075	4106	4973	2	102	9	N	93					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

01	3529 X	3529	-0-	-0-	-0-	478	1	2994	2	N	52	194	1			48
						57	9									
02	2996 X	2996	-0-	-0-	-0-	490	1	2506	2	N	-0-					48
03	4056 X	4056	-0-	-0-	-0-	901	1	3009	2	N	133					181
						146	9									
04	3778 X	3778	-0-	-0-	-0-	3746	2	32	9	N	29					210
05	3760 X	3760	-0-	-0-	-0-	3673	2	87	9	N	79	189	1			100
*06	3489 X	3489	-0-	-0-	-0-	3390	2	99	9	N	90					190

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

01	3952 X	3952	-0-	-0-	-0-	440	1	3506	2	N	5					159
						6	9									
02	3253 X	3253	-0-	-0-	-0-	256	1	2645	2	N	320	189	1			290
						352	9									
03	3062 X	3062	-0-	-0-	-0-	64	1	2986	2	N	11	186	1			115
						12	9									
04	2902 X	2902	-0-	-0-	-0-	2769	2	133	9	N	121					236
05	3042 X	3042	-0-	-0-	-0-	2849	2	193	9	N	175	367	1			44
06	2580 X	2181	-0-	-399	-0-	2181	2			N	-0-					44

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	602	-0-	-49	-0-	49	1	389	2	N	149	374	1			52
							164	9									
02	756	N	696	-0-	-60	-0-	62	1	634	2	N	-0-					52
03	1826	N	1826	-0-	-0-	-0-	34	1	1570	2	N	202					254
							222	9									
04	784	N	784	-0-	-0-	-0-	744	2	40	9	N	36	180	1			110
05	1593	N	1593	-0-	-0-	-0-	1362	2	231	9	N	210	176	1			144
06	1770	N	1282	-0-	-488	-0-	1174	2	108	9	N	98					242

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2471	X	2471	-0-	-0-	-0-	2309	2	162	9	N	147	198	1			205
02	4378	X	4378	-0-	-0-	-0-	4315	2	63	9	N	57	161	1			101
03	6156	X	6156	-0-	-0-	-0-	6013	2	143	9	N	130					231
04	5707	X	5707	-0-	-0-	-0-	5440	2	267	9	N	243	188	1			286
05	6982	X	6982	-0-	-0-	-0-	6699	2	283	9	N	257	375	1			168
*06	7504	X	7504	-0-	-0-	-0-	7349	2	155	9	N	141	186	1			123

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4825	X	4825	-0-	-0-	-0-	134	1	4544	2	N	134	378	1			67
							147	9									
02	2488	X	2488	-0-	-0-	-0-	83	1	2358	2	N	43					110
							47	9									
03	2935	X	2935	-0-	-0-	-0-	208	1	2621	2	N	96					206
							106	9									
04	3340	X	3340	-0-	-0-	-0-	3321	2	19	9	N	17	187	1			36
05	4404	X	4404	-0-	-0-	-0-	4293	2	111	9	N	101					137
*06	3394	X	3394	-0-	-0-	-0-	3384	2	10	9	N	9					146

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3557	-0-	457	457	54	1	3503	2	N	-0-					195
02	3433	X	2976	-0-	-457	-0-	70	1	2906	2	N	-0-					195
03	3655	X	3655	-0-	-0-	-0-	113	1	3542	2	N	-0-					195
04	2872	X	2872	-0-	-0-	-0-	2767	2	105	9	N	95	179	1			111
05	3153	X	3153	-0-	-0-	-0-	3001	2	152	9	N	138					249
*06	2857	X	2857	-0-	-0-	-0-	2850	2	7	9	N	6	182	1			73

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	5401	-0-	-1202	-0-	82	1	5313	2	N	5					294
							6	9									
02	5964	X	998	-0-	-4966	-0-	23	1	969	2	N	5					299
							6	9									
03	6138	X	2959	-0-	-3179	-0-	90	1	2838	2	N	28					327
							31	9									
04	6633	X	6633	-0-	-0-	-0-	6481	2	152	9	N	138	193	1			272
05	5394	X	4736	-0-	-658	-0-	4712	2	24	9	N	22	183	1			111
*06	5406	X	5406	-0-	-0-	-0-	5301	2	105	9	N	95					206

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	306	-0-	-1368	-0-	5	1	301	2	N	-0-					339
02	1512	X	799	-0-	-713	-0-	19	1	780	2	N	-0-					339
03	1085	X	1022	-0-	-63	-0-	32	1	990	2	N	-0-					339
04	1285	X	1285	-0-	-0-	-0-	1279	2	6	9	N	5					344
05	2230	X	2230	-0-	-0-	-0-	2199	2	31	9	N	28					372
06	990	N	959	-0-	-31	-0-	909	2	50	9	N	45					417

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					127
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	114	1			13

PLUGGED AND ABANDONED_____ 07/08/2015 - P/A 07/08/15

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	4825	-0-	-1406	-0-	4778	2	47	9	N	43					217
02	5068	X	4375	-0-	-693	-0-	4338	2	37	9	N	34					251
03	7591	X	7591	-0-	-0-	-0-	7472	2	119	9	N	108	187	1			172
04	7604	X	7604	-0-	-0-	-0-	7516	2	88	9	N	80					252
05	6670	X	6670	-0-	-0-	-0-	6670	2			N	-0-					252
06	6990	X	6423	-0-	-567	-0-	6300	2	123	9	N	112	360	1			4

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6242	X	6242	-0-	-0-	-0-	6236	2	6	9	N	5					209
02	5189	X	5189	-0-	-0-	-0-	5169	2	20	9	N	18					227
03	5566	X	5566	-0-	-0-	-0-	5566	2			N	-0-					227
04	5254	X	5254	-0-	-0-	-0-	5222	2	32	9	N	29					256
05	4097	X	4097	-0-	-0-	-0-	4011	2	86	9	N	78					334
*06	3413	X	3413	-0-	-0-	-0-	3407	2	6	9	N	5	194	1			145

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	991	N	991	-0-	-0-	-0-	102	1	816	2	N	66					104
							73	9									
02	1148	N	943	-0-	-205	-0-	74	1	761	2	N	98					202
							108	9									
03	1457	N	532	-0-	-925	-0-	8	1	367	2	N	143	188	1			157
							157	9									
04	960	N	877	-0-	-83	-0-	738	2	139	9	N	126	197	1			86
05	1063	N	1063	-0-	-0-	-0-	770	2	293	9	N	266	187	1			165
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					165

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	X	11124	-0-	-594	-0-	167	1	10860	2	N	88					252
							97	9									
02	10584	X	10104	-0-	-480	-0-	236	1	9816	2	N	47					299
							52	9									
03	12116	X	12116	-0-	-0-	-0-	369	1	11614	2	N	121	361	1			59
							133	9									
04	11155	X	11155	-0-	-0-	-0-	10946	2	209	9	N	190					249
05	11256	X	11256	-0-	-0-	-0-	11118	2	138	9	N	125					374
06	11430	X	11196	-0-	-234	-0-	11174	2	22	9	N	20	185	1			209

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

01	6820	X	5734	-0-	-1086	-0-	87	1	5647	2	N	-0-					231
02	6160	X	3545	-0-	-2615	-0-	83	1	3462	2	N	-0-					231
03	5828	X	5273	-0-	-555	-0-	162	1	5108	2	N	3					234
							3	9									
04	5640	X	4884	-0-	-756	-0-	4884	2			N	-0-					234
05	5828	X	5262	-0-	-566	-0-	5262	2			N	-0-					234
06	5550	X	4806	-0-	-744	-0-	4806	2			N	-0-	176	1			58

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

01	3162	X	2185	-0-	-977	-0-	31	1	2042	2	N	102					157
							112	9									
02	5221	X	5221	-0-	-0-	-0-	116	1	4849	2	N	233	190	1			200
							256	9									
03	4720	X	4720	-0-	-0-	-0-	137	1	4316	2	N	243	184	1			259
							267	9									
04	3543	X	3543	-0-	-0-	-0-	3303	2	240	9	N	218	195	1			282
05	6224	X	6224	-0-	-0-	-0-	5945	2	279	9	N	254	180	1			356
*06	5723	X	5723	-0-	-0-	-0-	5545	2	178	9	N	162	370	1			148

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	131	1			25
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

01	2954	X	2954	-0-	-0-	-0-	2822	2	132	9	N	120					254
02	4554	X	4554	-0-	-0-	-0-	4446	2	108	9	N	98	183	1			169
03	1225	X	1225	-0-	-0-	-0-	1012	2	213	9	N	194					363
04	2695	X	2695	-0-	-0-	-0-	2637	2	58	9	N	53	179	1			237
05	2289	X	2289	-0-	-0-	-0-	2114	2	175	9	N	159	358	1			38
06	660	X	647	-0-	-13	-0-	647	2			N	-0-					38

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

01	7061	X	7061	-0-	-0-	-0-	6855	2	206	9	N	187	186	1			367
02	5964	X	5964	-0-	-0-	-0-	5912	2	52	9	N	47	195	1			219
03	7312	X	7312	-0-	-0-	-0-	7135	2	177	9	N	161					380
04	3596	X	3596	-0-	-0-	-0-	3584	2	12	9	N	11					391
05	4378	X	4378	-0-	-0-	-0-	4317	2	61	9	N	55	182	1			264
*06	4373	X	4373	-0-	-0-	-0-	4331	2	42	9	N	38	187	1			115

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1185	N	1185	-0-	-0-	-0-	18	1	1167	2	N	-0-					127
02	1184	N	1184	-0-	-0-	-0-	28	1	1148	2	N	7					134
							8	9									
03	1035	N	1035	-0-	-0-	-0-	32	1	1003	2	N	-0-					134
04	990	N	467	-0-	-523	-0-	467	2			N	-0-					134
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					134
06	990	N	560	-0-	-430	-0-	560	2			N	-0-					134

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					92
05	P&A COND		-0-	-0-	-0-	-0-					N	2					94
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	42	1			52

PLUGGED AND ABANDONED_____ 07/16/2015

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

01	12623	X	12623	-0-	-0-	-0-	12239	2	384	9	N	349	179	1			486
02	10136	X	7488	-0-	-2648	-0-	7112	2	376	9	N	342	382	1			446
03	13153	X	13153	-0-	-0-	-0-	621	1	11894	2	N	580	715	1			311
							638	9									
04	12210	X	10700	-0-	-1510	-0-	10294	2	406	9	N	369	367	1			313
05	12617	X	10069	-0-	-2548	-0-	9601	2	468	9	N	425	367	1			371
*06	8853	X	8853	-0-	-0-	-0-	8238	2	615	9	N	559	738	1			192

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

01	9974	X	9974	-0-	-0-	-0-	151	1	9814	2	N	8					80
							9	9									
02	8708	X	6572	-0-	-2136	-0-	154	1	6418	2	N	-0-					80
03	9641	X	7113	-0-	-2528	-0-	219	1	6894	2	N	-0-					80
04	9330	X	6199	-0-	-3131	-0-	6199	2			N	-0-					80
05	9641	X	8394	-0-	-1247	-0-	8394	2			N	-0-					80
06	9660	X	6840	-0-	-2820	-0-	6840	2			N	-0-					80

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

01	17236	X	15474	-0-	-1762	-0-	427	1	14480	2	N	515	716	1			295
							567	9									
02	15568	X	11849	-0-	-3719	-0-	390	1	11055	2	N	367	532	1			130
							404	9									
03	17236	X	1229	-0-	-16007	-0-	73	1	922	2	N	213	198	1			145
							234	9									
04	15900	X	2047	-0-	-13853	-0-	1869	2	178	9	N	162					307
05	15531	X	3201	-0-	-12330	-0-	3087	2	114	9	N	104	182	1			229
06	4500	X	3905	-0-	-595	-0-	3800	2	105	9	N	95	179	1			145

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17174	X	12869	-0-	-4305	-0-	12869	2			N	-0-					268
02	15176	X	13512	-0-	-1664	-0-	13512	2			N	-0-					268
03	15376	X	7652	-0-	-7724	-0-	379	1	7272	2	N	1					269
							1	9									
04	14880	X	12579	-0-	-2301	-0-	12485	2	94	9	N	85					354
05	14973	X	10630	-0-	-4343	-0-	10630	2			N	-0-					354
06	14490	X	10381	-0-	-4109	-0-	10381	2			N	-0-					354

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2247	X	2247	-0-	-0-	-0-	2014	2	233	9	N	212					468
02	4685	X	4685	-0-	-0-	-0-	4468	2	217	9	N	197	190	1			475
03	2875	X	2875	-0-	-0-	-0-	2674	2	201	9	N	183	374	1			284
04	5544	X	5544	-0-	-0-	-0-	5223	2	321	9	N	292	191	1			385
05	4795	X	4795	-0-	-0-	-0-	4607	2	188	9	N	171	184	1			372
*06	3582	X	3582	-0-	-0-	-0-	3376	2	206	9	N	187	371	1			188

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9415	X	9415	-0-	-0-	-0-	9415	2			N	-0-					30
02	8519	X	8519	-0-	-0-	-0-	8519	2			N	-0-					30
03	2573	X	1233	-0-	-1340	-0-	1233	2			N	-0-					30
04	2635	X	2635	-0-	-0-	-0-	2635	2			N	-0-					30
05	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					30
*06	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					30

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	-0-	214	2	241	9	N	219					291
02	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					292
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					292
04	390	N	369	-0-	-21	-0-	369	2			N	-0-					292
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					292
*06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1	185	1			108

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4984	X	4984	-0-	-0-	-0-	76	1	4908	2	N	-0-					280
02	2632	X	731	-0-	-1901	-0-	15	1	641	2	N	68	174	1			174
							75	9									
03	4864	X	4864	-0-	-0-	-0-	150	1	4714	2	N	-0-					174
04	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					174
05	2914	X	1199	-0-	-1715	-0-	1119	2	80	9	N	73					247
06	2820	X	617	-0-	-2203	-0-	587	2	30	9	N	27	180	1			94

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	5	-0-	-677	-0-	2	2	3	9	N	3					402
02	791	X	791	-0-	-0-	-0-	17	1	693	2	N	74	195	1			281
							81	9									
03	1995	X	1995	-0-	-0-	-0-	58	1	1819	2	N	107	188	1			200
							118	9									
04	1366	N	1366	-0-	-0-	-0-	1010	2	356	9	N	324	354	1			170
05	682	N	539	-0-	-143	-0-	301	2	238	9	N	216					386
06	660	N	502	-0-	-158	-0-	386	2	116	9	N	105	357	1			134

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16492	X	12710	-0-	-3782	-0-	350	1	11843	2	N	470	563	1			268
							517	9									
02	14532	X	11117	-0-	-3415	-0-	351	1	9955	2	N	737	747	1			258
							811	9									
03	15190	X	86	-0-	-15104	-0-	2	1	21	2	N	57					315
							63	9									
04	14460	X	-0-	-0-	-14460	-0-					N	4	185	1			134
05	14942	X	151	-0-	-14791	-0-	7	2	144	9	N	131					265
06	T. A.		860	-0-	860	860	747	2	113	9	N	103	189	1			179

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

01	7440	X	5723	-0-	-1717	-0-	765	1	4795	2	N	148					359
							163	9									
02	7084	X	3350	-0-	-3734	-0-	512	1	2619	2	N	199	343	1			215
							219	9									
03	7843	X	1318	-0-	-6525	-0-	297	1	990	2	N	28					243
							31	9									
04	7590	X	6147	-0-	-1443	-0-	5953	2	194	9	N	176	187	1			232
05	5735	X	2944	-0-	-2791	-0-	2470	2	474	9	N	431	170	1			493
06	5550	X	3781	-0-	-1769	-0-	3780	2	1	9	N	1	179	1			315

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

01	62	X	53	-0-	-9	-0-	53	2			N	-0-	185	1			259
02	56	X	3	-0-	-53	-0-	3	2			N	-0-					259
03	62	X	40	-0-	-22	-0-	5	2	35	9	N	32					291
04	90	X	90	-0-	-0-	-0-	60	2	30	9	N	27	193	1			125
05	2529	X	2529	-0-	-0-	-0-	2258	2	271	9	N	246					371
*06	3276	X	3276	-0-	-0-	-0-	2771	2	505	9	N	459	723	1			107

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

01	3410	X	2543	-0-	-867	-0-	2531	2	12	9	N	11					241
02	3080	X	1502	-0-	-1578	-0-	1502	2			N	-0-					241
03	4374	X	4374	-0-	-0-	-0-	4293	2	81	9	N	74					315
04	3430	X	3430	-0-	-0-	-0-	3346	2	84	9	N	76	350	1			41
05	3286	X	2942	-0-	-344	-0-	2913	2	29	9	N	26					67
06	4230	X	2875	-0-	-1355	-0-	2808	2	67	9	N	61					128

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

01	3906	X	219	-0-	-3687	-0-	213	2	6	9	N	5					144
02	3528	X	333	-0-	-3195	-0-	324	2	9	9	N	8					152
03	3906	X	1917	-0-	-1989	-0-	9	1	1850	2	N	53					205
							58	9									
04	1596	X	1596	-0-	-0-	-0-	164	1	1423	2	N	8					213
							9	9									
05	1651	X	1651	-0-	-0-	-0-	182	1	1426	2	N	39					252
							43	9									
*06	2549	X	2549	-0-	-0-	-0-	81	1	2377	2	N	83	178	1			157
							91	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2599	-0-	-1183	-0-	2400	2	199	9	N	181	383	1			203
02	3416	X	2980	-0-	-436	-0-	2798	2	182	9	N	165					368
03	3560	X	3560	-0-	-0-	-0-	3256	2	304	9	N	276	372	1			272
04	2850	X	2771	-0-	-79	-0-	2545	2	226	9	N	205	378	1			99
05	3286	X	1105	-0-	-2181	-0-	958	2	147	9	N	134					233
06	3450	X	630	-0-	-2820	-0-	593	2	37	9	N	34	178	1			89

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

01	31	N	-0-	-0-	-31	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

01	186	N	-0-	-0-	-186	-0-					N	-0-					132
02	112	N	-0-	-0-	-112	-0-					N	-0-					132
03	31	N	-0-	-0-	-31	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					127
02	112	N	-0-	-0-	-112	-0-					N	-0-					127
03	31	N	-0-	-0-	-31	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

01	868	N	549	-0-	-319	-0-	549	2			N	-0-					213
02	728	N	426	-0-	-302	-0-	426	2			N	-0-	188	1			25
03	682	N	392	-0-	-290	-0-	392	2			N	-0-					25
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					25
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					25
06	390	N	225	-0-	-165	-0-	225	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

01	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					232
02	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					232
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					232
04	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					232
05	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					232
*06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					232

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

01	7192	#	5433	-0-	-1759	-0-	105	1	5328	3	N	-0-					-0-
02	6216	#	4599	-0-	-1617	-0-	95	1	4504	3	N	-0-					-0-
03	6882	#	4127	-0-	-2755	-0-	105	1	4022	3	N	-0-					-0-
04	5760	#	3680	-0-	-2080	-0-	102	1	3578	3	N	-0-					-0-
05	5952	#	3637	-0-	-2315	-0-	105	1	3532	3	N	-0-					-0-
*06	6792	R	6792	-0-	-0-	-0-	102	1	6690	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	N	141	-0-	-45	-0-	60	1	81	2	N	-0-					85
*08	155	N	125	-0-	-30	-0-	60	1	65	2	N	-0-					85
*09	150	N	100	-0-	-50	-0-	30	1	70	2	N	-0-					85
*10	155	N	125	-0-	-30	-0-	60	1	65	2	N	-0-					85
*11	124	N	124	-0-	-0-	-0-	58	1	66	2	N	-0-					85
*12	93	N	60	-0-	-33	-0-	8	1	52	2	N	-0-					85
*01	124	N	100	-0-	-24	-0-	48	1	52	2	N	-0-					85
*02	112	N	103	-0-	-9	-0-	40	1	63	2	N	-0-					85
*03	116	N	116	-0-	-0-	-0-	62	1	54	2	N	-0-					85
*04	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					85
*05	138	N	138	-0-	-0-	-0-	62	1	76	2	N	-0-					85
*06	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					85

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

01	775	#	528	-0-	-247	-0-	182	1	317	2	N	26					312
							29	9									
02	588	#	476	-0-	-112	-0-	168	1	300	2	N	7	179	1			140
							8	9									
03	651	#	605	-0-	-46	-0-	203	1	376	2	N	24					164
							26	9									
04	630	#	590	-0-	-40	-0-	210	1	362	2	N	16					180
							18	9									
05	620	#	580	-0-	-40	-0-	210	1	355	2	N	14					194
							15	9									
06	600	#	537	-0-	-63	-0-	240	1	255	2	N	38	185	1			47
							42	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

01	1379	R	1379	-0-	-0-	-0-	1379	2			N	-0-					24
02	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					24
03	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					24
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					24
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248 #	90	-0-	-158 B	-607	90	2		N	-0-			-0-
02	224 #	20	-0-	-204 B	-811	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-703		CANCELLED UNDERAGE ->		-108							
03	248 #	115	-0-	-133 B	-836	115	2		N	-0-			-0-
04	90 #	15	-0-	-75 B	-911	15	2		N	-0-			-0-
05	93 #	125	-0-	32 B	-879	125	2		N	-0-			-0-
06	120 #	100	-0-	-20 B	-899	100	2		N	-0-			-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

01	217 #	30	-0-	-187 B	-1589	30	2		N	-0-			-0-
02 DELQ PR		150	-0-	150 B	-1439	150	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-1054		CANCELLED UNDERAGE ->		-385							
03	124 #	200	-0-	76 B	-978	200	2		N	-0-			-0-
04	180 #	30	-0-	-150 B	-1128	30	2		N	-0-			-0-
05	186 #	120	-0-	-66 B	-1194	120	2		N	-0-			-0-
06	180 #	140	-0-	-40 B	-1234	140	2		N	-0-			-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

01	930 #	50	-0-	-880 B	-4171	50	2		N	-0-			-0-
02	840 #	15	-0-	-825 B	-4996	15	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-3011		CANCELLED UNDERAGE ->		-1985							
03	930 #	120	-0-	-810 B	-3821	120	2		N	-0-			-0-
04	780 #	273	-0-	-507 B	-4328	273	2		N	-0-			-0-
05	434 #	330	-0-	-104 B	-4432	330	2		N	-0-			-0-
06	120 #	195	-0-	75 B	-4357	195	2		N	-0-			-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

01	155 #	15	-0-	-140 B	-480	15	2		N	-0-			-0-
02	112 #	10	-0-	-102 B	-582	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-582											
03	124 #	12	-0-	-112 B	-694	12	2		N	-0-			-0-
04	60 #	10	-0-	-50 B	-744	10	2		N	-0-			-0-
05	31 #	110	-0-	79 B	-665	110	2		N	-0-			-0-
06	15 #	50	-0-	35 B	-630	50	2		N	-0-			-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

01	248 #	20	-0-	-228 B	-1019	20	2		N	-0-			-0-
02	168 #	10	-0-	-158 B	-1177	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-1074		CANCELLED UNDERAGE ->		-103							
03	186 #	10	-0-	-176 B	-1250	10	2		N	-0-			-0-
04	120 #	15	-0-	-105 B	-1355	15	2		N	-0-			-0-
05	62 #	30	-0-	-32 B	-1387	30	2		N	-0-			-0-
06	30 #	50	-0-	20 B	-1367	50	2		N	-0-			-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

01 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
02 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
03 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
04 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
05 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29
06 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			29

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	#	503	-0-	-551	-0-	165	1	338	2	N	-0-					-0-
02	952	#	660	-0-	-292	-0-	102	1	558	2	N	-0-					-0-
03	1054	#	769	-0-	-285	-0-	87	1	682	2	N	-0-					-0-
04	870	#	735	-0-	-135	-0-	83	1	652	2	N	-0-					-0-
05	744	#	586	-0-	-158	-0-	75	1	511	2	N	-0-					-0-
06	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	#	443	-0-	-2285	-0-	145	1	298	2	N	-0-					-0-
02	1764	#	1151	-0-	-613	-0-	178	1	973	2	N	-0-					-0-
03	1970	R	1970	-0-	-0-	-0-	223	1	1747	2	N	-0-					-0-
04	1815	R	1815	-0-	-0-	-0-	206	1	1609	2	N	-0-					-0-
05	1838	R	1838	-0-	-0-	-0-	235	1	1603	2	N	-0-					-0-
06	1920	#	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					53
02	1400	N	1358	-0-	-42	-0-	1358	2			N	-0-					53
03	1550	N	1534	-0-	-16	-0-	1526	2	8	9	N	7					60
04	1470	N	1444	-0-	-26	-0-	1442	2	2	9	N	2					62
05	1526	N	1526	-0-	-0-	-0-	1520	2	6	9	N	5					67
06	1470	N	1452	-0-	-18	-0-	1443	2	9	9	N	8					75

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	573	-0-	573	7810	553	2	20	9	N	18					18
02	0	W	490	-0-	490	8300	490	2			N	-0-					18
03	0	W	543	-0-	543	8843	543	2			N	-0-					18
04	3000	N	525	-0-	-2475	6368	525	2			N	-0-					18
05	3100	N	539	-0-	-2561	3807	539	2			N	-0-					18
*06	3000	N	520	-0-	-2480	1327	520	2			N	-0-					18

ENERVEST OPERATING, L.L.C. 252131
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	7			32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6473	X	6473	-0-	-0-	-0-	93 207	1 9	6173	2	N	188	197	1			268
02	5768	X	-0-	-0-	-5768	-0-					N	160	198	1			230
03	6782	X	6782	-0-	-0-	-0-	6555	2	227	9	N	206					436
04	6908	X	6908	-0-	-0-	-0-	6686	2	222	9	N	202	350	1			288
*05	6919	X	6919	-0-	-0-	-0-	67 199	1 9	6653	2	N	181	177	1			292
*06	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					292

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1288	-0-	-169	-0-	1285	2	3	9	N	3					95
02	1288	N	1216	-0-	-72	-0-	1214	2	2	9	N	2					97
03	1428	N	1428	-0-	-0-	-0-	1425	2	3	9	N	3					100
04	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3					103
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					103
*06	1277	N	1277	-0-	-0-	-0-	1273	2	4	9	N	4					107

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					129
02	0	N	-0-	-0-	-0-	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129
04	2075	N	2075	-0-	-0-	-0-	1924	2	151	9	N	137					266
*05	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					266
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		220	-0-	220	821	220	2			N	-0-					217
02	14B2 EXT		65	-0-	65	886	65	2			N	-0-					217
03	1217	X	331	-0-	-886	-0-	331	2			N	-0-					217
04	264	X	264	-0-	-0-	-0-	264	2			N	-0-					217
*05	647	N	647	-0-	-0-	-0-	647	2			N	-0-					217
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					205

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1525	-0-	1525	3848	87 24	1 9	1414	2	N	22					427
02	T. A.		666	-0-	666	4514	38 1	1 9	627	2	N	1	1	8			427
03	4514	X	-0-	-0-	-4514	-0-					N	-0-					427
04	13	X	13	-0-	-0-	-0-	1	1	12	2	N	-0-					427
05	1395	X	543	-0-	-852	-0-	19 224	1 9	300	2	N	204					631
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					631

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

01	1975	N	1975	-0-	-0-	-0-	144	1	1831	2	N	-0-					934
02	544	N	544	-0-	-0-	-0-	39	1	505	2	N	-0-					934
03	1248	N	1248	-0-	-0-	-0-	86	1	1162	2	N	-0-					934
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					934
05	0	N	-0-	-0-	-0-	-0-					N	-0-					934
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					934

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

01	1525	N	1525	-0-	-0-	-0-	40	1	1485	2	N	-0-	191	1			784
02	527	N	527	-0-	-0-	-0-	14	1	513	2	N	-0-	394	1			390
03	495	N	495	-0-	-0-	-0-	12	1	483	2	N	-0-					390
04	158	N	158	-0-	-0-	-0-	4	1	154	2	N	-0-					390
*05	814	N	814	-0-	-0-	-0-	16 223	1 9	575	2	N	203					593
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					593

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

01	2914	X	2442	-0-	-472	-0-	51	1	2391	2	N	-0-					491
02	1988	X	1228	-0-	-760	-0-	26	1	1202	2	N	-0-					491
03	3007	X	715	-0-	-2292	-0-	14	1	701	2	N	-0-					491
04	2880	X	762	-0-	-2118	-0-	15	1	747	2	N	-0-					491
*05	2201	X	860	-0-	-1341	-0-	19	1	841	2	N	-0-					491
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					491

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	21235	X	16419	-0-	-4816	-0-	68	1	16309	2	N	38			377
							42	9							
02	19180	X	14251	-0-	-4929	-0-	59	1	14192	2	N	-0-			377
03	19437	X	15005	-0-	-4432	-0-	59	1	14946	2	N	-0-			377
04	18600	X	12130	-0-	-6470	-0-	46	1	12012	2	N	65			442
							72	9							
*05	17019	X	11789	-0-	-5230	-0-	51	1	11738	2	N	-0-			442
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			442

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

01	0	W	-0-	-0-	-0-	-0-					N	-0-			577
02	0	W	-0-	-0-	-0-	-0-					N	-0-			577
03	0	W	2	-0-	2	2	2	2			N	-0-			577
04	0	W	124	-0-	124	126	124	2			N	-0-			577
05	0	W	359	-0-	359	485	359	2			N	-0-			577
06	0	W	NO RPT	-0-	-0-	485					N	NO RPT			577

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

01	0	W	491	-0-	491	7556	491	2			N	-0-			25
02	2400	N	406	-0-	-1994	5562	406	2			N	-0-			25
03	3100	N	450	-0-	-2650	2912	450	1			N	-0-			25
04	3000	N	402	-0-	-2598	314	402	2			N	-0-			25
05	781	N	467	-0-	-314	-0-	467	2			N	-0-			25
06	450	N	368	-0-	-82	-0-	368	2			N	-0-			25

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

01	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-			135
02	1624	N	-0-	-0-	-1624	-0-					N	-0-			135
03	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-			135
04	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-			135
05	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-			135
*06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-			135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1260	-0-	-259	-0-	40	1	1219	2	N	-0-					-0-
							1	4									
*02	1372	X	1165	-0-	-207	-0-	34	1	1129	2	N	-0-					-0-
							2	4									
03	1519	X	1381	-0-	-138	-0-	28	1	1352	2	N	-0-					-0-
							1	4									
04	1320	X	1027	-0-	-293	-0-	37	1	988	2	N	-0-					-0-
							2	4									
*05	3627	X	1285	-0-	-2342	-0-	47	1	1236	2	N	-0-					-0-
							2	4									
06	3510	X	1171	-0-	-2339	-0-	35	1	1135	2	N	-0-					-0-
							1	4									

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

01	438	X	438	-0-	-0-	-0-	9	1	428	2	N	-0-					-0-
							1	4									
*02	1706	X	1706	-0-	-0-	-0-	32	1	1672	2	N	-0-					-0-
							2	4									
03	961	X	785	-0-	-176	-0-	19	1	765	2	N	-0-					-0-
							1	4									
04	930	X	63	-0-	-867	-0-	14	1	47	2	N	-0-					-0-
							2	4									
*05	3658	X	48	-0-	-3610	-0-	11	1	35	2	N	-0-					-0-
							2	4									
06	3540	X	384	-0-	-3156	-0-	8	1	375	2	N	-0-					-0-
							1	4									

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

01	6076	X	2963	-0-	-3113	-0-	2963	2			N	-0-					52
02	5208	X	4032	-0-	-1176	-0-	4030	2	2	9	N	2	2	8			52
03	5580	X	4752	-0-	-828	-0-	4752	2			N	-0-					52
04	5557	X	5557	-0-	-0-	-0-	5557	2			N	-0-					52
*05	5456	X	5110	-0-	-346	-0-	5100	2	10	9	N	9	9	8			52
*06	5090	X	5090	-0-	-0-	-0-	5088	2	2	9	N	2	2	8			52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

01	1333	X	902	-0-	-431	-0-	902	2			N	-0-					77
02	1204	X	1116	-0-	-88	-0-	1116	2			N	-0-					77
03	1302	X	1151	-0-	-151	-0-	1151	2			N	-0-					77
04	1230	X	997	-0-	-233	-0-	997	2			N	-0-					77
05	1240	X	1083	-0-	-157	-0-	1083	2			N	-0-					77
06	1200	X	1045	-0-	-155	-0-	1042	2	3	9	N	3					80

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	6870	-0-	-1593	-0-	6869	2	1	9	N	1					181
02	7644	X	5665	-0-	-1979	-0-	5665	2			N	-0-					181
03	7378	X	6430	-0-	-948	-0-	384	1	6046	2	N	-0-					181
04	7140	X	6443	-0-	-697	-0-	464	1	5979	2	N	-0-					181
05	7285	X	5581	-0-	-1704	-0-	5580	2	1	9	N	1	1	8			181
*06	6660	X	4834	-0-	-1826	-0-	4834	2			N	-0-					181

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

01	11532	X	10058	-0-	-1474	-0-	10058	2			N	-0-					179
02	11004	X	9934	-0-	-1070	-0-	9934	2			N	-0-					179
03	12183	X	9505	-0-	-2678	-0-	9505	2			N	-0-					179
04	11790	X	10071	-0-	-1719	-0-	10071	2			N	-0-					179
05	11842	X	8814	-0-	-3028	-0-	8812	2	2	9	N	2	2	8			179
06	10650	X	9159	-0-	-1491	-0-	9159	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

01	28830	X	23070	-0-	-5760	-0-	23058	2	12	9	N	11					48
02	26040	X	18264	-0-	-7776	-0-	18264	2			N	-0-					48
03	28830	X	20862	-0-	-7968	-0-	20862	2			N	-0-					48
04	25868	X	25868	-0-	-0-	-0-	25868	2			N	-0-					48
05	28004	X	28004	-0-	-0-	-0-	27991	2	13	9	N	12					60
*06	23455	X	23455	-0-	-0-	-0-	23455	2			N	-0-					60

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

01	527	#	476	-0-	-51	-0-	47	1	429	2	N	-0-					38
02	448	#	432	-0-	-16	-0-	43	1	389	2	N	-0-					38
03	496	#	481	-0-	-15	-0-	48	1	433	2	N	-0-					38
04	480	#	463	-0-	-17	-0-	47	1	416	2	N	-0-					38
05	496	#	490	-0-	-6	-0-	49	1	441	2	N	-0-					38
06	480	#	479	-0-	-1	-0-	48	1	431	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	833	-0-	-35	-0-	8	1	777	3	N	43					133
							1	4	47	9							
02	946	N	946	-0-	-0-	-0-	12	1	932	3	N	-0-					133
							2	4									
03	1271	N	975	-0-	-296	-0-	9	1	965	3	N	-0-					133
							1	4									
04	1095	N	1095	-0-	-0-	-0-	15	1	1078	3	N	-0-					133
							2	4									
05	1054	N	1029	-0-	-25	-0-	13	1	960	3	N	49					182
							2	4	54	9							
06	930	N	850	-0-	-80	-0-	10	1	839	3	N	-0-					182
							1	4									

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

01	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					50
02	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					50
03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					50
04	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					50
05	2002	N	2002	-0-	-0-	-0-	1924	3	78	9	N	71					121
06	1860	N	1812	-0-	-48	-0-	1795	3	17	9	N	15					136

CHESAPEAKE OPERATING, L.L.C. 147699
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

01	3038	X	1565	-0-	-1473	-0-	1564	2	1	9	N	1					176
02	2744	X	2614	-0-	-130	-0-	2614	2			N	-0-					176
03	3360	X	3360	-0-	-0-	-0-	3354	2	6	9	N	5					181
04	3014	X	3014	-0-	-0-	-0-	2994	2	20	9	N	18					199
05	3715	X	3715	-0-	-0-	-0-	3708	2	7	9	N	6					205
*06	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-	167	1			38

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11019	X	11019	-0-	-0-	-0-	10994	2	25	9	N	23					193
02	9733	X	9733	-0-	-0-	-0-	9724	2	9	9	N	8					201
03	11070	X	11070	-0-	-0-	-0-	11070	2			N	-0-					201
04	10874	X	10874	-0-	-0-	-0-	10860	2	14	9	N	13					214
05	11578	X	11578	-0-	-0-	-0-	11503	2	75	9	N	68	179	1			103
*06	11045	X	11045	-0-	-0-	-0-	11044	2	1	9	N	1	1	8			103

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SWR 10		2954	-0-	2954	2954	2	1	2943	3	N	7					7
							1	4	8	9							
*02	SWR 10		2735	-0-	2735	5689	2734	3	1	4	N	-0-					7
*03	SWR 10		3006	-0-	3006	8695	3005	3	1	4	N	-0-					7
*04	SWR 10		3043	-0-	3043	11738	2968	3	1	4	N	67	6	1			68
							74	9									
*05	SWR 10		3197	-0-	3197	14935	3111	2	1	4	N	77					145
							85	9									
06	SWR 10		2673	-0-	2673	17608	2654	2	19	9	N	17	101	1			61

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					1115
02	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					1115
03	4774	X	61	-0-	-4713	-0-	57	2	4	9	N	4					1119
04	2730	X	11	-0-	-2719	-0-	11	2			N	-0-					1119
*05	4216	X	33	-0-	-4183	-0-	33	2			N	-0-					1119
*06	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					1119

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	71	1	951	2	N	124					476
							136	9									
02	368	N	368	-0-	-0-	-0-	25	1	343	2	N	-0-					476
03	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					476
04	757	N	757	-0-	-0-	-0-	49	1	700	2	N	7					483
							8	9									
*05	746	N	746	-0-	-0-	-0-	54	1	692	2	N	-0-					483
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					483

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		104	-0-	104	104	104	2			N	-0-					137
05	14B2 EXT		113	-0-	113	217	113	2			N	-0-					137
06	0	X	NO RPT	-0-	-0-	217					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9

PLUGGED AND ABANDONED_____ 07/11/2014 - P&A 07/11/14

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2821	X	2485	-0-	-336	-0-	120	1	2343	3	N	19					68
							1	4	21	9							
*08	3171	X	3171	-0-	-0-	-0-	156	1	3013	3	N	-0-					68
							2	4									
*09	3787	X	3787	-0-	-0-	-0-	169	1	3616	3	N	-0-					68
							2	4									
*10	4494	X	4494	-0-	-0-	-0-	152	1	4333	3	N	7					75
							1	4	8	9							
11	3454	X	3454	-0-	-0-	-0-	3454	3			N	-0-					75
*12	3906	X	3686	-0-	-220	-0-	110	1	3574	3	N	-0-					75
							2	4									
*01	3906	X	2542	-0-	-1364	-0-	104	1	2437	3	N	-0-					75
							1	4									
*02	4060	X	1812	-0-	-2248	-0-	94	1	1712	3	N	4					79
							2	4	4	9							
*03	4495	X	2372	-0-	-2123	-0-	95	1	2276	3	N	-0-					79
							1	4									
*04	3570	X	2869	-0-	-701	-0-	159	1	2688	3	N	18					97
							2	4	20	9							
*05	3689	X	3207	-0-	-482	-0-	158	1	3047	2	N	-0-					97
							2	4									
*06	3082	X	3082	-0-	-0-	-0-	131	1	2948	2	N	2					99
							1	4	2	9							

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

01	775	N	199	-0-	-576	B	-0-	199	3			N	-0-				178
02	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-				178
03	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-				178
04	694	N	694	-0-	-0-	B	-0-	688	3	6	9	N	5				183
05	806	N	688	-0-	-118	B	-0-	688	3			N	-0-				183
06	690	N	675	-0-	-15	B	-0-	672	3	3	9	N	3				186

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-				69
02	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-				69
03	589	N	549	-0-	-40	B	-0-	549	3			N	-0-				69
04	600	N	559	-0-	-41	B	-0-	559	3			N	-0-				69
05	868	N	582	-0-	-286	B	-0-	582	3			N	-0-				69
06	540	N	536	-0-	-4	B	-0-	523	3	13	9	N	12				81

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1720	-0-	-109 B	-0-	20	1	1697	3	N	2					148
							1	4	2	9							
02	1624	N	1553	-0-	-71 B	-0-	23	1	1525	3	N	3					151
							2	4	3	9							
03	1767	N	1681	-0-	-86 B	-0-	17	1	1663	3	N	-0-					151
							1	4									
04	1652	N	1652	-0-	-0- B	-0-	22	1	1622	3	N	5					156
							2	4	6	9							
05	1711	N	1711	-0-	-0- B	-0-	24	1	1681	3	N	4					160
							2	4	4	9							
*06	1625	N	1625	-0-	-0- B	-0-	21	1	1603	3	N	-0-					160
							1	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					102
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					102
03	1054	N	889	-0-	-165 B	-0-	889	2			N	-0-					102
04	900	N	695	-0-	-205 B	-0-	695	2			N	-0-					102
05	1240	N	456	-0-	-784 B	-0-	436	2	20	9	N	18					120
06	870	N	4	-0-	-866 B	-0-	4	2			N	-0-					120

EOG RESOURCES, INC. 253162
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

01	DLQ G-10		4694	-0-	4694 B	14652	4694	2			N	-0-					38
02	19107	X	4455	-0-	-14652 B	-0-	4449	2	6	9	N	5					43
03	5115	X	4675	-0-	-440 B	-0-	4673	2	2	9	N	2					45
04	4950	X	4166	-0-	-784 B	-0-	4166	2			N	-0-					45
05	4836	X	4431	-0-	-405 B	-0-	4425	2	6	9	N	5					50
06	4680	X	4073	-0-	-607 B	-0-	4067	2	6	9	N	5					55

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

01	DLQ G-10		2808	-0-	2808 B	9707	2802	2	6	9	N	5					22
02	13046	X	3339	-0-	-9707 B	-0-	3338	2	1	9	N	1					23
03	3751	X	3214	-0-	-537 B	-0-	3208	2	6	9	N	5					28
04	3420	X	3057	-0-	-363 B	-0-	3057	2			N	-0-					28
05	3689	X	3405	-0-	-284 B	-0-	3403	2	2	9	N	2					30
06	3570	X	3007	-0-	-563 B	-0-	3003	2	4	9	N	4					34

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4028	-0-		4028	B	12277	97	1	3923	2	N	7				44
									8	9								
02	15995	X	3718	-0-		-12277	B	-0-	85	1	3629	2	N	4				48
									4	9								
03	4723	X	4723	-0-		-0-	B	-0-	96	1	4612	2	N	14	40	1		22
									15	9								
04	4337	X	4337	-0-		-0-	B	-0-	89	1	4237	2	N	10				32
									11	9								
05	4176	X	4176	-0-		-0-	B	-0-	97	1	4075	2	N	4				36
									4	9								
06	3960	X	3681	-0-		-279	B	-0-	93	1	3580	2	N	7				43
									8	9								

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4634	-0-		4634	B	13628	171	1	4456	2	N	6	3	8		108
									7	9								
02	17765	X	4137	-0-		-13628	B	-0-	149	1	3971	2	N	15				123
									17	9								
03	4542	X	4542	-0-		-0-	B	-0-	161	1	4371	2	N	9				132
									10	9								
04	4271	X	4271	-0-		-0-	B	-0-	150	1	4101	2	N	18				150
									20	9								
05	4495	X	4430	-0-		-65	B	-0-	157	1	4258	2	N	14	124	1		40
									15	9								
06	4350	X	3985	-0-		-365	B	-0-	153	1	3821	2	N	10				50
									11	9								

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1771	-0-		-306	B	-0-	92	1	1670	2	N	8				77
									9	9								
02	1792	N	1783	-0-		-9	B	-0-	86	1	1689	2	N	7	54	1		30
									8	9								
03	1891	N	1748	-0-		-143	B	-0-	74	1	1665	2	N	8				38
									9	9								
04	1710	N	1593	-0-		-117	B	-0-	83	1	1502	2	N	7				45
									8	9								
05	1984	N	1695	-0-		-289	B	-0-	97	1	1591	2	N	6				51
									7	9								
06	1680	N	1623	-0-		-57	B	-0-	94	1	1522	2	N	6				57
									7	9								

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1410	-0-		-512	B	-0-	82	1	1318	2	N	9	20	1		29
									10	9								
02	1680	N	1475	-0-		-205	B	-0-	81	1	1388	2	N	5				34
									6	9								
03	1777	N	1777	-0-		-0-	B	-0-	94	1	1672	2	N	10				44
									11	9								
04	1716	N	1716	-0-		-0-	B	-0-	94	1	1622	2	N	-0-				44
05	1643	N	1517	-0-		-126	B	-0-	90	1	1418	2	N	8				52
									9	9								
06	1710	N	1511	-0-		-199	B	-0-	91	1	1412	2	N	7				59
									8	9								

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	169	-0-	-358 B	-0-	29	1	140	2	N	-0-					20
02	476	X	95	-0-	-381 B	-0-	23	1	66	2	N	5					25
							6	9									
03	2518	X	2518	-0-	-0- B	-0-	82	1	2401	2	N	32					57
							35	9									
04	812	N	812	-0-	-0- B	-0-	72	1	736	2	N	4					61
							4	9									
05	2852	N	2852	-0-	-0- B	-0-	83	1	2724	2	N	41					102
							45	9									
*06	3743	X	3743	-0-	-0- B	-0-	94	1	3614	2	N	32	117	1			17
							35	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

01	DLQ G-10		4925	-0-	4925 B	15810	89	1	4836	2	N	-0-					95
02	20347	X	4537	-0-	-15810 B	-0-	87	1	4450	2	N	-0-					95
03	4813	X	4813	-0-	-0- B	-0-	97	1	4716	2	N	-0-					95
04	4635	X	4635	-0-	-0- B	-0-	94	1	4541	2	N	-0-					95
05	4859	X	4859	-0-	-0- B	-0-	97	1	4682	2	N	73					168
							80	9									
06	4680	X	4252	-0-	-428 B	-0-	81	1	4171	2	N	-0-					168

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

01	DLQ G-10		4376	-0-	4376 B	12586	4362	2	14	9	N	13					65
02	T. A.		4596	-0-	4596 B	17182	4581	2	15	9	N	14	46	1			33
03	21651	X	4469	-0-	-17182 B	-0-	4434	2	35	9	N	32					65
04	4230	X	3625	-0-	-605 B	-0-	3619	2	6	9	N	5					70
05	4991	X	3963	-0-	-1028 B	-0-	3955	2	8	9	N	7	47	1			30
06	4830	X	3531	-0-	-1299 B	-0-	3513	2	18	9	N	16					46

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

01	2232	N	2028	-0-	-204 B	-0-	93	1	1935	2	N	-0-					52
02	1978	N	1978	-0-	-0- B	-0-	86	1	1891	2	N	1					53
							1	9									
03	2107	N	2107	-0-	-0- B	-0-	97	1	1996	2	N	13	9	8			57
							14	9									
04	1996	N	1996	-0-	-0- B	-0-	90	1	1900	2	N	5	45	1			17
							6	9									
05	2201	N	2047	-0-	-154 B	-0-	97	1	1949	2	N	1					18
							1	9									
06	2040	N	1787	-0-	-253 B	-0-	88	1	1691	2	N	7					25
							8	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

01	1798	N	1622	-0-	-176 B	-0-	97	1	1525	2	N	-0-					85
02	1652	N	1420	-0-	-232 B	-0-	87	1	1333	2	N	-0-					85
03	1736	N	1578	-0-	-158 B	-0-	97	1	1481	2	N	-0-					85
04	1560	N	1469	-0-	-91 B	-0-	94	1	1375	2	N	-0-					85
05	1581	N	1469	-0-	-112 B	-0-	97	1	1372	2	N	-0-					85
06	1530	N	1313	-0-	-217 B	-0-	80	1	1233	2	N	-0-					85

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1308	-0-	-273 B	-0-	305	1	1001	2	N	2					47
							2	9									
02	1176	N	969	-0-	-207 B	-0-	255	1	714	2	N	-0-					47
03	1271	N	1145	-0-	-126 B	-0-	342	1	803	2	N	-0-					47
04	1382	N	1382	-0-	-0- B	-0-	311	1	1071	2	N	-0-					47
05	1294	N	1294	-0-	-0- B	-0-	333	1	961	2	N	-0-					47
*06	1134	N	1134	-0-	-0- B	-0-	314	1	819	2	N	1					48
							1	9									

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1448	-0-	1448 B	5255	91	1	1347	2	N	9	37	1	2	8	52
							10	9									
02	7142	X	1887	-0-	-5255 B	-0-	85	1	1791	2	N	10					62
							11	9									
03	2418	X	1650	-0-	-768 B	-0-	94	1	1548	2	N	7					69
							8	9									
04	1950	X	1524	-0-	-426 B	-0-	89	1	1418	2	N	15					84
							17	9									
05	2077	N	1406	-0-	-671 B	-0-	89	1	1303	2	N	13					97
							14	9									
06	1590	N	989	-0-	-601 B	-0-	89	1	892	2	N	7	61	1			43
							8	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2924	-0-	2924 B	8817	95	1	2799	2	N	27	47	1			45
							30	9									
02	11424	X	2607	-0-	-8817 B	-0-	86	1	2482	2	N	35	39	1			41
							39	9									
03	3100	X	2972	-0-	-128 B	-0-	97	1	2844	2	N	28					69
							31	9									
04	2970	X	2591	-0-	-379 B	-0-	88	1	2479	2	N	22	47	1			44
							24	9									
05	2914	X	2784	-0-	-130 B	-0-	97	1	2642	2	N	41					85
							45	9									
06	2880	X	2576	-0-	-304 B	-0-	94	1	2445	2	N	34	78	1			41
							37	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2983	-0-	2983 B	9113	86	1	2886	2	N	10					33
							11	9									
02	11824	X	2711	-0-	-9113 B	-0-	86	1	2606	2	N	17					50
							19	9									
03	3162	X	3022	-0-	-140 B	-0-	97	1	2906	2	N	17					67
							19	9									
04	3060	X	2911	-0-	-149 B	-0-	94	1	2805	2	N	11					78
							12	9									
05	2945	X	2938	-0-	-7 B	-0-	97	1	2774	2	N	61	129	1			10
							67	9									
06	2850	X	2740	-0-	-110 B	-0-	87	1	2620	2	N	30					40
							33	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4036	-0-		4036 B	12563	89	1	3922	2	N	23	2	8			75
								25	9									
02	15890	X	3327	-0-		-12563 B	-0-	83	1	3216	2	N	25	79	1			21
								28	9									
03	4681	X	4306	-0-		-375 B	-0-	97	1	4167	2	N	38					59
								42	9									
04	4290	X	3473	-0-		-817 B	-0-	83	1	3360	2	N	27					86
								30	9									
05	4247	X	3909	-0-		-338 B	-0-	95	1	3793	2	N	19	77	1			28
								21	9									
06	4170	X	2764	-0-		-1406 B	-0-	85	1	2657	2	N	20					48
								22	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4752	-0-		4752 B	14541	88	1	4636	2	N	25	49	1	2	8	33
								28	9									
02	18991	X	4450	-0-		-14541 B	-0-	87	1	4337	2	N	24					57
								26	9									
03	5270	X	5147	-0-		-123 B	-0-	97	1	5022	2	N	25	45	1	7	8	30
								28	9									
04	4906	X	4906	-0-		-0- B	-0-	94	1	4788	2	N	22					52
								24	9									
05	4958	X	4958	-0-		-0- B	-0-	97	1	4833	2	N	25	45	1			32
								28	9									
06	4980	X	4554	-0-		-426 B	-0-	93	1	4439	2	N	20					52
								22	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3046	-0-		3046 B	9052	92	1	2935	2	N	17					57
								19	9									
02	11893	X	2841	-0-		-9052 B	-0-	87	1	2733	2	N	19	4	8			72
								21	9									
03	3286	X	3099	-0-		-187 B	-0-	97	1	2980	2	N	20					92
								22	9									
04	3090	X	2875	-0-		-215 B	-0-	94	1	2758	2	N	21	90	1			23
								23	9									
05	3131	X	2955	-0-		-176 B	-0-	97	1	2829	2	N	26					49
								29	9									
06	3030	X	2584	-0-		-446 B	-0-	83	1	2484	2	N	15					64
								17	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

01	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0- B	-20448					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-		-0- B	-20448					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

01	3441 X	3197	-0-	-244	B	-0-	31 1 43 9	3123	2	N	39						197
02	3108 X	2423	-0-	-685	B	-0-	28 1 51 9	2344	2	N	46						243
03	3379 X	3141	-0-	-238	B	-0-	31 1 15 9	3095	2	N	14						257
04	3090 X	2736	-0-	-354	B	-0-	30 1 20 9	2686	2	N	18						275
05	3193 X	2293	-0-	-900	B	-0-	31 1 19 9	2243	2	N	17						292
06	3090 X	2147	-0-	-943	B	-0-	30 1 25 9	2092	2	N	23						315

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

01	4867 X	4534	-0-	-333	B	-0-	31 1 17 9	4486	2	N	15						193
02	4396 X	4016	-0-	-380	B	-0-	28 1 4 9	3984	2	N	4						197
03	4867 X	4390	-0-	-477	B	-0-	31 1 17 9	4342	2	N	15						212
04	4530 X	3866	-0-	-664	B	-0-	30 1 17 9	3819	2	N	15	192	1				35
05	4619 X	4173	-0-	-446	B	-0-	31 1	4142	2	N	-0-						35
06	4380 X	2930	-0-	-1450	B	-0-	30 1 6 9	2894	2	N	5						40

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	738	-0-	-6 B	-0-	31	1	707	2	N	-0-					147
02	672	N	644	-0-	-28 B	-0-	28	1	616	2	N	-0-					147
03	795	N	795	-0-	-0- B	-0-	31	1	764	2	N	-0-					147
04	796	N	796	-0-	-0- B	-0-	30	1	766	2	N	-0-					147
05	851	N	851	-0-	-0- B	-0-	31	1	820	2	N	-0-					147
*06	799	N	799	-0-	-0- B	-0-	30	1	769	2	N	-0-					147

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

01	1209	N	1110	-0-	-99 B	-0-	31	1	1071	2	N	7					110
							8	9									
02	1008	N	990	-0-	-18 B	-0-	28	1	960	2	N	2					112
							2	9									
03	1181	N	1181	-0-	-0- B	-0-	31	1	1139	2	N	10					122
							11	9									
04	1087	N	1087	-0-	-0- B	-0-	30	1	1054	2	N	3					125
							3	9									
05	1085	N	899	-0-	-186 B	-0-	30	1	863	2	N	5					130
							6	9									
06	1140	N	982	-0-	-158 B	-0-	30	1	946	2	N	5					135
							6	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

01	3007	X	2338	-0-	-669 B	-0-	31	1	2307	2	N	-0-					230
02	2716	X	2141	-0-	-575 B	-0-	28	1	2113	2	N	-0-					230
03	3007	X	2391	-0-	-616 B	-0-	31	1	2360	2	N	-0-					230
04	2550	X	2503	-0-	-47 B	-0-	30	1	2473	2	N	-0-					230
05	3915	X	3915	-0-	-0- B	-0-	31	1	3884	2	N	-0-					230
*06	3032	X	3032	-0-	-0- B	-0-	30	1	3002	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

01	310	N	255	-0-	-55	B	-0-	31	1	224	2	N	-0-					62
02	252	N	213	-0-	-39	B	-0-	28	1	185	2	N	-0-					62
03	279	N	203	-0-	-76	B	-0-	31	1	172	2	N	-0-					62
04	240	N	203	-0-	-37	B	-0-	30	1	173	2	N	-0-					62
05	248	N	200	-0-	-48	B	-0-	31	1	169	2	N	-0-					62
06	210	N	186	-0-	-24	B	-0-	30	1	156	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

01	2294	N	2089	-0-	-205	B	-0-	31	1	2049	2	N	8					140
								9	9									
02	2114	N	2114	-0-	-0-	B	-0-	28	1	2078	2	N	7					147
								8	9									
03	2201	N	2142	-0-	-59	B	-0-	30	1	2094	2	N	16					163
								18	9									
04	2010	N	1792	-0-	-218	B	-0-	30	1	1762	2	N	-0-					163
05	2356	N	2106	-0-	-250	B	-0-	31	1	2075	2	N	-0-					163
06	2070	N	1947	-0-	-123	B	-0-	29	1	1905	2	N	12					175
								13	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

01	1178	N	738	-0-	-440	B	-0-	31	1	707	2	N	-0-					53
02	1036	N	575	-0-	-461	B	-0-	19	1	552	2	N	4					57
								4	9									
03	1160	N	1160	-0-	-0-	B	-0-	31	1	1111	2	N	16					73
								18	9									
04	1120	N	1120	-0-	-0-	B	-0-	30	1	1090	2	N	-0-					73
05	1082	N	1082	-0-	-0-	B	-0-	31	1	1051	2	N	-0-					73
06	1110	N	1099	-0-	-11	B	-0-	30	1	1069	2	N	-0-					73

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

01	3476	X	3476	-0-	-0-	B	-0-	31	1	3445	2	N	-0-					177
02	3093	X	3093	-0-	-0-	B	-0-	28	1	3065	2	N	-0-					177
03	3447	X	3447	-0-	-0-	B	-0-	31	1	3416	2	N	-0-					177
04	3245	X	3245	-0-	-0-	B	-0-	30	1	3215	2	N	-0-					177
05	3461	X	3461	-0-	-0-	B	-0-	31	1	3430	2	N	-0-					177
*06	3217	X	3217	-0-	-0-	B	-0-	30	1	3187	2	N	-0-					177

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3998	-0-	-125 B	-0-	31	1 2 9	3965	2	N	2					11
02	3724	X	3445	-0-	-279 B	-0-	28	1 2 9	3415	2	N	2	8	1			5
03	4123	X	3732	-0-	-391 B	-0-	29	1	3703	2	N	-0-					5
04	4021	X	4021	-0-	-0- B	-0-	30	1 1 9	3990	2	N	1					6
05	4237	X	4237	-0-	-0- B	-0-	31	1 2 9	4204	2	N	2					8
*06	3942	X	3942	-0-	-0- B	-0-	30	1 1 9	3911	2	N	1					9

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

01	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					72
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					72
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					72
04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					72
*05	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					72
*06	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

01	1364	N	1278	-0-	-86 B	-0-	1278	2			N	-0-					38
02	1232	N	1092	-0-	-140 B	-0-	1092	2			N	-0-					38
03	1054	N	1052	-0-	-2 B	-0-	1052	2			N	-0-					38
04	1230	N	658	-0-	-572 B	-0-	658	2			N	-0-					38
05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					38
06	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					12
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					12
03	868	N	846	-0-	-22 B	-0-	846	2			N	-0-					12
04	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					12
05	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					12
06	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

01	2511	X	2199	-0-	-312 B	-0-	2198	2	1	9	N	1					50
02	2715	X	2715	-0-	-0- B	-0-	2714	2	1	9	N	1					51
03	2999	X	2999	-0-	-0- B	-0-	2998	2	1	9	N	1					52
04	2799	X	2799	-0-	-0- B	-0-	2795	2	4	9	N	4					56
05	2902	X	2902	-0-	-0- B	-0-	2899	2	3	9	N	3					59
06	2430	X	NO RPT	-0-	-2430 B	-0-					N	NO RPT					59

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

01	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					11
02	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					11
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					11
04	1140	N	868	-0-	-272 B	-0-	868	2			N	-0-					11
05	1054	N	861	-0-	-193 B	-0-	861	2			N	-0-					11
06	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					9
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					9

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

01	9145	X	8110	-0-	-1035 B	-0-	8110	2			N	-0-					38
02	8148	X	7717	-0-	-431 B	-0-	7715	2	2	9	N	2					40
03	9021	X	8244	-0-	-777 B	-0-	8244	2			N	-0-					40
04	8102	X	8102	-0-	-0- B	-0-	8098	2	4	9	N	4					44
05	DLQ G-10		8292	-0-	8292 B	8292	8291	2	1	9	N	1					45
06	0	X	NO RPT	-0-	-0- B	8292					N	NO RPT					45

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

01	2683	N	2683	-0-	-0- B	-0-	2668	3	15	9	N	14					44
02	2490	N	2490	-0-	-0- B	-0-	2486	3	4	9	N	4					48
03	2480	N	2315	-0-	-165 B	-0-	2301	3	14	9	N	13	34	1			27
04	2447	N	2447	-0-	-0- B	-0-	2447	3			N	-0-					27
05	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					27
06	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

01	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					21
02	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					21
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					21
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					21
05	1630	N	1630	-0-	-0- B	-0-	1617	2	13	9	N	12					33
06	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					33

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

01	620	N	606	-0-	-14 B	-0-	605	2	1	9	N	1					49
02	458	N	458	-0-	-0- B	-0-	457	2	1	9	N	1					50
03	620	N	366	-0-	-254 B	-0-	366	2			N	-0-					50
04	600	N	70	-0-	-530 B	-0-	70	2			N	-0-					50
05	986	N	986	-0-	-0- B	-0-	985	2	1	9	N	1					51
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					51

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

01	1125	N	1125	-0-	-0- B	-0-	1122	2	3	9	N	3					32
02	905	N	905	-0-	-0- B	-0-	899	2	6	9	N	5					37
03	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					37
04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					37
05	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					37
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					37

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					37
02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					37
03	248	N	221	-0-	-27 B	-0-	220	2	1	9	N	1					38
04	240	N	170	-0-	-70 B	-0-	160	2	10	9	N	9					47
05	344	N	344	-0-	-0- B	-0-	343	2	1	9	N	1					48
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					48

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					24
02	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					24
03	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					24
04	330	N	169	-0-	-161 B	-0-	169	2			N	-0-					24
05	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					24
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					24

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

01	1271	N	884	-0-	-387	-0-	8	1	874	3	N	1					45
							1	4	1	9							
02	952	N	952	-0-	-0-	-0-	10	1	940	3	N	-0-					45
							2	4									
03	1273	N	1273	-0-	-0-	-0-	9	1	1263	3	N	-0-					45
							1	4									
04	1311	N	1311	-0-	-0-	-0-	15	1	1284	3	N	9					54
							2	4	10	9							
05	1343	N	1343	-0-	-0-	-0-	22	1	1306	3	N	12					66
							2	4	13	9							
*06	1359	N	1359	-0-	-0-	-0-	16	1	1333	3	N	8					74
							1	4	9	9							

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

01	1240	N	921	-0-	-319	-0-	10	1	910	3	N	-0-					2
							1	4									
02	1129	N	1129	-0-	-0-	-0-	40	1	1087	3	N	-0-					2
							2	4									
03	1209	N	1105	-0-	-104	-0-	15	1	1089	3	N	-0-					2
							1	4									
04	1146	N	1146	-0-	-0-	-0-	17	1	1127	3	N	-0-					2
							2	4									
05	1240	N	1023	-0-	-217	-0-	31	1	990	3	N	-0-					2
							2	4									
06	1080	N	1068	-0-	-12	-0-	16	1	1051	3	N	-0-					2
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 08/29/2014 - P&A 08/29/14

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	1091	-0-	1091	44034	107	1 3 9	981	2	N	3					268
02	14B2	EXT	792	-0-	792	44826	56	1 1 9	735	2	N	1					269
03	14B2	EXT	865	-0-	865	45691	82	1	783	2	N	-0-					269
04	14B2	EXT	755	-0-	755	46446	68	1	687	2	N	-0-					269
05	14B2	EXT	690	-0-	690	47136	49	1	641	2	N	-0-					269
06	14B2	EXT	260	-0-	260	47396	22	1	238	2	N	-0-					269

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

01	0	Z	1115	-0-	1115	5489	110	1	1005	2	N	-0-					188
02	0	Z	182	-0-	182	5671	13	1	169	2	N	-0-					188
03	0	Z	1321	-0-	1321	6992	125	1	1196	2	N	-0-					188
04	0	Z	1728	-0-	1728	8720	155	1	1573	2	N	-0-					188
05	10217	X	1497	-0-	-8720	-0-	107	1	1390	2	N	-0-					188
*06	953	X	953	-0-	-0-	-0-	82	1	871	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

01	1519	N	631	-0-	-888	-0-	82	1 2 9	547	2	N	2					57
02	1148	N	1096	-0-	-52	-0-	80	1 9 9	1007	2	N	8					65
03	1525	N	1525	-0-	-0-	-0-	90	1 28 9	1407	2	N	25	58	1	8	8	24
04	1126	N	1126	-0-	-0-	-0-	90	1 4 9	1032	2	N	4					28
05	1209	N	1072	-0-	-137	-0-	89	1 7 9	976	2	N	6					34
06	1470	N	1083	-0-	-387	-0-	90	1 21 9	972	2	N	19					53

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

01	2883	N	2401	-0-	-482	-0-	97	1 3 9	2301	2	N	3					68
02	2492	N	2337	-0-	-155	-0-	82	1 17 9	2238	2	N	15					83
03	2635	N	2583	-0-	-52	-0-	91	1 19 9	2473	2	N	17	94	1			6
04	2687	N	2687	-0-	-0-	-0-	86	1 14 9	2587	2	N	13					19
05	2696	N	2696	-0-	-0-	-0-	94	1 17 9	2585	2	N	15					34
06	2490	N	2390	-0-	-100	-0-	87	1 13 9	2290	2	N	12					46

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

01	3410	X	3336	-0-	-74	-0-	150	1	3186	2	N	-0-					64
02	3080	X	2962	-0-	-118	-0-	132	1	2830	2	N	-0-					64
03	3410	X	3196	-0-	-214	-0-	143	1	3053	2	N	-0-					64
04	3300	X	3062	-0-	-238	-0-	134	1	2928	2	N	-0-					64
05	3348	X	3177	-0-	-171	-0-	139	1	3038	2	N	-0-					64
06	3120	X	2947	-0-	-173	-0-	137	1	2810	2	N	-0-					64

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					133
02	1226	N	1226	-0-	-0-	-0-	1224	2	2	9	N	2					135
03	744	N	619	-0-	-125	-0-	619	2			N	-0-					135
04	398	N	398	-0-	-0-	-0-	396	2	2	9	N	2					137
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					137
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1199	-0-	-1901	12219	1199	2			N	-0-					340
02	2800	N	1516	-0-	-1284	10935	1516	2			N	-0-					340
03	10935	X	-0-	-0-	-10935	-0-					N	-0-					340
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					340
05	2790	X	1697	-0-	-1093	-0-	1697	2			N	-0-					340
06	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					340

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					363
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					363
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					363
04	450	N	-0-	-0-	-450	-0-					N	-0-					363
*05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					363
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	341	N	-0-	-0-	-341	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1014	N	1014	-0-	-0-	-0-	101	1	913	2	N	-0-					707
02	1000	N	1000	-0-	-0-	-0-	70	1	924	2	N	5					712
							6	9									
03	1217	N	1217	-0-	-0-	-0-	114	1	1084	2	N	17					729
							19	9									
04	990	N	985	-0-	-5	-0-	89	1	896	2	N	-0-					729
*05	675	N	675	-0-	-0-	-0-	48	1	625	2	N	2					731
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					731

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2717	-0-	-197	-0-	31	1	2674	2	N	11					93
							12	9									
02	2563	N	2563	-0-	-0-	-0-	28	1	2507	2	N	25					118
							28	9									
03	2787	N	2787	-0-	-0-	-0-	31	1	2732	2	N	22					140
							24	9									
04	2640	N	2609	-0-	-31	-0-	30	1	2566	2	N	12					152
							13	9									
05	2852	N	2724	-0-	-128	-0-	31	1	2676	2	N	15					167
							17	9									
06	2700	N	2526	-0-	-174	-0-	29	1	2477	2	N	18					185
							20	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1995	-0-	-144	-0-	31	1	1946	2	N	16					128
							18	9									
02	1819	N	1819	-0-	-0-	-0-	28	1	1781	2	N	9					137
							10	9									
03	1954	N	1954	-0-	-0-	-0-	31	1	1911	2	N	11	100	1			48
							12	9									
04	1920	N	1758	-0-	-162	-0-	28	1	1717	2	N	12					60
							13	9									
05	2130	N	2130	-0-	-0-	-0-	31	1	2082	2	N	15					75
							17	9									
*06	2243	N	2243	-0-	-0-	-0-	29	1	2200	2	N	13					88
							14	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2690	-0-	-286	-0-	31	1	2637	2	N	20					137
							22	9									
02	2688	X	2309	-0-	-379	-0-	28	1	2272	2	N	8					145
							9	9									
03	2976	X	2593	-0-	-383	-0-	31	1	2542	2	N	18					163
							20	9									
04	2850	X	2547	-0-	-303	-0-	29	1	2503	2	N	14					177
							15	9									
05	2781	X	2781	-0-	-0-	-0-	30	1	2731	2	N	18					195
							20	9									
06	2520	N	2428	-0-	-92	-0-	30	1	2395	2	N	3					198
							3	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2820	-0-	-187	-0-	31	1	2756	2	N	30					288
							33	9									
02	2520	N	2394	-0-	-126	-0-	27	1	2338	2	N	26	197	1			117
							29	9									
03	2797	N	2797	-0-	-0-	-0-	31	1	2760	2	N	5					122
							6	9									
04	2730	N	2664	-0-	-66	-0-	30	1	2616	2	N	16					138
							18	9									
05	2796	N	2796	-0-	-0-	-0-	31	1	2744	2	N	19					157
							21	9									
06	2700	N	2564	-0-	-136	-0-	29	1	2513	2	N	20					177
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2412	-0-	-254	-0-	31	1	2381	2	N	-0-					48
02	2240	N	2101	-0-	-139	-0-	28	1	2030	2	N	39					87
							43	9									
03	2512	N	2512	-0-	-0-	-0-	31	1	2453	2	N	25					112
							28	9									
04	2397	N	2397	-0-	-0-	-0-	30	1	2350	2	N	15					127
							17	9									
05	2490	N	2490	-0-	-0-	-0-	31	1	2441	2	N	16					143
							18	9									
06	2430	N	2269	-0-	-161	-0-	29	1	2219	2	N	19					162
							21	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1577	-0-	-314	-0-	30	1	1547	2	N	-0-					160
02	1596	N	1572	-0-	-24	-0-	28	1	1544	2	N	-0-					160
03	1767	N	1762	-0-	-5	-0-	31	1	1731	2	N	-0-					160
04	1610	N	1610	-0-	-0-	-0-	30	1	1580	2	N	-0-					160
05	1810	N	1810	-0-	-0-	-0-	31	1	1779	2	N	-0-					160
06	1710	N	1618	-0-	-92	-0-	30	1	1588	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	743	-0-	-218	-0-	31 2	1 9	710	2	N	2					182
02	784	N	768	-0-	-16	-0-	27 1	1 9	740	2	N	1					183
03	899	N	786	-0-	-113	-0-	31 13	1 9	742	2	N	12					195
04	720	N	717	-0-	-3	-0-	30 2	1 9	685	2	N	2					197
05	837	N	797	-0-	-40	-0-	31 7	1 9	759	2	N	6					203
06	750	N	615	-0-	-135	-0-	26 10	1 9	579	2	N	9					212

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3351	-0-	-183	-0-	31 63	1 9	3257	2	N	57	202	1			142
02	3192	X	2169	-0-	-1023	-0-	28	1	2141	2	N	-0-					142
03	3613	X	3613	-0-	-0-	-0-	31 39	1 9	3543	2	N	35					177
04	3240	X	3171	-0-	-69	-0-	29 18	1 9	3124	2	N	16					193
05	3348	X	3340	-0-	-8	-0-	31 21	1 9	3288	2	N	19					212
06	3510	X	2983	-0-	-527	-0-	28 28	1 9	2927	2	N	25					237

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	5590	-0-	-734	-0-	31 161	1 9	5398	2	N	146					315
02	5712	X	4813	-0-	-899	-0-	28	1	4785	2	N	-0-					315
03	6107	X	5180	-0-	-927	-0-	31 32	1 9	5117	2	N	29					344
04	5910	X	5507	-0-	-403	-0-	30 186	1 9	5291	2	N	169	199	1			314
05	6107	X	4943	-0-	-1164	-0-	31 31	1 9	4881	2	N	28					342
06	5400	X	4556	-0-	-844	-0-	30 111	1 9	4415	2	N	101	197	1			246

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

01	SWR 10		-0-	-0-	-0-	-0-					N	48					257
02	SWR 10		-0-	-0-	-0-	-0-					N	38	190	1			105
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					105
04	SWR 10		-0-	-0-	-0-	-0-					N	23					128
05	SWR 10		-0-	-0-	-0-	-0-					N	43					171
06	SWR 10		-0-	-0-	-0-	-0-					N	36					207

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

01	6541	X	5810	-0-	-731	-0-	31 36	1 9	5743	2	N	33	197	1			193
02	5908	X	5247	-0-	-661	-0-	28 62	1 9	5157	2	N	56					249
03	6138	X	5734	-0-	-404	-0-	31 65	1 9	5638	2	N	59					308
04	5940	X	5614	-0-	-326	-0-	30 43	1 9	5541	2	N	39					347
05	6076	X	5399	-0-	-677	-0-	31 29	1 9	5339	2	N	26	194	1			179
06	5610	X	5143	-0-	-467	-0-	30 37	1 9	5076	2	N	34					213

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

01	1408	N	1408	-0-	-0-	-0-	31 15	1 9	1362	2	N	14					325
02	1820	N	1394	-0-	-426	-0-	28 70	1 9	1296	2	N	64	199	1			190
03	1705	N	1405	-0-	-300	-0-	31	1	1374	2	N	-0-					190
04	1350	N	1267	-0-	-83	-0-	30	1	1237	2	N	-0-					190
05	1550	N	1045	-0-	-505	-0-	31	1	1014	2	N	-0-					190
06	1350	N	1183	-0-	-167	-0-	30 13	1 9	1140	2	N	12					202

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5593	-0-		-638		-0-	31	1	5556	2	N	5					174
									6	9									
02	5572	X	5248	-0-		-324		-0-	28	1	5217	2	N	3					177
									3	9									
03	5983	X	5758	-0-		-225		-0-	31	1	5705	2	N	20					197
									22	9									
04	5407	X	5407	-0-		-0-		-0-	30	1	5338	2	N	35					232
									39	9									
05	5797	X	3567	-0-		-2230		-0-	31	1	3489	2	N	43					275
									47	9									
06	5580	X	2801	-0-		-2779		-0-	30	1	2752	2	N	17					292
									19	9									

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	7024	-0-		-261		-0-	31	1	6984	2	N	8					208
									9	9									
02	6468	X	6285	-0-		-183		-0-	28	1	6255	2	N	2					210
									2	9									
03	7068	X	6905	-0-		-163		-0-	31	1	6874	2	N	-0-					210
04	6810	X	6585	-0-		-225		-0-	30	1	6555	2	N	-0-					210
05	7037	X	6708	-0-		-329		-0-	31	1	6677	2	N	-0-					210
06	6780	X	6510	-0-		-270		-0-	30	1	6480	2	N	-0-					210

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	6372	-0-		-944		-0-	31	1	6280	2	N	55					277
									61	9									
02	6608	X	5773	-0-		-835		-0-	28	1	5692	2	N	48					325
									53	9									
03	7037	X	6058	-0-		-979		-0-	31	1	5927	2	N	91	306	1			110
									100	9									
04	6750	X	6043	-0-		-707		-0-	30	1	5985	2	N	25					135
									28	9									
05	6975	X	5559	-0-		-1416		-0-	31	1	5481	2	N	43					178
									47	9									
06	6180	X	5600	-0-		-580		-0-	30	1	5520	2	N	45					223
									50	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4038	-0-		-643		-0-	31	1	3972	2	N	32					195
									35	9									
02	4228	X	3789	-0-		-439		-0-	28	1	3731	2	N	27					222
									30	9									
03	4588	X	3839	-0-		-749		-0-	31	1	3766	2	N	38					260
									42	9									
04	4350	X	3316	-0-		-1034		-0-	30	1	3252	2	N	31	189	1			102
									34	9									
05	4278	X	2812	-0-		-1466		-0-	31	1	2756	2	N	23					125
									25	9									
06	3990	X	2896	-0-		-1094		-0-	30	1	2841	2	N	23					148
									25	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	6	-0-	-2133	-0-	6	1			N	-0-					188
02	1060	N	1060	-0-	-0-	-0-	23	1	1037	2	N	-0-					188
03	1551	N	1551	-0-	-0-	-0-	30	1	1508	2	N	12					200
							13	9									
04	1564	N	1564	-0-	-0-	-0-	29	1	1526	2	N	8					208
							9	9									
05	1604	N	1604	-0-	-0-	-0-	31	1	1563	2	N	9					217
							10	9									
*06	1560	N	1560	-0-	-0-	-0-	30	1	1516	2	N	13					230
							14	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2581	-0-	-426	-0-	31	1	2528	2	N	20					152
							22	9									
02	2716	X	2396	-0-	-320	-0-	28	1	2348	2	N	18					170
							20	9									
03	2945	X	2491	-0-	-454	-0-	31	1	2427	2	N	30					200
							33	9									
04	2643	N	2643	-0-	-0-	-0-	30	1	2591	2	N	20					220
							22	9									
05	2666	N	2236	-0-	-430	-0-	30	1	2178	2	N	25					245
							28	9									
06	2400	N	2351	-0-	-49	-0-	30	1	2300	2	N	19	194	1			70
							21	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2343	-0-	-168	-0-	31	1	2284	2	N	25					185
							28	9									
02	2324	N	2089	-0-	-235	-0-	28	1	2040	2	N	19					204
							21	9									
03	2573	N	2283	-0-	-290	-0-	31	1	2230	2	N	20					224
							22	9									
04	2385	N	2385	-0-	-0-	-0-	30	1	2330	2	N	23					247
							25	9									
05	2325	N	2182	-0-	-143	-0-	30	1	2133	2	N	17					264
							19	9									
06	2220	N	2130	-0-	-90	-0-	29	1	2069	2	N	29	196	1			97
							32	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2188	N	2188	-0-	-0-	-0-	31	1	2121	2	N	33	197	1			98
							36	9									
02	2016	N	1937	-0-	-79	-0-	28	1	1892	2	N	15					113
							17	9									
03	2206	N	2206	-0-	-0-	-0-	31	1	2151	2	N	22					135
							24	9									
04	2130	N	2030	-0-	-100	-0-	30	1	1975	2	N	23					158
							25	9									
05	2139	N	1893	-0-	-246	-0-	29	1	1847	2	N	15					173
							17	9									
06	2130	N	1955	-0-	-175	-0-	29	1	1894	2	N	29					202
							32	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	672	-0-	-103	-0-	31	1	641	2	N	-0-					60
02	700	N	583	-0-	-117	-0-	28	1	541	2	N	13					73
							14	9									
03	775	N	593	-0-	-182	-0-	31	1	558	2	N	4					77
							4	9									
04	660	N	624	-0-	-36	-0-	30	1	583	2	N	10					87
							11	9									
05	651	N	521	-0-	-130	-0-	31	1	487	2	N	3					90
							3	9									
06	570	N	550	-0-	-20	-0-	30	1	501	2	N	17					107
							19	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	5118	-0-	-2632	-0-	31	1	5045	2	N	38					243
							42	9									
02	7251	X	7251	-0-	-0-	-0-	28	1	7171	2	N	47					290
							52	9									
03	7812	X	6815	-0-	-997	-0-	31	1	6745	2	N	35					325
							39	9									
04	7560	X	5826	-0-	-1734	-0-	30	1	5738	2	N	53	190	1			188
							58	9									
05	7967	X	7379	-0-	-588	-0-	31	1	7274	2	N	67					255
							74	9									
*06	7215	X	7215	-0-	-0-	-0-	30	1	7127	2	N	53					308
							58	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6003	X	6003	-0-	-0-	-0-	31	1	5895	2	N	70					347
							77	9									
02	5208	X	5119	-0-	-89	-0-	28	1	5050	2	N	37					384
							41	9									
03	5611	X	5553	-0-	-58	-0-	31	1	5460	2	N	56	196	1			244
							62	9									
04	5820	X	5245	-0-	-575	-0-	30	1	5169	2	N	42					286
							46	9									
05	6014	X	4957	-0-	-1057	-0-	31	1	4902	2	N	22					308
							24	9									
06	5670	X	4725	-0-	-945	-0-	30	1	4649	2	N	42	190	1			160
							46	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2022	-0-	-272	-0-	33	1	1972	2	N	15					133
							17	9									
02	1988	N	1879	-0-	-109	-0-	27	1	1831	2	N	19					152
							21	9									
03	2329	N	2329	-0-	-0-	-0-	33	1	2284	2	N	11					163
							12	9									
04	2123	N	2123	-0-	-0-	-0-	2112	2	11	9	N	10					173
05	2204	N	2204	-0-	-0-	-0-	6	1	2183	2	N	14					187
							15	9									
06	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					187

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	564	-0-	-118	-0-	10	1	554	2	N	-0-					96
02	527	N	527	-0-	-0-	-0-	9	1	518	2	N	-0-					96
03	651	N	559	-0-	-92	-0-	10	1	547	2	N	2					98
							2	9									
04	585	N	585	-0-	-0-	-0-	10	1	575	2	N	-0-					98
05	589	N	277	-0-	-312	-0-	10	1	267	2	N	-0-					98
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					98

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	464	-0-	-94	-0-	464	2			N	-0-					72
02	476	N	436	-0-	-40	-0-	4	1	432	2	N	-0-					72
03	471	N	471	-0-	-0-	-0-	6	1	465	2	N	-0-					72
04	450	N	429	-0-	-21	-0-	6	1	423	2	N	-0-					72
05	496	N	409	-0-	-87	-0-	6	1	403	2	N	-0-					72
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					72

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	237	3	47	9	N	43					151
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					151
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					151
04	270	N	146	-0-	-124	-0-	146	3			N	-0-					151
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					151
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					151

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	556	2	87	9	N	79					240
02	488	N	488	-0-	-0-	-0-	455	2	33	9	N	30					270
03	581	N	581	-0-	-0-	-0-	535	2	46	9	N	42					312
04	630	N	444	-0-	-186	-0-	441	2	3	9	N	3					315
05	527	N	435	-0-	-92	-0-	422	2	13	9	N	12					327
06	570	N	142	-0-	-428	-0-	142	2			N	-0-					327

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5238	-0-	-900	-0-	197	1	5004	2	N	34					197
							37	9									
02	5516	X	3562	-0-	-1954	-0-	189	1	3356	2	N	15					212
							17	9									
03	6045	X	4000	-0-	-2045	-0-	265	1	3688	2	N	43					255
							47	9									
04	5490	X	5186	-0-	-304	-0-	353	1	4791	2	N	38	179	1			114
							42	9									
05	5673	X	4000	-0-	-1673	-0-	363	1	3609	2	N	25					139
							28	9									
06	5070	X	3752	-0-	-1318	-0-	349	1	3395	2	N	7					146
							8	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

01	2115	N	2115	-0-	-0-	-0-	22	1	2082	3	N	9					76
							1	4	10	9							
02	2016	N	1886	-0-	-130	-0-	28	1	1845	3	N	10					86
							2	4	11	9							
03	2201	N	2181	-0-	-20	-0-	21	1	2159	3	N	-0-					86
							1	4									
04	2181	N	2181	-0-	-0-	-0-	30	1	2139	3	N	8					94
							3	4	9	9							
*05	2126	N	2126	-0-	-0-	-0-	15	1	2109	3	N	-0-					94
							2	4									
*06	2149	N	2149	-0-	-0-	-0-	13	1	2127	3	N	7					101
							1	4	8	9							

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

01	155	N	64	-0-	-91	-0-	1	1	62	3	N	-0-					79
							1	4									
02	118	N	118	-0-	-0-	-0-	1	1	115	3	N	-0-					79
							2	4									
03	328	N	328	-0-	-0-	-0-	1	1	326	3	N	-0-					79
							1	4									
04	270	N	270	-0-	-0-	-0-	2	1	262	3	N	3					82
							3	4	3	9							
*05	242	N	242	-0-	-0-	-0-	2	1	238	3	N	-0-					82
							2	4									
06	330	N	255	-0-	-75	-0-	2	1	250	3	N	2					84
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1151	-0-		-58	-0-	7	1	1143	3	N	-0-					139
								1	4									
02	1092	N	1062	-0-		-30	-0-	9	1	1051	3	N	-0-					139
								2	4									
03	1147	N	1111	-0-		-36	-0-	5	1	1105	3	N	-0-					139
								1	4									
04	1121	N	1121	-0-		-0-	-0-	6	1	1113	3	N	-0-					139
								2	4									
05	1284	N	1284	-0-		-0-	-0-	7	1	1206	3	N	63					202
								2	4	69	9							
06	990	N	581	-0-		-409	-0-	3	1	577	3	N	-0-	176	1	1	5	25
								1	4									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	264	-0-		-46	-0-	2	1	258	3	N	3					89
								1	4	3	9							
02	252	N	214	-0-		-38	-0-	1	1	211	3	N	-0-					89
								2	4									
03	279	N	231	-0-		-48	-0-	1	1	229	3	N	-0-					89
								1	4									
04	290	N	290	-0-		-0-	-0-	2	1	282	3	N	3					92
								3	4	3	9							
*05	319	N	319	-0-		-0-	-0-	2	1	309	3	N	5					97
								2	4	6	9							
*06	287	N	287	-0-		-0-	-0-	2	1	282	3	N	2					99
								1	4	2	9							

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	674	-0-		-39	-0-	93	1	580	3	N	-0-					-0-
								1	4									
02	672	N	657	-0-		-15	-0-	100	1	555	3	N	-0-					-0-
								2	4									
03	713	N	689	-0-		-24	-0-	88	1	600	3	N	-0-					-0-
								1	4									
04	702	N	702	-0-		-0-	-0-	107	1	593	3	N	-0-					-0-
								2	4									
*05	720	N	720	-0-		-0-	-0-	110	1	608	3	N	-0-					-0-
								2	4									
*06	681	N	681	-0-		-0-	-0-	93	1	587	3	N	-0-					-0-
								1	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	440	-0-	-180	-0-	5 1	425	3	N	8					124
							1 4	9	9							
02	504	N	502	-0-	-2	-0-	6 1	490	3	N	4					128
							2 4	4	9							
03	589	N	561	-0-	-28	-0-	6 1	554	3	N	-0-					128
							1 4									
04	585	N	585	-0-	-0-	-0-	8 1	575	3	N	-0-					128
							2 4									
05	564	N	564	-0-	-0-	-0-	8 1	554	3	N	-0-					128
							2 4									
*06	622	N	622	-0-	-0-	-0-	8 1	610	3	N	3					131
							1 4	3	9							

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	961	N	562	-0-	-399	-0-	4 1	557	3	N	-0-					54
							1 4									
02	784	N	764	-0-	-20	-0-	5 1	756	3	N	1					55
							2 4	1	9							
03	837	N	721	-0-	-116	-0-	4 1	716	3	N	-0-					55
							1 4									
04	755	N	755	-0-	-0-	-0-	5 1	748	3	N	-0-					55
							2 4									
*05	848	N	848	-0-	-0-	-0-	7 1	837	3	N	2					57
							2 4	2	9							
*06	718	N	718	-0-	-0-	-0-	5 1	712	3	N	-0-					57
							1 4									

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	3 1	568	3	N	-0-					20
							1 4									
02	672	N	546	-0-	-126	-0-	3 1	535	3	N	5					25
							2 4	6	9							
03	637	N	637	-0-	-0-	-0-	3 1	601	3	N	29					54
							1 4	32	9							
04	563	N	563	-0-	-0-	-0-	4 1	556	3	N	-0-					54
							3 4									
05	620	N	607	-0-	-13	-0-	4 1	601	3	N	-0-					54
							2 4									
06	630	N	606	-0-	-24	-0-	4 1	601	3	N	-0-					54
							1 4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	5 1	378	3	N	-0-					18
							1 4									
02	364	N	335	-0-	-29	-0-	5 1	328	3	N	-0-					18
							2 4									
03	434	N	426	-0-	-8	-0-	4 1	370	3	N	46					64
							1 4	51	9							
04	387	N	387	-0-	-0-	-0-	5 1	380	3	N	-0-					64
							2 4									
05	415	N	415	-0-	-0-	-0-	6 1	407	3	N	-0-					64
							2 4									
*06	425	N	425	-0-	-0-	-0-	6 1	418	3	N	-0-	19	5			45
							1 4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1209	N	1081	-0-	-128	-0-	21	1	1057	3	N	-0-			151
							3	4							
02	1027	N	1027	-0-	-0-	-0-	37	1	987	3	N	-0-			151
							3	4							
03	1147	N	1095	-0-	-52	-0-	20	1	1072	3	N	-0-			151
							3	4							
04	1056	N	1056	-0-	-0-	-0-	33	1	1016	3	N	4			155
							3	4	4	9					
05	1186	N	1186	-0-	-0-	-0-	40	1	1142	3	N	-0-			155
							4	4							
*06	1138	N	1138	-0-	-0-	-0-	35	1	1083	3	N	15			170
							3	4	17	9					

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

01	1178	N	1088	-0-	-90	-0-	6	1	1081	3	N	-0-			57
							1	4							
02	1008	N	949	-0-	-59	-0-	5	1	942	3	N	-0-			57
							2	4							
03	1209	N	1098	-0-	-111	-0-	6	1	1091	3	N	-0-			57
							1	4							
04	1050	N	971	-0-	-79	-0-	7	1	962	3	N	-0-			57
							2	4							
05	1057	N	1057	-0-	-0-	-0-	9	1	1046	3	N	-0-			57
							2	4							
*06	1103	N	1103	-0-	-0-	-0-	7	1	1005	3	N	82			139
							1	4	90	9					

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

01	1364	N	1153	-0-	-211	-0-	9	1	1143	3	N	-0-			153
							1	4							
02	1120	N	588	-0-	-532	-0-	4	1	582	3	N	-0-			153
							2	4							
03	1240	N	1	-0-	-1239	-0-	1	4			N	-0-			153
04	1110	N	2	-0-	-1108	-0-	2	4			N	-0-			153
05	651	N	2	-0-	-649	-0-	2	4			N	-0-			153
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-			153

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

01	974	N	974	-0-	-0-	-0-	30	1	943	3	N	-0-			35
							1	4							
02	728	N	616	-0-	-112	-0-	7	1	607	3	N	-0-			35
							2	4							
03	682	N	570	-0-	-112	-0-	6	1	563	3	N	-0-			35
							1	4							
04	930	N	592	-0-	-338	-0-	7	1	583	3	N	-0-			35
							2	4							
05	682	N	666	-0-	-16	-0-	8	1	656	3	N	-0-			35
							2	4							
*06	631	N	631	-0-	-0-	-0-	7	1	600	3	N	21			56
							1	4	23	9					

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

01	465	N	463	-0-	-2	-0-	7	1	456	3	N	-0-					20
02	420	N	380	-0-	-40	-0-	9	1	371	3	N	-0-					20
03	471	N	471	-0-	-0-	-0-	9	1	456	3	N	5					25
							6	9									
04	456	N	456	-0-	-0-	-0-	13	1	441	3	N	2					27
							2	9									
05	472	N	472	-0-	-0-	-0-	14	1	455	3	N	3					30
							3	9									
06	450	N	395	-0-	-55	-0-	9	1	386	3	N	-0-					30

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					156
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					156
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					156
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					156
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					156
*06	1056	N	1056	-0-	-0-	-0-	1019	3	37	9	N	34					190

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

01	1488	N	1455	-0-	-33	-0-	41	1	1413	3	N	-0-					3
							1	4									
02	1104	N	1104	-0-	-0-	-0-	35	1	1067	3	N	-0-					3
							2	4									
03	1532	N	1532	-0-	-0-	-0-	33	1	1439	3	N	54					57
							1	4	59	9							
04	1410	N	1355	-0-	-55	-0-	43	1	1310	3	N	-0-					57
							2	4									
05	1240	N	1240	-0-	-0-	-0-	49	1	1189	3	N	-0-					57
							2	4									
*06	1603	N	1603	-0-	-0-	-0-	48	1	1511	3	N	39					96
							1	4	43	9							

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	257	-0-	-115	-0-	6	1	250	3	N	-0-					10
							1	4									
02	318	N	318	-0-	-0-	-0-	9	1	303	3	N	4					14
							2	4	4	9							
03	944	N	944	-0-	-0-	-0-	11	1	932	3	N	-0-					14
							1	4									
04	896	N	896	-0-	-0-	-0-	16	1	877	3	N	-0-					14
							3	4									
05	815	N	815	-0-	-0-	-0-	20	1	793	3	N	-0-					14
							2	4									
06	900	N	670	-0-	-230	-0-	10	1	659	3	N	-0-					14
							1	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2853	-0-	-216	-0-	35	1	2817	3	N	-0-	198	1	44	5	42
							1	4									
02	2744	X	2533	-0-	-211	-0-	41	1	2455	3	N	32					74
							2	4	35	9							
03	2667	N	2667	-0-	-0-	-0-	28	1	2615	3	N	21	29	5			66
							1	4	23	9							
04	2760	N	2511	-0-	-249	-0-	36	1	2473	3	N	-0-	17	5			49
							2	4									
05	2790	N	2618	-0-	-172	-0-	47	1	2557	3	N	11					60
							2	4	12	9							
06	2580	N	2462	-0-	-118	-0-	35	1	2426	3	N	-0-					60
							1	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	357	-0-	-46	-0-	2	1	348	3	N	5					134
							1	4	6	9							
02	336	N	313	-0-	-23	-0-	2	1	309	3	N	-0-					134
							2	4									
03	320	N	320	-0-	-0-	-0-	1	1	318	3	N	-0-					134
							1	4									
04	360	N	316	-0-	-44	-0-	2	1	312	3	N	-0-					134
							2	4									
05	354	N	354	-0-	-0-	-0-	2	1	350	3	N	-0-					134
							2	4									
*06	347	N	347	-0-	-0-	-0-	2	1	333	3	N	10					144
							1	4	11	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	9	1	1	4	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	11	1	2	4	N	-0-					-0-
03	11	N	8	-0-	-3	-0-	7	1	1	4	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	8	1	2	4	N	-0-					-0-
*05	13	N	12	-0-	-1	-0-	10	1	2	4	N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	336	-0-		-36	-0-		5 1 1 4	330	2	N	-0-					93
02	392	N	387	-0-		-5	-0-		5 1 2 4	380	2	N	-0-					93
03	424	N	424	-0-		-0-	-0-		5 1 1 4	418	2	N	-0-					93
04	339	N	339	-0-		-0-	-0-		8 1 2 4	329	2	N	-0-					93
*05	434	N	410	-0-		-24	-0-		9 1 2 4	371 28	2 9	N	25					118
06	420	N	357	-0-		-63	-0-		7 1 1 4	347 2	2 9	N	2					120

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1167	-0-		-135	-0-		7 1 1 4	1159	3	N	-0-					113
02	1136	N	1136	-0-		-0-	-0-		6 1 2 4	1128	3	N	-0-					113
03	1457	N	1046	-0-		-411	-0-		5 1 1 4	1040	3	N	-0-					113
04	1140	N	1015	-0-		-125	-0-		7 1 2 4	1006	3	N	-0-					113
05	1345	N	1345	-0-		-0-	-0-		8 1 2 4	1335	3	N	-0-					113
*06	1145	N	1145	-0-		-0-	-0-		7 1 1 4	1091 46	3 9	N	42					155

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	240	-0-		-101	-0-		4 1 1 4	235	3	N	-0-					29
02	308	N	262	-0-		-46	-0-		5 1 2 4	255	3	N	-0-					29
03	217	N	76	-0-		-141	-0-		1 1 1 4	74	3	N	-0-					29
04	240	N	217	-0-		-23	-0-		5 1 3 4	209	3	N	-0-					29
05	279	N	160	-0-		-119	-0-		4 1 2 4	154	3	N	-0-					29
*06	351	N	351	-0-		-0-	-0-		8 1 1 4	342	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

01	558	N	549	-0-	-9	-0-	11	1	537	3	N	-0-					131
							1	4									
02	575	N	575	-0-	-0-	-0-	12	1	561	3	N	-0-					131
							2	4									
03	700	N	700	-0-	-0-	-0-	10	1	689	3	N	-0-					131
							1	4									
04	656	N	656	-0-	-0-	-0-	14	1	640	3	N	-0-					131
							2	4									
05	666	N	666	-0-	-0-	-0-	14	1	650	3	N	-0-					131
							2	4									
06	690	N	610	-0-	-80	-0-	12	1	595	3	N	2					133
							1	4	2	9							

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

01	372	N	255	-0-	-117	-0-	1	1	253	3	N	-0-					66
							1	4									
02	280	N	244	-0-	-36	-0-	1	1	238	3	N	3					69
							2	4	3	9							
03	310	N	308	-0-	-2	-0-	1	1	306	3	N	-0-					69
							1	4									
04	390	N	390	-0-	-0-	-0-	3	1	385	3	N	-0-					69
							2	4									
05	349	N	349	-0-	-0-	-0-	9	1	336	3	N	2					71
							2	4	2	9							
*06	402	N	402	-0-	-0-	-0-	3	1	398	3	N	-0-					71
							1	4									

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

01	1364	N	1319	-0-	-45	-0-	1319	3			N	-0-					55
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					55
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					55
04	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					55
05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					55
*06	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

01	279	N	187	-0-	-92	-0-	3	1	183	3	N	-0-					-0-
							1	4									
02	252	N	165	-0-	-87	-0-	2	1	161	3	N	-0-					-0-
							2	4									
03	217	N	197	-0-	-20	-0-	13	1	183	3	N	-0-					-0-
							1	4									
04	192	N	192	-0-	-0-	-0-	3	1	187	3	N	-0-					-0-
							2	4									
05	186	N	181	-0-	-5	-0-	31	1	148	3	N	-0-					-0-
							2	4									
06	180	N	116	-0-	-64	-0-	1	1	114	3	N	-0-					-0-
							1	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

01	651	N	554	-0-	-97	-0-	2	1	551	3	N	-0-					2
							1	4									
02	546	N	546	-0-	-0-	-0-	3	1	541	3	N	-0-					2
							2	4									
03	620	N	558	-0-	-62	-0-	2	1	555	3	N	-0-					2
							1	4									
04	558	N	558	-0-	-0-	-0-	3	1	553	3	N	-0-					2
							2	4									
05	620	N	530	-0-	-90	-0-	4	1	524	3	N	-0-					2
							2	4									
06	540	N	98	-0-	-442	-0-	1	1	96	3	N	-0-					2
							1	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

01	2778	N	2778	-0-	-0-	-0-	45	1	2719	3	N	12					111
							1	4	13	9							
02	2616	N	2616	-0-	-0-	-0-	58	1	2556	3	N	-0-					111
							2	4									
03	2739	N	2739	-0-	-0-	-0-	39	1	2699	3	N	-0-					111
							1	4									
04	2743	N	2743	-0-	-0-	-0-	52	1	2664	3	N	23					134
							2	4	25	9							
05	2979	N	2979	-0-	-0-	-0-	61	1	2916	3	N	-0-					134
							2	4									
*06	2609	N	2609	-0-	-0-	-0-	49	1	2544	3	N	14					148
							1	4	15	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	203	-0-		-45	-0-	2	1	200	3	N	-0-					-0-
								1	4									
02	215	N	215	-0-		-0-	-0-	2	1	211	3	N	-0-					-0-
								2	4									
03	217	N	217	-0-		-0-	-0-	2	1	214	3	N	-0-					-0-
								1	4									
04	215	N	215	-0-		-0-	-0-	3	1	210	3	N	-0-					-0-
								2	4									
05	248	N	214	-0-		-34	-0-	3	1	209	3	N	-0-					-0-
								2	4									
06	210	N	205	-0-		-5	-0-	3	1	201	3	N	-0-					-0-
								1	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

01	31	N	1	-0-		-30	-0-	1	4			N	-0-					-0-
02	28	N	2	-0-		-26	-0-	2	4			N	-0-					-0-
03	31	N	21	-0-		-10	-0-	20	3	1	4	N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
06	30	N	2	-0-		-28	-0-	1	3	1	4	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

01	341	N	297	-0-		-44	-0-	4	1	292	3	N	-0-					89
								1	4									
02	390	N	390	-0-		-0-	-0-	5	1	383	3	N	-0-					89
								2	4									
03	404	N	404	-0-		-0-	-0-	6	1	397	3	N	-0-					89
								1	4									
04	408	N	408	-0-		-0-	-0-	7	1	399	3	N	-0-					89
								2	4									
05	434	N	409	-0-		-25	-0-	7	1	400	3	N	-0-					89
								2	4									
06	390	N	324	-0-		-66	-0-	7	1	316	3	N	-0-					89
								1	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

01	14B2 EXT		-0-	-0-		-0-		2				N	-0-					3
02	14B2 EXT		-0-	-0-		-0-		2				N	-0-					3
03	14B2 EXT		-0-	-0-		-0-		2				N	-0-					3
04	14B2 EXT		-0-	-0-		-0-		2				N	-0-					3
05	14B2 EXT		-0-	-0-		-0-		2				N	-0-					3
06	14B2 EXT		-0-	-0-		-0-		2				N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

01	2170	N	1765	-0-	-405	-0-	42	1	1722	3	N	-0-					79
							1	4									
02	1736	N	1597	-0-	-139	-0-	44	1	1551	3	N	-0-					79
							2	4									
03	1984	N	1815	-0-	-169	-0-	32	1	1762	3	N	18					97
							1	4	20	9							
04	1772	N	1772	-0-	-0-	-0-	45	1	1725	3	N	-0-					97
							2	4									
05	1925	N	1925	-0-	-0-	-0-	51	1	1859	3	N	12					109
							2	4	13	9							
*06	1830	N	1830	-0-	-0-	-0-	45	1	1776	3	N	7					116
							1	4	8	9							

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

01	1271	N	1162	-0-	-109	-0-	3	1	1158	3	N	-0-					91
							1	4									
02	1117	N	1117	-0-	-0-	-0-	3	1	1112	3	N	-0-					91
							2	4									
03	1209	N	1184	-0-	-25	-0-	3	1	1180	3	N	-0-					91
							1	4									
04	1294	N	1294	-0-	-0-	-0-	14	1	1256	3	N	20					111
							2	4	22	9							
05	1572	N	1572	-0-	-0-	-0-	11	1	1545	3	N	13					124
							2	4	14	9							
*06	1643	N	1643	-0-	-0-	-0-	10	1	1602	3	N	27					151
							1	4	30	9							

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

01	738	N	738	-0-	-0-	-0-	6	1	731	3	N	-0-					24
							1	4									
02	701	N	701	-0-	-0-	-0-	8	1	691	3	N	-0-					24
							2	4									
03	979	N	979	-0-	-0-	-0-	18	1	960	3	N	-0-					24
							1	4									
04	720	N	680	-0-	-40	-0-	16	1	662	3	N	-0-					24
							2	4									
05	775	N	364	-0-	-411	-0-	20	1	342	3	N	-0-					24
							2	4									
06	960	N	811	-0-	-149	-0-	19	1	791	3	N	-0-					24
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1239	-0-	-466	-0-	13	1	1225	3	N	-0-					106
							1	4									
02	1733	N	1733	-0-	-0-	-0-	22	1	1690	3	N	17					123
							2	4	19	9							
03	1736	N	1425	-0-	-311	-0-	13	1	1411	3	N	-0-					123
							1	4									
04	1844	N	1844	-0-	-0-	-0-	24	1	1785	3	N	30					153
							2	4	33	9							
05	1922	N	1809	-0-	-113	-0-	25	1	1736	3	N	42					195
							2	4	46	9							
*06	1672	N	1672	-0-	-0-	-0-	21	1	1630	3	N	18					213
							1	4	20	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

01	1240	N	1240	-0-	-0-	-0-	17	1	1222	3	N	-0-					168
							1	4									
02	1204	N	416	-0-	-788	-0-	8	1	406	3	N	-0-					168
							2	4									
03	1822	N	1822	-0-	-0-	-0-	19	1	1802	3	N	-0-					168
							1	4									
04	1487	N	1487	-0-	-0-	-0-	22	1	1422	3	N	37	178	1			27
							2	4	41	9							
05	1224	N	1224	-0-	-0-	-0-	19	1	1203	3	N	-0-					27
							2	4									
06	1770	N	1237	-0-	-533	-0-	18	1	1207	3	N	10					37
							1	4	11	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

01	1643	N	1301	-0-	-342	-0-	9	1	1291	3	N	-0-					79
							1	4									
02	1651	N	1651	-0-	-0-	-0-	34	1	1612	3	N	3					82
							2	4	3	9							
03	1746	N	1746	-0-	-0-	-0-	21	1	1724	3	N	-0-					82
							1	4									
04	1493	N	1493	-0-	-0-	-0-	23	1	1458	3	N	9					91
							2	4	10	9							
05	1829	N	1519	-0-	-310	-0-	24	1	1493	3	N	-0-					91
							2	4									
06	1680	N	1200	-0-	-480	-0-	13	1	1185	3	N	1					92
							1	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1423	-0-	-189	-0-	27	1	1378	3	N	15					198
							1	4	17	9							
02	1401	N	1401	-0-	-0-	-0-	23	1	1376	3	N	-0-					198
							2	4									
03	1612	N	1457	-0-	-155	-0-	20	1	1436	3	N	-0-					198
							1	4									
04	1456	N	1456	-0-	-0-	-0-	28	1	1406	3	N	18	196	1			20
							2	4	20	9							
05	1591	N	1591	-0-	-0-	-0-	30	1	1551	3	N	7					27
							2	4	8	9							
*06	1528	N	1528	-0-	-0-	-0-	27	1	1500	3	N	-0-					27
							1	4									

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

01	2015	N	2006	-0-	-9	-0-	31	1	1974	2	N	-0-					30
							1	4									
02	1876	N	1876	-0-	-0-	-0-	32	1	1842	2	N	-0-					30
							2	4									
03	2068	N	2068	-0-	-0-	-0-	27	1	2040	2	N	-0-					30
							1	4									
04	1746	N	1746	-0-	-0-	-0-	27	1	1707	2	N	9					39
							2	4	10	9							
*05	2065	N	2065	-0-	-0-	-0-	34	1	2029	2	N	-0-					39
							2	4									
06	1950	N	1766	-0-	-184	-0-	26	1	1736	2	N	3					42
							1	4	3	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

01	1550	N	1505	-0-	-45	-0-	18	1	1486	3	N	-0-					96
							1	4									
02	1400	N	1389	-0-	-11	-0-	19	1	1368	3	N	-0-					96
							2	4									
03	1612	N	1476	-0-	-136	-0-	17	1	1458	3	N	-0-					96
							1	4									
04	1470	N	1378	-0-	-92	-0-	20	1	1356	3	N	-0-					96
							2	4									
05	1581	N	1581	-0-	-0-	-0-	21	1	1558	3	N	-0-					96
							2	4									
*06	1473	N	1473	-0-	-0-	-0-	18	1	1441	3	N	12					108
							1	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	605	-0-	-15	-0-	14	1 4	590	3	N	-0-					19
02	560	N	557	-0-	-3	-0-	12	1 2 4	543	3	N	-0-					19
03	620	N	598	-0-	-22	-0-	8	1 1 4	589	3	N	-0-					19
04	600	N	587	-0-	-13	-0-	13	1 2 4	572	3	N	-0-					19
05	625	N	625	-0-	-0-	-0-	16	1 2 4	607	3	N	-0-					19
*06	589	N	589	-0-	-0-	-0-	20	1 1 4	568	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

01	2425	X	2425	-0-	-0-	-0-	25	1 1 4	2391 8	3 9	N	7					314
02	2441	X	2441	-0-	-0-	-0-	30	1 2 4	2394 15	3 9	N	14					328
03	2458	X	2458	-0-	-0-	-0-	22	1 1 4	2414 21	3 9	N	19	8	5			339
04	2952	X	2952	-0-	-0-	-0-	39	1 2 4	2885 26	3 9	N	24					363
05	2850	N	2850	-0-	-0-	-0-	41	1 2 4	2807	3	N	-0-					363
*06	2520	N	2520	-0-	-0-	-0-	31	1 1 4	2488	3	N	-0-	185	1			178

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

01	434	N	329	-0-	-105	-0-	8	1 1 4	320	3	N	-0-					10
02	613	N	613	-0-	-0-	-0-	20	1 2 4	591	3	N	-0-					10
03	455	N	455	-0-	-0-	-0-	10	1 1 4	444	3	N	-0-					10
04	362	N	362	-0-	-0-	-0-	11	1 2 4	349	3	N	-0-					10
05	682	N	366	-0-	-316	-0-	11	1 2 4	353	3	N	-0-					10
06	450	N	422	-0-	-28	-0-	13	1 1 4	408	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	435	-0-	-185	-0-	3	1	431	3	N	-0-					37
							1	4									
02	476	N	439	-0-	-37	-0-	5	1	432	3	N	-0-					37
							2	4									
03	558	N	438	-0-	-120	-0-	3	1	434	3	N	-0-					37
							1	4									
04	560	N	560	-0-	-0-	-0-	7	1	551	3	N	-0-					37
							2	4									
05	570	N	570	-0-	-0-	-0-	6	1	562	3	N	-0-					37
							2	4									
*06	531	N	531	-0-	-0-	-0-	6	1	524	3	N	-0-					37
							1	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	1	1	65	3	N	-0-					166
							1	4									
02	112	N	99	-0-	-13	-0-	1	1	96	3	N	-0-					166
							2	4									
03	93	N	59	-0-	-34	-0-	1	1	57	3	N	-0-					166
							1	4									
04	61	N	61	-0-	-0-	-0-	1	1	57	3	N	-0-					166
							3	4									
05	124	N	64	-0-	-60	-0-	2	1	60	3	N	-0-					166
							2	4									
06	60	N	55	-0-	-5	-0-	1	1	53	3	N	-0-					166
							1	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	940	-0-	-52	-0-	939	3	1	4	N	-0-					29
02	924	N	841	-0-	-83	-0-	839	3	2	4	N	-0-					29
03	961	N	905	-0-	-56	-0-	904	3	1	4	N	-0-					29
04	900	N	878	-0-	-22	-0-	876	3	2	4	N	-0-					29
05	930	N	888	-0-	-42	-0-	886	3	2	4	N	-0-					29
*06	1074	N	1074	-0-	-0-	-0-	1073	3	1	4	N	-0-					29

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	932	-0-	-29	-0-	7	1	924	3	N	-0-					49
							1	4									
02	981	N	981	-0-	-0-	-0-	11	1	968	3	N	-0-					49
							2	4									
03	1085	N	909	-0-	-176	-0-	6	1	902	3	N	-0-					49
							1	4									
04	1014	N	1014	-0-	-0-	-0-	9	1	1002	3	N	1					50
							2	4	1	9							
05	1085	N	1036	-0-	-49	-0-	11	1	1023	3	N	-0-					50
							2	4									
*06	958	N	958	-0-	-0-	-0-	9	1	948	3	N	-0-					50
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	577	-0-		-74	-0-	5 1	570	3		N	1			119
								1 4	1	9						
02	684	N	684	-0-		-0-	-0-	7 1	675	3		N	-0-			119
								2 4								
03	672	N	672	-0-		-0-	-0-	6 1	659	3		N	5			124
								1 4	6	9						
04	680	N	680	-0-		-0-	-0-	8 1	666	3		N	4			128
								2 4	4	9						
*05	756	N	756	-0-		-0-	-0-	10 1	743	3		N	1			129
								2 4	1	9						
06	660	N	658	-0-		-2	-0-	6 1	634	3		N	15			144
								1 4	17	9						

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1708	N	1708	-0-		-0-	-0-	51 1	1647	3		N	8			171
								1 4	9	9						
02	1876	N	1541	-0-		-335	-0-	62 1	1477	3		N	-0-			171
								2 4								
03	2015	N	1903	-0-		-112	-0-	61 1	1841	3		N	-0-			171
								1 4								
04	1919	N	1919	-0-		-0-	-0-	81 1	1834	3		N	2			173
								2 4	2	9						
*05	1935	N	1935	-0-		-0-	-0-	91 1	1842	3		N	-0-			173
								2 4								
06	1830	N	1709	-0-		-121	-0-	54 1	1633	3		N	19			192
								1 4	21	9						

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1519	N	759	-0-		-760	-0-	17 1	741	3		N	-0-			55
								1 4								
02	1260	N	1087	-0-		-173	-0-	23 1	1062	3		N	-0-			55
								2 4								
03	1426	N	1218	-0-		-208	-0-	17 1	1200	3		N	-0-			55
								1 4								
04	1254	N	1254	-0-		-0-	-0-	26 1	1226	3		N	-0-	3 5		52
								2 4								
05	1479	N	1479	-0-		-0-	-0-	38 1	1439	3		N	-0-			52
								2 4								
*06	1320	N	1320	-0-		-0-	-0-	29 1	1290	3		N	-0-			52
								1 4								

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1	N	1	-0-		-0-	-0-	1 4				N	-0-			-0-
02	2	N	2	-0-		-0-	-0-	2 4				N	-0-			-0-
03	2	N	1	-0-		-1	-0-	1 4				N	-0-			-0-
04	2	N	2	-0-		-0-	-0-	2 4				N	-0-			-0-
*05	2	N	2	-0-		-0-	-0-	2 4				N	-0-			-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					55
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					55
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					55
04	649	N	649	-0-	-0-	-0-	645	3	4	9	N	4					59
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					59
*06	671	N	671	-0-	-0-	-0-	668	3	3	9	N	3					62

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

01	1240	N	1066	-0-	-174	-0-	12	1	1036	3	N	15					171
							1	4	17	9							
02	1064	N	902	-0-	-162	-0-	13	1	887	3	N	-0-					171
							2	4									
03	1116	N	957	-0-	-159	-0-	7	1	949	3	N	-0-					171
							1	4									
04	1162	N	1162	-0-	-0-	-0-	13	1	1146	3	N	-0-					171
							3	4									
*05	1200	N	1200	-0-	-0-	-0-	13	1	1179	3	N	5					176
							2	4	6	9							
*06	1170	N	1170	-0-	-0-	-0-	11	1	1135	3	N	21					197
							1	4	23	9							

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

01	372	N	352	-0-	-20	-0-	7	1	344	3	N	-0-					39
							1	4									
02	336	N	331	-0-	-5	-0-	11	1	318	3	N	-0-					39
							2	4									
03	354	N	354	-0-	-0-	-0-	6	1	347	3	N	-0-					39
							1	4									
04	371	N	371	-0-	-0-	-0-	12	1	356	3	N	-0-					39
							3	4									
*05	409	N	409	-0-	-0-	-0-	11	1	396	3	N	-0-					39
							2	4									
*06	375	N	375	-0-	-0-	-0-	10	1	364	3	N	-0-					39
							1	4									

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

01	3069	X	2493	-0-	-576	-0-	35	1	2451	3	N	5					240
							1	4	6	9							
02	2604	X	2287	-0-	-317	-0-	39	1	2184	3	N	56					296
							2	4	62	9							
03	2883	X	2437	-0-	-446	-0-	28	1	2408	3	N	-0-	29	5			267
							1	4									
04	2700	X	2386	-0-	-314	-0-	39	1	2345	3	N	-0-					267
							2	4									
05	2697	X	2319	-0-	-378	-0-	40	1	2277	3	N	-0-					267
							2	4									
06	2370	N	2035	-0-	-335	-0-	31	1	2003	3	N	-0-					267
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

01	1281	N	1281	-0-	-0-	-0-	18	1	1260	3	N	-0-					113
							3	4									
02	1520	N	1520	-0-	-0-	-0-	25	1	1492	3	N	-0-					113
							3	4									
03	1891	N	1642	-0-	-249	-0-	21	1	1618	3	N	-0-					113
							3	4									
04	1545	N	1545	-0-	-0-	-0-	30	1	1512	3	N	-0-					113
							3	4									
*05	1674	N	1637	-0-	-37	-0-	31	1	1602	3	N	-0-					113
							4	4									
06	1590	N	1528	-0-	-62	-0-	28	1	1497	3	N	-0-					113
							3	4									

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

01	1209	N	1055	-0-	-154	-0-	20	1	1034	3	N	-0-					166
							1	4									
02	924	N	923	-0-	-1	-0-	18	1	903	3	N	-0-					166
							2	4									
03	1147	N	943	-0-	-204	-0-	13	1	929	3	N	-0-					166
							1	4									
04	1065	N	1065	-0-	-0-	-0-	23	1	1036	3	N	4					170
							2	4	4	9							
05	1096	N	1096	-0-	-0-	-0-	24	1	1068	3	N	1					171
							3	4	1	9							
*06	927	N	927	-0-	-0-	-0-	19	1	903	3	N	4					175
							1	4	4	9							

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

01	268	N	268	-0-	-0-	-0-	4	1	263	3	N	-0-					-0-
							1	4									
02	240	N	240	-0-	-0-	-0-	3	1	235	3	N	-0-					-0-
							2	4									
03	279	N	261	-0-	-18	-0-	2	1	258	3	N	-0-					-0-
							1	4									
04	276	N	276	-0-	-0-	-0-	5	1	269	3	N	-0-					-0-
							2	4									
05	279	N	265	-0-	-14	-0-	5	1	258	3	N	-0-					-0-
							2	4									
*06	249	N	249	-0-	-0-	-0-	4	1	244	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1884	N	1884	-0-	-0-	-0-	54	1	1828	3	N	-0-					12
							2	4									
02	1477	N	1477	-0-	-0-	-0-	53	1	1416	3	N	5					17
							2	4	6	9							
03	1144	N	1144	-0-	-0-	-0-	34	1	1106	3	N	3					20
							1	4	3	9							
04	1530	N	173	-0-	-1357	-0-	7	1	160	3	N	4					24
							2	4	4	9							
05	1581	N	833	-0-	-748	-0-	13	1	818	3	N	-0-					24
							2	4									
06	1110	N	1	-0-	-1109	-0-	1	4			N	-0-					24

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					171
02	2800	N	3007	-0-	207	207	2964	3	43	9	N	39	183	1			27
03	3100	N	3286	-0-	186	393	3286	3			N	-0-					27
04	2958	N	2565	-0-	-393	-0-	2565	3			N	-0-					27
*05	2790	X	2567	-0-	-223	-0-	2567	3			N	-0-					27
06	2700	X	2496	-0-	-204	-0-	2496	3			N	-0-					27

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1769	-0-	-29	-0-	1760	3	9	9	N	8					126
02	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					126
03	1662	N	1662	-0-	-0-	-0-	1653	3	9	9	N	8					134
04	1710	N	1628	-0-	-82	-0-	1628	3			N	-0-	21	5			113
05	1736	N	1679	-0-	-57	-0-	1670	3	9	9	N	8					121
06	1620	N	1603	-0-	-17	-0-	1600	3	3	9	N	3					124

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1075	-0-	-41	-0-	19	1	1036	3	N	17					119
							1	4	19	9							
02	980	N	918	-0-	-62	-0-	16	1	894	3	N	5					124
							2	4	6	9							
03	1116	N	1084	-0-	-32	-0-	13	1	1069	3	N	-0-					124
							2	4									
04	1080	N	1080	-0-	-0-	-0-	19	1	1058	3	N	-0-					124
							3	4									
05	1128	N	1128	-0-	-0-	-0-	20	1	1106	3	N	-0-					124
							2	4									
*06	1094	N	1094	-0-	-0-	-0-	16	1	1060	3	N	15					139
							1	4	17	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	264	-0-	-201	-0-	8	1	255	3	N	-0-					119
							1	4									
02	392	N	278	-0-	-114	-0-	6	1	270	3	N	-0-					119
							2	4									
03	465	N	133	-0-	-332	-0-	3	1	129	3	N	-0-					119
							1	4									
04	270	N	142	-0-	-128	-0-	3	1	137	3	N	-0-					119
							2	4									
05	310	N	255	-0-	-55	-0-	6	1	247	3	N	-0-					119
							2	4									
*06	261	N	261	-0-	-0-	-0-	6	1	254	3	N	-0-					119
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1258	-0-	-75	-0-	41	1	1216	3	N	-0-					160
							1	4									
02	1204	N	1167	-0-	-37	-0-	44	1	1121	3	N	-0-					160
							2	4									
03	1290	N	1290	-0-	-0-	-0-	32	1	1257	3	N	-0-					160
							1	4									
04	1260	N	1260	-0-	-0-	-0-	42	1	1216	3	N	-0-					160
							2	4									
05	1343	N	1343	-0-	-0-	-0-	57	1	1284	3	N	-0-					160
							2	4									
06	1260	N	1008	-0-	-252	-0-	29	1	922	3	N	51	191	1			20
							1	4	56	9							

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2800	N	2800	-0-	-0-	-0-	23	1	2709	3	N	61					274
							1	4	67	9							
02	2649	N	2649	-0-	-0-	-0-	35	1	2465	3	N	134					408
							2	4	147	9							
03	2852	N	2700	-0-	-152	-0-	21	1	2606	3	N	65	183	1			290
							1	4	72	9							
04	2760	N	2760	-0-	-0-	-0-	31	1	2570	3	N	143	40	5			393
							2	4	157	9							
05	3044	N	3044	-0-	-0-	-0-	44	1	2929	3	N	63	197	1			259
							2	4	69	9							
*06	2825	N	2825	-0-	-0-	-0-	43	1	2775	3	N	5					264
							1	4	6	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	729	-0-	-77	-0-	11	1	717	3	N	-0-					25
							1	4									
02	812	N	722	-0-	-90	-0-	12	1	684	3	N	22					47
							2	4	24	9							
03	810	N	810	-0-	-0-	-0-	11	1	792	3	N	5					52
							1	4	6	9							
04	757	N	757	-0-	-0-	-0-	14	1	739	3	N	2					54
							2	4	2	9							
05	806	N	798	-0-	-8	-0-	13	1	770	3	N	12					66
							2	4	13	9							
06	780	N	762	-0-	-18	-0-	12	1	743	3	N	5					71
							1	4	6	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

01	868	N	811	-0-	-57	-0-	17	1	793	3	N	-0-					81
							1	4									
02	756	N	748	-0-	-8	-0-	23	1	723	3	N	-0-					81
							2	4									
03	868	N	809	-0-	-59	-0-	15	1	793	3	N	-0-					81
							1	4									
04	820	N	820	-0-	-0-	-0-	24	1	793	3	N	1					82
							2	4	1	9							
05	845	N	845	-0-	-0-	-0-	25	1	818	3	N	-0-					82
							2	4									
*06	798	N	798	-0-	-0-	-0-	22	1	775	3	N	-0-					82
							1	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

01	1674	N	1309	-0-	-365	-0-	22	1	1286	3	N	-0-					155
							1	4									
02	1372	N	1313	-0-	-59	-0-	37	1	1274	3	N	-0-					155
							2	4									
03	1471	N	1471	-0-	-0-	-0-	22	1	1419	3	N	26					181
							1	4	29	9							
04	1442	N	1442	-0-	-0-	-0-	28	1	1412	3	N	-0-	173	1			8
							2	4									
05	1457	N	1449	-0-	-8	-0-	36	1	1411	3	N	-0-					8
							2	4									
06	1410	N	1383	-0-	-27	-0-	26	1	1356	3	N	-0-					8
							1	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

01	682	N	605	-0-	-77	-0-	17	1	587	3	N	-0-					128
							1	4									
02	588	N	564	-0-	-24	-0-	25	1	537	3	N	-0-					128
							2	4									
03	620	N	611	-0-	-9	-0-	15	1	595	3	N	-0-					128
							1	4									
04	618	N	618	-0-	-0-	-0-	21	1	592	3	N	3					131
							2	4	3	9							
05	643	N	643	-0-	-0-	-0-	23	1	618	3	N	-0-					131
							2	4									
*06	633	N	633	-0-	-0-	-0-	21	1	611	3	N	-0-					131
							1	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	780	-0-	-150	-0-	11	1	768	3	N	-0-					17
							1	4									
02	802	N	802	-0-	-0-	-0-	18	1	782	3	N	-0-					17
							2	4									
03	868	N	786	-0-	-82	-0-	9	1	776	3	N	-0-					17
							1	4									
04	924	N	924	-0-	-0-	-0-	18	1	904	3	N	-0-					17
							2	4									
05	979	N	979	-0-	-0-	-0-	16	1	961	3	N	-0-					17
							2	4									
*06	926	N	926	-0-	-0-	-0-	14	1	911	3	N	-0-					17
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

01	527	N	527	-0-	-0-	-0-	5	1	521	3	N	-0-					97
							1	4									
02	546	N	546	-0-	-0-	-0-	11	1	533	3	N	-0-					97
							2	4									
03	651	N	533	-0-	-118	-0-	5	1	527	3	N	-0-					97
							1	4									
04	551	N	551	-0-	-0-	-0-	9	1	538	3	N	2					99
							2	4	2	9							
05	620	N	474	-0-	-146	-0-	8	1	464	3	N	-0-					99
							2	4									
06	510	N	392	-0-	-118	-0-	8	1	383	3	N	-0-					99
							1	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

01	2201	N	1786	-0-	-415	-0-	22	1	1763	3	N	-0-					20
							1	4									
02	1932	N	1884	-0-	-48	-0-	22	1	1860	3	N	-0-					20
							2	4									
03	2170	N	2006	-0-	-164	-0-	19	1	1986	3	N	-0-					20
							1	4									
04	1952	N	1952	-0-	-0-	-0-	24	1	1926	3	N	-0-					20
							2	4									
05	2124	N	2124	-0-	-0-	-0-	27	1	2038	3	N	52					72
							2	4	57	9							
*06	2034	N	2034	-0-	-0-	-0-	24	1	2005	3	N	4					76
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-		-0-	-0-	10	1	592	3	N	-0-					13
								1	4									
02	687	N	687	-0-		-0-	-0-	13	1	672	3	N	-0-					13
								2	4									
03	682	N	667	-0-		-15	-0-	9	1	657	3	N	-0-					13
								1	4									
04	640	N	640	-0-		-0-	-0-	13	1	625	3	N	-0-					13
								2	4									
05	775	N	723	-0-		-52	-0-	12	1	709	3	N	-0-					13
								2	4									
*06	662	N	662	-0-		-0-	-0-	11	1	650	3	N	-0-					13
								1	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	646	-0-		-191	-0-	10	1	635	3	N	-0-					52
								1	4									
02	667	N	667	-0-		-0-	-0-	9	1	656	3	N	-0-					52
								2	4									
03	868	N	740	-0-		-128	-0-	12	1	725	3	N	2					54
								1	4	2	9							
04	801	N	801	-0-		-0-	-0-	13	1	786	3	N	-0-					54
								2	4									
05	744	N	718	-0-		-26	-0-	12	1	704	3	N	-0-					54
								2	4									
*06	757	N	757	-0-		-0-	-0-	11	1	726	3	N	17					71
								1	4	19	9							

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4702	X	4702	-0-		-0-	-0-	62	1	4609	3	N	27					180
								1	4	30	9							
02	4644	X	4644	-0-		-0-	-0-	103	1	4500	3	N	35					215
								2	4	39	9							
03	4849	X	4849	-0-		-0-	-0-	75	1	4770	3	N	3					218
								1	4	3	9							
04	6014	X	6014	-0-		-0-	-0-	122	1	5833	3	N	52	191	1			79
								2	4	57	9							
05	8492	X	8492	-0-		-0-	-0-	220	1	8152	3	N	107					186
								2	4	118	9							
*06	5212	X	5212	-0-		-0-	-0-	135	1	5057	3	N	17					203
								1	4	19	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8957	X	8957	-0-		-0-	-0-	320	1	8365	3	N	246	201	1			115
								1	4	271	9							
02	7875	X	7875	-0-		-0-	-0-	323	1	7362	3	N	171					286
								2	4	188	9							
03	7742	X	7742	-0-		-0-	-0-	268	1	7324	3	N	135	195	1	100	5	126
								1	4	149	9							
04	5394	X	5394	-0-		-0-	-0-	280	1	5043	3	N	62					188
								3	4	68	9							
05	4246	X	4246	-0-		-0-	-0-	177	1	4039	3	N	25					213
								2	4	28	9							
*06	4697	X	4697	-0-		-0-	-0-	272	1	4414	3	N	9	188	1			34
								1	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

01	747	N	747	-0-	-0-	-0-	6	1	740	3	N	-0-					42
							1	4									
02	924	N	876	-0-	-48	-0-	8	1	866	3	N	-0-					42
							2	4									
03	1176	N	1176	-0-	-0-	-0-	10	1	1163	3	N	2					44
							1	4	2	9							
04	1035	N	1035	-0-	-0-	-0-	12	1	1021	3	N	-0-					44
							2	4									
*05	1069	N	1069	-0-	-0-	-0-	13	1	1054	3	N	-0-					44
							2	4									
06	1140	N	910	-0-	-230	-0-	9	1	893	3	N	6					50
							1	4	7	9							

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

01	3813	X	3087	-0-	-726	-0-	56	1	3027	3	N	3					37
							1	4	3	9							
02	3108	X	2915	-0-	-193	-0-	66	1	2836	3	N	10					47
							2	4	11	9							
03	3441	X	2865	-0-	-576	-0-	45	1	2819	3	N	-0-					47
							1	4									
04	3246	X	3246	-0-	-0-	-0-	72	1	3170	3	N	2					49
							2	4	2	9							
05	3640	X	3640	-0-	-0-	-0-	93	1	3545	3	N	-0-					49
							2	4									
*06	3492	X	3492	-0-	-0-	-0-	86	1	3405	3	N	-0-					49
							1	4									

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

01	2697	X	1232	-0-	-1465	-0-	13	1	1218	3	N	-0-					139
							1	4									
02	2502	X	2502	-0-	-0-	-0-	36	1	2464	3	N	-0-					139
							2	4									
03	2263	X	1826	-0-	-437	-0-	18	1	1807	3	N	-0-					139
							1	4									
04	2881	X	2881	-0-	-0-	-0-	40	1	2833	3	N	5					144
							2	4	6	9							
05	2759	X	2747	-0-	-12	-0-	41	1	2637	3	N	61					205
							2	4	67	9							
*06	2335	N	2335	-0-	-0-	-0-	33	1	2301	3	N	-0-					205
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	5	1	565	3	N	-0-					10
							1	4									
02	537	N	537	-0-	-0-	-0-	5	1	528	3	N	2					12
							2	4	2	9							
03	589	N	510	-0-	-79	-0-	4	1	505	3	N	-0-					12
							1	4									
04	580	N	580	-0-	-0-	-0-	6	1	571	3	N	1					13
							2	4	1	9							
05	596	N	596	-0-	-0-	-0-	7	1	587	3	N	-0-					13
							2	4									
*06	575	N	575	-0-	-0-	-0-	6	1	568	3	N	-0-					13
							1	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					71
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					71
03	682	N	419	-0-	-263	-0-	419	3			N	-0-					71
04	540	N	430	-0-	-110	-0-	430	3			N	-0-					71
*05	496	N	406	-0-	-90	-0-	406	3			N	-0-					71
06	420	N	346	-0-	-74	-0-	346	3			N	-0-					71

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

01	1488	N	1377	-0-	-111	-0-	16	1	1359	3	N	-0-					158
							2	4									
02	1316	N	1265	-0-	-51	-0-	27	1	1236	3	N	-0-					158
							2	4									
03	1426	N	1303	-0-	-123	-0-	16	1	1286	3	N	-0-					158
							1	4									
04	1488	N	1488	-0-	-0-	-0-	23	1	1305	3	N	144	148	1	141	5	13
							2	4	158	9							
05	1571	N	1571	-0-	-0-	-0-	62	1	1478	3	N	26					39
							2	4	29	9							
*06	1400	N	1400	-0-	-0-	-0-	22	1	1365	3	N	11					50
							1	4	12	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

01	364	N	364	-0-	-0-	-0-	344	3	20	9	N	18					129
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					129
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					129
04	369	N	369	-0-	-0-	-0-	367	3	2	9	N	2					131
*05	372	N	366	-0-	-6	-0-	360	3	6	9	N	5					136
06	390	N	333	-0-	-57	-0-	322	3	11	9	N	10					146

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

01	4670	X	4670	-0-	-0-	-0-	71	1	4598	3	N	-0-					146
							1	4									
02	3825	X	3825	-0-	-0-	-0-	73	1	3750	3	N	-0-					146
							2	4									
03	2852	X	2633	-0-	-219	-0-	33	1	2599	3	N	-0-					146
							1	4									
04	2790	X	2344	-0-	-446	-0-	41	1	2301	3	N	-0-					146
							2	4									
05	2883	X	1895	-0-	-988	-0-	34	1	1859	3	N	-0-					146
							2	4									
06	2790	X	323	-0-	-2467	-0-	9	1	313	3	N	-0-					146
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1	N	-0-	-0-	-1	-0-					N	-0-	24	5			-0-
*02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/17/2015 - P&A 02/17/15

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

01	806	N	703	-0-	-103	-0-	21	1	681	3	N	-0-					146
							1	4									
02	672	N	649	-0-	-23	-0-	17	1	630	3	N	-0-					146
							2	4									
03	775	N	676	-0-	-99	-0-	12	1	663	3	N	-0-					146
							1	4									
04	734	N	734	-0-	-0-	-0-	22	1	700	3	N	9					155
							2	4	10	9							
05	755	N	755	-0-	-0-	-0-	24	1	729	3	N	-0-					155
							2	4									
*06	722	N	722	-0-	-0-	-0-	21	1	700	3	N	-0-					155
							1	4									

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

01	372	N	354	-0-	-18	-0-	354	3			N	-0-					60
02	392	N	333	-0-	-59	-0-	329	3	4	9	N	4					64
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					64
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					64
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					64
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					64

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

01	775	N	545	-0-	-230	-0-	3	1	541	3	N	-0-					29
							1	4									
02	965	N	965	-0-	-0-	-0-	38	1	925	3	N	-0-					29
							2	4									
03	849	N	849	-0-	-0-	-0-	11	1	834	3	N	3					32
							1	4	3	9							
04	858	N	858	-0-	-0-	-0-	9	1	841	3	N	5					37
							2	4	6	9							
05	1056	N	1056	-0-	-0-	-0-	12	1	1033	3	N	8					45
							2	4	9	9							
*06	1127	N	1127	-0-	-0-	-0-	13	1	1107	3	N	5					50
							1	4	6	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					12
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
03	279	N	195	-0-	-84	-0-	195	3			N	-0-					12
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					12
*05	279	N	265	-0-	-14	-0-	264	3	1	9	N	1					13
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	518	-0-		-598	-0-	8	1	509	3	N	-0-					215
								1	4									
02	3383	X	3383	-0-		-0-	-0-	62	1	3319	3	N	-0-					215
								2	4									
03	2753	X	2753	-0-		-0-	-0-	47	1	2705	3	N	-0-					215
								1	4									
04	3821	X	3821	-0-		-0-	-0-	85	1	3734	3	N	-0-					215
								2	4									
05	3236	X	3236	-0-		-0-	-0-	86	1	3148	3	N	-0-					215
								2	4									
*06	2569	X	2569	-0-		-0-	-0-	44	1	2524	3	N	-0-					215
								1	4									

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	354	-0-		-328	-0-	5	1	337	3	N	10					139
								1	4	11	9							
02	452	N	452	-0-		-0-	-0-	4	1	440	3	N	5					144
								2	4	6	9							
03	665	N	665	-0-		-0-	-0-	5	1	644	3	N	14					158
								1	4	15	9							
04	618	N	618	-0-		-0-	-0-	6	1	607	3	N	3					161
								2	4	3	9							
05	711	N	711	-0-		-0-	-0-	6	1	658	3	N	41					202
								2	4	45	9							
06	630	N	397	-0-		-233	-0-	2	1	326	3	N	62	183	1			81
								1	4	68	9							

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	385	-0-		-235	-0-	2	1	376	3	N	5					45
								1	4	6	9							
02	532	N	431	-0-		-101	-0-	3	1	420	3	N	5					50
								2	4	6	9							
03	412	N	412	-0-		-0-	-0-	2	1	403	3	N	5					55
								1	4	6	9							
04	395	N	395	-0-		-0-	-0-	3	1	384	3	N	5					60
								2	4	6	9							
05	465	N	396	-0-		-69	-0-	3	1	384	3	N	6					66
								2	4	7	9							
06	390	N	305	-0-		-85	-0-	2	1	299	3	N	3					69
								1	4	3	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3050	N	3050	-0-		-0-	-0-	41	1	2942	3	N	60					168
								1	4	66	9							
02	2800	N	3176	-0-		376	376	57	1	3062	3	N	50					218
								2	4	55	9							
03	3100	N	3137	-0-		37	413	45	1	3043	3	N	44	15	5			247
								1	4	48	9							
04	3000	N	2963	-0-		-37	376	64	1	2829	3	N	62					309
								2	4	68	9							
05	3194	X	2818	-0-		-376	-0-	57	1	2731	3	N	25					334
								2	4	28	9							
*06	2901	X	2901	-0-		-0-	-0-	51	1	2834	3	N	14					348
								1	4	15	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	707	-0-	-595	-0-	20	1	686	3	N	-0-					165
							1	4									
02	1092	N	812	-0-	-280	-0-	25	1	785	3	N	-0-					165
							2	4									
03	1209	N	786	-0-	-423	-0-	18	1	767	3	N	-0-					165
							1	4									
04	1004	N	1004	-0-	-0-	-0-	28	1	954	3	N	18					183
							2	4	20	9							
05	1263	N	1263	-0-	-0-	-0-	25	1	1213	3	N	21	197	1			7
							2	4	23	9							
*06	1171	N	1171	-0-	-0-	-0-	22	1	1148	3	N	-0-					7
							1	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

01	14B2 EXT	-0-	-0-	-0-	2	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	2	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	2	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	2	N	-0-			-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1053	-0-	-218	-0-	18	1	1034	3	N	-0-					150
							1	4									
02	1159	N	1159	-0-	-0-	-0-	7	1	1150	3	N	-0-					150
							2	4									
03	1271	N	973	-0-	-298	-0-	10	1	962	3	N	-0-					150
							1	4									
04	1020	N	924	-0-	-96	-0-	922	3	2	4	N	-0-					150
05	1271	N	1196	-0-	-75	-0-	1194	3	2	4	N	-0-					150
*06	999	N	999	-0-	-0-	-0-	998	3	1	4	N	-0-					150

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	511	-0-	-16	-0-	7	1	503	3	N	-0-					54
							1	4									
02	476	N	461	-0-	-15	-0-	7	1	452	3	N	-0-					54
							2	4									
03	521	N	521	-0-	-0-	-0-	8	1	512	3	N	-0-					54
							1	4									
04	542	N	542	-0-	-0-	-0-	17	1	522	3	N	1					55
							2	4	1	9							
05	1235	N	1235	-0-	-0-	-0-	21	1	1212	3	N	-0-					55
							2	4									
*06	579	N	579	-0-	-0-	-0-	14	1	564	3	N	-0-					55
							1	4									

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2849	-0-	-499	-0-	118	1	2731	3	N	-0-					150
02	3052	X	2792	-0-	-260	-0-	139	1	2650	3	N	-0-					150
							3	4									
03	3379	X	3204	-0-	-175	-0-	112	1	3092	3	N	-0-					150
04	3270	X	2635	-0-	-635	-0-	124	1	2508	3	N	-0-					150
							3	4									
*05	3162	X	3118	-0-	-44	-0-	142	1	2944	3	N	26	173	1			3
							3	4	29	9							
*06	3309	X	3309	-0-	-0-	-0-	139	1	3151	3	N	17					20
							19	9									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5732	X	5732	-0-	-0-	-0-	5642	3	90	9	N	82	5	5			365
02	4873	X	4873	-0-	-0-	-0-	4790	3	83	9	N	75	192	1	18	5	230
03	7242	X	7242	-0-	-0-	-0-	7143	3	1	4	N	89					319
							98	9									
04	6535	X	6535	-0-	-0-	-0-	6377	3	158	9	N	144	181	1			282
05	5989	X	5989	-0-	-0-	-0-	5817	3	172	9	N	156					438
06	7020	X	5720	-0-	-1300	-0-	5679	3	41	9	N	37	183	1			292

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	104
02	0	N	-0-	-0-	-0-	-0-	N	-0-	104
03	0	N	-0-	-0-	-0-	-0-	N	-0-	104
04	0	N	-0-	-0-	-0-	-0-	N	-0-	104
05	0	N	-0-	-0-	-0-	-0-	N	-0-	104
06	0	N	-0-	-0-	-0-	-0-	N	-0-	104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	813	-0-		-55	-0-	24	1	785	3	N	3					121
								1	4	3	9							
02	908	N	908	-0-		-0-	-0-	12	1	894	3	N	-0-					121
								2	4									
03	966	N	966	-0-		-0-	-0-	9	1	956	3	N	-0-					121
								1	4									
04	894	N	894	-0-		-0-	-0-	21	1	871	3	N	-0-					121
								2	4									
05	1174	N	1174	-0-		-0-	-0-	27	1	1123	3	N	20					141
								2	4	22	9							
*06	1058	N	1058	-0-		-0-	-0-	20	1	1037	3	N	-0-					141
								1	4									

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

01	620	N	605	-0-		-15	-0-	13	1	591	3	N	-0-					-0-
								1	4									
02	560	N	533	-0-		-27	-0-	13	1	518	3	N	-0-					-0-
								2	4									
03	651	N	594	-0-		-57	-0-	12	1	581	3	N	-0-					-0-
								1	4									
04	631	N	631	-0-		-0-	-0-	19	1	610	3	N	-0-					-0-
								2	4									
05	636	N	636	-0-		-0-	-0-	20	1	614	3	N	-0-					-0-
								2	4									
*06	609	N	609	-0-		-0-	-0-	17	1	591	3	N	-0-					-0-
								1	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

01	1004	N	1004	-0-		-0-	-0-	5	1	998	3	N	-0-					146
								1	4									
02	927	N	927	-0-		-0-	-0-	6	1	917	3	N	2					148
								2	4	2	9							
03	1102	N	1102	-0-		-0-	-0-	5	1	1096	3	N	-0-					148
								1	4									
04	1307	N	1307	-0-		-0-	-0-	10	1	1282	3	N	12					160
								2	4	13	9							
05	1270	N	1270	-0-		-0-	-0-	13	1	1254	3	N	1					161
								2	4	1	9							
*06	1113	N	1113	-0-		-0-	-0-	10	1	1102	3	N	-0-					161
								1	4									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

01	620	N	336	-0-		-284	-0-	8	1	327	3	N	-0-					67
								1	4									
02	526	N	526	-0-		-0-	-0-	22	1	502	3	N	-0-					67
								2	4									
03	537	N	537	-0-		-0-	-0-	13	1	523	3	N	-0-					67
								1	4									
04	492	N	492	-0-		-0-	-0-	16	1	474	3	N	-0-					67
								2	4									
05	589	N	553	-0-		-36	-0-	27	1	524	3	N	-0-					67
								2	4									
*06	533	N	533	-0-		-0-	-0-	27	1	505	3	N	-0-					67
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1866	-0-		-397	-0-	19	1	1839	3	N	6					45
								1	4	7	9							
02	1904	N	1820	-0-		-84	-0-	20	1	1798	3	N	-0-					45
								2	4									
03	2139	N	1976	-0-		-163	-0-	19	1	1956	3	N	-0-					45
								1	4									
04	1994	N	1994	-0-		-0-	-0-	26	1	1953	3	N	12					57
								2	4	13	9							
05	2578	N	2578	-0-		-0-	-0-	49	1	2527	3	N	-0-					57
								2	4									
*06	2923	N	2923	-0-		-0-	-0-	48	1	2835	3	N	35					92
								1	4	39	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

01	837	N	774	-0-		-63	-0-	11	1	762	3	N	-0-					-0-
								1	4									
02	784	N	680	-0-		-104	-0-	15	1	663	3	N	-0-					-0-
								2	4									
03	868	N	691	-0-		-177	-0-	9	1	681	3	N	-0-					-0-
								1	4									
04	917	N	917	-0-		-0-	-0-	16	1	899	3	N	-0-					-0-
								2	4									
05	968	N	968	-0-		-0-	-0-	21	1	945	3	N	-0-					-0-
								2	4									
*06	962	N	962	-0-		-0-	-0-	25	1	923	3	N	12					12
								1	4	13	9							

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

01	992	N	891	-0-		-101	-0-	10	1	880	3	N	-0-					60
								1	4									
02	840	N	805	-0-		-35	-0-	10	1	791	3	N	2					62
								2	4	2	9							
03	961	N	939	-0-		-22	-0-	9	1	927	3	N	2					64
								1	4	2	9							
04	870	N	812	-0-		-58	-0-	12	1	796	3	N	2					66
								2	4	2	9							
05	899	N	821	-0-		-78	-0-	34	1	785	3	N	-0-					66
								2	4									
06	900	N	840	-0-		-60	-0-	14	1	822	3	N	3					69
								1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

01	1519	N	1429	-0-	-90	-0-	38	1	1345	3	N	41					207
							1	4	45	9							
02	1372	N	1371	-0-	-1	-0-	50	1	1319	3	N	-0-					207
							2	4									
03	1612	N	1361	-0-	-251	-0-	30	1	1330	3	N	-0-					207
							1	4									
04	1448	N	1448	-0-	-0-	-0-	41	1	1375	3	N	27	198	1			36
							2	4	30	9							
05	1622	N	1622	-0-	-0-	-0-	51	1	1568	3	N	1					37
							2	4	1	9							
*06	1502	N	1502	-0-	-0-	-0-	41	1	1436	3	N	22					59
							1	4	24	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

01	502	N	502	-0-	-0-	-0-	4	1	497	3	N	-0-					52
							1	4									
02	448	N	430	-0-	-18	-0-	12	1	414	3	N	2					54
							2	4	2	9							
03	496	N	482	-0-	-14	-0-	4	1	477	3	N	-0-					54
							1	4									
04	548	N	548	-0-	-0-	-0-	51	1	495	3	N	-0-					54
							2	4									
05	542	N	542	-0-	-0-	-0-	5	1	535	3	N	-0-					54
							2	4									
*06	538	N	538	-0-	-0-	-0-	5	1	525	3	N	6					60
							1	4	7	9							

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1025	N	1025	-0-	-0-	-0-	14	1	1002	3	N	7					197
							1	4	8	9							
02	896	N	800	-0-	-96	-0-	34	1	761	3	N	3					200
							2	4	3	9							
03	1036	N	1036	-0-	-0-	-0-	13	1	1013	3	N	8					208
							1	4	9	9							
04	1015	N	1015	-0-	-0-	-0-	14	1	999	3	N	-0-	181	1			27
							2	4									
05	1173	N	1173	-0-	-0-	-0-	18	1	1151	3	N	2					29
							2	4	2	9							
*06	1061	N	1061	-0-	-0-	-0-	15	1	1038	3	N	6					35
							1	4	7	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

01	1085	N	872	-0-	-213	-0-	9	1	859	3	N	3					104
							1	4	3	9							
02	924	N	922	-0-	-2	-0-	10	1	908	3	N	2					106
							2	4	2	9							
03	992	N	940	-0-	-52	-0-	8	1	923	3	N	7					113
							1	4	8	9							
04	947	N	947	-0-	-0-	-0-	11	1	933	3	N	1					114
							2	4	1	9							
05	1023	N	987	-0-	-36	-0-	13	1	968	3	N	4					118
							2	4	4	9							
06	900	N	884	-0-	-16	-0-	10	1	873	3	N	-0-					118
							1	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

01	403	N	353	-0-	-50	-0-	12	1	340	3	N	-0-					66
							1	4									
02	364	N	323	-0-	-41	-0-	7	1	314	3	N	-0-					66
							2	4									
03	372	N	366	-0-	-6	-0-	8	1	357	3	N	-0-					66
							1	4									
04	346	N	346	-0-	-0-	-0-	9	1	335	3	N	-0-					66
							2	4									
05	372	N	361	-0-	-11	-0-	10	1	349	3	N	-0-					66
							2	4									
06	360	N	352	-0-	-8	-0-	9	1	342	3	N	-0-					66
							1	4									

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	654	-0-		-90	-0-	7	1	643	3	N	3					163
								1	4	3	9							
02	700	N	655	-0-		-45	-0-	7	1	646	3	N	-0-					163
								2	4									
03	713	N	662	-0-		-51	-0-	6	1	655	3	N	-0-					163
								1	4									
04	696	N	696	-0-		-0-	-0-	9	1	665	3	N	18					181
								2	4	20	9							
05	756	N	756	-0-		-0-	-0-	9	1	743	3	N	2					183
								2	4	2	9							
*06	778	N	778	-0-		-0-	-0-	9	1	765	3	N	3					186
								1	4	3	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4586	-0-		-126	-0-	57	1	4526	3	N	-0-					215
								3	4									
02	4329	X	4329	-0-		-0-	-0-	126	1	4199	3	N	2					217
								2	4	2	9							
03	6334	X	6334	-0-		-0-	-0-	136	1	6196	3	N	1					218
								1	4	1	9							
04	5762	X	5762	-0-		-0-	-0-	201	1	5437	3	N	111					329
								2	4	122	9							
05	4712	X	4212	-0-		-500	-0-	154	1	4022	3	N	31					360
								2	4	34	9							
*06	5095	X	5095	-0-		-0-	-0-	155	1	4939	3	N	-0-					360
								1	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1784	-0-		-169	-0-	23	1	1760	3	N	-0-					17
								1	4									
02	1708	N	1694	-0-		-14	-0-	19	1	1673	3	N	-0-					17
								2	4									
03	1891	N	1700	-0-		-191	-0-	13	1	1686	3	N	-0-					17
								1	4									
04	1860	N	1860	-0-		-0-	-0-	24	1	1817	3	N	15					32
								2	4	17	9							
05	1891	N	1846	-0-		-45	-0-	24	1	1818	3	N	2					34
								2	4	2	9							
06	1650	N	1521	-0-		-129	-0-	17	1	1503	3	N	-0-					34
								1	4									

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	452	-0-		-137	-0-	4	1	447	3	N	-0-					123
								1	4									
02	516	N	516	-0-		-0-	-0-	6	1	505	3	N	3					126
								2	4	3	9							
03	558	N	527	-0-		-31	-0-	4	1	522	3	N	-0-					126
								1	4									
04	594	N	594	-0-		-0-	-0-	7	1	577	3	N	7					133
								2	4	8	9							
05	589	N	589	-0-		-0-	-0-	8	1	579	3	N	-0-					133
								2	4									
*06	558	N	558	-0-		-0-	-0-	7	1	550	3	N	-0-					133
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	375	-0-	-121	-0-	375	3			N	-0-					4
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					4
03	496	N	393	-0-	-103	-0-	393	3			N	-0-					4
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					4
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					4
*06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					4

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

01	279	N	227	-0-	-52	-0-	227	3			N	-0-					5
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					5
03	279	N	205	-0-	-74	-0-	205	3			N	-0-					5
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					5
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					5
*06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

01	434	N	337	-0-	-97	-0-	7	1	325	3	N	2					10
							3	4	2	9							
02	380	N	380	-0-	-0-	-0-	15	1	356	3	N	5					15
							3	4	6	9							
03	359	N	359	-0-	-0-	-0-	9	1	347	3	N	-0-					15
							3	4									
04	353	N	353	-0-	-0-	-0-	11	1	339	3	N	-0-					15
							3	4									
05	434	N	417	-0-	-17	-0-	11	1	402	3	N	-0-					15
							4	4									
*06	486	N	486	-0-	-0-	-0-	11	1	472	3	N	-0-					15
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

01	653	N	653	-0-	-0-	-0-	5	1	548	3	N	90					144
							1	4	99	9							
02	560	N	504	-0-	-56	-0-	7	1	495	3	N	-0-					144
							2	4									
03	589	N	564	-0-	-25	-0-	4	1	506	3	N	48					192
							1	4	53	9							
04	630	N	506	-0-	-124	-0-	5	1	444	3	N	50	188	1			54
							2	4	55	9							
05	558	N	386	-0-	-172	-0-	6	1	378	3	N	-0-					54
							2	4									
06	540	N	427	-0-	-113	-0-	4	1	339	3	N	75					129
							1	4	83	9							

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

01	372	N	316	-0-	-56	-0-	6	1	309	3	N	-0-					72
							1	4									
02	382	N	382	-0-	-0-	-0-	5	1	371	3	N	4					76
							2	4	4	9							
03	433	N	433	-0-	-0-	-0-	3	1	429	3	N	-0-					76
							1	4									
04	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					76
							2	4									
05	485	N	485	-0-	-0-	-0-	4	1	479	3	N	-0-					76
							2	4									
*06	445	N	445	-0-	-0-	-0-	4	1	437	3	N	3					79
							1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1706	N	1706	-0-	-0-	-0-	26	1	1679	3	N	-0-					17
							1	4									
02	1543	N	1543	-0-	-0-	-0-	32	1	1509	3	N	-0-					17
							2	4									
03	1679	N	1679	-0-	-0-	-0-	22	1	1656	3	N	-0-					17
							1	4									
04	1681	N	1681	-0-	-0-	-0-	35	1	1644	3	N	-0-					17
							2	4									
05	1764	N	1764	-0-	-0-	-0-	32	1	1702	3	N	25					42
							2	4	28	9							
*06	1673	N	1673	-0-	-0-	-0-	30	1	1636	3	N	5					47
							1	4	6	9							

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

01	1209	N	1140	-0-	-69	-0-	15	1	1124	3	N	-0-					44
							1	4									
02	1036	N	1016	-0-	-20	-0-	16	1	998	3	N	-0-					44
							2	4									
03	1178	N	1116	-0-	-62	-0-	12	1	1103	3	N	-0-					44
							1	4									
04	1168	N	1168	-0-	-0-	-0-	19	1	1129	3	N	16					60
							2	4	18	9							
05	1731	N	1731	-0-	-0-	-0-	29	1	1665	3	N	32					92
							2	4	35	9							
*06	1774	N	1774	-0-	-0-	-0-	32	1	1739	3	N	2					94
							1	4	2	9							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

01	527	N	526	-0-	-1	-0-	21	1	504	3	N	-0-					40
							1	4									
02	504	N	463	-0-	-41	-0-	21	1	440	3	N	-0-					40
							2	4									
03	558	N	479	-0-	-79	-0-	18	1	460	3	N	-0-					40
							1	4									
04	510	N	459	-0-	-51	-0-	25	1	432	3	N	-0-					40
							2	4									
05	554	N	554	-0-	-0-	-0-	35	1	517	3	N	-0-					40
							2	4									
*06	501	N	501	-0-	-0-	-0-	24	1	476	3	N	-0-					40
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	203	-0-	-76	-0-	2	200	3	N	-0-					55
							1		4							
02	228	N	228	-0-	-0-	-0-	4	222	3	N	-0-					55
							2		4							
03	253	N	253	-0-	-0-	-0-	3	249	3	N	-0-					55
							1		4							
04	243	N	243	-0-	-0-	-0-	4	237	3	N	-0-					55
							2		4							
05	254	N	254	-0-	-0-	-0-	4	248	3	N	-0-					55
							2		4							
*06	256	N	256	-0-	-0-	-0-	4	239	3	N	11					66
							1	12	9							

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

01	372	N	368	-0-	-4	-0-	4	354	3	N	8					67
							1	9	9							
02	336	N	333	-0-	-3	-0-	10	321	3	N	-0-					67
							2		4							
03	403	N	355	-0-	-48	-0-	3	351	3	N	-0-					67
							1		4							
04	360	N	357	-0-	-3	-0-	5	350	3	N	-0-					67
							2		4							
05	372	N	364	-0-	-8	-0-	5	357	3	N	-0-					67
							2		4							
*06	363	N	363	-0-	-0-	-0-	4	343	3	N	14					81
							1	15	9							

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

01	1178	N	1133	-0-	-45	-0-	29	1103	3	N	-0-					109
							1		4							
02	980	N	964	-0-	-16	-0-	31	931	3	N	-0-					109
							2		4							
03	1098	N	1098	-0-	-0-	-0-	23	1074	3	N	-0-					109
							1		4							
04	1793	N	1793	-0-	-0-	-0-	57	1706	3	N	25					134
							2	28	9							
05	1164	N	1164	-0-	-0-	-0-	33	1127	3	N	2					136
							2	2	9							
*06	1110	N	1110	-0-	-0-	-0-	26	1070	3	N	12					148
							1	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1484	-0-	-66	-0-	24	1	1459	3	N	-0-					148
							1	4									
02	1337	N	1337	-0-	-0-	-0-	21	1	1314	3	N	-0-					148
							2	4									
03	1550	N	1496	-0-	-54	-0-	16	1	1479	3	N	-0-					148
							1	4									
04	1558	N	1558	-0-	-0-	-0-	22	1	1525	3	N	8					156
							2	4	9	9							
05	1613	N	1613	-0-	-0-	-0-	23	1	1586	3	N	2					158
							2	4	2	9							
*06	1507	N	1507	-0-	-0-	-0-	21	1	1477	3	N	7					165
							1	4	8	9							

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1002	-0-	-145	-0-	24	1	977	3	N	-0-					124
							1	4									
02	996	N	996	-0-	-0-	-0-	31	1	963	3	N	-0-					124
							2	4									
03	1085	N	1050	-0-	-35	-0-	17	1	1032	3	N	-0-					124
							1	4									
04	997	N	997	-0-	-0-	-0-	21	1	939	3	N	32					156
							2	4	35	9							
05	1152	N	1152	-0-	-0-	-0-	28	1	1122	3	N	-0-					156
							2	4									
*06	1145	N	1145	-0-	-0-	-0-	25	1	1106	3	N	12					168
							1	4	13	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	204	-0-	-44	-0-	4	1	199	3	N	-0-					-0-
							1	4									
02	196	N	190	-0-	-6	-0-	5	1	183	3	N	-0-					-0-
							2	4									
03	217	N	215	-0-	-2	-0-	4	1	210	3	N	-0-					-0-
							1	4									
04	210	N	209	-0-	-1	-0-	5	1	202	3	N	-0-					-0-
							2	4									
05	225	N	225	-0-	-0-	-0-	6	1	217	3	N	-0-					-0-
							2	4									
06	210	N	210	-0-	-0-	-0-	5	1	204	3	N	-0-					-0-
							1	4									

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	346	-0-	-88	-0-	3	1	342	3	N	-0-					44
							1	4									
02	364	N	309	-0-	-55	-0-	3	1	304	3	N	-0-					44
							2	4									
03	365	N	365	-0-	-0-	-0-	3	1	361	3	N	-0-					44
							1	4									
04	345	N	345	-0-	-0-	-0-	3	1	285	3	N	50					94
							2	4	55	9							
05	341	N	160	-0-	-181	-0-	1	1	144	3	N	12					106
							2	4	13	9							
*06	362	N	362	-0-	-0-	-0-	4	1	348	3	N	8					114
							1	4	9	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1060	-0-		-273	-0-	10	1	1049	3	N	-0-					49
								1	4									
02	1249	N	1249	-0-		-0-	-0-	13	1	1234	3	N	-0-					49
								2	4									
03	1327	N	1327	-0-		-0-	-0-	10	1	1316	3	N	-0-					49
								1	4									
04	1541	N	1541	-0-		-0-	-0-	20	1	1513	3	N	5					54
								2	4	6	9							
05	1482	N	1482	-0-		-0-	-0-	19	1	1461	3	N	-0-					54
								2	4									
*06	1370	N	1370	-0-		-0-	-0-	17	1	1351	3	N	1					55
								1	4	1	9							

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	993	-0-		-216	-0-	11	1	981	3	N	-0-					118
								1	4									
02	1036	N	1029	-0-		-7	-0-	16	1	1011	3	N	-0-					118
								2	4									
03	1085	N	973	-0-		-112	-0-	9	1	963	3	N	-0-					118
								1	4									
04	1211	N	1211	-0-		-0-	-0-	20	1	1189	3	N	-0-					118
								2	4									
05	1265	N	1265	-0-		-0-	-0-	22	1	1241	3	N	-0-					118
								2	4									
*06	1136	N	1136	-0-		-0-	-0-	17	1	1118	3	N	-0-					118
								1	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5057	X	5057	-0-		-0-	-0-	52	1	4981	3	N	21					239
								1	4	23	9							
02	3804	X	3804	-0-		-0-	-0-	36	1	3766	3	N	-0-					239
								2	4									
03	4131	X	4131	-0-		-0-	-0-	26	1	4104	3	N	-0-					239
								1	4									
04	4104	X	4104	-0-		-0-	-0-	39	1	4043	3	N	18					257
								2	4	20	9							
05	4091	X	4091	-0-		-0-	-0-	41	1	4035	3	N	12					269
								2	4	13	9							
06	4050	X	3801	-0-		-249	-0-	34	1	3746	3	N	18					287
								1	4	20	9							

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1353	-0-		-166	-0-	34	1	1318	3	N	-0-					-0-
								1	4									
02	1316	N	1262	-0-		-54	-0-	42	1	1218	3	N	-0-					-0-
								2	4									
03	1518	N	1518	-0-		-0-	-0-	31	1	1486	3	N	-0-					-0-
								1	4									
04	1568	N	1568	-0-		-0-	-0-	43	1	1523	3	N	-0-					-0-
								2	4									
05	1649	N	1649	-0-		-0-	-0-	64	1	1583	3	N	-0-					-0-
								2	4									
06	1470	N	1464	-0-		-6	-0-	38	1	1425	3	N	-0-					-0-
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	10	1	642	3	N	-0-					10
							1	4									
02	718	N	718	-0-	-0-	-0-	15	1	701	3	N	-0-					10
							2	4									
03	496	N	444	-0-	-52	-0-	4	1	436	3	N	3					13
							1	4	3	9							
04	813	N	813	-0-	-0-	-0-	16	1	795	3	N	-0-					13
							2	4									
05	806	N	736	-0-	-70	-0-	15	1	719	3	N	-0-					13
							2	4									
*06	551	N	551	-0-	-0-	-0-	7	1	543	3	N	-0-					13
							1	4									

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1464	-0-	-86	-0-	22	1	1441	3	N	-0-					129
							1	4									
02	1385	N	1385	-0-	-0-	-0-	24	1	1359	3	N	-0-					129
							2	4									
03	1550	N	1409	-0-	-141	-0-	18	1	1390	3	N	-0-					129
							1	4									
04	1489	N	1489	-0-	-0-	-0-	27	1	1454	3	N	5					134
							2	4	6	9							
05	1543	N	1543	-0-	-0-	-0-	30	1	1511	3	N	-0-					134
							2	4									
*06	1518	N	1518	-0-	-0-	-0-	26	1	1485	3	N	5					139
							1	4	6	9							

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	11	1	676	3	N	-0-					47
							1	4									
02	625	N	625	-0-	-0-	-0-	16	1	607	3	N	-0-					47
							2	4									
03	672	N	672	-0-	-0-	-0-	8	1	663	3	N	-0-					47
							1	4									
04	682	N	682	-0-	-0-	-0-	17	1	660	3	N	3					50
							2	4	3	9							
05	684	N	684	-0-	-0-	-0-	18	1	664	3	N	-0-					50
							2	4									
*06	667	N	667	-0-	-0-	-0-	17	1	647	3	N	2					52
							1	4	2	9							

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	3	1	368	3	N	1					15
							1	4	1	9							
02	338	N	338	-0-	-0-	-0-	5	1	331	3	N	-0-					15
							2	4									
03	434	N	362	-0-	-72	-0-	1	1	360	3	N	-0-					15
							1	4									
04	362	N	362	-0-	-0-	-0-	3	1	346	3	N	10					25
							2	4	11	9							
05	386	N	386	-0-	-0-	-0-	3	1	364	3	N	15					40
							2	4	17	9							
*06	377	N	377	-0-	-0-	-0-	3	1	356	3	N	15					55
							1	4	17	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

01	1271	N	1196	-0-	-75	-0-	15	1	1180	3	N	-0-					141
							1	4									
02	1120	N	1044	-0-	-76	-0-	12	1	1008	3	N	20					161
							2	4	22	9							
03	1248	N	1248	-0-	-0-	-0-	11	1	1236	3	N	-0-					161
							1	4									
04	1212	N	1212	-0-	-0-	-0-	16	1	1188	3	N	5					166
							2	4	6	9							
05	1267	N	1267	-0-	-0-	-0-	17	1	1241	3	N	6	171	1			1
							2	4	7	9							
*06	1208	N	1208	-0-	-0-	-0-	16	1	1191	3	N	-0-					1
							1	4									

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

01	806	N	727	-0-	-79	-0-	7	1	719	3	N	-0-					109
							1	4									
02	672	N	626	-0-	-46	-0-	6	1	618	3	N	-0-					109
							2	4									
03	713	N	671	-0-	-42	-0-	5	1	657	3	N	7					116
							1	4	8	9							
04	799	N	799	-0-	-0-	-0-	8	1	789	3	N	-0-					116
							2	4									
05	760	N	760	-0-	-0-	-0-	9	1	749	3	N	-0-					116
							2	4									
*06	735	N	735	-0-	-0-	-0-	8	1	726	3	N	-0-					116
							1	4									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	791	-0-	-604	-0-	20	1	770	3	N	-0-					21
							1	4									
02	1184	N	1184	-0-	-0-	-0-	22	1	1160	3	N	-0-					21
							2	4									
03	1457	N	1257	-0-	-200	-0-	15	1	1241	3	N	-0-					21
							1	4									
04	1249	N	1249	-0-	-0-	-0-	21	1	1226	3	N	-0-					21
							2	4									
05	1577	N	1577	-0-	-0-	-0-	26	1	1549	3	N	-0-					21
							2	4									
06	1230	N	1062	-0-	-168	-0-	13	1	970	3	N	71					92
							1	4	78	9							

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

01	1524	N	1524	-0-	-0-	-0-	72	1	1451	3	N	-0-					-0-
							1	4									
02	267	N	267	-0-	-0-	-0-	24	1	241	3	N	-0-					-0-
							2	4									
03	72	N	72	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
							1	4									
04	1470	N	2	-0-	-1468	-0-	2	4			N	-0-					-0-
05	310	N	2	-0-	-308	-0-	2	4			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

01	1240	N	855	-0-	-385	-0-	14	1	840	3	N	-0-					223
							1	4									
02	1105	N	1105	-0-	-0-	-0-	21	1	1082	3	N	-0-					223
							2	4									
03	1085	N	686	-0-	-399	-0-	10	1	675	3	N	-0-					223
							1	4									
04	1281	N	1281	-0-	-0-	-0-	23	1	1256	3	N	-0-					223
							2	4									
05	1328	N	1328	-0-	-0-	-0-	26	1	1300	3	N	-0-					223
							2	4									
*06	1250	N	1250	-0-	-0-	-0-	22	1	1175	3	N	47					270
							1	4	52	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

01	1054	N	724	-0-	-330	-0-	11 1	1 4	712	3	N	-0-					60
02	896	N	678	-0-	-218	-0-	10 2	1 4	654 12	3 9	N	11					71
03	868	N	800	-0-	-68	-0-	11 1	1 4	788	3	N	-0-					71
04	964	N	964	-0-	-0-	-0-	17 2	1 4	945	3	N	-0-					71
05	999	N	999	-0-	-0-	-0-	17 2	1 4	980	3	N	-0-					71
*06	984	N	984	-0-	-0-	-0-	16 1	1 4	967	3	N	-0-					71

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

01	961	N	732	-0-	-229	-0-	9 1	1 4	722	3	N	-0-					81
02	811	N	811	-0-	-0-	-0-	16 2	1 4	793	3	N	-0-					81
03	832	N	832	-0-	-0-	-0-	8 1	1 4	823	3	N	-0-					81
04	906	N	906	-0-	-0-	-0-	14 2	1 4	890	3	N	-0-					81
05	899	N	798	-0-	-101	-0-	14 2	1 4	782	3	N	-0-					81
*06	1063	N	1063	-0-	-0-	-0-	35 1	1 4	1027	3	N	-0-					81

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					141
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					141
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	9	1	256	3	N	-0-					80
							1	4									
02	336	N	198	-0-	-138	-0-	4	1	192	3	N	-0-					80
							2	4									
03	341	N	172	-0-	-169	-0-	3	1	168	3	N	-0-					80
							1	4									
04	270	N	196	-0-	-74	-0-	5	1	189	3	N	-0-					80
							2	4									
05	268	N	268	-0-	-0-	-0-	5	1	261	3	N	-0-					80
							2	4									
*06	215	N	215	-0-	-0-	-0-	4	1	202	3	N	7					87
							1	4	8	9							

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	465	-0-	-93	-0-	11	1	453	3	N	-0-					141
							1	4									
02	528	N	528	-0-	-0-	-0-	13	1	440	3	N	66					207
							2	4	73	9							
03	496	N	483	-0-	-13	-0-	11	1	471	3	N	-0-					207
							1	4									
04	556	N	556	-0-	-0-	-0-	16	1	497	3	N	37					244
							2	4	41	9							
05	589	N	558	-0-	-31	-0-	25	1	531	3	N	-0-	174	1			70
							2	4									
*06	546	N	546	-0-	-0-	-0-	15	1	530	3	N	-0-					70
							1	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	6	1	368	3	N	-0-					62
							1	4									
02	319	N	319	-0-	-0-	-0-	7	1	308	3	N	2					64
							2	4	2	9							
03	372	N	321	-0-	-51	-0-	6	1	314	3	N	-0-					64
							1	4									
04	360	N	306	-0-	-54	-0-	9	1	289	3	N	5					69
							2	4	6	9							
05	341	N	309	-0-	-32	-0-	15	1	292	3	N	-0-					69
							2	4									
06	300	N	295	-0-	-5	-0-	8	1	284	3	N	2					71
							1	4	2	9							

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	604	-0-	-78	-0-	13	1	590	3	N	-0-					42
							1	4									
02	616	N	566	-0-	-50	-0-	22	1	542	3	N	-0-					42
							2	4									
03	683	N	683	-0-	-0-	-0-	14	1	668	3	N	-0-					42
							1	4									
04	631	N	631	-0-	-0-	-0-	17	1	612	3	N	-0-					42
							2	4									
05	673	N	673	-0-	-0-	-0-	19	1	646	3	N	5					47
							2	4	6	9							
06	660	N	636	-0-	-24	-0-	16	1	617	3	N	2					49
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	450	-0-	-46	-0-	8 1 1 4		441	3	N	-0-					67
02	413	N	413	-0-	-0-	-0-	6 1 2 4		399 6	3 9	N	5					72
03	465	N	406	-0-	-59	-0-	6 1 1 4		399	3	N	-0-					72
04	478	N	478	-0-	-0-	-0-	8 1 2 4		468	3	N	-0-					72
05	476	N	476	-0-	-0-	-0-	8 1 2 4		466	3	N	-0-					72
*06	449	N	449	-0-	-0-	-0-	7 1 1 4		441	3	N	-0-					72

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	-0-	17	1	867	3	N	-0-					121
							1	4									
02	792	N	792	-0-	-0-	-0-	17	1	770	3	N	3					124
							2	4	3	9							
03	961	N	897	-0-	-64	-0-	11	1	885	3	N	-0-					124
							1	4									
04	899	N	899	-0-	-0-	-0-	22	1	875	3	N	-0-					124
							2	4									
05	915	N	915	-0-	-0-	-0-	24	1	889	3	N	-0-					124
							2	4									
*06	910	N	910	-0-	-0-	-0-	21	1	884	3	N	4					128
							1	4	4	9							

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	-0-	9	1	451	3	N	-0-					64
							1	4									
02	458	N	458	-0-	-0-	-0-	8	1	448	3	N	-0-					64
							2	4									
03	527	N	490	-0-	-37	-0-	7	1	482	3	N	-0-					64
							1	4									
04	487	N	487	-0-	-0-	-0-	8	1	477	3	N	-0-					64
							2	4									
05	540	N	540	-0-	-0-	-0-	6	1	532	3	N	-0-					64
							2	4									
*06	496	N	496	-0-	-0-	-0-	5	1	490	3	N	-0-					64
							1	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	242	-0-	-37	-0-	4	1	236	3	N	-0-					160
							2	4									
02	252	N	242	-0-	-10	-0-	5	1	228	3	N	6					166
							2	4	7	9							
03	283	N	283	-0-	-0-	-0-	6	1	274	3	N	2					168
							1	4	2	9							
04	250	N	250	-0-	-0-	-0-	7	1	241	3	N	-0-					168
							2	4									
05	279	N	266	-0-	-13	-0-	9	1	255	3	N	-0-					168
							2	4									
*06	323	N	323	-0-	-0-	-0-	8	1	314	3	N	-0-					168
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	925	-0-	-160	-0-	18	1	906	3	N	-0-					39
							1	4									
02	924	N	848	-0-	-76	-0-	33	1	813	3	N	-0-					39
							2	4									
03	1078	N	1078	-0-	-0-	-0-	16	1	1061	3	N	-0-					39
							1	4									
04	1021	N	1021	-0-	-0-	-0-	21	1	998	3	N	-0-					39
							2	4									
05	1066	N	1066	-0-	-0-	-0-	29	1	1032	3	N	3					42
							2	4	3	9							
06	1050	N	1021	-0-	-29	-0-	19	1	999	3	N	2					44
							1	4	2	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	2	1	93	3	N	-0-					76
							1	4									
02	80	N	80	-0-	-0-	-0-	2	1	73	3	N	3					79
							2	4	3	9							
03	54	N	54	-0-	-0-	-0-	1	1	52	3	N	-0-					79
							1	4									
04	90	N	57	-0-	-33	-0-	1	1	53	3	N	-0-					79
							3	4									
05	104	N	104	-0-	-0-	-0-	2	1	100	3	N	-0-					79
							2	4									
06	60	N	35	-0-	-25	-0-	34	3	1	4	N	-0-					79

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	410	-0-	-117	-0-	11	1	398	3	N	-0-					119
							1	4									
02	444	N	444	-0-	-0-	-0-	14	1	428	3	N	-0-					119
							2	4									
03	587	N	587	-0-	-0-	-0-	12	1	574	3	N	-0-					119
							1	4									
04	546	N	546	-0-	-0-	-0-	16	1	524	3	N	4					123
							2	4	4	9							
05	551	N	551	-0-	-0-	-0-	16	1	533	3	N	-0-					123
							2	4									
06	570	N	484	-0-	-86	-0-	12	1	465	3	N	5					128
							1	4	6	9							

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					91
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					91
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					91
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					91
05	62	N	43	-0-	-19	-0-	40	3	3	9	N	3					94
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	635	-0-	-78	-0-	8	1	626	3	N	-0-					143
							1	4									
02	686	N	686	-0-	-0-	-0-	10	1	671	3	N	3					146
							2	4	3	9							
03	645	N	645	-0-	-0-	-0-	7	1	637	3	N	-0-					146
							1	4									
04	727	N	727	-0-	-0-	-0-	10	1	707	3	N	7					153
							2	4	8	9							
05	775	N	735	-0-	-40	-0-	12	1	721	3	N	-0-					153
							2	4									
*06	695	N	695	-0-	-0-	-0-	10	1	684	3	N	-0-					153
							1	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1203	-0-	-6	-0-	11	1	1178	3	N	12					47
							1	4	13	9							
02	1098	N	1098	-0-	-0-	-0-	15	1	1068	3	N	12					59
							2	4	13	9							
03	1271	N	1251	-0-	-20	-0-	11	1	1228	3	N	10					69
							1	4	11	9							
04	1182	N	1182	-0-	-0-	-0-	14	1	1160	3	N	5					74
							2	4	6	9							
05	1255	N	1255	-0-	-0-	-0-	15	1	1238	3	N	-0-					74
							2	4									
*06	1282	N	1282	-0-	-0-	-0-	14	1	1237	3	N	27					101
							1	4	30	9							

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	942	-0-	-267	-0-	10	1	931	3	N	-0-					89
							1	4									
02	1036	N	997	-0-	-39	-0-	14	1	972	3	N	8					97
							2	4	9	9							
03	1147	N	1142	-0-	-5	-0-	11	1	1126	3	N	4					101
							1	4	4	9							
04	1252	N	1252	-0-	-0-	-0-	21	1	1229	3	N	-0-					101
							2	4									
05	1343	N	1343	-0-	-0-	-0-	28	1	1313	3	N	-0-					101
							2	4									
*06	1254	N	1254	-0-	-0-	-0-	24	1	1229	3	N	-0-					101
							1	4									

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	64
02	0	N	-0-	-0-	-0-	-0-	N	-0-	64
03	0	N	-0-	-0-	-0-	-0-	N	-0-	64
04	0	N	-0-	-0-	-0-	-0-	N	-0-	64
05	0	N	-0-	-0-	-0-	-0-	N	-0-	64
06	0	N	-0-	-0-	-0-	-0-	N	-0-	64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	355	-0-	-110	-0-	7	1	347	3	N	-0-					39
							1	4									
02	362	N	362	-0-	-0-	-0-	10	1	350	3	N	-0-					39
							2	4									
03	434	N	403	-0-	-31	-0-	4	1	398	3	N	-0-					39
							1	4									
04	377	N	377	-0-	-0-	-0-	7	1	367	3	N	1					40
							2	4	1	9							
05	403	N	391	-0-	-12	-0-	5	1	384	3	N	-0-					40
							2	4									
06	390	N	388	-0-	-2	-0-	4	1	383	3	N	-0-					40
							1	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

01	703	N	703	-0-	-0-	-0-	11	1	691	3	N	-0-					25
							1	4									
02	498	N	498	-0-	-0-	-0-	10	1	486	3	N	-0-					25
							2	4									
03	651	N	545	-0-	-106	-0-	6	1	538	3	N	-0-					25
							1	4									
04	690	N	653	-0-	-37	-0-	9	1	641	3	N	-0-					25
							3	4									
05	612	N	612	-0-	-0-	-0-	9	1	601	3	N	-0-					25
							2	4									
*06	589	N	589	-0-	-0-	-0-	8	1	580	3	N	-0-					25
							1	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	108	-0-	-202	-0-	3	1	103	3	N	-0-					7
							2	4									
02	196	N	139	-0-	-57	-0-	1	1	136	3	N	-0-					7
							2	4									
03	512	N	512	-0-	-0-	-0-	5	1	506	3	N	-0-					7
							1	4									
04	498	N	498	-0-	-0-	-0-	7	1	483	3	N	5					12
							2	4	6	9							
05	559	N	559	-0-	-0-	-0-	8	1	543	3	N	5					17
							2	4	6	9							
06	510	N	506	-0-	-4	-0-	7	1	495	3	N	3					20
							1	4	3	9							

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

01	217	N	146	-0-	-71	-0-	4	1	141	3	N	-0-					18
							1	4									
02	237	N	237	-0-	-0-	-0-	6	1	229	3	N	-0-					18
							2	4									
03	155	N	111	-0-	-44	-0-	2	1	108	3	N	-0-					18
							1	4									
04	215	N	215	-0-	-0-	-0-	4	1	207	3	N	2					20
							2	4	2	9							
05	248	N	225	-0-	-23	-0-	6	1	217	3	N	-0-					20
							2	4									
*06	246	N	246	-0-	-0-	-0-	7	1	238	3	N	-0-					20
							1	4									

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

01	434	N	427	-0-	-7	-0-	5	1	421	3	N	-0-					104
							1	4									
02	364	N	338	-0-	-26	-0-	7	1	329	3	N	-0-					104
							2	4									
03	434	N	361	-0-	-73	-0-	3	1	357	3	N	-0-					104
							1	4									
04	420	N	361	-0-	-59	-0-	4	1	355	3	N	-0-					104
							2	4									
05	390	N	390	-0-	-0-	-0-	5	1	383	3	N	-0-					104
							2	4									
*06	397	N	397	-0-	-0-	-0-	4	1	368	3	N	22					126
							1	4	24	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1550	N	1154	-0-	-396	-0-	12	1	1119	3	N	20			50
							1	4	22	9					
02	1375	N	1375	-0-	-0-	-0-	25	1	1342	3	N	5			55
							2	4	6	9					
03	1693	N	1693	-0-	-0-	-0-	13	1	1679	3	N	-0-			55
							1	4							
04	1533	N	1533	-0-	-0-	-0-	23	1	1493	3	N	14			69
							2	4	15	9					
05	1519	N	1514	-0-	-5	-0-	23	1	1480	3	N	8			77
							2	4	9	9					
06	1650	N	1396	-0-	-254	-0-	20	1	1373	3	N	2			79
							1	4	2	9					

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	9	1	813	3	N	-0-			109
							1	4							
02	773	N	773	-0-	-0-	-0-	11	1	760	3	N	-0-			109
							2	4							
03	837	N	651	-0-	-186	-0-	7	1	643	3	N	-0-			109
							1	4							
04	826	N	826	-0-	-0-	-0-	11	1	813	3	N	-0-			109
							2	4							
05	868	N	834	-0-	-34	-0-	10	1	822	3	N	-0-			109
							2	4							
*06	801	N	801	-0-	-0-	-0-	11	1	789	3	N	-0-			109
							1	4							

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	330	-0-	-42	-0-	3	1	326	3	N	-0-			-0-
							1	4							
02	471	N	471	-0-	-0-	-0-	54	1	415	3	N	-0-			-0-
							2	4							
03	1126	N	1126	-0-	-0-	-0-	46	1	1079	3	N	-0-			-0-
							1	4							
04	630	N	630	-0-	-0-	-0-	24	1	604	3	N	-0-			-0-
							2	4							
05	527	N	363	-0-	-164	-0-	5	1	356	3	N	-0-			-0-
							2	4							
06	1080	N	382	-0-	-698	-0-	3	1	378	3	N	-0-			-0-
							1	4							

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1612	N	1258	-0-	-354	-0-	15	1	1242	3	N	-0-			30
							1	4							
02	1501	N	1501	-0-	-0-	-0-	23	1	1476	3	N	-0-			30
							2	4							
03	1519	N	1509	-0-	-10	-0-	19	1	1487	3	N	2			32
							1	4	2	9					
04	1369	N	1369	-0-	-0-	-0-	22	1	1345	3	N	-0-			32
							2	4							
05	1674	N	1375	-0-	-299	-0-	20	1	1353	3	N	-0-			32
							2	4							
*06	1860	N	1860	-0-	-0-	-0-	29	1	1828	3	N	2			34
							1	4	2	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	683	-0-	-61	-0-	9 1	1 4	667 6	3 9	N	5					92
02	644	N	627	-0-	-17	-0-	9 2	1 4	616	3	N	-0-					92
03	744	N	696	-0-	-48	-0-	8 1	1 4	687	3	N	-0-					92
04	738	N	738	-0-	-0-	-0-	13 2	1 4	700 23	3 9	N	21					113
05	766	N	766	-0-	-0-	-0-	15 2	1 4	749	3	N	-0-					113
*06	783	N	783	-0-	-0-	-0-	20 1	1 4	762	3	N	-0-					113

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	280	-0-	-30	-0-	2 1	1 4	271 6	3 9	N	5					158
02	252	N	242	-0-	-10	-0-	3 2	1 4	235 2	3 9	N	2					160
03	279	N	259	-0-	-20	-0-	2 1	1 4	256	3	N	-0-					160
04	270	N	248	-0-	-22	-0-	3 2	1 4	243	3	N	-0-					160
05	279	N	264	-0-	-15	-0-	2 2	1 4	260	3	N	-0-					160
*06	299	N	299	-0-	-0-	-0-	2 1	1 4	272 24	3 9	N	22	182	1			-0-

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	981	-0-	-73	-0-	17 1	1 4	963	3	N	-0-					8
02	924	N	899	-0-	-25	-0-	18 2	1 4	877 2	3 9	N	2					10
03	1023	N	970	-0-	-53	-0-	15 1	1 4	954	3	N	-0-					10
04	960	N	942	-0-	-18	-0-	20 2	1 4	920	3	N	-0-					10
05	997	N	997	-0-	-0-	-0-	22 2	1 4	967 6	3 9	N	5					15
*06	939	N	939	-0-	-0-	-0-	18 1	1 4	918 2	3 9	N	2					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	778	-0-	-28	-0-	17	1	760	3	N	-0-					3
							1	4									
02	756	N	703	-0-	-53	-0-	17	1	684	3	N	-0-					3
							2	4									
03	775	N	742	-0-	-33	-0-	13	1	728	3	N	-0-					3
							1	4									
04	750	N	740	-0-	-10	-0-	18	1	714	3	N	5					8
							2	4	6	9							
05	775	N	709	-0-	-66	-0-	18	1	689	3	N	-0-					8
							2	4									
06	720	N	657	-0-	-63	-0-	14	1	642	3	N	-0-					8
							1	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1534	-0-	-47	-0-	36	1	1497	3	N	-0-					144
							1	4									
02	1337	N	1337	-0-	-0-	-0-	36	1	1299	3	N	-0-					144
							2	4									
03	1643	N	1578	-0-	-65	-0-	28	1	1549	3	N	-0-					144
							1	4									
04	1549	N	1549	-0-	-0-	-0-	39	1	1508	3	N	-0-					144
							2	4									
05	1590	N	1590	-0-	-0-	-0-	40	1	1548	3	N	-0-					144
							2	4									
06	1530	N	1526	-0-	-4	-0-	36	1	1489	3	N	-0-					144
							1	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	802	-0-	-283	-0-	11	1	790	3	N	-0-					71
							1	4									
02	923	N	923	-0-	-0-	-0-	13	1	908	3	N	-0-					71
							2	4									
03	1116	N	994	-0-	-122	-0-	9	1	983	3	N	1					72
							1	4	1	9							
04	1008	N	1008	-0-	-0-	-0-	13	1	992	3	N	-0-					72
							3	4									
05	1057	N	1057	-0-	-0-	-0-	14	1	1041	3	N	-0-					72
							2	4									
*06	1131	N	1131	-0-	-0-	-0-	14	1	1106	3	N	9					81
							1	4	10	9							

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1	-0-	3	1	305	3	N	-0-					86
							1	4									
02	294	N	294	-0-	-0-	-0-	12	1	280	3	N	-0-					86
							2	4									
03	310	N	308	-0-	-2	-0-	3	1	304	3	N	-0-					86
							1	4									
04	300	N	293	-0-	-7	-0-	4	1	287	3	N	-0-					86
							2	4									
05	341	N	315	-0-	-26	-0-	4	1	309	3	N	-0-					86
							2	4									
06	300	N	295	-0-	-5	-0-	3	1	291	3	N	-0-					86
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-		-0-	-0-	1	1	92	3	N	-0-					20
								1	4									
02	112	N	97	-0-		-15	-0-	1	1	94	3	N	-0-					20
								2	4									
03	105	N	105	-0-		-0-	-0-	1	1	103	3	N	-0-					20
								1	4									
04	100	N	100	-0-		-0-	-0-	1	1	97	3	N	-0-					20
								2	4									
05	93	N	46	-0-		-47	-0-	14	1	30	3	N	-0-					20
								2	4									
06	90	N	53	-0-		-37	-0-	1	1	51	3	N	-0-					20
								1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-		-0-	-0-	8	1	770	3	N	-0-					57
								1	4									
02	633	N	633	-0-		-0-	-0-	13	1	618	3	N	-0-					57
								2	4									
03	768	N	768	-0-		-0-	-0-	7	1	760	3	N	-0-					57
								1	4									
04	770	N	770	-0-		-0-	-0-	8	1	760	3	N	-0-					57
								2	4									
05	756	N	756	-0-		-0-	-0-	9	1	745	3	N	-0-					57
								2	4									
06	750	N	632	-0-		-118	-0-	7	1	624	3	N	-0-					57
								1	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1834	-0-		-398	-0-	32	1	1777	3	N	22					314
								1	4	24	9							
02	1806	N	1806	-0-		-0-	-0-	33	1	1734	3	N	34					348
								2	4	37	9							
03	2170	N	2075	-0-		-95	-0-	27	1	1974	3	N	66	170	1			244
								1	4	73	9							
04	1770	N	1736	-0-		-34	-0-	36	1	1698	3	N	-0-					244
								2	4									
05	2015	N	1542	-0-		-473	-0-	44	1	1496	3	N	-0-					244
								2	4									
06	2010	N	1503	-0-		-507	-0-	29	1	1473	3	N	-0-					244
								1	4									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
02		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
04		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	N	1700	-0-		-0-	-0-	21	1	1678	3	N	-0-					176
								1	4									
02	2044	N	1756	-0-		-288	-0-	25	1	1729	3	N	-0-					176
								2	4									
03	1984	N	1637	-0-		-347	-0-	17	1	1618	3	N	1	174	1			3
								1	4	1	9							
04	1903	N	1903	-0-		-0-	-0-	26	1	1875	3	N	-0-					3
								2	4									
05	1953	N	1299	-0-		-654	-0-	29	1	1268	3	N	-0-					3
								2	4									
06	1590	N	1497	-0-		-93	-0-	28	1	1468	3	N	-0-					3
								1	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	962	-0-		-154	-0-	14	1	947	3	N	-0-					32
								1	4									
02	802	N	802	-0-		-0-	-0-	14	1	786	3	N	-0-					32
								2	4									
03	961	N	930	-0-		-31	-0-	14	1	915	3	N	-0-					32
								1	4									
04	930	N	880	-0-		-50	-0-	16	1	862	3	N	-0-					32
								2	4									
05	978	N	978	-0-		-0-	-0-	19	1	957	3	N	-0-					32
								2	4									
*06	923	N	923	-0-		-0-	-0-	12	1	910	3	N	-0-					32
								1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2324	-0-		-590	-0-	22	1	2277	3	N	22					101
								1	4	24	9							
02	2212	N	2003	-0-		-209	-0-	24	1	1976	3	N	1					102
								2	4	1	9							
03	2528	N	2528	-0-		-0-	-0-	21	1	2504	3	N	2					104
								1	4	2	9							
04	2394	N	2394	-0-		-0-	-0-	27	1	2365	3	N	-0-					104
								2	4									
05	2558	N	2558	-0-		-0-	-0-	29	1	2459	3	N	62					166
								2	4	68	9							
*06	2484	N	2484	-0-		-0-	-0-	25	1	2450	3	N	7					173
								1	4	8	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1330	-0-		-127	-0-	16	1	1313	3	N	-0-					188
								1	4									
02	1236	N	1236	-0-		-0-	-0-	18	1	1216	3	N	-0-					188
								2	4									
03	1457	N	1358	-0-		-99	-0-	14	1	1341	3	N	2					190
								1	4	2	9							
04	1365	N	1365	-0-		-0-	-0-	20	1	1343	3	N	-0-					190
								2	4									
05	1438	N	1438	-0-		-0-	-0-	28	1	1408	3	N	-0-					190
								2	4									
*06	1381	N	1381	-0-		-0-	-0-	21	1	1348	3	N	10					200
								1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

01	1333	N	1172	-0-	-161	-0-	11 1	1160	3	N	-0-						5
							1 4										
02	1236	N	1236	-0-	-0-	-0-	17 1	1217	3	N	-0-						5
							2 4										
03	1298	N	1298	-0-	-0-	-0-	12 1	1285	3	N	-0-						5
							1 4										
04	1323	N	1323	-0-	-0-	-0-	14 1	1305	3	N	2						7
							2 4	2	9								
05	1364	N	1357	-0-	-7	-0-	15 1	1340	3	N	-0-						7
							2 4										
*06	1341	N	1341	-0-	-0-	-0-	15 1	1325	3	N	-0-						7
							1 4										

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

01	961	N	607	-0-	-354	-0-	12 1	594	3	N	-0-						129
							1 4										
02	840	N	504	-0-	-336	-0-	10 1	482	3	N	9						138
							2 4	10	9								
03	899	N	547	-0-	-352	-0-	9 1	534	3	N	3						141
							1 4	3	9								
04	1097	N	1097	-0-	-0-	-0-	11 1	1084	3	N	-0-						141
							2 4										
05	1029	N	1029	-0-	-0-	-0-	12 1	1015	3	N	-0-						141
							2 4										
*06	949	N	949	-0-	-0-	-0-	9 1	939	3	N	-0-						141
							1 4										

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

01	1798	N	1373	-0-	-425	-0-	21	1	1351	3	N	-0-					64
							1	4									
02	1506	N	1506	-0-	-0-	-0-	33	1	1471	3	N	-0-					64
							2	4									
03	1674	N	1549	-0-	-125	-0-	20	1	1528	3	N	-0-					64
							1	4									
04	1578	N	1578	-0-	-0-	-0-	29	1	1545	3	N	2					66
							2	4	2	9							
05	1674	N	1569	-0-	-105	-0-	33	1	1534	3	N	-0-					66
							2	4									
*06	1503	N	1503	-0-	-0-	-0-	29	1	1473	3	N	-0-					66
							1	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

01	930	N	864	-0-	-66	-0-	5	1	841	3	N	15					138
							1	4	17	9							
02	812	N	808	-0-	-4	-0-	6	1	800	3	N	-0-					138
							2	4									
03	930	N	868	-0-	-62	-0-	6	1	861	3	N	-0-					138
							1	4									
04	840	N	730	-0-	-110	-0-	8	1	711	3	N	8					146
							2	4	9	9							
05	899	N	801	-0-	-98	-0-	9	1	790	3	N	-0-					146
							2	4									
06	840	N	576	-0-	-264	-0-	7	1	564	3	N	4					150
							1	4	4	9							

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

01	134	N	134	-0-	-0-	-0-	2	1	131	3	N	-0-					29
							1	4									
02	112	N	111	-0-	-1	-0-	4	1	105	3	N	-0-					29
							2	4									
03	124	N	119	-0-	-5	-0-	2	1	116	3	N	-0-					29
							1	4									
04	120	N	115	-0-	-5	-0-	3	1	110	3	N	-0-					29
							2	4									
05	124	N	120	-0-	-4	-0-	3	1	114	3	N	1					30
							2	4	1	9							
06	120	N	95	-0-	-25	-0-	2	1	92	3	N	-0-					30
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	251	-0-		-28	-0-	3	1	247	3	N	-0-					15
								1	4									
02	243	N	243	-0-		-0-	-0-	3	1	238	3	N	-0-					15
								2	4									
03	279	N	242	-0-		-37	-0-	2	1	239	3	N	-0-					15
								1	4									
04	281	N	281	-0-		-0-	-0-	4	1	275	3	N	-0-					15
								2	4									
05	302	N	302	-0-		-0-	-0-	5	1	295	3	N	-0-					15
								2	4									
*06	265	N	265	-0-		-0-	-0-	4	1	260	3	N	-0-					15
								1	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1162	-0-		-140	-0-	56	1	1105	3	N	-0-					27
								1	4									
02	1120	N	1048	-0-		-72	-0-	56	1	990	3	N	-0-					27
								2	4									
03	1174	N	1174	-0-		-0-	-0-	43	1	1130	3	N	-0-					27
								1	4									
04	1243	N	1243	-0-		-0-	-0-	54	1	1187	3	N	-0-					27
								2	4									
05	1326	N	1326	-0-		-0-	-0-	52	1	1272	3	N	-0-					27
								2	4									
*06	1232	N	1232	-0-		-0-	-0-	47	1	1184	3	N	-0-					27
								1	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	203	-0-		-262	-0-	3	1	199	3	N	-0-					8
								1	4									
02	196	N	152	-0-		-44	-0-	3	1	147	3	N	-0-					8
								2	4									
03	458	N	458	-0-		-0-	-0-	5	1	407	3	N	41					49
								1	4	45	9							
04	256	N	256	-0-		-0-	-0-	4	1	250	3	N	-0-	40	5			9
								2	4									
05	351	N	351	-0-		-0-	-0-	5	1	344	3	N	-0-					9
								2	4									
06	450	N	218	-0-		-232	-0-	3	1	214	3	N	-0-					9
								1	4									

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1016	-0-		-7	-0-	12	1	1003	3	N	-0-					37
								1	4									
02	909	N	909	-0-		-0-	-0-	14	1	893	3	N	-0-					37
								2	4									
03	946	N	946	-0-		-0-	-0-	9	1	936	3	N	-0-					37
								1	4									
04	990	N	965	-0-		-25	-0-	14	1	949	3	N	-0-					37
								2	4									
05	1012	N	1012	-0-		-0-	-0-	15	1	973	3	N	20					57
								2	4	22	9							
*06	940	N	940	-0-		-0-	-0-	13	1	926	3	N	-0-					57
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1319	-0-	-200	-0-	14	1	1304	3	N	-0-					49
							1	4									
02	1344	N	1132	-0-	-212	-0-	20	1	1110	3	N	-0-					49
							2	4									
03	1488	N	1320	-0-	-168	-0-	12	1	1307	3	N	-0-					49
							1	4									
04	1333	N	1333	-0-	-0-	-0-	17	1	1314	3	N	-0-					49
							2	4									
05	1379	N	1379	-0-	-0-	-0-	18	1	1359	3	N	-0-					49
							2	4									
*06	1384	N	1384	-0-	-0-	-0-	36	1	1347	3	N	-0-					49
							1	4									

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	17	1	460	3	N	-0-					55
							1	4									
02	420	N	388	-0-	-32	-0-	7	1	379	3	N	-0-					55
							2	4									
03	465	N	448	-0-	-17	-0-	6	1	441	3	N	-0-					55
							1	4									
04	450	N	443	-0-	-7	-0-	9	1	432	3	N	-0-					55
							2	4									
05	453	N	453	-0-	-0-	-0-	9	1	442	3	N	-0-					55
							2	4									
*06	458	N	458	-0-	-0-	-0-	9	1	448	3	N	-0-					55
							1	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	1	-0-	-61	-0-	1	4			N	-0-					22
02	49	N	49	-0-	-0-	-0-	1	1	46	3	N	-0-					22
							2	4									
03	62	N	41	-0-	-21	-0-	40	3	1	4	N	-0-					22
04	74	N	74	-0-	-0-	-0-	1	1	71	3	N	-0-					22
							2	4									
05	65	N	65	-0-	-0-	-0-	1	1	62	3	N	-0-					22
							2	4									
*06	59	N	59	-0-	-0-	-0-	1	1	57	3	N	-0-					22
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	623	-0-	-90	-0-	11	1	611	3	N	-0-					55
							1	4									
02	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					55
							2	4									
03	651	N	585	-0-	-66	-0-	6	1	578	3	N	-0-					55
							1	4									
04	684	N	684	-0-	-0-	-0-	9	1	669	3	N	4					59
							2	4	4	9							
05	713	N	687	-0-	-26	-0-	10	1	675	3	N	-0-					59
							2	4									
*06	674	N	674	-0-	-0-	-0-	9	1	664	3	N	-0-					59
							1	4									

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

01	744	N	668	-0-	-76	-0-	12	1	655	3	N	-0-					20
							1	4									
02	616	N	518	-0-	-98	-0-	13	1	503	3	N	-0-					20
							2	4									
03	692	N	692	-0-	-0-	-0-	10	1	681	3	N	-0-					20
							1	4									
04	685	N	685	-0-	-0-	-0-	15	1	668	3	N	-0-					20
							2	4									
05	673	N	673	-0-	-0-	-0-	14	1	657	3	N	-0-					20
							2	4									
06	660	N	653	-0-	-7	-0-	13	1	639	3	N	-0-					20
							1	4									

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

01	341	N	319	-0-	-22	-0-	7	1	311	3	N	-0-					129
							1	4									
02	308	N	273	-0-	-35	-0-	6	1	265	3	N	-0-					129
							2	4									
03	357	N	357	-0-	-0-	-0-	6	1	350	3	N	-0-					129
							1	4									
04	337	N	337	-0-	-0-	-0-	8	1	327	3	N	-0-					129
							2	4									
05	340	N	340	-0-	-0-	-0-	10	1	328	3	N	-0-					129
							2	4									
06	360	N	321	-0-	-39	-0-	8	1	310	3	N	2					131
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1267	-0-	-128	-0-	19	1	1247	3	N	-0-					106
							1	4									
02	1209	N	1209	-0-	-0-	-0-	23	1	1184	3	N	-0-					106
							2	4									
03	1271	N	1214	-0-	-57	-0-	18	1	1195	3	N	-0-					106
							1	4									
04	1239	N	1239	-0-	-0-	-0-	25	1	1212	3	N	-0-					106
							2	4									
05	1368	N	1368	-0-	-0-	-0-	33	1	1333	3	N	-0-					106
							2	4									
*06	1298	N	1298	-0-	-0-	-0-	24	1	1273	3	N	-0-					106
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

01	310	N	270	-0-	-40	-0-	270	3			N	-0-					59
02	280	N	254	-0-	-26	-0-	254	3			N	-0-					59
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					59
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					59
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					59
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					59

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

01	53	N	53	-0-	-0-	-0-	1	1	51	3	N	-0-					89
							1	4									
02	87	N	87	-0-	-0-	-0-	1	1	49	3	N	32					121
							2	4	35	9							
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					121
04	60	N	2	-0-	-58	-0-	2	4			N	-0-					121
05	93	N	2	-0-	-91	-0-	2	4			N	-0-					121
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					121

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

01	3069	X	2862	-0-	-207	-0-	74	1	2787	3	N	-0-					94
							1	4									
02	2996	X	2351	-0-	-645	-0-	70	1	2279	3	N	-0-					94
							2	4									
03	3317	X	2521	-0-	-796	-0-	53	1	2467	3	N	-0-					94
							1	4									
04	3210	X	2940	-0-	-270	-0-	98	1	2818	3	N	20					114
							2	4	22	9							
05	2874	X	2874	-0-	-0-	-0-	107	1	2754	3	N	10					124
							2	4	11	9							
*06	3007	X	3007	-0-	-0-	-0-	76	1	2924	3	N	5					129
							1	4	6	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

01	556	N	556	-0-	-0-	-0-	5	1	539	3	N	10					50
							1	4	11	9							
02	812	N	660	-0-	-152	-0-	7	1	630	3	N	19					69
							2	4	21	9							
03	713	N	680	-0-	-33	-0-	5	1	666	3	N	7					76
							1	4	8	9							
04	710	N	710	-0-	-0-	-0-	7	1	673	3	N	25					101
							2	4	28	9							
05	744	N	710	-0-	-34	-0-	7	1	684	3	N	15					116
							2	4	17	9							
06	660	N	605	-0-	-55	-0-	5	1	545	3	N	49					165
							1	4	54	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2686	N	2686	-0-	-0-	-0-	177	1	2508	3	N	-0-					13
							1	4									
02	2806	X	2806	-0-	-0-	-0-	189	1	2372	3	N	221	192	1			42
							2	4	243	9							
03	3002	X	3002	-0-	-0-	-0-	149	1	2626	3	N	205	194	1			53
							1	4	226	9							
04	2923	X	2923	-0-	-0-	-0-	206	1	2522	3	N	175	184	1			44
							2	4	193	9							
05	2839	X	2839	-0-	-0-	-0-	220	1	2538	3	N	72	104	5			12
							2	4	79	9							
*06	2717	X	2717	-0-	-0-	-0-	185	1	2531	3	N	-0-					12
							1	4									

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2014 - PLUGGED 01/09/14

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

01	372	N	78	-0-	-294	-0-	1	1	77	3	N	-0-					143
02	196	N	45	-0-	-151	-0-	45	3			N	-0-					143
03	2003	N	2003	-0-	-0-	-0-	13	1	1990	3	N	-0-					143
04	1709	N	1709	-0-	-0-	-0-	17	1	1681	3	N	10					153
							11	9									
05	1304	N	1304	-0-	-0-	-0-	12	1	1281	3	N	10					163
							11	9									
06	1950	N	1585	-0-	-365	-0-	17	1	1555	3	N	12					175
							13	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

01	2253	N	2253	-0-	-0-	-0-	45	1	2208	3	N	-0-					202
02	2632	N	2474	-0-	-158	-0-	49	1	2395	3	N	27	199	1			30
							30	9									
03	2883	N	2363	-0-	-520	-0-	37	1	2326	3	N	-0-					30
04	2558	N	2558	-0-	-0-	-0-	49	1	2505	3	N	4					34
							4	9									
05	2728	N	2647	-0-	-81	-0-	54	1	2592	3	N	1					35
							1	9									
*06	2688	N	2688	-0-	-0-	-0-	49	1	2626	3	N	12					47
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2057	N	2057	-0-	-0-	-0-	177	1	1879	3	N	-0-					245
							1	4									
02	529	N	529	-0-	-0-	-0-	81	1	446	3	N	-0-					245
							2	4									
03	186	N	3	-0-	-183	-0-	1	1	1	3	N	-0-					245
							1	4									
04	794	N	794	-0-	-0-	-0-	67	1	725	3	N	-0-					245
							2	4									
05	1782	N	1782	-0-	-0-	-0-	164	1	1594	3	N	20					265
							2	4	22	9							
*06	1257	N	1257	-0-	-0-	-0-	112	1	1144	3	N	-0-					265
							1	4									

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2250	N	2250	-0-	-0-	-0-	35	1	2214	3	N	-0-					153
							1	4									
02	1876	N	1804	-0-	-72	-0-	46	1	1756	3	N	-0-					153
							2	4									
03	2015	N	1903	-0-	-112	-0-	25	1	1877	3	N	-0-					153
							1	4									
04	2190	N	1830	-0-	-360	-0-	32	1	1796	3	N	-0-					153
							2	4									
05	2053	N	2053	-0-	-0-	-0-	41	1	2010	3	N	-0-					153
							2	4									
*06	1959	N	1959	-0-	-0-	-0-	36	1	1922	3	N	-0-					153
							1	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	416	-0-	-111	-0-	3	1	402	3	N	9					54
							1	4	10	9							
02	448	N	436	-0-	-12	-0-	3	1	418	3	N	12					66
							2	4	13	9							
03	558	N	501	-0-	-57	-0-	3	1	488	3	N	8					74
							1	4	9	9							
04	547	N	547	-0-	-0-	-0-	5	1	526	3	N	13					87
							2	4	14	9							
05	496	N	472	-0-	-24	-0-	11	1	459	3	N	-0-					87
							2	4									
*06	504	N	504	-0-	-0-	-0-	5	1	487	3	N	10					97
							1	4	11	9							

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2212	N	2212	-0-		-0-	-0-	26	1	2184	3	N	-0-					15
								2	4									
02	2108	N	2108	-0-		-0-	-0-	27	1	2079	3	N	-0-					15
								2	4									
03	2594	N	2594	-0-		-0-	-0-	23	1	2570	3	N	-0-					15
								1	4									
04	2478	N	2478	-0-		-0-	-0-	32	1	2444	3	N	-0-					15
								2	4									
05	2591	N	2591	-0-		-0-	-0-	34	1	2555	3	N	-0-					15
								2	4									
*06	2384	N	2384	-0-		-0-	-0-	28	1	2355	3	N	-0-					15
								1	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2263	-0-		-31	-0-	56	1	2189	3	N	15					208
								1	4	17	9							
02	2044	N	1907	-0-		-137	-0-	56	1	1849	3	N	-0-					208
								2	4									
03	2387	N	1937	-0-		-450	-0-	40	1	1855	3	N	37					245
								1	4	41	9							
04	2190	N	1883	-0-		-307	-0-	55	1	1815	3	N	10					255
								2	4	11	9							
05	2108	N	2027	-0-		-81	-0-	60	1	1941	3	N	22					277
								2	4	24	9							
06	1860	N	1724	-0-		-136	-0-	39	1	1673	3	N	10					287
								1	4	11	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	498	-0-		-804	-0-	11	1	486	3	N	-0-					29
								1	4									
02	1645	N	1645	-0-		-0-	-0-	30	1	1613	3	N	-0-					29
								2	4									
03	1849	N	1849	-0-		-0-	-0-	20	1	1825	3	N	3					32
								1	4	3	9							
04	685	N	685	-0-		-0-	-0-	14	1	669	3	N	-0-					32
								2	4									
05	1829	N	1421	-0-		-408	-0-	26	1	1390	3	N	3					35
								2	4	3	9							
06	1800	N	1790	-0-		-10	-0-	29	1	1752	3	N	7					42
								1	4	8	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2133	-0-		-99	-0-	40	1	2092	3	N	-0-					250
								1	4									
02	1944	N	1944	-0-		-0-	-0-	38	1	1869	3	N	32					282
								2	4	35	9							
03	2170	N	2054	-0-		-116	-0-	29	1	2002	3	N	20					302
								1	4	22	9							
04	2070	N	2004	-0-		-66	-0-	41	1	1957	3	N	4					306
								2	4	4	9							
05	2139	N	2094	-0-		-45	-0-	45	1	2017	3	N	27					333
								2	4	30	9							
*06	1989	N	1989	-0-		-0-	-0-	39	1	1946	3	N	3					336
								1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2776	N	2776	-0-		-0-	-0-	58	1	2717	3	N	-0-					60
								1	4									
02	2699	N	2699	-0-		-0-	-0-	45	1	2652	3	N	-0-					60
								2	4									
03	2445	N	2445	-0-		-0-	-0-	28	1	2416	3	N	-0-					60
								1	4									
04	2689	N	2689	-0-		-0-	-0-	45	1	2642	3	N	-0-					60
								2	4									
05	2639	N	2639	-0-		-0-	-0-	45	1	2592	3	N	-0-					60
								2	4									
06	2250	N	2001	-0-		-249	-0-	31	1	1901	3	N	62	60	5			62
								1	4	68	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1928	N	1928	-0-		-0-	-0-	37	1	1890	3	N	-0-					230
								1	4									
02	1764	N	1497	-0-		-267	-0-	36	1	1459	3	N	-0-					230
								2	4									
03	1953	N	1747	-0-		-206	-0-	29	1	1717	3	N	-0-					230
								1	4									
04	1860	N	1840	-0-		-20	-0-	41	1	1797	3	N	-0-					230
								2	4									
05	1986	N	1986	-0-		-0-	-0-	52	1	1932	3	N	-0-					230
								2	4									
06	1680	N	1216	-0-		-464	-0-	44	1	1167	3	N	4					234
								1	4	4	9							

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	871	-0-		-152	-0-	28	1	842	3	N	-0-					102
								1	4									
02	812	N	745	-0-		-67	-0-	48	1	695	3	N	-0-					102
								2	4									
03	2823	N	2823	-0-		-0-	-0-	15	1	2807	3	N	-0-					102
								1	4									
04	1279	N	1279	-0-		-0-	-0-	32	1	1243	3	N	2					104
								2	4	2	9							
05	1475	N	1475	-0-		-0-	-0-	41	1	1432	3	N	-0-					104
								2	4									
06	2730	N	1198	-0-		-1532	-0-	30	1	1165	3	N	2					106
								1	4	2	9							

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2897	X	2897	-0-		-0-	-0-	89	1	2807	3	N	-0-					50
								1	4									
02	2814	X	2814	-0-		-0-	-0-	115	1	2641	3	N	51					101
								2	4	56	9							
03	2943	X	2943	-0-		-0-	-0-	70	1	2872	3	N	-0-					101
								1	4									
04	3148	X	3148	-0-		-0-	-0-	100	1	3027	3	N	17					118
								2	4	19	9							
05	3354	X	3354	-0-		-0-	-0-	111	1	3241	3	N	-0-					118
								2	4									
*06	3234	X	3234	-0-		-0-	-0-	98	1	3135	3	N	-0-					118
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1112	-0-	-252	-0-	17	1	1094	3	N	-0-					71
							1	4									
02	1193	N	1193	-0-	-0-	-0-	33	1	1158	3	N	-0-					71
							2	4									
03	1302	N	1238	-0-	-64	-0-	16	1	1166	3	N	50	37	5			84
							1	4	55	9							
04	1182	N	1182	-0-	-0-	-0-	19	1	1161	3	N	-0-	50	5			34
							2	4									
05	1333	N	1281	-0-	-52	-0-	26	1	1212	3	N	37					71
							2	4	41	9							
06	1200	N	1176	-0-	-24	-0-	17	1	1158	3	N	-0-					71
							1	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1205	-0-	-190	-0-	13	1	1191	3	N	-0-	10	5			176
							1	4									
02	1336	N	1336	-0-	-0-	-0-	19	1	1315	3	N	-0-					176
							2	4									
03	1497	N	1497	-0-	-0-	-0-	16	1	1480	3	N	-0-					176
							1	4									
04	1417	N	1417	-0-	-0-	-0-	23	1	1392	3	N	-0-					176
							2	4									
05	1488	N	1475	-0-	-13	-0-	25	1	1416	3	N	29					205
							2	4	32	9							
06	1440	N	1295	-0-	-145	-0-	23	1	1268	3	N	3					208
							1	4	3	9							

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0-	-0-	4	1	255	3	N	-0-					7
							1	4									
02	216	N	216	-0-	-0-	-0-	9	1	205	3	N	-0-					7
							2	4									
03	279	N	252	-0-	-27	-0-	2	1	249	3	N	-0-					7
							1	4									
04	306	N	306	-0-	-0-	-0-	4	1	300	3	N	-0-					7
							2	4									
05	306	N	306	-0-	-0-	-0-	5	1	299	3	N	-0-					7
							2	4									
*06	305	N	305	-0-	-0-	-0-	3	1	243	3	N	53					60
							1	4	58	9							

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2393	N	2393	-0-	-0-	-0-	68	1	2307	3	N	15					207
							1	4	17	9							
02	2212	N	1997	-0-	-215	-0-	70	1	1924	3	N	1					208
							2	4	1	9							
03	2697	N	1999	-0-	-698	-0-	55	1	1943	3	N	-0-					208
							1	4									
04	2310	N	1940	-0-	-370	-0-	78	1	1851	3	N	8	186	1			30
							2	4	9	9							
05	2201	N	2012	-0-	-189	-0-	86	1	1914	3	N	9					39
							2	4	10	9							
06	1920	N	1902	-0-	-18	-0-	68	1	1832	3	N	1					40
							1	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	76	1	849	3	N	-0-			188
							1	4							
02	2156	N	102	-0-	-2054	-0-	10	1	90	3	N	-0-			188
							2	4							
03	3100	N	3628	-0-	528	528	67	1	3560	3	N	-0-			188
							1	4							
04	3000	N	4720	-0-	1720	2248	144	1	4564	3	N	9			197
							2	4	10	9					
05	3100	N	1266	-0-	-1834	414	46	1	1218	3	N	-0-			197
							2	4							
*06	3516	X	3102	-0-	-414	-0-	85	1	3016	3	N	-0-			197
							1	4							

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1922	N	1486	-0-	-436	-0-	61	1	1424	3	N	-0-			106
							1	4							
02	1568	N	975	-0-	-593	-0-	45	1	928	3	N	-0-			106
							2	4							
03	1767	N	1236	-0-	-531	-0-	40	1	1195	3	N	-0-			106
							1	4							
04	1440	N	1318	-0-	-122	-0-	59	1	1257	3	N	-0-			106
							2	4							
05	1190	N	1190	-0-	-0-	-0-	60	1	1128	3	N	-0-			106
							2	4							
*06	1442	N	1442	-0-	-0-	-0-	57	1	1384	3	N	-0-			106
							1	4							

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2627	N	2627	-0-	-0-	-0-	38	1	2475	3	N	103			328
							1	4	113	9					
02	2335	N	2335	-0-	-0-	-0-	49	1	2284	3	N	-0-			328
							2	4							
03	2895	N	2895	-0-	-0-	-0-	32	1	2862	3	N	-0-			328
							1	4							
04	2848	N	2848	-0-	-0-	-0-	47	1	2712	3	N	79	194 1		213
							2	4	87	9					
05	2886	N	2886	-0-	-0-	-0-	54	1	2761	3	N	63			276
							2	4	69	9					
*06	2641	N	2641	-0-	-0-	-0-	42	1	2598	3	N	-0-			276
							1	4							

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2235	N	2235	-0-	-0-	-0-	46	1	2188	3	N	-0-			286
							1	4							
02	2100	N	2100	-0-	-0-	-0-	54	1	2044	3	N	-0-			286
							2	4							
03	1798	N	1586	-0-	-212	-0-	25	1	1560	3	N	-0-			286
							1	4							
04	2128	N	2128	-0-	-0-	-0-	44	1	2025	3	N	52			338
							2	4	57	9					
05	1798	N	1776	-0-	-22	-0-	43	1	1731	3	N	-0-			338
							2	4							
*06	2278	N	2278	-0-	-0-	-0-	43	1	2234	3	N	-0-			338
							1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2958	-0-		-111	-0-	41	1	2850	3	N	60					235
								1	4	66	9							
02	2772	X	2661	-0-		-111	-0-	51	1	2578	3	N	27					262
								2	4	30	9							
03	3038	X	2781	-0-		-257	-0-	34	1	2737	3	N	8					270
								1	4	9	9							
04	2940	X	2618	-0-		-322	-0-	45	1	2571	3	N	-0-					270
								2	4									
05	3038	X	2222	-0-		-816	-0-	47	1	2165	3	N	6					276
								3	4	7	9							
*06	3000	N	3304	-0-		304	304	51	1	3122	3	N	118	187	1			207
								1	4	130	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3427	X	3427	-0-		-0-	-0-	111	1	3315	3	N	-0-					234
								1	4									
02	2318	X	2318	-0-		-0-	-0-	120	1	2154	3	N	38					272
								2	4	42	9							
03	3365	X	3365	-0-		-0-	-0-	96	1	3268	3	N	-0-					272
								1	4									
04	2808	X	2808	-0-		-0-	-0-	107	1	2600	3	N	89	50	5			311
								3	4	98	9							
05	2390	X	2390	-0-		-0-	-0-	69	1	2307	3	N	11	187	1			135
								2	4	12	9							
*06	2777	X	2777	-0-		-0-	-0-	111	1	2655	3	N	9					144
								1	4	10	9							

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1978	N	1978	-0-		-0-	-0-	36	1	1941	3	N	-0-					104
								1	4									
02	1747	N	1747	-0-		-0-	-0-	53	1	1688	3	N	4					108
								2	4	4	9							
03	2604	N	2024	-0-		-580	-0-	28	1	1906	3	N	81	45	5			144
								1	4	89	9							
04	1983	N	1983	-0-		-0-	-0-	47	1	1934	3	N	-0-					144
								2	4									
05	1922	N	1919	-0-		-3	-0-	40	1	1877	3	N	-0-	48	5			96
								2	4									
06	1950	N	1839	-0-		-111	-0-	33	1	1805	3	N	-0-					96
								1	4									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1840	N	1840	-0-		-0-	-0-	46	1	1793	3	N	-0-					203
								1	4									
02	1988	N	1799	-0-		-189	-0-	58	1	1720	3	N	17	187	1			33
								2	4	19	9							
03	2232	N	1588	-0-		-644	-0-	27	1	1560	3	N	-0-					33
								1	4									
04	1770	N	1664	-0-		-106	-0-	53	1	1608	3	N	1					34
								2	4	1	9							
05	2039	N	2039	-0-		-0-	-0-	65	1	1972	3	N	-0-					34
								2	4									
*06	1794	N	1794	-0-		-0-	-0-	49	1	1744	3	N	-0-					34
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1931	-0-	-1324	-0-	81	1	1849	2	N	-0-					84
							1	4									
02	2576	X	1572	-0-	-1004	-0-	69	1	1501	2	N	-0-					84
							2	4									
03	2387	X	1699	-0-	-688	-0-	68	1	1613	2	N	15					99
							1	4	17	9							
04	2070	X	1252	-0-	-818	-0-	81	1	1168	2	N	-0-					99
							3	4									
*05	2139	X	1219	-0-	-920	-0-	37	1	1180	2	N	-0-					99
							2	4									
06	1020	N	509	-0-	-511	-0-	8	1	500	2	N	-0-					99
							1	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

01	682	N	471	-0-	-211	-0-	471	3			N	-0-					25
02	190	N	190	-0-	-0-	-0-	184	3	6	9	N	5					30
03	310	N	16	-0-	-294	-0-	16	3			N	-0-					30
04	450	N	4	-0-	-446	-0-	4	3			N	-0-					30
05	217	N	-0-	-0-	-217	-0-					N	-0-					30
06	30	N	-0-	-0-	-30	-0-					N	-0-					30

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

01	1767	N	1586	-0-	-181	-0-	22	1	1544	3	N	17					170
							1	4	19	9							
02	1456	N	1406	-0-	-50	-0-	24	1	1380	3	N	-0-					170
							2	4									
03	1643	N	1434	-0-	-209	-0-	17	1	1416	3	N	-0-					170
							1	4									
04	1549	N	1549	-0-	-0-	-0-	25	1	1446	3	N	69					239
							2	4	76	9							
05	1746	N	1746	-0-	-0-	-0-	31	1	1684	3	N	26					265
							2	4	29	9							
*06	1657	N	1657	-0-	-0-	-0-	26	1	1598	3	N	29					294
							1	4	32	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

01	1085	N	461	-0-	-624	-0-	9	1	451	3	N	-0-					13
							1	4									
02	659	N	659	-0-	-0-	-0-	12	1	645	3	N	-0-					13
							2	4									
03	651	N	520	-0-	-131	-0-	7	1	458	3	N	49					62
							1	4	54	9							
04	701	N	701	-0-	-0-	-0-	14	1	685	3	N	-0-					62
							2	4									
05	744	N	564	-0-	-180	-0-	12	1	550	3	N	-0-					62
							2	4									
*06	801	N	801	-0-	-0-	-0-	15	1	785	3	N	-0-					62
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	1051	-0-	-282	-0-	11	1	1039	3	N	-0-			52
							1	4							
02	1190	N	1190	-0-	-0-	-0-	15	1	1173	3	N	-0-			52
							2	4							
03	1271	N	991	-0-	-280	-0-	10	1	980	3	N	-0-			52
							1	4							
04	1313	N	1313	-0-	-0-	-0-	19	1	1292	3	N	-0-			52
							2	4							
05	1333	N	1330	-0-	-3	-0-	20	1	1308	3	N	-0-			52
							2	4							
*06	1174	N	1174	-0-	-0-	-0-	15	1	1158	3	N	-0-			52
							1	4							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2604	N	2589	-0-	-15	-0-	53	1	2535	3	N	-0-			81
							1	4							
02	2449	N	2449	-0-	-0-	-0-	59	1	2388	3	N	-0-			81
							2	4							
03	2542	N	2025	-0-	-517	-0-	35	1	1989	3	N	-0-			81
							1	4							
04	2772	N	2772	-0-	-0-	-0-	66	1	2704	3	N	-0-			81
							2	4							
05	2739	N	2739	-0-	-0-	-0-	67	1	2670	3	N	-0-			81
							2	4							
*06	2625	N	2625	-0-	-0-	-0-	61	1	2563	3	N	-0-			81
							1	4							

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2077	N	1730	-0-	-347	-0-	27	1	1702	3	N	-0-			69
							1	4							
02	1703	N	1703	-0-	-0-	-0-	30	1	1649	3	N	20			89
							2	4	22	9					
03	2108	N	1513	-0-	-595	-0-	20	1	1492	3	N	-0-			89
							1	4							
04	2025	N	2025	-0-	-0-	-0-	36	1	1968	3	N	17			106
							2	4	19	9					
05	2049	N	2049	-0-	-0-	-0-	41	1	2000	3	N	5			111
							2	4	6	9					
*06	2162	N	2162	-0-	-0-	-0-	38	1	2117	3	N	5			116
							1	4	6	9					

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1860	X	871	-0-	-989	-0-	13	1	857	3	N	-0-			151
							1	4							
02	2511	X	2511	-0-	-0-	-0-	2509	3	2	4	N	-0-			151
03	1860	X	1718	-0-	-142	-0-	1661	3	1	4	N	51	178 1		24
							56	9							
04	2440	X	2440	-0-	-0-	-0-	2438	3	2	4	N	-0-			24
05	2313	N	2313	-0-	-0-	-0-	2311	3	2	4	N	-0-			24
*06	2379	N	2379	-0-	-0-	-0-	2378	3	1	4	N	-0-			24

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1705	N	1505	-0-	-200	-0-	1505	3			N	-0-			27
02	1624	N	1543	-0-	-81	-0-	1530	3	13	9	N	12			39
03	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-			39
04	1705	N	1705	-0-	-0-	-0-	1694	3	11	9	N	10			49
05	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-			49
*06	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-			49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1073	-0-	-725	-0-	15	1 4	1057	3	N	-0-					22
02	1433	N	1433	-0-	-0-	-0-	31	1 4	1400	3	N	-0-					22
03	1519	N	1087	-0-	-432	-0-	13	1 4	1073	3	N	-0-					22
04	1447	N	1447	-0-	-0-	-0-	27	1 4	1418	3	N	-0-					22
05	1581	N	1412	-0-	-169	-0-	34	1 4	1376	3	N	-0-					22
*06	1246	N	1246	-0-	-0-	-0-	24	1 4	1221	3	N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

01	1603	N	1603	-0-	-0-	-0-	17	1 4	1585	3	N	-0-					27
02	1614	N	1614	-0-	-0-	-0-	26	1 4	1586	3	N	-0-					27
03	1426	N	1368	-0-	-58	-0-	17	1 4	1350	3	N	-0-					27
04	1601	N	1601	-0-	-0-	-0-	29	1 4	1570	3	N	-0-					27
05	1878	N	1878	-0-	-0-	-0-	38	1 4	1838	3	N	-0-					27
*06	1448	N	1448	-0-	-0-	-0-	27	1 4	1420	3	N	-0-					27

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

01	4495	X	4214	-0-	-281	-0-	4214	3			N	-0-					257
02	4060	X	3867	-0-	-193	-0-	3867	3			N	-0-					257
03	4464	X	4310	-0-	-154	-0-	4310	3			N	-0-					257
04	4230	X	4124	-0-	-106	-0-	4124	3			N	-0-					257
05	4371	X	4205	-0-	-166	-0-	4205	3			N	-0-					257
06	4140	X	3975	-0-	-165	-0-	3975	3			N	-0-					257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	N	1856	-0-	-0-	-0-	21	1	1834	3	N	-0-					133
							1	4									
02	1918	N	1918	-0-	-0-	-0-	26	1	1890	3	N	-0-					133
							2	4									
03	1821	N	1821	-0-	-0-	-0-	16	1	1804	3	N	-0-					133
							1	4									
04	2018	N	2018	-0-	-0-	-0-	24	1	1992	3	N	-0-					133
							2	4									
05	2066	N	2066	-0-	-0-	-0-	29	1	2035	3	N	-0-					133
							2	4									
*06	1957	N	1957	-0-	-0-	-0-	25	1	1931	3	N	-0-					133
							1	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

01	309	N	309	-0-	-0-	-0-	4	1	304	3	N	-0-					77
							1	4									
02	409	N	409	-0-	-0-	-0-	7	1	400	3	N	-0-					77
							2	4									
03	400	N	400	-0-	-0-	-0-	4	1	338	3	N	52					129
							1	4	57	9							
04	336	N	336	-0-	-0-	-0-	5	1	299	3	N	27					156
							2	4	30	9							
05	465	N	244	-0-	-221	-0-	4	1	221	3	N	15	169	1			2
							2	4	17	9							
*06	396	N	396	-0-	-0-	-0-	5	1	390	3	N	-0-					2
							1	4									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	295	-0-	-170	-0-	295	3			N	-0-					156
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					156
03	530	N	530	-0-	-0-	-0-	439	3	91	9	N	83	197	1			42
04	444	N	444	-0-	-0-	-0-	442	3	2	9	N	2					44
05	465	N	314	-0-	-151	-0-	300	3	14	9	N	13					57
06	510	N	424	-0-	-86	-0-	424	3			N	-0-					57

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	2296	-0-	-2943	-0-	116	1	2179	2	N	-0-					87
							1	4									
02	4732	X	3690	-0-	-1042	-0-	164	1	3524	2	N	-0-					87
							2	4									
03	5278	X	5278	-0-	-0-	-0-	191	1	5086	2	N	-0-					87
							1	4									
04	4514	X	4514	-0-	-0-	-0-	218	1	4294	2	N	-0-					87
							2	4									
05	4594	X	4594	-0-	-0-	-0-	146	1	4389	2	N	52					139
							2	4	57	9							
*06	4410	X	4410	-0-	-0-	-0-	215	1	4164	2	N	27					166
							1	4	30	9							

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					54
02	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					54
03	2604	N	2314	-0-	-290	-0-	2314	3			N	-0-					54
04	2444	N	2444	-0-	-0-	-0-	2413	3	31	9	N	28					82
05	2449	N	2441	-0-	-8	-0-	2440	3	1	4	N	-0-					82
*06	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					82

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1692	-0-	-168	-0-	37	1	1654	3	N	-0-					97
							1	4									
02	1596	N	1461	-0-	-135	-0-	38	1	1403	3	N	16					113
							2	4	18	9							
03	2015	N	1637	-0-	-378	-0-	34	1	1585	3	N	15					128
							1	4	17	9							
04	1650	N	1263	-0-	-387	-0-	41	1	1220	3	N	-0-					128
							2	4									
05	2077	N	2077	-0-	-0-	-0-	60	1	2015	3	N	-0-					128
							2	4									
06	1590	N	1555	-0-	-35	-0-	41	1	1513	3	N	-0-					128
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1251	N	1251	-0-		-0-	-0-	10	1	1240	3	N	-0-					97
								1	4									
02	1176	N	1162	-0-		-14	-0-	11	1	1149	3	N	-0-					97
								2	4									
03	1302	N	1224	-0-		-78	-0-	9	1	1210	3	N	4					101
								1	4	4	9							
04	1200	N	1163	-0-		-37	-0-	13	1	1148	3	N	-0-					101
								2	4									
05	1302	N	1189	-0-		-113	-0-	14	1	1173	3	N	-0-					101
								2	4									
06	1170	N	1160	-0-		-10	-0-	10	1	1149	3	N	-0-					101
								1	4									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1001	-0-		-208	-0-	11	1	989	3	N	-0-					150
								1	4									
02	1032	N	1032	-0-		-0-	-0-	11	1	1019	3	N	-0-					150
								2	4									
03	1085	N	1025	-0-		-60	-0-	8	1	972	3	N	40					190
								1	4	44	9							
04	1078	N	1078	-0-		-0-	-0-	12	1	1064	3	N	-0-					190
								2	4									
05	1147	N	1106	-0-		-41	-0-	13	1	1091	3	N	-0-					190
								2	4									
*06	1059	N	1059	-0-		-0-	-0-	10	1	1048	3	N	-0-					190
								1	4									

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1456	-0-		-218	-0-	113	1	1284	3	N	53					202
								1	4	58	9							
02	1372	N	1346	-0-		-26	-0-	118	1	1223	3	N	3					205
								2	4	3	9							
03	1736	N	1539	-0-		-197	-0-	103	1	1384	3	N	46					251
								1	4	51	9							
04	1425	N	1425	-0-		-0-	-0-	140	1	1283	3	N	-0-	169	1			82
								2	4									
05	1590	N	1590	-0-		-0-	-0-	131	1	1172	3	N	258	191	1			149
								3	4	284	9							
06	1500	N	1384	-0-		-116	-0-	121	1	1221	3	N	37					186
								1	4	41	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1353	-0-		-538	-0-	19	1	1325	3	N	7					71
								1	4	8	9							
02	1714	N	1714	-0-		-0-	-0-	27	1	1685	3	N	-0-					71
								2	4									
03	1831	N	1831	-0-		-0-	-0-	19	1	1810	3	N	-0-					71
								2	4									
04	1686	N	1686	-0-		-0-	-0-	22	1	1662	3	N	-0-					71
								2	4									
05	1891	N	1891	-0-		-0-	-0-	30	1	1859	3	N	-0-					71
								2	4									
06	1770	N	1753	-0-		-17	-0-	23	1	1729	3	N	-0-					71
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	18	1	1229	3	N	-0-					111
							1	4									
02	1036	N	1017	-0-	-19	-0-	29	1	986	3	N	-0-					111
							2	4									
03	1250	N	1250	-0-	-0-	-0-	17	1	1232	3	N	-0-					111
							1	4									
04	1200	N	1189	-0-	-11	-0-	26	1	1161	3	N	-0-					111
							2	4									
05	1284	N	1284	-0-	-0-	-0-	34	1	1248	3	N	-0-					111
							2	4									
06	1200	N	1021	-0-	-179	-0-	26	1	972	3	N	20					131
							1	4	22	9							

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1619	N	1619	-0-	-0-	-0-	32	1	1586	3	N	-0-					69
							1	4									
02	1299	N	1299	-0-	-0-	-0-	28	1	1269	3	N	-0-					69
							2	4									
03	1181	N	1181	-0-	-0-	-0-	25	1	1155	3	N	-0-					69
							1	4									
04	1661	N	1661	-0-	-0-	-0-	37	1	1622	3	N	-0-					69
							2	4									
05	1426	N	1281	-0-	-145	-0-	35	1	1244	3	N	-0-					69
							2	4									
*06	1703	N	1703	-0-	-0-	-0-	36	1	1666	3	N	-0-					69
							1	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	825	-0-	-198	-0-	13	1	811	3	N	-0-					92
							1	4									
02	1216	N	1216	-0-	-0-	-0-	27	1	1187	3	N	-0-					92
							2	4									
03	1190	N	1190	-0-	-0-	-0-	27	1	1162	3	N	-0-					92
							1	4									
04	1542	N	1542	-0-	-0-	-0-	54	1	1486	3	N	-0-					92
							2	4									
05	1333	N	527	-0-	-806	-0-	11	1	514	3	N	-0-					92
							2	4									
*06	1407	N	1407	-0-	-0-	-0-	28	1	1365	3	N	12					104
							1	4	13	9							

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2844	-0-	-256	537	2844	3			N	-0-					121
02	3148	X	2611	-0-	-537	-0-	2589	3	22	9	N	20					141
03	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					141
04	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					141
05	2686	X	2686	-0-	-0-	-0-	2686	3			N	-0-					141
*06	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					141

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1862	-0-	-184	-0-	32	1	1829	3	N	-0-					34
							1	4									
02	1764	N	1689	-0-	-75	-0-	41	1	1646	3	N	-0-					34
							2	4									
03	1922	N	1709	-0-	-213	-0-	25	1	1683	3	N	-0-					34
							1	4									
04	1828	N	1828	-0-	-0-	-0-	38	1	1788	3	N	-0-					34
							2	4									
05	1871	N	1871	-0-	-0-	-0-	43	1	1826	3	N	-0-					34
							2	4									
*06	1795	N	1795	-0-	-0-	-0-	37	1	1757	3	N	-0-					34
							1	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3318	-0-	-309	-0-	41	1	3268	3	N	7					205
							1	4	8	9							
02	4446	X	4446	-0-	-0-	-0-	110	1	4334	3	N	-0-					205
							2	4									
03	5778	X	5778	-0-	-0-	-0-	105	1	5600	3	N	65	167	1	8	5	95
							1	4	72	9							
04	5315	X	5315	-0-	-0-	-0-	142	1	5136	3	N	31					126
							3	4	34	9							
05	6554	X	6554	-0-	-0-	-0-	164	1	6225	3	N	148					274
							2	4	163	9							
*06	6150	X	6150	-0-	-0-	-0-	168	1	5862	3	N	108	174	1			208
							1	4	119	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1297	-0-	-1183	-0-	26	1	1270	3	N	-0-					323
							1	4									
02	1652	N	1409	-0-	-243	-0-	45	1	1362	3	N	-0-					323
							2	4									
03	1674	N	1536	-0-	-138	-0-	15	1	1520	3	N	-0-					323
							1	4									
04	1717	N	1717	-0-	-0-	-0-	23	1	1692	3	N	-0-	7	5			316
							2	4									
05	1700	N	1700	-0-	-0-	-0-	29	1	1669	3	N	-0-					316
							2	4									
*06	1559	N	1559	-0-	-0-	-0-	20	1	1538	3	N	-0-					316
							1	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1941	-0-	-229	-0-	48	1	1892	3	N	-0-					198
							1	4									
02	1792	N	1746	-0-	-46	-0-	53	1	1691	3	N	-0-					198
							2	4									
03	2201	N	1987	-0-	-214	-0-	40	1	1946	3	N	-0-					198
							1	4									
04	2008	N	2008	-0-	-0-	-0-	59	1	1947	3	N	-0-					198
							2	4									
05	2029	N	2029	-0-	-0-	-0-	63	1	1964	3	N	-0-					198
							2	4									
*06	1954	N	1954	-0-	-0-	-0-	52	1	1899	3	N	2					200
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1331	-0-	-188	-0-	35	1	1295	3	N	-0-					66
							1	4									
02	1174	N	1174	-0-	-0-	-0-	35	1	1137	3	N	-0-					66
							2	4									
03	1457	N	1393	-0-	-64	-0-	21	1	1371	3	N	-0-					66
							1	4									
04	1290	N	1283	-0-	-7	-0-	26	1	1255	3	N	-0-					66
							2	4									
05	1405	N	1405	-0-	-0-	-0-	35	1	1368	3	N	-0-					66
							2	4									
*06	1399	N	1399	-0-	-0-	-0-	30	1	1368	3	N	-0-					66
							1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	2	1	127	3	N	-0-					44
							1	4									
02	121	N	121	-0-	-0-	-0-	2	1	117	3	N	-0-					44
							2	4									
03	450	N	450	-0-	-0-	-0-	6	1	443	3	N	-0-					44
							1	4									
04	124	N	124	-0-	-0-	-0-	2	1	120	3	N	-0-					44
							2	4									
05	125	N	125	-0-	-0-	-0-	1	1	122	3	N	-0-					44
							2	4									
06	450	N	122	-0-	-328	-0-	2	1	119	3	N	-0-					44
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2853	N	2853	-0-	-0-	-0-	2853	3			N	-0-					168
02	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					168
03	3038	N	2872	-0-	-166	-0-	2872	3			N	-0-					168
04	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					168
05	2941	N	2941	-0-	-0-	-0-	2932	3	9	9	N	8					176
*06	2841	N	2841	-0-	-0-	-0-	2837	3	4	9	N	4					180

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2518	X	2518	-0-	-0-	-0-	54	1	2463	3	N	-0-					47
							1	4									
02	2626	X	2626	-0-	-0-	-0-	57	1	2565	3	N	2					49
							2	4	2	9							
03	3654	X	3654	-0-	-0-	-0-	50	1	3603	3	N	-0-					49
							1	4									
04	3000	N	3279	-0-	279	279	64	1	3210	3	N	3					52
							2	4	3	9							
05	3100	N	3626	-0-	526	805	102	1	3498	3	N	22					74
							2	4	24	9							
*06	4133	X	3328	-0-	-805	-0-	91	1	3236	3	N	-0-					74
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2967	X	2967	-0-	-0-	-0-	51	1	2914	3	N	-0-					92
							2	4									
02	2948	X	2948	-0-	-0-	-0-	61	1	2872	3	N	12					104
							2	4	13	9							
03	3115	X	3115	-0-	-0-	-0-	44	1	3070	3	N	-0-					104
							1	4									
04	3060	X	3060	-0-	-0-	-0-	65	1	2993	3	N	-0-					104
							2	4									
05	3127	X	3127	-0-	-0-	-0-	67	1	3058	3	N	-0-					104
							2	4									
*06	2931	X	2931	-0-	-0-	-0-	57	1	2873	3	N	-0-					104
							1	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	40	-0-	-84	-0-	1	1	38	3	N	-0-					8
							1	4									
02	140	N	66	-0-	-74	-0-	1	1	63	3	N	-0-					8
							2	4									
03	25	N	25	-0-	-0-	-0-	24	3	1	4	N	-0-					8
04	30	N	18	-0-	-12	-0-	16	3	2	4	N	-0-					8
05	2945	X	137	-0-	-2808	-0-	2	1	133	3	N	-0-					8
							2	4									
*06	231	N	231	-0-	-0-	-0-	3	1	227	3	N	-0-					8
							1	4									

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3513	X	3513	-0-	-0-	-0-	28	1	3484	3	N	-0-					237
							1	4									
02	3402	X	3402	-0-	-0-	-0-	30	1	3263	3	N	97	18	5			316
							2	4	107	9							
03	3534	X	3534	-0-	-0-	-0-	23	1	3510	3	N	-0-					316
							1	4									
04	3325	X	3325	-0-	-0-	-0-	30	1	3207	3	N	78	376	1			18
							2	4	86	9							
05	3503	X	3503	-0-	-0-	-0-	31	1	3424	3	N	42					60
							2	4	46	9							
*06	3314	X	3314	-0-	-0-	-0-	28	1	3231	3	N	49					109
							1	4	54	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3100	-0-	-1457	-0-	53	1	3046	3	N	-0-					373
							1	4									
02	5733	X	5733	-0-	-0-	-0-	188	1	5543	3	N	-0-	200	1			173
							2	4									
03	6272	X	6272	-0-	-0-	-0-	175	1	6012	3	N	76					249
							1	4	84	9							
04	5890	X	5890	-0-	-0-	-0-	232	1	5656	3	N	-0-					249
							2	4									
05	5772	X	5772	-0-	-0-	-0-	166	1	5559	3	N	40					289
							3	4	44	9							
06	6150	X	5438	-0-	-712	-0-	216	1	5221	3	N	-0-					289
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1044	-0-	-72	-0-	17	1	1026	3	N	-0-					57
							1	4									
02	1008	N	957	-0-	-51	-0-	19	1	936	3	N	-0-					57
							2	4									
03	1116	N	889	-0-	-227	-0-	15	1	873	3	N	-0-					57
							1	4									
04	1111	N	1111	-0-	-0-	-0-	24	1	1085	3	N	-0-					57
							2	4									
05	1099	N	1099	-0-	-0-	-0-	25	1	1072	3	N	-0-					57
							2	4									
*06	1010	N	1010	-0-	-0-	-0-	22	1	987	3	N	-0-					57
							1	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2528	-0-	-355	-0-	38	1	2489	3	N	-0-					111
							1	4									
02	2380	N	2317	-0-	-63	-0-	44	1	2271	3	N	-0-					111
							2	4									
03	2542	N	2365	-0-	-177	-0-	31	1	2333	3	N	-0-					111
							1	4									
04	2486	N	2486	-0-	-0-	-0-	50	1	2434	3	N	-0-					111
							2	4									
05	2573	N	2418	-0-	-155	-0-	53	1	2363	3	N	-0-					111
							2	4									
06	2280	N	2204	-0-	-76	-0-	42	1	2161	3	N	-0-					111
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2001	-0-	-448	-0-	50	1	1950	3	N	-0-					97
							1	4									
02	2240	N	2240	-0-	-0-	-0-	66	1	2172	3	N	-0-					97
							2	4									
03	2356	N	2286	-0-	-70	-0-	40	1	2245	3	N	-0-					97
							1	4									
04	2366	N	2366	-0-	-0-	-0-	45	1	2319	3	N	-0-					97
							2	4									
05	2480	N	2449	-0-	-31	-0-	49	1	2398	3	N	-0-					97
							2	4									
*06	2309	N	2309	-0-	-0-	-0-	42	1	2266	3	N	-0-					97
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3101	-0-	-991	-0-	32	1	3068	3	N	-0-					3
							1	4									
02	3779	X	3779	-0-	-0-	-0-	50	1	3727	3	N	-0-					3
							2	4									
03	3937	X	3305	-0-	-632	-0-	35	1	3269	3	N	-0-					3
							1	4									
04	4100	X	4100	-0-	-0-	-0-	61	1	4037	3	N	-0-					3
							2	4									
05	4092	X	4089	-0-	-3	-0-	67	1	4012	3	N	7					10
							2	4	8	9							
06	4050	X	3351	-0-	-699	-0-	57	1	3293	3	N	-0-					10
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

01	4780	X	4780	-0-	-0-	-0-	4747	3	33	9	N	30					279
02	4665	X	4665	-0-	-0-	-0-	4632	3	33	9	N	30					309
03	4917	X	4917	-0-	-0-	-0-	4888	3	29	9	N	26	180	1			155
04	4941	X	4941	-0-	-0-	-0-	4941	3			N	-0-					155
05	5155	X	5155	-0-	-0-	-0-	5121	3	34	9	N	31					186
*06	5255	X	5255	-0-	-0-	-0-	5208	3	47	9	N	43	195	1			34

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

01	3381	X	3381	-0-	-0-	-0-	43	1	3338	3	N	-0-					302
02	1967	X	1967	-0-	-0-	-0-	24	1	1943	3	N	-0-					302
03	3001	X	3001	-0-	-0-	-0-	36	1	2965	3	N	-0-					302
04	2660	X	2660	-0-	-0-	-0-	30	1	2630	3	N	-0-					302
*05	3978	X	3978	-0-	-0-	-0-	3976	3	2	9	N	2					304
*06	3008	X	3008	-0-	-0-	-0-	41	1	2910	3	N	52					356
							57	9									

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

01	2108	N	1531	-0-	-577	-0-	1531	3			N	-0-					118
02	1967	N	1967	-0-	-0-	-0-	1921	3	46	9	N	42					160
03	1984	N	1930	-0-	-54	-0-	1930	3			N	-0-					160
04	2003	N	2003	-0-	-0-	-0-	1967	3	36	9	N	33					193
05	2197	N	2197	-0-	-0-	-0-	2173	3	24	9	N	22					215
*06	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

01	4123	X	3366	-0-	-757	-0-	89	1	3276	3	N	-0-					166
							1	4									
02	3668	X	3078	-0-	-590	-0-	91	1	2974	3	N	10					176
							2	4	11	9							
03	3937	X	3174	-0-	-763	-0-	68	1	3101	3	N	4					180
							1	4	4	9							
04	3660	X	3190	-0-	-470	-0-	121	1	3064	3	N	3					183
							2	4	3	9							
05	3782	X	3376	-0-	-406	-0-	137	1	3234	3	N	3					186
							2	4	3	9							
*06	3129	X	3129	-0-	-0-	-0-	111	1	3013	3	N	4					190
							1	4	4	9							

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

01	1116	N	878	-0-	-238	-0-	878	3			N	-0-					272
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					272
03	1054	N	1011	-0-	-43	-0-	902	3	109	9	N	99					371
04	840	N	496	-0-	-344	-0-	496	3			N	-0-					371
05	1054	N	1048	-0-	-6	-0-	1048	3			N	-0-					371
06	990	N	892	-0-	-98	-0-	888	3	4	9	N	4					375

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

01	527	N	497	-0-	-30	-0-	8	1	488	3	N	-0-					148
							1	4									
02	476	N	451	-0-	-25	-0-	8	1	433	3	N	7					155
							2	4	8	9							
03	465	N	453	-0-	-12	-0-	8	1	444	3	N	-0-					155
							1	4									
04	905	N	905	-0-	-0-	-0-	19	1	884	3	N	-0-					155
							2	4									
05	763	N	763	-0-	-0-	-0-	17	1	744	3	N	-0-					155
							2	4									
*06	736	N	736	-0-	-0-	-0-	13	1	722	3	N	-0-					155
							1	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1849	-0-	-1499	-0-	105	1	1743	3	N	-0-	175	1			280
							1	4									
02	5605	X	5605	-0-	-0-	-0-	272	1	5155	3	N	160					440
							2	4	176	9							
03	5487	X	5348	-0-	-139	-0-	222	1	4990	3	N	123					563
							1	4	135	9							
04	5310	X	4377	-0-	-933	-0-	302	1	4049	3	N	22	197	1			388
							2	4	24	9							
05	5487	X	5012	-0-	-475	-0-	321	1	4500	3	N	172	175	1			385
							2	4	189	9							
06	5520	X	4959	-0-	-561	-0-	274	1	4523	3	N	146	182	1			349
							1	4	161	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	3470	-0-	-1335	-0-	74	1	3369	3	N	24					79
							1	4	26	9							
02	4088	X	3989	-0-	-99	-0-	97	1	3890	3	N	-0-					79
							2	4									
03	4681	X	4162	-0-	-519	-0-	69	1	4092	3	N	-0-					79
							1	4									
04	4530	X	3163	-0-	-1367	-0-	111	1	3047	3	N	3					82
							2	4	3	9							
05	4681	X	3174	-0-	-1507	-0-	110	1	3061	3	N	-0-					82
							3	4									
06	4260	X	4088	-0-	-172	-0-	86	1	4001	3	N	-0-					82
							1	4									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2524	-0-	-204	-0-	79	1	2422	3	N	20					255
							1	4	22	9							
02	2345	N	2345	-0-	-0-	-0-	78	1	2265	3	N	-0-					255
							2	4									
03	2325	N	2205	-0-	-120	-0-	55	1	2149	3	N	-0-					255
							1	4									
04	2430	N	2398	-0-	-32	-0-	84	1	2312	3	N	-0-					255
							2	4									
05	2604	N	1270	-0-	-1334	-0-	55	1	1213	3	N	-0-					255
							2	4									
06	2130	N	1127	-0-	-1003	-0-	42	1	1084	3	N	-0-					255
							1	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	2588	-0-	-1690	-0-	73	1	2514	3	N	-0-					240
							1	4									
02	3864	X	3819	-0-	-45	-0-	107	1	3710	3	N	-0-					240
							2	4									
03	4278	X	2072	-0-	-2206	-0-	34	1	2037	3	N	-0-					240
							1	4									
04	4140	X	4078	-0-	-62	-0-	94	1	3982	3	N	-0-	3	5			237
							2	4									
05	4619	X	4619	-0-	-0-	-0-	112	1	4505	3	N	-0-					237
							2	4									
*06	4085	X	4085	-0-	-0-	-0-	91	1	3993	3	N	-0-					237
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4510	-0-	-171	-0-	177	1	4244	3	N	79					197
							2	4	87	9							
02	4200	X	3993	-0-	-207	-0-	255	1	3675	3	N	55					252
							2	4	61	9							
03	5125	X	5125	-0-	-0-	-0-	149	1	4942	3	N	29					281
							2	4	32	9							
04	5081	X	5081	-0-	-0-	-0-	267	1	4673	3	N	126					407
							2	4	139	9							
05	4826	X	4826	-0-	-0-	-0-	215	1	4602	3	N	6					413
							2	4	7	9							
*06	4587	X	4587	-0-	-0-	-0-	174	1	4325	3	N	79					492
							1	4	87	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

01	2593	X	2593	-0-	-0-	-0-	48	1	2544	3	N	-0-					49
							1	4									
02	2846	X	2846	-0-	-0-	-0-	66	1	2777	3	N	1					50
							2	4	1	9							
03	2804	X	2804	-0-	-0-	-0-	48	1	2733	3	N	20	20	5			50
							1	4	22	9							
04	3074	X	3074	-0-	-0-	-0-	72	1	2966	3	N	31					81
							2	4	34	9							
05	3093	X	3093	-0-	-0-	-0-	77	1	3014	3	N	-0-					81
							2	4									
*06	3046	X	3046	-0-	-0-	-0-	64	1	2981	3	N	-0-					81
							1	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

01	2948	X	2948	-0-	-0-	-0-	117	1	2779	3	N	46					269
							1	4	51	9							
02	2644	X	2644	-0-	-0-	-0-	127	1	2495	3	N	18					287
							2	4	20	9							
03	2705	X	2705	-0-	-0-	-0-	94	1	2610	3	N	-0-					287
							1	4									
04	2845	X	2845	-0-	-0-	-0-	125	1	2586	3	N	120					407
							2	4	132	9							
05	3095	X	3095	-0-	-0-	-0-	146	1	2867	3	N	73					480
							2	4	80	9							
*06	3062	X	3062	-0-	-0-	-0-	150	1	2911	3	N	-0-					480
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4575	X	4575	-0-	-0-	-0-	179	1	4128	3	N	243	191	1			82
							1	4	267	9							
02	4060	X	3874	-0-	-186	-0-	107	1	3592	3	N	157	195	1			44
							2	4	173	9							
03	4495	X	4202	-0-	-293	-0-	90	1	3860	3	N	228	193	1			79
							1	4	251	9							
04	4350	X	4152	-0-	-198	-0-	130	1	3899	3	N	110	172	1			17
							2	4	121	9							
05	4495	X	4301	-0-	-194	-0-	148	1	4150	3	N	-0-					17
							3	4									
*06	4412	X	4412	-0-	-0-	-0-	114	1	3807	3	N	445	375	1			87
							1	4	490	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

01	2506	N	2506	-0-	-0-	-0-	2463	3	43	9	N	39					183
02	2396	N	2396	-0-	-0-	-0-	2340	3	56	9	N	51	186	1			48
03	2543	N	2543	-0-	-0-	-0-	2485	3	58	9	N	53					101
04	2430	N	2331	-0-	-99	-0-	2331	3			N	-0-					101
05	2666	N	2351	-0-	-315	-0-	2351	3			N	-0-					101
06	2460	N	2254	-0-	-206	-0-	2254	3			N	-0-					101

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

01	3007	X	2488	-0-	-519	-0-	296	1	1991	3	N	182					318
							1	4	200	9							
02	5237	X	5237	-0-	-0-	-0-	474	1	4680	3	N	74	169	1			223
							2	4	81	9							
03	4715	X	4715	-0-	-0-	-0-	364	1	4063	3	N	260	199	1	92	5	192
							2	4	286	9							
04	3850	X	3850	-0-	-0-	-0-	492	1	3287	3	N	63					255
							2	4	69	9							
05	3809	X	3809	-0-	-0-	-0-	526	1	3165	3	N	105	193	1			167
							2	4	116	9							
*06	3458	X	3458	-0-	-0-	-0-	433	1	2938	3	N	78					245
							1	4	86	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

01	3937	X	3112	-0-	-825	-0-	115	1	2916	3	N	72					203
							2	4	79	9							
02	3556	X	3553	-0-	-3	-0-	155	1	3396	3	N	-0-					203
							2	4									
03	3906	X	3503	-0-	-403	-0-	100	1	3352	3	N	45	45	5			203
							1	4	50	9							
04	3780	X	3761	-0-	-19	-0-	158	1	3542	3	N	54					257
							2	4	59	9							
05	3937	X	3691	-0-	-246	-0-	167	1	3522	3	N	-0-					257
							2	4									
*06	3476	X	3476	-0-	-0-	-0-	133	1	3281	3	N	55					312
							1	4	61	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3248	X	3248	-0-	-0-	-0-	68	1	3179	3	N	-0-					228
							1	4									
02	4072	X	4072	-0-	-0-	-0-	90	1	3965	3	N	14					242
							2	4	15	9							
03	4703	X	4703	-0-	-0-	-0-	75	1	4627	3	N	-0-					242
							1	4									
04	7297	X	7297	-0-	-0-	-0-	177	1	7098	3	N	17					259
							3	4	19	9							
05	3032	X	3032	-0-	-0-	-0-	127	1	2891	3	N	11					270
							2	4	12	9							
*06	8706	X	8706	-0-	-0-	-0-	222	1	8473	3	N	9					279
							1	4	10	9							

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

01	372	X	23	-0-	-349	-0-	1	1	21	3	N	-0-					246
							1	4									
02	336	X	3	-0-	-333	-0-	1	1	2	4	N	-0-					246
03	372	X	1	-0-	-371	-0-	1	4			N	-0-					246
04	360	X	3	-0-	-357	-0-	2	4	1	9	N	1					247
05	2830	X	2830	-0-	-0-	-0-	199	1	2345	3	N	258	197	1	22	5	286
							2	4	284	9							
*06	2934	X	2934	-0-	-0-	-0-	219	1	2462	3	N	229	374	1			141
							1	4	252	9							

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

01	2480	X	2145	-0-	-335	-0-	364	1	1779	3	N	-0-					181
							2	4									
02	6557	X	6557	-0-	-0-	-0-	472	1	6083	3	N	-0-					181
							2	4									
03	6874	X	6874	-0-	-0-	-0-	444	1	6043	3	N	350	355	1			176
							2	4	385	9							
04	6723	X	6723	-0-	-0-	-0-	584	1	5651	3	N	441	378	1			239
							3	4	485	9							
05	5919	X	5919	-0-	-0-	-0-	547	1	5222	3	N	134					373
							3	4	147	9							
*06	5127	X	5127	-0-	-0-	-0-	519	1	4548	3	N	54	188	1			239
							1	4	59	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

01	1501	N	1501	-0-	-0-	-0-	31	1	1358	3	N	101	170	5			178
							1	4	111	9							
02	1346	N	1346	-0-	-0-	-0-	27	1	1162	3	N	141					319
							2	4	155	9							
03	1271	N	1239	-0-	-32	-0-	18	1	1220	3	N	-0-					319
							1	4									
04	1440	N	1169	-0-	-271	-0-	20	1	1028	3	N	108					427
							2	4	119	9							
05	1488	N	1207	-0-	-281	-0-	24	1	1181	3	N	-0-					427
							2	4									
06	1200	N	1156	-0-	-44	-0-	19	1	1125	3	N	10					437
							1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
02	2	N	-0-	-0-	-2	-0-					N	-0-					25
03	2	N	-0-	-0-	-2	-0-					N	-0-					25
04	1	N	-0-	-0-	-1	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

01	341	N	223	-0-	-118	-0-	38	1	184	3	N	-0-					45
							1	4									
02	280	N	166	-0-	-114	-0-	33	1	123	3	N	7					52
							2	4	8	9							
03	310	N	78	-0-	-232	-0-	13	1	64	3	N	-0-					52
							1	4									
04	233	N	233	-0-	-0-	-0-	33	1	124	3	N	67					119
							2	4	74	9							
05	186	N	156	-0-	-30	-0-	31	1	123	3	N	-0-					119
							2	4									
*06	177	N	177	-0-	-0-	-0-	26	1	110	3	N	36					155
							1	4	40	9							

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

01	1752	N	1752	-0-	-0-	-0-	151	1	1396	3	N	184	122	1			410
							3	4	202	9							
02	784	N	273	-0-	-511	-0-	24	1	243	3	N	3					413
							3	4	3	9							
03	651	N	160	-0-	-491	-0-	4	1	53	3	N	91					504
							3	4	100	9							
04	1710	N	168	-0-	-1542	-0-	2	1	13	3	N	136	344	1			296
							3	4	150	9							
05	310	N	115	-0-	-195	-0-	5	1	34	3	N	65					361
							4	4	72	9							
*06	481	N	481	-0-	-0-	-0-	34	1	376	3	N	62					423
							3	4	68	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

01	SWR 10		2697	-0-	2697	75088	35	1	2661	3	N	-0-					5
							1	4									
02	SWR 10		2022	-0-	2022	77110	28	1	1891	3	N	92					97
							2	4	101	9							
03	SWR 10		1795	-0-	1795	78905	19	1	1775	3	N	-0-					97
							1	4									
04	SWR 10		2540	-0-	2540	81445	35	1	2503	3	N	-0-					97
							2	4									
05	SWR 10		2950	-0-	2950	84395	38	1	2892	3	N	16					113
							2	4	18	9							
06	SWR 10		2912	-0-	2912	87307	38	1	2867	3	N	5					118
							1	4	6	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -1875- WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	1083	-0-	1083	1083	13	1	978	3	N	82					82
							2	4	90	9							
*09	0	W	731	-0-	731	1814	9	1	720	3	N	-0-					82
							2	4									
*10	0	W	779	-0-	779	2593	8	1	770	3	N	-0-					82
							1	4									
*11	0	W	743	-0-	743	3336	9	1	732	3	N	-0-					82
							2	4									
*12	0	W	923	-0-	923	4259	11	1	910	3	N	-0-					82
							2	4									
*01	0	W	627	-0-	627	4886	8	1	616	3	N	2					84
							1	4	2	9							
*02	0	W	810	-0-	810	5696	10	1	795	3	N	3					87
							2	4	3	9							
*03	0	W	696	-0-	696	6392	8	1	687	3	N	-0-					87
							1	4									
*04	0	W	781	-0-	781	7173	10	1	761	3	N	7					94
							2	4	8	9							
*05	0	W	756	-0-	756	7929	9	1	732	3	N	12					106
							2	4	13	9							
*06	0	W	949	-0-	949	8878	11	1	931	3	N	5					111
							1	4	6	9							

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					83
02	1092	N	1068	-0-	-24	-0-	1068	2			N	-0-					83
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					83
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					83
*05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					83
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, J.B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

01	0	W	543	-0-	543	3760	543	2			N	-0-					308
02	0	W	384	-0-	384	4144	384	2			N	-0-					308
03	0	W	399	-0-	399	4543	399	2			N	-0-					308
04	0	W	340	-0-	340	4883	340	2			N	-0-					308
05	3100	N	153	-0-	-2947	1936	153	2			N	-0-					308
*06	2355	N	419	-0-	-1936	-0-	419	2			N	-0-					308

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

01	0	W	5956	-0-	5956	234221	5794	2	162	9	N	147	202	1			227
02	0	W	4530	-0-	4530	238751	4359	2	171	9	N	155					382
03	0	W	4591	-0-	4591	243342	4342	2	249	9	N	226					608
04	0	W	4136	-0-	4136	247478	3972	2	164	9	N	149	201	1			556
05	0	W	4617	-0-	4617	252095	4443	2	174	9	N	158	200	1			514
06	0	W	3997	-0-	3997	256092	3886	2	111	9	N	101	194	1			421

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J. B WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5201	-0-	-379	-0-	4865	2	336	9	N	305	202	1			560
02	4812	X	4812	-0-	-0-	-0-	4517	2	295	9	N	268	600	1			228
03	5364	X	5364	-0-	-0-	-0-	5070	2	294	9	N	267					495
04	5730	X	5730	-0-	-0-	-0-	5456	2	274	9	N	249	398	1			346
05	5963	X	5963	-0-	-0-	-0-	5691	2	272	9	N	247					593
06	DLQ G-10		5561	-0-	5561	5561	5323	2	238	9	N	216	194	1			615

CHESAPEAKE OPERATING, L.L.C. 147699
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	578	2	25	9	N	23					331
02	564	N	564	-0-	-0-	-0-	535	2	29	9	N	26					357
03	376	N	376	-0-	-0-	-0-	359	2	17	9	N	15					372
04	517	N	517	-0-	-0-	-0-	486	2	31	9	N	28					400
05	594	N	594	-0-	-0-	-0-	570	2	24	9	N	22					422
*06	805	N	805	-0-	-0-	-0-	795	2	10	9	N	9					431

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6274	X	6274	-0-	-0-	-0-	770	1	5087	2	N	379	321	1			304
							417	9									
02	8828	X	8828	-0-	-0-	-0-	664	1	7456	2	N	644	530	1			418
							708	9									
03	9534	X	9534	-0-	-0-	-0-	826	1	8141	2	N	515	680	1			253
							567	9									
04	8448	X	8448	-0-	-0-	-0-	761	1	7195	2	N	447	350	1			350
							492	9									
05	9690	X	9690	-0-	-0-	-0-	849	1	8477	2	N	331	476	1			205
							364	9									
*06	10576	X	10576	-0-	-0-	-0-	793	1	9055	2	N	662	537	1			330
							728	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	3387	-0-		-3123	-0-	363 607	1 9	2417	2	N	552	666	1			633
02	5880	X	5303	-0-		-577	-0-	519 965	1 9	3819	2	N	877	843	1			667
03	8887	X	8887	-0-		-0-	-0-	780 1431	1 9	6676	2	N	1301	1360	1			608
04	8882	X	8882	-0-		-0-	-0-	835 1074	1 9	6973	2	N	976	843	1			741
05	8485	X	8485	-0-		-0-	-0-	849 1136	1 9	6500	2	N	1033	1011	1			763
*06	10674	X	10674	-0-		-0-	-0-	780 1173	1 9	8721	2	N	1066	1385	1			444

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4276	X	4276	-0-		-0-	-0-	404 699	1 9	3173	2	N	635	515	1			507
02	4096	X	4096	-0-		-0-	-0-	493 690	1 9	2913	2	N	627	847	1			287
03	5872	X	5872	-0-		-0-	-0-	738 1003	1 9	4131	2	N	912	679	1			520
04	5165	X	5165	-0-		-0-	-0-	735 725	1 9	3705	2	N	659	690	1			489
05	5699	X	5699	-0-		-0-	-0-	821 889	1 9	3989	2	N	808	675	1			622
*06	5504	X	5504	-0-		-0-	-0-	738 748	1 9	4018	2	N	680	876	1			426

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7081	X	7081	-0-		-0-	-0-	365 297	1 9	6419	2	N	270	166	1			355
02	7255	X	7255	-0-		-0-	-0-	612 297	1 9	6346	2	N	270	334	1			291
03	6974	X	6974	-0-		-0-	-0-	753 315	1 9	5906	2	N	286	167	1			410
04	6690	X	6088	-0-		-602	-0-	510 164	1 9	5414	2	N	149	170	1			389
05	6913	X	4979	-0-		-1934	-0-	4791	2	188	9	N	171	165	1			395
*06	7618	X	7618	-0-		-0-	-0-	7321	2	297	9	N	270	190	1			475

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4905	X	4905	-0-		-0-	-0-	377 297	1 9	4231	2	N	270	164	1			305
02	2352	X	2296	-0-		-56	-0-	264 249	1 9	1783	2	N	226	50	1	2	5	479
03	2604	X	2505	-0-		-99	-0-	517 348	1 9	1640	2	N	316	613	1			182
04	4984	X	4984	-0-		-0-	-0-	793 475	1 9	3716	2	N	432	173	1			441
05	8031	X	8031	-0-		-0-	-0-	849 454	1 9	6728	2	N	413	672	1			182
*06	7892	X	7892	-0-		-0-	-0-	821 422	1 9	6649	2	N	384	167	1			399

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3810	X	3810	-0-	-0-	-0-	334	1	2488	2	N	898	845	1			688
							988	9									
02	4014	X	4014	-0-	-0-	-0-	515	1	2494	2	N	914	862	1			740
							1005	9									
03	5275	X	5275	-0-	-0-	-0-	655	1	3554	2	N	969	1028	1			681
							1066	9									
04	5205	X	5205	-0-	-0-	-0-	679	1	3524	2	N	911	835	1			757
							1002	9									
05	4979	X	4979	-0-	-0-	-0-	650	1	3517	2	N	738	1012	1			483
							812	9									
*06	5715	X	5715	-0-	-0-	-0-	766	1	3969	2	N	891	1199	1			175
							980	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

01	5363	X	4799	-0-	-564	-0-	4120	2	679	9	N	617	688	1			562
02	4844	X	4830	-0-	-14	-0-	4144	2	686	9	N	624	516	1			670
03	5649	X	5649	-0-	-0-	-0-	72	1	4741	2	N	760	681	1			749
							836	9									
04	7755	X	7755	-0-	-0-	-0-	766	1	5963	2	N	933	1014	1			668
							1026	9									
05	9013	X	9013	-0-	-0-	-0-	738	1	7338	2	N	852	669	1			851
							937	9									
*06	11019	X	11019	-0-	-0-	-0-	807	1	9279	2	N	848	1213	1			486
							933	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

01	14257	X	14257	-0-	-0-	-0-	669	1	12035	2	N	1412	1178	1			828
							1553	9									
02	12320	X	12308	-0-	-12	-0-	567	1	10556	2	N	1077	1150	1			755
							1185	9									
03	14902	X	14902	-0-	-0-	-0-	835	1	12277	2	N	1627	1712	1			670
							1790	9									
04	13323	X	13323	-0-	-0-	-0-	780	1	10981	2	N	1420	1530	1			560
							1562	9									
05	13809	X	13809	-0-	-0-	-0-	696	1	11616	2	N	1361	1193	1			728
							1497	9									
06	13200	X	12351	-0-	-849	-0-	696	1	10358	2	N	1179	1446	1			461
							1297	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

01	5363	X	4874	-0-	-489	-0-	311	1	4244	2	N	290					466
							319	9									
02	4844	X	4057	-0-	-787	-0-	3702	2	355	9	N	323	745	1			44
03	5363	X	432	-0-	-4931	-0-	412	2	20	9	N	18					62
04	5190	X	-0-	-0-	-5190	-0-					N	-0-					62
05	5363	X	-0-	-0-	-5363	-0-					N	-0-					62
06	4710	X	2300	-0-	-2410	-0-	1972	2	328	9	N	298					360

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1602	-0-	-1467	-0-	241	1	1252	2	N	99					403
							109	9									
02	3187	X	3187	-0-	-0-	-0-	2982	2	205	9	N	186	398	1			191
03	6010	X	6010	-0-	-0-	-0-	5668	2	342	9	N	311	336	1			166
04	3422	X	3422	-0-	-0-	-0-	3267	2	155	9	N	141					307
05	3069	X	14	-0-	-3055	-0-	14	2			N	-0-					307
06	2970	X	-0-	-0-	-2970	-0-					N	-0-	177	1			130

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6103	X	6103	-0-	-0-	-0-	5838	2	265	9	N	241	169	1			419
02	4823	X	4823	-0-	-0-	-0-	4450	2	373	9	N	339	340	1			418
03	5962	X	5962	-0-	-0-	-0-	5502	2	460	9	N	418	496	1			340
04	6957	X	6957	-0-	-0-	-0-	6582	2	375	9	N	341	332	1			349
05	7327	X	7327	-0-	-0-	-0-	7021	2	306	9	N	278	170	1			457
*06	7021	X	7021	-0-	-0-	-0-	6586	2	435	9	N	395	512	1			340

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1809	X	1809	-0-	-0-	-0-	1185	2	624	9	N	567	160	1	4	5	773
02	476	N	282	-0-	-194	-0-	279	2	3	9	N	3	182	1			594
03	2734	N	2734	-0-	-0-	-0-	2031	2	703	9	N	639	669	1			564
04	2186	N	2186	-0-	-0-	-0-	1690	2	496	9	N	451	524	1			491
05	1097	N	1097	-0-	-0-	-0-	997	2	100	9	N	91					582
*06	1817	N	1817	-0-	-0-	-0-	1406	2	411	9	N	374	695	1			261

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7288	X	7288	-0-	-0-	-0-	343	1	6487	2	N	416	175	1			638
							458	9									
02	7819	X	7819	-0-	-0-	-0-	626	1	6606	2	N	534	923	1			249
							587	9									
03	7220	X	7220	-0-	-0-	-0-	589	1	6214	2	N	379	1	5			627
							417	9									
04	6840	X	4909	-0-	-1931	-0-	368	1	4311	2	N	209	506	1			330
							230	9									
05	9943	X	9943	-0-	-0-	-0-	42	1	9420	2	N	437	176	1			591
							481	9									
*06	7869	X	7869	-0-	-0-	-0-	167	1	7184	2	N	471	510	1			552
							518	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	437	1	217	2	N	455	167	1			354
							501	9									
02	1105	N	1105	-0-	-0-	-0-	532	1	195	2	N	344	488	1			210
							378	9									
03	1757	N	1757	-0-	-0-	-0-	796	1	405	2	N	505	492	1			223
							556	9									
04	1475	N	1475	-0-	-0-	-0-	827	1	193	2	N	414	340	1			297
							455	9									
05	1743	N	1743	-0-	-0-	-0-	863	1	407	2	N	430	494	1			233
							473	9									
*06	1794	N	1794	-0-	-0-	-0-	835	1	465	2	N	449	346	1			336
							494	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	3941	-0-	-3189	-0-	362	1	3023	2	N	505	515	1			725
							556	9									
02	6440	X	3568	-0-	-2872	-0-	403	1	2663	2	N	456	698	1			483
							502	9									
03	6975	X	6892	-0-	-83	-0-	741	1	5097	2	N	958	859	1			582
							1054	9									
04	5611	X	5611	-0-	-0-	-0-	696	1	4277	2	N	580	692	1			470
							638	9									
05	8525	X	8525	-0-	-0-	-0-	863	1	6754	2	N	825	509	1			786
							908	9									
*06	8536	X	8536	-0-	-0-	-0-	821	1	6967	2	N	680	1067	1			399
							748	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6364	X	6364	-0-	-0-	-0-	724	1	5230	2	N	373	342	1			225
							410	9									
02	5678	X	5678	-0-	-0-	-0-	752	1	4573	2	N	321	397	1			149
							353	9									
03	8018	X	8018	-0-	-0-	-0-	842	1	6673	2	N	457	527	1			79
							503	9									
04	6313	X	6313	-0-	-0-	-0-	789	1	5055	2	N	426	168	1			337
							469	9									
05	5437	X	5437	-0-	-0-	-0-	835	1	4215	2	N	352	347	1			342
							387	9									
06	7530	X	5061	-0-	-2469	-0-	835	1	3882	2	N	313	361	1			294
							344	9									

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	4739	-0-	-2081	-0-	348	1	3327	2	N	967	1198	1			372
							1064	9									
02	6160	X	5539	-0-	-621	-0-	651	1	3643	2	N	1132	1022	1			482
							1245	9									
03	7202	X	7202	-0-	-0-	-0-	766	1	5076	2	N	1236	1388	1			330
							1360	9									
04	9051	X	9051	-0-	-0-	-0-	738	1	7126	2	N	1079	979	1			430
							1187	9									
05	7352	X	7352	-0-	-0-	-0-	280	1	6533	2	N	490	340	1			580
							539	9									
*06	6045	X	6045	-0-	-0-	-0-	376	1	4390	2	N	1163	1280	1			463
							1279	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	164	-0-	-456	-0-	57	1	107	9	N	97	350	1			196
02	560	X	243	-0-	-317	-0-	177	2	66	9	N	60					256
03	2048	N	2048	-0-	-0-	-0-	252	1	1282	2	N	467	166	1			557
							514	9									
04	2295	N	2295	-0-	-0-	-0-	1621	2	674	9	N	613	676	1			494
05	2146	N	2146	-0-	-0-	-0-	1572	2	574	9	N	522	675	1			341
*06	663	N	663	-0-	-0-	-0-	546	2	117	9	N	106	188	1			259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8047	X	8047	-0-	-0-	-0-	626	1	6906	2	N	468	167	1			561
							515	9									
02	6272	X	4907	-0-	-1365	-0-	376	1	4202	2	N	299	337	1			523
							329	9									
03	12275	X	12275	-0-	-0-	-0-	842	1	10731	2	N	638	656	1			505
							702	9									
04	10982	X	10982	-0-	-0-	-0-	821	1	9531	2	N	573	665	1			413
							630	9									
05	10467	X	10467	-0-	-0-	-0-	863	1	8995	2	N	554	662	1			305
							609	9									
06	9900	X	8047	-0-	-1853	-0-	724	1	6804	2	N	472	495	1			282
							519	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1785	-0-	-1284	-0-	293	1	1128	2	N	331	171	1			593
							364	9									
02	2772	X	2480	-0-	-292	-0-	500	1	1486	2	N	449	510	1			532
							494	9									
03	3069	X	2793	-0-	-276	-0-	622	1	1586	2	N	532	685	1			379
							585	9									
04	2820	X	2773	-0-	-47	-0-	752	1	1491	2	N	482	511	1			350
							530	9									
05	3353	X	3353	-0-	-0-	-0-	863	1	1916	2	N	522	513	1			359
							574	9									
*06	3182	X	3182	-0-	-0-	-0-	728	1	1973	2	N	437	534	1			262
							481	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9637	X	9637	-0-	-0-	-0-	543	1	7683	2	N	1283	1371	1			291
							1411	9									
02	8120	X	7218	-0-	-902	-0-	571	1	5699	2	N	862	956	1			197
							948	9									
03	12954	X	12954	-0-	-0-	-0-	807	1	10306	2	N	1674	1186	1			685
							1841	9									
04	12537	X	12537	-0-	-0-	-0-	780	1	10318	2	N	1308	1664	1			329
							1439	9									
05	12380	X	12380	-0-	-0-	-0-	821	1	10151	2	N	1280	863	1			746
							1408	9									
*06	13438	X	13438	-0-	-0-	-0-	834	1	11325	2	N	1163	1710	1			199
							1279	9									

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1823	-0-	-719	-0-	309	1	645	2	N	790	833	1			381
							869	9									
02	2296	X	1850	-0-	-446	-0-	474	1	647	2	N	663	510	1			534
							729	9									
03	3082	X	3082	-0-	-0-	-0-	766	1	1214	2	N	1002	1028	1			508
							1102	9									
04	2460	X	2385	-0-	-75	-0-	738	1	812	2	N	759	852	1			415
							835	9									
05	2542	X	2233	-0-	-309	-0-	835	1	537	2	N	783	676	1			522
							861	9									
06	2460	X	2124	-0-	-336	-0-	807	1	540	2	N	706	1058	1			170
							777	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	6911	-0-	-4249	-0-	376	1	5163	2	N	1247	1020	1			648
							1372	9									
02	10599	X	10599	-0-	-0-	-0-	654	1	8417	2	N	1389	1360	1			677
							1528	9									
03	11656	X	11656	-0-	-0-	-0-	835	1	9235	2	N	1442	1515	1			604
							1586	9									
04	10800	X	10488	-0-	-312	-0-	752	1	8316	2	N	1291	1485	1			410
							1420	9									
05	11337	X	11337	-0-	-0-	-0-	820	1	9169	2	N	1225	1018	1			617
							1348	9									
06	10200	X	9938	-0-	-262	-0-	738	1	7962	2	N	1125	1547	1			195
							1238	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36753	X	36753	-0-	-0-	-0-	34114	2	2639	9	N	2399	2231	1			456
02	30060	X	30060	-0-	-0-	-0-	28146	2	1914	9	N	1740	1714	1			482
03	26823	X	26823	-0-	-0-	-0-	25099	2	1724	9	N	1567	1702	1			347
04	24607	X	24607	-0-	-0-	-0-	22696	2	1911	9	N	1737	1711	1			373
05	24544	X	24544	-0-	-0-	-0-	22796	2	1748	9	N	1589	1537	1			425
*06	23961	X	23961	-0-	-0-	-0-	21890	2	2071	9	N	1883	1576	1			732

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21917	X	12682	-0-	-9235	-0-	612	1	9149	2	N	2655	2384	1			716
							2921	9									
02	17892	X	12500	-0-	-5392	-0-	521	1	9704	2	N	2068	2169	1			615
							2275	9									
03	19809	X	16211	-0-	-3598	-0-	821	1	12667	2	N	2475	2382	1			708
							2723	9									
04	19170	X	14547	-0-	-4623	-0-	749	1	11699	2	N	1908	2024	1			592
							2099	9									
05	16554	X	13380	-0-	-3174	-0-	849	1	10398	2	N	1939	2025	1			506
							2133	9									
*06	15816	X	15816	-0-	-0-	-0-	835	1	12914	2	N	1879	2042	1			343
							2067	9									

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					28
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					28
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					28

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					63
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					63
03	961	N	939	-0-	-22	-0-	939	3			N	-0-					63
04	960	N	815	-0-	-145	-0-	815	3			N	-0-					63
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					63
06	900	N	840	-0-	-60	-0-	840	3			N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					225
02	504	N	415	-0-	-89	-0-	415	3			N	-0-					225
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					225
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					225
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					225
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	X	748	-0-	-0-	-0-	748	3			N	-0-					135
02	644	X	505	-0-	-139	-0-	505	3			N	-0-					135
03	713	N	577	-0-	-136	-0-	577	3			N	-0-					135
04	720	N	436	-0-	-284	-0-	436	3			N	-0-					135
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					135
*06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					123
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					123
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					123
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					123
*06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	336	-0-	-191	-0-	336	3			N	-0-					19
02	448	N	288	-0-	-160	-0-	288	3			N	-0-					19
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					19
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					19
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					19
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0-	-0-	90	1	666	2	N	-0-					60
02	756	N	19	-0-	-737	-0-	6	1	13	2	N	-0-					60
03	155	N	68	-0-	-87	-0-	6	1	62	2	N	-0-					60
04	722	N	722	-0-	-0-	-0-	90	1	632	2	N	-0-					60
05	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					60
06	60	N	-0-	-0-	-60	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. //CONT.// 173749
BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

01	310	N	30	-0-	-280	-0-	6	1	24	2	N	-0-					213
02	681	N	681	-0-	-0-	-0-	84	1	595	2	N	2					215
							2	9									
03	407	N	407	-0-	-0-	-0-	78	1	329	2	N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215
05	310	N	117	-0-	-193	-0-	18	1	99	2	N	-0-					215
06	300	N	233	-0-	-67	-0-	60	1	173	2	N	-0-	186	1			29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	0	N	-0-	-0-	-0-	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

01	107	N	107	-0-	-0-	-0-	16	1	91	2	N	-0-					27
02	149	N	149	-0-	-0-	-0-	42	1	107	2	N	-0-					27
03	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27
04	173	N	173	-0-	-0-	-0-	58	1	115	2	N	-0-					27
05	182	N	182	-0-	-0-	-0-	60	1	122	2	N	-0-					27
*06	168	N	168	-0-	-0-	-0-	60	1	108	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

01	279	N	104	-0-	-175	-0-	38	1	66	2	N	-0-					64
02	532	N	97	-0-	-435	-0-	26	1	71	2	N	-0-					64
03	341	N	112	-0-	-229	-0-	60	1	52	2	N	-0-					64
04	90	N	3	-0-	-87	-0-	2	1	1	9	N	1					65
05	93	N	-0-	-0-	-93	-0-					N	-0-					65
*06	808	N	808	-0-	-0-	-0-	60	1	748	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

01	2011	N	2011	-0-	-0-	-0-	36	1	1975	2	N	-0-					124
02	1913	N	1913	-0-	-0-	-0-	42	1	1871	2	N	-0-					124
03	1541	N	1541	-0-	-0-	-0-	60	1	1481	2	N	-0-					124
04	1950	N	1585	-0-	-365	-0-	60	1	1525	2	N	-0-					124
05	2108	N	1636	-0-	-472	-0-	62	1	1571	2	N	3					127
							3	9									
06	1500	N	1252	-0-	-248	-0-	48	1	1201	2	N	3					130
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
04	510	N	289	-0-	-221	-0-	289	2			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

01	589	N	243	-0-	-346	-0-	243	3			N	-0-					50
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					50
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					50
04	410	N	410	-0-	-0-	-0-	399	3	11	9	N	10					60
05	422	N	422	-0-	-0-	-0-	404	3	18	9	N	16					76
*06	396	N	396	-0-	-0-	-0-	384	3	12	9	N	11					87

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

01	8029	X	6308	-0-	-1721	-0-	6308	3			N	-0-					105
02	7252	X	5685	-0-	-1567	-0-	5666	3	19	9	N	17					122
03	7213	X	7213	-0-	-0-	-0-	7147	3	66	9	N	60					182
04	6750	X	6151	-0-	-599	-0-	6112	3	39	9	N	35					217
05	6665	X	6544	-0-	-121	-0-	6527	3	17	9	N	15					232
06	6810	X	5743	-0-	-1067	-0-	5734	3	9	9	N	8					240

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

01	10881	X	8505	-0-	-2376	-0-	8422	3	83	9	N	75	200	1			160
02	9492	X	8358	-0-	-1134	-0-	8289	3	69	9	N	63					223
03	10323	X	8827	-0-	-1496	-0-	8741	3	86	9	N	78	199	1			102
04	9990	X	8700	-0-	-1290	-0-	8627	3	73	9	N	66					168
05	9424	X	8912	-0-	-512	-0-	8840	3	72	9	N	65					233
06	8520	X	7953	-0-	-567	-0-	7908	3	45	9	N	41	186	1			88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1162	N	1162	-0-	-0-	-0-	1015	3	147	9	N	134	202	1			270
02	1311	N	1311	-0-	-0-	-0-	1056	3	255	9	N	232	194	1			308
03	1426	N	1409	-0-	-17	-0-	1147	3	262	9	N	238	384	1			162
04	1410	N	1410	-0-	-0-	-0-	1200	3	210	9	N	191	196	1			157
*05	1426	N	1385	-0-	-41	-0-	1174	3	211	9	N	192	196	1			153
06	1350	N	1294	-0-	-56	-0-	1094	3	200	9	N	182	192	1			143

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					15
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					15
04	1054	N	1054	-0-	-0-	-0-	1051	2	3	9	N	3					18
05	737	N	737	-0-	-0-	-0-	729	2	8	9	N	7					25
06	450	N	-0-	-0-	-450	-0-					N	-0-					25

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					113
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					113
03	899	N	600	-0-	-299	-0-	600	2			N	-0-					113
04	840	N	574	-0-	-266	-0-	574	2			N	-0-					113
05	693	N	693	-0-	-0-	-0-	684	2	9	9	N	8					121
06	570	N	-0-	-0-	-570	-0-					N	4					125

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

01	310	N	256	-0-	-54	-0-	4	1	252	2	N	-0-					30
02	280	N	-0-	-0-	-280	-0-					N	-0-					30
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					30
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					30
*05	292	N	292	-0-	-0-	-0-	3	1	289	2	N	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

01	818	N	818	-0-	-0-	-0-	818	2			N	-0-					163
02	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					165
03	868	N	-0-	-0-	-868	-0-					N	-0-					165
04	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3					168
05	946	N	946	-0-	-0-	-0-	925	2	21	9	N	19					187
*06	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					197

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

01	31	N	-0-	-0-	-31	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	0	N	-0-	-0-	-0-	-0-					N	-0-					217
04	0	N	-0-	-0-	-0-	-0-					N	-0-					217
05	0	N	-0-	-0-	-0-	-0-					N	-0-					217
06	0	N	-0-	-0-	-0-	-0-					N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. N/A

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

01	62	N	-0-	-0-	-62	-0-					N	-0-					29
02	56	N	-0-	-0-	-56	-0-					N	-0-					29
03	62	N	17	-0-	-45	-0-	17	2			N	-0-					29
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					29
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					29
06	30	N	-0-	-0-	-30	-0-					N	-0-					29

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

01	558	N	361	-0-	-197	-0-	361	2			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

01	465	N	28	-0-	-437	-0-	28	2			N	-0-					60
02	420	N	-0-	-0-	-420	-0-					N	-0-					60
03	62	N	-0-	-0-	-62	-0-					N	-0-					60
04	30	N	-0-	-0-	-30	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					41
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					41
03	434	N	409	-0-	-25	-0-	406	2	3	9	N	3					44
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					44
05	434	N	386	-0-	-48	-0-	386	2			N	-0-					44
06	390	N	282	-0-	-108	-0-	282	2			N	-0-					44

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	48	1	456	2	N	-0-					43
02	512	N	512	-0-	-0-	-0-	44	1	447	2	N	19	60	1			2
							21	9									
03	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					2
04	565	N	565	-0-	-0-	-0-	45	1	520	2	N	-0-					2
05	558	N	556	-0-	-2	-0-	45	1	511	2	N	-0-					2
*06	569	N	569	-0-	-0-	-0-	47	1	522	2	N	-0-					2

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					29
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					29
03	248	N	186	-0-	-62	-0-	186	2			N	-0-					29
04	240	N	140	-0-	-100	-0-	140	2			N	-0-					29
05	248	N	215	-0-	-33	-0-	215	2			N	-0-					29
*06	200	N	200	-0-	-0-	-0-	189	2	11	9	N	10					39

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	-0-	48	1	35	2	N	-0-					23
02	280	N	85	-0-	-195	-0-	44	1	41	2	N	-0-					23
03	310	N	89	-0-	-221	-0-	44	1	45	2	N	-0-					23
04	90	N	55	-0-	-35	-0-	2	1	53	2	N	-0-					23
05	93	N	51	-0-	-42	-0-	51	2			N	-0-					23
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					18
02	448	N	415	-0-	-33	-0-	415	2			N	-0-					18
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					18
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					18
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					18
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					18

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*06	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1425	-0-	-249	-0-	1408	2	17	9	N	15					64
02	1484	N	1242	-0-	-242	-0-	1240	2	2	9	N	2					66
03	1612	N	1292	-0-	-320	-0-	1291	2	1	9	N	1					67
04	1380	N	1316	-0-	-64	-0-	1308	2	8	9	N	7					74
05	1364	N	1346	-0-	-18	-0-	1346	2			N	-0-					74
06	1260	N	1155	-0-	-105	-0-	1141	2	14	9	N	13					87

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1950	-0-	-251	-0-	97	1	1838	2	N	14					92
							15	9									
02	1904	N	1619	-0-	-285	-0-	84	1	1528	2	N	6	83	1	3	8	12
							7	9									
03	2015	N	1553	-0-	-462	-0-	97	1	1447	2	N	8					20
							9	9									
04	1890	N	1680	-0-	-210	-0-	94	1	1564	2	N	20					40
							22	9									
05	2068	N	2068	-0-	-0-	-0-	97	1	1958	2	N	12					52
							13	9									
*06	2008	N	2008	-0-	-0-	-0-	94	1	1907	2	N	6					58
							7	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1239	-0-	-187	-0-	147	1	1092	2	N	-0-					7
02	1148	N	957	-0-	-191	-0-	132	1	825	2	N	-0-					7
03	1314	N	1314	-0-	-0-	-0-	147	1	1167	2	N	-0-					7
04	1236	N	1236	-0-	-0-	-0-	142	1	1094	2	N	-0-					7
05	1182	N	1182	-0-	-0-	-0-	147	1	1035	2	N	-0-					7
06	1260	N	1149	-0-	-111	-0-	142	1	1007	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					24
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					24
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					24
04	960	N	869	-0-	-91	-0-	869	2			N	-0-					24
05	961	N	857	-0-	-104	-0-	857	2			N	-0-					24
06	900	N	749	-0-	-151	-0-	749	2			N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	1557	-0-	-1078	-0-	142	1	1415	2	N	-0-					35
02	1680	N	854	-0-	-826	-0-	114	1	740	2	N	-0-					35
03	1426	N	952	-0-	-474	-0-	128	1	815	2	N	8					43
							9	9									
04	1500	N	645	-0-	-855	-0-	118	1	527	2	N	-0-					43
05	2568	N	2568	-0-	-0-	-0-	147	1	2415	2	N	5					48
							6	9									
06	930	N	657	-0-	-273	-0-	137	1	520	2	N	-0-					48

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	925	-0-	-5	-0-	921	2	4	9	N	4	4	8			3
02	812	N	785	-0-	-27	-0-	785	2			N	-0-					3
03	961	N	875	-0-	-86	-0-	869	2	6	9	N	5	5	8			3
04	900	N	864	-0-	-36	-0-	864	2			N	-0-					3
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					3
*06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1360	-0-	-66	-0-	1352	2	8	9	N	7					80
02	1224	N	1224	-0-	-0-	-0-	1209	2	15	9	N	14	56	1			38
03	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					38
04	1320	N	1250	-0-	-70	-0-	1239	2	11	9	N	10					48
05	1364	N	1208	-0-	-156	-0-	1202	2	6	9	N	5					53
*06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					53

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

01	3100	N	3247	-0-	147	147	134	1	3103	2	N	9					92
							10	9									
02	2800	N	2758	-0-	-42	105	125	1	2593	2	N	36					128
							40	9									
03	2883	N	2355	-0-	-528	-0-	138	1	2199	2	N	16	53	1	5	8	86
							18	9									
04	2790	X	1766	-0-	-1024	-0-	133	1	1631	2	N	2					88
							2	9									
05	2883	X	1505	-0-	-1378	-0-	138	1	1367	2	N	-0-					88
06	2790	X	2079	-0-	-711	-0-	133	1	1902	2	N	40					128
							44	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

01	372	N	189	-0-	-183	-0-	189	2			N	-0-					28
02	837	N	837	-0-	-0-	-0-	827	2	10	9	N	9					37
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					37
04	1094	N	1094	-0-	-0-	-0-	1074	2	20	9	N	18					55
05	930	N	17	-0-	-913	-0-	8	2	9	9	N	8					63
06	240	N	64	-0-	-176	-0-	64	2			N	-0-					63

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

01	2728	X	2162	-0-	-566	-0-	107	1	2036	2	N	17	4	8			109
							19	9									
02	2464	X	2071	-0-	-393	-0-	96	1	1956	2	N	17					126
							19	9									
03	2728	X	2115	-0-	-613	-0-	111	1	1967	2	N	34	117	1			43
							37	9									
04	2640	X	1965	-0-	-675	-0-	111	1	1819	2	N	32					75
							35	9									
05	2511	X	2086	-0-	-425	-0-	112	1	1941	2	N	30					105
							33	9									
06	2220	X	2199	-0-	-21	-0-	114	1	2049	2	N	33	93	1			45
							36	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

01	1599	N	1599	-0-	-0-	-0-	68	1	1522	2	N	8	47	1	3	8	23
							9	9									
02	1622	N	1622	-0-	-0-	-0-	63	1	1555	2	N	4					27
							4	9									
03	1719	N	1719	-0-	-0-	-0-	70	1	1624	2	N	23	50	1			-0-
							25	9									
04	1680	N	1680	-0-	-0-	-0-	68	1	1599	2	N	12					12
							13	9									
05	1841	N	1841	-0-	-0-	-0-	70	1	1760	2	N	10					22
							11	9									
*06	1787	N	1787	-0-	-0-	-0-	68	1	1700	2	N	17					39
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1470	-0-	-142	-0-	1458	1	12	9	N	11	72	1	3	8	13
02	1428	N	1269	-0-	-159	-0-	1269	2			N	-0-					13
03	1397	N	1397	-0-	-0-	-0-	1386	2	11	9	N	10					23
04	1410	N	1330	-0-	-80	-0-	1320	2	10	9	N	9					32
05	1395	N	1366	-0-	-29	-0-	1359	2	7	9	N	6					38
06	1350	N	647	-0-	-703	-0-	643	2	4	9	N	4					42

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

01	1581	N	1466	-0-	-115	-0-	97	1	1352	2	N	15					55
							17	9									
02	1450	N	1450	-0-	-0-	-0-	87	1	1349	2	N	13	58	1	4	8	6
							14	9									
03	1488	N	1443	-0-	-45	-0-	97	1	1342	2	N	4					10
							4	9									
04	1410	N	1396	-0-	-14	-0-	90	1	1298	2	N	7					17
							8	9									
05	1612	N	1539	-0-	-73	-0-	97	1	1422	2	N	18					35
							20	9									
*06	1413	N	1413	-0-	-0-	-0-	94	1	1316	2	N	3					38
							3	9									

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	13	N	-0-	-0-	-13	-0-					N	-0-					23
03	8	N	-0-	-0-	-8	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

01	1558	N	1558	-0-	-0-	-0-	48	1	1503	2	N	6	3	8			40
							7	9									
02	980	N	801	-0-	-179	-0-	44	1	749	2	N	7	20	1			27
							8	9									
03	1643	N	1643	-0-	-0-	-0-	48	1	1592	2	N	3					30
							3	9									
04	1582	N	1582	-0-	-0-	-0-	47	1	1516	2	N	17					47
							19	9									
05	1616	N	1616	-0-	-0-	-0-	48	1	1557	2	N	10					57
							11	9									
*06	1461	N	1461	-0-	-0-	-0-	47	1	1406	2	N	7					64
							8	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

01	3379	X	2752	-0-	-627	-0-	97	1	2597	2	N	53					90
							58	9									
02	2856	X	2521	-0-	-335	-0-	87	1	2376	2	N	53	59	1			84
							58	9									
03	3162	X	2780	-0-	-382	-0-	97	1	2648	2	N	32	9	8			107
							35	9									
04	3060	X	2633	-0-	-427	-0-	94	1	2517	2	N	20	70	1			57
							22	9									
05	3100	X	2902	-0-	-198	-0-	97	1	2750	2	N	50					107
							55	9									
*06	2787	X	2787	-0-	-0-	-0-	94	1	2640	2	N	48	101	1			54
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					13
02	308	N	303	-0-	-5	-0-	303	2			N	-0-					13
03	341	N	337	-0-	-4	-0-	337	2			N	-0-					13
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					13
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					13
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					13

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	125	-0-	-371	-0-	97	1	28	2	N	-0-					28
02	224	N	106	-0-	-118	-0-	87	1	18	2	N	1					29
							1	9									
03	149	N	149	-0-	-0-	-0-	97	1	52	2	N	-0-					29
04	154	N	154	-0-	-0-	-0-	94	1	60	2	N	-0-					29
05	163	N	163	-0-	-0-	-0-	97	1	66	2	N	-0-					29
06	150	N	108	-0-	-42	-0-	94	1	14	2	N	-0-					29

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					7
02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					7
03	1116	N	1052	-0-	-64	-0-	1051	2	1	9	N	1					8
04	1080	N	927	-0-	-153	-0-	923	2	4	9	N	4					12
05	1302	N	851	-0-	-451	-0-	839	2	12	9	N	11					23
06	1020	N	844	-0-	-176	-0-	844	2			N	-0-					23

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3013	-0-	-304	-0-	97	1	2916	2	N	-0-					40
02	2968	X	2658	-0-	-310	-0-	87	1	2571	2	N	-0-					40
03	3255	X	2887	-0-	-368	-0-	97	1	2790	2	N	-0-					40
04	3090	X	2787	-0-	-303	-0-	94	1	2693	2	N	-0-					40
05	3193	X	2875	-0-	-318	-0-	97	1	2778	2	N	-0-					40
06	2910	X	2751	-0-	-159	-0-	94	1	2657	2	N	-0-					40

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2651	N	2651	-0-	-0-	-0-	97	1	2554	2	N	-0-					53
02	2590	X	2590	-0-	-0-	-0-	87	1	2503	2	N	-0-	43	1			10
03	4864	X	4864	-0-	-0-	-0-	97	1	4756	2	N	10					20
							11	9									
04	3587	X	3587	-0-	-0-	-0-	94	1	3480	2	N	12					32
							13	9									
05	3702	X	3702	-0-	-0-	-0-	97	1	3585	2	N	18					50
							20	9									
*06	3750	X	3750	-0-	-0-	-0-	94	1	3642	2	N	13					63
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

01	2263	N	1978	-0-	-285	-0-	97	1	1859	2	N	20	36	1	2	8	35
							22	9									
02	1960	N	1014	-0-	-946	-0-	47	1	953	2	N	13					48
							14	9									
03	2201	N	969	-0-	-1232	-0-	47	1	900	2	N	20					68
							22	9									
04	3000	N	4969	-0-	1969	1969	94	1	4836	2	N	35					103
							39	9									
05	3100	N	4901	-0-	1801	3770	97	1	4746	2	N	53	103	1			53
							58	9									
*06	3000	N	4473	-0-	1473	5243	94	1	4344	2	N	32					85
							35	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

01	2914	N	2786	-0-	-128	-0-	97	1	2643	2	N	42	95	1			22
							46	9									
02	2469	N	2469	-0-	-0-	-0-	87	1	2341	2	N	37	57	1			2
							41	9									
03	2573	N	2561	-0-	-12	-0-	97	1	2430	2	N	31					33
							34	9									
04	2851	N	2851	-0-	-0-	-0-	94	1	2717	2	N	36	46	1			23
							40	9									
05	2897	N	2897	-0-	-0-	-0-	97	1	2759	2	N	37					60
							41	9									
*06	2590	N	2590	-0-	-0-	-0-	89	1	2466	2	N	32	77	1			15
							35	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

01	1178	N	967	-0-	-211	-0-	48	1	901	2	N	16					90
							18	9									
02	1036	N	809	-0-	-227	-0-	42	1	758	2	N	8	6	8			92
							9	9									
03	1023	N	951	-0-	-72	-0-	48	1	893	2	N	9	91	1			10
							10	9									
04	1006	N	1006	-0-	-0-	-0-	47	1	917	2	N	38					48
							42	9									
05	1067	N	1067	-0-	-0-	-0-	48	1	984	2	N	32					80
							35	9									
*06	1060	N	1060	-0-	-0-	-0-	47	1	980	2	N	30	75	1			35
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4856	X	4856	-0-	-0-	-0-	97 61	1 9	4698	2	N	55	68	1			85
02	2634	X	2634	-0-	-0-	-0-	47 33	1 9	2554	2	N	30					115
03	4499	X	4499	-0-	-0-	-0-	81 48	1 9	4370	2	N	44	102	1	4	8	53
04	4772	X	4772	-0-	-0-	-0-	94 92	1 9	4586	2	N	84	50	1			87
05	4769	X	4769	-0-	-0-	-0-	97 87	1 9	4585	2	N	79	73	1			93
*06	4501	X	4501	-0-	-0-	-0-	94 92	1 9	4315	2	N	84	87	1			90

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	244	-0-	-562	-0-	34 2	1 9	208	2	N	2	65	1	2	8	95
02	1344	N	11	-0-	-1333	-0-	3	1	8	2	N	-0-					95
03	1364	N	24	-0-	-1340	-0-	3	1	21	2	N	-0-					95
04	240	N	-0-	-0-	-240	-0-					N	-0-					95
05	79	N	79	-0-	-0-	-0-	9 50	1 9	20	2	N	45					140
*06	942	N	942	-0-	-0-	-0-	90 129	1 9	723	2	N	117	185	1			72

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4061	-0-	-527	-0-	97	1	3964	2	N	-0-					55
02	4088	X	2229	-0-	-1859	-0-	47	1	2182	2	N	-0-					55
03	4340	X	3859	-0-	-481	-0-	75	1	3784	2	N	-0-					55
04	4279	X	4279	-0-	-0-	-0-	94 36	1 9	4149	2	N	33					88
05	4299	X	4299	-0-	-0-	-0-	97 45	1 9	4157	2	N	41	44	1			85
*06	4041	X	4041	-0-	-0-	-0-	94 50	1 9	3897	2	N	45	45	1			85

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2561	-0-	-198	-0-	75 30	1 9	2456	2	N	27	76	1	4	8	46
02	2544	N	2544	-0-	-0-	-0-	87 22	1 9	2435	2	N	20					66
03	2629	N	2629	-0-	-0-	-0-	97 11	1 9	2521	2	N	10					76
04	2549	N	2549	-0-	-0-	-0-	94 15	1 9	2440	2	N	14	59	1			31
05	2821	N	2653	-0-	-168	-0-	97 18	1 9	2538	2	N	16					47
06	2550	N	2527	-0-	-23	-0-	94 6	1 9	2427	2	N	5					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-		-0-	-0-	97	1	1097	2	N	18					68
								20	9									
02	1092	N	606	-0-		-486	-0-	47	1	557	2	N	2	32	1			38
								2	9									
03	1240	N	1064	-0-		-176	-0-	81	1	950	2	N	30	8	1			60
								33	9									
04	1170	N	1138	-0-		-32	-0-	94	1	1030	2	N	13					73
								14	9									
05	1190	N	1190	-0-		-0-	-0-	97	1	1087	2	N	5	38	1			40
								6	9									
*06	1153	N	1153	-0-		-0-	-0-	94	1	1042	2	N	15					55
								17	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2030	-0-		-512	-0-	91	1	1900	2	N	35					90
								39	9									
02	2044	N	1856	-0-		-188	-0-	75	1	1736	2	N	41					131
								45	9									
03	2307	N	2307	-0-		-0-	-0-	94	1	2165	2	N	44	102	1			73
								48	9									
04	2257	N	2257	-0-		-0-	-0-	88	1	2117	2	N	47					120
								52	9									
05	2423	N	2423	-0-		-0-	-0-	97	1	2254	2	N	65	122	1			63
								72	9									
*06	2249	N	2249	-0-		-0-	-0-	94	1	2093	2	N	56	94	1			25
								62	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	16	-0-		-759	-0-	9	1	7	2	N	-0-					82
02	1008	N	-0-	-0-		-1008	-0-					N	-0-					82
03	713	N	134	-0-		-579	-0-	16	1	96	2	N	20					102
								22	9									
04	1033	N	1033	-0-		-0-	-0-	94	1	840	2	N	90	44	1			148
								99	9									
05	1013	N	1013	-0-		-0-	-0-	97	1	843	2	N	66	70	1			144
								73	9									
*06	944	N	944	-0-		-0-	-0-	90	1	798	2	N	51	137	1			58
								56	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-		-0-	-0-	218	1	429	2	N	40	42	1	2	8	70
								44	9									
02	504	N	199	-0-		-305	-0-	70	1	120	2	N	8	38	1			40
								9	9									
03	656	N	656	-0-		-0-	-0-	183	1	429	2	N	40	5	8			75
								44	9									
04	681	N	681	-0-		-0-	-0-	211	1	428	2	N	38	55	1			58
								42	9									
05	687	N	687	-0-		-0-	-0-	218	1	423	2	N	42					100
								46	9									
*06	564	N	564	-0-		-0-	-0-	211	1	328	2	N	23	53	1			70
								25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

01	813	N	813	-0-	-0-	-0-	97	1	688	2	N	25						52
							28	9										
02	728	N	128	-0-	-600	-0-	87	1	20	2	N	19	7	8				64
							21	9										
03	837	N	120	-0-	-717	-0-	97	1	23	9	N	21						85
04	780	N	717	-0-	-63	-0-	90	1	616	2	N	10	83	1				12
							11	9										
05	793	N	793	-0-	-0-	-0-	97	1	660	2	N	33						45
							36	9										
*06	679	N	679	-0-	-0-	-0-	94	1	542	2	N	39						84
							43	9										

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

01	3162	X	2980	-0-	-182	-0-	97	1	2838	2	N	41	43	1	2	8		58
							45	9										
02	2828	X	1819	-0-	-1009	-0-	47	1	1741	2	N	28	18	1				68
							31	9										
03	3007	X	2814	-0-	-193	-0-	81	1	2720	2	N	12	22	1				58
							13	9										
04	2953	X	2953	-0-	-0-	-0-	93	1	2840	2	N	18						76
							20	9										
05	3017	X	3017	-0-	-0-	-0-	97	1	2898	2	N	20	51	1				45
							22	9										
*06	2763	N	2763	-0-	-0-	-0-	94	1	2655	2	N	13						58
							14	9										

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

01	306	N	306	-0-	-0-	-0-	56	1	250	2	N	-0-						45
02	224	N	224	-0-	-0-	-0-	41	1	143	2	N	36	56	1				25
							40	9										
03	177	N	177	-0-	-0-	-0-	37	1	140	2	N	-0-						25
04	300	N	210	-0-	-90	-0-	25	1	179	2	N	5						30
							6	9										
05	289	N	289	-0-	-0-	-0-	19	1	209	2	N	55						85
							61	9										
*06	279	N	279	-0-	-0-	-0-	19	1	215	2	N	41	85	1				41
							45	9										

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1248	-0-	-54	-0-	87	1	1161	2	N	-0-					86
02	1512	N	1058	-0-	-454	-0-	87	1	971	2	N	-0-					86
03	1612	N	1567	-0-	-45	-0-	97	1	1470	2	N	-0-					86
04	1312	N	1312	-0-	-0-	-0-	94	1	1209	2	N	8					94
							9	9									
05	1400	N	1400	-0-	-0-	-0-	97	1	1274	2	N	26	45	1			75
							29	9									
06	1530	N	1386	-0-	-144	-0-	94	1	1288	2	N	4					79
							4	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2749	N	2749	-0-	-0-	-0-	97	1	2640	2	N	11	5	8			48
							12	9									
02	2324	N	1654	-0-	-670	-0-	44	1	1598	2	N	11	32	1			27
							12	9									
03	2697	N	2649	-0-	-48	-0-	78	1	2570	2	N	1					28
							1	9									
04	2726	N	2726	-0-	-0-	-0-	94	1	2630	2	N	2					30
							2	9									
05	2753	N	2753	-0-	-0-	-0-	97	1	2653	2	N	3					33
							3	9									
*06	2614	N	2614	-0-	-0-	-0-	94	1	2518	2	N	2					35
							2	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1253	-0-	-142	-0-	94	1	1086	2	N	66	62	1			99
							73	9									
02	1214	N	1214	-0-	-0-	-0-	86	1	1021	2	N	97	89	1			107
							107	9									
03	1333	N	1317	-0-	-16	-0-	97	1	1123	2	N	88	144	1	4	8	47
							97	9									
04	1248	N	1248	-0-	-0-	-0-	94	1	1075	2	N	72	70	1			49
							79	9									
05	1333	N	1264	-0-	-69	-0-	93	1	1085	2	N	78	85	1			42
							86	9									
06	1260	N	1183	-0-	-77	-0-	86	1	1028	2	N	63					105
							69	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2718	-0-	-320	-0-	84	1	2598	2	N	33					82
							36	9									
02	2744	X	2424	-0-	-320	-0-	87	1	2301	2	N	33	97	1			18
							36	9									
03	2914	N	2360	-0-	-554	-0-	97	1	2219	2	N	40					58
							44	9									
04	2640	N	2411	-0-	-229	-0-	90	1	2275	2	N	42					100
							46	9									
05	2697	N	1507	-0-	-1190	-0-	48	1	1435	2	N	22	102	1			20
							24	9									
*06	2474	N	2474	-0-	-0-	-0-	80	1	2344	2	N	45					65
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

01	2263	N	2094	-0-	-169	-0-	97	1	1949	2	N	44	72	1			29
							48	9									
02	1932	N	1875	-0-	-57	-0-	86	1	1758	2	N	28					57
							31	9									
03	2179	N	2179	-0-	-0-	-0-	97	1	2049	2	N	30					87
							33	9									
04	2058	N	2058	-0-	-0-	-0-	94	1	1940	2	N	22	89	1			20
							24	9									
05	2077	N	1995	-0-	-82	-0-	84	1	1872	2	N	35					55
							39	9									
*06	2200	N	2200	-0-	-0-	-0-	88	1	2090	2	N	20					75
							22	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

01	217	N	190	-0-	-27	-0-	97	1	93	2	N	-0-					7
02	273	N	273	-0-	-0-	-0-	69	1	204	2	N	-0-					7
03	606	N	606	-0-	-0-	-0-	97	1	509	2	N	-0-					7
04	825	N	825	-0-	-0-	-0-	94	1	731	2	N	-0-					7
05	820	N	820	-0-	-0-	-0-	97	1	723	2	N	-0-					7
06	600	N	454	-0-	-146	-0-	94	1	360	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

01	0	A	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2014 - PLUGGED 12/23/14

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

01	2263	N	2023	-0-	-240	-0-	94	1	1896	2	N	30					120
							33	9									
02	1960	N	1933	-0-	-27	-0-	78	1	1825	2	N	27	99	1			48
							30	9									
03	2139	N	1294	-0-	-845	-0-	58	1	1212	2	N	22					70
							24	9									
04	1950	N	450	-0-	-1500	-0-	72	1	359	2	N	17					87
							19	9									
05	2139	N	733	-0-	-1406	-0-	96	1	616	2	N	19					106
							21	9									
06	1260	N	789	-0-	-471	-0-	88	1	682	2	N	17	83	1			40
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	649	-0-		-33	-0-	72	1	563	2	N	13					59
								14	9									
02	476	N	307	-0-		-169	-0-	44	1	257	2	N	5	19	1			45
								6	9									
03	647	N	647	-0-		-0-	-0-	81	1	540	2	N	24	23	1	4	8	42
								26	9									
04	630	N	529	-0-		-101	-0-	78	1	429	2	N	20					62
								22	9									
05	540	N	540	-0-		-0-	-0-	59	1	467	2	N	13	38	1			37
								14	9									
06	630	N	481	-0-		-149	-0-	53	1	411	2	N	15					52
								17	9									

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5236	X	5236	-0-		-0-	-0-	97	1	4962	2	N	161	125	1	7	8	54
								177	9									
02	4331	X	4331	-0-		-0-	-0-	87	1	4130	2	N	104	83	1			75
								114	9									
03	4908	X	4908	-0-		-0-	-0-	97	1	4665	2	N	133	154	1			54
								146	9									
04	5319	X	5319	-0-		-0-	-0-	94	1	5065	2	N	145	127	1			72
								160	9									
05	5391	X	5391	-0-		-0-	-0-	97	1	5143	2	N	137	75	1			134
								151	9									
*06	5018	X	5018	-0-		-0-	-0-	94	1	4788	2	N	124	221	1			37
								136	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-		-0-	-0-	66	1	97	2	N	-0-					70
02	134	N	134	-0-		-0-	-0-	52	1	82	2	N	-0-					70
03	104	N	104	-0-		-0-	-0-	28	1	76	2	N	-0-					70
04	150	N	101	-0-		-49	-0-	22	1	79	2	N	-0-					70
05	155	N	140	-0-		-15	-0-	37	1	103	2	N	-0-					70
*06	91	N	91	-0-		-0-	-0-	28	1	63	2	N	-0-					70

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-		-0-	-0-	97	1	129	2	N	-0-					25
02	206	N	206	-0-		-0-	-0-	87	1	119	2	N	-0-					25
03	220	N	220	-0-		-0-	-0-	94	1	126	2	N	-0-					25
04	212	N	212	-0-		-0-	-0-	81	1	131	2	N	-0-					25
05	217	N	205	-0-		-12	-0-	81	1	124	2	N	-0-					25
*06	215	N	215	-0-		-0-	-0-	94	1	121	2	N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	3886	-0-		-2004	-0-	97	1	3779	2	N	9	2	8			90
								10	9									
02	4592	X	3640	-0-		-952	-0-	87	1	3514	2	N	35	34	1			91
								39	9									
03	4836	X	4451	-0-		-385	-0-	97	1	4326	2	N	25	64	1	5	8	47
								28	9									
04	4347	X	4347	-0-		-0-	-0-	94	1	4225	2	N	25					72
								28	9									
05	4686	X	4686	-0-		-0-	-0-	97	1	4561	2	N	25	49	1			48
								28	9									
*06	4463	X	4463	-0-		-0-	-0-	94	1	4337	2	N	29					77
								32	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1715	-0-	-114	-0-	97 1 56 9	1562	2	N	51	56	1	11	8	52
02	1624	N	1052	-0-	-572	-0-	47 1 46 9	959	2	N	42	26	1			68
03	1736	N	1459	-0-	-277	-0-	69 1 43 9	1347	2	N	39	47	1	5	8	55
04	1650	N	5	-0-	-1645	-0-	3 1	2	2	N	-0-					55
05	1178	N	573	-0-	-605	-0-	22 1 8 9	543	2	N	7					62
*06	1742	N	1742	-0-	-0-	-0-	94 1 53 9	1595	2	N	48					110

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

01	3810	X	3810	-0-	-0-	-0-	96 1 13 9	3701	2	N	12	67	1			28
02	3649	X	3649	-0-	-0-	-0-	87 1 24 9	3538	2	N	22					50
03	3772	X	3772	-0-	-0-	-0-	97 1 33 9	3642	2	N	30					80
04	3925	X	3925	-0-	-0-	-0-	94 1 14 9	3817	2	N	13	50	1			43
05	4046	X	4046	-0-	-0-	-0-	97 1 28 9	3921	2	N	25					68
*06	3798	X	3798	-0-	-0-	-0-	94 1 19 9	3685	2	N	17					85

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

01	162	N	162	-0-	-0-	-0-	31 1	131	2	N	-0-					59
02	112	N	102	-0-	-10	-0-	22 1	80	2	N	-0-					59
03	113	N	113	-0-	-0-	-0-	22 1	91	2	N	-0-					59
04	150	N	113	-0-	-37	-0-	22 1	91	2	N	-0-					59
05	124	N	96	-0-	-28	-0-	16 1	80	2	N	-0-					59
06	120	N	102	-0-	-18	-0-	19 1	83	2	N	-0-					59

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

01	124	N	121	-0-	-3	-0-	10 1 1 9	110	2	N	1					52
02	84	N	25	-0-	-59	-0-	10 1	15	2	N	-0-					52
03	155	N	124	-0-	-31	-0-	10 1 20 9	94	2	N	18					70
04	123	N	123	-0-	-0-	-0-	10 1 12 9	101	2	N	11					81
05	31	N	-0-	-0-	-31	-0-				N	2					83
*06	135	N	135	-0-	-0-	-0-	10 1 2 9	123	2	N	2					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	844	-0-	-86	-0-	10	1	826	2	N	7					110
							8	9									
02	756	N	306	-0-	-450	-0-	10	1	296	2	N	-0-					110
03	1100	N	1100	-0-	-0-	-0-	10	1	1089	2	N	1					111
							1	9									
04	932	N	932	-0-	-0-	-0-	10	1	922	2	N	-0-					111
05	341	N	-0-	-0-	-341	-0-					N	-0-					111
06	1050	N	867	-0-	-183	-0-	10	1	857	2	N	-0-					111

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					90
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					90
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					90
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					90
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					101
02	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					101
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					101
04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					101
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					101
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0-	-0-	231	2	51	9	N	46	182	1			13
02	1372	N	99	-0-	-1273	-0-	92	2	7	9	N	6					19
03	1984	N	134	-0-	-1850	-0-	128	2	6	9	N	5					24
04	270	N	116	-0-	-154	-0-	108	2	8	9	N	7					31
05	332	N	332	-0-	-0-	-0-	329	2	3	9	N	3					34
06	120	N	100	-0-	-20	-0-	98	2	2	9	N	2					36

JONES ENERGY, LTD. 441129
ROBERT B DOYLE WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7715	-0-	7715	469335	7261	2	454	9	N	413	807	1			452
02	0	W	7126	-0-	7126	476461	6595	2	531	9	N	483	392	1			543
03	0	W	7439	-0-	7439	483900	7032	2	407	9	N	370	200	1			713
04	0	W	6975	-0-	6975	490875	6529	2	446	9	N	405	394	1			724
05	0	W	6614	-0-	6614	497489	6228	2	386	9	N	351	595	1			480
06	0	W	5887	-0-	5887	503376	5605	2	282	9	N	256	190	1			546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LTD. //CONT.// 441129
ROBERT B DOYLE WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4284	-0-	4284	261322	211	1	4073	2	N	-0-					1340
02	0	W	3893	-0-	3893	265215	138	1	3755	2	N	-0-					1340
03	0	W	5231	-0-	5231	270446	247	1	4984	2	N	-0-					1340
04	0	W	5646	-0-	5646	276092	253	1	5393	2	N	-0-					1340
05	0	W	5736	-0-	5736	281828	186	1	5036	2	N	467					1807
							514	9									
06	0	W	NO RPT	-0-	-0-	281828					N	NO RPT					1807

JONES ENERGY, LLC 441132
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

01	589	N	544	-0-	-45	-0-	65	1	479	2	N	-0-					25
02	479	N	479	-0-	-0-	-0-	57	1	422	2	N	-0-					25
03	558	N	545	-0-	-13	-0-	65	1	480	2	N	-0-					25
04	540	N	529	-0-	-11	-0-	63	1	466	2	N	-0-					25
*05	556	N	556	-0-	-0-	-0-	66	1	490	2	N	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					70

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23	-0-	76	1	559	2	N	22					27
							24	9									
02	594	N	594	-0-	-0-	-0-	68	1	498	2	N	25					52
							28	9									
03	620	N	614	-0-	-6	-0-	72	1	531	2	N	10					62
							11	9									
04	630	N	579	-0-	-51	-0-	69	1	510	2	N	-0-					62
*05	598	N	598	-0-	-0-	-0-	70	1	515	2	N	12					74
							13	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	83	-0-	-630	-0-	10	1	73	2	N	-0-					7
02	574	N	574	-0-	-0-	-0-	69	1	505	2	N	-0-					7
03	740	N	740	-0-	-0-	-0-	88	1	652	2	N	-0-					7
04	683	N	683	-0-	-0-	-0-	81	1	602	2	N	-0-					7
*05	694	N	694	-0-	-0-	-0-	83	1	611	2	N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1084	-0-	-32	-0-	130	1	954	2	N	-0-					19
02	968	N	968	-0-	-0-	-0-	117	1	851	2	N	-0-					19
03	1085	N	1073	-0-	-12	-0-	129	1	944	2	N	-0-					19
04	1050	N	1033	-0-	-17	-0-	124	1	909	2	N	-0-					19
*05	1064	N	1064	-0-	-0-	-0-	128	1	936	2	N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					8
02	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					8
03	465	N	442	-0-	-23	-0-	53	1	389	2	N	-0-					8
04	450	N	431	-0-	-19	-0-	51	1	380	2	N	-0-					8
*05	427	N	427	-0-	-0-	-0-	376	1	51	2	N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	362	-0-	-10	-0-	32	1	330	2	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	33	1	331	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	36	1	366	2	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	37	1	372	2	N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	38	1	383	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
04	120	N	76	-0-	-44	-0-	7	1	69	2	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

01	159	N	159	-0-	-0-	-0-	19 1	1 9	139	2	N	1					226
02	136	N	136	-0-	-0-	-0-	15 7	1 9	114	2	N	6					232
03	190	N	190	-0-	-0-	-0-	18 42	1 9	130	2	N	38					270
04	157	N	157	-0-	-0-	-0-	17 15	1 9	125	2	N	14					284
*05	155	N	155	-0-	-0-	-0-	18 7	1 9	130	2	N	6					290
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					137
04	14B2 EXT		277	-0-	277	277	25	1	252	2	N	-0-					137
05	14B2 EXT		279	-0-	279	556	25	1	254	2	N	-0-					137
06	14B2 EXT		NO RPT	-0-	-0-	556					N	NO RPT					137

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					288
03	0	N	-0-	-0-	-0-	-0-					N	-0-					288
04	0	N	-0-	-0-	-0-	-0-					N	-0-					288
05	0	N	-0-	-0-	-0-	-0-					N	-0-					288
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					651
02	0	X	-0-	-0-	-0-	-0-					N	-0-					651
03	0	W	-0-	-0-	-0-	-0-					N	-0-					651
04	0	W	-0-	-0-	-0-	-0-					N	-0-					651
05	0	W	-0-	-0-	-0-	-0-					N	-0-					651
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					651

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3074	N	3074	-0-	-0-	-0-	215	1	2859	2	N	-0-					111
02	2720	N	2720	-0-	-0-	-0-	190	1	2528	2	N	2					113
							2	9									
03	2428	N	2428	-0-	-0-	-0-	170	1	2256	2	N	2					115
							2	9									
04	2970	N	2112	-0-	-858	-0-	148	1	1964	2	N	-0-					115
*05	1736	N	1736	-0-	-0-	-0-	122	1	1614	2	N	-0-					115
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2193	N	2193	-0-	-0-	-0-	263	1	1930	2	N	-0-					92
02	1956	N	1956	-0-	-0-	-0-	234	1	1722	2	N	-0-					92
03	1977	N	1977	-0-	-0-	-0-	237	1	1740	2	N	-0-					92
04	2059	N	2059	-0-	-0-	-0-	247	1	1812	2	N	-0-					92
*05	2131	N	2131	-0-	-0-	-0-	255	1	1876	2	N	-0-					92
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	60					N	-0-					35
02	60	X	-0-	-0-	-60	-0-					N	-0-					35
03	0	X	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1699	-0-	-99	-0-	204	1	1495	2	N	-0-					6
02	1363	N	1363	-0-	-0-	-0-	164	1	1199	2	N	-0-					6
03	1860	N	1519	-0-	-341	-0-	182	1	1337	2	N	-0-					6
04	1650	N	1483	-0-	-167	-0-	178	1	1305	2	N	-0-					6
*05	1634	N	1634	-0-	-0-	-0-	196	1	1438	2	N	-0-					6
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					1692
02	1297	N	1297	-0-	-0-	-0-	90	1	1196	2	N	10					1702
							11	9									
03	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1702
04	630	N	-0-	-0-	-630	-0-					N	-0-					1702
05	0	N	-0-	-0-	-0-	-0-					N	5					1707
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1707

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0-	-0-	125	1	1143	2	N	124					1413
							136	9									
02	1171	N	1171	-0-	-0-	-0-	78	1	1025	2	N	62	193	1			1282
							68	9									
03	1209	N	1141	-0-	-68	-0-	90	1	869	2	N	165					1447
							182	9									
04	1350	N	1023	-0-	-327	-0-	84	1	860	2	N	72	382	1			1137
							79	9									
*05	1227	N	1227	-0-	-0-	-0-	80	1	1053	2	N	85					1222
							94	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1222

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3416	-0-	-490	-0-	410	1	3006	2	N	-0-					77
02	3528	X	3068	-0-	-460	-0-	365	1	2679	2	N	22					99
							24	9									
03	3720	X	3350	-0-	-370	-0-	401	1	2938	2	N	10					109
							11	9									
04	3420	X	3092	-0-	-328	-0-	371	1	2721	2	N	-0-					109
05	3534	X	2578	-0-	-956	-0-	310	1	2268	2	N	-0-					109
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					109

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1723	-0-	-106	-0-	207	1	1516	2	N	-0-					134
02	1458	N	1458	-0-	-0-	-0-	172	1	1261	2	N	23					157
							25	9									
03	1860	N	1155	-0-	-705	-0-	138	1	1008	2	N	8					165
							9	9									
04	1680	N	1094	-0-	-586	-0-	132	1	962	2	N	-0-					165
*05	1550	N	1550	-0-	-0-	-0-	186	1	1362	2	N	2					167
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1365	N	1365	-0-	-0-	-0-	164	1	1201	2	N	-0-					23
02	951	N	951	-0-	-0-	-0-	115	1	836	2	N	-0-					23
03	992	N	433	-0-	-559	-0-	52	1	381	2	N	-0-					23
04	217	N	217	-0-	-0-	-0-	26	1	191	2	N	-0-					23
*05	143	N	143	-0-	-0-	-0-	17	1	126	2	N	-0-					23
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

01	4371	X	2990	-0-	-1381	-0-	358	1	2621	2	N	10					121
							11	9									
02	3892	X	2779	-0-	-1113	-0-	330	1	2419	2	N	27					148
							30	9									
03	4092	X	3108	-0-	-984	-0-	371	1	2724	2	N	12					160
							13	9									
04	3690	X	114	-0-	-3576	-0-	14	1	100	2	N	-0-					160
05	3565	X	75	-0-	-3490	-0-	9	1	66	2	N	-0-					160
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					160

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

01	2697	N	2480	-0-	-217	-0-	298	1	2182	2	N	-0-					140
02	2234	N	2234	-0-	-0-	-0-	266	1	1951	2	N	15					155
							17	9									
03	2511	N	2382	-0-	-129	-0-	285	1	2089	2	N	7					162
							8	9									
04	2400	N	2193	-0-	-207	-0-	263	1	1930	2	N	-0-					162
*05	2208	N	2208	-0-	-0-	-0-	265	1	1943	2	N	-0-					162
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

01	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					306
02	6832	X	6460	-0-	-372	-0-	6419	2	41	9	N	37					343
03	7735	X	7735	-0-	-0-	-0-	7716	2	19	9	N	17					360
04	7110	X	3315	-0-	-3795	-0-	3221	2	94	9	N	85					445
*05	8297	X	8297	-0-	-0-	-0-	8277	2	20	9	N	18					463
06	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					463

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	X	381	-0-	-0-	-0-	381	2			N	-0-					105
02	4144	X	1834	-0-	-2310	-0-	212	1	1619	2	N	3					108
							3	9									
03	4154	X	2153	-0-	-2001	-0-	246	1	1907	2	N	-0-					108
04	3630	X	2275	-0-	-1355	-0-	231	1	2044	2	N	-0-					108
05	2852	X	2719	-0-	-133	-0-	2697	2	22	9	N	20					128
06	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					128

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

01	2473	X	2473	-0-	-0-	-0-	172	1	2279	2	N	20					160
							22	9									
02	2184	X	2184	-0-	-0-	-0-	151	1	1998	2	N	32					192
							35	9									
03	2395	X	2395	-0-	-0-	-0-	165	1	2189	2	N	37					229
							41	9									
04	2130	N	1915	-0-	-215	-0-	133	1	1763	2	N	17					246
							19	9									
*05	2300	N	2300	-0-	-0-	-0-	160	1	2127	2	N	12					258
							13	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

01	2686	X	2686	-0-	-0-	-0-	185	1	2462	2	N	35					417
							39	9									
02	2712	X	2712	-0-	-0-	-0-	188	1	2499	2	N	23					440
							25	9									
03	3100	X	-0-	-0-	-3100	-0-					N	7					447
04	3000	X	2627	-0-	-373	-0-	184	1	2443	2	N	-0-					447
*05	2786	X	2786	-0-	-0-	-0-	195	1	2591	2	N	-0-					447
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					447

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

01	3082	X	3082	-0-	-0-	-0-	3025	2	57	9	N	52					493
02	2744	X	1609	-0-	-1135	-0-	1576	2	33	9	N	30					523
03	4009	X	4009	-0-	-0-	-0-	3923	2	86	9	N	78	192	1			409
04	2940	X	2136	-0-	-804	-0-	2083	2	53	9	N	48					457
*05	3797	X	3797	-0-	-0-	-0-	3744	2	53	9	N	48					505
06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					505

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

01	1669	X	1669	-0-	-0-	-0-	117	1	1552	2	N	-0-					153
02	2661	X	2661	-0-	-0-	-0-	185	1	2451	2	N	23					176
							25	9									
03	2165	X	2165	-0-	-0-	-0-	149	1	1972	2	N	40					216
							44	9									
04	2383	X	2383	-0-	-0-	-0-	165	1	2188	2	N	27					243
							30	9									
*05	2201	X	2201	-0-	-0-	-0-	153	1	2035	2	N	12					255
							13	9									
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					255

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2410	X	2410	-0-	-0-	-0-	236	1	2174	2	N	-0-					434
02	2340	X	2340	-0-	-0-	-0-	162	1	2143	2	N	32					466
							35	9									
03	3100	N	3338	-0-	238	238	308	1	2955	2	N	68					534
							75	9									
04	2652	N	2414	-0-	-238	-0-	216	1	2190	2	N	7					541
							8	9									
*05	2316	N	2316	-0-	-0-	-0-	164	1	2144	2	N	7					548
							8	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					548

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

01	3100	N	2528	-0-	-572	165	233	1	2139	2	N	142	189	1			955
							156	9									
02	1783	N	1618	-0-	-165	-0-	112	1	1471	2	N	32					987
							35	9									
03	2852	X	2253	-0-	-599	-0-	204	1	1955	2	N	85					1072
							94	9									
04	2760	X	1907	-0-	-853	-0-	168	1	1695	2	N	40	187	1			925
							44	9									
05	2852	X	1489	-0-	-1363	-0-	104	1	1339	2	N	42					967
							46	9									
06	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					967

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

01	1090	N	1090	-0-	-0-	-0-	108	1	982	2	N	-0-					546
02	296	N	296	-0-	-0-	-0-	21	1	275	2	N	-0-					546
03	2727	N	2727	-0-	-0-	-0-	216	1	2072	2	N	399	122	1			823
							439	9									
04	2796	N	2796	-0-	-0-	-0-	244	1	2478	2	N	67	189	1			701
							74	9									
*05	2638	N	2638	-0-	-0-	-0-	180	1	2344	2	N	104					805
							114	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					805

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

01	523	N	523	-0-	-0-	-0-	35	1	474	2	N	13					48
							14	9									
02	482	N	482	-0-	-0-	-0-	32	1	425	2	N	23					71
							25	9									
03	527	N	525	-0-	-2	-0-	36	1	487	2	N	2					73
							2	9									
04	510	N	-0-	-0-	-510	-0-					N	-0-					73
*05	509	N	509	-0-	-0-	-0-	35	1	471	2	N	3					76
							3	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

01	193	N	193	-0-	-0-	-0-	11	1	136	2	N	42					739
							46	9									
02	225	N	225	-0-	-0-	-0-	16	1	206	2	N	3					742
							3	9									
03	1581	N	152	-0-	-1429	-0-	14	1	138	2	N	-0-					742
04	180	N	87	-0-	-93	-0-	8	1	79	2	N	-0-					742
*05	210	N	210	-0-	-0-	-0-	15	1	192	2	N	3					745
							3	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					745

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

01	2449	X	1919	-0-	-530	-0-	1853	2	66	9	N	60					939
02	2212	X	789	-0-	-1423	-0-	647	2	142	9	N	129	197	1			871
03	2449	X	337	-0-	-2112	-0-	69	2	268	9	N	244	198	1			917
04	1860	X	232	-0-	-1628	-0-	74	2	158	9	N	144	191	1			870
05	1922	X	124	-0-	-1798	-0-	67	2	57	9	N	52					922
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					922

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

01	5910	X	2174	-0-	-3736	-0-	209	1	1899	2	N	60					530
							66	9									
02	2464	X	2253	-0-	-211	-0-	155	1	2019	2	N	72					602
							79	9									
03	2728	X	2171	-0-	-557	-0-	195	1	1855	2	N	110	189	1			523
							121	9									
04	2640	X	1492	-0-	-1148	-0-	130	1	1305	2	N	52					575
							57	9									
05	2480	X	62	-0-	-2418	-0-	4	1	50	2	N	7					582
							8	9									
06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					582

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1997	-0-	1997	17221	138	1	1825	2	N	31					1809
							34	9									
02	0	W	2562	-0-	2562	19783	170	1	2252	2	N	127					1936
							140	9									
03	0	W	1751	-0-	1751	21534	1656	2	95	9	N	86					2022
04	0	W	2137	-0-	2137	23671	146	1	1936	2	N	50	190	1			1882
							55	9									
05	0	W	2183	-0-	2183	25854	144	1	1914	2	N	114					1996
							125	9									
06	0	W	NO RPT	-0-	-0-	25854					N	NO RPT					1996

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					1773
02	220	N	220	-0-	-0-	-0-	15	1	192	2	N	12					1785
							13	9									
03	1302	N	589	-0-	-713	-0-	54	1	515	2	N	18					1803
							20	9									
04	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					1803
*05	1464	N	1464	-0-	-0-	-0-	103	1	1331	2	N	27					1830
							30	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1830

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1493	N	1493	-0-	-0-	-0-	84	1	1267	2	N	129	171	1			162
							142	9									
02	588	X	28	-0-	-560	-0-	2	1	26	2	N	-0-					162
03	1519	X	74	-0-	-1445	-0-	4	1	51	2	N	17					179
							19	9									
04	1470	X	16	-0-	-1454	-0-	1	1	7	2	N	7					186
							8	9									
05	1488	X	133	-0-	-1355	-0-	4	1	63	2	N	60					246
							66	9									
06	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					246

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9154	X	9154	-0-	-0-	-0-	9027	2	127	9	N	115					3036
02	9349	X	9349	-0-	-0-	-0-	9316	2	33	9	N	30	190	1			2876
03	9514	X	9514	-0-	-0-	-0-	9506	2	8	9	N	7					2883
04	10013	X	10013	-0-	-0-	-0-	10013	2			N	-0-					2883
*05	8819	X	8819	-0-	-0-	-0-	8816	2	3	9	N	3					2886
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					2886

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	11	-0-	-1508	-0-	1	1	10	2	N	-0-					5406
02	9	X	2	-0-	-7	-0-	2	2			N	-0-					5406
03	31	X	3	-0-	-28	-0-	3	2			N	-0-					5406
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					5406
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5406
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5406

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	35	1	319	2	N	-0-					117
02	380	N	380	-0-	-0-	-0-	27	1	353	2	N	-0-					117
03	682	N	573	-0-	-109	-0-	54	1	519	2	N	-0-					117
04	495	N	495	-0-	-0-	-0-	44	1	451	2	N	-0-					117
*05	560	N	560	-0-	-0-	-0-	40	1	520	2	N	-0-					117
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

01	2728	X	2728	-0-	-0-	-0-	170	1	2545	2	N	12	187	1			32
							13	9									
02	2472	X	2472	-0-	-0-	-0-	147	1	2305	2	N	18					50
							20	9									
03	2708	X	2708	-0-	-0-	-0-	168	1	2523	2	N	15					65
							17	9									
04	2550	N	2406	-0-	-144	-0-	150	1	2243	2	N	12					77
							13	9									
*05	2498	N	2498	-0-	-0-	-0-	155	1	2330	2	N	12					89
							13	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

01	1462	X	1462	-0-	-0-	-0-	75	1	1123	2	N	240					4682
							264	9									
02	2552	X	2552	-0-	-0-	-0-	147	1	2201	2	N	185	495	1			4372
							204	9									
03	3815	X	3815	-0-	-0-	-0-	223	1	3355	2	N	215	190	1			4397
							237	9									
04	2490	X	1063	-0-	-1427	-0-	50	1	756	2	N	234	188	1			4443
							257	9									
05	2573	X	1715	-0-	-858	-0-	90	1	1364	2	N	237	189	1			4491
							261	9									
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					4491

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

01	3072	X	3072	-0-	-0-	-0-	140	1	2710	2	N	202	199	1			4077
							222	9									
02	2373	X	2373	-0-	-0-	-0-	74	1	2036	2	N	239	599	1			3717
							263	9									
03	1085	X	80	-0-	-1005	-0-	4	1	73	2	N	3					3720
							3	9									
04	1050	X	3	-0-	-1047	-0-	3	2			N	-0-					3720
05	1085	X	-0-	-0-	-1085	-0-					N	-0-					3720
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					3720

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

01	3215	X	3215	-0-	-0-	-0-	190	1	2845	2	N	164					4046
							180	9									
02	6151	X	6151	-0-	-0-	-0-	382	1	5736	2	N	30					4076
							33	9									
03	5785	X	5785	-0-	-0-	-0-	361	1	5424	2	N	-0-					4076
04	5066	X	5066	-0-	-0-	-0-	317	1	4749	2	N	-0-					4076
05	3224	X	1657	-0-	-1567	-0-	104	1	1553	2	N	-0-					4076
06	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					4076

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	X	57	-0-	-0-	-0-	3	1	54	2	N	-0-					2237
02	1613	X	1613	-0-	-0-	-0-	55	1	1505	2	N	48					2285
							53	9									
03	3968	X	1245	-0-	-2723	-0-	50	1	1024	2	N	155	200	1			2240
							171	9									
04	3840	X	2068	-0-	-1772	-0-	84	1	1800	2	N	167	198	1			2209
							184	9									
05	3193	X	2907	-0-	-286	-0-	47	1	2538	2	N	293	197	1			2305
							322	9									
06	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					2305

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	130					1892
02	1837	X	1837	-0-	-0-	-0-	95	1	1485	2	N	234	459	1			1667
							257	9									
03	3717	X	3717	-0-	-0-	-0-	197	1	2966	2	N	504	380	1			1791
							554	9									
04	2959	X	2959	-0-	-0-	-0-	161	1	2409	2	N	354	514	1			1631
							389	9									
*05	2275	X	2275	-0-	-0-	-0-	130	1	1948	2	N	179					1810
							197	9									
06	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					1810

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	225	192	1			1741
02	0	N	-0-	-0-	-0-	-0-					N	230	386	1			1585
03	0	N	-0-	-0-	-0-	-0-					N	157	189	1			1553
04	0	N	-0-	-0-	-0-	-0-					N	105					1658
05	0	N	-0-	-0-	-0-	-0-					N	296	376	1			1578
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1578

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1386	-0-	1386	1414	108	1	984	2	N	267	44	1			14505
							294	9									
02	T. A.		-0-	-0-	-0-	1414					N	-0-					14505
03	T. A.		3237	-0-	3237	4651	265	1	2539	2	N	394	594	1			14305
							433	9									
04	7129	X	2478	-0-	-4651	-0-	202	1	2048	2	N	207	197	1			14315
							228	9									
05	1395	X	1234	-0-	-161	-0-	69	1	899	2	N	242	347	1			14210
							266	9									
06	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					14210

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4067	X	4067	-0-	-0-	-0-	3733	2	334	9	N	304	392	1			2331
02	3825	X	3825	-0-	-0-	-0-	3548	2	277	9	N	252	194	1			2389
03	4867	X	3904	-0-	-963	-0-	3512	2	392	9	N	356	192	1			2553
04	4650	X	3752	-0-	-898	-0-	3321	2	431	9	N	392	576	1			2369
05	4805	X	3402	-0-	-1403	-0-	2976	2	426	9	N	387	381	1			2375
06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					2375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	2409	-0-	-2427	-0-	226	1	2071	2	N	102	192	1			1710
							112	9									
02	4368	X	3107	-0-	-1261	-0-	217	1	2846	2	N	40					1750
							44	9									
03	4836	X	3287	-0-	-1549	-0-	308	1	2943	2	N	33					1783
							36	9									
04	4680	X	-0-	-0-	-4680	-0-					N	144	189	1			1738
05	4836	X	-0-	-0-	-4836	-0-					N	179					1917
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					1917

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	217	-0-	-0-	-0-	18	1	163	2	N	33					3185
							36	9									
02	504	X	-0-	-0-	-504	-0-					N	-0-					3185
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					3185
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					3185
05	1302	X	642	-0-	-660	-0-	43	1	563	2	N	33					3218
							36	9									
06	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					3218

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		4980	-0-	4980	4980	442	1	4044	2	N	449	398	1			7640
							494	9									
02	14B2 EXT		6770	-0-	6770	11750	439	1	5848	2	N	439					8079
							483	9									
03	14B2 EXT		7996	-0-	7996	19746	704	1	6783	2	N	463	599	1			7943
							509	9									
04	22709	X	2963	-0-	-19746	-0-	245	1	2505	2	N	194	197	1			7940
							213	9									
*05	970	X	970	-0-	-0-	-0-	38	1	505	2	N	388	197	1			8131
							427	9									
06	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					8131

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	X	936	-0-	-0-	-0-	49	1	738	2	N	135					1723
							149	9									
02	4942	X	4942	-0-	-0-	-0-	259	1	3895	2	N	716	763	1			1676
							788	9									
03	9203	X	9203	-0-	-0-	-0-	531	1	7967	2	N	641	759	1			1558
							705	9									
04	8001	X	8001	-0-	-0-	-0-	478	1	7170	2	N	321	369	1			1510
							353	9									
*05	6547	X	6547	-0-	-0-	-0-	377	1	5668	2	N	456	189	1			1777
							502	9									
06	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					1777

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1325	X	1325	-0-	-0-	-0-	55	1	1064	2	N	187					7688
							206	9									
02	3892	X	3843	-0-	-49	-0-	260	1	3440	2	N	130	191	1			7627
							143	9									
03	4402	X	4149	-0-	-253	-0-	376	1	3611	2	N	147	191	1			7583
							162	9									
04	4260	X	3437	-0-	-823	-0-	298	1	3018	2	N	110	380	1			7313
							121	9									
05	4402	X	2453	-0-	-1949	-0-	170	1	2217	2	N	60	3835	1			3538
							66	9									
06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					3538

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6896	X	6896	-0-	-0-	-0-	664	1	6087	2	N	132					2202
							145	9									
02	8624	X	1728	-0-	-6896	-0-	120	1	1566	2	N	38					2240
							42	9									
03	14016	X	14016	-0-	-0-	-0-	1293	1	12413	2	N	282	372	1			2150
							310	9									
04	11295	X	11295	-0-	-0-	-0-	987	1	10001	2	N	279	375	1			2054
							307	9									
*05	10666	X	10666	-0-	-0-	-0-	743	1	9677	2	N	224	187	1			2091
							246	9									
06	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					2091

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11067
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					11067
03	4619	X	1757	-0-	-2862	-0-	133	1	1275	2	N	317	193	1			11191
							349	9									
04	5047	X	5047	-0-	-0-	-0-	424	1	4291	2	N	302	371	1			11122
							332	9									
*05	9092	X	9092	-0-	-0-	-0-	575	1	7488	2	N	935	785	1			11272
							1029	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11272

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	X	917	-0-	-0-	-0-	42	1	640	2	N	214	356	1			977
							235	9									
02	2856	X	790	-0-	-2066	-0-	35	1	527	2	N	207					1184
							228	9									
03	3627	X	939	-0-	-2688	-0-	43	1	657	2	N	217	201	1			1200
							239	9									
04	3510	X	2539	-0-	-971	-0-	145	1	2166	2	N	207	383	1			1024
							228	9									
05	2728	X	1792	-0-	-936	-0-	103	1	1532	2	N	143	197	1			970
							157	9									
06	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					970

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3493	X	3493	-0-	-0-	-0-	196 362	1 9	2935	2	N	329	188	1			6976
02	4593	X	4593	-0-	-0-	-0-	255 509	1 9	3829	2	N	463					7439
03	5160	X	5160	-0-	-0-	-0-	293 474	1 9	4393	2	N	431					7870
04	3475	X	3475	-0-	-0-	-0-	202 233	1 9	3040	2	N	212					8082
*05	2101	X	2101	-0-	-0-	-0-	123 132	1 9	1846	2	N	120					8202
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					8202

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12294	X	12294	-0-	-0-	-0-	1390 715	1 9	10189	2	N	650	756	1			13672
02	12568	X	12568	-0-	-0-	-0-	1397 927	1 9	10244	2	N	843	1292	1			13223
03	14652	X	14652	-0-	-0-	-0-	1637 1014	1 9	12001	2	N	922	1517	1			12628
04	12386	X	12386	-0-	-0-	-0-	1374 932	1 9	10080	2	N	847	1689	1			11786
*05	13741	X	13741	-0-	-0-	-0-	1525 1027	1 9	11189	2	N	934	774	1			11946
06	13470	X	NO RPT	-0-	-13470	-0-					N	NO RPT					11946

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7054	X	7054	-0-	-0-	-0-	419 347	1 9	6288	2	N	315	382	1			7492
02	2800	N	2932	-0-	132	132	167 259	1 9	2506	2	N	235	365	1			7362
03	3296	X	3164	-0-	-132	-0-	188 153	1 9	2823	2	N	139	181	1			7320
04	6112	X	6112	-0-	-0-	-0-	363 301	1 9	5448	2	N	274	189	1			7405
*05	2955	X	2955	-0-	-0-	-0-	176 134	1 9	2645	2	N	122	189	1			7338
06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					7338

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1771	X	1771	-0-	-0-	-0-	179 282	1 9	1310	2	N	256	914	1			1720
02	4620	X	525	-0-	-4095	-0-	63	1	462	2	N	-0-					1720
03	5115	X	15	-0-	-5100	-0-	2	1	13	2	N	-0-					1720
04	4560	X	-0-	-0-	-4560	-0-					N	22					1742
05	4712	X	-0-	-0-	-4712	-0-					N	112					1854
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					1854

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4212	X	4212	-0-	-0-	-0-	403	1	3700	2	N	99					8021
							109	9									
02	6692	X	3643	-0-	-3049	-0-	239	1	3165	2	N	217	190	1			8048
							239	9									
03	7409	X	6858	-0-	-551	-0-	564	1	5419	2	N	795	558	1			8285
							875	9									
04	9972	X	9972	-0-	-0-	-0-	823	1	8362	2	N	715	912	1			8088
							787	9									
*05	12215	X	12215	-0-	-0-	-0-	806	1	10520	2	N	808	772	1			8124
							889	9									
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					8124

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8047	X	8047	-0-	-0-	-0-	585	1	7366	2	N	87					1229
							96	9									
02	9380	X	5619	-0-	-3761	-0-	291	1	5234	2	N	85					1314
							94	9									
03	10385	X	6594	-0-	-3791	-0-	455	1	5997	2	N	129	188	1			1255
							142	9									
04	9780	X	8839	-0-	-941	-0-	581	1	8069	2	N	172	188	1			1239
							189	9									
05	8060	X	5984	-0-	-2076	-0-	312	1	5538	2	N	122	190	1			1171
							134	9									
06	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					1171

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6407	X	6407	-0-	-0-	-0-	459	1	5773	2	N	159	192	1			2202
							175	9									
02	4816	X	4327	-0-	-489	-0-	220	1	3965	2	N	129	191	1			2140
							142	9									
03	8060	X	4029	-0-	-4031	-0-	277	1	3647	2	N	95					2235
							105	9									
04	7800	X	5683	-0-	-2117	-0-	369	1	5121	2	N	175	190	1			2220
							193	9									
05	6758	X	5703	-0-	-1055	-0-	296	1	5253	2	N	140					2360
							154	9									
06	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					2360

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25068	X	25068	-0-	-0-	-0-	2389	1	21876	2	N	730	732	1			2703
							803	9									
02	21738	X	21738	-0-	-0-	-0-	1459	1	19202	2	N	979	1323	1			2359
							1077	9									
03	25172	X	15015	-0-	-10157	-0-	1313	1	12596	2	N	1005	963	1			2401
							1106	9									
04	24360	X	8805	-0-	-15555	-0-	714	1	7222	2	N	790	939	1			2252
							869	9									
05	25172	X	17334	-0-	-7838	-0-	1148	1	14947	2	N	1126	966	1			2412
							1239	9									
06	24060	X	NO RPT	-0-	-24060	-0-					N	NO RPT					2412

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8049	X	8049	-0-	-0-	-0-	729	1	6700	2	N	564	192	1			9682
							620	9									
02	7504	X	596	-0-	-6908	-0-	37	1	487	2	N	65	575	1			9172
							72	9									
03	8308	X	1308	-0-	-7000	-0-	108	1	1029	2	N	155					9327
							171	9									
04	9117	X	9117	-0-	-0-	-0-	760	1	7708	2	N	590	568	1			9349
							649	9									
*05	12059	X	12059	-0-	-0-	-0-	814	1	10631	2	N	558	190	1			9717
							614	9									
06	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					9717

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1933	N	1933	-0-	-0-	-0-	214	1	1567	2	N	138	375	1			859
							152	9									
02	1688	N	1688	-0-	-0-	-0-	198	1	1451	2	N	35					894
							39	9									
03	1953	N	1865	-0-	-88	-0-	212	1	1554	2	N	90					984
							99	9									
04	1860	N	1657	-0-	-203	-0-	177	1	1298	2	N	165	380	1			769
							182	9									
*05	1746	N	1746	-0-	-0-	-0-	187	1	1373	2	N	169	196	1			742
							186	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					742

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7042	X	7042	-0-	-0-	-0-	419	1	6307	2	N	287	384	1			2121
							316	9									
02	6496	X	4900	-0-	-1596	-0-	291	1	4363	2	N	224	385	1			1960
							246	9									
03	9579	X	4980	-0-	-4599	-0-	297	1	4457	2	N	205	189	1			1976
							226	9									
04	9270	X	2429	-0-	-6841	-0-	148	1	2218	2	N	57					2033
							63	9									
05	7998	X	6387	-0-	-1611	-0-	369	1	5541	2	N	434	360	1			2107
							477	9									
06	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					2107

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4008	X	4008	-0-	-0-	-0-	3729	2	279	9	N	254	200	1			325
02	0	X	-0-	-0-	-0-	-0-					N	237	377	1			185
03	4089	X	4089	-0-	-0-	-0-	250	1	3604	2	N	214	195	1			204
							235	9									
04	3870	X	-0-	-0-	-3870	-0-					N	97	198	1			103
*05	5651	X	5651	-0-	-0-	-0-	315	1	4533	2	N	730	390	1			443
							803	9									
06	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					443

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15935	X	15935	-0-	-0-	-0-	1139 189	1 9	14607	2	N	172	200	1			529
02	14089	X	14089	-0-	-0-	-0-	987 147	1 9	12955	2	N	134					663
03	15500	X	14698	-0-	-802	-0-	1051 143	1 9	13504	2	N	130					793
04	15000	X	14079	-0-	-921	-0-	1007 153	1 9	12919	2	N	139	197	1			735
05	15500	X	14037	-0-	-1463	-0-	990 167	1 9	12880	2	N	152					887
06	14430	X	NO RPT	-0-	-14430	-0-					N	NO RPT					887

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7610	X	7610	-0-	-0-	-0-	7610	2			N	-0-					354
02	7784	X	6656	-0-	-1128	-0-	6643	2	13	9	N	12					366
03	8308	X	7539	-0-	-769	-0-	7498	2	41	9	N	37					403
04	8040	X	7211	-0-	-829	-0-	7211	2			N	-0-					403
05	8308	X	7076	-0-	-1232	-0-	7076	2			N	-0-					403
06	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7628	-0-	7628	15133	709 426	1 9	6493	2	N	387	374	1			310
02	0	W	6866	-0-	6866	21999	464 296	1 9	6106	2	N	269					579
03	29763	X	7764	-0-	-21999	-0-	706 283	1 9	6775	2	N	257	383	1			453
04	7890	X	7473	-0-	-417	-0-	647 277	1 9	6549	2	N	252	378	1			327
05	7626	X	7460	-0-	-166	-0-	524 116	1 9	6820	2	N	105	140	1			292
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					292

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	428743					N	-0-					308
02	0	Z	-0-	-0-	-0-	428743					N	-0-					308
03	438339	X	9596	-0-	-428743	-0-	818 902	1 9	7876	2	N	820	581	1			547
04	8990	X	8990	-0-	-0-	-0-	745 683	1 9	7562	2	N	621	761	1			407
*05	152	X	152	-0-	-0-	-0-	6 63	1 9	83	2	N	57	193	1			271
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					271

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364323	X	7772	-0-	-356551	-0-	447 603	1 9	6722	2	N	548	728	1			15409
02	14588	X	10823	-0-	-3765	-0-	595 882	1 9	9346	2	N	802	761	1			15450
03	15407	X	11848	-0-	-3559	-0-	686 871	1 9	10291	2	N	792	918	1			15324
04	12660	X	10824	-0-	-1836	-0-	629 744	1 9	9451	2	N	676	716	1			15284
*05	11545	X	11545	-0-	-0-	-0-	675 737	1 9	10133	2	N	670	732	1			15222
06	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					15222

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	10142	-0-	10142	180112	714 436	1 9	8992	2	N	396	202	1			742
02	0	W	8598	-0-	8598	188710	434 360	1 9	7804	2	N	327	800	1			269
03	197449	X	8739	-0-	-188710	-0-	592 358	1 9	7789	2	N	325	200	1			394
04	9390	X	5750	-0-	-3640	-0-	385	1	5365	2	N	-0-					394
05	9703	X	6360	-0-	-3343	-0-	319 358	1 9	5683	2	N	325					719
06	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					719

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	10342	-0-	10342	349980	723 535	1 9	9084	2	N	486	596	1			437
02	0	W	9131	-0-	9131	359111	458 438	1 9	8235	2	N	398	392	1			443
03	368868	X	9757	-0-	-359111	-0-	660 442	1 9	8655	2	N	402					845
04	12660	X	8309	-0-	-4351	-0-	559	1	7750	2	N	-0-					845
05	11966	X	8149	-0-	-3817	-0-	411 442	1 9	7296	2	N	402					1247
06	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					1247

DOYLE, J. B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5941	-0-	5941	365353	421 223	1 9	5297	2	N	203					598
02	0	W	5763	-0-	5763	371116	292 251	1 9	5220	2	N	228	603	1			223
03	377621	X	6505	-0-	-371116	-0-	441 271	1 9	5793	2	N	246					469
04	10860	X	5644	-0-	-5216	-0-	380	1	5264	2	N	-0-					469
05	6231	X	4887	-0-	-1344	-0-	246 271	1 9	4370	2	N	246					715
06	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					715

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	3047	-0-	3047	96915	102 476	1 9	2469	2	N	433	586	1			663
02	0	W	2973	-0-	2973	99888	169 410	1 9	2394	2	N	373	380	1			656
03	0	W	2754	-0-	2754	102642	139 460	1 9	2155	2	N	418	372	1			702
04	0	W	2823	-0-	2823	105465	146 393	1 9	2284	2	N	357	373	1			686
05	0	W	2954	-0-	2954	108419	150 400	1 9	2404	2	N	364	382	1			668
06	0	W	NO RPT	-0-	-0-	108419					N	NO RPT					668

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	14079	-0-	14079	232729		1310	1	12028	2	N	674					876
								741	9									
02	0	W	16193	-0-	16193	248922		1068	1	14111	2	N	922	764	1			1034
								1014	9									
03	0	W	16415	-0-	16415	265337		1451	1	13939	2	N	932	1140	1			826
								1025	9									
04	0	W	13843	-0-	13843	279180		1179	1	11962	2	N	638	566	1			898
								702	9									
05	0	W	5582	-0-	5582	284762		384	1	5016	2	N	165	378	1			685
								182	9									
*06	17340	X	NO RPT	-0-	-17340	267422						N	NO RPT					685

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

07	0	W	8989	-0-	8989	175587		680	1	6900	2	N	1281	1296	1			604
								1409	9									
08	0	W	8877	-0-	8877	184464		678	1	6859	2	N	1218	1150	1			672
								1340	9									
09	0	W	8053	-0-	8053	192517		617	1	6251	2	N	1077	1098	1			651
								1185	9									
10	0	W	7029	-0-	7029	199546		516	1	5341	2	N	1065	916	1			800
								1172	9									
11	0	W	6745	-0-	6745	206291		496	1	5237	2	N	920	1136	1			584
								1012	9									
*12	0	W	6274	-0-	6274	212565		426	1	4825	2	N	930	752	1			762
								1023	9									
01	0	W	6010	-0-	6010	218575		428	1	4575	2	N	915	964	1			713
								1007	9									
02	0	W	4655	-0-	4655	223230		248	1	3505	2	N	820	935	1			598
								902	9									
03	0	W	5538	-0-	5538	228768		378	1	4229	2	N	846	734	1			710
								931	9									
04	0	W	5398	-0-	5398	234166		302	1	4245	2	N	774	744	1			740
								851	9									
05	0	W	5271	-0-	5271	239437		317	1	4118	2	N	760	926	1			574
								836	9									
06	0	W	NO RPT	-0-	-0-	239437						N	NO RPT					574

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

07	0	W	13945	-0-	13945	240623		551	1	10302	2	N	2811	2645	1			418
								3092	9									
*08	0	W	16099	-0-	16099	256722		840	1	12474	2	N	2532	2634	1			316
								2785	9									
09	0	W	16257	-0-	16257	272979		443	1	13386	2	N	2207	2337	1			186
								2428	9									
10	0	W	14740	-0-	14740	287719		794	1	11795	2	N	1955	1488	1			653
								2151	9									
11	0	W	14418	-0-	14418	302137		789	1	11722	2	N	1734	1986	1			401
								1907	9									
*12	0	W	14991	-0-	14991	317128		641	1	12555	2	N	1632	1289	1			744
								1795	9									
01	0	W	16262	-0-	16262	333390		911	1	13670	2	N	1528	1880	1			392
								1681	9									
02	0	W	11938	-0-	11938	345328		633	1	9940	2	N	1241	1122	1			511
								1365	9									
*03	0	W	11904	-0-	11904	357232		657	1	9861	2	N	1260	1526	1			245
								1386	9									
04	0	W	10704	-0-	10704	367936		597	1	8972	2	N	1032	949	1			328
								1135	9									
05	0	W	10184	-0-	10184	378120		558	1	8379	2	N	1134	1131	1			331
								1247	9									
06	0	W	NO RPT	-0-	-0-	378120						N	NO RPT					331

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

01	558	N	421	-0-	-137	-0-	418	3	3	9	N	3					43
02	518	N	518	-0-	-0-	-0-	514	3	4	9	N	4					47
03	620	N	589	-0-	-31	-0-	585	3	4	9	N	4					51
04	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					54
05	589	N	543	-0-	-46	-0-	540	3	3	9	N	3					57
06	570	N	522	-0-	-48	-0-	519	3	3	9	N	3					60

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

01	1395	N	912	-0-	-483	-0-	73	1	839	2	N	-0-					19
02	1148	N	711	-0-	-437	-0-	53	1	658	2	N	-0-					19
03	1054	N	885	-0-	-169	-0-	62	1	823	2	N	-0-					19
04	1132	N	1132	-0-	-0-	-0-	72	1	1060	2	N	-0-					19
05	1217	N	1217	-0-	-0-	-0-	73	1	1144	2	N	-0-					19
*06	1129	N	1129	-0-	-0-	-0-	69	1	1060	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

01	744	N	647	-0-	-97	-0-	60	1	587	2	N	-0-					160
02	616	N	582	-0-	-34	-0-	48	1	534	2	N	-0-					160
03	609	N	609	-0-	-0-	-0-	52	1	557	2	N	-0-					160
04	1403	N	1403	-0-	-0-	-0-	82	1	1321	2	N	-0-					160
05	651	N	180	-0-	-471	-0-	36	1	144	2	N	-0-					160
*06	1392	N	1392	-0-	-0-	-0-	78	1	1314	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

01	1240	N	794	-0-	-446	-0-	67	1	727	2	N	-0-					163
02	703	N	703	-0-	-0-	-0-	52	1	651	2	N	-0-					163
03	713	N	655	-0-	-58	-0-	53	1	602	2	N	-0-					163
04	780	N	738	-0-	-42	-0-	57	1	681	2	N	-0-					163
05	775	N	763	-0-	-12	-0-	57	1	706	2	N	-0-					163
*06	741	N	741	-0-	-0-	-0-	55	1	686	2	N	-0-					163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

01	949	N	949	-0-	-0-	-0-	31	1	918	2	N	-0-					22
02	868	N	823	-0-	-45	-0-	28	1	795	2	N	-0-					22
03	1388	N	1388	-0-	-0-	-0-	31	1	1357	2	N	-0-					22
04	1175	N	1175	-0-	-0-	-0-	30	1	1145	2	N	-0-					22
05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	N	-0-					22
06	1350	N	1086	-0-	-264	-0-	30	1	1056	2	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-					76
02	388	N	388	-0-	-0-	-0-	28	1	360	2	N	-0-					76
03	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					76
04	360	N	307	-0-	-53	-0-	30	1	277	2	N	-0-					76
05	434	N	253	-0-	-181	-0-	31	1	222	2	N	-0-					76
06	390	N	207	-0-	-183	-0-	27	1	180	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1321	-0-	-508	-0-	103	1	1218	2	N	-0-					215
02	1683	N	1683	-0-	-0-	-0-	118	1	1565	2	N	-0-					215
03	1834	N	1834	-0-	-0-	-0-	125	1	1698	2	N	10					225
							11	9									
04	1713	N	1713	-0-	-0-	-0-	123	1	1590	2	N	-0-					225
05	1860	N	1694	-0-	-166	-0-	135	1	1559	2	N	-0-					225
06	1770	N	1606	-0-	-164	-0-	114	1	1492	2	N	-0-					225

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1388	-0-	-286	-0-	95	1	1293	2	N	-0-					94
02	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					94
03	1581	N	1442	-0-	-139	-0-	82	1	1360	2	N	-0-					94
04	1350	N	1182	-0-	-168	-0-	74	1	1108	2	N	-0-					94
05	1519	N	1488	-0-	-31	-0-	83	1	1405	2	N	-0-					94
06	1410	N	1098	-0-	-312	-0-	68	1	1030	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
02	644	N	618	-0-	-26	-0-	49	1	569	2	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	58	1	712	2	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	56	1	655	2	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	57	1	710	2	N	-0-					-0-
06	750	N	710	-0-	-40	-0-	54	1	656	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	770	-0-	-5	-0-	62	1	708	2	N	-0-					185
02	700	N	661	-0-	-39	-0-	51	1	610	2	N	-0-					185
03	775	N	732	-0-	-43	-0-	56	1	676	2	N	-0-					185
04	750	N	681	-0-	-69	-0-	55	1	626	2	N	-0-					185
05	872	N	872	-0-	-0-	-0-	61	1	811	2	N	-0-					185
*06	786	N	786	-0-	-0-	-0-	57	1	729	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29	-0-	40	1	148	2	N	-0-					210
02	168	N	139	-0-	-29	-0-	34	1	105	2	N	-0-					210
03	187	N	187	-0-	-0-	-0-	39	1	148	2	N	-0-					210
04	180	N	179	-0-	-1	-0-	38	1	141	2	N	-0-					210
05	185	N	185	-0-	-0-	-0-	41	1	144	2	N	-0-					210
*06	188	N	188	-0-	-0-	-0-	39	1	149	2	N	-0-					210

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	358	-0-	-14	-0-	50	1	308	2	N	-0-					182
02	333	N	333	-0-	-0-	-0-	45	1	288	2	N	-0-					182
03	380	N	380	-0-	-0-	-0-	48	1	309	2	N	21					203
							23	9									
04	360	N	329	-0-	-31	-0-	47	1	282	2	N	-0-					203
05	372	N	345	-0-	-27	-0-	51	1	294	2	N	-0-					203
06	360	N	345	-0-	-15	-0-	47	1	298	2	N	-0-					203

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

01	651	N	637	-0-	-14	-0-	65	1	569	2	N	3					125
							3	9									
02	616	N	556	-0-	-60	-0-	54	1	493	2	N	8					133
							9	9									
03	682	N	626	-0-	-56	-0-	62	1	560	2	N	4					137
							4	9									
04	634	N	634	-0-	-0-	-0-	61	1	573	2	N	-0-					137
05	620	N	518	-0-	-102	-0-	60	1	457	2	N	1					138
							1	9									
06	600	N	98	-0-	-502	-0-	12	1	86	2	N	-0-					138

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

01	465	N	240	-0-	-225	-0-	31	1	209	2	N	-0-					208
02	448	N	180	-0-	-268	-0-	28	1	152	2	N	-0-					208
03	434	N	356	-0-	-78	-0-	31	1	325	2	N	-0-					208
04	355	N	355	-0-	-0-	-0-	30	1	325	2	N	-0-					208
05	440	N	440	-0-	-0-	-0-	31	1	409	2	N	-0-					208
*06	398	N	398	-0-	-0-	-0-	30	1	368	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					103
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					103
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
06	30	N	-0-	-0-	-30	-0-					N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

01	217	N	117	-0-	-100	-0-	36	1	81	2	N	-0-					32
02	112	N	96	-0-	-16	-0-	32	1	64	2	N	-0-					32
03	124	N	87	-0-	-37	-0-	34	1	53	2	N	-0-					32
04	120	N	70	-0-	-50	-0-	32	1	38	2	N	-0-					32
05	93	N	36	-0-	-57	-0-	14	1	22	2	N	-0-					32
06	90	N	60	-0-	-30	-0-	32	1	28	2	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	720	-0-	-179	-0-	70	1	650	2	N	-0-					63
02	784	N	507	-0-	-277	-0-	54	1	453	2	N	-0-					63
03	868	N	361	-0-	-507	-0-	48	1	313	2	N	-0-					63
04	690	N	401	-0-	-289	-0-	47	1	288	2	N	60					123
							66	9									
05	558	N	396	-0-	-162	-0-	52	1	303	2	N	37					160
							41	9									
*06	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

01	878	N	878	-0-	-0-	-0-	79	1	799	2	N	-0-					82
02	883	N	883	-0-	-0-	-0-	75	1	808	2	N	-0-					82
03	966	N	966	-0-	-0-	-0-	80	1	886	2	N	-0-					82
04	931	N	931	-0-	-0-	-0-	80	1	851	2	N	-0-					82
05	992	N	934	-0-	-58	-0-	88	1	846	2	N	-0-					82
06	930	N	916	-0-	-14	-0-	79	1	837	2	N	-0-					82

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

01	24	N	24	-0-	-0-	-0-	24	1			N	-0-					180
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					180
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
06	30	N	-0-	-0-	-30	-0-					N	2					182

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

01	62	N	47	-0-	-15	-0-	32	1	15	2	N	-0-					18
02	84	N	42	-0-	-42	-0-	29	1	13	2	N	-0-					18
03	62	N	37	-0-	-25	-0-	31	1	6	2	N	-0-					18
04	60	N	58	-0-	-2	-0-	32	1	26	2	N	-0-					18
05	62	N	46	-0-	-16	-0-	32	1	14	2	N	-0-					18
06	30	N	10	-0-	-20	-0-	2	1	8	2	N	-0-					18

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

01	310	N	302	-0-	-8	-0-	46	1	256	2	N	-0-					138
02	280	N	258	-0-	-22	-0-	41	1	217	2	N	-0-					138
03	372	N	291	-0-	-81	-0-	45	1	246	2	N	-0-					138
04	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-					138
05	303	N	303	-0-	-0-	-0-	47	1	237	2	N	17					155
							19	9									
06	270	N	262	-0-	-8	-0-	43	1	219	2	N	-0-					155

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

01	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					97
02	367	N	367	-0-	-0-	-0-	46	1	318	2	N	3					100
							3	9									
03	376	N	376	-0-	-0-	-0-	49	1	319	2	N	7					107
							8	9									
04	390	N	370	-0-	-20	-0-	49	1	320	2	N	1					108
							1	9									
05	403	N	360	-0-	-43	-0-	51	1	288	2	N	19					127
							21	9									
*06	397	N	397	-0-	-0-	-0-	50	1	347	2	N	-0-					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	60	1	487	2	N	9			152
							10	9							
02	560	N	491	-0-	-69	-0-	53	1	427	2	N	10			162
							11	9							
03	589	N	573	-0-	-16	-0-	59	1	505	2	N	8			170
							9	9							
04	540	N	410	-0-	-130	-0-	49	1	361	2	N	-0-			170
05	558	N	532	-0-	-26	-0-	59	1	460	2	N	12			182
							13	9							
06	540	N	510	-0-	-30	-0-	54	1	456	2	N	-0-			182

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	35	1	68	2	N	-0-			172
02	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-			172
03	154	N	154	-0-	-0-	-0-	37	1	117	2	N	-0-			172
04	157	N	157	-0-	-0-	-0-	37	1	120	2	N	-0-			172
05	155	N	146	-0-	-9	-0-	38	1	108	2	N	-0-			172
06	150	N	135	-0-	-15	-0-	36	1	99	2	N	-0-			172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1395	N	1062	-0-	-333	-0-	80	1	982	2	N	-0-			107
02	1092	N	729	-0-	-363	-0-	53	1	676	2	N	-0-			107
03	1240	N	769	-0-	-471	-0-	58	1	711	2	N	-0-			107
04	1020	N	927	-0-	-93	-0-	64	1	863	2	N	-0-			107
05	1284	N	1284	-0-	-0-	-0-	75	1	1209	2	N	-0-			107
*06	1149	N	1149	-0-	-0-	-0-	69	1	1080	2	N	-0-			107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	499	-0-	-28	-0-	53	1	446	2	N	-0-			128
02	504	N	437	-0-	-67	-0-	43	1	394	2	N	-0-			128
03	527	N	473	-0-	-54	-0-	47	1	426	2	N	-0-			128
04	480	N	415	-0-	-65	-0-	45	1	370	2	N	-0-			128
05	573	N	573	-0-	-0-	-0-	50	1	523	2	N	-0-			128
*06	511	N	511	-0-	-0-	-0-	47	1	464	2	N	-0-			128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	688	N	688	-0-	-0-	-0-	62	1	626	2	N	-0-			150
02	672	N	560	-0-	-112	-0-	47	1	513	2	N	-0-			150
03	682	N	630	-0-	-52	-0-	53	1	577	2	N	-0-			150
04	660	N	541	-0-	-119	-0-	49	1	492	2	N	-0-			150
05	691	N	691	-0-	-0-	-0-	54	1	637	2	N	-0-			150
*06	623	N	623	-0-	-0-	-0-	51	1	572	2	N	-0-			150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	454	-0-	-11	-0-	51	1	403	2	N	-0-			180
02	420	N	388	-0-	-32	-0-	41	1	347	2	N	-0-			180
03	465	N	423	-0-	-42	-0-	45	1	378	2	N	-0-			180
04	450	N	431	-0-	-19	-0-	45	1	386	2	N	-0-			180
05	453	N	453	-0-	-0-	-0-	46	1	407	2	N	-0-			180
*06	427	N	427	-0-	-0-	-0-	44	1	383	2	N	-0-			180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	54	1	459	2	N	-0-					102
02	434	N	434	-0-	-0-	-0-	43	1	391	2	N	-0-					102
03	496	N	430	-0-	-66	-0-	45	1	385	2	N	-0-					102
04	510	N	415	-0-	-95	-0-	45	1	370	2	N	-0-					102
05	496	N	455	-0-	-41	-0-	46	1	409	2	N	-0-					102
06	420	N	397	-0-	-23	-0-	43	1	354	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	576	-0-	-44	-0-	57	1	519	2	N	-0-					163
02	532	N	529	-0-	-3	-0-	46	1	483	2	N	-0-					163
03	589	N	572	-0-	-17	-0-	50	1	522	2	N	-0-					163
04	570	N	560	-0-	-10	-0-	50	1	510	2	N	-0-					163
05	637	N	637	-0-	-0-	-0-	52	1	585	2	N	-0-					163
*06	560	N	560	-0-	-0-	-0-	49	1	511	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	33	1	31	2	N	-0-					108
02	42	N	42	-0-	-0-	-0-	29	1	13	2	N	-0-					108
03	51	N	51	-0-	-0-	-0-	32	1	19	2	N	-0-					108
04	60	N	56	-0-	-4	-0-	31	1	25	2	N	-0-					108
05	65	N	65	-0-	-0-	-0-	33	1	32	2	N	-0-					108
06	60	N	59	-0-	-1	-0-	32	1	27	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1518	N	1518	-0-	-0-	-0-	31	1	1487	2	N	-0-					258
02	1344	N	1288	-0-	-56	-0-	27	1	1260	2	N	1	182	1			77
							1	9									
03	1664	N	1664	-0-	-0-	-0-	31	1	1598	2	N	32					109
							35	9									
04	1485	N	1485	-0-	-0-	-0-	30	1	1451	2	N	4					113
							4	9									
05	1663	N	1663	-0-	-0-	-0-	31	1	1589	2	N	39					152
							43	9									
06	1620	N	1568	-0-	-52	-0-	30	1	1505	2	N	30					182
							33	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	734	-0-	-72	-0-	69	1	665	2	N	-0-					167
02	728	N	699	-0-	-29	-0-	64	1	635	2	N	-0-					167
03	837	N	802	-0-	-35	-0-	70	1	732	2	N	-0-					167
04	777	N	777	-0-	-0-	-0-	71	1	706	2	N	-0-					167
05	775	N	761	-0-	-14	-0-	75	1	686	2	N	-0-					167
06	780	N	753	-0-	-27	-0-	70	1	683	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	46	1	241	2	N	-0-					207
02	280	N	250	-0-	-30	-0-	39	1	211	2	N	-0-					207
03	293	N	293	-0-	-0-	-0-	45	1	248	2	N	-0-					207
04	270	N	270	-0-	-0-	-0-	43	1	227	2	N	-0-					207
05	279	N	254	-0-	-25	-0-	44	1	210	2	N	-0-					207
06	270	N	225	-0-	-45	-0-	41	1	184	2	N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	980	N	980	-0-	-0-	-0-	85	1	895	2	N	-0-					227
02	1064	N	545	-0-	-519	-0-	56	1	489	2	N	-0-					227
03	1302	N	298	-0-	-1004	-0-	45	1	253	2	N	-0-					227
04	960	N	194	-0-	-766	-0-	39	1	155	2	N	-0-					227
05	589	N	139	-0-	-450	-0-	38	1	101	2	N	-0-					227
06	300	N	194	-0-	-106	-0-	36	1	158	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0-	-0-	31	1	544	2	N	196	188	1			203
							216	9									
02	652	N	652	-0-	-0-	-0-	28	1	510	2	N	104					307
							114	9									
03	656	N	656	-0-	-0-	-0-	31	1	545	2	N	73	177	1			203
							80	9									
04	544	N	544	-0-	-0-	-0-	30	1	451	2	N	57					260
							63	9									
05	640	N	640	-0-	-0-	-0-	31	1	518	2	N	83					343
							91	9									
*06	558	N	558	-0-	-0-	-0-	30	1	477	2	N	46	181	1			208
							51	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	265	-0-	-45	-0-	43	1	222	2	N	-0-					132
02	259	N	259	-0-	-0-	-0-	40	1	219	2	N	-0-					132
03	281	N	281	-0-	-0-	-0-	43	1	231	2	N	6					138
							7	9									
04	270	N	229	-0-	-41	-0-	40	1	189	2	N	-0-					138
05	279	N	245	-0-	-34	-0-	44	1	201	2	N	-0-					138
06	270	N	216	-0-	-54	-0-	34	1	182	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	706	-0-	-7	-0-	63	1	643	2	N	-0-					138
02	700	N	601	-0-	-99	-0-	49	1	552	2	N	-0-					138
03	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-					138
04	690	N	407	-0-	-283	-0-	44	1	363	2	N	-0-					138
05	1025	N	1025	-0-	-0-	-0-	66	1	959	2	N	-0-					138
*06	826	N	826	-0-	-0-	-0-	58	1	768	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	415	-0-	-50	-0-	52	1	363	2	N	-0-					108
02	420	N	313	-0-	-107	-0-	42	1	271	2	N	-0-					108
03	465	N	323	-0-	-142	-0-	46	1	277	2	N	-0-					108
04	390	N	317	-0-	-73	-0-	46	1	271	2	N	-0-					108
05	341	N	325	-0-	-16	-0-	50	1	275	2	N	-0-					108
*06	314	N	314	-0-	-0-	-0-	46	1	268	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	985	-0-	-193	-0-	31	1	943	2	N	10					42
							11	9									
02	1036	N	993	-0-	-43	-0-	28	1	958	2	N	6					48
							7	9									
03	1178	N	1122	-0-	-56	-0-	31	1	1080	2	N	10					58
							11	9									
04	1100	N	1100	-0-	-0-	-0-	30	1	1064	2	N	5					63
							6	9									
05	1224	N	1224	-0-	-0-	-0-	31	1	1178	2	N	14					77
							15	9									
*06	1155	N	1155	-0-	-0-	-0-	29	1	1126	2	N	-0-					77

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

01	1240	N	1201	-0-	-39	-0-	31	1	1157	2	N	12					127
							13	9									
02	1127	N	1127	-0-	-0-	-0-	28	1	1093	2	N	5					132
							6	9									
03	1674	N	1228	-0-	-446	-0-	31	1	1183	2	N	13					145
							14	9									
04	1170	N	1064	-0-	-106	-0-	29	1	1026	2	N	8					153
							9	9									
05	1240	N	1073	-0-	-167	-0-	30	1	1043	2	N	-0-					153
06	1200	N	1079	-0-	-121	-0-	29	1	1039	2	N	10					163
							11	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

01	416	N	416	-0-	-0-	-0-	31	1	385	2	N	-0-					95
02	308	N	162	-0-	-146	-0-	24	1	124	2	N	13					108
							14	9									
03	310	N	161	-0-	-149	-0-	29	1	111	2	N	19					127
							21	9									
04	390	N	169	-0-	-221	-0-	30	1	139	2	N	-0-					127
05	187	N	187	-0-	-0-	-0-	31	1	156	2	N	-0-					127
06	150	N	103	-0-	-47	-0-	30	1	73	2	N	-0-					127

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

01	236	N	236	-0-	-0-	-0-	42	1	194	2	N	-0-					80
02	196	N	189	-0-	-7	-0-	37	1	152	2	N	-0-					80
03	279	N	275	-0-	-4	-0-	44	1	231	2	N	-0-					80
04	240	N	235	-0-	-5	-0-	41	1	194	2	N	-0-					80
05	224	N	224	-0-	-0-	-0-	43	1	181	2	N	-0-					80
06	270	N	243	-0-	-27	-0-	42	1	201	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

01	104	N	104	-0-	-0-	-0-	28	1	76	9	N	69	193	1			123
02	112	N	42	-0-	-70	-0-	12	1	30	9	N	27					150
03	134	N	134	-0-	-0-	-0-	29	1	105	9	N	95					245
04	139	N	139	-0-	-0-	-0-	30	1	109	9	N	99	187	1			157
05	126	N	126	-0-	-0-	-0-	31	1	95	9	N	86					243
06	120	N	97	-0-	-23	-0-	30	1	67	9	N	61	191	1			113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1776	N	1776	-0-	-0-	-0-	128	1	1604	2	N	40					212
							44	9									
02	1644	N	1644	-0-	-0-	-0-	114	1	1485	2	N	41	183	1			70
							45	9									
03	1782	N	1782	-0-	-0-	-0-	120	1	1609	2	N	48					118
							53	9									
04	1710	N	1694	-0-	-16	-0-	120	1	1528	2	N	42					160
							46	9									
05	1829	N	1653	-0-	-176	-0-	131	1	1470	2	N	47					207
							52	9									
06	1710	N	1627	-0-	-83	-0-	116	1	1475	2	N	33					240
							36	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1034	-0-	-113	-0-	31	1	1001	2	N	2					277
							2	9									
02	1036	N	892	-0-	-144	-0-	28	1	829	2	N	32	177	1			132
							35	9									
03	1085	N	1024	-0-	-61	-0-	31	1	973	2	N	18					150
							20	9									
04	1003	N	1003	-0-	-0-	-0-	30	1	934	2	N	35					185
							39	9									
05	1025	N	1025	-0-	-0-	-0-	30	1	976	2	N	17					202
							19	9									
*06	1015	N	1015	-0-	-0-	-0-	30	1	951	2	N	31					233
							34	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2839	N	2839	-0-	-0-	-0-	190	1	2634	2	N	14					307
							15	9									
02	2520	N	2117	-0-	-403	-0-	138	1	1961	2	N	16					323
							18	9									
03	2821	N	2818	-0-	-3	-0-	176	1	2636	2	N	5					328
							6	9									
04	2760	N	2389	-0-	-371	-0-	162	1	2227	2	N	-0-					328
05	2356	N	2295	-0-	-61	-0-	174	1	2108	2	N	12					340
							13	9									
06	2730	N	2366	-0-	-364	-0-	158	1	2186	2	N	20					360
							22	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	677	-0-	-36	-0-	64	1	607	2	N	5					207
							6	9									
02	644	N	623	-0-	-21	-0-	60	1	557	2	N	5					212
							6	9									
03	713	N	661	-0-	-52	-0-	64	1	597	2	N	-0-					212
04	660	N	645	-0-	-15	-0-	64	1	581	2	N	-0-					212
05	682	N	528	-0-	-154	-0-	63	1	465	2	N	-0-					212
*06	710	N	710	-0-	-0-	-0-	65	1	645	2	N	-0-					212

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	395	-0-	-39	-0-	51	1	336	2	N	7	145	1			195
							8	9									
02	401	N	401	-0-	-0-	-0-	47	1	330	2	N	22					217
							24	9									
03	465	N	422	-0-	-43	-0-	50	1	347	2	N	23					240
							25	9									
04	405	N	405	-0-	-0-	-0-	50	1	337	2	N	16	184	1			72
							18	9									
05	434	N	401	-0-	-33	-0-	53	1	323	2	N	23					95
							25	9									
06	420	N	398	-0-	-22	-0-	49	1	330	2	N	17					112
							19	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

01	3010	X	3010	-0-	-0-	-0-	200	1	2810	2	N	-0-					197
02	3050	X	3050	-0-	-0-	-0-	190	1	2807	2	N	48					245
							53	9									
03	3437	X	3437	-0-	-0-	-0-	210	1	3227	2	N	-0-					245
04	3264	X	3264	-0-	-0-	-0-	211	1	3053	2	N	-0-					245
05	3089	X	3089	-0-	-0-	-0-	225	1	2864	2	N	-0-					245
*06	3823	X	3823	-0-	-0-	-0-	239	1	3584	2	N	-0-					245

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

01	2821	X	1977	-0-	-844	-0-	138	1	1803	2	N	33					163
							36	9									
02	2548	X	2508	-0-	-40	-0-	162	1	2333	2	N	12					175
							13	9									
03	2824	X	2824	-0-	-0-	-0-	176	1	2618	2	N	27					202
							30	9									
04	2584	N	2584	-0-	-0-	-0-	170	1	2363	2	N	46					248
							51	9									
05	2790	N	2720	-0-	-70	-0-	199	1	2471	2	N	45	178	1			115
							50	9									
06	2730	N	2661	-0-	-69	-0-	173	1	2446	2	N	38					153
							42	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

01	2728	N	2371	-0-	-357	-0-	155	1	2064	2	N	138	188	1			318
							152	9									
02	2149	N	2149	-0-	-0-	-0-	141	1	1949	2	N	54	189	1			183
							59	9									
03	2547	N	2547	-0-	-0-	-0-	156	1	2257	2	N	122					305
							134	9									
04	2365	N	2365	-0-	-0-	-0-	155	1	2108	2	N	93	186	1			212
							102	9									
05	2387	N	1820	-0-	-567	-0-	138	1	1577	2	N	95					307
							105	9									
06	2460	N	2437	-0-	-23	-0-	156	1	2165	2	N	105	184	1			228
							116	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	3141	-0-	-2191	-0-	202	1	2893	2	N	42					297
							46	9									
02	4816	X	3980	-0-	-836	-0-	237	1	3701	2	N	38	190	1			145
							42	9									
03	4867	X	4172	-0-	-695	-0-	244	1	3887	2	N	37					182
							41	9									
04	4710	X	3836	-0-	-874	-0-	239	1	3579	2	N	16					198
							18	9									
05	4805	X	3696	-0-	-1109	-0-	260	1	3392	2	N	40					238
							44	9									
06	4260	X	4001	-0-	-259	-0-	246	1	3711	2	N	40	188	1			90
							44	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3418	-0-	318	384	31	1	3387	2	N	-0-					116
02	2800	N	2773	-0-	-27	357	28	1	2745	2	N	-0-					116
03	3125	X	2768	-0-	-357	-0-	31	1	2737	2	N	-0-					116
04	2970	X	2305	-0-	-665	-0-	30	1	2275	2	N	-0-					116
05	3069	X	2243	-0-	-826	-0-	31	1	2212	2	N	-0-					116
*06	3316	X	3316	-0-	-0-	-0-	30	1	3286	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3225	X	3225	-0-	-0-	-0-	31	1	3098	2	N	87					310
							96	9									
02	3180	X	3180	-0-	-0-	-0-	28	1	3009	2	N	130					440
							143	9									
03	3768	X	3768	-0-	-0-	-0-	31	1	3625	2	N	102	194	1			348
							112	9									
04	3544	X	3544	-0-	-0-	-0-	30	1	3408	2	N	96	192	1			252
							106	9									
05	3705	X	3705	-0-	-0-	-0-	31	1	3569	2	N	95	189	1			158
							105	9									
*06	3375	X	3375	-0-	-0-	-0-	30	1	3235	2	N	100					258
							110	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0-	-0-	31	1	860	2	N	-0-					165
02	511	N	511	-0-	-0-	-0-	28	1	448	2	N	32					197
							35	9									
03	771	N	771	-0-	-0-	-0-	31	1	646	2	N	85					282
							94	9									
04	870	N	542	-0-	-328	-0-	30	1	512	2	N	-0-					282
05	692	N	692	-0-	-0-	-0-	31	1	648	2	N	12	189	1			105
							13	9									
06	750	N	539	-0-	-211	-0-	30	1	509	2	N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1946	N	1946	-0-	-0-	-0-	700	1	1187	2	N	54					452
							59	9									
02	1642	N	1642	-0-	-0-	-0-	980	1	661	2	N	1					453
							1	9									
03	2073	N	2073	-0-	-0-	-0-	31	1	2033	2	N	8	189	1			272
							9	9									
04	1890	N	1753	-0-	-137	-0-	30	1	1648	2	N	68					340
							75	9									
05	1829	N	1771	-0-	-58	-0-	30	1	1617	2	N	113	190	1			263
							124	9									
06	2010	N	1334	-0-	-676	-0-	30	1	1188	2	N	105	188	1			180
							116	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2913	-0-	-1086	-0-	831	1	2082	2	N	-0-					309
02	3612	X	2409	-0-	-1203	-0-	447	1	1940	2	N	20					329
							22	9									
03	3906	X	2930	-0-	-976	-0-	831	1	2051	2	N	44					373
							48	9									
04	5567	X	5567	-0-	-0-	-0-	804	1	4727	2	N	33					406
							36	9									
05	4154	X	4154	-0-	-0-	-0-	831	1	3214	2	N	99					505
							109	9									
*06	3050	X	3050	-0-	-0-	-0-	804	1	2144	2	N	93	190	1			408
							102	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	3095	-0-	-2795	-0-	31	1	3064	2	N	-0-					252
02	5292	X	4068	-0-	-1224	-0-	28	1	4040	2	N	-0-					252
03	5487	X	3618	-0-	-1869	-0-	31	1	3587	2	N	-0-					252
04	5190	X	4897	-0-	-293	-0-	30	1	4867	2	N	-0-					252
05	5417	X	5417	-0-	-0-	-0-	31	1	5386	2	N	-0-					252
*06	5046	X	5046	-0-	-0-	-0-	30	1	5016	2	N	-0-					252

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3814	-0-	-185	-0-	168	1	3644	2	N	2					255
							2	9									
02	3612	X	3344	-0-	-268	-0-	149	1	3156	2	N	35					290
							39	9									
03	3999	X	3618	-0-	-381	-0-	171	1	3436	2	N	10					300
							11	9									
04	3690	X	3414	-0-	-276	-0-	165	1	3236	2	N	12					312
							13	9									
05	3813	X	3175	-0-	-638	-0-	162	1	3013	2	N	-0-					312
06	3690	X	2667	-0-	-1023	-0-	143	1	2513	2	N	10					322
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	7357	-0-	-827	-0-	31	1	7234	2	N	84					337
							92	9									
02	7392	X	6386	-0-	-1006	-0-	28	1	6272	2	N	78	190	1			225
							86	9									
03	7998	X	7211	-0-	-787	-0-	31	1	7090	2	N	82					307
							90	9									
04	7170	X	6452	-0-	-718	-0-	30	1	6382	2	N	36	190	1			153
							40	9									
05	7409	X	6915	-0-	-494	-0-	31	1	6829	2	N	50					203
							55	9									
06	7110	X	6934	-0-	-176	-0-	30	1	6803	2	N	92					295
							101	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3423	-0-	-111	-0-	151	1	3208	2	N	58					215
							64	9									
02	3192	X	2879	-0-	-313	-0-	130	1	2696	2	N	48					263
							53	9									
03	3286	X	2830	-0-	-456	-0-	134	1	2659	2	N	34					297
							37	9									
04	3300	X	2750	-0-	-550	-0-	135	1	2584	2	N	28					325
							31	9									
05	3410	X	2707	-0-	-703	-0-	140	1	2533	2	N	31	186	1			170
							34	9									
06	3300	X	2305	-0-	-995	-0-	124	1	2164	2	N	15					185
							17	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	4781	-0-	-1791	-0-	300	1	4459	2	N	20					450
							22	9									
02	5208	X	4186	-0-	-1022	-0-	253	1	3892	2	N	37					487
							41	9									
03	5301	X	4460	-0-	-841	-0-	262	1	4174	2	N	22	182	1			327
							24	9									
04	4950	X	4246	-0-	-704	-0-	264	1	3957	2	N	23					350
							25	9									
05	5115	X	2135	-0-	-2980	-0-	163	1	1953	2	N	17					367
							19	9									
*06	5310	X	5310	-0-	-0-	-0-	321	1	4989	2	N	-0-					367

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1727	-0-	-691	-0-	27	1	1672	2	N	25					147
							28	9									
02	1876	N	1694	-0-	-182	-0-	26	1	1643	2	N	23					170
							25	9									
03	2077	N	1600	-0-	-477	-0-	29	1	1549	2	N	20					190
							22	9									
04	1680	N	1432	-0-	-248	-0-	30	1	1391	2	N	10					200
							11	9									
05	2148	N	2148	-0-	-0-	-0-	29	1	2095	2	N	22					222
							24	9									
*06	1668	N	1668	-0-	-0-	-0-	29	1	1616	2	N	21					243
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	3027	-0-	-42	-0-	31 145	1 9	2851	2	N	132					440
02	2772	X	2665	-0-	-107	-0-	28 157	1 9	2480	2	N	143	188	1			395
03	3069	X	2816	-0-	-253	-0-	31 136	1 9	2649	2	N	124	180	1			339
04	2970	X	2722	-0-	-248	-0-	30 135	1 9	2557	2	N	123					462
05	3069	X	2548	-0-	-521	-0-	31 116	1 9	2401	2	N	105	186	1			381
06	2940	X	2375	-0-	-565	-0-	30 101	1 9	2244	2	N	92					473

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	7618	-0-	-1992	-0-	31 417	1 9	7170	2	N	379	195	1			652
02	8680	X	6042	-0-	-2638	-0-	28 349	1 9	5665	2	N	317	566	1			403
03	9207	X	6346	-0-	-2861	-0-	31 358	1 9	5957	2	N	325	188	1			540
04	8910	X	5381	-0-	-3529	-0-	30 209	1 9	5142	2	N	190	187	1			543
05	7781	X	1676	-0-	-6105	-0-	26 180	1 9	1470	2	N	164	186	1			521
06	6450	X	3370	-0-	-3080	-0-	30 219	1 9	3121	2	N	199	185	1			535

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2500	N	2500	-0-	-0-	-0-	30 8	1 9	2462	2	N	7					315
02	1764	N	1370	-0-	-394	-0-	28 22	1 9	1320	2	N	20	198	1			137
03	1333	N	900	-0-	-433	-0-	30 56	1 9	814	2	N	51					188
04	2430	N	941	-0-	-1489	-0-	30 48	1 9	863	2	N	44					232
05	1519	N	992	-0-	-527	-0-	31 67	1 9	894	2	N	61					293
06	870	N	844	-0-	-26	-0-	28 26	1 9	790	2	N	24					317

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1623	-0-	-144	-0-	30 31	1 9	1562	2	N	28					451
02	1379	N	1379	-0-	-0-	-0-	28 37	1 9	1314	2	N	34	197	1			288
03	1550	N	1418	-0-	-132	-0-	31 53	1 9	1334	2	N	48					336
04	1560	N	1386	-0-	-174	-0-	30 31	1 9	1325	2	N	28					364
05	1519	N	1463	-0-	-56	-0-	31 31	1 9	1401	2	N	28					392
*06	1395	N	1395	-0-	-0-	-0-	30 40	1 9	1325	2	N	36					428

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	4945	-0-	-3363	-0-	24	1	4694	2	N	206	370	1			467
							227	9									
02	7448	X	4085	-0-	-3363	-0-	28	1	3985	2	N	65	178	1			354
							72	9									
03	8246	X	6966	-0-	-1280	-0-	31	1	6720	2	N	195	181	1			368
							215	9									
04	6930	X	6352	-0-	-578	-0-	30	1	6117	2	N	186	361	1			193
							205	9									
05	6634	X	6264	-0-	-370	-0-	31	1	5923	2	N	282	184	1			291
							310	9									
06	6750	X	3193	-0-	-3557	-0-	28	1	3021	2	N	131	178	1			244
							144	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4478	-0-	-1722	-0-	31	1	4237	2	N	191	180	1			318
							210	9									
02	5544	X	4377	-0-	-1167	-0-	28	1	4152	2	N	179	177	1			320
							197	9									
03	6045	X	5117	-0-	-928	-0-	31	1	4821	2	N	241	183	1			378
							265	9									
04	5760	X	5351	-0-	-409	-0-	30	1	5159	2	N	147	180	1			345
							162	9									
05	5515	X	5515	-0-	-0-	-0-	31	1	5272	2	N	193	178	1			360
							212	9									
*06	5306	X	5306	-0-	-0-	-0-	30	1	5059	2	N	197	182	1			375
							217	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	1906	-0-	-760	-0-	29	1	1754	2	N	112					510
							123	9									
02	2352	N	1981	-0-	-371	-0-	27	1	1793	2	N	146	191	1			465
							161	9									
03	2325	N	2325	-0-	-0-	-0-	31	1	2127	2	N	152	191	1			426
							167	9									
04	2315	N	2315	-0-	-0-	-0-	30	1	2113	2	N	156	190	1			392
							172	9									
05	2230	N	2230	-0-	-0-	-0-	31	1	2038	2	N	146	188	1			350
							161	9									
06	2250	N	1490	-0-	-760	-0-	28	1	1378	2	N	76					426
							84	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3782	-0-	-713	-0-	208	1	3574	2	N	-0-					-0-
02	4032	X	3494	-0-	-538	-0-	153	1	3341	2	N	-0-					-0-
03	4464	X	3763	-0-	-701	-0-	165	1	3598	2	N	-0-					-0-
04	4020	X	3761	-0-	-259	-0-	172	1	3589	2	N	-0-					-0-
05	4664	X	4664	-0-	-0-	-0-	195	1	4469	2	N	-0-					-0-
*06	4159	X	4159	-0-	-0-	-0-	176	1	3983	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	6060	-0-	-2837	-0-	31	1	5954	2	N	68					285
							75	9									
02	8036	X	4933	-0-	-3103	-0-	28	1	4833	2	N	65	192	1			158
							72	9									
03	8215	X	6267	-0-	-1948	-0-	31	1	6193	2	N	39					197
							43	9									
04	6420	X	5016	-0-	-1404	-0-	30	1	4952	2	N	31					228
							34	9									
05	6634	X	5963	-0-	-671	-0-	31	1	5830	2	N	93	193	1			128
							102	9									
06	6060	X	5328	-0-	-732	-0-	30	1	5217	2	N	74					202
							81	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

01	6913	X	2718	-0-	-4195	-0-	158	1	2560	2	N	-0-					102
02	7285	X	7285	-0-	-0-	-0-	289	1	6996	2	N	-0-					102
03	8373	X	8373	-0-	-0-	-0-	331	1	8042	2	N	-0-					102
04	6085	X	6085	-0-	-0-	-0-	260	1	5825	2	N	-0-					102
05	8060	X	6427	-0-	-1633	-0-	257	1	6170	2	N	-0-					102
06	8100	X	6366	-0-	-1734	-0-	253	1	6113	2	N	-0-					102

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

01	7595	X	7075	-0-	-520	-0-	283	1	6713	2	N	72	187	1			173
							79	9									
02	6524	X	6095	-0-	-429	-0-	253	1	5842	2	N	-0-					173
03	7223	X	6697	-0-	-526	-0-	289	1	6331	2	N	70					243
							77	9									
04	6840	X	6349	-0-	-491	-0-	280	1	6003	2	N	60					303
							66	9									
05	7068	X	6309	-0-	-759	-0-	288	1	5934	2	N	79					382
							87	9									
06	6840	X	5476	-0-	-1364	-0-	263	1	5152	2	N	55					437
							61	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

01	6598	X	6598	-0-	-0-	-0-	31	1	6065	2	N	456	539	1			554
							502	9									
02	5600	X	5314	-0-	-286	-0-	28	1	4981	2	N	277	182	1			649
							305	9									
03	6200	X	5467	-0-	-733	-0-	31	1	5135	2	N	274	371	1			552
							301	9									
04	6000	X	4852	-0-	-1148	-0-	30	1	4573	2	N	226	186	1			592
							249	9									
05	6200	X	3999	-0-	-2201	-0-	31	1	3811	2	N	143					735
							157	9									
06	5430	X	4471	-0-	-959	-0-	30	1	4197	2	N	222	357	1			600
							244	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3054	-0-	-542	-0-	30 68	1 9	2956	2	N	62					252
02	3248	X	2771	-0-	-477	-0-	28 47	1 9	2696	2	N	43					295
03	3596	X	3081	-0-	-515	-0-	31 57	1 9	2993	2	N	52	192	1			155
04	3060	X	2939	-0-	-121	-0-	30 53	1 9	2856	2	N	48					203
05	3174	X	3174	-0-	-0-	-0-	31 74	1 9	3069	2	N	67					270
06	2970	X	2636	-0-	-334	-0-	30 35	1 9	2571	2	N	32					302

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	4434	-0-	-2076	-0-	31 233	1 9	4170	2	N	212					526
02	5880	X	4394	-0-	-1486	-0-	28 211	1 9	4155	2	N	192	192	1			526
03	6076	X	5488	-0-	-588	-0-	30 257	1 9	5201	2	N	234	382	1			378
04	5880	X	4096	-0-	-1784	-0-	29 196	1 9	3871	2	N	178	189	1			367
05	5487	X	1771	-0-	-3716	-0-	31 74	1 9	1666	2	N	67					434
06	5310	X	1481	-0-	-3829	-0-	30 80	1 9	1371	2	N	73	188	1			319

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	3079	-0-	-2222	-0-	28 204	1 9	2847	2	N	185					501
02	4788	X	2793	-0-	-1995	-0-	28 256	1 9	2509	2	N	233	381	1			353
03	4030	X	3028	-0-	-1002	-0-	31 303	1 9	2694	2	N	275	379	1			249
04	3030	X	2924	-0-	-106	-0-	30 242	1 9	2652	2	N	220	189	1			280
05	3100	X	2251	-0-	-849	-0-	28 119	1 9	2104	2	N	108	192	1			196
06	2760	X	2229	-0-	-531	-0-	28 161	1 9	2040	2	N	146					342

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2760	N	2760	-0-	-0-	-0-	31 228	1 9	2501	2	N	207					417
02	2492	N	2396	-0-	-96	-0-	27 208	1 9	2161	2	N	189	189	1			417
03	2697	N	2695	-0-	-2	-0-	30 242	1 9	2423	2	N	220	192	1			445
04	2670	N	2470	-0-	-200	-0-	28 125	1 9	2317	2	N	114	369	1			190
05	3100	N	3215	-0-	115	115	31 216	1 9	2968	2	N	196					386
*06	2994	N	2879	-0-	-115	-0-	28 154	1 9	2697	2	N	140	187	1			339

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006	X	6878	-0-		-128	-0-		397	1	6076	2	N	368	375	1			330
									405	9									
02	6468	X	5897	-0-		-571	-0-		330	1	5225	2	N	311	181	1			460
									342	9									
03	7285	X	7147	-0-		-138	-0-		381	1	6328	2	N	398	363	1			495
									438	9									
04	7050	X	6849	-0-		-201	-0-		388	1	6056	2	N	368	366	1			497
									405	9									
05	7285	X	6904	-0-		-381	-0-		444	1	6089	2	N	337	371	1			463
									371	9									
06	6930	X	6623	-0-		-307	-0-		374	1	5897	2	N	320	178	1			605
									352	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

01	1147	N	196	-0-		-951	-0-		31	1	86	2	N	72					310
									79	9									
02	1344	N	148	-0-		-1196	-0-		28	1	101	2	N	17					327
									19	9									
03	744	N	31	-0-		-713	-0-		31	1			N	-0-					327
04	180	N	52	-0-		-128	-0-		30	1	22	9	N	20					347
05	155	N	49	-0-		-106	-0-		31	1	18	9	N	16					363
06	30	N	30	-0-		-0-	-0-		30	1			N	-0-					363

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

01	124	N	89	-0-		-35	-0-		31	1	58	9	N	53	191	1			117
02	100	N	100	-0-		-0-	-0-		27	1	73	9	N	66					183
03	119	N	119	-0-		-0-	-0-		31	1	88	9	N	80					263
04	96	N	96	-0-		-0-	-0-		30	1	66	9	N	60	186	1			137
05	124	N	84	-0-		-40	-0-		31	1	53	9	N	48					185
06	120	N	83	-0-		-37	-0-		30	1	53	9	N	48					233

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

01	3782	X	2878	-0-		-904	-0-		28	1	2723	2	N	115					417
									127	9									
02	3416	X	2711	-0-		-705	-0-		20	1	2597	2	N	85	191	1			311
									94	9									
03	4123	X	2325	-0-		-1798	-0-		20	1	2213	2	N	84					395
									92	9									
04	3990	X	2245	-0-		-1745	-0-		26	1	2154	2	N	59	188	1			266
									65	9									
05	4123	X	2814	-0-		-1309	-0-		29	1	2705	2	N	73					339
									80	9									
06	2910	X	2244	-0-		-666	-0-		28	1	2146	2	N	64					403
									70	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

01	4433	X	3096	-0-		-1337	-0-		385	1	2692	2	N	17					160
									19	9									
02	4004	X	2460	-0-		-1544	-0-		345	1	2079	2	N	33					193
									36	9									
03	4092	X	3698	-0-		-394	-0-		403	1	3241	2	N	49					242
									54	9									
04	3862	X	3862	-0-		-0-	-0-		390	1	3441	2	N	28					270
									31	9									
05	3224	X	3115	-0-		-109	-0-		403	1	2647	2	N	59	189	1			140
									65	9									
*06	3878	X	3878	-0-		-0-	-0-		381	1	3442	2	N	50					190
									55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	9190	-0-	-885	-0-	31	1	8982	2	N	161	189	1			177
							177	9									
02	9100	X	8173	-0-	-927	-0-	28	1	7972	2	N	157	185	1			149
							173	9									
03	10075	X	8512	-0-	-1563	-0-	31	1	8337	2	N	131					280
							144	9									
04	9438	X	9438	-0-	-0-	-0-	30	1	9244	2	N	149	186	1			243
							164	9									
05	9738	X	9738	-0-	-0-	-0-	31	1	9530	2	N	161	186	1			218
							177	9									
*06	8985	X	8985	-0-	-0-	-0-	29	1	8832	2	N	113	181	1			150
							124	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8856	X	8856	-0-	-0-	-0-	495	1	8209	2	N	138					260
							152	9									
02	7880	X	7880	-0-	-0-	-0-	448	1	7279	2	N	139	187	1			212
							153	9									
03	7768	X	7768	-0-	-0-	-0-	480	1	7167	2	N	110					322
							121	9									
04	8159	X	8159	-0-	-0-	-0-	480	1	7559	2	N	109	186	1			245
							120	9									
05	6582	X	6582	-0-	-0-	-0-	496	1	5987	2	N	90	187	1			148
							99	9									
*06	5717	X	5717	-0-	-0-	-0-	480	1	5165	2	N	65					213
							72	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	80	-0-	-1594	-0-	5	1	75	2	N	-0-					291
02	1717	N	1717	-0-	-0-	-0-	27	1	1653	2	N	34					325
							37	9									
03	1619	N	1619	-0-	-0-	-0-	31	1	1498	2	N	82	189	1			218
							90	9									
04	1332	N	1332	-0-	-0-	-0-	30	1	1194	2	N	98					316
							108	9									
05	1891	N	979	-0-	-912	-0-	31	1	907	2	N	37					353
							41	9									
06	1560	N	1408	-0-	-152	-0-	29	1	1353	2	N	24	187	1			190
							26	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	3570	-0-	-1762	-0-	31	1	3404	2	N	123					618
							135	9									
02	4816	X	3182	-0-	-1634	-0-	28	1	2974	2	N	164	190	1			592
							180	9									
03	4495	X	2343	-0-	-2152	-0-	31	1	2211	2	N	92	189	1			495
							101	9									
04	5001	X	5001	-0-	-0-	-0-	30	1	4780	2	N	174	189	1			480
							191	9									
05	4433	X	3644	-0-	-789	-0-	31	1	3431	2	N	165					645
							182	9									
*06	4196	X	4196	-0-	-0-	-0-	30	1	4091	2	N	68	376	1			337
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1289	-0-	-137	-0-	31	1	1130	2	N	116	371	1			258
							128	9									
02	1540	N	1485	-0-	-55	-0-	28	1	1257	2	N	182					440
							200	9									
03	1526	N	1526	-0-	-0-	-0-	31	1	1262	2	N	212	190	1			462
							233	9									
04	1330	N	1330	-0-	-0-	-0-	30	1	1176	2	N	113	180	1			395
							124	9									
05	1643	N	1604	-0-	-39	-0-	31	1	1327	2	N	224	190	1			429
							246	9									
06	1470	N	1177	-0-	-293	-0-	28	1	1124	2	N	23					452
							25	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3998	-0-	-1365	-0-	31	1	3967	2	N	-0-					223
02	4928	X	3982	-0-	-946	-0-	28	1	3954	2	N	-0-					223
03	5456	X	4384	-0-	-1072	-0-	31	1	4338	2	N	14					237
							15	9									
04	5280	X	4457	-0-	-823	-0-	30	1	4341	2	N	78					315
							86	9									
05	5109	X	5109	-0-	-0-	-0-	31	1	4987	2	N	83					398
							91	9									
06	4260	X	3795	-0-	-465	-0-	30	1	3707	2	N	53	188	1			263
							58	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4220	-0-	-306	-0-	31	1	4071	2	N	107					412
							118	9									
02	4088	X	3939	-0-	-149	-0-	28	1	3762	2	N	135	191	1			356
							149	9									
03	4526	X	4387	-0-	-139	-0-	31	1	4204	2	N	138	194	1			300
							152	9									
04	4380	X	3922	-0-	-458	-0-	30	1	3822	2	N	64					364
							70	9									
05	4526	X	4322	-0-	-204	-0-	31	1	4174	2	N	106					470
							117	9									
06	4260	X	3890	-0-	-370	-0-	30	1	3764	2	N	87	187	1			370
							96	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	5975	-0-	-721	-0-	29	1	5885	2	N	55					103
							61	9									
02	6048	X	5517	-0-	-531	-0-	28	1	5456	2	N	30					133
							33	9									
03	6603	X	6178	-0-	-425	-0-	31	1	6095	2	N	47					180
							52	9									
04	6150	X	5777	-0-	-373	-0-	30	1	5712	2	N	32					212
							35	9									
05	6169	X	5802	-0-	-367	-0-	31	1	5572	2	N	181	189	1	151	8	53
							199	9									
06	5970	X	5370	-0-	-600	-0-	29	1	5295	2	N	42					95
							46	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12493	X	11586	-0-		-907		-0-		31	1	11355	2	N	182	194	1			238
										200	9									
02	11284	X	7715	-0-		-3569		-0-		27	1	7583	2	N	95					333
										105	9									
03	11439	X	9487	-0-		-1952		-0-		31	1	9364	2	N	84	185	1			232
										92	9									
04	11220	X	10361	-0-		-859		-0-		38	1	10195	2	N	116					348
										128	9									
05	11594	X	10097	-0-		-1497		-0-		44	1	9944	2	N	99	189	1			258
										109	9									
06	11220	X	9682	-0-		-1538		-0-		30	1	9556	2	N	87					345
										96	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

01	185	N	185	-0-		-0-		-0-		40	1	145	2	N	-0-					-0-
02	155	N	155	-0-		-0-		-0-		35	1	120	2	N	-0-					-0-
03	197	N	197	-0-		-0-		-0-		40	1	157	2	N	-0-					-0-
04	180	N	180	-0-		-0-		-0-		38	1	142	2	N	-0-					-0-
05	178	N	178	-0-		-0-		-0-		40	1	138	2	N	-0-					-0-
*06	179	N	179	-0-		-0-		-0-		38	1	141	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

01	6293	X	5819	-0-		-474		-0-		31	1	5692	2	N	87					415
										96	9									
02	5656	X	4856	-0-		-800		-0-		28	1	4744	2	N	76	191	1			300
										84	9									
03	5946	X	5946	-0-		-0-		-0-		31	1	5832	2	N	75					375
										83	9									
04	5700	X	5268	-0-		-432		-0-		30	1	5170	2	N	62	189	1			248
										68	9									
05	5890	X	5522	-0-		-368		-0-		31	1	5419	2	N	65					313
										72	9									
06	5760	X	5213	-0-		-547		-0-		30	1	5095	2	N	80					393
										88	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

01	10447	X	9221	-0-		-1226		-0-		31	1	9008	2	N	165					447
										182	9									
02	9436	X	8312	-0-		-1124		-0-		28	1	8087	2	N	179	393	1			233
										197	9									
03	10292	X	8731	-0-		-1561		-0-		31	1	8580	2	N	109					342
										120	9									
04	9390	X	8327	-0-		-1063		-0-		30	1	8184	2	N	103	195	1			250
										113	9									
05	9610	X	8605	-0-		-1005		-0-		31	1	8425	2	N	135					385
										149	9									
06	8760	X	8265	-0-		-495		-0-		30	1	8066	2	N	154	194	1			345
										169	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15686	X	13442	-0-	-2244	-0-	777	1	12381	2	N	258	192	1			388
							284	9									
02	14168	X	12214	-0-	-1954	-0-	678	1	11259	2	N	252	193	1			447
							277	9									
03	15625	X	15625	-0-	-0-	-0-	825	1	14342	2	N	416	571	1			292
							458	9									
04	14070	X	14063	-0-	-7	-0-	791	1	12863	2	N	372	191	1			473
							409	9									
05	14291	X	12490	-0-	-1801	-0-	800	1	11346	2	N	313	379	1			407
							344	9									
06	15120	X	12385	-0-	-2735	-0-	690	1	11312	2	N	348	377	1			378
							383	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

01	3751	X	3400	-0-	-351	-0-	31	1	3228	2	N	128					443
							141	9									
02	3388	X	3038	-0-	-350	-0-	28	1	2870	2	N	127	192	1			378
							140	9									
03	3751	X	3288	-0-	-463	-0-	31	1	3136	2	N	110	191	1			297
							121	9									
04	3480	X	3102	-0-	-378	-0-	30	1	2959	2	N	103					400
							113	9									
05	3503	X	3086	-0-	-417	-0-	31	1	2930	2	N	114	189	1			325
							125	9									
06	3180	X	2846	-0-	-334	-0-	30	1	2720	2	N	87					412
							96	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

01	4123	X	3269	-0-	-854	-0-	31	1	3188	2	N	45					423
							50	9									
02	3724	X	2266	-0-	-1458	-0-	28	1	2217	2	N	19					442
							21	9									
03	4123	X	3429	-0-	-694	-0-	31	1	3356	2	N	38					480
							42	9									
04	3900	X	1880	-0-	-2020	-0-	29	1	1851	2	N	-0-	195	1			285
05	3689	X	2832	-0-	-857	-0-	31	1	2801	2	N	-0-					285
*06	3902	X	3902	-0-	-0-	-0-	30	1	3866	2	N	5					290
							6	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

01	13423	X	11524	-0-	-1899	-0-	31	1	11322	2	N	155					452
							171	9									
02	12124	X	10584	-0-	-1540	-0-	28	1	10387	2	N	154	201	1			405
							169	9									
03	13423	X	10776	-0-	-2647	-0-	31	1	10603	2	N	129	201	1			333
							142	9									
04	12720	X	10291	-0-	-2429	-0-	30	1	10138	2	N	112					445
							123	9									
05	12152	X	10373	-0-	-1779	-0-	31	1	10186	2	N	142	199	1			388
							156	9									
06	11340	X	10035	-0-	-1305	-0-	30	1	9866	2	N	126	197	1			317
							139	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17205	X	13713	-0-	-3492	-0-	31	1	13598	2	N	76	201	1			132
							84	9									
02	15540	X	11988	-0-	-3552	-0-	28	1	11866	2	N	85					217
							94	9									
03	17205	X	12373	-0-	-4832	-0-	31	1	12247	2	N	86					303
							95	9									
04	15300	X	11257	-0-	-4043	-0-	30	1	11169	2	N	53	199	1			157
							58	9									
05	14322	X	10475	-0-	-3847	-0-	31	1	10377	2	N	61					218
							67	9									
06	13260	X	11474	-0-	-1786	-0-	30	1	11361	2	N	75					293
							83	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8804	X	7489	-0-	-1315	-0-	298	1	7116	2	N	68	201	1			140
							75	9									
02	7588	X	6272	-0-	-1316	-0-	257	1	5962	2	N	48					188
							53	9									
03	8153	X	6973	-0-	-1180	-0-	300	1	6607	2	N	60					248
							66	9									
04	7290	X	6555	-0-	-735	-0-	288	1	6202	2	N	59					307
							65	9									
05	7502	X	6774	-0-	-728	-0-	308	1	6402	2	N	58					365
							64	9									
06	7260	X	6254	-0-	-1006	-0-	297	1	5904	2	N	48					413
							53	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5897	-0-	5897	72408	31	1	5646	2	N	200	198	1			150
							220	9									
02	0	W	5453	-0-	5453	77861	27	1	5220	2	N	187					337
							206	9									
03	83515	X	5654	-0-	-77861	-0-	27	1	5438	2	N	172	201	1			308
							189	9									
04	5100	X	4891	-0-	-209	-0-	28	1	4637	2	N	205	195	1			318
							226	9									
05	5270	X	4836	-0-	-434	-0-	31	1	4593	2	N	193	194	1			317
							212	9									
06	4620	X	3735	-0-	-885	-0-	30	1	3472	2	N	212	196	1			333
							233	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	5481	-0-	-781	-0-	31	1	5216	2	N	213	195	1			610
							234	9									
02	5404	X	4577	-0-	-827	-0-	28	1	4402	2	N	134					744
							147	9									
03	5983	X	5055	-0-	-928	-0-	31	1	4779	2	N	223	190	1			777
							245	9									
04	5430	X	4741	-0-	-689	-0-	30	1	4492	2	N	199	578	1			398
							219	9									
05	5580	X	4909	-0-	-671	-0-	31	1	4663	2	N	195					593
							215	9									
06	4980	X	4559	-0-	-421	-0-	30	1	4323	2	N	187	192	1			588
							206	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1633	-0-	-351	-0-	257 231	1 9	1145	2	N	210	180	1			313
02	1904	N	1504	-0-	-400	-0-	266 204	1 9	1034	2	N	185					498
03	1874	N	1874	-0-	-0-	-0-	295 296	1 9	1283	2	N	269	389	1			378
04	1590	N	1589	-0-	-1	-0-	285 202	1 9	1102	2	N	184	182	1			380
05	1674	N	1239	-0-	-435	-0-	143 185	1 9	911	2	N	168					548
06	1800	N	1486	-0-	-314	-0-	257 113	1 9	1116	2	N	103	338	1			313

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13299	X	9939	-0-	-3360	-0-	31 130	1 9	9778	2	N	118					248
02	10640	X	8501	-0-	-2139	-0-	28 72	1 9	8401	2	N	65					313
03	10881	X	8505	-0-	-2376	-0-	31 94	1 9	8380	2	N	85	201	1			197
04	10230	X	7762	-0-	-2468	-0-	30 50	1 9	7682	2	N	45					242
05	10571	X	8423	-0-	-2148	-0-	31 72	1 9	8320	2	N	65					307
06	8760	X	7393	-0-	-1367	-0-	30 54	1 9	7309	2	N	49	198	1			158

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	6833	-0-	-886	-0-	31 180	1 9	6622	2	N	164	201	1			383
02	6972	X	5530	-0-	-1442	-0-	28 164	1 9	5338	2	N	149	199	1			333
03	7750	X	5579	-0-	-2171	-0-	31 152	1 9	5396	2	N	138	184	1			287
04	7500	X	4106	-0-	-3394	-0-	30 132	1 9	3944	2	N	120					407
05	7750	X	2890	-0-	-4860	-0-	31 108	1 9	2751	2	N	98					505
06	5820	X	3246	-0-	-2574	-0-	30 88	1 9	3128	2	N	80	193	1			392

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	777	-0-	-370	-0-	31 55	1 9	691	2	N	50					780
02	1213	X	1213	-0-	-0-	-0-	28 99	1 9	1086	2	N	90	195	1			675
03	1196	N	1196	-0-	-0-	-0-	31 121	1 9	1044	2	N	110					785
04	1219	N	1219	-0-	-0-	-0-	30 97	1 9	1092	2	N	88	383	1			490
05	1333	N	1255	-0-	-78	-0-	31 101	1 9	1123	2	N	92					582
06	1170	N	1133	-0-	-37	-0-	30 83	1 9	1020	2	N	75	192	1			465

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17732	X	16420	-0-		-1312	-0-		31	1	15272	2	N	1015	782	1			740
									1117	9									
02	16016	X	14506	-0-		-1510	-0-		28	1	13404	2	N	976	1176	1			540
									1074	9									
03	17732	X	15920	-0-		-1812	-0-		31	1	14812	2	N	979	976	1			543
									1077	9									
04	17160	X	14459	-0-		-2701	-0-		30	1	13458	2	N	883	778	1			648
									971	9									
05	16647	X	15518	-0-		-1129	-0-		31	1	14436	2	N	955	775	1			828
									1051	9									
*06	14728	X	14728	-0-		-0-	-0-		30	1	13653	2	N	950	1310	1			468
									1045	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14074	X	12645	-0-		-1429	-0-		31	1	12421	2	N	175	341	1			112
									193	9									
02	12516	X	9601	-0-		-2915	-0-		25	1	9492	2	N	76					188
									84	9									
03	13193	X	13193	-0-		-0-	-0-		30	1	13041	2	N	111	169	1			130
									122	9									
04	12660	X	11104	-0-		-1556	-0-		29	1	10954	2	N	110					240
									121	9									
05	13051	X	11140	-0-		-1911	-0-		31	1	11026	2	N	75					315
									83	9									
06	12270	X	9388	-0-		-2882	-0-		30	1	9321	2	N	34	177	1			172
									37	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10323	X	9918	-0-		-405	-0-		31	1	9356	2	N	483	579	1			117
									531	9									
02	9324	X	8798	-0-		-526	-0-		28	1	8338	2	N	393	197	1			313
									432	9									
03	10323	X	9624	-0-		-699	-0-		31	1	9092	2	N	455	576	1			192
									501	9									
04	9990	X	9077	-0-		-913	-0-		30	1	8599	2	N	407	366	1			233
									448	9									
05	10230	X	9203	-0-		-1027	-0-		31	1	8715	2	N	415	183	1			465
									457	9									
*06	8916	X	8916	-0-		-0-	-0-		30	1	8421	2	N	423	550	1			338
									465	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4620	-0-		-526	-0-		31	1	4120	2	N	426	341	1			435
									469	9									
02	4648	X	3970	-0-		-678	-0-		28	1	3528	2	N	376	173	1			638
									414	9									
03	4991	X	4454	-0-		-537	-0-		30	1	4014	2	N	373	516	1			495
									410	9									
04	4710	X	4231	-0-		-479	-0-		30	1	3781	2	N	382	347	1			530
									420	9									
05	4712	X	4367	-0-		-345	-0-		31	1	3881	2	N	414	332	1			612
									455	9									
06	4470	X	3473	-0-		-997	-0-		30	1	3116	2	N	297	342	1			567
									327	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7102	X	7102	-0-		-0-	-0-	31	1	6361	2	N	645	386	1			534
								710	9									
02	6011	X	6011	-0-		-0-	-0-	28	1	5405	2	N	525	765	1			294
								578	9									
03	6680	X	6680	-0-		-0-	-0-	31	1	5924	2	N	659	571	1			382
								725	9									
04	6772	X	6772	-0-		-0-	-0-	30	1	6089	2	N	594	566	1			410
								653	9									
05	6982	X	6982	-0-		-0-	-0-	31	1	6316	2	N	577	566	1			421
								635	9									
*06	6850	X	6850	-0-		-0-	-0-	30	1	6233	2	N	534	562	1			393
								587	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5543	-0-		-657	-0-	31	1	5170	2	N	311	391	1			442
								342	9									
02	5488	X	5147	-0-		-341	-0-	28	1	4786	2	N	303	392	1			353
								333	9									
03	6076	X	5548	-0-		-528	-0-	31	1	5168	2	N	317	195	1			475
								349	9									
04	5880	X	5097	-0-		-783	-0-	30	1	4746	2	N	292	194	1			573
								321	9									
05	5859	X	5127	-0-		-732	-0-	31	1	4789	2	N	279	194	1			658
								307	9									
06	5430	X	4825	-0-		-605	-0-	30	1	4501	2	N	267	577	1			348
								294	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13485	X	9883	-0-		-3602	-0-	31	1	9309	2	N	494	375	1			325
								543	9									
02	10808	X	9896	-0-		-912	-0-	28	1	9193	2	N	614	565	1			374
								675	9									
03	11377	X	9138	-0-		-2239	-0-	31	1	8500	2	N	552	568	1			358
								607	9									
04	11010	X	8359	-0-		-2651	-0-	30	1	7907	2	N	384	373	1			369
								422	9									
05	11191	X	7823	-0-		-3368	-0-	31	1	7397	2	N	359	376	1			352
								395	9									
06	10590	X	8509	-0-		-2081	-0-	30	1	7885	2	N	540	556	1			336
								594	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2763	-0-		-151	-0-	31	1	2388	2	N	313	198	1			310
								344	9									
02	2632	X	2227	-0-		-405	-0-	28	1	1910	2	N	263	395	1			178
								289	9									
03	2883	X	2731	-0-		-152	-0-	31	1	2307	2	N	357	195	1			340
								393	9									
04	2790	X	2480	-0-		-310	-0-	30	1	2110	2	N	309	396	1			253
								340	9									
05	2591	N	2591	-0-		-0-	-0-	31	1	2191	2	N	335	193	1			395
								369	9									
*06	2660	N	2660	-0-		-0-	-0-	30	1	2308	2	N	293	385	1			303
								322	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2221	-0-	-600	-0-	31	1	1996	2	N	176	198	1	1	8	390
							194	9									
02	2324	N	2010	-0-	-314	-0-	28	1	1778	2	N	185	184	1	5	8	386
							204	9									
03	2529	N	2529	-0-	-0-	-0-	31	1	2272	2	N	205	192	1			399
							226	9									
04	2318	N	2318	-0-	-0-	-0-	30	1	2101	2	N	170	190	1			379
							187	9									
05	2232	N	1652	-0-	-580	-0-	31	1	1433	2	N	171	191	1	1	8	358
							188	9									
06	2460	N	2241	-0-	-219	-0-	30	1	2069	2	N	129	184	1			303
							142	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17236	X	15435	-0-	-1801	-0-	31	1	15115	2	N	263					393
							289	9									
02	15568	X	13825	-0-	-1743	-0-	28	1	13518	2	N	254	397	1			250
							279	9									
03	17236	X	15084	-0-	-2152	-0-	31	1	14768	2	N	259	197	1			312
							285	9									
04	15780	X	13660	-0-	-2120	-0-	30	1	13386	2	N	222	201	1			333
							244	9									
05	16306	X	14594	-0-	-1712	-0-	31	1	14401	2	N	147	200	1			280
							162	9									
06	14940	X	13683	-0-	-1257	-0-	30	1	13402	2	N	228					508
							251	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	8147	-0-	-347	-0-	31	1	7768	2	N	316	201	1			380
							348	9									
02	8036	X	5944	-0-	-2092	-0-	25	1	5482	2	N	397					777
							437	9									
03	8897	X	8010	-0-	-887	-0-	31	1	7581	2	N	362	397	1			742
							398	9									
04	8610	X	5921	-0-	-2689	-0-	30	1	5615	2	N	251	395	1			598
							276	9									
05	8308	X	4054	-0-	-4254	-0-	31	1	3891	2	N	120					718
							132	9									
06	7320	X	4062	-0-	-3258	-0-	30	1	3858	2	N	158	196	1			680
							174	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1782	-0-	-2279	-0-	31	1	1683	2	N	62					545
							68	9									
02	3500	X	3163	-0-	-337	-0-	28	1	3012	2	N	112	200	1			457
							123	9									
03	2604	X	2313	-0-	-291	-0-	31	1	2136	2	N	133					590
							146	9									
04	1920	X	1031	-0-	-889	-0-	30	1	880	2	N	110	195	1			505
							121	9									
05	4298	X	4298	-0-	-0-	-0-	31	1	4157	2	N	100					605
							110	9									
*06	6248	X	6248	-0-	-0-	-0-	30	1	6029	2	N	172	195	1			582
							189	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	6024	-0-	-3276	-0-	31 245	1 9	5748	2	N	223	345	1			479
02	8400	X	6703	-0-	-1697	-0-	28 440	1 9	6235	2	N	400	353	1			526
03	9052	X	4255	-0-	-4797	-0-	24 294	1 9	3937	2	N	267	370	1			423
04	8430	X	5012	-0-	-3418	-0-	25 347	1 9	4640	2	N	315					738
05	7905	X	6866	-0-	-1039	-0-	31 415	1 9	6420	2	N	377	517	1			598
06	6750	X	6335	-0-	-415	-0-	29 378	1 9	5928	2	N	344	171	1			771

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	8727	-0-	8727	157975	31 261	1 9	8435	2	N	237	186	1	1	8	175
02	0	W	7793	-0-	7793	165768	28 246	1 9	7519	2	N	224	196	1			203
03	173564	X	7796	-0-	-165768	-0-	29 238	1 9	7529	2	N	216	197	1			222
04	9150	X	7549	-0-	-1601	-0-	30 221	1 9	7298	2	N	201	190	1			233
05	9300	X	7863	-0-	-1437	-0-	30 232	1 9	7601	2	N	211	194	1			250
06	8130	X	7457	-0-	-673	-0-	29 283	1 9	7145	2	N	257	384	1			123

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	7231	-0-	-519	-0-	31 207	1 9	6993	2	N	188					510
02	7056	X	6511	-0-	-545	-0-	28 212	1 9	6271	2	N	193	401	1			302
03	7812	X	7211	-0-	-601	-0-	31 251	1 9	6929	2	N	228	200	1			330
04	7560	X	6830	-0-	-730	-0-	30 221	1 9	6579	2	N	201	198	1			333
05	7595	X	6636	-0-	-959	-0-	31 209	1 9	6396	2	N	190					523
06	6900	X	6446	-0-	-454	-0-	30 223	1 9	6193	2	N	203	391	1			335

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11656	X	9559	-0-	-2097	-0-	31 201	1 9	9327	2	N	183					440
02	10500	X	8553	-0-	-1947	-0-	28 213	1 9	8312	2	N	194	394	1			240
03	11005	X	9055	-0-	-1950	-0-	31 189	1 9	8835	2	N	172	182	1			230
04	10650	X	8311	-0-	-2339	-0-	30 179	1 9	8102	2	N	163					393
05	10106	X	8477	-0-	-1629	-0-	31 189	1 9	8257	2	N	172	180	1			385
06	9120	X	6403	-0-	-2717	-0-	30 201	1 9	6172	2	N	183	193	1			375

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1889	N	1889	-0-	-0-	-0-	377	1	1434	2	N	71	170	1			243
							78	9									
02	1540	N	1514	-0-	-26	-0-	364	1	1095	2	N	50					293
							55	9									
03	1712	N	1712	-0-	-0-	-0-	403	1	1237	2	N	65					358
							72	9									
04	1830	N	1710	-0-	-120	-0-	390	1	1264	2	N	51	1	8			408
							56	9									
05	1923	N	1923	-0-	-0-	-0-	403	1	1407	2	N	103	168	1	1	8	342
							113	9									
06	1650	N	1460	-0-	-190	-0-	390	1	1023	2	N	43					385
							47	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

01	13299	X	10506	-0-	-2793	-0-	31	1	9847	2	N	571	386	1			465
							628	9									
02	12012	X	9794	-0-	-2218	-0-	28	1	9164	2	N	547	763	1			249
							602	9									
03	12927	X	9865	-0-	-3062	-0-	31	1	9259	2	N	523	380	1			392
							575	9									
04	11760	X	9739	-0-	-2021	-0-	30	1	9116	2	N	539	567	1			364
							593	9									
05	11780	X	9802	-0-	-1978	-0-	31	1	9175	2	N	542	567	1			339
							596	9									
06	10500	X	9555	-0-	-945	-0-	30	1	8869	2	N	596	563	1			372
							656	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

01	10571	X	7812	-0-	-2759	-0-	31	1	7701	2	N	73					343
							80	9									
02	8596	X	7372	-0-	-1224	-0-	28	1	7219	2	N	114	177	1			280
							125	9									
03	8866	X	8409	-0-	-457	-0-	31	1	8224	2	N	140					420
							154	9									
04	7920	X	7737	-0-	-183	-0-	30	1	7574	2	N	121	189	1			352
							133	9									
05	8153	X	7588	-0-	-565	-0-	31	1	7429	2	N	116	191	1			277
							128	9									
06	8130	X	6989	-0-	-1141	-0-	30	1	6868	2	N	83					360
							91	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

01	11997	X	9247	-0-	-2750	-0-	9025	2	222	9	N	202	340	1			667
02	9464	X	8375	-0-	-1089	-0-	8129	2	246	9	N	224	164	1	2	8	725
03	10385	X	9091	-0-	-1294	-0-	8904	2	187	9	N	170	345	1			550
04	10050	X	6747	-0-	-3303	-0-	6614	2	133	9	N	121	341	1			330
05	10385	X	4464	-0-	-5921	-0-	4324	2	140	9	N	127	2	8			455
*06	21054	X	21054	-0-	-0-	-0-	20827	2	227	9	N	206	1	8			660

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4462	-0-	-281	-0-	31	1	4128	2	N	275	169	1			393
							303	9									
02	4284	X	3997	-0-	-287	-0-	28	1	3712	2	N	234	347	1			280
							257	9									
03	4743	X	4406	-0-	-337	-0-	31	1	4045	2	N	300	170	1			410
							330	9									
04	4500	X	3843	-0-	-657	-0-	30	1	3557	2	N	233	170	1			473
							256	9									
05	4588	X	4183	-0-	-405	-0-	31	1	3888	2	N	240	343	1			370
							264	9									
06	4320	X	4085	-0-	-235	-0-	30	1	3780	2	N	250	344	1			276
							275	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	4943	-0-	-2032	-0-	31	1	4801	2	N	101	191	1			255
							111	9									
02	6300	X	3575	-0-	-2725	-0-	28	1	3440	2	N	97	192	1			160
							107	9									
03	6975	X	2673	-0-	-4302	-0-	31	1	2563	2	N	72					232
							79	9									
04	5280	X	3682	-0-	-1598	-0-	30	1	3505	2	N	134	188	1			178
							147	9									
05	5954	X	5954	-0-	-0-	-0-	31	1	5714	2	N	190					368
							209	9									
*06	4272	X	4272	-0-	-0-	-0-	30	1	4085	2	N	143	189	1			322
							157	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	1231	-0-	-6178	-0-	31	1	1053	2	N	134	197	1			350
							147	9									
02	6692	X	793	-0-	-5899	-0-	28	1	592	2	N	157					507
							173	9									
03	7409	X	2148	-0-	-5261	-0-	31	1	1932	2	N	168	198	1			477
							185	9									
04	7170	X	5119	-0-	-2051	-0-	30	1	4751	2	N	307	394	1			390
							338	9									
05	6138	X	4902	-0-	-1236	-0-	31	1	4329	2	N	493	186	1			697
							542	9									
*06	5164	X	5164	-0-	-0-	-0-	30	1	4786	2	N	316	586	1			427
							348	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7821	X	7821	-0-	-0-	-0-	31	1	7434	2	N	324	197	1			412
							356	9									
02	7508	X	7508	-0-	-0-	-0-	28	1	7125	2	N	323	392	1			343
							355	9									
03	6665	X	4504	-0-	-2161	-0-	31	1	4291	2	N	165					508
							182	9									
04	7290	X	5376	-0-	-1914	-0-	30	1	4949	2	N	361	582	1			287
							397	9									
05	7533	X	5130	-0-	-2403	-0-	31	1	4802	2	N	270					557
							297	9									
06	6810	X	4045	-0-	-2765	-0-	30	1	3770	2	N	223	540	1			240
							245	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	3628	-0-	-1797	-0-	31	1	3199	2	N	362	401	1			438
							398	9									
02	4732	X	3463	-0-	-1269	-0-	28	1	3031	2	N	367	398	1			407
							404	9									
03	5022	X	4278	-0-	-744	-0-	31	1	3744	2	N	457	396	1			468
							503	9									
04	4800	X	3321	-0-	-1479	-0-	30	1	3045	2	N	224	197	1			495
							246	9									
05	4712	X	3491	-0-	-1221	-0-	31	1	3058	2	N	365	392	1			468
							402	9									
06	4140	X	3455	-0-	-685	-0-	29	1	2982	2	N	404	389	1			483
							444	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9393	X	8632	-0-	-761	-0-	31	1	8180	2	N	383	391	1			453
							421	9									
02	8512	X	7720	-0-	-792	-0-	28	1	7210	2	N	438	393	1			498
							482	9									
03	9424	X	7108	-0-	-2316	-0-	31	1	6736	2	N	310	392	1			416
							341	9									
04	9120	X	5649	-0-	-3471	-0-	30	1	5349	2	N	245	195	1			466
							270	9									
05	9176	X	6426	-0-	-2750	-0-	31	1	6037	2	N	325	188	1			603
							358	9									
06	7530	X	6115	-0-	-1415	-0-	30	1	5711	2	N	340	385	1			558
							374	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	9802	-0-	-2598	-0-	31	1	9180	2	N	537	372	1			383
							591	9									
02	11200	X	8343	-0-	-2857	-0-	28	1	7798	2	N	470	570	1			283
							517	9									
03	12214	X	8454	-0-	-3760	-0-	31	1	7884	2	N	490	568	1			205
							539	9									
04	11610	X	7901	-0-	-3709	-0-	30	1	7400	2	N	428	371	1			262
							471	9									
05	11253	X	9771	-0-	-1482	-0-	31	1	9081	2	N	599	576	1			285
							659	9									
*06	9399	X	9399	-0-	-0-	-0-	30	1	8775	2	N	540	562	1			263
							594	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	7611	-0-	-4851	-0-	31	1	7427	2	N	139					567
							153	9									
02	9520	X	6788	-0-	-2732	-0-	28	1	6610	2	N	136	193	1			510
							150	9									
03	10137	X	7171	-0-	-2966	-0-	31	1	6982	2	N	144	192	1			462
							158	9									
04	9150	X	7136	-0-	-2014	-0-	30	1	6957	2	N	135	189	1			408
							149	9									
05	8959	X	7496	-0-	-1463	-0-	31	1	7290	2	N	159	190	1			377
							175	9									
06	7380	X	7122	-0-	-258	-0-	30	1	6937	2	N	141	188	1			330
							155	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18972	X	14299	-0-	-4673	-0-	31 834	1 9	13434	2	N	758	764	1			420
02	16660	X	11883	-0-	-4777	-0-	28 708	1 9	11147	2	N	644	624	1			440
03	16895	X	12055	-0-	-4840	-0-	30 645	1 9	11380	2	N	586	572	1			454
04	15900	X	13003	-0-	-2897	-0-	30 750	1 9	12223	2	N	682	758	1			378
05	15252	X	12109	-0-	-3143	-0-	31 670	1 9	11408	2	N	609	575	1			412
06	13830	X	11311	-0-	-2519	-0-	30 605	1 9	10676	2	N	550	749	1			213

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14653	X	14653	-0-	-0-	-0-	31 425	1 9	14197	2	N	386	674	1			532
02	20272	X	12302	-0-	-7970	-0-	28 402	1 9	11872	2	N	365					897
03	20088	X	12183	-0-	-7905	-0-	31 428	1 9	11724	2	N	389	166	1			1120
04	17700	X	11611	-0-	-6089	-0-	30 440	1 9	11141	2	N	400	678	1			842
05	16554	X	12129	-0-	-4425	-0-	31 476	1 9	11622	2	N	433	687	1			588
06	14190	X	10849	-0-	-3341	-0-	30 376	1 9	10443	2	N	342	513	1			417

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	16143	-0-	16143	395446	31 636	1 9	15476	2	N	578	585	1			325
02	0	W	13962	-0-	13962	409408	28 579	1 9	13355	2	N	526	561	1			290
03	423795	X	14387	-0-	-409408	-0-	31 532	1 9	13824	2	N	484	577	1			197
04	13584	X	13584	-0-	-0-	-0-	30 481	1 9	13073	2	N	437	371	1			263
05	17236	X	13065	-0-	-4171	-0-	31 447	1 9	12587	2	N	406	394	1			275
06	15630	X	11815	-0-	-3815	-0-	30 385	1 9	11400	2	N	350	368	1			257

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16833	X	9637	-0-	-7196	-0-	31 176	1 9	9430	2	N	160					595
02	15204	X	11624	-0-	-3580	-0-	28 194	1 9	11402	2	N	176	198	1			573
03	16833	X	13053	-0-	-3780	-0-	31 215	1 9	12807	2	N	195	390	1			378
04	16290	X	12825	-0-	-3465	-0-	30 213	1 9	12582	2	N	194	197	1			375
05	16833	X	13436	-0-	-3397	-0-	31 215	1 9	13190	2	N	195					570
*06	13095	X	13095	-0-	-0-	-0-	30 166	1 9	12899	2	N	151	378	1			343

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73811	X	14277	-0-	-59534	-0-	31	1	13963	2	N	257	392	1			237
							283	9									
02	66668	X	12349	-0-	-54319	-0-	28	1	12066	2	N	232					469
							255	9									
03	73811	X	12474	-0-	-61337	-0-	31	1	12217	2	N	205	386	1			288
							226	9									
04	71430	X	11690	-0-	-59740	-0-	30	1	11431	2	N	208	188	1			308
							229	9									
05	11239	X	11239	-0-	-0-	-0-	30	1	10974	2	N	214					522
							235	9									
06	13830	X	10689	-0-	-3141	-0-	30	1	10442	2	N	197	562	1			157
							217	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62000	X	13912	-0-	-48088	-0-	31	1	12728	2	N	1048	933	1			622
							1153	9									
02	56000	X	11462	-0-	-44538	-0-	28	1	9968	2	N	1333	1314	1			641
							1466	9									
03	62000	X	11563	-0-	-50437	-0-	31	1	10326	2	N	1096	1325	1			412
							1206	9									
04	60000	X	10456	-0-	-49544	-0-	30	1	9377	2	N	954	758	1			608
							1049	9									
05	9749	X	9749	-0-	-0-	-0-	31	1	8794	2	N	840	972	1			476
							924	9									
06	13470	X	8181	-0-	-5289	-0-	30	1	7459	2	N	629	553	1			552
							692	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66649	X	66649	-0-	-0-	-0-	31	1	64561	2	N	1870	1749	1			836
							2057	9									
02	59706	X	59706	-0-	-0-	-0-	28	1	58152	2	N	1387	1735	1			488
							1526	9									
03	66418	X	66418	-0-	-0-	-0-	31	1	64911	2	N	1342	1306	1			524
							1476	9									
04	61315	X	61315	-0-	-0-	-0-	30	1	60094	2	N	1083	1143	1			464
							1191	9									
05	62155	X	58442	-0-	-3713	-0-	31	1	57169	2	N	1129	955	1			638
							1242	9									
06	60150	X	49897	-0-	-10253	-0-	30	1	48870	2	N	906	1325	1			219
							997	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38595	X	9968	-0-	-28627	-0-	31	1	9156	2	N	710	783	1			300
							781	9									
02	34860	X	8597	-0-	-26263	-0-	28	1	7885	2	N	622	589	1			333
							684	9									
03	38595	X	9140	-0-	-29455	-0-	31	1	8439	2	N	609	584	1			358
							670	9									
04	37350	X	8254	-0-	-29096	-0-	30	1	7616	2	N	553	388	1			523
							608	9									
05	38595	X	6786	-0-	-31809	-0-	31	1	6158	2	N	543	388	1			678
							597	9									
06	9660	X	4632	-0-	-5028	-0-	30	1	4037	2	N	514	770	1			422
							565	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	31896	-0-	31896	59235	29	1	31732	2	N	123					178
							135	9									
02	0	W	25358	-0-	25358	84593	28	1	25219	2	N	101	202	1			77
							111	9									
03	0	W	23976	-0-	23976	108569	25	1	23812	2	N	126					203
							139	9									
04	0	W	28294	-0-	28294	136863	30	1	28203	2	N	55					258
							61	9									
05	163026	X	26163	-0-	-136863	-0-	31	1	26053	2	N	72	197	1			133
							79	9									
*06	22666	X	22666	-0-	-0-	-0-	30	1	22573	2	N	57					190
							63	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

04	51668	X	51668	-0-	-0-	-0-	570	1	49427	2	N	1519	1067	1			452
							1671	9									
05	76973	X	49278	-0-	-27695	-0-	31	1	47915	2	N	1211	881	1	25	8	757
							1332	9									
06	74490	X	33784	-0-	-40706	-0-	30	1	32965	2	N	717	1045	1	5	8	424
							789	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

01	527	N	518	-0-	-9	-0-	504	3	14	9	N	13					177
02	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4					181
03	1032	N	1032	-0-	-0-	-0-	1004	3	28	9	N	25					206
04	1229	N	1229	-0-	-0-	-0-	1198	3	31	9	N	28					234
05	1349	N	1349	-0-	-0-	-0-	1316	3	33	9	N	30					264
*06	1237	N	1237	-0-	-0-	-0-	1219	3	18	9	N	16					280

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

01	3339	X	3339	-0-	-0-	-0-	3208	3	131	9	N	119	188	1			237
02	2697	X	2697	-0-	-0-	-0-	2587	3	110	9	N	100					337
03	3314	X	3314	-0-	-0-	-0-	3132	3	182	9	N	165	195	1			307
04	3102	X	3102	-0-	-0-	-0-	2960	3	142	9	N	129	182	1			254
05	3158	X	3158	-0-	-0-	-0-	2960	3	198	9	N	180	180	1			254
*06	2982	X	2982	-0-	-0-	-0-	2894	3	88	9	N	80	194	1			140

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

01	1054	N	835	-0-	-219	-0-	38	1	797	2	N	-0-					137
02	712	N	712	-0-	-0-	-0-	42	1	670	2	N	-0-					137
03	1054	N	849	-0-	-205	-0-	62	1	787	2	N	-0-					137
04	1040	N	1040	-0-	-0-	-0-	60	1	977	2	N	3					140
							3	9									
05	1050	N	1050	-0-	-0-	-0-	34	1	1010	2	N	5					145
							6	9									
*06	1011	N	1011	-0-	-0-	-0-	60	1	951	2	N	-0-					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	431	-0-	431	7216	431	2			N	-0-					-0-
02	0	W	174	-0-	174	7390	174	2			N	-0-					-0-
03	0	W	263	-0-	263	7653	263	2			N	-0-					-0-
04	7857	X	204	-0-	-7653	-0-	204	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					76
02	448	N	388	-0-	-60	-0-	388	2			N	-0-					76
03	868	N	577	-0-	-291	-0-	577	2			N	-0-					76
04	630	N	409	-0-	-221	-0-	409	2			N	-0-					76
05	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					76
*06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	4327	-0-	-1067	-0-	4214	2	113	9	N	103	183	1			262
02	4872	X	3597	-0-	-1275	-0-	3514	2	83	9	N	75					337
03	4836	X	4008	-0-	-828	-0-	3927	2	81	9	N	74					411
04	4230	X	3538	-0-	-692	-0-	3472	2	66	9	N	60	187	1			284
05	4340	X	3726	-0-	-614	-0-	3638	2	88	9	N	80					364
*06	4057	X	4057	-0-	-0-	-0-	3993	2	64	9	N	58	183	1			239

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2235	-0-	-90	-0-	2088	2	147	9	N	134	183	1			140
02	2068	N	2068	-0-	-0-	-0-	1948	2	120	9	N	109					249
03	2294	N	1459	-0-	-835	-0-	1376	2	83	9	N	75					324
04	2160	N	-0-	-0-	-2160	-0-					N	-0-	184	1			140
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					140
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					140

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					220
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					220
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					220
04	300	N	222	-0-	-78	-0-	222	2			N	-0-					220
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					220
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1086	-0-	-185	-0-	1086	3			N	-0-					3
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					3
03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					3
04	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					3
05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					3
*06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					3

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					15
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					15
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					15
04	180	N	130	-0-	-50	-0-	130	3			N	-0-					15
05	217	N	154	-0-	-63	-0-	154	3			N	-0-					15
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

01	1860	N	1498	-0-	-362	-0-	1498	2			N	-0-					33
02	1904	N	1773	-0-	-131	-0-	1773	2			N	-0-					33
03	2108	N	1843	-0-	-265	-0-	1843	2			N	-0-					33
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					33
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					33
*06	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	644	N	574	-0-	-70	-0-	574	3			N	-0-					-0-
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

01	1302	N	863	-0-	-439	-0-	863	3			N	-0-					-0-
02	1176	N	1154	-0-	-22	-0-	1154	3			N	-0-					-0-
03	1271	N	1178	-0-	-93	-0-	1178	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1271	N	878	-0-	-393	-0-	878	3			N	-0-					-0-
*06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

01	279	N	196	-0-	-83	-0-	196	3			N	-0-					30
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					30
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30
04	180	N	131	-0-	-49	-0-	131	3			N	-0-					30
05	248	N	-0-	-0-	-248	-0-					N	-0-					30
06	210	N	-0-	-0-	-210	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

01	1054	N	934	-0-	-120	-0-	934	3			N	-0-					72
02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					72
03	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					72
04	900	N	649	-0-	-251	-0-	649	3			N	-0-					72
05	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					72
06	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					65
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					65
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					65
04	780	N	263	-0-	-517	-0-	17	1	246	3	N	-0-					65
05	434	N	200	-0-	-234	-0-	18	1	182	3	N	-0-					65
06	420	N	236	-0-	-184	-0-	18	1	216	3	N	2					67
							2	9									

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	42					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1031	-0-	-54	-0-	988	3	43	9	N	39					136
02	1120	N	983	-0-	-137	-0-	963	3	20	9	N	18					154
03	1023	N	881	-0-	-142	-0-	867	3	14	9	N	13	167	1			-0-
04	990	N	704	-0-	-286	-0-	690	3	14	9	N	13					13
05	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					13
*06	1198	N	1198	-0-	-0-	-0-	1194	3	4	9	N	4					17

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					13
02	2548	X	2442	-0-	-106	-0-	2442	2			N	-0-					13
03	2821	X	2073	-0-	-748	-0-	2073	2			N	-0-					13
04	2730	X	1976	-0-	-754	-0-	1976	2			N	-0-					13
05	2821	X	1976	-0-	-845	-0-	1976	2			N	-0-					13
06	2730	X	1940	-0-	-790	-0-	1771	2	169	9	N	154	167	1			-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1206	N	1206	-0-	-0-	-0-	73	1	1132	3	N	1					90
							1	9									
02	1075	N	1075	-0-	-0-	-0-	61	1	1013	3	N	1					91
							1	9									
03	1116	N	1053	-0-	-63	-0-	66	1	987	3	N	-0-					91
04	1170	N	674	-0-	-496	-0-	44	1	630	3	N	-0-					91
05	1405	N	1405	-0-	-0-	-0-	127	1	1278	3	N	-0-					91
*06	1219	N	1219	-0-	-0-	-0-	93	1	1126	3	N	-0-					91

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					20
*08	1426	N	1417	-0-	-9	-0-	1417	2			N	-0-					20
*09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					20
*10	1488	N	1429	-0-	-59	-0-	1429	2			N	-0-					20
*11	1380	N	1341	-0-	-39	-0-	1341	2			N	-0-					20
*12	1488	N	1361	-0-	-127	-0-	1361	2			N	-0-					20
*01	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					20
*02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					20
*03	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					20
*04	1230	N	854	-0-	-376	-0-	854	2			N	-0-					20
*05	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					20
*06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					20

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

01	1705	N	1586	-0-	-119	-0-	96	1	1490	2	N	-0-					20
02	1456	N	1419	-0-	-37	-0-	80	1	1339	2	N	-0-					20
03	1814	N	1814	-0-	-0-	-0-	113	1	1701	2	N	-0-					20
04	1676	N	1676	-0-	-0-	-0-	110	1	1566	2	N	-0-					20
05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					20
06	1770	N	1489	-0-	-281	-0-	113	1	1376	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

01	837	N	767	-0-	-70	-0-	47	1	720	3	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	39	1	654	3	N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-					-0-
04	750	N	400	-0-	-350	-0-	26	1	374	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	77	1	770	3	N	-0-					-0-
06	750	N	658	-0-	-92	-0-	50	1	608	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

01	1922	N	1317	-0-	-605	-0-	80	1	1237	3	N	-0-					23
02	2335	N	2335	-0-	-0-	-0-	132	1	2203	3	N	-0-					23
03	1984	N	1891	-0-	-93	-0-	118	1	1773	3	N	-0-					23
04	1759	N	1759	-0-	-0-	-0-	115	1	1644	3	N	-0-					23
05	2511	N	1593	-0-	-918	-0-	144	1	1449	3	N	-0-					23
06	1830	N	1346	-0-	-484	-0-	102	1	1244	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					54
02	1680	N	1658	-0-	-22	-0-	1658	3			N	-0-					54
03	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					54
04	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					54
05	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					54
06	1680	N	1378	-0-	-302	-0-	1378	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	224	N	168	-0-	-56	-0-	168	3			N	-0-					-0-
03	465	N	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	540	N	318	-0-	-222	-0-	318	3			N	-0-					-0-
05	186	N	16	-0-	-170	-0-	16	3			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

01	2852	X	2088	-0-	-764	-0-	2088	3			N	-0-					64
02	2548	X	2454	-0-	-94	-0-	2454	3			N	-0-					64
03	2604	X	2536	-0-	-68	-0-	2536	3			N	-0-					64
04	2010	N	1414	-0-	-596	-0-	1414	3			N	-0-					64
*05	2728	N	1409	-0-	-1319	-0-	1409	3			N	-0-					64
06	2460	N	1499	-0-	-961	-0-	1499	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

01	341	N	321	-0-	-20	-0-	321	3			N	-0-					62
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					62
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					62
04	300	N	165	-0-	-135	-0-	165	3			N	-0-					62
05	341	N	-0-	-0-	-341	-0-					N	-0-					62
06	330	N	-0-	-0-	-330	-0-					N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

01	775	N	546	-0-	-229	-0-	546	3			N	-0-					54
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					54
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					54
04	540	N	268	-0-	-272	-0-	268	3			N	-0-					54
05	899	N	705	-0-	-194	-0-	705	3			N	-0-					54
06	900	N	408	-0-	-492	-0-	408	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

01	1829	N	1803	-0-	-26	-0-	1803	3			N	-0-					-0-
02	1680	N	1641	-0-	-39	-0-	1641	3			N	-0-					-0-
03	1860	N	1843	-0-	-17	-0-	1843	3			N	-0-					-0-
04	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
06	1770	N	1715	-0-	-55	-0-	1715	3			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

01	1674	N	1581	-0-	-93	-0-	1581	3			N	-0-					4
02	1568	N	1553	-0-	-15	-0-	1553	3			N	-0-					4
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					4
04	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					4
05	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					4
06	1740	N	1382	-0-	-358	-0-	1382	3			N	-0-					4

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					19
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					19
03	309	N	309	-0-	-0-	-0-	309	2			N	-0-					19
04	240	N	167	-0-	-73	-0-	167	2			N	-0-					19
05	217	N	-0-	-0-	-217	-0-					N	-0-					19
06	300	N	-0-	-0-	-300	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					160
02	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5					165
03	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					165
04	1350	N	1264	-0-	-86	-0-	1261	3	3	9	N	3					168
05	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					168
06	1560	N	1014	-0-	-546	-0-	1014	3			N	-0-					168

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1400	-0-	-26	-0-	1400	2			N	-0-					12
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					13
03	1488	N	1324	-0-	-164	-0-	1323	2	1	9	N	1					14
04	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					14
05	1656	N	1656	-0-	-0-	-0-	1654	2	2	9	N	2					16
*06	1460	N	1460	-0-	-0-	-0-	1458	2	2	9	N	2					18

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	-0-	-0-	-7	-0-					N	-0-					77
02	8	N	-0-	-0-	-8	-0-					N	-0-					77
03	8	N	-0-	-0-	-8	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					10
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					10
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					10
04	390	N	285	-0-	-105	-0-	285	3			N	-0-					10
05	465	N	-0-	-0-	-465	-0-					N	-0-					10
06	450	N	-0-	-0-	-450	-0-					N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	737	-0-	-255	-0-	737	2			N	-0-					19
02	896	N	693	-0-	-203	-0-	693	2			N	-0-					19
03	899	N	798	-0-	-101	-0-	798	2			N	-0-					19
04	720	N	329	-0-	-391	-0-	329	2			N	-0-					19
05	775	N	246	-0-	-529	-0-	246	2			N	-0-					19
*06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					38
02	560	N	415	-0-	-145	-0-	415	2			N	-0-					38
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					38
04	540	N	357	-0-	-183	-0-	357	2			N	-0-					38
05	465	N	-0-	-0-	-465	-0-					N	-0-					38
06	510	N	-0-	-0-	-510	-0-					N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1813	-0-	-202	-0-	1813	3			N	-0-					17
02	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					17
03	2015	N	1783	-0-	-232	-0-	1783	3			N	-0-					17
04	1740	N	1259	-0-	-481	-0-	1201	3	58	9	N	53					70
05	2015	N	1638	-0-	-377	-0-	1636	3	2	9	N	2					72
06	1740	N	1333	-0-	-407	-0-	1333	3			N	-0-					72

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					27
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					27
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					27
04	60	N	-0-	-0-	-60	-0-					N	-0-					27
05	31	N	-0-	-0-	-31	-0-					N	-0-					27
06	15	N	-0-	-0-	-15	-0-					N	-0-					27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					56
02	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					56
03	558	N	332	-0-	-226	-0-	21	1	311	3	N	-0-					56
04	480	N	318	-0-	-162	-0-	21	1	297	3	N	-0-					56
05	372	N	-0-	-0-	-372	-0-					N	-0-					56
06	330	N	-0-	-0-	-330	-0-					N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					12
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					12
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					12
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					12
05	124	N	-0-	-0-	-124	-0-					N	-0-					12
06	90	N	-0-	-0-	-90	-0-					N	-0-					12

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
05	620	N	16	-0-	-604	-0-	16	3			N	-0-					-0-
06	660	N	21	-0-	-639	-0-	21	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					20
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					20
03	403	N	316	-0-	-87	-0-	316	3			N	-0-					20
04	330	N	206	-0-	-124	-0-	206	3			N	-0-					20
05	279	N	44	-0-	-235	-0-	44	3			N	-0-					20
06	300	N	39	-0-	-261	-0-	39	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	420	N	317	-0-	-103	-0-	317	3			N	-0-					-0-
05	465	N	161	-0-	-304	-0-	161	3			N	-0-					-0-
06	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					32
02	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3					35
03	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3					38
04	930	N	615	-0-	-315	-0-	605	2	10	9	N	9					47
05	961	N	696	-0-	-265	-0-	687	2	9	9	N	8					55
*06	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					60

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	905	-0-	-87	-0-	905	2			N	-0-					8
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					8
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					8
04	877	N	877	-0-	-0-	-0-	877	2			N	-0-					8
05	992	N	936	-0-	-56	-0-	936	2			N	-0-					8
06	900	N	879	-0-	-21	-0-	879	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					53
02	1204	N	1136	-0-	-68	-0-	1136	2			N	-0-					53
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					53
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					53
05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					53
06	1200	N	1150	-0-	-50	-0-	1150	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	648	-0-	-933	-0-	648	2			N	-0-					55
02	1008	N	784	-0-	-224	-0-	784	2			N	-0-					55
03	868	N	806	-0-	-62	-0-	806	2			N	-0-					55
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					55
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					55
*06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					16
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					16
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					16
04	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					16
05	1643	N	1358	-0-	-285	-0-	1358	2			N	-0-					16
06	1230	N	1117	-0-	-113	-0-	1117	2			N	-0-					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	346	-0-	-212	-0-	346	2			N	-0-					28
02	448	N	360	-0-	-88	-0-	360	2			N	-0-					28
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					28
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					28
05	403	N	-0-	-0-	-403	-0-					N	-0-					28
06	510	N	-0-	-0-	-510	-0-					N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

01	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					30
02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					30
03	1333	N	1240	-0-	-93	-0-	1240	2			N	-0-					30
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					30
05	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					30
06	1200	N	1125	-0-	-75	-0-	1125	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

01	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					35
02	980	N	916	-0-	-64	-0-	916	2			N	-0-					35
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					35
04	990	N	546	-0-	-444	-0-	546	2			N	-0-					35
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					35
06	990	N	-0-	-0-	-990	-0-					N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

01	465	N	387	-0-	-78	-0-	387	2			N	-0-					28
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					28
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					28
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					28
05	558	N	-0-	-0-	-558	-0-					N	-0-					28
06	510	N	-0-	-0-	-510	-0-					N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

01	777	N	777	-0-	-0-	-0-	47	1	730	2	N	-0-					18
02	670	N	670	-0-	-0-	-0-	38	1	632	2	N	-0-					18
03	744	N	648	-0-	-96	-0-	40	1	608	2	N	-0-					18
04	750	N	689	-0-	-61	-0-	45	1	644	2	N	-0-					18
05	744	N	663	-0-	-81	-0-	60	1	603	2	N	-0-					18
06	630	N	580	-0-	-50	-0-	44	1	536	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

01	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	450	N	269	-0-	-181	-0-	269	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					18
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					18
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					18
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					18
05	155	N	-0-	-0-	-155	-0-					N	-0-					18
06	180	N	-0-	-0-	-180	-0-					N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					90
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					90
03	519	N	519	-0-	-0-	-0-	519	2			N	-0-					90
04	450	N	288	-0-	-162	-0-	288	2			N	-0-					90
05	496	N	-0-	-0-	-496	-0-					N	-0-					90
06	510	N	-0-	-0-	-510	-0-					N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					54
02	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					54
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					54
04	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					54
05	1364	N	1259	-0-	-105	-0-	1259	2			N	-0-					54
06	1350	N	1054	-0-	-296	-0-	1054	2			N	-0-					54

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	290	-0-	-330	-0-	290	2			N	-0-					7
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					7
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					7
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					7
05	589	N	439	-0-	-150	-0-	439	2			N	-0-					7
06	510	N	303	-0-	-207	-0-	303	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					53
02	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					53
03	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					53
04	1980	N	1954	-0-	-26	-0-	1954	2			N	-0-					53
05	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					53
06	2190	N	2045	-0-	-145	-0-	2045	2			N	-0-					53

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	174	-0-	-74	-0-	128	2	46	9	N	42					170
02	196	N	147	-0-	-49	-0-	144	2	3	9	N	3	171	1			2
03	292	N	292	-0-	-0-	-0-	252	2	40	9	N	36					38
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					38
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					38
06	270	N	121	-0-	-149	-0-	121	2			N	-0-					38

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4202	-0-	-1440	-0-	99	1	4079	2	N	22					182
							24	9									
02	4788	X	4418	-0-	-370	-0-	90	1	4289	2	N	35					217
							39	9									
03	4588	X	2418	-0-	-2170	-0-	99	1	2294	2	N	23					240
							25	9									
04	4440	X	26	-0-	-4414	-0-	26	1			N	-0-					240
05	4898	X	-0-	-0-	-4898	-0-					N	-0-	197	1			43
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2799	X	2799	-0-	-0-	-0-	2796	2	3	9	N	3					229
02	2527	N	2527	-0-	-0-	-0-	2525	2	2	9	N	2					231
03	2548	N	2548	-0-	-0-	-0-	2545	2	3	9	N	3					234
04	2526	N	2526	-0-	-0-	-0-	2524	2	2	9	N	2					236
05	2556	N	2556	-0-	-0-	-0-	2553	2	3	9	N	3					239
*06	2460	N	2460	-0-	-0-	-0-	2458	2	2	9	N	2					241

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4310	-0-	-526	-0-	4307	2	3	9	N	3					83
02	4284	X	3769	-0-	-515	-0-	3758	2	11	9	N	10					93
03	4743	X	4414	-0-	-329	-0-	4397	2	17	9	N	15					108
04	4590	X	4313	-0-	-277	-0-	4307	2	6	9	N	5					113
05	4557	X	4351	-0-	-206	-0-	4349	2	2	9	N	2					115
06	4140	X	4116	-0-	-24	-0-	4113	2	3	9	N	3					118

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					73
02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					73
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					73
04	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					73
05	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					73
*06	2674	X	2674	-0-	-0-	-0-	2673	2	1	9	N	1					74

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15004	X	11497	-0-	-3507	-0-	744	1	10727	2	N	24					274
							26	9									
02	13552	X	11743	-0-	-1809	-0-	672	1	11037	2	N	31					305
							34	9									
03	15004	X	12752	-0-	-2252	-0-	744	1	11967	2	N	37					342
							41	9									
04	13410	X	11969	-0-	-1441	-0-	720	1	11187	2	N	56	191	1			207
							62	9									
05	13268	X	12422	-0-	-846	-0-	744	1	11634	2	N	40					247
							44	9									
*06	11738	X	11738	-0-	-0-	-0-	720	1	10921	2	N	88	190	1			145
							97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	3633	-0-	-2474	-0-	99	1	3499	2	N	32					162
							35	9									
02	5516	X	3362	-0-	-2154	-0-	114	1	3219	2	N	26					188
							29	9									
03	5921	X	3803	-0-	-2118	-0-	248	1	3538	2	N	15					203
							17	9									
04	5730	X	3586	-0-	-2144	-0-	115	1	3447	2	N	22					225
							24	9									
05	5425	X	3574	-0-	-1851	-0-	99	1	3461	2	N	13					238
							14	9									
06	3510	X	3430	-0-	-80	-0-	96	1	3312	2	N	20					258
							22	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	6508	-0-	-1149	-0-	744	1	5735	2	N	26					173
							29	9									
02	6916	X	5064	-0-	-1852	-0-	672	1	4375	2	N	15					188
							17	9									
03	7657	X	5595	-0-	-2062	-0-	744	1	4827	2	N	22					210
							24	9									
04	7380	X	6237	-0-	-1143	-0-	720	1	5484	2	N	30					240
							33	9									
05	7006	X	6824	-0-	-182	-0-	744	1	6052	2	N	25	188	1			77
							28	9									
*06	7107	X	7107	-0-	-0-	-0-	720	1	6365	2	N	20					97
							22	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5097	-0-	-1072	-0-	5097	2			N	-0-					133
02	5572	X	4075	-0-	-1497	-0-	4058	2	17	9	N	15					148
03	6169	X	5253	-0-	-916	-0-	5238	2	15	9	N	14					162
04	5550	X	5075	-0-	-475	-0-	5075	2			N	-0-					162
05	5425	X	5098	-0-	-327	-0-	5097	2	1	9	N	1					163
06	5010	X	4901	-0-	-109	-0-	4877	2	24	9	N	22					185

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	8935	-0-	-272	-0-	8935	2			N	-0-					67
02	8316	X	7201	-0-	-1115	-0-	7201	2			N	-0-					67
03	9207	X	8392	-0-	-815	-0-	8392	2			N	-0-					67
04	8640	X	7325	-0-	-1315	-0-	7325	2			N	-0-					67
05	8928	X	7711	-0-	-1217	-0-	7711	2			N	-0-					67
*06	7451	X	7451	-0-	-0-	-0-	7451	2			N	-0-					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4978	-0-	-1408	-0-	4872	2	106	9	N	96	201	1			112
02	5544	X	4397	-0-	-1147	-0-	4353	2	44	9	N	40					152
03	6138	X	5092	-0-	-1046	-0-	4978	2	114	9	N	104	198	1			58
04	5490	X	4818	-0-	-672	-0-	4737	2	81	9	N	74					132
05	4991	X	4937	-0-	-54	-0-	4897	2	40	9	N	36					168
*06	4764	X	4764	-0-	-0-	-0-	4690	2	74	9	N	67					235

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12710	X	10736	-0-	-1974	-0-	99	1	10607	2	N	27					112
							30	9									
02	11228	X	10069	-0-	-1159	-0-	106	1	9935	2	N	25					137
							28	9									
03	11749	X	11541	-0-	-208	-0-	122	1	11386	2	N	30					167
							33	9									
04	11370	X	10811	-0-	-559	-0-	96	1	10682	2	N	30					197
							33	9									
05	11160	X	10430	-0-	-730	-0-	99	1	10308	2	N	21					218
							23	9									
*06	10070	X	10070	-0-	-0-	-0-	96	1	9955	2	N	17					235
							19	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2292	X	2292	-0-	-0-	-0-	322	1	1650	2	N	291	196	1			237
							320	9									
02	2019	N	2019	-0-	-0-	-0-	279	1	1503	2	N	215	195	1			257
							237	9									
03	2226	N	2226	-0-	-0-	-0-	157	1	1786	2	N	257	197	1			317
							283	9									
04	2054	N	2054	-0-	-0-	-0-	96	1	1675	2	N	257	194	1			380
							283	9									
05	1900	N	1900	-0-	-0-	-0-	99	1	1511	2	N	264	396	1			248
							290	9									
*06	1809	N	1809	-0-	-0-	-0-	96	1	1453	2	N	236	194	1			290
							260	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	71	1	518	2	N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	113	1	1179	2	N	-0-					-0-
05	1404	N	1404	-0-	-0-	-0-	130	1	1274	2	N	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	43	1	771	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	938	-0-	-240	-0-	938	2			N	-0-					-0-
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
05	1519	N	1222	-0-	-297	-0-	1222	2			N	-0-					-0-
06	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1211	-0-	-91	-0-	1211	2			N	-0-					-0-
02	924	N	503	-0-	-421	-0-	503	2			N	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
04	1170	N	775	-0-	-395	-0-	775	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1138	-0-	-1249	-0-	32	1	1106	2	N	-0-					155
02	1792	N	938	-0-	-854	-0-	37	1	901	2	N	-0-					155
03	2077	N	2024	-0-	-53	-0-	39	1	1985	2	N	-0-					155
04	2718	N	2718	-0-	-0-	-0-	45	1	2662	2	N	10					165
							11	9									
05	2164	N	2164	-0-	-0-	-0-	45	1	2119	2	N	-0-					165
*06	2129	N	2129	-0-	-0-	-0-	45	1	2084	2	N	-0-					165

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1272	-0-	-309	-0-	1254	2	18	9	N	16					155
02	1596	N	1067	-0-	-529	-0-	1050	2	17	9	N	15					170
03	1907	N	1907	-0-	-0-	-0-	1842	2	65	9	N	59					229
04	1230	N	935	-0-	-295	-0-	918	2	17	9	N	15	184	1			60
05	1178	N	796	-0-	-382	-0-	796	2			N	-0-					60
*06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					60

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	866	-0-	-64	-0-	36	1	830	2	N	-0-					-0-
02	840	N	746	-0-	-94	-0-	40	1	706	2	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	38	1	893	2	N	-0-					-0-
04	840	N	822	-0-	-18	-0-	35	1	787	2	N	-0-					-0-
05	974	N	974	-0-	-0-	-0-	45	1	929	2	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	45	1	851	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
06	2370	N	1849	-0-	-521	-0-	1849	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	1225	-0-	-2557	-0-	41	1	1184	2	N	-0-					51
02	3248	X	1101	-0-	-2147	-0-	40	1	1061	2	N	-0-					51
03	3596	X	2127	-0-	-1469	-0-	35	1	2092	2	N	-0-					51
04	2895	X	2895	-0-	-0-	-0-	45	1	2850	2	N	-0-					51
05	2420	X	2420	-0-	-0-	-0-	45	1	2375	2	N	-0-					51
06	2070	X	1964	-0-	-106	-0-	45	1	1919	2	N	-0-					51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

01	2015	N	1513	-0-	-502	-0-	109	1	1404	2	N	-0-					219
02	1680	N	1383	-0-	-297	-0-	100	1	1283	2	N	-0-					219
03	1682	N	1682	-0-	-0-	-0-	79	1	1556	2	N	43	179	1			83
							47	9									
04	1605	N	1605	-0-	-0-	-0-	86	1	1500	2	N	17					100
							19	9									
05	1903	N	1903	-0-	-0-	-0-	117	1	1754	2	N	29					129
							32	9									
*06	1639	N	1639	-0-	-0-	-0-	117	1	1521	2	N	1					130
							1	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

01	1426	N	458	-0-	-968	-0-	26	1	432	2	N	-0-					177
02	616	N	-0-	-0-	-616	-0-					N	-0-					177
03	837	N	91	-0-	-746	-0-	45	1	46	2	N	-0-					177
04	1543	N	1543	-0-	-0-	-0-	90	1	1225	2	N	207					384
							228	9									
05	1195	N	1195	-0-	-0-	-0-	117	1	982	2	N	87	183	1			288
							96	9									
*06	718	N	718	-0-	-0-	-0-	74	1	644	2	N	-0-					288

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

01	4247	X	264	-0-	-3983	-0-	17	1	247	2	N	-0-					130
02	3836	X	78	-0-	-3758	-0-	19	1	59	2	N	-0-					130
03	2542	X	846	-0-	-1696	-0-	29	1	817	2	N	-0-					130
04	2460	X	39	-0-	-2421	-0-	9	1	30	2	N	-0-					130
05	279	X	-0-	-0-	-279	-0-					N	-0-					130
06	810	N	-0-	-0-	-810	-0-					N	-0-					130

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

01	3720	X	3065	-0-	-655	-0-	61	1	3004	2	N	-0-					-0-
02	3360	X	2771	-0-	-589	-0-	61	1	2710	2	N	-0-					-0-
03	3565	X	2425	-0-	-1140	-0-	55	1	2370	2	N	-0-					-0-
04	3450	X	1686	-0-	-1764	-0-	57	1	1629	2	N	-0-					-0-
05	3565	X	1324	-0-	-2241	-0-	68	1	1256	2	N	-0-					-0-
06	2970	X	1827	-0-	-1143	-0-	57	1	1770	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2256	-0-	-7	-0-	174	1	2082	2	N	-0-					25
02	2667	N	2667	-0-	-0-	-0-	174	1	2493	2	N	-0-					25
03	2755	N	2755	-0-	-0-	-0-	174	1	2581	2	N	-0-					25
04	2387	N	2387	-0-	-0-	-0-	174	1	2213	2	N	-0-					25
05	2511	N	2157	-0-	-354	-0-	174	1	1983	2	N	-0-					25
06	2430	N	2190	-0-	-240	-0-	174	1	2016	2	N	-0-					25

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3778	X	3778	-0-	-0-	-0-	131	1	3591	2	N	51	184	1			166
							56	9									
02	8666	X	8666	-0-	-0-	-0-	140	1	8410	2	N	105					271
							116	9									
03	8592	X	8592	-0-	-0-	-0-	140	1	8254	2	N	180					451
							198	9									
04	8749	X	8749	-0-	-0-	-0-	140	1	8490	2	N	108	321	1			238
							119	9									
05	8625	X	8625	-0-	-0-	-0-	140	1	8379	2	N	96	193	1			141
							106	9									
*06	5935	X	5935	-0-	-0-	-0-	103	1	5696	2	N	124	189	1			76
							136	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	3130	-0-	-2419	-0-	104	1	2864	2	N	147					267
							162	9									
02	5012	X	3382	-0-	-1630	-0-	137	1	3215	2	N	27	188	1			106
							30	9									
03	5549	X	3931	-0-	-1618	-0-	111	1	3556	2	N	240	187	1			159
							264	9									
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					159
05	3751	X	-0-	-0-	-3751	-0-					N	-0-					159
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					159

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6204	X	6204	-0-	-0-	-0-	104	1	6032	2	N	62					350
							68	9									
02	6302	X	6302	-0-	-0-	-0-	137	1	6151	2	N	13	186	1			177
							14	9									
03	10610	X	10610	-0-	-0-	-0-	202	1	10303	2	N	95					272
							105	9									
04	8987	X	8987	-0-	-0-	-0-	202	1	8624	2	N	146	184	1			234
							161	9									
05	8568	X	8568	-0-	-0-	-0-	202	1	8256	2	N	100	180	1			154
							110	9									
*06	7791	X	7791	-0-	-0-	-0-	202	1	7578	2	N	10					164
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4003	X	4003	-0-	-0-	-0-	131	1	3770	2	N	93					157
							102	9									
02	4547	X	4547	-0-	-0-	-0-	145	1	4336	2	N	60					217
							66	9									
03	3813	X	2940	-0-	-873	-0-	94	1	2796	2	N	45	182	1			80
							50	9									
04	3870	X	1206	-0-	-2664	-0-	19	1	1187	2	N	-0-					80
05	5022	X	696	-0-	-4326	-0-	89	1	607	2	N	-0-					80
06	4860	X	1024	-0-	-3836	-0-	77	1	947	2	N	-0-					80

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

01	T. A.		3102	-0-	3102	4625	72	1	2524	2	N	460	549	1			262
							506	9									
02	T. A.		3079	-0-	3079	7704	93	1	2472	2	N	467	366	1			363
							514	9									
03	10018	X	2314	-0-	-7704	-0-	60	1	1656	2	N	544	730	1			177
							598	9									
04	3634	X	3634	-0-	-0-	-0-	84	1	2941	2	N	554	515	1			216
							609	9									
05	3410	X	1355	-0-	-2055	-0-	48	1	1046	2	N	237	181	1			272
							261	9									
06	3300	X	2536	-0-	-764	-0-	43	1	1926	2	N	515	543	1			244
							567	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

01	15004	X	12655	-0-	-2349	-0-	112	1	12209	2	N	304	189	1			394
							334	9									
02	13210	X	13210	-0-	-0-	-0-	145	1	12827	2	N	216	371	1			239
							238	9									
03	14167	X	13211	-0-	-956	-0-	145	1	12791	2	N	250	180	1			309
							275	9									
04	13710	X	13340	-0-	-370	-0-	145	1	12830	2	N	332	367	1			274
							365	9									
05	14632	X	14200	-0-	-432	-0-	145	1	13756	2	N	272	177	1			369
							299	9									
*06	13986	X	13986	-0-	-0-	-0-	145	1	13313	2	N	480	523	1			326
							528	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

01	573	N	573	-0-	-0-	-0-	433	2	140	9	N	127	188	1			162
02	550	N	550	-0-	-0-	-0-	441	2	109	9	N	99					261
03	510	N	510	-0-	-0-	-0-	449	2	61	9	N	55					316
04	604	N	604	-0-	-0-	-0-	474	2	130	9	N	118	187	1			247
05	620	N	588	-0-	-32	-0-	476	2	112	9	N	102					349
*06	511	N	511	-0-	-0-	-0-	441	2	70	9	N	64	181	1			232

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

01	0	W	20845	-0-	20845	122044	16754	2	4091	9	N	3719	3703	1			422
02	0	W	18319	-0-	18319	140363	15200	2	3119	9	N	2835	2183	1			1074
03	0	W	19506	-0-	19506	159869	16785	2	2721	9	N	2474	3002	1			546
04	0	W	16565	-0-	16565	176434	13850	2	2715	9	N	2468	2183	1			831
05	191590	X	15156	-0-	-176434	-0-	12890	2	2266	9	N	2060	2018	1			873
06	20160	X	12796	-0-	-7364	-0-	10856	2	1940	9	N	1764	2176	1			461

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1797	-0-	-311	-0-	165	1	1449	3	N	166	180	1			412
							183	9									
02	1904	N	-0-	-0-	-1904	-0-					N	-0-	184	1			228
03	1860	N	640	-0-	-1220	-0-	16	1	147	3	N	434	336	1			326
							477	9									
04	2165	N	2165	-0-	-0-	-0-	110	1	1311	3	N	676	546	1			456
							744	9									
05	3100	N	6693	-0-	3593	3593	278	1	4447	3	N	1789	1627	1			618
							1968	9									
*06	3000	N	3953	-0-	953	4546	185	1	2334	3	N	1304	1727	1			195
							1434	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					158
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					158
03	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					168
04	224	N	224	-0-	-0-	-0-	214	2	10	9	N	9					177
*05	248	N	112	-0-	-136	-0-	111	2	1	9	N	1					178
06	240	N	6	-0-	-234	-0-	6	2			N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	638	2	59	9	N	54	195	1			179
02	579	N	579	-0-	-0-	-0-	494	2	85	9	N	77					256
03	806	N	680	-0-	-126	-0-	630	2	50	9	N	45	194	1			107
04	669	N	669	-0-	-0-	-0-	589	2	80	9	N	73					180
*05	592	N	592	-0-	-0-	-0-	487	2	105	9	N	95					275
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					275

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2278	-0-	-16	-0-	2261	2	17	9	N	15					114
02	2240	N	2025	-0-	-215	-0-	2008	2	17	9	N	15					129
03	2325	N	2298	-0-	-27	-0-	2280	2	18	9	N	16					145
04	2249	N	2249	-0-	-0-	-0-	2227	2	22	9	N	20					165
*05	2292	N	2292	-0-	-0-	-0-	2266	2	26	9	N	24					189
06	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					189

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23436	X	17252	-0-	-6184	-0-	16424	2	828	9	N	753	982	1			318
02	21168	X	15116	-0-	-6052	-0-	14400	2	716	9	N	651	379	1			590
03	23436	X	15615	-0-	-7821	-0-	14863	2	752	9	N	684	395	1			879
04	22680	X	13726	-0-	-8954	-0-	13069	2	657	9	N	597	984	1			492
05	23436	X	14571	-0-	-8865	-0-	13942	2	629	9	N	572	396	1			668
06	22680	X	NO RPT	-0-	-22680	-0-					N	NO RPT					668

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37944	X	25137	-0-	-12807	-0-	24312	2	825	9	N	750	1165	1			347
02	34272	X	21392	-0-	-12880	-0-	20615	2	777	9	N	706	400	1			653
03	37944	X	21518	-0-	-16426	-0-	20761	2	757	9	N	688	969	1			372
04	36720	X	20763	-0-	-15957	-0-	19927	2	836	9	N	760	595	1			537
05	37944	X	20717	-0-	-17227	-0-	19886	2	831	9	N	755	592	1			700
06	36720	X	19194	-0-	-17526	-0-	18676	2	518	9	N	471	756	1			415

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	25662	-0-	25662	428251	23508	2	2154	9	N	1958	2165	1			503
02	0	W	21926	-0-	21926	450177	20060	2	1866	9	N	1696	1581	1			618
03	0	W	21095	-0-	21095	471272	19348	2	1747	9	N	1588	1171	1			1035
04	0	W	21508	-0-	21508	492780	19539	2	1969	9	N	1790	2172	1			653
05	0	W	21259	-0-	21259	514039	19372	2	1887	9	N	1715	1763	1			605
*06	30690	X	NO RPT	-0-	-30690	483349					N	NO RPT					605

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

01	124	N	-0-	-0-	-124	-0-					N	-0-					77
02	10	N	-0-	-0-	-10	-0-					N	-0-					77
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

WYNN-CROSBY OPERATING, LTD. 945581
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

01	161	N	161	-0-	-0-	-0-	149	2	12	9	N	11					177
02	196	N	180	-0-	-16	-0-	140	2	40	9	N	36					213
03	161	N	161	-0-	-0-	-0-	142	2	19	9	N	17					230
04	157	N	157	-0-	-0-	-0-	149	2	8	9	N	7					237
05	186	N	151	-0-	-35	-0-	151	2			N	-0-					237
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					237

XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

01	806	N	333	-0-	-473	-0-	333	2			N	-0-					55
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					55
03	930	N	111	-0-	-819	-0-	111	2			N	-0-					55
04	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					63
05	465	N	437	-0-	-28	-0-	435	2	2	9	N	2					65
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					73
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					73
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					73
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					73
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	339	2	2	9	N	2					19
02	252	N	242	-0-	-10	-0-	242	2			N	-0-					19
03	372	N	303	-0-	-69	-0-	303	2			N	-0-					19
04	354	N	354	-0-	-0-	-0-	342	2	12	9	N	11					30
05	302	N	302	-0-	-0-	-0-	299	2	3	9	N	3					33
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					33

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6446	X	6446	-0-	-0-	-0-	81 15	1 9	6350	2	N	14					145
02	5688	X	5688	-0-	-0-	-0-	73 62	1 9	5553	2	N	56					201
03	6702	X	6702	-0-	-0-	-0-	81 68	1 9	6553	2	N	62	176	1			87
04	6090	X	5253	-0-	-837	-0-	78 46	1 9	5129	2	N	42					129
05	6523	X	6523	-0-	-0-	-0-	81 30	1 9	6412	2	N	27					156
06	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					156

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					72
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					72
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					72
05	186	N	79	-0-	-107	-0-	79	2			N	-0-					72
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1116	N	883	-0-	-233	-0-	873	2	10	9	N	9			35
02	952	N	698	-0-	-254	-0-	697	2	1	9	N	1			36
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-			36
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-			36
05	1051	N	1051	-0-	-0-	-0-	1043	2	8	9	N	7			43
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT			43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3317	X	2397	-0-	-920	-0-	46	1	2337	2	N	13			130
							14	9							
02	2996	X	2297	-0-	-699	-0-	41	1	2230	2	N	24			154
							26	9							
03	3224	X	3002	-0-	-222	-0-	46	1	2922	2	N	31			185
							34	9							
04	2820	X	2621	-0-	-199	-0-	41	1	2555	2	N	23			208
							25	9							
05	2914	X	2857	-0-	-57	-0-	46	1	2770	2	N	37			245
							41	9							
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT			245

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	728	-0-	-2372	4316	31	1	697	2	N	-0-			91
02	2800	N	1771	-0-	-1029	3287	28	1	1743	2	N	-0-			91
03	3100	N	1452	-0-	-1648	1639	31	1	1381	2	N	36			127
							40	9							
04	2794	N	1155	-0-	-1639	-0-	30	1	1122	2	N	3			130
							3	9							
05	1953	N	1193	-0-	-760	-0-	31	1	1147	2	N	14			144
							15	9							
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT			144

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2560	N	2229	-0-	-331	-0-	54	1	2151	2	N	22			115
							24	9							
02	2202	N	2202	-0-	-0-	-0-	48	1	2126	2	N	25			140
							28	9							
03	2361	N	2361	-0-	-0-	-0-	54	1	2298	2	N	8			148
							9	9							
04	2300	N	2300	-0-	-0-	-0-	24	1	2259	2	N	15			163
							17	9							
05	2347	N	2347	-0-	-0-	-0-	54	1	2271	2	N	20			183
							22	9							
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			183

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	370	-0-	-95	-0-	370	2			N	-0-			96
02	224	N	38	-0-	-186	-0-	38	2			N	-0-			96
03	31	N	28	-0-	-3	-0-	28	1			N	-0-			96
04	360	N	32	-0-	-328	-0-	32	1			N	-0-			96
05	45	N	45	-0-	-0-	-0-	45	1			N	-0-			96
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	656	-0-	-956	-0-	60	1	596	2	N	-0-					53
02	1456	X	433	-0-	-1023	-0-	48	1	385	2	N	-0-					53
03	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	N	-0-					53
04	978	N	978	-0-	-0-	-0-	59	1	919	2	N	-0-					53
05	509	N	509	-0-	-0-	-0-	62	1	447	2	N	-0-					53
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					53

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	10	1	632	2	N	28					112
							31	9									
02	602	N	602	-0-	-0-	-0-	9	1	568	2	N	23					135
							25	9									
03	672	N	672	-0-	-0-	-0-	10	1	636	2	N	24					159
							26	9									
04	631	N	631	-0-	-0-	-0-	9	1	593	2	N	26					185
							29	9									
05	620	N	565	-0-	-55	-0-	10	1	555	2	N	-0-					185
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					185

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	13	1	1098	2	N	40					216
							44	9									
02	1072	N	1072	-0-	-0-	-0-	12	1	1010	2	N	45	192	1			69
							50	9									
03	1271	N	1125	-0-	-146	-0-	13	1	1069	2	N	39					108
							43	9									
04	1110	N	524	-0-	-586	-0-	494	2	30	9	N	27					135
05	1178	N	1157	-0-	-21	-0-	3	1	1090	2	N	58					193
							64	9									
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					193

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2521	-0-	-579	8565	2	1	2473	2	N	42	191	1			132
							46	9									
02	2800	N	2641	-0-	-159	8406	2	1	2584	2	N	50					182
							55	9									
03	3100	N	2819	-0-	-281	8125	2	1	2767	2	N	45					227
							50	9									
04	3000	N	2834	-0-	-166	7959	2	1	2792	2	N	36					263
							40	9									
05	3100	N	2774	-0-	-326	7633	2	1	2717	2	N	50	189	1			124
							55	9									
06	1140	N	NO RPT	-0-	-1140	6493					N	NO RPT					124

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	787	-0-	-174	-0-	15	1	761	2	N	10					115
							11	9									
02	700	N	679	-0-	-21	-0-	13	1	658	2	N	7					122
							8	9									
03	837	N	755	-0-	-82	-0-	15	1	733	2	N	6					128
							7	9									
04	817	N	817	-0-	-0-	-0-	14	1	799	2	N	4					132
							4	9									
05	775	N	775	-0-	-0-	-0-	15	1	751	2	N	8					140
							9	9									
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	306	-0-	-4	-0-	16	1	290	2	N	-0-					59
02	308	N	200	-0-	-108	-0-	14	1	178	2	N	7					66
							8	9									
03	248	N	161	-0-	-87	-0-	16	1	145	2	N	-0-					66
04	659	N	659	-0-	-0-	-0-	15	1	644	2	N	-0-					66
05	621	N	621	-0-	-0-	-0-	2	1	612	2	N	6					72
							7	9									
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					72

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2145	N	2145	-0-	-0-	-0-	31	1	2113	2	N	1					62
							1	9									
02	1770	N	1770	-0-	-0-	-0-	28	1	1732	2	N	9					71
							10	9									
03	2055	N	2055	-0-	-0-	-0-	31	1	1996	2	N	25					96
							28	9									
04	2070	N	1625	-0-	-445	-0-	30	1	1589	2	N	5					101
							6	9									
05	1953	N	1395	-0-	-558	-0-	31	1	1362	2	N	2					103
							2	9									
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					103

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1189	-0-	-795	-0-	27	1	1119	2	N	39					220
							43	9									
02	1232	N	1226	-0-	-6	-0-	26	1	1122	2	N	71					291
							78	9									
03	1500	N	1500	-0-	-0-	-0-	6	1	1433	2	N	55	191	1			155
							61	9									
04	1735	N	1735	-0-	-0-	-0-	1658	2	77	9	N	70					225
05	1924	N	1924	-0-	-0-	-0-	6	1	1862	2	N	51					276
							56	9									
06	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					276

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1146	-0-	-1954	4081	4	1	1128	2	N	13					172
							14	9									
02	2800	N	21	-0-	-2779	1302	3	1	10	2	N	7					179
							8	9									
03	1683	N	381	-0-	-1302	-0-	363	2	18	9	N	16					195
04	1110	N	578	-0-	-532	-0-	570	2	8	9	N	7					202
05	698	N	698	-0-	-0-	-0-	4	1	691	2	N	3					205
							3	9									
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					205

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4785	X	4785	-0-	-0-	-0-	14	1	4771	2	N	-0-					40
02	3904	X	3904	-0-	-0-	-0-	17	1	3812	2	N	68					108
							75	9									
03	3686	X	3686	-0-	-0-	-0-	11	1	3594	2	N	74					182
							81	9									
04	4410	X	2471	-0-	-1939	-0-	5	1	2415	2	N	46					228
							51	9									
05	4557	X	3329	-0-	-1228	-0-	18	1	3285	2	N	24	176	1			76
							26	9									
06	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2418	-0-	-0-	-0-	47	1	2359	2	N	11					183
							12	9									
02	2186	X	2186	-0-	-0-	-0-	42	1	2116	2	N	25					208
							28	9									
03	2451	X	2451	-0-	-0-	-0-	47	1	2349	2	N	50					258
							55	9									
04	1847	X	1847	-0-	-0-	-0-	45	1	1798	2	N	4	192	1			70
							4	9									
05	2235	X	2235	-0-	-0-	-0-	47	1	2167	2	N	19					89
							21	9									
06	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					89

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
06	14B2 EXT		NO RPT	-0-	-0-	2					N	NO RPT					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

01	2914	N	2334	-0-	-580	-0-	20	1	2314	2	N	-0-					247
02	2268	N	1703	-0-	-565	-0-	18	1	1685	2	N	-0-					247
03	2635	N	645	-0-	-1990	-0-	20	1	625	2	N	-0-					247
04	2825	N	2825	-0-	-0-	-0-	19	1	2806	2	N	-0-					247
05	2647	N	2647	-0-	-0-	-0-	20	1	2627	2	N	-0-					247
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					247

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

01	3100	N	1774	-0-	-1326	2154	1694	2	80	9	N	73	209	1			115
02	2800	N	1597	-0-	-1203	951	31	1	1520	2	N	42					157
							46	9									
03	2660	N	1709	-0-	-951	-0-	34	1	1627	2	N	44					201
							48	9									
04	1622	N	1622	-0-	-0-	-0-	32	1	1549	2	N	37					238
							41	9									
05	1767	N	1721	-0-	-46	-0-	34	1	1647	2	N	36					274
							40	9									
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					274

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

01	894	N	894	-0-	-0-	-0-	2	1	892	2	N	-0-					213
02	795	N	795	-0-	-0-	-0-	2	1	783	2	N	9					222
							10	9									
03	519	N	519	-0-	-0-	-0-	499	2	20	9	N	18					240
04	1680	N	1680	-0-	-0-	-0-	1	1	1614	2	N	59	188	1			111
							65	9									
05	1016	N	1016	-0-	-0-	-0-	2	1	1004	2	N	9					120
							10	9									
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	37	-0-	-366	-0-	37	1			N	-0-					137
02	196	N	186	-0-	-10	-0-	34	1	152	2	N	-0-					137
03	93	N	37	-0-	-56	-0-	37	1			N	-0-					137
04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					137
05	217	N	37	-0-	-180	-0-	37	1			N	-0-					137
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

01	2263	X	1658	-0-	-605	-0-	63	1	1595	2	N	-0-					61
02	2347	X	2347	-0-	-0-	-0-	57	1	2290	2	N	-0-					61
03	2480	X	2480	-0-	-0-	-0-	63	1	2417	2	N	-0-					61
04	2578	X	2578	-0-	-0-	-0-	59	1	2473	2	N	42					103
							46	9									
05	2919	X	2919	-0-	-0-	-0-	63	1	2837	2	N	17					120
							19	9									
06	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					120

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

01	2418	N	2091	-0-	-327	-0-	40	1	2041	2	N	9					142
							10	9									
02	2100	N	2013	-0-	-87	-0-	36	1	1968	2	N	8					150
							9	9									
03	2294	N	2222	-0-	-72	-0-	40	1	2168	2	N	13					163
							14	9									
04	2059	N	2059	-0-	-0-	-0-	38	1	2008	2	N	12					175
							13	9									
05	2232	N	2185	-0-	-47	-0-	40	1	2132	2	N	12					187
							13	9									
06	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					187

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

01	405	N	405	-0-	-0-	-0-	1	1	404	2	N	-0-					48
02	393	N	393	-0-	-0-	-0-	1	1	392	2	N	-0-					48
03	354	N	354	-0-	-0-	-0-	2	1	352	2	N	-0-					48
04	440	N	440	-0-	-0-	-0-	2	1	429	2	N	8					56
							9	9									
05	444	N	444	-0-	-0-	-0-	6	1	429	2	N	8					64
							9	9									
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	824	-0-	-75	-0-	2 10	1 9	812	2	N	9					175
02	784	N	594	-0-	-190	-0-	10 14	1 9	570	2	N	13					188
03	1043	N	1043	-0-	-0-	-0-	14 2	1 9	1027	2	N	2					190
04	1054	N	1054	-0-	-0-	-0-	1048	2	6	9	N	5					195
05	952	N	952	-0-	-0-	-0-	3 14	1 9	935	2	N	13					208
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					208

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2218	-0-	-231	-0-	78 176	1 9	1964	2	N	160					339
02	2100	N	1881	-0-	-219	-0-	70 52	1 9	1759	2	N	47					386
03	2232	N	1887	-0-	-345	-0-	78 85	1 9	1724	2	N	77	200	1			263
04	2498	N	2498	-0-	-0-	-0-	75 109	1 9	2314	2	N	99					362
05	2402	N	2402	-0-	-0-	-0-	78 141	1 9	2183	2	N	128	196	1			294
06	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					294

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3975	-0-	-396	-0-	43 118	1 9	3814	2	N	107					282
02	3948	X	3599	-0-	-349	-0-	37 106	1 9	3456	2	N	96	190	1			188
03	3951	X	3539	-0-	-412	-0-	43 111	1 9	3385	2	N	101	189	1			100
04	3810	X	3567	-0-	-243	-0-	41 292	1 9	3234	2	N	265	190	1			175
05	3937	X	3277	-0-	-660	-0-	43 85	1 9	3149	2	N	77					252
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					252

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	3897	-0-	-1249	-0-	18 70	1 9	3809	2	N	64					136
02	4648	X	3937	-0-	-711	-0-	17 114	1 9	3806	2	N	104	188	1			52
03	5146	X	4372	-0-	-774	-0-	19 77	1 9	4276	2	N	70					122
04	4830	X	4172	-0-	-658	-0-	15 56	1 9	4101	2	N	51					173
05	4774	X	4343	-0-	-431	-0-	9 92	1 9	4242	2	N	84					257
06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					257

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	141	N	141	-0-	-0-	-0-	141	1			N	-0-					43
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2695	X	2695	-0-	-0-	-0-	2478	2	217	9	N	197	191	1			149
02	2018	X	2018	-0-	-0-	-0-	1855	2	163	9	N	148					297
03	2232	X	2232	-0-	-0-	-0-	2015	2	217	9	N	197	189	1			305
04	2085	X	2085	-0-	-0-	-0-	1873	2	212	9	N	193	376	1			122
05	1233	X	1233	-0-	-0-	-0-	959	2	274	9	N	249	189	1			182
06	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					182

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

01	6044	X	6044	-0-	-0-	-0-	19	1	5716	2	N	281	201	1			293
							309	9									
02	6237	X	6237	-0-	-0-	-0-	17	1	5902	2	N	289	397	1			185
							318	9									
03	8330	X	8330	-0-	-0-	-0-	19	1	7894	2	N	379	397	1			167
							417	9									
04	7922	X	7922	-0-	-0-	-0-	18	1	7537	2	N	334	396	1			105
							367	9									
05	8321	X	8321	-0-	-0-	-0-	19	1	7748	2	N	504	388	1			221
							554	9									
06	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					221

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

01	6727	X	5879	-0-	-848	-0-	167	1	5438	2	N	249	381	1			161
							274	9									
02	6076	X	5753	-0-	-323	-0-	132	1	5410	2	N	192	191	1			162
							211	9									
03	6727	X	6383	-0-	-344	-0-	159	1	6064	2	N	145	189	1			118
							160	9									
04	6420	X	5659	-0-	-761	-0-	5416	2	243	9	N	221	189	1			150
05	6572	X	6366	-0-	-206	-0-	32	1	6034	2	N	273	189	1			234
							300	9									
06	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					234

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

01	4321	X	4321	-0-	-0-	-0-	19	1	4062	2	N	218	189	1			99
							240	9									
02	3846	X	3846	-0-	-0-	-0-	17	1	3631	2	N	180	192	1			87
							198	9									
03	3640	X	3640	-0-	-0-	-0-	19	1	3433	2	N	171	191	1			67
							188	9									
04	4067	X	4067	-0-	-0-	-0-	15	1	3806	2	N	224	189	1			102
							246	9									
05	3749	X	3749	-0-	-0-	-0-	9	1	3590	2	N	136					238
							150	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					238

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

01	0	X	-0-	-0-	-0-	-0-					N	-0-					52
02	7	X	-0-	-0-	-7	-0-					N	-0-					52
03	7	X	-0-	-0-	-7	-0-					N	-0-					52
04	7	X	-0-	-0-	-7	-0-					N	-0-					52
05	8	X	8	-0-	-0-	-0-	8	1			N	-0-					52
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7548	-0-	7548	11422	19 492	1 9	7037	2	N	447	190	1			466
02	DLQ G-10		4352	-0-	4352	15774	17 276	1 9	4059	2	N	251	570	1			147
03	19746	X	3972	-0-	-15774	-0-	3733	2	239	9	N	217	191	1			173
04	4890	X	2260	-0-	-2630	-0-	18 424	1 9	1818	2	N	385	386	1			172
05	5910	X	5910	-0-	-0-	-0-	19 674	1 9	5217	2	N	613	568	1			217
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					217

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3061	-0-	-256	-0-	102 145	1 9	2814	2	N	132					221
02	3556	X	2943	-0-	-613	-0-	87 84	1 9	2772	2	N	76	191	1			106
03	3937	X	2450	-0-	-1487	-0-	59 65	1 9	2326	2	N	59					165
04	3810	X	3400	-0-	-410	-0-	44 129	1 9	3227	2	N	117					282
05	3720	X	3317	-0-	-403	-0-	12 117	1 9	3188	2	N	106	188	1			200
06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					200

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3885	X	3885	-0-	-0-	-0-	82 314	1 9	3489	2	N	285	373	1			87
02	3479	X	3479	-0-	-0-	-0-	95 261	1 9	3123	2	N	237	191	1			133
03	3797	X	3797	-0-	-0-	-0-	105 278	1 9	3414	2	N	253	188	1			198
04	3540	X	3121	-0-	-419	-0-	76 157	1 9	2888	2	N	143	190	1			151
05	3658	X	2060	-0-	-1598	-0-	1924	2	136	9	N	124	190	1			85
06	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					85

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5600	X	5600	-0-	-0-	-0-	19 207	1 9	5374	2	N	188					360
02	5096	X	3975	-0-	-1121	-0-	17 129	1 9	3829	2	N	117	192	1			285
03	5673	X	3534	-0-	-2139	-0-	19 102	1 9	3413	2	N	93	190	1			188
04	5490	X	2624	-0-	-2866	-0-	18 86	1 9	2520	2	N	78	189	1			77
05	5673	X	4268	-0-	-1405	-0-	19 111	1 9	4138	2	N	101					178
06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					178

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5056	-0-	1956	13689	18	1	4842	2	N	178	180	1			154
							196	9									
02	17488	X	3799	-0-	-13689	-0-	17	1	3599	2	N	166					320
							183	9									
03	1488	X	671	-0-	-817	-0-	18	1	595	2	N	53	196	1			177
							58	9									
04	3282	X	3282	-0-	-0-	-0-	18	1	3084	2	N	164	197	1			144
							180	9									
05	2148	X	2148	-0-	-0-	-0-	18	1	1925	2	N	186					330
							205	9									
06	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					330

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7819	-0-	7819	10992	19	1	7292	2	N	462	383	1			317
							508	9									
02	DLQ G-10		7232	-0-	7232	18224	17	1	6890	2	N	295	384	1			228
							325	9									
03	25885	X	7661	-0-	-18224	-0-	7324	2	337	9	N	306	382	1			152
04	6870	X	6688	-0-	-182	-0-	18	1	6378	2	N	265	189	1			228
							292	9									
05	7704	X	7704	-0-	-0-	-0-	19	1	7422	2	N	239	379	1			88
							263	9									
06	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					88

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	749	-0-	-3901	-0-	17	1	680	2	N	47					227
							52	9									
02	4116	X	1658	-0-	-2458	-0-	17	1	1530	2	N	101	183	1			145
							111	9									
03	4557	X	2564	-0-	-1993	-0-	19	1	2415	2	N	118					263
							130	9									
04	2651	X	2651	-0-	-0-	-0-	18	1	2558	2	N	68	188	1			143
							75	9									
05	1829	X	1338	-0-	-491	-0-	19	1	1236	2	N	75					218
							83	9									
06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					218

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	52	-0-	-2428	-0-	19	1	33	2	N	-0-					165
02	2240	X	-0-	-0-	-2240	-0-					N	-0-					165
03	2480	X	13	-0-	-2467	-0-	11	1	2	9	N	2	104	1			63
04	120	X	13	-0-	-107	-0-	13	1			N	-0-					63
05	93	X	19	-0-	-74	-0-	19	1			N	-0-					63
06	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					63

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	-0-	-0-	-6200	-0-					N	-0-					88
02	5600	X	3	-0-	-5597	-0-	3	1			N	-0-					88
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					88
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					88
05	372	X	-0-	-0-	-372	-0-					N	-0-					88
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4680	-0-	-373	-0-	19 336	1 9	4325	2	N	305	399	1			226
02	4564	X	4527	-0-	-37	-0-	17 219	1 9	4291	2	N	199	201	1			224
03	5330	X	5330	-0-	-0-	-0-	19 279	1 9	5032	2	N	254	200	1			278
04	5178	X	5178	-0-	-0-	-0-	18 264	1 9	4896	2	N	240	197	1			321
05	5022	X	4442	-0-	-580	-0-	19 14	1 9	4409	2	N	13	196	1			138
06	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					138

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	7016	-0-	-1757	-0-	19 446	1 9	6551	2	N	405	381	1			262
02	7924	X	4850	-0-	-3074	-0-	17 164	1 9	4669	2	N	149	190	1			221
03	8773	X	6410	-0-	-2363	-0-	19 283	1 9	6108	2	N	257	190	1			288
04	8490	X	6889	-0-	-1601	-0-	18 184	1 9	6687	2	N	167	375	1			80
05	8773	X	6925	-0-	-1848	-0-	19 208	1 9	6698	2	N	189	192	1			77
06	6780	X	NO RPT	-0-	-6780	-0-					N	NO RPT					77

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218
02	47	N	47	-0-	-0-	-0-	47	1			N	-0-					218
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					218
04	60	N	51	-0-	-9	-0-	51	1			N	-0-					218
05	62	N	14	-0-	-48	-0-	14	1			N	-0-					218
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					218

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15100	X	15100	-0-	-0-	-0-	19 1170	1 9	13911	2	N	1064	952	1			262
02	12799	X	12799	-0-	-0-	-0-	17 900	1 9	11882	2	N	818	758	1			322
03	12769	X	12769	-0-	-0-	-0-	19 992	1 9	11758	2	N	902	954	1			270
04	11399	X	11399	-0-	-0-	-0-	18 831	1 9	10550	2	N	755	948	1			77
05	10293	X	10293	-0-	-0-	-0-	9 1066	1 9	9218	2	N	969	757	1			289
06	11310	X	NO RPT	-0-	-11310	-0-					N	NO RPT					289

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9920	X	4652	-0-	-5268	-0-	60 138	1 9	4454	2	N	125	191	1			140
02	9772	X	8032	-0-	-1740	-0-	56 369	1 9	7607	2	N	335					475
03	10819	X	9830	-0-	-989	-0-	62 289	1 9	9479	2	N	263	568	1			170
04	10470	X	8312	-0-	-2158	-0-	60 242	1 9	8010	2	N	220	188	1			202
05	10788	X	7686	-0-	-3102	-0-	62 246	1 9	7378	2	N	224	189	1			237
06	8400	X	NO RPT	-0-	-8400	-0-					N	NO RPT					237

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	3141	-0-	-4640	-0-	225 367	1 9	2549	2	N	334	198	1			224
02	7028	X	4478	-0-	-2550	-0-	203 413	1 9	3862	2	N	375	194	1			405
03	7781	X	7078	-0-	-703	-0-	225 705	1 9	6148	2	N	641	788	1			258
04	6988	X	6988	-0-	-0-	-0-	218 802	1 9	5968	2	N	729	589	1			398
05	6696	X	6648	-0-	-48	-0-	225 349	1 9	6074	2	N	317	393	1			322
06	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					322

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	2008	-0-	-286	-0-	2008	2			N	-0-					60
02	1878	R	1878	-0-	-0-	-0-	1878	2			N	-0-					60
03	2356	#	2132	-0-	-224	-0-	2110	2	22	9	N	20					80
04	2280	#	2041	-0-	-239	-0-	2041	2			N	-0-					80
05	2356	#	2048	-0-	-308	-0-	2044	2	4	9	N	4					84
06	2070	#	1812	-0-	-258	-0-	1802	2	10	9	N	9					93

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	820	N	820	-0-	-0-	-0-	46	1	773	3	N	-0-					13
							1	4									
02	1400	N	385	-0-	-1015	-0-	38	1	345	3	N	-0-					13
							2	4									
03	1643	N	180	-0-	-1463	-0-	17	1	162	3	N	-0-					13
							1	4									
04	780	N	48	-0-	-732	-0-	3	1	43	3	N	-0-					13
							2	4									
05	814	N	814	-0-	-0-	-0-	66	1	746	3	N	-0-					13
							2	4									
*06	616	N	616	-0-	-0-	-0-	33	1	582	3	N	-0-					13
							1	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1494	-0-	-87	-0-	1494	2			N	-0-					-0-
02	1428	N	1361	-0-	-67	-0-	1361	2			N	-0-					-0-
03	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	2			N	-0-					-0-
05	1519	N	1347	-0-	-172	-0-	1347	2			N	-0-					-0-
06	1440	N	1431	-0-	-9	-0-	1431	2			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

01	2635	N	1694	-0-	-941	-0-	31	1	1663	2	N	-0-					135
02	2548	N	1777	-0-	-771	-0-	28	1	1713	2	N	33					168
							36	9									
03	2015	N	1356	-0-	-659	-0-	30	1	1307	2	N	17					185
							19	9									
04	1906	N	1906	-0-	-0-	-0-	30	1	1857	2	N	17					202
							19	9									
05	3100	N	3205	-0-	105	105	31	1	3117	2	N	52	187	1			67
							57	9									
*06	2770	N	2665	-0-	-105	-0-	30	1	2604	2	N	28					95
							31	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

01	2387	N	2144	-0-	-243	-0-	2144	2			N	-0-					-0-
02	2396	N	2396	-0-	-0-	-0-	40	1	2356	2	N	-0-					-0-
03	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
04	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
05	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
06	2520	N	2509	-0-	-11	-0-	2509	2			N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

01	7081	X	4542	-0-	-2539	-0-	4542	2			N	-0-					87
02	3808	X	3808	-0-	-0-	-0-	3801	2	7	9	N	6					93
03	4460	X	4460	-0-	-0-	-0-	4430	2	30	9	N	27					120
04	4240	X	4240	-0-	-0-	-0-	4229	2	11	9	N	10					130
05	DLQ G-10		3733	-0-	3733	3733	3722	2	11	9	N	10	125	1			15
06	0	X	NO RPT	-0-	-0-	3733					N	NO RPT					15

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4244	X	4244	-0-	-0-	-0-	4235	2	9	9	N	8					28
02	3808	X	3661	-0-	-147	-0-	3654	2	7	9	N	6					34
03	4216	X	3918	-0-	-298	-0-	3915	2	3	9	N	3					37
04	4080	X	3989	-0-	-91	-0-	3989	2			N	-0-					37
05	DLQ G-10		4151	-0-	4151	4151	4151	2			N	-0-					37
06	0	X	NO RPT	-0-	-0-	4151					N	NO RPT					37

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	669	-0-	-695	-0-	668	2	1	9	N	1					22
02	784	N	404	-0-	-380	-0-	400	2	4	9	N	4					26
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					26
04	660	N	31	-0-	-629	-0-	31	2			N	-0-					26
05	434	N	38	-0-	-396	-0-	38	2			N	-0-					26
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					26

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3875	-0-	-1085	-0-	3822	2	53	9	N	48					139
02	4480	X	4217	-0-	-263	-0-	4165	2	52	9	N	47					186
03	5218	X	5218	-0-	-0-	-0-	5144	2	74	9	N	67	175	1			78
04	4590	X	4196	-0-	-394	-0-	4164	2	32	9	N	29					107
05	DLQ G-10		4698	-0-	4698	4698	4645	2	53	9	N	48					155
06	0	X	NO RPT	-0-	-0-	4698					N	NO RPT					155

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	147	-0-	-132	-0-	147	2			N	-0-					51
02	252	N	233	-0-	-19	-0-	233	2			N	-0-					51
03	279	N	180	-0-	-99	-0-	180	2			N	-0-					51
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					51
05	248	N	177	-0-	-71	-0-	177	2			N	-0-					51
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					51

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16433	X	16433	-0-	-0-	-0-	201	1	16147	2	N	77					231
							85	9									
02	14964	X	14964	-0-	-0-	-0-	181	1	14653	2	N	118	171	1			178
							130	9									
03	15805	X	15805	-0-	-0-	-0-	26	1	15663	2	N	105	188	1			95
							116	9									
04	15126	X	15126	-0-	-0-	-0-	58	1	14915	2	N	139					234
							153	9									
05	15485	X	15485	-0-	-0-	-0-	201	1	15184	2	N	91	241	1			84
							100	9									
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					84

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	6713	-0-	-572	-0-	115	1	6584	2	N	13					61
							14	9									
02	6384	X	5935	-0-	-449	-0-	104	1	5797	2	N	31					92
							34	9									
03	6882	X	6572	-0-	-310	-0-	115	1	6389	2	N	62					154
							68	9									
04	6660	X	6226	-0-	-434	-0-	52	1	6090	2	N	76					230
							84	9									
05	DLQ G-10		6722	-0-	6722	6722	115	1	6521	2	N	78	188	1			120
							86	9									
06	0	X	NO RPT	-0-	-0-	6722					N	NO RPT					120

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2419	-0-	-1456	-0-	2419	2			N	-0-					88
02	3500	X	662	-0-	-2838	-0-	662	2			N	-0-					88
03	4659	X	4659	-0-	-0-	-0-	4622	2	37	9	N	34					122
04	3907	X	3907	-0-	-0-	-0-	3874	2	33	9	N	30					152
05	DLQ G-10		2729	-0-	2729	2729	2728	2	1	9	N	1					153
06	0	X	NO RPT	-0-	-0-	2729					N	NO RPT					153

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	205	-0-	-322	-0-	5	1	199	3	N	-0-					81
							1	4									
02	280	N	211	-0-	-69	-0-	5	1	203	3	N	1					82
							2	4	1	9							
03	465	N	372	-0-	-93	-0-	6	1	365	3	N	-0-					82
							1	4									
04	500	N	500	-0-	-0-	-0-	12	1	476	3	N	9					91
							2	4	10	9							
05	543	N	543	-0-	-0-	-0-	12	1	529	3	N	-0-					91
							2	4									
*06	528	N	528	-0-	-0-	-0-	11	1	513	3	N	3					94
							1	4	3	9							

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					399
02	0	N	-0-	-0-	-0-	-0-					N	-0-					399
03	0	N	-0-	-0-	-0-	-0-					N	-0-					399
04	891	N	891	-0-	-0-	-0-	827	2	64	9	N	58	173	1			284
05	546	N	546	-0-	-0-	-0-	499	2	47	9	N	43					327
*06	977	N	977	-0-	-0-	-0-	845	2	132	9	N	120					447

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105901	X	2814	-0-	-103087	-0-	750	1	1838	2	N	205	194	1			206
							226	9									
02	5544	X	2559	-0-	-2985	-0-	742	1	1613	2	N	185	193	1			198
							204	9									
03	3348	X	3158	-0-	-190	-0-	960	1	1974	2	N	204	192	1			210
							224	9									
04	3240	X	3019	-0-	-221	-0-	1044	1	1788	2	N	170	189	1			191
							187	9									
05	3162	X	3074	-0-	-88	-0-	1053	1	1804	2	N	197	187	1			201
							217	9									
06	3060	X	2818	-0-	-242	-0-	1012	1	1654	2	N	138	181	1			158
							152	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31837	X	14362	-0-	-17475	-0-	1079	1	12375	2	N	825	767	1			372
							908	9									
02	21056	X	11491	-0-	-9565	-0-	777	1	9955	2	N	690	757	1			305
							759	9									
03	19437	X	12279	-0-	-7158	-0-	1038	1	10454	2	N	715	750	1			270
							787	9									
04	16110	X	14060	-0-	-2050	-0-	1044	1	12282	2	N	667	559	1			378
							734	9									
05	15593	X	13673	-0-	-1920	-0-	1079	1	11919	2	N	614	743	1			249
							675	9									
06	13890	X	13143	-0-	-747	-0-	1044	1	11463	2	N	578	734	1			93
							636	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54126	X	39461	-0-	-14665	-0-	37876	2	1585	9	N	1441	1331	1			326
02	48888	X	31373	-0-	-17515	-0-	30170	2	1203	9	N	1094	1150	1			270
03	54126	X	30778	-0-	-23348	-0-	29658	2	1120	9	N	1018	932	1			356
04	52380	X	27113	-0-	-25267	-0-	26167	2	946	9	N	860	940	1			276
05	54126	X	26001	-0-	-28125	-0-	25130	2	871	9	N	792	936	1			132
06	38190	X	23454	-0-	-14736	-0-	557	1	22090	2	N	734	750	1			116
							807	9									

CHESAPEAKE OPERATING, L.L.C. 147699
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

01	775	N	653	-0-	-122	-0-	622	2	31	9	N	28	179	1			67
02	672	N	342	-0-	-330	-0-	311	2	31	9	N	28					95
03	682	N	571	-0-	-111	-0-	549	2	22	9	N	20					115
04	630	N	624	-0-	-6	-0-	571	2	53	9	N	48					163
05	637	N	637	-0-	-0-	-0-	600	2	37	9	N	34					197
*06	597	N	597	-0-	-0-	-0-	563	2	34	9	N	31					228

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

01	8525	X	7086	-0-	-1439	-0-	6929	2	157	9	N	143					299
02	7420	X	3707	-0-	-3713	-0-	3611	2	96	9	N	87	178	1			208
03	7384	X	7384	-0-	-0-	-0-	7197	2	187	9	N	170					378
04	7050	X	7042	-0-	-8	-0-	6859	2	183	9	N	166	339	1			205
05	7285	X	6966	-0-	-319	-0-	6802	2	164	9	N	149	172	1			182
06	7050	X	6396	-0-	-654	-0-	6256	2	140	9	N	127					309

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

01	3906	X	1880	-0-	-2026	-0-	1690	2	190	9	N	173	168	1			366
02	5967	X	5967	-0-	-0-	-0-	4817	2	1150	9	N	1045	1014	1			397
03	7256	X	7256	-0-	-0-	-0-	6278	2	978	9	N	889	839	1			447
04	6491	X	6491	-0-	-0-	-0-	5777	2	714	9	N	649	837	1			259
05	6014	X	5917	-0-	-97	-0-	5215	2	702	9	N	638	508	1			389
06	5820	X	5773	-0-	-47	-0-	5159	2	614	9	N	558	506	1			441

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

01	1213	N	1213	-0-	-0-	-0-	1161	2	52	9	N	47	188	1			100
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					100
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					100
04	1170	N	354	-0-	-816	-0-	354	2			N	-0-					100
05	496	N	444	-0-	-52	-0-	399	2	45	9	N	41					141
06	450	N	257	-0-	-193	-0-	257	2			N	-0-					141

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17670	X	14348	-0-	-3322	-0-	14117	2	231	9	N	210	187	1			239
02	15960	X	12407	-0-	-3553	-0-	12205	2	202	9	N	184	177	1			246
03	14880	X	11587	-0-	-3293	-0-	11398	2	189	9	N	172	170	1			248
04	14400	X	10454	-0-	-3946	-0-	10282	2	172	9	N	156	180	1			224
05	14880	X	5883	-0-	-8997	-0-	5747	2	136	9	N	124					348
*06	17824	X	17824	-0-	-0-	-0-	17462	2	362	9	N	329	540	1			137

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

01	25606	X	21190	-0-	-4416	-0-	21084	2	106	9	N	96					233
02	22568	X	17368	-0-	-5200	-0-	17193	2	175	9	N	159					392
03	24056	X	20812	-0-	-3244	-0-	20618	2	194	9	N	176	310	1			258
04	22620	X	19445	-0-	-3175	-0-	19333	2	112	9	N	102					360
05	22506	X	19171	-0-	-3335	-0-	19009	2	162	9	N	147	180	1			327
06	20520	X	18383	-0-	-2137	-0-	18156	2	227	9	N	206	171	1			362

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

01	1891	X	951	-0-	-940	-0-	413	1	538	9	N	489	688	1			173
02	5194	X	5194	-0-	-0-	-0-	392	1	4311	2	N	446	331	1			288
							491	9									
03	5191	X	5191	-0-	-0-	-0-	422	1	4267	2	N	456	500	1			244
							502	9									
04	5047	X	5047	-0-	-0-	-0-	422	1	4238	2	N	352	337	1			259
							387	9									
05	4650	X	3994	-0-	-656	-0-	323	1	3386	2	N	259					518
							285	9									
*06	4967	X	4967	-0-	-0-	-0-	453	1	4162	2	N	320	528	1			310
							352	9									

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

01	13144	X	12190	-0-	-954	-0-	10863	2	1327	9	N	1206	1350	1			263
02	11872	X	10443	-0-	-1429	-0-	9209	2	1234	9	N	1122	858	1			527
03	15898	X	15898	-0-	-0-	-0-	14200	2	1698	9	N	1544	1834	1			237
04	14224	X	14224	-0-	-0-	-0-	12975	2	1249	9	N	1135	1010	1			362
05	13924	X	13924	-0-	-0-	-0-	12677	2	1247	9	N	1134	1184	1			312
*06	12579	X	12579	-0-	-0-	-0-	11399	2	1180	9	N	1073	1062	1			323

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

01	4774	X	2514	-0-	-2260	-0-	36	1	2170	2	N	280	180	1			619
							308	9									
02	4312	X	4279	-0-	-33	-0-	151	1	3367	2	N	692	862	1			449
							761	9									
03	6386	X	3846	-0-	-2540	-0-	177	1	2862	2	N	734	510	1			673
							807	9									
04	5460	X	4854	-0-	-606	-0-	231	1	3890	2	N	666	510	1			829
							733	9									
05	5456	X	5132	-0-	-324	-0-	275	1	4106	2	N	683	1020	1			492
							751	9									
*06	5022	X	5022	-0-	-0-	-0-	266	1	4055	2	N	637	536	1			593
							701	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	11112	-0-	-1195	-0-	10196	2	916	9	N	833	872	1			305
02	11116	X	10619	-0-	-497	-0-	9769	2	850	9	N	773	681	1			397
03	12028	X	11206	-0-	-822	-0-	10352	2	854	9	N	776	862	1			311
04	11640	X	10367	-0-	-1273	-0-	9602	2	765	9	N	695	686	1			320
05	11749	X	10155	-0-	-1594	-0-	9471	2	684	9	N	622	682	1			260
06	11370	X	6704	-0-	-4666	-0-	6287	2	417	9	N	379	346	1			293

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18476	X	14359	-0-	-4117	-0-	14108	2	251	9	N	228	177	1			198
02	15960	X	12458	-0-	-3502	-0-	12248	2	210	9	N	191	175	1			214
03	14136	X	13578	-0-	-558	-0-	13345	2	233	9	N	212	177	1			249
04	13680	X	12691	-0-	-989	-0-	12476	2	215	9	N	195	177	1			267
05	14136	X	12794	-0-	-1342	-0-	12574	2	220	9	N	200	173	1			294
06	13680	X	12053	-0-	-1627	-0-	11813	2	240	9	N	218	365	1			147

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18197	X	15597	-0-	-2600	-0-	14482	2	1115	9	N	1014	1060	1			288
02	16436	X	15506	-0-	-930	-0-	14306	2	1200	9	N	1091	1030	1			349
03	15376	X	15376	-0-	-0-	-0-	14369	2	1007	9	N	915	1041	1			223
04	14850	X	14294	-0-	-556	-0-	13273	2	1021	9	N	928	1015	1			136
05	15345	X	12761	-0-	-2584	-0-	11862	2	899	9	N	817	342	1			611
06	14850	X	6	-0-	-14844	-0-	6	2			N	-0-					611

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16306	X	13116	-0-	-3190	-0-	12706	2	410	9	N	373	351	1			237
02	13860	X	12259	-0-	-1601	-0-	12030	2	229	9	N	208	305	1			140
03	13245	X	13245	-0-	-0-	-0-	12737	2	508	9	N	462	340	1			262
04	11838	X	11838	-0-	-0-	-0-	11563	2	275	9	N	250	363	1			149
05	10691	X	10691	-0-	-0-	-0-	10574	2	117	9	N	106					255
*06	11819	X	11819	-0-	-0-	-0-	11413	2	406	9	N	369	189	1			435

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13604	X	13604	-0-	-0-	-0-	11999	2	1605	9	N	1459	1207	1			609
02	16518	X	16518	-0-	-0-	-0-	15192	2	1326	9	N	1205	1193	1			621
03	17124	X	17124	-0-	-0-	-0-	15680	2	1444	9	N	1313	1535	1			399
04	15276	X	15276	-0-	-0-	-0-	14085	2	1191	9	N	1083	1011	1			471
05	14512	X	14512	-0-	-0-	-0-	13310	2	1202	9	N	1093	1184	1			380
*06	16533	X	16533	-0-	-0-	-0-	15344	2	1189	9	N	1081	1417	1			44

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26784	X	19336	-0-	-7448	-0-	18740	2	596	9	N	542	525	1			204
02	22764	X	16883	-0-	-5881	-0-	16314	2	569	9	N	517	523	1			198
03	19220	X	18061	-0-	-1159	-0-	17490	2	571	9	N	519	510	1			207
04	18600	X	16909	-0-	-1691	-0-	16389	2	520	9	N	473	523	1			157
05	19220	X	17190	-0-	-2030	-0-	16658	2	532	9	N	484	351	1			290
06	18600	X	16082	-0-	-2518	-0-	15539	2	543	9	N	494	524	1			260

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34658	X	22198	-0-	-12460	-0-	21584	2	614	9	N	558	524	1			216
02	28084	X	19596	-0-	-8488	-0-	19045	2	551	9	N	501	530	1			187
03	22134	X	20638	-0-	-1496	-0-	20075	2	563	9	N	512	521	1			178
04	21420	X	18921	-0-	-2499	-0-	18400	2	521	9	N	474	351	1			301
05	22134	X	18834	-0-	-3300	-0-	18313	2	521	9	N	474	515	1			260
06	21420	X	17284	-0-	-4136	-0-	16774	2	510	9	N	464	546	1			178

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	3108	-0-	-4239	-0-	565	1	2315	2	N	207	170	1			257
							228	9									
02	6636	X	1576	-0-	-5060	-0-	286	1	1189	2	N	92	173	1			176
							101	9									
03	2723	X	2723	-0-	-0-	-0-	522	1	2008	2	N	175	166	1			185
							193	9									
04	2228	X	2228	-0-	-0-	-0-	523	1	1511	2	N	176	171	1			190
							194	9									
05	6768	X	6768	-0-	-0-	-0-	565	1	5913	2	N	264	338	1			116
							290	9									
*06	3511	X	3511	-0-	-0-	-0-	520	1	2770	2	N	201	170	1			147
							221	9									

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

01	36921	X	30039	-0-	-6882	-0-	28277	2	1762	9	N	1602	1391	1			569
02	35028	X	28441	-0-	-6587	-0-	26752	2	1689	9	N	1535	1550	1			554
03	35030	X	28759	-0-	-6271	-0-	27173	2	1586	9	N	1442	1542	1			454
04	33900	X	21705	-0-	-12195	-0-	20439	2	1266	9	N	1151	1200	1			405
05	34379	X	24309	-0-	-10070	-0-	23004	2	1305	9	N	1186	1020	1			571
06	30480	X	22097	-0-	-8383	-0-	20998	2	1099	9	N	999	1230	1			340

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

01	16647	X	13401	-0-	-3246	-0-	12723	2	678	9	N	616	733	1			202
02	14420	X	12397	-0-	-2023	-0-	11896	2	501	9	N	455	358	1			299
03	13892	X	13892	-0-	-0-	-0-	13217	2	675	9	N	614	551	1			362
04	13325	X	13325	-0-	-0-	-0-	12754	2	571	9	N	519	711	1			170
05	12893	X	12893	-0-	-0-	-0-	12350	2	543	9	N	494	515	1			149
*06	11239	X	11239	-0-	-0-	-0-	10760	2	479	9	N	435	352	1			232

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

01	3069	X	2239	-0-	-830	-0-	1850	2	389	9	N	354	349	1			95
02	2772	X	2579	-0-	-193	-0-	2077	2	502	9	N	456	344	1			207
03	3069	X	2616	-0-	-453	-0-	2140	2	476	9	N	433	515	1			125
04	2970	X	2378	-0-	-592	-0-	2000	2	378	9	N	344	170	1			299
05	3705	X	3705	-0-	-0-	-0-	3046	2	659	9	N	599	682	1			216
*06	3979	X	3979	-0-	-0-	-0-	3274	2	705	9	N	641	523	1			334

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

01	23560	X	17475	-0-	-6085	-0-	16829	2	646	9	N	587	556	1			176
02	20076	X	15815	-0-	-4261	-0-	15285	2	530	9	N	482	346	1			312
03	16425	X	16425	-0-	-0-	-0-	15801	2	624	9	N	567	724	1			155
04	14521	X	14521	-0-	-0-	-0-	14003	2	518	9	N	471	361	1			265
05	15421	X	15421	-0-	-0-	-0-	14806	2	615	9	N	559	534	1			290
*06	14752	X	14752	-0-	-0-	-0-	14251	2	501	9	N	455	535	1			210

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

01	18135	X	13929	-0-	-4206	-0-	13166	2	763	9	N	694	890	1			201
02	15708	X	12364	-0-	-3344	-0-	11657	2	707	9	N	643	529	1			315
03	13289	X	13289	-0-	-0-	-0-	12570	2	719	9	N	654	705	1			264
04	12630	X	12630	-0-	-0-	-0-	11945	2	685	9	N	623	681	1			206
05	12503	X	12503	-0-	-0-	-0-	11840	2	663	9	N	603	514	1			295
*06	11590	X	11590	-0-	-0-	-0-	10952	2	638	9	N	580	503	1			372

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3618	-0-	-939	-0-	607	1	2383	2	N	571	501	1			226
							628	9									
02	4116	X	3659	-0-	-457	-0-	597	1	2544	2	N	471	498	1			199
							518	9									
03	3992	X	3992	-0-	-0-	-0-	789	1	2488	2	N	650	658	1			191
							715	9									
04	4049	X	4049	-0-	-0-	-0-	775	1	2652	2	N	565	494	1			262
							622	9									
05	3782	X	3702	-0-	-80	-0-	752	1	2364	2	N	533	267	1			528
							586	9									
06	3660	X	3013	-0-	-647	-0-	390	1	2185	2	N	398	344	1			582
							438	9									

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

01	12927	X	9222	-0-	-3705	-0-	8912	2	310	9	N	282					492
02	10052	X	8804	-0-	-1248	-0-	8737	2	67	9	N	61	176	1			377
03	9951	X	8390	-0-	-1561	-0-	8202	2	188	9	N	171	356	1			192
04	9630	X	7654	-0-	-1976	-0-	7477	2	177	9	N	161	175	1			178
05	9734	X	6928	-0-	-2806	-0-	6759	2	169	9	N	154	170	1			162
06	9420	X	6462	-0-	-2958	-0-	6296	2	166	9	N	151					313

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

01	18600	X	16347	-0-	-2253	-0-	682	1	13431	2	N	2031	2066	1			494
							2234	9									
02	16800	X	13934	-0-	-2866	-0-	696	1	11663	2	N	1432	1552	1			374
							1575	9									
03	17050	X	11886	-0-	-5164	-0-	583	1	9699	2	N	1458	1360	1			472
							1604	9									
04	17748	X	17748	-0-	-0-	-0-	807	1	14959	2	N	1802	1891	1			383
							1982	9									
05	16337	X	15122	-0-	-1215	-0-	807	1	12534	2	N	1619	1517	1			485
							1781	9									
06	15810	X	13957	-0-	-1853	-0-	821	1	11656	2	N	1345	1572	1			258
							1480	9									

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

01	45911	X	35948	-0-	-9963	-0-	35442	2	506	9	N	460	537	1			248
02	41468	X	27825	-0-	-13643	-0-	27443	2	382	9	N	347	351	1			244
03	30496	X	30496	-0-	-0-	-0-	29904	2	592	9	N	538	552	1			230
04	28214	X	28214	-0-	-0-	-0-	27655	2	559	9	N	508	547	1			191
05	27651	X	27651	-0-	-0-	-0-	27328	2	323	9	N	294	350	1			135
*06	25258	X	25258	-0-	-0-	-0-	24974	2	284	9	N	258	188	1			205

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

01	17515	X	12266	-0-	-5249	-0-	12045	2	221	9	N	201	176	1			172
02	14644	X	10676	-0-	-3968	-0-	10475	2	201	9	N	183					355
03	12586	X	11539	-0-	-1047	-0-	11385	2	154	9	N	140	177	1			318
04	12180	X	10734	-0-	-1446	-0-	10557	2	177	9	N	161	184	1			295
05	12586	X	6935	-0-	-5651	-0-	6815	2	120	9	N	109	174	1			230
06	11880	X	7583	-0-	-4297	-0-	7412	2	171	9	N	155	161	1			224

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	3813	X	3590	-0-	-223	-0-	3237	2	353	9	N	321	342	1		193
02	3444	X	3403	-0-	-41	-0-	3149	2	254	9	N	231	171	1		253
03	3410	X	3159	-0-	-251	-0-	2885	2	274	9	N	249	175	1		327
04	3300	X	2816	-0-	-484	-0-	2583	2	233	9	N	212	343	1		196
05	3410	X	2678	-0-	-732	-0-	2446	2	232	9	N	211	175	1		232
06	3300	X	2478	-0-	-822	-0-	2227	2	251	9	N	228	174	1		286

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

01	41664	X	32103	-0-	-9561	-0-	62	1	29606	2	N	2214	2250	1		504
							2435	9								
02	37632	X	28055	-0-	-9577	-0-	18	1	26026	2	N	1828	1900	1		432
							2011	9								
03	30101	X	29532	-0-	-569	-0-	53	1	27378	2	N	1910	2088	1		254
							2101	9								
04	29130	X	26847	-0-	-2283	-0-	26	1	24846	2	N	1795	1564	1		485
							1975	9								
05	30101	X	26532	-0-	-3569	-0-	24626	2	1906	9	N	1733	1888	1		330
06	29130	X	24586	-0-	-4544	-0-	22706	2	1880	9	N	1709	1742	1		297

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

01	82398	X	60177	-0-	-22221	-0-	58143	2	2034	9	N	1849	1808	1		438
02	65408	X	50089	-0-	-15319	-0-	48510	2	1579	9	N	1435	1622	1		251
03	62620	X	54399	-0-	-8221	-0-	52764	2	1635	9	N	1486	1222	1		515
04	60600	X	48776	-0-	-11824	-0-	47318	2	1458	9	N	1325	1590	1		250
05	60171	X	47770	-0-	-12401	-0-	46418	2	1352	9	N	1229	1055	1		424
06	58230	X	43867	-0-	-14363	-0-	42472	2	1395	9	N	1268	1449	1		243

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

01	6944	X	4551	-0-	-2393	-0-	622	1	3610	2	N	290	170	1		218
							319	9								
02	6076	X	3061	-0-	-3015	-0-	432	1	2433	2	N	178	170	1		226
							196	9								
03	6417	X	3375	-0-	-3042	-0-	477	1	2666	2	N	211	175	1		262
							232	9								
04	5160	X	4190	-0-	-970	-0-	665	1	3253	2	N	247	183	1		326
							272	9								
05	4557	X	4525	-0-	-32	-0-	863	1	3454	2	N	189	345	1		170
							208	9								
06	4410	X	3639	-0-	-771	-0-	807	1	2600	2	N	211	191	1		190
							232	9								

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

01	34317	X	33235	-0-	-1082	-0-	773	1	30118	2	N	2131	2395	1		369
							2344	9								
02	30996	X	30469	-0-	-527	-0-	780	1	27566	2	N	1930	1888	1		411
							2123	9								
03	31950	X	31950	-0-	-0-	-0-	863	1	29061	2	N	1842	2044	1		209
							2026	9								
04	30090	X	12562	-0-	-17528	-0-	689	1	11005	2	N	789	673	1		325
							868	9								
05	31093	X	12964	-0-	-18129	-0-	738	1	10973	2	N	1139	1013	1		451
							1253	9								
06	30090	X	-0-	-0-	-30090	-0-					N	-0-				451

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	30132	X	12927	-0-	-17205	-0-	12554	2	373	9	N	339	367	1	214
02	25200	X	12873	-0-	-12327	-0-	12541	2	332	9	N	302	357	1	159
03	15407	X	14312	-0-	-1095	-0-	13982	2	330	9	N	300	344	1	115
04	14910	X	12945	-0-	-1965	-0-	12628	2	317	9	N	288	176	1	227
05	14911	X	12890	-0-	-2021	-0-	12616	2	274	9	N	249	355	1	121
06	13860	X	11591	-0-	-2269	-0-	11335	2	256	9	N	233	172	1	182

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

01	9703	X	7983	-0-	-1720	-0-	863	1	6758	2	N	329	341	1	198
							362	9							
02	8764	X	7815	-0-	-949	-0-	724	1	6777	2	N	285	358	1	125
							314	9							
03	7504	X	7504	-0-	-0-	-0-	863	1	6337	2	N	276	180	1	221
							304	9							
04	6780	X	6281	-0-	-499	-0-	587	1	5390	2	N	276	174	1	323
							304	9							
05	7006	X	6571	-0-	-435	-0-	807	1	5584	2	N	164	182	1	305
							180	9							
06	6780	X	6241	-0-	-539	-0-	835	1	5108	2	N	271	177	1	399
							298	9							

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

01	37076	X	21048	-0-	-16028	-0-	17	1	20226	2	N	732	915	1	97
							805	9							
02	30128	X	15026	-0-	-15102	-0-	69	1	14407	2	N	500	366	1	231
							550	9							
03	19995	X	19097	-0-	-898	-0-	18468	2	629	9	N	572	544	1	259
04	19350	X	16449	-0-	-2901	-0-	15922	2	527	9	N	479	518	1	220
05	19995	X	15632	-0-	-4363	-0-	15105	2	527	9	N	479	539	1	160
06	19350	X	14703	-0-	-4647	-0-	14256	2	447	9	N	406	365	1	201

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

01	496	N	404	-0-	-92	-0-	404	2			N	-0-			23
02	448	N	385	-0-	-63	-0-	385	2			N	-0-			23
03	465	N	396	-0-	-69	-0-	396	2			N	-0-			23
04	390	N	387	-0-	-3	-0-	387	2			N	-0-			23
05	434	N	214	-0-	-220	-0-	214	2			N	-0-			23
*06	402	N	402	-0-	-0-	-0-	402	2			N	-0-			23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

01	8	N	-0-	-0-	-8	-0-					N	-0-			43
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-			43
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-			43
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-			43
05	31	N	25	-0-	-6	-0-	25	3			N	-0-			43
06	330	N	43	-0-	-287	-0-	43	3			N	-0-			43

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	466	2	10	9	Y	9					73
02	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					73
03	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					78
04	450	N	338	-0-	-112	-0-	334	2	4	9	Y	4					82
05	480	N	480	-0-	-0-	-0-	472	2	8	9	Y	7					89
*06	642	N	642	-0-	-0-	-0-	640	2	2	9	Y	2	68	1			23

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5227	-0-	-1128	-0-	4597	3	630	9	N	573	541	1			296
02	5740	X	4584	-0-	-1156	-0-	4043	3	541	9	N	492	545	1			243
03	5425	X	4731	-0-	-694	-0-	4189	3	542	9	N	493	551	1	1	8	184
04	5250	X	4543	-0-	-707	-0-	4024	3	519	9	N	472	351	1	1	8	304
05	5239	X	4601	-0-	-638	-0-	4092	3	509	9	N	463	361	1			386
06	5070	X	4536	-0-	-534	-0-	4082	3	454	9	N	413	536	1	1	8	262

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	14570	-0-	14570	520367	1314	1	11592	3	N	1513	1469	1			274
							1664	9									
02	0	W	12688	-0-	12688	533055	1212	1	10001	3	N	1341	1324	1	1	8	290
							1475	9									
03	0	W	14219	-0-	14219	547274	1630	1	10971	3	N	1471	1450	1	1	8	310
							1618	9									
04	0	W	13483	-0-	13483	560757	1650	1	10375	3	N	1325	1264	1	3	8	368
							1458	9									
05	0	W	13524	-0-	13524	574281	1705	1	10409	3	N	1282	1088	1	1	8	549
							1410	9									
06	0	W	13001	-0-	13001	587282	1650	1	9994	3	N	1234	1603	1	1	8	179
							1357	9									

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6741	-0-	6741	57137	267	1	6419	2	N	50					575
							55	9									
02	0	W	5268	-0-	5268	62405	208	1	4997	2	N	57					632
							63	9									
03	0	W	3817	-0-	3817	66222	151	1	3627	2	N	35					667
							39	9									
04	70364	X	4142	-0-	-66222	-0-	164	1	3942	2	N	33	196	1			504
							36	9									
05	6727	X	1719	-0-	-5008	-0-	68	1	1648	2	N	3					507
							3	9									
06	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					507

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	10274	-0-	10274	20641	10059	2	215	9	N	195	198	1			919
02	0	W	8476	-0-	8476	29117	8292	2	184	9	N	167					1086
03	0	W	7858	-0-	7858	36975	7674	2	184	9	N	167					1253
04	45780	X	8805	-0-	-36975	-0-	8632	2	173	9	N	157	388	1			1022
05	10354	X	6795	-0-	-3559	-0-	6666	2	129	9	N	117	194	1			945
06	9930	X	NO RPT	-0-	-9930	-0-					N	NO RPT					945

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16107	X	16107	-0-	-0-	-0-	15877	2	230	9	N	209					992
02	21645	X	21645	-0-	-0-	-0-	21491	2	154	9	N	140	389	1			743
03	16411	X	16411	-0-	-0-	-0-	16220	2	191	9	N	174					917
04	15600	X	9881	-0-	-5719	-0-	9695	2	186	9	N	169	390	1			696
05	16120	X	8538	-0-	-7582	-0-	8444	2	94	9	N	85					781
06	23190	X	NO RPT	-0-	-23190	-0-					N	NO RPT					781

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22506	X	-0-	-0-	-22506	-0-					N	451	396	1			730
02	19404	X	16496	-0-	-2908	-0-	1130	1	14886	2	N	436	597	1			569
							480	9									
03	19406	X	17970	-0-	-1436	-0-	1262	1	16187	2	N	474	393	1			650
							521	9									
04	18780	X	17420	-0-	-1360	-0-	1223	1	15687	2	N	464	588	1			526
							510	9									
05	19406	X	17443	-0-	-1963	-0-	1206	1	15716	2	N	474	392	1			608
							521	9									
06	17670	X	NO RPT	-0-	-17670	-0-					N	NO RPT					608

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7402	X	7402	-0-	-0-	-0-	7076	2	326	9	N	296	365	1			630
02	4894	X	4894	-0-	-0-	-0-	4684	2	210	9	N	191	186	1			635
03	5788	X	5788	-0-	-0-	-0-	5540	2	248	9	N	225	195	1			665
04	7170	X	4708	-0-	-2462	-0-	4488	2	220	9	N	200	178	1			687
05	7409	X	4523	-0-	-2886	-0-	4370	2	153	9	N	139	187	1			639
06	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					639

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	-0-	-0-	-1612	-0-					N	782	770	1			10567
02	2403	X	2403	-0-	-0-	-0-	585	1	1130	2	N	625	574	1			10618
							688	9									
03	2950	X	2950	-0-	-0-	-0-	2147	2	803	9	N	730	763	1			10585
04	2280	X	-0-	-0-	-2280	-0-					N	703	569	1			10719
*05	3364	X	3364	-0-	-0-	-0-	420	1	2140	2	N	731	757	1			10693
							804	9									
06	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					10693

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17571	X	17571	-0-	-0-	-0-	17310	2	261	9	N	237	401	1			14
02	15264	X	15264	-0-	-0-	-0-	15031	2	233	9	N	212					226
03	16496	X	16496	-0-	-0-	-0-	16246	2	250	9	N	227	198	1			255
04	17010	X	15933	-0-	-1077	-0-	15703	2	230	9	N	209	396	1			68
05	17577	X	16158	-0-	-1419	-0-	15934	2	224	9	N	204	198	1			74
06	17010	X	NO RPT	-0-	-17010	-0-					N	NO RPT					74

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5044	X	5044	-0-	-0-	-0-	369 796	1 9	3879	2	N	724	764	1			6591
02	4648	X	4520	-0-	-128	-0-	339 740	1 9	3441	2	N	673	769	1			6495
03	5547	X	5547	-0-	-0-	-0-	428 781	1 9	4338	2	N	710	576	1			6629
04	5238	X	5238	-0-	-0-	-0-	409 691	1 9	4138	2	N	628	756	1			6501
05	5332	X	5280	-0-	-52	-0-	414 680	1 9	4186	2	N	618	564	1			6555
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					6555

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	23846	-0-	23846	23846	23162	2	684	9	N	622	656	1			-0-
02	0	W	21486	-0-	21486	45332	20979	2	507	9	N	461					461
03	0	W	21803	-0-	21803	67135	21104	2	699	9	N	635	602	1			494
04	0	W	14545	-0-	14545	81680	14161	2	384	9	N	349	388	1			455
*05	98396	X	16716	-0-	-81680	-0-	16356	2	360	9	N	327	184	1			598
06	23070	X	NO RPT	-0-	-23070	-0-					N	NO RPT					598

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5679	X	5679	-0-	-0-	-0-	428 916	1 9	4335	2	N	833	596	1			1176
02	4798	X	4798	-0-	-0-	-0-	365 748	1 9	3685	2	N	680	372	1			1484
03	8711	X	4652	-0-	-4059	-0-	358 674	1 9	3620	2	N	613	948	1			1149
04	8430	X	4210	-0-	-4220	-0-	314 724	1 9	3172	2	N	658	566	1			1241
05	5673	X	4172	-0-	-1501	-0-	313 693	1 9	3166	2	N	630	740	1			1131
06	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					1131

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	10281	-0-	10281	110619	837 968	1 9	8476	2	N	880	963	1			152
*08	0	Z	10719	-0-	10719	121338	864 1121	1 9	8734	2	N	1019	969	1			202
*09	0	Z	9570	-0-	9570	130908	781 849	1 9	7940	2	N	772	771	1			203
*10	0	Z	8633	-0-	8633	139541	699 803	1 9	7131	2	N	730	764	1			169
*11	0	Z	8628	-0-	8628	148169	655 796	1 9	7177	2	N	724	581	1			312
*12	0	Z	8761	-0-	8761	156930	709 818	1 9	7234	2	N	744	773	1			283
*01	0	Z	7948	-0-	7948	164878	651 681	1 9	6616	2	N	619	575	1			327
*02	0	Z	6982	-0-	6982	171860	565 580	1 9	5837	2	N	527	573	1			281
*03	179504	X	7644	-0-	-171860	-0-	625 645	1 9	6374	2	N	586	763	1			104
*04	8640	X	6779	-0-	-1861	-0-	557 584	1 9	5638	2	N	531	564	1			71
*05	8773	X	7205	-0-	-1568	-0-	595 550	1 9	6060	2	N	500	377	1			194
06	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					194

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		1631	-0-		1631	71853	103 318	1 9	1210	2	N	289	196	1			122
02	SHUT IN		-0-	-0-		-0-	71853					N	262	190	1			194
03	SHUT IN		1277	-0-		1277	73130	17 252	1 9	1008	2	N	229	373	1			50
04	SHUT IN		1344	-0-		1344	74474	72 304	1 9	968	2	N	276	180	1			146
05	SHUT IN		703	-0-		703	75177	19 237	1 9	447	2	N	215	361	1			-0-
06	SHUT IN		NO RPT	-0-		-0-	75177					N	NO RPT					-0-

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	5643	-0-		5643	73324	171 549	1 9	4923	2	N	499	383	1			588
*08	0	W	5840	-0-		5840	79164	152 565	1 9	5123	2	N	514	582	1			520
*09	0	W	5440	-0-		5440	84604	127 431	1 9	4882	2	N	392	583	1			329
*10	0	W	5922	-0-		5922	90526	150 504	1 9	5268	2	N	458	432	1			355
*11	0	W	5568	-0-		5568	96094	166 426	1 9	4976	2	N	387	388	1			354
*12	0	W	5773	-0-		5773	101867	159 403	1 9	5211	2	N	366	190	1			530
*01	0	W	5927	-0-		5927	107794	227 529	1 9	5171	2	N	481	575	1			436
*02	0	W	1607	-0-		1607	109401	97 151	1 9	1359	2	N	137					573
*03	0	W	1689	-0-		1689	111090	115 411	1 9	1163	2	N	374	574	1			373
*04	0	W	1431	-0-		1431	112521	102 299	1 9	1030	2	N	272	188	1			457
*05	113453	X	932	-0-		-112521	-0-	74 105	1 9	753	2	N	95	191	1			361
06	5520	X	NO RPT	-0-		-5520	-0-					N	NO RPT					361

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	14919	-0-		14919	244054	1278 717	1 9	12924	2	N	652	556	1			593
*08	0	Z	5217	-0-		5217	249271	77 474	1 9	4665	2	N	431	173	1			851
*09	0	Z	15433	-0-		15433	264704	1219 1598	1 9	12617	2	N	1453	1459	1			845
*10	0	Z	13739	-0-		13739	278443	1109 1404	1 9	11226	2	N	1276	1484	1			637
*11	0	Z	12631	-0-		12631	291074	1033 1128	1 9	10471	2	N	1025	1140	1			522
*12	0	Z	14044	-0-		14044	305118	1147 1126	1 9	11771	2	N	1024	950	1			596
*01	0	Z	10659	-0-		10659	315777	702 825	1 9	9132	2	N	750	804	1			542
*02	0	Z	10239	-0-		10239	326016	849 750	1 9	8640	2	N	682	765	1			459
*03	0	Z	12389	-0-		12389	338405	1028 959	1 9	10402	2	N	872	741	1			590
*04	0	Z	11744	-0-		11744	350149	984 809	1 9	9951	2	N	735	751	1			574
*05	0	Z	11249	-0-		11249	361398	958 606	1 9	9685	2	N	551	191	1			934
06	0	Z	NO RPT	-0-		-0-	361398					N	NO RPT					934

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	13338	-0-	13338	114070	1096 1073	1 9	11169	2	N	975	1147	1			107
*11	0	W	10924	-0-	10924	124994	884 859	1 9	9181	2	N	781	888	1			-0-
*12	0	W	8512	-0-	8512	133506	693 728	1 9	7091	2	N	662	566	1			96
*01	0	W	8217	-0-	8217	141723	605 871	1 9	6741	2	N	792	888	1			-0-
*02	0	W	7255	-0-	7255	148978	523 795	1 9	5937	2	N	723	567	1			156
*03	0	W	9151	-0-	9151	158129	709 1202	1 9	7240	2	N	1093	966	1			283
*04	0	W	8073	-0-	8073	166202	623 1125	1 9	6325	2	N	1023	1128	1			178
*05	0	W	7849	-0-	7849	174051	607 1096	1 9	6146	2	N	996	956	1			218
06	0	W	NO RPT	-0-	-0-	174051					N	NO RPT					218

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*07	7715	X	7715	-0-	-0-	-0-	526 1343	1 9	5846	2	N	1221	1112	1			211
*08	8033	X	8033	-0-	-0-	-0-	560 1284	1 9	6189	2	N	1167	1119	1			259
*09	6817	X	6817	-0-	-0-	-0-	416 998	1 9	5403	2	N	907	942	1			224
*10	7340	X	7340	-0-	-0-	-0-	451 981	1 9	5908	2	N	892	753	1			363
*11	7192	X	7192	-0-	-0-	-0-	432 905	1 9	5855	2	N	823	937	1			249
*12	6658	X	6658	-0-	-0-	-0-	323 613	1 9	5722	2	N	557	588	1			218
*01	4780	X	4780	-0-	-0-	-0-	127 630	1 9	4023	2	N	573	363	1			428
*02	3722	X	3722	-0-	-0-	-0-	132 538	1 9	3052	2	N	489	557	1			360
*03	0	X	-0-	-0-	-0-	-0-					N	2					362
*04	0	X	-0-	-0-	-0-	-0-					N	-0-	187	1			175
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					175

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	4599	X	4599	-0-	-0-	-0-	385 299	1 9	3915	2	N	272	562	1			218
02	3039	X	3039	-0-	-0-	-0-	205 317	1 9	2517	2	N	288	196	1			310
03	2696	X	2696	-0-	-0-	-0-	199 285	1 9	2212	2	N	259	356	1			213
04	2542	X	2542	-0-	-0-	-0-	180 293	1 9	2069	2	N	266	341	1			138
05	14B2 EXT		2209	-0-	2209	2209	109 250	1 9	1850	2	N	227	196	1			169
06	14B2 EXT		NO RPT	-0-	-0-	2209					N	NO RPT					169

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	6829	-0-	6829	210456	545	1	5511	2	N	703	773	1			723
							773	9									
08	0	Z	5806	-0-	5806	216262	455	1	4607	2	N	676	545	1			854
							744	9									
09	0	Z	3802	-0-	3802	220064	299	1	3018	2	N	441	559	1			736
							485	9									
10	0	Z	4474	-0-	4474	224538	363	1	3673	2	N	398	364	1			770
							438	9									
*11	0	Z	12486	-0-	12486	237024	990	1	10033	2	N	1330	1105	1			995
							1463	9									
12	0	Z	19278	-0-	19278	256302	1651	1	16692	2	N	850	779	1			1066
							935	9									
01	0	Z	13478	-0-	13478	269780	1140	1	11533	2	N	732	887	1			911
							805	9									
02	0	Z	15442	-0-	15442	285222	1310	1	13243	2	N	808	929	1			790
							889	9									
*03	0	Z	16115	-0-	16115	301337	1374	1	13899	2	N	765	738	1			817
							842	9									
04	0	Z	14582	-0-	14582	315919	1240	1	12539	2	N	730	354	1			1193
							803	9									
*05	0	Z	12616	-0-	12616	328535	1085	1	10972	2	N	508	750	1			951
							559	9									
06	0	W	NO RPT	-0-	-0-	328535					N	NO RPT					951

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	17879	-0-	17879	382097	1497	1	15133	2	N	1135	1143	1			1138
							1249	9									
*08	0	W	19112	-0-	19112	401209	1597	1	16148	2	N	1243	1286	1			1095
							1367	9									
09	0	W	16252	-0-	16252	417461	1366	1	13820	2	N	969	959	1			1105
							1066	9									
*10	0	W	13774	-0-	13774	431235	1153	1	11661	2	N	873	934	1			1044
							960	9									
11	0	W	13341	-0-	13341	444576	1132	1	11443	2	N	696	579	1			1161
							766	9									
12	0	W	14078	-0-	14078	458654	1202	1	12153	2	N	657	769	1			1049
							723	9									
*01	0	W	14242	-0-	14242	472896	1218	1	12307	2	N	652	770	1			931
							717	9									
*02	0	W	11991	-0-	11991	484887	1017	1	10274	2	N	636	389	1			1178
							700	9									
03	0	W	11908	-0-	11908	496795	1021	1	10319	2	N	516	571	1			1123
							568	9									
04	0	W	8949	-0-	8949	505744	756	1	7645	2	N	498	382	1			1239
							548	9									
*05	0	W	11746	-0-	11746	517490	986	1	9979	2	N	710	577	1			1372
							781	9									
06	0	W	NO RPT	-0-	-0-	517490					N	NO RPT					1372

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	13609	-0-	13609	327341	1079 1597	1 9	10933	2	N	1452	1351	1			1115
08	0	W	12137	-0-	12137	339478	946 1624	1 9	9567	2	N	1476	1357	1			1234
09	0	W	5086	-0-	5086	344564	370 975	1 9	3741	2	N	886	965	1			1155
10	0	W	9611	-0-	9611	354175	729 1507	1 9	7375	2	N	1370	1135	1			1390
11	0	W	9858	-0-	9858	364033	780 1189	1 9	7889	2	N	1081	1149	1			1322
12	0	W	19324	-0-	19324	383357	1608 1455	1 9	16261	2	N	1323	1338	1			1307
01	0	W	10815	-0-	10815	394172	881 1025	1 9	8909	2	N	932	955	1			1284
02	0	W	9326	-0-	9326	403498	736 1152	1 9	7438	2	N	1047	964	1			1367
03	0	W	14826	-0-	14826	418324	1227 1192	1 9	12407	2	N	1084	1122	1			1329
04	0	W	16855	-0-	16855	435179	1421 1064	1 9	14370	2	N	967	940	1			1356
05	0	W	6767	-0-	6767	441946	582 303	1 9	5882	2	N	275	378	1			1253
06	0	W	NO RPT	-0-	-0-	441946					N	NO RPT					1253

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	8591	-0-	8591	94507	401 1790	1 9	6400	2	N	1627	1559	1			312
08	0	W	7055	-0-	7055	101562	226 1529	1 9	5300	2	N	1390	1366	1			336
09	0	W	6199	-0-	6199	107761	214 1206	1 9	4779	2	N	1096	1180	1			252
10	0	W	5636	-0-	5636	113397	202 1162	1 9	4272	2	N	1056	987	1			321
11	0	W	4659	-0-	4659	118056	79 955	1 9	3625	2	N	868	996	1			193
12	0	W	-0-	-0-	-0-	118056					N	789	791	1			191
01	0	W	-0-	-0-	-0-	118056					N	762	593	1			360
02	0	W	3622	-0-	3622	121678	113 759	1 9	2750	2	N	690	799	1			251
03	0	W	5775	-0-	5775	127453	364 921	1 9	4490	2	N	837	595	1			493
04	0	W	3314	-0-	3314	130767	227 598	1 9	2489	2	N	544	391	1			646
05	0	W	3791	-0-	3791	134558	186 672	1 9	2933	2	N	611	592	1			665
06	0	W	NO RPT	-0-	-0-	134558					N	NO RPT					665

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	9879	-0-	9879	227777	818	1	8274	2	N	715	757	1			196
							787	9									
*08	0	W	11705	-0-	11705	239482	974	1	9848	2	N	803	739	1			260
							883	9									
*09	0	W	9507	-0-	9507	248989	788	1	7978	2	N	674	934	1			-0-
							741	9									
10	0	W	9901	-0-	9901	258890	828	1	8382	2	N	628	584	1			44
							691	9									
11	0	W	8908	-0-	8908	267798	743	1	7523	2	N	584	561	1			67
							642	9									
12	0	W	8464	-0-	8464	276262	699	1	7137	2	N	571	576	1			62
							628	9									
01	0	W	3674	-0-	3674	279936	208	1	2975	2	N	446	508	1			-0-
							491	9									
02	0	W	5965	-0-	5965	285901	488	1	4950	2	N	479	380	1			99
							527	9									
03	0	W	6745	-0-	6745	292646	558	1	5707	2	N	436	535	1			-0-
							480	9									
04	0	W	5764	-0-	5764	298410	459	1	4733	2	N	520	520	1			-0-
							572	9									
05	0	W	5650	-0-	5650	304060	475	1	4830	2	N	314	258	1			56
							345	9									
06	0	W	NO RPT	-0-	-0-	304060					N	NO RPT					56

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	8682	-0-	8682	158291	720	1	7350	2	N	556	556	1			-0-
							612	9									
08	0	W	9074	-0-	9074	167365	755	1	7697	2	N	565	565	1			-0-
							622	9									
09	0	W	6996	-0-	6996	174361	580	1	5877	2	N	490	490	1			-0-
							539	9									
10	0	W	6643	-0-	6643	181004	549	1	5567	2	N	479	479	1			-0-
							527	9									
11	0	W	6956	-0-	6956	187960	580	1	5866	2	N	464	464	1			-0-
							510	9									
*12	0	W	5942	-0-	5942	193902	486	1	4921	2	N	486	486	1			-0-
							535	9									
*01	0	W	5959	-0-	5959	199861	474	1	5092	2	N	357	190	1			167
							393	9									
02	0	W	4425	-0-	4425	204286	361	1	3709	2	N	323	378	1			112
							355	9									
03	0	W	4461	-0-	4461	208747	325	1	3743	2	N	357	338	1			131
							393	9									
04	0	W	3693	-0-	3693	212440	241	1	3132	2	N	291	380	1			42
							320	9									
*05	0	W	3332	-0-	3332	215772	150	1	2870	2	N	284	326	1			-0-
							312	9									
06	0	W	NO RPT	-0-	-0-	215772					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	5826	-0-	5826	172082	415	1	4646	2	N	695	740	1			227
							765	9									
08	0	W	8270	-0-	8270	180352	529	1	6837	2	N	822	548	1			501
							904	9									
09	0	W	6155	-0-	6155	186507	494	1	5006	2	N	595	546	1			550
							655	9									
10	0	W	5434	-0-	5434	191941	427	1	4418	2	N	535	576	1			509
							589	9									
11	0	W	5390	-0-	5390	197331	420	1	4406	2	N	513	576	1			446
							564	9									
12	0	W	4962	-0-	4962	202293	393	1	4053	2	N	469	394	1			521
							516	9									
01	0	W	6223	-0-	6223	208516	451	1	5255	2	N	470	576	1			415
							517	9									
02	0	W	4560	-0-	4560	213076	348	1	3826	2	N	351	180	1			586
							386	9									
03	0	W	8065	-0-	8065	221141	660	1	6862	2	N	494	553	1			527
							543	9									
04	0	W	8263	-0-	8263	229404	700	1	7076	2	N	443	576	1			394
							487	9									
05	0	W	6469	-0-	6469	235873	540	1	5463	2	N	424	385	1			433
							466	9									
06	0	W	NO RPT	-0-	-0-	235873					N	NO RPT					433

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	3948	-0-	3948	53370	165	1	3117	2	N	605	548	1			299
							666	9									
*08	0	W	2371	-0-	2371	55741	124	1	1608	2	N	581	697	1			183
							639	9									
09	0	W	2037	-0-	2037	57778	49	1	1468	2	N	473	539	1			117
							520	9									
10	0	W	2317	-0-	2317	60095	143	1	1698	2	N	433	356	1			194
							476	9									
11	0	W	-0-	-0-	-0-	60095					N	351	527	1			18
*12	0	W	2057	-0-	2057	62152	80	1	1558	2	N	381	346	1			53
							419	9									
01	0	W	1387	-0-	1387	63539	84	1	926	2	N	343	349	1			47
							377	9									
02	0	W	1052	-0-	1052	64591	47	1	745	2	N	236	283	1			-0-
							260	9									
03	0	W	1503	-0-	1503	66094	86	1	1084	2	N	303	176	1			127
							333	9									
04	0	W	923	-0-	923	67017	54	1	584	2	N	259	357	1			29
							285	9									
05	0	W	1120	-0-	1120	68137	57	1	762	2	N	274					303
							301	9									
06	0	W	NO RPT	-0-	-0-	68137					N	NO RPT					303

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	-0-	-0-	-0-	107881					N	35					232
08	0	Z	-0-	-0-	-0-	107881					N	-0-					232
09	0	Z	-0-	-0-	-0-	107881					N	-0-					232
10	0	Z	-0-	-0-	-0-	107881					N	-0-					232
11	0	Z	-0-	-0-	-0-	107881					N	-0-					232
12	0	Z	2521	-0-	2521	110402	153 398	1 9	1970	2	N	362					594
01	0	Z	-0-	-0-	-0-	110402					N	264	579	1			279
02	0	Z	-0-	-0-	-0-	110402					N	-0-					279
03	0	Z	-0-	-0-	-0-	110402					N	-0-					279
04	0	Z	-0-	-0-	-0-	110402					N	-0-					279
05	0	Z	-0-	-0-	-0-	110402					N	-0-					279
06	0	Z	NO RPT	-0-	-0-	110402					N	NO RPT					279

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	7506	-0-	7506	111533	584 651	1 9	6271	2	N	592	560	1			735
08	0	W	5836	-0-	5836	117369	366 583	1 9	4887	2	N	530	526	1			739
09	0	W	7522	-0-	7522	124891	592 656	1 9	6274	2	N	596	693	1			642
10	0	W	6675	-0-	6675	131566	535 557	1 9	5583	2	N	506	543	1			605
11	0	W	6178	-0-	6178	137744	494 521	1 9	5163	2	N	474	530	1			549
12	0	W	5666	-0-	5666	143410	451 505	1 9	4710	2	N	459	370	1			638
01	0	W	3448	-0-	3448	146858	248 270	1 9	2930	2	N	245	339	1			544
02	0	W	3780	-0-	3780	150638	267 389	1 9	3124	2	N	354	178	1			720
03	0	W	4721	-0-	4721	155359	345 454	1 9	3922	2	N	413	537	1			596
04	0	W	4512	-0-	4512	159871	333 406	1 9	3773	2	N	369	361	1			604
05	0	W	4291	-0-	4291	164162	329 399	1 9	3563	2	N	363	354	1			613
06	0	W	NO RPT	-0-	-0-	164162					N	NO RPT					613

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	6872	-0-	6872	103234	546	1	5567	2	N	690	731	1			47
							759	9									
*08	0	W	5781	-0-	5781	109015	419	1	4511	2	N	774	676	1			145
							851	9									
09	0	W	4774	-0-	4774	113789	330	1	3765	2	N	617	725	1			37
							679	9									
10	0	W	6127	-0-	6127	119916	488	1	4962	2	N	615	527	1			125
							677	9									
11	0	W	5612	-0-	5612	125528	409	1	4606	2	N	543	527	1			141
							597	9									
12	0	W	4523	-0-	4523	130051	277	1	3716	2	N	482	552	1			71
							530	9									
01	0	W	2143	-0-	2143	132194	33	1	1519	2	N	537	535	1			73
							591	9									
02	0	W	3842	-0-	3842	136036	271	1	3077	2	N	449	375	1			147
							494	9									
03	0	W	4188	-0-	4188	140224	317	1	3378	2	N	448	538	1			57
							493	9									
*04	0	W	4263	-0-	4263	144487	320	1	3426	2	N	470	527	1			-0-
							517	9									
05	0	W	4277	-0-	4277	148764	331	1	3491	2	N	414	352	1			62
							455	9									
06	0	W	NO RPT	-0-	-0-	148764					N	NO RPT					62

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	4043	-0-	4043	79896	308	1	3287	2	N	407	190	1			332
							448	9									
*08	0	W	5659	-0-	5659	85555	459	1	4672	2	N	480	509	1			303
							528	9									
*09	0	W	3506	-0-	3506	89061	275	1	2788	2	N	403	547	1			159
							443	9									
10	0	W	1644	-0-	1644	90705	113	1	1156	2	N	341	361	1			139
							375	9									
11	0	W	988	-0-	988	91693	37	1	570	2	N	346	367	1			118
							381	9									
12	0	W	953	-0-	953	92646	51	1	551	2	N	319	187	1			250
							351	9									
01	0	W	1898	-0-	1898	94544	127	1	1472	2	N	272	342	1			180
							299	9									
02	0	W	1421	-0-	1421	95965	19	1	1118	2	N	258	177	1			261
							284	9									
03	0	W	664	-0-	664	96629	22	1	341	2	N	274	365	1			170
							301	9									
04	0	W	283	-0-	283	96912	2	1	16	2	N	241	185	1			226
							265	9									
05	0	W	316	-0-	316	97228	1	1	36	2	N	254	349	1			131
							279	9									
06	0	W	NO RPT	-0-	-0-	97228					N	NO RPT					131

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		23818	-0-	23818	23818	1551 5327	1 9	16940	2	N	4843	4217	1			626
08	0		17809	-0-	17809	41627	1377 2487	1 9	13945	2	N	2261	2584	1			303
09	0		13092	-0-	13092	54719	1026 1701	1 9	10365	2	N	1546	1516	1			333
*10	0		10474	-0-	10474	65193	823 1316	1 9	8335	2	N	1196	1334	1			195
11	0	W	7580	-0-	7580	72773	589 981	1 9	6010	2	N	892	727	1			360
12	0	W	7078	-0-	7078	79851	556 867	1 9	5655	2	N	788	736	1			412
01	0	W	6082	-0-	6082	85933	477 729	1 9	4876	2	N	663	731	1			344
02	0	W	4828	-0-	4828	90761	367 582	1 9	3879	2	N	529	570	1			303
03	0	W	5134	-0-	5134	95895	387 586	1 9	4161	2	N	533	557	1			279
04	0	W	4623	-0-	4623	100518	355 502	1 9	3766	2	N	456	558	1			177
*05	0	W	4208	-0-	4208	104726	313 463	1 9	3432	2	N	421	383	1			215
06	0	W	NO RPT	-0-	-0-	104726					N	NO RPT					215

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29636	X	8158	-0-	-21478	-0-	669 723	1 9	6766	2	N	657	781	1			398
*08	29636	X	8869	-0-	-20767	-0-	723 828	1 9	7318	2	N	753	368	1			783
*09	28680	X	7639	-0-	-21041	-0-	617 685	1 9	6337	2	N	623	762	1			644
*10	29636	X	7995	-0-	-21641	-0-	663 628	1 9	6704	2	N	571	547	1			668
*11	28680	X	6802	-0-	-21878	-0-	541 582	1 9	5679	2	N	529	197	1			1000
*12	29636	X	6979	-0-	-22657	-0-	576 521	1 9	5882	2	N	474	696	1			778
*01	29636	X	7555	-0-	-22081	-0-	590 584	1 9	6381	2	N	531	572	1			737
*02	26768	X	6461	-0-	-20307	-0-	521 509	1 9	5431	2	N	463	743	1			457
*03	29636	X	5783	-0-	-23853	-0-	471 495	1 9	4817	2	N	450	367	1			540
*04	28680	X	6008	-0-	-22672	-0-	499 460	1 9	5049	2	N	418	427	1			531
*05	29636	X	5365	-0-	-24271	-0-	437 509	1 9	4419	2	N	463	387	1			607
*06	28680	X	NO RPT	-0-	-28680	-0-					N	NO RPT					607

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	7625	-0-	7625	136883	1144	1	5715	2	N	696	696	1			-0-
							766	9									
08	0	W	8555	-0-	8555	145438	1220	1	6452	2	N	803	803	1			-0-
							883	9									
*09	0	W	7972	-0-	7972	153410	1124	1	6168	2	N	618	582	1			36
							680	9									
10	0	W	8359	-0-	8359	161769	1096	1	6553	2	N	645	681	1			-0-
							710	9									
*11	0	W	7695	-0-	7695	169464	884	1	6198	2	N	557	557	1			-0-
							613	9									
12	0	W	7431	-0-	7431	176895	693	1	6138	2	N	545	388	1			157
							600	9									
01	0	W	6858	-0-	6858	183753	605	1	5684	2	N	517	560	1			114
							569	9									
02	0	W	5056	-0-	5056	188809	523	1	4091	2	N	402	190	1			326
							442	9									
03	0	W	6476	-0-	6476	195285	709	1	5225	2	N	493	576	1			243
							542	9									
*04	0	W	5769	-0-	5769	201054	623	1	4682	2	N	422	558	1			107
							464	9									
05	0	W	3432	-0-	3432	204486	607	1	2353	2	N	429	388	1			148
							472	9									
06	0	W	NO RPT	-0-	-0-	204486					N	NO RPT					148

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

07	0	W	4239	-0-	4239	77403	49	1	3590	2	N	545	572	1			523
							600	9									
08	0	W	4708	-0-	4708	82111	50	1	4021	2	N	579	566	1			536
							637	9									
09	0	W	-0-	-0-	-0-	82111					N	137	176	1			497
10	0	W	548	-0-	548	82659	19	1	199	2	N	300	180	1			617
							330	9									
11	0	W	1760	-0-	1760	84419	106	1	1065	2	N	535	523	1			629
							589	9									
12	0	W	2313	-0-	2313	86732	152	1	1536	2	N	568	358	1			839
							625	9									
01	0	W	NO RPT	-0-	-0-	86732					N	NO RPT					839
02	0	W	NO RPT	-0-	-0-	86732					N	NO RPT					839
03	0	W	NO RPT	-0-	-0-	86732					N	NO RPT					839
04	0	W	NO RPT	-0-	-0-	86732					N	NO RPT					839
05	0	W	NO RPT	-0-	-0-	86732					N	NO RPT					839
06	0	W	NO RPT	-0-	-0-	86732					N	NO RPT					839

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88505	X	42772	-0-	-45733	-0-	42115	2	657	9	N	597	597	1			687
02	79940	X	37192	-0-	-42748	-0-	36669	2	523	9	N	475	799	1			363
03	88505	X	37858	-0-	-50647	-0-	37447	2	411	9	N	374	397	1			340
04	85650	X	38490	-0-	-47160	-0-	38114	2	376	9	N	342	395	1			287
05	36286	X	36286	-0-	-0-	-0-	35816	2	470	9	N	427	397	1			317
06	41400	X	33696	-0-	-7704	-0-	33314	2	382	9	N	347	396	1			268

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

01	10292	X	9353	-0-	-939	-0-	31	1	8405	2	N	834	797	1			387
							917	9									
02	9072	X	8587	-0-	-485	-0-	28	1	7692	2	N	788	797	1			378
							867	9									
03	9066	X	9066	-0-	-0-	-0-	31	1	8181	2	N	776	796	1			358
							854	9									
04	8598	X	8598	-0-	-0-	-0-	30	1	7748	2	N	745	770	1			333
							820	9									
05	8804	X	8804	-0-	-0-	-0-	31	1	7962	2	N	737	592	1			478
							811	9									
*06	8456	X	8456	-0-	-0-	-0-	30	1	7671	2	N	686	981	1			183
							755	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

01	44454	X	8577	-0-	-35877	-0-	31	1	7561	2	N	895	985	1			523
							985	9									
02	40152	X	7274	-0-	-32878	-0-	28	1	6369	2	N	797	595	1			725
							877	9									
03	44454	X	7489	-0-	-36965	-0-	31	1	6556	2	N	820	972	1			573
							902	9									
04	43020	X	7444	-0-	-35576	-0-	30	1	6537	2	N	797	970	1			400
							877	9									
05	10106	X	7946	-0-	-2160	-0-	31	1	7028	2	N	806	773	1			433
							887	9									
06	8310	X	7301	-0-	-1009	-0-	30	1	6475	2	N	724	587	1			570
							796	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

01	70990	X	22449	-0-	-48541	-0-	31	1	20676	2	N	1584	1917	1			445
							1742	9									
02	64120	X	18275	-0-	-45845	-0-	28	1	16664	2	N	1439	1156	1	1	8	727
							1583	9									
03	70990	X	18256	-0-	-52734	-0-	31	1	16544	2	N	1528	1725	1			530
							1681	9									
04	68700	X	13430	-0-	-55270	-0-	30	1	12587	2	N	739	954	1			315
							813	9									
05	70990	X	14694	-0-	-56296	-0-	31	1	13929	2	N	667	577	1	2	8	403
							734	9									
*06	12413	X	12413	-0-	-0-	-0-	30	1	11889	2	N	449	377	1			475
							494	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1181	-0-	-2880	-0-	29	1	1146	3	N	5					278
							6	9									
02	3685	X	3685	-0-	-0-	-0-	3679	3	6	9	N	5					283
03	4061	X	3886	-0-	-175	-0-	3886	3			N	-0-					283
04	4020	X	3658	-0-	-362	-0-	3624	3	34	9	N	31	197	1			117
05	4162	X	4162	-0-	-0-	-0-	4123	3	39	9	N	35					152
06	3960	X	3532	-0-	-428	-0-	40	1	3459	3	N	30					182
							33	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	802	-0-	-2949	-0-	20	1	782	3	N	-0-					184
02	3668	X	3379	-0-	-289	-0-	3379	3			N	-0-					184
03	4061	X	2923	-0-	-1138	-0-	2923	3			N	-0-					184
04	3930	X	2386	-0-	-1544	-0-	2383	3	3	9	N	3					187
05	3782	X	2804	-0-	-978	-0-	2804	3			N	-0-					187
06	3630	X	2411	-0-	-1219	-0-	28	1	2365	3	N	16					203
							18	9									

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	11	1	432	3	N	-0-					242
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					242
03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					242
04	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					242
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					242
*06	1231	N	1231	-0-	-0-	-0-	14	1	1217	3	N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3998	X	3998	-0-	-0-	-0-	3945	2	53	9	N	48					372
02	3262	X	3262	-0-	-0-	-0-	3226	2	36	9	N	33	194	1			211
03	DLQ G-10		3645	-0-	3645	3645	3582	2	63	9	N	57					268
04	DLQ G-10		2614	-0-	2614	6259	2580	2	34	9	N	31	188	1			111
05	DLQ G-10		3768	-0-	3768	10027	3702	2	66	9	N	60					171
*06	22777	X	12750	-0-	-10027	-0-	12681	2	69	9	N	63					234

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14909	X	14909	-0-	-0-	-0-	13615	2	1294	9	N	1176	1373	1			708
02	12404	X	11222	-0-	-1182	-0-	10280	2	942	9	N	856	883	1			681
03	13733	X	12241	-0-	-1492	-0-	11277	2	964	9	N	876	702	1			855
04	13290	X	10920	-0-	-2370	-0-	10105	2	815	9	N	741	889	1			707
05	0	W	11942	-0-	11942	11942	11168	2	774	9	N	704	534	1			877
*06	22712	X	10770	-0-	-11942	-0-	10142	2	628	9	N	571	745	1			703

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7392	-0-	7392	62498	6754	2	638	9	N	580	578	1			766
02	0	W	6968	-0-	6968	69466	6557	2	411	9	N	374	579	1			561
03	0	W	8144	-0-	8144	77610	7735	2	409	9	N	372	379	1			554
04	0	W	7922	-0-	7922	85532	7540	2	382	9	N	347	380	1			521
05	0	W	6849	-0-	6849	92381	6474	2	375	9	N	341	193	1			669
*06	98871	X	6490	-0-	-92381	-0-	6173	2	317	9	N	288	378	1			579

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

01	527	N	-0-	-0-	-527	B	-0-					N	-0-				55
02	28	N	-0-	-0-	-28	B	-0-					N	-0-				55
03	9	N	-0-	-0-	-9	B	-0-					N	-0-				55
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				55
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				55
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

01	1023	N	917	-0-	-106	B	-6747	62	1	855	2	N	-0-				5
02	868	N	811	-0-	-57	B	-6747	56	1	755	2	N	-0-				5
03	992	N	847	-0-	-145	B	-6747	60	1	787	2	N	-0-				5
04	900	N	666	-0-	-234	B	-6747	58	1	608	2	N	-0-				5
05	899	N	702	-0-	-197	B	-6747	62	1	640	2	N	-0-				5
06	810	N	711	-0-	-99	B	-6747	60	1	651	2	N	-0-				5

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

01	2437	N	2437	-0-	-0-	B	-0-	91	1	2327	2	N	17				138
								19	9								
02	2226	N	2226	-0-	-0-	B	-0-	118	1	2099	2	N	8				146
								9	9								
03	2294	N	2031	-0-	-263	B	-0-	135	1	1882	2	N	13				159
								14	9								
04	2220	N	1372	-0-	-848	B	-0-	94	1	1278	2	N	-0-				159
05	2294	N	1040	-0-	-1254	B	-0-	95	1	945	2	N	-0-				159
06	1980	N	694	-0-	-1286	B	-0-	64	1	619	2	N	10				169
								11	9								

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

01	1736	N	281	-0-	-1455	B	-0-	11	1	270	2	N	-0-				20
02	1120	N	431	-0-	-689	B	-0-	23	1	408	2	N	-0-				20
03	865	N	865	-0-	-0-	B	-0-	58	1	807	2	N	-0-				20
04	600	N	600	-0-	-0-	B	-0-	41	1	559	2	N	-0-				20
05	667	N	667	-0-	-0-	B	-0-	61	1	606	2	N	-0-				20
*06	1038	N	1038	-0-	-0-	B	-0-	97	1	941	2	N	-0-				20

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	4045	-0-	-3891 B	-0-	3871	2	174	9	N	158	187	1			166
02	7168	X	6951	-0-	-217 B	-0-	6707	2	244	9	N	222					388
03	7936	X	5559	-0-	-2377 B	-0-	5431	2	128	9	N	116	355	1			149
04	8517	X	8517	-0-	-0- B	-0-	8287	2	230	9	N	209					358
05	8004	X	8004	-0-	-0- B	-0-	7810	2	194	9	N	176	179	1			355
06	7440	X	7187	-0-	-253 B	-0-	7070	2	117	9	N	106	178	1			283

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0- B	-0-	545	2	13	9	N	12					211
02	868	N	512	-0-	-356 B	-0-	512	2			N	-0-					211
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					211
04	650	N	650	-0-	-0- B	-0-	647	2	3	9	N	3					214
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					214
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					214

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	982	-0-	-134 B	-0-	982	2			N	-0-					28
02	952	N	864	-0-	-88 B	-0-	864	2			N	-0-					28
03	1023	N	930	-0-	-93 B	-0-	930	2			N	-0-					28
04	960	N	889	-0-	-71 B	-0-	889	2			N	-0-					28
05	961	N	760	-0-	-201 B	-0-	757	2	3	9	N	3					31
06	900	N	884	-0-	-16 B	-0-	882	2	2	9	N	2					33

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1504	-0-	-294 B	-0-	1504	2			N	-0-					72
02	1512	N	1332	-0-	-180 B	-0-	1332	2			N	-0-					72
03	1643	N	1389	-0-	-254 B	-0-	1389	2			N	-0-					72
04	1470	N	1357	-0-	-113 B	-0-	1357	2			N	-0-					72
05	1488	N	1338	-0-	-150 B	-0-	1336	2	2	9	N	2					74
06	1350	N	1129	-0-	-221 B	-0-	1119	2	10	9	N	9					83

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					168
02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					168
03	248	N	-0-	-0-	-248 B	-0-					N	29	175	1			22
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					22
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					22
*06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					22

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

01	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					112
02	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					112
03	2374	N	2374	-0-	-0- B	-0-	2374	2			N	-0-					112
04	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					112
05	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					112
*06	2198	N	2198	-0-	-0- B	-0-	2198	2			N	-0-					112

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

01	1085	N	1034	-0-	-51 B	-0-	57	1	977	2	N	-0-					57
02	1036	N	911	-0-	-125 B	-0-	63	1	848	2	N	-0-					57
03	1116	N	1094	-0-	-22 B	-0-	70	1	1017	2	N	6					63
							7	9									
04	990	N	988	-0-	-2 B	-0-	61	1	927	2	N	-0-					63
05	1146	N	1146	-0-	-0- B	-0-	68	1	1078	2	N	-0-					63
06	1050	N	977	-0-	-73 B	-0-	61	1	914	2	N	2					65
							2	9									

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

01	2450	X	2450	-0-	-0- B	-0-	94	1	2356	2	N	-0-					30
02	2418	X	2418	-0-	-0- B	-0-	84	1	2334	2	N	-0-					30
03	3015	N	3015	-0-	-0- B	-0-	97	1	2901	2	N	15					45
							17	9									
04	2374	N	2374	-0-	-0- B	-0-	92	1	2263	2	N	17					62
							19	9									
05	3043	N	3043	-0-	-0- B	-0-	97	1	2926	2	N	18					80
							20	9									
*06	2610	N	2610	-0-	-0- B	-0-	93	1	2500	2	N	15					95
							17	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

01	574	N	574	-0-	-0- B	-0-	76	1	498	2	N	-0-					44
02	532	N	471	-0-	-61 B	-0-	87	1	384	2	N	-0-					44
03	806	N	787	-0-	-19 B	-0-	97	1	689	2	N	1					45
							1	9									
04	622	N	622	-0-	-0- B	-0-	94	1	528	2	N	-0-					45
05	837	N	837	-0-	-0- B	-0-	97	1	740	2	N	-0-					45
*06	915	N	915	-0-	-0- B	-0-	87	1	828	2	N	-0-					45

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	890	-0-	-753 B	-0-	63	1	827	2	N	-0-					58
02	1372	N	1060	-0-	-312 B	-0-	87	1	967	2	N	5					63
							6	9									
03	1550	N	1437	-0-	-113 B	-0-	97	1	1300	2	N	36	36	1			63
							40	9									
04	1739	N	1739	-0-	-0- B	-0-	94	1	1645	2	N	-0-					63
05	3579	X	3579	-0-	-0- B	-0-	97	1	3482	2	N	-0-					63
*06	3511	X	3511	-0-	-0- B	-0-	94	1	3417	2	N	-0-					63

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	933	-0-	-214 B	-0-	70	1	863	2	N	-0-					40
02	1106	N	1106	-0-	-0- B	-0-	87	1	994	2	N	23					63
							25	9									
03	981	N	981	-0-	-0- B	-0-	83	1	862	2	N	33	88	1			8
							36	9									
04	1142	N	1142	-0-	-0- B	-0-	91	1	1039	2	N	11					19
							12	9									
05	1240	N	1009	-0-	-231 B	-0-	78	1	929	2	N	2					21
							2	9									
*06	1046	N	1046	-0-	-0- B	-0-	94	1	952	2	N	-0-					21

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1901	-0-	-889 B	-0-	68	1	1825	2	N	7					84
							8	9									
02	2520	X	2244	-0-	-276 B	-0-	82	1	2149	2	N	12	93	1			3
							13	9									
03	2728	X	2468	-0-	-260 B	-0-	97	1	2356	2	N	14					17
							15	9									
04	2640	X	2298	-0-	-342 B	-0-	88	1	2209	2	N	1					18
							1	9									
05	2480	X	2344	-0-	-136 B	-0-	97	1	2245	2	N	2					20
							2	9									
06	2250	N	2155	-0-	-95 B	-0-	94	1	2061	2	N	-0-					20

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2794	-0-	-120 B	-0-	2776	2	18	9	N	16					74
02	3457	X	3457	-0-	-0- B	-0-	3451	2	6	9	N	5	71	1			8
03	3665	X	3665	-0-	-0- B	-0-	3636	2	29	9	N	26					34
04	3143	X	3143	-0-	-0- B	-0-	3131	2	12	9	N	11					45
05	3492	X	3492	-0-	-0- B	-0-	3483	2	9	9	N	8					53
*06	3531	X	3531	-0-	-0- B	-0-	3531	2			N	-0-					53

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1037	-0-	-172 B	-0-	28	1	1009	2	N	-0-					59
02	1480	N	1480	-0-	-0- B	-0-	66	1	1413	2	N	1					60
							1	9									
03	1891	N	1172	-0-	-719 B	-0-	97	1	1075	2	N	-0-					60
04	1658	N	1658	-0-	-0- B	-0-	84	1	1574	2	N	-0-					60
05	1643	N	1436	-0-	-207 B	-0-	97	1	1339	2	N	-0-					60
*06	1328	N	1328	-0-	-0- B	-0-	94	1	1234	2	N	-0-					60

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0- B	-0-	90	1	667	2	N	7					129
							8	9									
02	673	N	673	-0-	-0- B	-0-	78	1	578	2	N	15					144
							17	9									
03	775	N	739	-0-	-36 B	-0-	87	1	644	2	N	7					151
							8	9									
04	750	N	685	-0-	-65 B	-0-	82	1	603	2	N	-0-					151
*05	697	N	697	-0-	-0- B	-0-	83	1	611	2	N	3					154
							3	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					154

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	175	-0-	-104 B	-0-	20	1	155	2	N	-0-					146
02	390	N	390	-0-	-0- B	-0-	28	1	362	2	N	-0-					146
03	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-					146
04	225	N	225	-0-	-0- B	-0-	30	1	195	2	N	-0-					146
05	434	N	283	-0-	-151 B	-0-	30	1	253	2	N	-0-					146
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	446	-0-	-81 B	-0-	31	1	415	2	N	-0-					64
02	476	N	452	-0-	-24 B	-0-	28	1	424	2	N	-0-					64
03	527	N	497	-0-	-30 B	-0-	31	1	466	2	N	-0-					64
04	458	N	458	-0-	-0- B	-0-	30	1	428	2	N	-0-					64
05	496	N	490	-0-	-6 B	-0-	31	1	459	2	N	-0-					64
06	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0- B	-0-	28	1	359	2	N	-0-					138
02	168	N	140	-0-	-28 B	-0-	28	1	112	2	N	-0-					138
03	314	N	314	-0-	-0- B	-0-	30	1	284	2	N	-0-					138
04	360	N	234	-0-	-126 B	-0-	30	1	204	2	N	-0-					138
05	288	N	288	-0-	-0- B	-0-	30	1	258	2	N	-0-					138
06	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					107
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					107
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					107
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					107
05	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					107
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0- B	-0-	18	1	513	2	N	-0-					111
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					111
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					111
04	510	N	313	-0-	-197 B	-0-	313	2			N	-0-					111
05	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					111
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					111

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					574
02	1820	N	1347	-0-	-473 B	-0-	1347	2			N	-0-					574
03	2015	N	1998	-0-	-17 B	-0-	1998	2			N	-0-					574
04	1950	N	1519	-0-	-431 B	-0-	1519	2			N	-0-					574
05	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					574
06	1920	N	NO RPT	-0-	-1920 B	-0-					N	NO RPT					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	513	-0-	-1068 B	-0-	513	2			N	-0-					196
02	1202	N	1202	-0-	-0- B	-0-	63	1	1139	2	N	-0-					196
03	1187	N	1187	-0-	-0- B	-0-	81	1	1085	2	N	19					215
							21	9									
04	1404	N	1404	-0-	-0- B	-0-	81	1	1295	2	N	25					240
							28	9									
05	1333	N	1108	-0-	-225 B	-0-	78	1	987	2	N	39					279
							43	9									
06	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					279

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2587	-0-	-947 B	-0-	2587	2			N	-0-					253
02	3192	X	2132	-0-	-1060 B	-0-	2132	2			N	-0-					253
03	3534	X	2734	-0-	-800 B	-0-	2734	2			N	-0-					253
04	2940	X	2940	-0-	-0- B	-0-	2926	2	14	9	N	13					266
05	2982	X	2982	-0-	-0- B	-0-	2968	2	14	9	N	13					279
06	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					279

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1247	-0-	-179 B	-0-	1223	2	24	9	N	22					421
02	1260	N	950	-0-	-310 B	-0-	931	2	19	9	N	17					438
03	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					438
04	1200	N	1149	-0-	-51 B	-0-	1149	2			N	-0-					438
05	1430	N	1430	-0-	-0- B	-0-	1408	2	22	9	N	20	188	1			270
06	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					133
02	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					133
03	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					133
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					133
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					133
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					242
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					242

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1578	-0-	-654 B	-0-	1578	2			N	-0-					299
02	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					299
03	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					299
04	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					299
05	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					299
06	2220	N	NO RPT	-0-	-2220 B	-0-					N	NO RPT					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	1380	-0-	-1534 B	-0-	1380	2			N	-0-					318
02	2632	X	1435	-0-	-1197 B	-0-	1435	2			N	-0-					318
03	2418	X	1847	-0-	-571 B	-0-	1840	2	7	9	N	6	182	1			142
04	2340	X	2146	-0-	-194 B	-0-	2146	2			N	-0-					142
05	2408	X	2408	-0-	-0- B	-0-	2408	2			N	-0-					142
06	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					142

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF. 11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF. 11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	3135	-0-	-2321	-0-	925 205	1 9	2005	2	N	186					328
02	4928	X	3128	-0-	-1800	-0-	873 189	1 9	2066	2	N	172					500
03	5146	X	4183	-0-	-963	-0-	1053 246	1 9	2884	2	N	224	364	1	1	8	359
04	4920	X	2956	-0-	-1964	-0-	940 220	1 9	1796	2	N	200	386	1	3	8	170
05	5084	X	3534	-0-	-1550	-0-	1079 180	1 9	2275	2	N	164					334
*06	4347	X	4347	-0-	-0-	-0-	1044 249	1 9	3054	2	N	226	354	1			206

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	9206	-0-	-1613	-0-	8115	2	1091	9	N	992	1054	1			240
02	9772	X	8227	-0-	-1545	-0-	7238	2	989	9	N	899	856	1			283
03	10633	X	9189	-0-	-1444	-0-	8071	2	1118	9	N	1016	1039	1			260
04	9780	X	8724	-0-	-1056	-0-	7781	2	943	9	N	857	880	1			237
*05	10044	X	6405	-0-	-3639	-0-	5723	2	682	9	N	620	673	1			184
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	3585	-0-	-7048	-0-	3347	2	238	9	N	216	391	1			152
02	6832	X	4140	-0-	-2692	-0-	3954	2	186	9	N	169	192	1			129
03	7564	X	2735	-0-	-4829	-0-	2629	2	106	9	N	96	196	1			29
04	9630	X	3827	-0-	-5803	-0-	3610	2	217	9	N	197	174	1			52
*05	9951	X	4382	-0-	-5569	-0-	4112	2	270	9	N	245	185	1			112
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5190	-0-	-1289	-0-	4737	2	453	9	N	412	178	1			894
02	5852	X	4897	-0-	-955	-0-	4516	2	381	9	N	346	368	1			872
03	6479	X	6256	-0-	-223	-0-	5556	2	700	9	N	636	740	1			768
04	5820	X	5809	-0-	-11	-0-	5444	2	365	9	N	332	536	1			564
*05	5934	X	5934	-0-	-0-	-0-	5590	2	344	9	N	313	196	1			681
*06	5893	X	NO RPT	-0-	-5893	-0-					N	NO RPT					681

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5312	-0-	5312	253481	5086	2	226	9	N	205	404	1			651
02	0	W	5043	-0-	5043	258524	4808	2	235	9	N	214					865
03	0	W	5013	-0-	5013	263537	4736	2	277	9	N	252	564	1			553
04	0	W	5490	-0-	5490	269027	5239	2	251	9	N	228	360	1			421
05	0	W	5883	-0-	5883	274910	5612	2	271	9	N	246	188	1			479
06	0	W	NO RPT	-0-	-0-	274910					N	NO RPT					479

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23002	X	15788	-0-	-7214	-0-	15399	2	389	9	N	354	387	1			683
02	18928	X	12226	-0-	-6702	-0-	11985	2	241	9	N	219	386	1			516
03	19654	X	12983	-0-	-6671	-0-	12733	2	250	9	N	227					743
04	17610	X	11416	-0-	-6194	-0-	11211	2	205	9	N	186	193	1			736
*05	16895	X	2007	-0-	-14888	-0-	1996	2	11	9	N	10	189	1			557
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					557

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
02	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
03	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
04	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
05	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676
06	P&A	COND	NO RPT	-0-	-0-	205520					N	NO RPT					676

RECLASSIFIED TO OIL DIST. 14 LEASE 09163 06/19/2014

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

01	1055	X	1055	-0-	-0-	-0-	1054	2	1	9	N	1	1	8			112
02	1459	X	1459	-0-	-0-	-0-	560	1	899	2	N	-0-					112
03	1023	X	989	-0-	-34	-0-	46	1	943	2	N	-0-					112
04	1146	X	1146	-0-	-0-	-0-	1080	2	66	9	N	60					172
05	1612	X	953	-0-	-659	-0-	953	2			N	-0-					172
*06	1560	X	907	-0-	-653	-0-	907	2			N	-0-	85	1			87

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

01	4154	X	3821	-0-	-333	-0-	3667	2	154	9	N	140	196	1	14	8	220
02	4682	X	4682	-0-	-0-	-0-	1330	1	3110	2	N	220	195	1			245
							242	9									
03	4030	X	2143	-0-	-1887	-0-	46	1	2041	2	N	51	191	1			105
							56	9									
04	3690	X	1561	-0-	-2129	-0-	1553	2	8	9	N	7					112
05	5177	X	3785	-0-	-1392	-0-	3623	2	162	9	N	147	12	8			247
06	5010	X	2475	-0-	-2535	-0-	2422	2	53	9	N	48	191	1	7	8	97

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

01	1443	N	1443	-0-	-0-	-0-	1434	2	9	9	N	8	2	8			63
02	2388	N	2388	-0-	-0-	-0-	980	1	1402	2	N	5					68
							6	9									
03	1621	N	1621	-0-	-0-	-0-	68	1	1549	2	N	4					72
							4	9									
04	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5					77
05	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	N	1					78
06	1560	N	854	-0-	-706	-0-	852	2	2	9	N	2	2	8			78

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	1					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

01	744	X	612	-0-	-132	-0-	612	2			N	-0-					22
02	1323	X	1323	-0-	-0-	-0-	840	1	483	2	N	-0-					22
03	682	X	567	-0-	-115	-0-	68	1	499	2	N	-0-					22
04	600	X	498	-0-	-102	-0-	498	2			N	-0-					22
05	1488	X	492	-0-	-996	-0-	492	2			N	-0-					22
06	1410	X	336	-0-	-1074	-0-	336	2			N	-0-					22

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

01	124	X	-0-	-0-	-124	-0-					N	-0-					118
02	14	X	-0-	-0-	-14	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118
04	0	X	-0-	-0-	-0-	-0-					N	-0-					118
05	0	X	-0-	-0-	-0-	-0-					N	-0-					118
06	0	X	-0-	-0-	-0-	-0-					N	-0-	105	1			13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

01	4464	X	4022	-0-	-442	-0-	3946	2	76	9	N	69	35	8			71
02	4032	X	3623	-0-	-409	-0-	1260	1	2359	2	N	4					75
							4	9									
03	4464	X	2998	-0-	-1466	-0-	68	1	2916	2	N	13					88
							14	9									
04	4200	X	1371	-0-	-2829	-0-	1371	2			N	-0-					88
05	4030	X	882	-0-	-3148	-0-	867	2	15	9	N	14	14	8			88
06	3900	X	641	-0-	-3259	-0-	641	2			N	-0-					88

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

01	4340	X	2104	-0-	-2236	-0-	2083	2	21	9	N	19	6	8			113
02	3920	X	2758	-0-	-1162	-0-	1470	1	1279	2	N	8					121
							9	9									
03	4340	X	1890	-0-	-2450	-0-	68	1	1797	2	N	23					144
							25	9									
04	2400	X	692	-0-	-1708	-0-	689	2	3	9	N	3	3	8			144
05	3038	X	2674	-0-	-364	-0-	2631	2	43	9	N	39	11	8			172
*06	2970	X	2208	-0-	-762	-0-	2187	2	21	9	N	19	3	8			188

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

01	3627	X	2310	-0-	-1317	-0-	2301	2	9	9	N	8	5	8			31
02	3871	X	3871	-0-	-0-	-0-	1120	1	2745	2	N	5					36
							6	9									
03	3286	X	3001	-0-	-285	-0-	68	1	2924	2	N	8					44
							9	9									
04	2832	X	2832	-0-	-0-	-0-	2826	2	6	9	N	5					49
05	4278	X	1589	-0-	-2689	-0-	1585	2	4	9	N	4					53
*06	4140	X	1726	-0-	-2414	-0-	1720	2	6	9	N	5	4	8			54

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

01	2846	N	2846	-0-	-0-	-0-	2774	2	72	9	N	65	20	8			222
02	2800	N	2942	-0-	142	142	980	1	1958	2	N	4	191	1			35
							4	9									
03	2871	N	2729	-0-	-142	-0-	68	1	2659	2	N	2					37
							2	9									
04	3000	N	3257	-0-	257	257	3237	2	20	9	N	18					55
05	2985	X	2728	-0-	-257	-0-	2711	2	17	9	N	15	13	8			57
*06	3421	X	3421	-0-	-0-	-0-	3384	2	37	9	N	34	16	8			75

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

01	899	X	55	-0-	-844	-0-	49	2	6	9	N	5	3	8			52
02	812	X	-0-	-0-	-812	-0-					N	-0-					52
03	620	X	-0-	-0-	-620	-0-					N	-0-					52
04	300	X	287	-0-	-13	-0-	287	2			N	-0-					52
05	62	X	-0-	-0-	-62	-0-					N	-0-					52
06	60	X	-0-	-0-	-60	-0-					N	-0-					52

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

01	5239	X	3119	-0-	-2120	-0-	3064	2	55	9	N	50	40	8			212
02	4732	X	3809	-0-	-923	-0-	1431	1	2361	2	N	15	198	1	1	8	28
							17	9									
03	4216	X	2224	-0-	-1992	-0-	537	1	1672	2	N	14					42
							15	9									
04	3630	X	2900	-0-	-730	-0-	2880	2	20	9	N	18					60
05	4216	X	3602	-0-	-614	-0-	1008	1	2547	2	N	43	26	8			77
							47	9									
06	4080	X	3247	-0-	-833	-0-	1008	1	2210	2	N	26	23	8			80
							29	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF. 12284 - 13485

01	5425	X	3763	-0-	-1662	-0-	3732	2	31	9	N	28	16	8			142
02	4199	X	4199	-0-	-0-	-0-	1120	1	3078	2	N	1					143
							1	9									
03	4464	X	3406	-0-	-1058	-0-	68	1	3319	2	N	17					160
							19	9									
04	4320	X	3827	-0-	-493	-0-	3813	2	14	9	N	13					173
05	4650	X	3521	-0-	-1129	-0-	3496	2	25	9	N	23	13	8			183
06	4500	X	3312	-0-	-1188	-0-	3295	2	17	9	N	15	10	8			188

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3228	-0-	-430	-0-	3178	2	50	9	N	45	15	8			182
02	4091	X	4091	-0-	-0-	-0-	1431	1	2634	2	N	24	169	1			37
							26	9									
03	4311	X	4311	-0-	-0-	-0-	1157	1	3148	2	N	5					42
							6	9									
04	3396	X	3396	-0-	-0-	-0-	3371	2	25	9	N	23					65
05	4526	X	4119	-0-	-407	-0-	1008	1	3093	2	N	16	11	8			70
							18	9									
06	4380	X	4108	-0-	-272	-0-	1008	1	3079	2	N	19	12	8			77
							21	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

01	1333	X	1146	-0-	-187	-0-	1096	2	50	9	N	45	8	8			165
02	2144	X	2144	-0-	-0-	-0-	980	1	1150	2	N	13					178
							14	9									
03	1395	X	1131	-0-	-264	-0-	68	1	1048	2	N	14					192
							15	9									
04	1350	X	838	-0-	-512	-0-	798	2	40	9	N	36					228
05	2387	X	659	-0-	-1728	-0-	68	1	591	2	N	-0-					228
06	2310	X	496	-0-	-1814	-0-	496	2			N	-0-					228

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

01	1922	X	1349	-0-	-573	-0-	1345	2	4	9	N	4	4	8			53
02	2444	X	2444	-0-	-0-	-0-	1260	1	1184	2	N	-0-					53
03	1860	X	1598	-0-	-262	-0-	68	1	1530	2	N	-0-					53
04	1672	X	1672	-0-	-0-	-0-	1672	2			N	-0-					53
05	2697	X	1907	-0-	-790	-0-	1896	2	11	9	N	10	10	8			53
06	2610	X	1438	-0-	-1172	-0-	1436	2	2	9	N	2	2	8			53

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2046	-0-	-372	-0-	2044	2	2	9	N	2	2	8			87
02	4396	X	4396	-0-	-0-	-0-	1260	1	3136	2	N	-0-					87
03	3917	X	3917	-0-	-0-	-0-	68	1	3848	2	N	1					88
							1	9									
04	3956	X	3956	-0-	-0-	-0-	3948	2	8	9	N	7					95
05	4867	X	3958	-0-	-909	-0-	3940	2	18	9	N	16	16	8			95
06	4710	X	4135	-0-	-575	-0-	4123	2	12	9	N	11	11	8			95

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1118	-0-	-246	-0-	1118	2			N	-0-					98
02	1469	X	1469	-0-	-0-	-0-	420	1	1049	2	N	-0-					98
03	1346	X	1346	-0-	-0-	-0-	68	1	1278	2	N	-0-					98
04	1463	X	1463	-0-	-0-	-0-	1463	2			N	-0-					98
05	1627	X	1627	-0-	-0-	-0-	1627	2			N	-0-					98
*06	1560	X	1346	-0-	-214	-0-	1346	2			N	-0-					98

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3738	-0-	-261	-0-	3695	2	43	9	N	39	6	8			113
02	3500	X	3135	-0-	-365	-0-	420	1	2704	2	N	10					123
							11	9									
03	3875	X	3169	-0-	-706	-0-	68	1	3080	2	N	19					142
							21	9									
04	3660	X	3043	-0-	-617	-0-	3037	2	6	9	N	5					147
05	3782	X	3167	-0-	-615	-0-	3163	2	4	9	N	4	4	8			147
06	3630	X	3094	-0-	-536	-0-	3068	2	26	9	N	24	6	8			165

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1326	-0-	-627	-0-	1290	2	36	9	N	33	28	8			123
02	2865	X	2865	-0-	-0-	-0-	1431	1	1430	2	N	4					127
							4	9									
03	2806	X	2806	-0-	-0-	-0-	1157	1	1638	2	N	10					137
							11	9									
04	1290	X	1089	-0-	-201	-0-	1056	2	33	9	N	30					167
05	3162	X	1725	-0-	-1437	-0-	1008	1	716	2	N	1					168
							1	9									
06	3060	X	-0-	-0-	-3060	-0-					N	-0-					168

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2656	-0-	-165	-0-	2617	2	39	9	N	35	12	8			170
02	2568	X	2568	-0-	-0-	-0-	420	1	2128	2	N	18					188
							20	9									
03	3038	X	2302	-0-	-736	-0-	68	1	2217	2	N	15					203
							17	9									
04	2940	X	2427	-0-	-513	-0-	2401	2	26	9	N	24	192	1			35
05	3038	X	2016	-0-	-1022	-0-	1999	2	17	9	N	15	7	8			43
06	2760	X	952	-0-	-1808	-0-	941	2	11	9	N	10					53

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					119
02	672	N	592	-0-	-80	-0-	592	3			N	-0-					119
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					119
04	900	N	806	-0-	-94	-0-	785	3	21	9	N	19					138
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					138
06	840	N	557	-0-	-283	-0-	557	3			N	-0-					138

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17	-0-	157	3	43	9	N	39	44	1			25
02	183	N	183	-0-	-0-	-0-	141	3	42	9	N	38	45	1			18
03	204	N	204	-0-	-0-	-0-	159	3	45	9	N	41	42	1			17
04	198	N	198	-0-	-0-	-0-	157	3	41	9	N	37	42	1			12
05	217	N	202	-0-	-15	-0-	163	3	39	9	N	35	43	1			4
06	210	N	189	-0-	-21	-0-	158	3	31	9	N	28	14	1			18

CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	512655					N	-0-					54
02	0		-0-	-0-	-0-	512655					N	-0-					54
03	0	W	-0-	-0-	-0-	512655					N	-0-					54
04	0	W	-0-	-0-	-0-	512655					N	-0-					54
05	512655	X	-0-	-0-	-512655	-0-					N	-0-					54
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					54

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	255	-0-	-86	-0-	31	1	224	2	N	-0-					198
02	280	N	234	-0-	-46	-0-	28	1	206	2	N	-0-					198
03	310	N	209	-0-	-101	-0-	31	1	178	2	N	-0-					198
04	240	N	98	-0-	-142	-0-	30	1	68	2	N	-0-					198
05	248	N	150	-0-	-98	-0-	31	1	119	2	N	-0-					198
06	210	N	143	-0-	-67	-0-	30	1	113	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					34
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					34
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					34
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					34
05	434	N	410	-0-	-24	-0-	410	2			N	-0-					34
06	420	N	396	-0-	-24	-0-	396	2			N	-0-					34

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3800	-0-	-323	-0-	62	1	3736	2	N	2					167
							2	9									
02	3724	X	3449	-0-	-275	-0-	56	1	3393	2	N	-0-					167
03	4092	X	3962	-0-	-130	-0-	62	1	3900	2	N	-0-					167
04	3870	X	3869	-0-	-1	-0-	60	1	3809	2	N	-0-					167
05	4152	X	4152	-0-	-0-	-0-	62	1	4090	2	N	-0-					167
*06	3880	X	3880	-0-	-0-	-0-	60	1	3819	2	N	1					168
							1	9									

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

01	558	N	278	-0-	-280	-0-	271	2	7	9	N	6					48
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					48
03	620	N	382	-0-	-238	-0-	370	2	12	9	N	11	1	8			58
04	T. A.		-0-	-0-	-9	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

01	7502	X	5159	-0-	-2343	-0-	4971	2	188	9	N	171	171	1			163
02	6524	X	5498	-0-	-1026	-0-	5291	2	207	9	N	188	179	1	4	8	168
03	7223	X	6656	-0-	-567	-0-	6305	2	351	9	N	319	346	1	5	8	136
04	6458	X	6458	-0-	-0-	-0-	6148	2	310	9	N	282	275	1			143
05	6506	X	6506	-0-	-0-	-0-	6216	2	290	9	N	264	316	1			91
06	6450	X	5946	-0-	-504	-0-	5695	2	251	9	N	228	174	1			145

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

01	11129	X	9951	-0-	-1178	-0-	9604	2	347	9	N	315	366	1			134
02	9940	X	9261	-0-	-679	-0-	8958	2	303	9	N	275	176	1	2	8	231
03	11005	X	10613	-0-	-392	-0-	10294	2	319	9	N	290	356	1	4	8	161
04	10470	X	10060	-0-	-410	-0-	9768	2	292	9	N	265	281	1			145
05	10819	X	10201	-0-	-618	-0-	9897	2	304	9	N	276	344	1			77
06	10260	X	9779	-0-	-481	-0-	9476	2	303	9	N	275	173	1			179

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

01	2046	N	1610	-0-	-436	-0-	1540	2	70	9	N	64					176
02	2800	N	4810	-0-	2010	2010	4520	2	290	9	N	264	244	1			196
03	3100	N	5260	-0-	2160	4170	5000	2	260	9	N	236	295	1			137
04	3000	N	3879	-0-	879	5049	3718	2	161	9	N	146	70	1			213
05	8854	X	3805	-0-	-5049	-0-	3601	2	204	9	N	185	175	1			223
*06	4238	X	4238	-0-	-0-	-0-	4073	2	165	9	N	150	177	1			196

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

01	14942	X	14549	-0-	-393	-0-	13779	2	770	9	N	700	506	1			280
02	13496	X	10865	-0-	-2631	-0-	10261	2	604	9	N	549	530	1	3	8	296
03	14942	X	13341	-0-	-1601	-0-	12403	2	938	9	N	853	895	1	3	8	251
04	14988	X	14988	-0-	-0-	-0-	14108	2	880	9	N	800	838	1			213
05	15279	X	15279	-0-	-0-	-0-	14310	2	969	9	N	881	775	1			319
*06	14584	X	14584	-0-	-0-	-0-	13722	2	862	9	N	784	825	1			278

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	6633	-0-	-1055	-0-	6235	2	398	9	N	362	181	1			272
02	6944	X	4704	-0-	-2240	-0-	4322	2	382	9	N	347	515	1			104
03	7688	X	6847	-0-	-841	-0-	6473	2	374	9	N	340	313	1	2	8	129
04	7440	X	5372	-0-	-2068	-0-	5018	2	354	9	N	322	262	1			189
05	7688	X	6271	-0-	-1417	-0-	5904	2	367	9	N	334	456	1			67
06	6630	X	5087	-0-	-1543	-0-	4745	2	342	9	N	311	176	1			202

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

01	1953	N	1439	-0-	-514	-0-	1435	2	4	9	N	4	2	8			42
02	1596	N	1452	-0-	-144	-0-	1419	2	33	9	N	30					72
03	1767	N	1488	-0-	-279	-0-	1435	2	53	9	N	48	5	8			115
04	1466	N	1466	-0-	-0-	-0-	1422	2	44	9	N	40	3	8			152
05	1612	N	1566	-0-	-46	-0-	1535	2	31	9	N	28					180
06	1440	N	1386	-0-	-54	-0-	1363	2	23	9	N	21	184	1	2	8	15

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

01	5363	X	3654	-0-	-1709	-0-	3391	2	263	9	N	239	197	1			245
02	4704	X	3234	-0-	-1470	-0-	3078	2	156	9	N	142					387
03	4650	X	3527	-0-	-1123	-0-	3301	2	226	9	N	205	179	1			413
04	4500	X	3324	-0-	-1176	-0-	3127	2	197	9	N	179	189	1			403
05	3658	X	3333	-0-	-325	-0-	3078	2	255	9	N	232	350	1			285
06	3540	X	1276	-0-	-2264	-0-	1109	2	167	9	N	152	187	1			250

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

01	7533	X	6912	-0-	-621	-0-	6822	2	90	9	N	82	176	1			66
02	6804	X	4194	-0-	-2610	-0-	4076	2	118	9	N	107					173
03	4128	X	4128	-0-	-0-	-0-	4034	2	94	9	N	85					258
04	3965	X	3965	-0-	-0-	-0-	3880	2	85	9	N	77	179	1			156
05	6913	X	3807	-0-	-3106	-0-	3732	2	75	9	N	68	191	1			33
06	4920	X	4365	-0-	-555	-0-	4270	2	95	9	N	86					119

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

01	26139	X	26139	-0-	-0-	-0-	25998	2	141	9	N	128	178	1			134
02	25460	X	25460	-0-	-0-	-0-	25252	2	208	9	N	189					323
03	27774	X	27774	-0-	-0-	-0-	27535	2	239	9	N	217	365	1			175
04	24103	X	24103	-0-	-0-	-0-	23723	2	380	9	N	345	362	1			158
05	27466	X	23214	-0-	-4252	-0-	22969	2	245	9	N	223	192	1			189
*06	22585	X	22585	-0-	-0-	-0-	22364	2	221	9	N	201	190	1			200

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

01	7572	X	7572	-0-	-0-	-0-	7234	2	338	9	N	307	559	1			246
02	7376	X	7376	-0-	-0-	-0-	7178	2	198	9	N	180					426
03	8804	X	7151	-0-	-1653	-0-	6721	2	430	9	N	391	573	1			244
04	8550	X	6319	-0-	-2231	-0-	5920	2	399	9	N	363	370	1			237
05	8835	X	2595	-0-	-6240	-0-	2400	2	195	9	N	177					414
06	7890	X	5902	-0-	-1988	-0-	5597	2	305	9	N	277	555	1			136

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13051	X	6985	-0-	-6066	-0-	6867	2	118	9	N	107					467
02	11788	X	7915	-0-	-3873	-0-	7814	2	101	9	N	92					559
03	13051	X	-0-	-0-	-13051	-0-					N	139	357	1			341
04	12630	X	9583	-0-	-3047	-0-	9399	2	184	9	N	167	355	1			153
05	13051	X	11301	-0-	-1750	-0-	11114	2	187	9	N	170					323
*06	10809	X	10809	-0-	-0-	-0-	10555	2	254	9	N	231	367	1			187

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

01	9300	X	9211	-0-	-89	-0-	817	1	8056	2	N	307	350	1			179
							338	9									
02	7995	X	7995	-0-	-0-	-0-	684	1	7017	2	N	267	356	1			90
							294	9									
03	9390	X	9390	-0-	-0-	-0-	671	1	8036	2	N	621	535	1			176
							683	9									
04	9109	X	9109	-0-	-0-	-0-	467	1	8341	2	N	274	355	1			95
							301	9									
05	9207	X	8388	-0-	-819	-0-	487	1	7305	2	N	542	349	1			288
							596	9									
06	9090	X	6973	-0-	-2117	-0-	491	1	6082	2	N	364	343	1			309
							400	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

01	3746	X	3746	-0-	-0-	-0-	812	1	2703	2	N	210	184	1			196
							231	9									
02	2615	X	2615	-0-	-0-	-0-	729	1	1696	2	N	173	180	1			189
							190	9									
03	3013	X	3013	-0-	-0-	-0-	720	1	1962	2	N	301	345	1			145
							331	9									
04	2340	X	1379	-0-	-961	-0-	444	1	709	2	N	205	176	1			174
							226	9									
05	2418	X	1602	-0-	-816	-0-	363	1	1000	2	N	217					391
							239	9									
06	2340	X	1473	-0-	-867	-0-	481	1	807	2	N	168	362	1			197
							185	9									

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	1609	-0-	-1398	-0-	42	1	1567	2	N	-0-					-0-
02	3093	X	3093	-0-	-0-	-0-	42	1	3051	2	N	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	47	1	3655	2	N	-0-					-0-
04	2910	X	1738	-0-	-1172	-0-	1738	2			N	-0-					-0-
05	3007	X	2294	-0-	-713	-0-	2294	2			N	-0-					-0-
*06	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2456	-0-	-241	-0-	45	1	2411	2	N	-0-					-0-
02	2436	X	2380	-0-	-56	-0-	42	1	2338	2	N	-0-					-0-
03	2697	X	2492	-0-	-205	-0-	47	1	2445	2	N	-0-					-0-
04	2370	X	2253	-0-	-117	-0-	2253	2			N	-0-					-0-
05	2635	N	2021	-0-	-614	-0-	2021	2			N	-0-					-0-
06	2400	N	2385	-0-	-15	-0-	2385	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	47	1	67	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	42	1	52	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	47	1	56	2	N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	374	-0-	-29	-0-	368	2	6	9	N	5					316
02	364	X	326	-0-	-38	-0-	320	2	6	9	N	5					321
03	403	X	333	-0-	-70	-0-	327	2	6	9	N	5					326
04	360	X	280	-0-	-80	-0-	274	2	6	9	N	5					331
05	372	X	215	-0-	-157	-0-	213	2	2	9	N	2					333
06	360	X	133	-0-	-227	-0-	131	2	2	9	N	2					335

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	24	1			6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

01	589	X	54	-0-	-535	-0-	23	1	31	2	N	-0-					144
02	532	X	189	-0-	-343	-0-	26	1	163	2	N	-0-					144
03	589	X	150	-0-	-439	-0-	25	1	125	2	N	-0-					144
04	300	X	201	-0-	-99	-0-	28	1	173	2	N	-0-					144
05	217	X	149	-0-	-68	-0-	27	1	122	2	N	-0-					144
06	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					144

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

01	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					43
02	3416	X	3034	-0-	-382	-0-	3034	2			N	-0-					43
03	3782	X	3165	-0-	-617	-0-	3165	2			N	-0-					43
04	3660	X	3038	-0-	-622	-0-	3038	2			N	-0-					43
05	3658	X	3226	-0-	-432	-0-	3197	2	29	9	N	26					69
06	3390	X	3173	-0-	-217	-0-	3173	2			N	-0-					69

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

01	7639	X	7639	-0-	-0-	-0-	7639	2			N	-0-					170
02	6872	X	6872	-0-	-0-	-0-	6859	2	13	9	N	12					182
03	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					182
04	6941	X	6941	-0-	-0-	-0-	6935	2	6	9	N	5					187
05	6634	X	6634	-0-	-0-	-0-	6528	2	106	9	N	96	191	1			92
*06	6307	X	6307	-0-	-0-	-0-	6307	2			N	-0-					92

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

01	6634	X	6431	-0-	-203	-0-	6373	2	58	9	N	53					277
02	5852	X	5601	-0-	-251	-0-	5580	2	21	9	N	19	170	1			126
03	6479	X	6169	-0-	-310	-0-	6107	2	62	9	N	56					182
04	6180	X	5880	-0-	-300	-0-	5839	2	41	9	N	37	172	1			47
05	6262	X	6050	-0-	-212	-0-	6008	2	42	9	N	38					85
06	6210	X	3689	-0-	-2521	-0-	3660	2	29	9	N	26					111

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

01	341	X	237	-0-	-104	-0-	237	2			N	-0-					24
02	308	X	209	-0-	-99	-0-	209	2			N	-0-					24
03	248	X	229	-0-	-19	-0-	229	2			N	-0-					24
04	225	X	225	-0-	-0-	-0-	225	2			N	-0-					24
05	248	X	231	-0-	-17	-0-	231	2			N	-0-					24
06	240	X	227	-0-	-13	-0-	227	2			N	-0-					24

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1488	-0-	-899	-0-	1488	2			N	-0-					80
02	2156	X	1515	-0-	-641	-0-	1515	2			N	-0-					80
03	2387	X	1286	-0-	-1101	-0-	1286	2			N	-0-					80
04	2040	X	1178	-0-	-862	-0-	1178	2			N	-0-					80
05	1674	X	1394	-0-	-280	-0-	1394	2			N	-0-					80
*06	1825	X	1825	-0-	-0-	-0-	1811	2	14	9	N	13					93

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

01	868	N	719	-0-	-149	-0-	719	2			N	-0-					40
02	532	N	393	-0-	-139	-0-	393	2			N	-0-					40
03	1240	N	785	-0-	-455	-0-	785	2			N	-0-					40
04	690	N	644	-0-	-46	-0-	644	2			N	-0-					40
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					40
06	750	N	660	-0-	-90	-0-	648	2	12	9	N	11					51

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

01	1674	X	516	-0-	-1158	-0-	516	2			N	-0-					120
02	1512	X	545	-0-	-967	-0-	545	2			N	-0-					120
03	1674	X	1277	-0-	-397	-0-	1274	2	3	9	N	3					123
04	1470	X	1278	-0-	-192	-0-	1278	2			N	-0-					123
05	1519	X	894	-0-	-625	-0-	894	2			N	-0-					123
06	1230	X	1167	-0-	-63	-0-	1167	2			N	-0-					123

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33604		31200	-0-	-2404	-0-	31	1	31169	2	N	-0-					10
02	30352		22573	-0-	-7779	-0-	28	1	22545	2	N	-0-					10
03	33604		24159	-0-	-9445	-0-	30	1	24129	2	N	-0-					10
04	32010	#	24666	-0-	-7344	-0-	20	1	24646	2	N	-0-					10
05	33077	#	25656	-0-	-7421	-0-	25656	2			N	-0-					10
06	30180	#	23916	-0-	-6264	-0-	23916	2			N	-0-					10

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

01	1767	N	802	-0-	-965	-0-	802	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
03	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
04	780	N	419	-0-	-361	-0-	419	2			N	-0-					-0-
05	1736	N	1074	-0-	-662	-0-	1074	2			N	-0-					-0-
06	1170	N	1003	-0-	-167	-0-	1003	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	#	2431	-0-	-111	-0-	93	1	2338	2	N	-0-					80
02	2296	#	1339	-0-	-957	-0-	57	1	1282	2	N	-0-					80
03	2542	#	1684	-0-	-858	-0-	54	1	1630	2	N	-0-					80
04	2400	#	2197	-0-	-203	-0-	84	1	2113	2	N	-0-					80
05	2464	R	2464	-0-	-0-	-0-	90	1	2374	2	N	-0-					80
*06	3028	R	3028	-0-	-0-	-0-	81	1	2947	2	N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

*07	465	N	404	-0-	-61	-0-	62	1	342	2	N	-0-					172
*08	434	N	405	-0-	-29	-0-	62	1	343	2	N	-0-					172
*09	360	N	352	-0-	-8	-0-	60	1	292	2	N	-0-					172
*10	403	N	242	-0-	-161	-0-	58	1	184	2	N	-0-					172
*11	390	N	121	-0-	-269	-0-	36	1	85	2	N	-0-					172
*12	403	N	-0-	-0-	-403	-0-					N	-0-					172
*01	248	N	-0-	-0-	-248	-0-					N	-0-					172
*02	140	N	14	-0-	-126	-0-	8	1	6	2	N	-0-					172
*03	54	N	54	-0-	-0-	-0-	22	1	32	2	N	-0-					172
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*05	31	N	-0-	-0-	-31	-0-					N	-0-					172
*06	60	N	-0-	-0-	-60	-0-					N	-0-					172

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

01	1147	#	580	-0-	-567	-0-	576	3	4	9	Y	4					46
02	1279	R	1279	-0-	-0-	-0-	1277	3	2	9	Y	2					48
03	1343	R	1343	-0-	-0-	-0-	1337	3	6	9	Y	5					53
04	1201	R	1201	-0-	-0-	-0-	1180	2	21	9	Y	19					72
05	1557	R	1557	-0-	-0-	-0-	1543	2	14	9	Y	13					85
06	1380	#	1177	-0-	-203	-0-	1162	2	15	9	Y	14					99

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					Y	43					141

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	442	-0-	442	6168	442	3			N	-0-					-0-
02	0	W	370	-0-	370	6538	370	3			N	-0-					-0-
03	0	W	441	-0-	441	6979	441	3			N	-0-					-0-
04	0	W	405	-0-	405	7384	405	2			N	-0-					-0-
05	0	W	388	-0-	388	7772	388	2			N	-0-					-0-
*06	8157	R	385	-0-	-7772	-0-	385	2			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945		2883	-0-	-62	-0-	2883	2			N	-0-					60
02	2660		2367	-0-	-293	-0-	2365	2	2	9	N	2					62
03	3248		3248	-0-	-0-	-0-	3246	2	2	9	N	2					64
04	3348		3348	-0-	-0-	-0-	3342	2	6	9	N	5					69
05	2635	N	2343	-0-	-292	-0-	2343	2			N	-0-					69
06	2850		2642	-0-	-208	-0-	2642	2			N	-0-					69

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
03	0	X	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	396	-0-	-131	-0-	396	2			N	-0-					-0-
02	476	X	335	-0-	-141	-0-	335	2			N	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	X	375	-0-	-75	-0-	375	2			N	-0-					-0-
05	434	X	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	390	X	375	-0-	-15	-0-	375	2			N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	276	-0-	-127	-0-	276	2			N	-0-					128
02	280	X	190	-0-	-90	-0-	125	2	65	9	N	59					187
03	341	X	-0-	-0-	-341	-0-					N	-0-					187
04	330	X	217	-0-	-113	-0-	217	2			N	-0-					187
05	310	X	205	-0-	-105	-0-	205	2			N	-0-					187
06	270	X	217	-0-	-53	-0-	217	2			N	-0-					187

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

01	1271	X	1099	-0-	-172	-0-	1099	2			N	-0-					-0-
02	1148	X	895	-0-	-253	-0-	895	2			N	-0-					-0-
03	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-
05	1085	X	751	-0-	-334	-0-	751	2			N	-0-					-0-
06	1050	X	757	-0-	-293	-0-	757	2			N	-0-					-0-

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

01	1023	X	972	-0-	-51	-0-	972	2			N	-0-					140
02	1400	X	887	-0-	-513	-0-	830	2	57	9	N	52					192
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					192
04	1170	X	1006	-0-	-164	-0-	1006	2			N	-0-					192
05	1178	X	441	-0-	-737	-0-	441	2			N	-0-					192
*06	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					192

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

01	310	N	289	-0-	-21	-0-	10	1	279	2	N	-0-					120
02	280	N	253	-0-	-27	-0-	10	1	243	2	N	-0-					120
03	310	N	272	-0-	-38	-0-	10	1	262	2	N	-0-					120
04	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					120
05	294	N	294	-0-	-0-	-0-	10	1	284	2	N	-0-					120
*06	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

01	930	N	691	-0-	-239	-0-	10	1	681	2	N	-0-					27
02	616	N	475	-0-	-141	-0-	10	1	465	2	N	-0-					27
03	527	N	330	-0-	-197	-0-	10	1	320	2	N	-0-					27
04	679	N	679	-0-	-0-	-0-	10	1	669	2	N	-0-					27
05	631	N	631	-0-	-0-	-0-	10	1	621	2	N	-0-					27
*06	512	N	512	-0-	-0-	-0-	10	1	502	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					43
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					43
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					43
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					43
*06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					43

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	X	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
*05	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

01	68014	X	55263	-0-	-12751	-0-	53986	2	1277	9	N	1161	771	1			946
02	61264	X	49999	-0-	-11265	-0-	48884	2	1115	9	N	1014	1193	1			767
03	60760	X	51449	-0-	-9311	-0-	49986	2	1463	9	N	1330	1021	1			1076
04	55410	X	45472	-0-	-9938	-0-	44498	2	974	9	N	885	979	1			982
05	55893	X	47294	-0-	-8599	-0-	46280	2	1014	9	N	922	1187	1	1	8	716
06	DLQ G-10		44848	-0-	44848	44848	43821	2	1027	9	N	934	1166	1			484

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

01	44020	X	36268	-0-	-7752	-0-	35609	2	659	9	N	599	197	1			837
02	39340	X	28915	-0-	-10425	-0-	28309	2	606	9	N	551	791	1			597
03	37789	X	29959	-0-	-7830	-0-	29353	2	606	9	N	551	610	1			538
04	35430	X	29983	-0-	-5447	-0-	29676	2	307	9	N	279	192	1			625
05	36270	X	30829	-0-	-5441	-0-	30631	2	198	9	N	180	1	8			804
06	DLQ G-10		30237	-0-	30237	30237	29763	2	474	9	N	431	596	1			639

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

01	31651	X	23127	-0-	-8524	-0-	22446	2	681	9	N	619	574	1			527
02	27776	X	20344	-0-	-7432	-0-	19673	2	671	9	N	610	406	1			731
03	27590	X	21412	-0-	-6178	-0-	20730	2	682	9	N	620	561	1			790
04	26700	X	19347	-0-	-7353	-0-	18706	2	641	9	N	583	597	1			776
05	26908	X	20509	-0-	-6399	-0-	19939	2	570	9	N	518	411	1	2	8	881
06	DLQ G-10		18357	-0-	18357	18357	17929	2	428	9	N	389	772	1			498

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF. 10153 - 10251

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF. 10134 - 10560

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	467	-0-	-959	-0-	38	1	428	2	Y	1					83
							1	9									
02	1008	N	875	-0-	-133	-0-	50	1	804	2	Y	19					102
							21	9									
03	1178	N	992	-0-	-186	-0-	56	1	924	2	Y	11					113
							12	9									
04	706	N	706	-0-	-0-	-0-	39	1	663	2	Y	4					117
							4	9									
05	961	N	585	-0-	-376	-0-	45	1	533	2	Y	6					123
							7	9									
06	960	N	829	-0-	-131	-0-	51	1	776	2	Y	2	97	1			6
							2	9									

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

01	194	N	194	-0-	-0-	-0-	192	2	2	9	N	2	2	1			17
02	526	N	526	-0-	-0-	-0-	512	2	14	9	N	13					30
03	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					40
04	515	N	515	-0-	-0-	-0-	504	2	11	9	N	10					50
05	0	W	460	-0-	460	460	450	2	10	9	N	9					59
06	0	W	472	-0-	472	932	466	2	6	9	N	5					64

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

01	1116	N	927	-0-	-189	-0-	34	1	879	2	Y	13					25
							14	9									
02	732	N	732	-0-	-0-	-0-	17	1	700	2	Y	14					39
							15	9									
03	1345	N	1345	-0-	-0-	-0-	23	1	1286	2	Y	33					72
							36	9									
04	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					95
05	0	W	1143	-0-	1143	1143	1106	2	37	9	Y	34					129
06	0	W	1056	-0-	1056	2199	1055	2	1	9	Y	1	99	1			18

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

01	186	N	154	-0-	-32	-0-	133	2	21	9	Y	19	1	1			80
02	144	N	144	-0-	-0-	-0-	133	2	11	9	Y	10					90
03	217	N	120	-0-	-97	-0-	119	2	1	9	Y	1					91
04	211	N	211	-0-	-0-	-0-	183	2	28	9	Y	25					116
05	0	W	191	-0-	191	191	191	2			Y	-0-	88	1			25
*06	351	N	160	-0-	-191	-0-	134	2	26	9	Y	24	11	1			38

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

01	10447	X	9054	-0-	-1393	-0-	8901	2	153	9	Y	139	67	1			147
02	9184	X	8350	-0-	-834	-0-	8183	2	167	9	Y	152	192	1			107
03	9827	X	9222	-0-	-605	-0-	9066	2	156	9	Y	142	184	1			65
04	0	W	8721	-0-	8721	8721	8578	2	143	9	Y	130	2	8			193
05	0	W	8825	-0-	8825	17546	8689	2	136	9	Y	124	184	1			133
06	0	W	8336	-0-	8336	25882	8211	2	125	9	Y	114	178	1			69

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25389	X	22265	-0-	-3124	-0-	148 462	1 9	21655	2	Y	420	377	1	1	8	156
02	22344	X	16272	-0-	-6072	-0-	113 320	1 9	15839	2	Y	291	186	1	1	8	260
03	24738	X	20611	-0-	-4127	-0-	155 441	1 9	20015	2	Y	401	555	1	1	8	105
04	23790	X	19850	-0-	-3940	-0-	150 448	1 9	19252	2	Y	407	379	1	1	8	132
05	22258	X	19332	-0-	-2926	-0-	155 437	1 9	18740	2	Y	397	378	1			151
06	20550	X	19135	-0-	-1415	-0-	150 415	1 9	18570	2	Y	377	363	1			165

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23250	X	20052	-0-	-3198	-0-	19803	2	249	9	Y	226	178	1	2	8	130
02	20804	X	14179	-0-	-6625	-0-	14005	2	174	9	Y	158	178	1	2	8	108
03	0	W	19353	-0-	19353	19353	19065	2	288	9	Y	262	190	1	2	8	178
04	0	W	17568	-0-	17568	36921	17314	2	254	9	Y	231	190	1	4	8	215
05	0	W	17706	-0-	17706	54627	17464	2	242	9	Y	220	192	1	1	8	242
06	0	W	17190	-0-	17190	71817	16958	2	232	9	Y	211	377	1			76

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24769	X	19026	-0-	-5743	-0-	147 311	1 9	18568	3	Y	283	186	1			200
02	20048	X	17483	-0-	-2565	-0-	140 262	1 9	17081	3	Y	238	218	1	2	8	218
03	19840	X	18760	-0-	-1080	-0-	155 290	1 9	18315	3	Y	264	352	1	1	8	129
04	19200	X	17741	-0-	-1459	-0-	150 296	1 9	17295	3	Y	269	186	1	2	8	210
05	19344	X	17897	-0-	-1447	-0-	153 293	1 9	17451	3	Y	266	366	1			110
06	18720	X	16978	-0-	-1742	-0-	150 275	1 9	16553	3	Y	250	177	1			183

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29729	X	24503	-0-	-5226	-0-	154 334	1 9	24015	2	Y	304	363	1			89
02	26236	X	21094	-0-	-5142	-0-	138 279	1 9	20677	2	Y	254	183	1	1	8	159
03	28024	X	20939	-0-	-7085	-0-	155 271	1 9	20513	2	Y	246	356	1	1	8	48
04	25350	X	19645	-0-	-5705	-0-	145 310	1 9	19190	2	Y	282	184	1	2	8	144
05	24490	X	20004	-0-	-4486	-0-	155 285	1 9	19564	2	Y	259	184	1			219
06	23700	X	18033	-0-	-5667	-0-	150 268	1 9	17615	2	Y	244	372	1			91

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15128	X	12873	-0-	-2255	-0-	115 363	1 9	12395	3	N	330	371	1	3	8	154
02	13300	X	11966	-0-	-1334	-0-	132 365	1 9	11469	3	N	332	189	1	3	8	294
03	14291	X	12669	-0-	-1622	-0-	155 431	1 9	12083	3	N	392	367	1	4	8	315
04	13620	X	12418	-0-	-1202	-0-	150 419	1 9	11849	3	N	381	372	1	4	8	308
05	13268	X	12467	-0-	-801	-0-	155 436	1 9	11876	3	N	396	374	1	1	8	329
06	12810	X	11843	-0-	-967	-0-	150 442	1 9	11251	3	N	402	541	1	1	8	189

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	7331	-0-	-1163	-0-	7142	3	189	9	Y	172	190	1	2	8	71
02	7224	X	5019	-0-	-2205	-0-	4892	3	127	9	Y	115	3	8			183
03	7998	X	6085	-0-	-1913	-0-	5911	3	174	9	Y	158	186	1	2	8	153
04	7320	X	5330	-0-	-1990	-0-	5172	3	158	9	Y	144	183	1	5	8	109
05	7347	X	5519	-0-	-1828	-0-	5364	3	155	9	Y	141	183	1	1	8	66
06	7080	X	5385	-0-	-1695	-0-	5243	3	142	9	Y	129					195

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18972	X	16272	-0-	-2700	-0-	15630	3	642	9	Y	584	560	1	2	8	176
02	17136	X	14784	-0-	-2352	-0-	14230	3	554	9	Y	504	388	1	3	8	289
03	18042	X	15954	-0-	-2088	-0-	15390	3	564	9	Y	513	560	1	3	8	239
04	16350	X	15051	-0-	-1299	-0-	14468	3	583	9	Y	530	373	1	5	8	391
05	16678	X	15074	-0-	-1604	-0-	14493	3	581	9	Y	528	737	1	1	8	181
06	14970	X	13907	-0-	-1063	-0-	13404	3	503	9	Y	457	551	1			87

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15035	X	11991	-0-	-3044	-0-	135 340	1 9	11516	3	Y	309	361	1	1	8	248
02	13104	X	11673	-0-	-1431	-0-	140 319	1 9	11214	3	Y	290	357	1	1	8	180
03	13950	X	12284	-0-	-1666	-0-	155 377	1 9	11752	3	Y	343	378	1	1	8	144
04	13110	X	11755	-0-	-1355	-0-	150 320	1 9	11285	3	Y	291	186	1	1	8	248
05	12927	X	11987	-0-	-940	-0-	155 332	1 9	11500	3	Y	302	364	1			186
06	12510	X	11342	-0-	-1168	-0-	150 285	1 9	10907	3	Y	259	373	1			72

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15097	X	12609	-0-	-2488	-0-	12356	2	253	9	N	230	184	1	1	8	162
02	13188	X	11034	-0-	-2154	-0-	10832	2	202	9	N	184	187	1	1	8	158
03	14074	X	11720	-0-	-2354	-0-	11492	2	228	9	N	207	188	1	1	8	176
04	13140	X	11125	-0-	-2015	-0-	233	9			N	212	189	1	1	8	198
05	12617	X	11280	-0-	-1337	-0-	218	9			N	198	180	1			216
06	12210	X	10602	-0-	-1608	-0-	221	9			N	201	364	1			53

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	687	-0-	-3467	-0-	677	2	10	9	Y	9	2	1			20
02	3752	X	599	-0-	-3153	-0-	586	2	13	9	Y	12					32
03	4154	X	702	-0-	-3452	-0-	678	2	24	9	Y	22					54
04	4020	X	632	-0-	-3388	-0-	631	2	1	9	Y	1					55
05	682	X	671	-0-	-11	-0-	656	2	15	9	Y	14					69
06	690	X	588	-0-	-102	-0-	582	2	6	9	Y	5					74

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	45201	-0-	45201	1884333	43877	3	1324	9	N	1204	1330	1	1	8	137
02	0	W	38763	-0-	38763	1923096	37608	3	1155	9	N	1050	936	1	2	8	249
03	0	W	41210	-0-	41210	1964306	40005	3	1205	9	N	1095	1116	1	1	8	227
04	0	W	39344	-0-	39344	2003650	38212	3	1132	9	N	1029	937	1	6	8	313
05	0	W	39271	-0-	39271	2042921	38202	3	1069	9	N	972	928	1	2	8	355
06	0	W	37003	-0-	37003	2079924	36028	3	975	9	N	886	938	1			303

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	67852	-0-	67852	2951604	66936	3	916	9	N	833	732	1	3	8	235
02	0	W	56011	-0-	56011	3007615	55327	3	684	9	N	622	559	1	10	8	288
03	0	W	54049	-0-	54049	3061664	53378	3	671	9	N	610	717	1	7	8	174
04	0	W	44827	-0-	44827	3106491	535	9			N	486	549	1	8	8	103
05	0	W	31452	-0-	31452	3137943	362	9			N	329	185	1	2	8	245
06	0	W	45687	-0-	45687	3183630	513	9			N	466	553	1			158

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278783	X	51424	-0-	-227359	-0-	320	1	49948	3	N	1051	959	1	9	8	314
							1156	9									
02	251804	X	42999	-0-	-208805	-0-	408	1	41655	3	N	851	953	1	12	8	200
							936	9									
03	278783	X	32145	-0-	-246638	-0-	214	1	31257	3	N	613	567	1	12	8	234
							674	9									
04	269790	X	41792	-0-	-227998	-0-	410	1	40509	3	N	794	729	1	22	8	277
							873	9									
05	278783	X	39097	-0-	-239686	-0-	310	1	37953	3	N	758	743	1	6	8	286
							834	9									
06	49770	X	35435	-0-	-14335	-0-	300	1	34398	3	N	670	734	1	2	8	220
							737	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		36040	-0-	36040	36040	70	1	33958	3	N	1829	1494	1			335
							2012	9									
02	SHUT IN		117163	-0-	117163	153203	278	1	111374	3	N	5010	4682	1	2	8	661
							5511	9									
03	SHUT IN		83801	-0-	83801	237004	310	1	79798	3	N	3357	3538	1	9	8	471
							3693	9									
04	SHUT IN		61305	-0-	61305	298309	900	1	57741	3	N	2422	2420	1	3	8	470
							2664	9									
05	SHUT IN		53161	-0-	53161	351470	650	1	50285	3	N	2024	2228	1			266
							2226	9									
06	SHUT IN		44573	-0-	44573	396043	900	1	41903	3	N	1609	1686	1			190
							1770	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17	-0-	229	2	2	9	N	2					82
02	224	N	221	-0-	-3	-0-	215	2	6	9	N	5					87
03	248	N	245	-0-	-3	-0-	234	2	11	9	N	10					97
04	210	N	159	-0-	-51	-0-	151	2	8	9	N	7					104
05	248	N	15	-0-	-233	-0-	15	2			N	-0-					104
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					104

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15066	X	8402	-0-	-6664	-0-	8402	3			N	-0-					-0-
02	9744	X	5651	-0-	-4093	-0-	5651	3			N	-0-					-0-
03	8277	X	4256	-0-	-4021	-0-	4256	3			N	-0-					-0-
04	8130	X	7416	-0-	-714	-0-	7416	3			N	-0-					-0-
05	8597	X	8597	-0-	-0-	-0-	8597	3			N	-0-					-0-
06	8130	X	7954	-0-	-176	-0-	7954	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	S	82	-0-	-73	-0-	23	1	59	2	N	-0-					-0-
02	144	S	144	-0-	-0-	-0-	28	1	116	2	N	-0-					-0-
03	186	S	146	-0-	-40	-0-	31	1	115	2	N	-0-					-0-
04	150	S	150	-0-	-0-	-0-	30	1	120	2	N	-0-					-0-
05	155	S	147	-0-	-8	-0-	31	1	116	2	N	-0-					-0-
06	150	S	119	-0-	-31	-0-	26	1	93	2	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2696	S	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
02	7562	S	7562	-0-	-0-	-0-	7561	2	1	9	N	1	1	8			-0-
03	9361	S	9361	-0-	-0-	-0-	9361	2			N	-0-					-0-
04	8921	S	8921	-0-	-0-	-0-	8918	2	3	9	N	3	2	8			1
05	13027	S	13027	-0-	-0-	-0-	13027	2			N	-0-	1	8			-0-
*06	13516	S	13516	-0-	-0-	-0-	13515	2	1	9	N	1					1

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

01	0	N	-0-	-0-	-0-	-0-					N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	14	N	-0-	-0-	-14	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	-0-					108
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

01	280457	X	190686	-0-	-89771	-0-	190674	2	12	9	N	11					158
02	238896	X	160549	-0-	-78347	-0-	160549	2			N	-0-					158
03	240064	X	169544	-0-	-70520	-0-	169544	2			N	-0-					158
04	212850	X	154631	-0-	-58219	-0-	154631	2			N	-0-					158
05	204259	X	152977	-0-	-51282	-0-	152977	2			N	-0-					158
06	DLQ G-10		140448	-0-	140448	140448	140448	2			N	-0-					158

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	517	-0-	-134	-0-	509	2	8	9	N	7					117
02	616	N	616	-0-	-0-	-0-	613	2	3	9	N	3					120
03	700	N	700	-0-	-0-	-0-	682	2	18	9	N	16					136
04	664	N	664	-0-	-0-	-0-	658	2	6	9	N	5					141
05	682	N	630	-0-	-52	-0-	624	2	6	9	N	5					146
06	690	N	553	-0-	-137	-0-	546	2	7	9	N	6					152

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2280	-0-	-169	-0-	31	1	2240	2	Y	8					60
							9	9									
02	2184	N	2089	-0-	-95	-0-	28	1	2053	2	Y	7					67
							8	9									
03	2325	N	2207	-0-	-118	-0-	31	1	2167	2	Y	8					75
							9	9									
04	2220	N	1982	-0-	-238	-0-	30	1	1952	2	Y	-0-					72
05	2344	N	2344	-0-	-0-	-0-	28	1	2313	2	Y	3					75
							3	9									
06	2130	N	1910	-0-	-220	-0-	25	1	1870	2	Y	14					89
							15	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	221	-0-	-895	-0-	221	3			N	-0-					160
02	588	N	393	-0-	-195	-0-	385	3	8	9	N	7					167
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					167
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					167
05	434	N	286	-0-	-148	-0-	286	3			N	-0-					167
*06	1065	N	1065	-0-	-0-	-0-	1048	3	17	9	N	15					182

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					207
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2015

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

01	465	N	407	-0-	-58	-0-	29	1	378	2	N	-0-					105
02	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					105
03	589	N	265	-0-	-324	-0-	31	1	151	2	N	75					180
							83	9									
04	1016	N	1016	-0-	-0-	-0-	30	1	980	2	N	5					185
							6	9									
05	991	N	991	-0-	-0-	-0-	31	1	921	2	N	35					220
							39	9									
*06	809	N	809	-0-	-0-	-0-	30	1	758	2	N	19	179	1			60
							21	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1350	N	1102	-0-	-248	-0-	1102	2			N	-0-					-0-
05	1426	N	1064	-0-	-362	-0-	1064	2			N	-0-					-0-
*06	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

01	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
02	224	N	60	-0-	-164	-0-	60	2			N	-0-					-0-
03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	810	N	511	-0-	-299	-0-	511	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

01	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
04	1230	N	727	-0-	-503	-0-	727	2			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	286	-0-	-427	-0-	286	3			N	-0-					152
02	603	R	603	-0-	-0-	-0-	603	3			N	-0-					152
03	620	#	517	-0-	-103	-0-	517	3			N	-0-					152
04	600	#	295	-0-	-305	-0-	295	3			N	-0-					152
05	682	#	532	-0-	-150	-0-	532	3			N	-0-					152
*06	666	R	666	-0-	-0-	-0-	666	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

01	1116	#	243	-0-	-873	-0-	49	1	194	2	N	-0-					202
02	832	R	832	-0-	-0-	-0-	95	1	665	2	N	65					267
							72	9									
03	868	#	415	-0-	-453	-0-	62	1	353	2	N	-0-					267
04	450	#	360	-0-	-90	-0-	61	1	292	2	N	6					273
							7	9									
05	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					273
06	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					273

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

01	930	#	312	-0-	-618	-0-	8	1	293	2	N	10					312
							11	9									
02	840	#	531	-0-	-309	-0-	23	1	454	2	N	49					361
							54	9									
03	837	#	660	-0-	-177	-0-	25	1	629	2	N	5					366
							6	9									
04	814	R	814	-0-	-0-	-0-	29	1	704	2	N	74	197	1			243
							81	9									
05	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					243
06	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					243

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF. 11021 - 11049

01	930	X	761	-0-	-169	-0-	8	1	753	2	N	-0-					-0-
02	840	X	758	-0-	-82	-0-	8	1	750	2	N	-0-					-0-
03	902	X	902	-0-	-0-	-0-	10	1	892	2	N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	10	1	886	2	N	-0-					-0-
05	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
06	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

01	4185	X	1448	-0-	-2737	-0-	1448	2			N	-0-					-0-
02	3780	X	2166	-0-	-1614	-0-	2166	2			N	-0-					-0-
03	4123	X	3270	-0-	-853	-0-	3270	2			N	-0-					-0-
04	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
05	2635	X	2420	-0-	-215	-0-	2420	2			N	-0-					-0-
06	3150	X	2390	-0-	-760	-0-	2390	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

01	1798	N	1600	-0-	-198	-0-	1539	2	61	9	N	55					212
02	1353	N	1353	-0-	-0-	-0-	1328	2	25	9	N	23	187	1			48
03	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					63
04	1560	N	1410	-0-	-150	-0-	1387	2	23	9	N	21					84
05	1488	N	1064	-0-	-424	-0-	1062	2	2	9	N	2					86
06	1590	N	1430	-0-	-160	-0-	1429	2	1	9	N	1					87

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

01	930	N	790	-0-	-140	-0-	764	2	26	9	N	24					79
02	718	N	718	-0-	-0-	-0-	704	2	14	9	N	13					92
03	843	N	843	-0-	-0-	-0-	830	2	13	9	N	12					104
04	774	N	774	-0-	-0-	-0-	762	2	12	9	N	11					115
05	806	N	766	-0-	-40	-0-	756	2	10	9	N	9					124
06	810	N	719	-0-	-91	-0-	706	2	13	9	N	12					136

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

01	725	N	725	-0-	-0-	-0-	703	2	22	9	N	20					134
02	672	N	548	-0-	-124	-0-	545	2	3	9	N	3					137
03	651	N	585	-0-	-66	-0-	585	2			N	-0-					137
04	735	N	735	-0-	-0-	-0-	679	2	56	9	N	51					188
05	634	N	634	-0-	-0-	-0-	627	2	7	9	N	6					194
*06	607	N	607	-0-	-0-	-0-	592	2	15	9	N	14					208

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4274	-0-	-717	-0-	4204	2	70	9	N	64					173
02	4513	X	4513	-0-	-0-	-0-	4455	2	58	9	N	53					226
03	4991	X	4984	-0-	-7	-0-	4954	2	30	9	N	27					253
04	4814	X	4814	-0-	-0-	-0-	4811	2	3	9	N	3	187	1			69
05	4991	X	4852	-0-	-139	-0-	4850	2	2	9	N	2					71
06	4830	X	4605	-0-	-225	-0-	4594	2	11	9	N	10					81

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1760	-0-	-193	-0-	1703	2	57	9	N	52	191	1			49
02	1568	N	1533	-0-	-35	-0-	1498	2	35	9	N	32					81
03	1736	N	1735	-0-	-1	-0-	1681	2	54	9	N	49					130
04	1710	N	1502	-0-	-208	-0-	1470	2	32	9	N	29					159
05	1705	N	1667	-0-	-38	-0-	1648	2	19	9	N	17					176
06	1680	N	1600	-0-	-80	-0-	1561	2	39	9	N	35	170	1			41

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3561	-0-	-66	-0-	3515	2	46	9	N	42					171
02	3276	X	3222	-0-	-54	-0-	3190	2	32	9	N	29					200
03	3627	X	3418	-0-	-209	-0-	3379	2	39	9	N	35					235
04	3510	X	3239	-0-	-271	-0-	3191	2	48	9	N	44					279
05	3596	X	3325	-0-	-271	-0-	3281	2	44	9	N	40	189	1			130
06	3240	X	3078	-0-	-162	-0-	3042	2	36	9	N	33					163

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5904	-0-	-327	-0-	5720	2	184	9	N	167	189	1			266
02	5628	X	4485	-0-	-1143	-0-	4336	2	149	9	N	135	194	1			207
03	6169	X	4405	-0-	-1764	-0-	4250	2	155	9	N	141	188	1			160
04	5700	X	4294	-0-	-1406	-0-	4143	2	151	9	N	137					297
05	5890	X	4469	-0-	-1421	-0-	4330	2	139	9	N	126	185	1			238
06	4620	X	3978	-0-	-642	-0-	3867	2	111	9	N	101	183	1			156

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72137	X	44088	-0-	-28049	-0-	43471	2	617	9	N	561	584	1			438
02	59500	X	38613	-0-	-20887	-0-	38119	2	494	9	N	449	574	1			313
03	58311	X	37269	-0-	-21042	-0-	36700	2	569	9	N	517	567	1			263
04	50400	X	31001	-0-	-19399	-0-	30571	2	430	9	N	391	379	1			275
05	47058	X	30263	-0-	-16795	-0-	29864	2	399	9	N	363	380	1			258
06	41190	X	27901	-0-	-13289	-0-	27547	2	354	9	N	322	366	1			214

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					163
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					163
03	620	N	397	-0-	-223	-0-	397	2			N	-0-					163
04	466	N	466	-0-	-0-	-0-	466	2			N	-0-					163
05	248	N	-0-	-0-	-248	-0-					N	-0-					163
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					163

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	9	1	583	2	N	15					48
							17	9									
02	532	N	-0-	-0-	-532	-0-					N	2					50
03	589	N	-0-	-0-	-589	-0-					N	15					65
04	548	N	548	-0-	-0-	-0-	531	2	17	9	N	15					80
*05	528	N	528	-0-	-0-	-0-	5	1	504	2	N	17					97
							19	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4898	-0-	-465	-0-	72	1	4794	2	N	29					81
							32	9									
02	4844	X	-0-	-0-	-4844	-0-					N	-0-					81
03	5115	X	5027	-0-	-88	-0-	5027	2			N	-0-					81
04	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					81
*05	4898	X	4681	-0-	-217	-0-	46	1	4589	2	N	42	123	1			-0-
							46	9									
*06	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					-0-

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1848	N	1848	-0-	-0-	-0-	27	1	1800	2	N	19					93
							21	9									
02	1120	N	-0-	-0-	-1120	-0-					N	3					96
03	1806	N	1806	-0-	-0-	-0-	1795	2	11	9	N	10					106
04	1771	N	1771	-0-	-0-	-0-	1757	2	14	9	N	13					119
*05	1812	N	1812	-0-	-0-	-0-	17	1	1745	2	N	45	102	1			62
							50	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1468	-0-	-82	-0-	21	1	1433	2	N	13					210
							14	9									
02	1428	N	-0-	-0-	-1428	-0-					N	5					215
03	1581	N	655	-0-	-926	-0-	642	2	13	9	N	12					227
04	1449	N	1449	-0-	-0-	-0-	1441	2	8	9	N	7	175	1			59
*05	1409	N	1409	-0-	-0-	-0-	14	1	1378	2	N	15					74
							17	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2704	N	2704	-0-	-0-	-0-	40	1	2649	2	N	14					93
							15	9									
02	2100	N	-0-	-0-	-2100	-0-					N	-0-					93
03	2263	N	1819	-0-	-444	-0-	1819	2			N	-0-					93
04	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					93
*05	1727	N	1727	-0-	-0-	-0-	17	1	1710	2	N	-0-					93
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3939	X	3939	-0-	-0-	-0-	47 791	1 9	3101	2	N	719	719	1			102
02	2744	X	-0-	-0-	-2744	-0-					N	24					126
03	3038	X	3002	-0-	-36	-0-	2917	2	85	9	N	77					203
04	2940	X	2614	-0-	-326	-0-	2589	2	25	9	N	23	176	1			50
*05	3038	X	2686	-0-	-352	-0-	26 37	1 9	2623	2	N	34					84
*06	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					84

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6668	X	6668	-0-	-0-	-0-	86 851	1 9	5731	2	N	774	719	1			101
02	5264	X	-0-	-0-	-5264	-0-					N	31					132
03	5828	X	4955	-0-	-873	-0-	4891	2	64	9	N	58					190
04	5640	X	5238	-0-	-402	-0-	5173	2	65	9	N	59	180	1			69
*05	5828	X	4800	-0-	-1028	-0-	47 56	1 9	4697	2	N	51					120
*06	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					120

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2278	N	2278	-0-	-0-	-0-	34	1	2244	2	N	-0-					89
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					89
03	1767	N	1551	-0-	-216	-0-	1551	2			N	-0-					89
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					89
*05	1289	N	1289	-0-	-0-	-0-	13	1	1276	2	N	-0-					89
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2037	-0-	-319	-0-	30 25	1 9	1982	2	N	23					173
02	2408	N	-0-	-0-	-2408	-0-					N	1					174
03	2573	N	2019	-0-	-554	-0-	1985	2	34	9	N	31					205
04	2034	N	2034	-0-	-0-	-0-	2010	2	24	9	N	22	182	1			45
*05	1673	N	1673	-0-	-0-	-0-	16 25	1 9	1632	2	N	23					68
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5028	X	5028	-0-	-0-	-0-	74 29	1 9	4925	2	N	26	151	1			44
02	3304	X	-0-	-0-	-3304	-0-					N	9					53
03	3805	X	3805	-0-	-0-	-0-	3752	2	53	9	N	48					101
04	3540	X	3048	-0-	-492	-0-	3018	2	30	9	N	27					128
*05	3696	X	3696	-0-	-0-	-0-	36 44	1 9	3616	2	N	40	59	1			109
*06	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					109

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1374	-0-	-83	-0-	20	1	1354	2	N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	35					114
03	1682	N	1682	-0-	-0-	-0-	1679	2	3	9	N	3					117
04	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					117
*05	1063	N	1063	-0-	-0-	-0-	11	1	1052	2	N	-0-					117
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4213	X	4213	-0-	-0-	-0-	62 10	1 9	4141	2	N	9					135
02	3444	X	-0-	-0-	-3444	-0-					N	-0-					135
03	3813	X	3545	-0-	-268	-0-	3526	2	19	9	N	17					152
04	3690	X	3102	-0-	-588	-0-	3074	2	28	9	N	25					177
*05	3813	X	3158	-0-	-655	-0-	31 14	1 9	3113	2	N	13	91	1			99
*06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					99

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2445	N	2445	-0-	-0-	-0-	36	1	2409	2	N	-0-					105
02	2492	N	-0-	-0-	-2492	-0-					N	9					114
03	2170	N	1671	-0-	-499	-0-	1649	2	22	9	N	20					134
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					134
*05	1811	N	1811	-0-	-0-	-0-	18 25	1 9	1768	2	N	23					157
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1981	-0-	-127	-0-	29	1	1924	2	N	25					134
							28	9									
02	1904	N	-0-	-0-	-1904	-0-					N	9					143
03	2019	N	2019	-0-	-0-	-0-	1991	2	28	9	N	25					168
04	1750	N	1750	-0-	-0-	-0-	1736	2	14	9	N	13					181
*05	1791	N	1791	-0-	-0-	-0-	18	1	1771	2	N	2					183
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2212	N	2212	-0-	-0-	-0-	33	1	2179	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1617	2	198	9	N	180	180	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1194	N	1194	-0-	-0-	-0-	9	1	902	2	N	257					257
							283	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					257

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4484	-0-	-631	-0-	65	1	4311	2	N	98	114	1			66
							108	9									
02	4620	X	-0-	-0-	-4620	-0-					N	90					156
03	5115	X	-0-	-0-	-5115	-0-					N	122	181	1			97
04	4860	X	4483	-0-	-377	-0-	4352	2	131	9	N	119					216
*05	4929	X	4221	-0-	-708	-0-	41	1	4061	2	N	108	179	1			145
							119	9									
*06	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					145

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3535	X	3535	-0-	-0-	-0-	52	1	3440	2	N	39	185	1			38
							43	9									
02	2464	X	-0-	-0-	-2464	-0-					N	30					68
03	2728	X	2659	-0-	-69	-0-	2631	2	28	9	N	25					93
04	2640	X	2556	-0-	-84	-0-	2516	2	40	9	N	36					129
*05	2728	X	2681	-0-	-47	-0-	26	1	2615	2	N	36					165
							40	9									
*06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					165

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	6676	-0-	-237	-0-	97	1	6487	2	N	84					135
							92	9									
02	6244	X	-0-	-0-	-6244	-0-					N	67					202
03	6913	X	6284	-0-	-629	-0-	6190	2	94	9	N	85	155	1			132
04	6690	X	5906	-0-	-784	-0-	5832	2	74	9	N	67					199
*05	6913	X	5768	-0-	-1145	-0-	57	1	5653	2	N	53	86	1			166
							58	9									
*06	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					166

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19344	X	17399	-0-	-1945	-0-	254	1	16927	2	Y	198	185	1			155
							218	9									
02	16968	X	-0-	-0-	-16968	-0-					Y	200	192	1			163
03	18228	X	15936	-0-	-2292	-0-	15759	2	177	9	Y	161					324
04	17550	X	12604	-0-	-4946	-0-	12444	2	160	9	Y	145	180	1			289
*05	17484	X	13582	-0-	-3902	-0-	133	1	13303	2	Y	133	180	1			242
							146	9									
*06	16830	X	NO RPT	-0-	-16830	-0-					Y	NO RPT					242

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3944	-0-	-55	-0-	58	1	3865	2	Y	19					78
							21	9									
02	2968	X	-0-	-0-	-2968	-0-					Y	8					86
03	3286	X	2712	-0-	-574	-0-	2709	2	3	9	Y	3					89
04	3120	X	2699	-0-	-421	-0-	2699	2			Y	-0-					89
*05	3937	X	2741	-0-	-1196	-0-	27	1	2714	2	Y	-0-					89
*06	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					89

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19499	X	17438	-0-	-2061	-0-	255	1	17015	2	Y	153	79	1			175
							168	9									
02	17612	X	-0-	-0-	-17612	-0-					Y	225	192	1			208
03	18306	X	18306	-0-	-0-	-0-	17917	2	389	9	Y	354	346	1			216
04	17370	X	15691	-0-	-1679	-0-	15425	2	266	9	Y	242	364	1			94
*05	17949	X	14232	-0-	-3717	-0-	139	1	13896	2	Y	179	176	1			97
							197	9									
*06	16890	X	NO RPT	-0-	-16890	-0-					Y	NO RPT					97

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17973	X	17973	-0-	-0-	-0-	261	1	17389	2	N	294	195	1			377
							323	9									
02	17584	X	-0-	-0-	-17584	-0-					N	228	191	1			414
03	19468	X	17186	-0-	-2282	-0-	16828	2	358	9	N	325	370	1			369
04	18840	X	16158	-0-	-2682	-0-	15844	2	314	9	N	285	367	1			287
*05	19375	X	16345	-0-	-3030	-0-	159	1	15899	2	N	261	363	1			185
							287	9									
*06	17400	X	NO RPT	-0-	-17400	-0-					N	NO RPT					185

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20894	X	18427	-0-	-2467	-0-	272	1	18101	2	Y	49	131	1			47
							54	9									
02	18228	X	-0-	-0-	-18228	-0-					Y	20					67
03	20181	X	17721	-0-	-2460	-0-	17700	2	21	9	Y	19					86
04	20912	X	20912	-0-	-0-	-0-	20897	2	15	9	Y	14					100
*05	21471	X	21471	-0-	-0-	-0-	211	1	21147	2	Y	103					203
							113	9									
*06	17820	X	NO RPT	-0-	-17820	-0-					Y	NO RPT					203

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20305	X	17990	-0-	-2315	-0-	255	1	16968	2	Y	697	729	1			151
							767	9									
02	17948	X	-0-	-0-	-17948	-0-					Y	460	381	1			230
03	19468	X	17615	-0-	-1853	-0-	17072	2	543	9	Y	494	545	1			179
04	18898	X	18898	-0-	-0-	-0-	18697	2	201	9	Y	183					362
*05	19491	X	19491	-0-	-0-	-0-	190	1	19015	2	Y	260	370	1			252
							286	9									
*06	17400	X	NO RPT	-0-	-17400	-0-					Y	NO RPT					252

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	7268	-0-	-2466	-0-	105	1	7018	2	Y	132	184	1			100
							145	9									
02	8792	X	-0-	-0-	-8792	-0-					Y	176	185	1			91
03	9734	X	8708	-0-	-1026	-0-	8496	2	212	9	Y	193					284
04	9420	X	7734	-0-	-1686	-0-	7558	2	176	9	Y	160	181	1			263
*05	8246	X	7930	-0-	-316	-0-	77	1	7682	2	Y	155	179	1			239
							171	9									
*06	7020	X	NO RPT	-0-	-7020	-0-					Y	NO RPT					239

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	11831	-0-	-631	-0-	175	1	11656	2	Y	-0-					72
02	11256	X	-0-	-0-	-11256	-0-					Y	219	191	1			100
03	12462	X	-0-	-0-	-12462	-0-					Y	106					206
04	12060	X	11827	-0-	-233	-0-	11549	2	278	9	Y	253	362	1			97
*05	12462	X	11617	-0-	-845	-0-	112	1	11233	2	Y	247	247	1			97
							272	9									
*06	11460	X	NO RPT	-0-	-11460	-0-					Y	NO RPT					97

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29202	X	27962	-0-	-1240	-0-	406	1	27092	2	Y	422	383	1			203
							464	9									
02	26376	X	-0-	-0-	-26376	-0-					Y	460	566	1			97
03	29202	X	26058	-0-	-3144	-0-	25523	2	535	9	Y	486	361	1			222
04	28260	X	24671	-0-	-3589	-0-	24168	2	503	9	Y	457	540	1			139
*05	29202	X	26462	-0-	-2740	-0-	257	1	25742	2	Y	421	327	1			233
							463	9									
*06	25380	X	NO RPT	-0-	-25380	-0-					Y	NO RPT					233

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13485	X	10778	-0-	-2707	-0-	159	1	10619	2	N	-0-	10	7			55
02	12180	X	-0-	-0-	-12180	-0-					N	24					79
03	11482	X	11482	-0-	-0-	-0-	11475	2	7	9	N	6					85
04	15781	X	15781	-0-	-0-	-0-	15472	2	309	9	N	281	293	1			73
*05	14682	X	14682	-0-	-0-	-0-	141	1	14148	2	N	357	274	1			156
							393	9									
*06	10440	X	NO RPT	-0-	-10440	-0-					N	NO RPT					156

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24769	X	21965	-0-	-2804	-0-	309	1	20599	2	Y	961	947	1			134
							1057	9									
02	20384	X	-0-	-0-	-20384	-0-					Y	436	442	1			128
03	22568	X	19796	-0-	-2772	-0-	19225	2	571	9	Y	519	565	1			82
04	20850	X	19754	-0-	-1096	-0-	19280	2	474	9	Y	431	329	1			184
*05	21979	X	20256	-0-	-1723	-0-	198	1	19774	2	Y	258	344	1			98
							284	9									
*06	19500	X	NO RPT	-0-	-19500	-0-					Y	NO RPT					98

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21359	X	21203	-0-	-156	-0-	313	1	20890	2	Y	-0-	15	7			70
02	19992	X	-0-	-0-	-19992	-0-					Y	28					98
03	22320	X	-0-	-0-	-22320	-0-					Y	5					103
04	21600	X	18532	-0-	-3068	-0-	18532	2			Y	-0-					103
*05	22320	X	19343	-0-	-2977	-0-	191	1	19093	2	Y	54					157
							59	9									
*06	18360	X	NO RPT	-0-	-18360	-0-					Y	NO RPT					157

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	240	240	1			-0-
02	0	W	-0-	-0-	-0-	-0-					Y	284					284
03	0	W	15396	-0-	15396	15396	15312	2	84	9	Y	76	360	1			-0-
04	0	W	9880	-0-	9880	25276	9682	2	198	9	Y	180	180	1			-0-
*05	0	W	9589	-0-	9589	34865	93	1	9296	2	Y	182	182	1			-0-
							200	9									
06	0	W	NO RPT	-0-	-0-	34865					Y	NO RPT					-0-

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5369	X	5369	-0-	-0-	-0-	79	1	5238	2	Y	47	86	1			61
							52	9									
02	3276	X	-0-	-0-	-3276	-0-					Y	72					133
03	5045	X	5045	-0-	-0-	-0-	5002	2	43	9	Y	39	36	1			136
04	3510	X	3420	-0-	-90	-0-	3308	2	112	9	Y	102	185	1			53
*05	3627	X	3311	-0-	-316	-0-	32	1	3206	2	Y	66					119
							73	9									
*06	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					119

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	7522	-0-	-1251	-0-	7522	2			Y	-0-	40	1	21	7	45
02	7448	X	-0-	-0-	-7448	-0-					Y	158	134	1			81
03	8215	X	992	-0-	-7223	-0-	992	2			Y	-0-					81
04	7470	X	6569	-0-	-901	-0-	6427	2	142	9	Y	129	129	1			81
*05	7719	X	6831	-0-	-888	-0-	65	1	6545	2	Y	201	219	1			63
							221	9									
*06	7290	X	NO RPT	-0-	-7290	-0-					Y	NO RPT					63

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6050	-0-	6050	6050	89	1	5961	2	N	-0-					51
02	0	W	-0-	-0-	-0-	6050					N	6					57
03	0	W	5034	-0-	5034	11084	5025	2	9	9	N	8					65
04	0	W	4578	-0-	4578	15662	4564	2	14	9	N	13					78
*05	21055	X	5393	-0-	-15662	-0-	53	1	5326	2	N	13	56	1			35
							14	9									
*06	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					35

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19406	X	16624	-0-	-2782	-0-	237	1	15790	2	Y	543	564	1			62
							597	9									
02	17472	X	-0-	-0-	-17472	-0-					Y	597	579	1			80
03	19344	X	17519	-0-	-1825	-0-	16697	2	822	9	Y	747	728	1			99
04	19303	X	19303	-0-	-0-	-0-	18989	2	314	9	Y	285	309	1			75
*05	18039	X	18039	-0-	-0-	-0-	175	1	17466	2	Y	362	279	1			158
							398	9									
*06	16080	X	NO RPT	-0-	-16080	-0-					Y	NO RPT					158

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21173	X	17006	-0-	-4167	-0-	248	1	16536	2	N	202	196	1			56
							222	9									
02	19124	X	-0-	-0-	-19124	-0-					N	16					72
03	27490	X	27490	-0-	-0-	-0-	27249	2	241	9	N	219	180	1			111
04	17250	X	15783	-0-	-1467	-0-	15425	2	358	9	N	325	361	1			75
*05	17794	X	15821	-0-	-1973	-0-	153	1	15326	2	N	311	300	1			86
							342	9									
*06	15840	X	NO RPT	-0-	-15840	-0-					N	NO RPT					86

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3092	-0-	-1279	-0-	44	1	2961	2	Y	79	76	1			92
							87	9									
02	3948	X	-0-	-0-	-3948	-0-					Y	10					102
03	4371	X	3338	-0-	-1033	-0-	3337	2	1	9	Y	1					103
04	4443	X	4443	-0-	-0-	-0-	4443	2			Y	-0-					103
*05	4232	X	4232	-0-	-0-	-0-	42	1	4190	2	Y	-0-					103
*06	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					103

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11016	X	11016	-0-	-0-	-0-	159 243	1 9	10614	2	N	221	276	1			81
02	8232	X	-0-	-0-	-8232	-0-					N	64					145
03	12124	X	12124	-0-	-0-	-0-	11754	2	370	9	N	336	384	1			97
04	12904	X	12904	-0-	-0-	-0-	12766	2	138	9	N	125					222
*05	13245	X	13245	-0-	-0-	-0-	128 336	1 9	12781	2	N	305	411	1			116
*06	10650	X	NO RPT	-0-	-10650	-0-					N	NO RPT					116

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7627	X	7627	-0-	-0-	-0-	109 259	1 9	7259	2	N	235	172	1			166
02	2968	X	-0-	-0-	-2968	-0-					N	170	191	1			145
03	7574	X	7574	-0-	-0-	-0-	7330	2	244	9	N	222	180	1			187
04	6649	X	6649	-0-	-0-	-0-	6439	2	210	9	N	191	175	1			203
*05	6450	X	6450	-0-	-0-	-0-	64 11	1 9	6375	2	N	10					213
*06	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					213

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7933	X	7933	-0-	-0-	-0-	114 246	1 9	7573	2	N	224	121	1			137
02	6860	X	-0-	-0-	-6860	-0-					N	192	192	1			137
03	7130	X	-0-	-0-	-7130	-0-					N	16					153
04	6540	X	6134	-0-	-406	-0-	6131	2	3	9	N	3					156
*05	7936	X	6511	-0-	-1425	-0-	63 190	1 9	6258	2	N	173	181	1			148
*06	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					148

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13671	X	13352	-0-	-319	-0-	194 248	1 9	12910	2	N	225	191	1			106
02	12096	X	-0-	-0-	-12096	-0-					N	220	198	1			128
03	13113	X	-0-	-0-	-13113	-0-					N	258	181	1			205
04	12690	X	11814	-0-	-876	-0-	11553	2	261	9	N	237	184	1			258
*05	13361	X	12086	-0-	-1275	-0-	117 259	1 9	11710	2	N	235	365	1			128
*06	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19437	X	14323	-0-	-5114	-0-	206	1	13728	2	N	354	373	1			135
							389	9									
02	17556	X	-0-	-0-	-17556	-0-					N	484	370	1			249
03	18941	X	16771	-0-	-2170	-0-	16136	2	635	9	N	577	544	1			282
04	17610	X	15713	-0-	-1897	-0-	15316	2	397	9	N	361	361	1			282
*05	17546	X	15886	-0-	-1660	-0-	153	1	15335	2	N	362	551	1			93
							398	9									
*06	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					93

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74586	X	46533	-0-	-28053	-0-	687	1	45815	2	N	28					290
							31	9									
02	61208	X	-0-	-0-	-61208	-0-					N	479	188	1			581
03	61566	X	41978	-0-	-19588	-0-	41353	2	625	9	N	568	727	1			422
04	54030	X	38504	-0-	-15526	-0-	37964	2	540	9	N	491	363	1			550
*05	48205	X	38018	-0-	-10187	-0-	371	1	37123	2	N	476	543	1			483
							524	9									
*06	37560	X	NO RPT	-0-	-37560	-0-					N	NO RPT					483

LINN OPERATING, INC. 501545
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127596	X	NO RPT	-0-	-127596	210913					N	NO RPT					286
02	0	X	NO RPT	-0-	-0-	210913					N	NO RPT					286
03	26970	X	NO RPT	-0-	-26970	183943					N	NO RPT					286
04	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
05	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286
06	DELQ PR		NO RPT	-0-	-0-	183943					N	NO RPT					286

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2522	-0-	-206	-0-	2519	3	3	9	N	3					147
02	2324	X	2275	-0-	-49	-0-	2264	3	11	9	N	10					157
03	2573	X	2118	-0-	-455	-0-	2107	3	11	9	N	10					167
04	2490	X	2283	-0-	-207	-0-	2283	3			N	-0-					167
05	2573	X	2378	-0-	-195	-0-	2378	3			N	-0-					167
06	2430	X	2107	-0-	-323	-0-	2106	3	1	9	N	1					168

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	X	75	-0-	-0-	-0-	75	3			N	-0-					22
02	78	X	78	-0-	-0-	-0-	78	3			N	-0-					22
03	84	X	84	-0-	-0-	-0-	84	3			N	-0-					22
04	80	X	80	-0-	-0-	-0-	80	3			N	-0-					22
05	93	X	27	-0-	-66	-0-	27	3			N	-0-					22
06	90	X	-0-	-0-	-90	-0-					N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1730	-0-	-6	-0-	62	1	1668	2	N	-0-					62
02	1540	N	1312	-0-	-228	-0-	56	1	1256	2	N	-0-					62
03	1364	N	1093	-0-	-271	-0-	36	1	1057	2	N	-0-					62
04	1680	N	1063	-0-	-617	-0-	42	1	1021	2	N	-0-					62
05	1457	N	1089	-0-	-368	-0-	22	1	1067	2	N	-0-					62
*06	1363	N	1363	-0-	-0-	-0-	40	1	1323	2	N	-0-					62

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	15957					N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2658	-0-	-349	-0-	2657	2	1	9	N	1					170
02	2492	X	2307	-0-	-185	-0-	2304	2	3	9	N	3					173
03	3235	X	3235	-0-	-0-	-0-	3222	2	13	9	N	12					185
04	2670	X	2431	-0-	-239	-0-	2417	2	14	9	N	13					198
05	2759	X	2473	-0-	-286	-0-	2473	2			N	-0-					198
06	3120	X	2966	-0-	-154	-0-	2941	2	25	9	N	23					221

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4316	-0-	-799	-0-	4314	2	2	9	N	2					197
02	4620	X	4543	-0-	-77	-0-	4543	2			N	-0-					197
03	5115	X	4896	-0-	-219	-0-	4896	2			N	-0-					197
04	4950	X	4646	-0-	-304	-0-	4646	2			N	-0-					197
05	5022	X	4697	-0-	-325	-0-	4697	2			N	-0-					197
06	4860	X	3689	-0-	-1171	-0-	3688	2	1	9	N	1					198

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	222	-0-	-26	-0-	2 1	1 4	219	3	N	-0-			111
02	224	N	208	-0-	-16	-0-	3 2	1 4	192 11	3 9	N	10			121
03	248	N	216	-0-	-32	-0-	2 1	1 4	213	3	N	-0-			121
04	224	N	224	-0-	-0-	-0-	2 2	1 4	220	3	N	-0-			121
05	242	N	242	-0-	-0-	-0-	3 2	1 4	237	3	N	-0-			121
*06	223	N	223	-0-	-0-	-0-	2 1	1 4	220	3	N	-0-			121

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

01	1240	N	1130	-0-	-110	-0-	73 1	1 4	1056	3	N	-0-			40
02	1008	N	834	-0-	-174	-0-	22 2	1 4	754 56	3 9	N	51			91
03	1038	N	1038	-0-	-0-	-0-	22 1	1 4	1015	3	N	-0-			91
04	1083	N	1083	-0-	-0-	-0-	15 2	1 4	1066	3	N	-0-			91
05	1270	N	1270	-0-	-0-	-0-	18 2	1 4	1184 66	3 9	N	60			151
*06	1120	N	1120	-0-	-0-	-0-	16 1	1 4	1103	3	N	-0-			151

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

01	744	N	630	-0-	-114	-0-	9 1	1 4	620	3	N	-0-			124
02	700	N	520	-0-	-180	-0-	6 2	1 4	512	3	N	-0-			124
03	586	N	586	-0-	-0-	-0-	5 1	1 4	580	3	N	-0-			124
04	600	N	560	-0-	-40	-0-	7 2	1 4	547 4	3 9	N	4			128
05	589	N	557	-0-	-32	-0-	16 2	1 4	539	3	N	-0-			128
*06	573	N	573	-0-	-0-	-0-	6 1	1 4	566	3	N	-0-			128

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	63	-0-	-30	-0-	1	1	61	3	N	-0-					2
							1	4									
02	84	N	69	-0-	-15	-0-	1	1	66	3	N	-0-					2
							2	4									
03	93	N	82	-0-	-11	-0-	1	1	80	3	N	-0-					2
							1	4									
04	199	N	199	-0-	-0-	-0-	3	1	194	3	N	-0-					2
							2	4									
05	313	N	313	-0-	-0-	-0-	5	1	306	3	N	-0-					2
							2	4									
*06	237	N	237	-0-	-0-	-0-	3	1	233	3	N	-0-					2
							1	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	535	-0-	-116	-0-	4	1	519	3	N	10					30
							1	4	11	9							
02	504	N	465	-0-	-39	-0-	11	1	441	3	N	10					40
							2	4	11	9							
03	491	N	491	-0-	-0-	-0-	3	1	487	3	N	-0-					40
							1	4									
04	510	N	509	-0-	-1	-0-	5	1	502	3	N	-0-					40
							2	4									
05	561	N	561	-0-	-0-	-0-	5	1	543	3	N	10					50
							2	4	11	9							
*06	517	N	517	-0-	-0-	-0-	4	1	508	3	N	4					54
							1	4	4	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	263	-0-	-47	-0-	3	1	259	3	N	-0-					111
							1	4									
02	253	N	253	-0-	-0-	-0-	3	1	237	3	N	10					121
							2	4	11	9							
03	279	N	233	-0-	-46	-0-	2	1	230	3	N	-0-					121
							1	4									
04	263	N	263	-0-	-0-	-0-	2	1	253	3	N	5					126
							2	4	6	9							
05	304	N	304	-0-	-0-	-0-	4	1	298	3	N	-0-					126
							2	4									
*06	291	N	291	-0-	-0-	-0-	2	1	288	3	N	-0-					126
							1	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	N	1046	-0-	-0-	-0-	28	1	1000	3	N	15					40
							1	4	17	9							
02	1012	N	1012	-0-	-0-	-0-	41	1	958	3	N	10					50
							2	4	11	9							
03	992	N	810	-0-	-182	-0-	12	1	786	3	N	10					60
							1	4	11	9							
04	1020	N	994	-0-	-26	-0-	13	1	979	3	N	-0-					60
							2	4									
05	1212	N	1212	-0-	-0-	-0-	17	1	1158	3	N	32					92
							2	4	35	9							
*06	1087	N	1087	-0-	-0-	-0-	15	1	1071	3	N	-0-					92
							1	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	757	-0-	-80	-0-	11	1	745	3	N	-0-					20
							1	4									
02	672	N	651	-0-	-21	-0-	12	1	637	3	N	-0-					20
							2	4									
03	744	N	678	-0-	-66	-0-	9	1	668	3	N	-0-					20
							1	4									
04	720	N	663	-0-	-57	-0-	14	1	647	3	N	-0-					20
							2	4									
05	837	N	837	-0-	-0-	-0-	17	1	818	3	N	-0-					20
							2	4									
*06	775	N	775	-0-	-0-	-0-	15	1	759	3	N	-0-					20
							1	4									

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1051	-0-	-65	-0-	12	1	1002	3	N	33					40
							1	4	36	9							
02	952	N	907	-0-	-45	-0-	10	1	891	3	N	4					44
							2	4	4	9							
03	1085	N	984	-0-	-101	-0-	8	1	972	3	N	3					47
							1	4	3	9							
04	1020	N	970	-0-	-50	-0-	13	1	929	3	N	24					71
							2	4	26	9							
05	1009	N	1009	-0-	-0-	-0-	14	1	982	3	N	10					81
							2	4	11	9							
*06	981	N	981	-0-	-0-	-0-	8	1	961	3	N	10					91
							1	4	11	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2080	N	2080	-0-	-0-	-0-	37	1	2042	3	N	-0-					20
							1	4									
02	1820	N	1797	-0-	-23	-0-	36	1	1726	3	N	30					50
							2	4	33	9							
03	2015	N	1908	-0-	-107	-0-	24	1	1816	3	N	61					111
							1	4	67	9							
04	1950	N	1877	-0-	-73	-0-	33	1	1809	3	N	30					141
							2	4	33	9							
05	2202	N	2202	-0-	-0-	-0-	39	1	2150	3	N	10					151
							2	4	11	9							
*06	2099	N	2099	-0-	-0-	-0-	39	1	2059	3	N	-0-					151
							1	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

01	2697	X	1951	-0-	-746	-0-	23	1	1915	3	N	11					176
							1	4	12	9							
02	2436	X	2057	-0-	-379	-0-	21	1	2034	3	N	-0-					176
							2	4									
03	2325	N	2142	-0-	-183	-0-	14	1	2127	3	N	-0-					176
							1	4									
04	2427	N	2427	-0-	-0-	-0-	22	1	2339	3	N	58					234
							2	4	64	9							
05	2447	N	2447	-0-	-0-	-0-	24	1	2302	3	N	108	178	1			164
							2	4	119	9							
*06	2250	N	2250	-0-	-0-	-0-	20	1	2227	3	N	2					166
							1	4	2	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

01	1395	N	1222	-0-	-173	-0-	10	1	1183	3	N	25	179	1			27
							1	4	28	9							
02	1288	N	999	-0-	-289	-0-	11	1	927	3	N	54					81
							2	4	59	9							
03	1209	N	986	-0-	-223	-0-	9	1	970	3	N	5					86
							1	4	6	9							
04	1170	N	952	-0-	-218	-0-	12	1	938	3	N	-0-					86
							2	4									
05	1116	N	701	-0-	-415	-0-	17	1	682	3	N	-0-					86
							2	4									
06	960	N	812	-0-	-148	-0-	15	1	796	3	N	-0-					86
							1	4									

CHESAPEAKE OPERATING, L.L.C. 147699
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5464	-0-	-550	-0-	25	1	5426	2	N	12					107
							13	9									
02	5600	X	4778	-0-	-822	-0-	20	1	4746	2	N	11					118
							12	9									
03	6607	X	6607	-0-	-0-	-0-	29	1	6578	2	N	-0-					118
04	6030	X	5688	-0-	-342	-0-	30	1	5650	2	N	7					125
							8	9									
05	6231	X	5757	-0-	-474	-0-	31	1	5715	2	N	10					135
							11	9									
06	6390	X	5605	-0-	-785	-0-	30	1	5566	2	N	8					143
							9	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

01	2152	X	2152	-0-	-0-	-0-	2119	2	33	9	N	30					127
02	1876	X	771	-0-	-1105	-0-	759	2	12	9	N	11					138
03	2077	X	596	-0-	-1481	-0-	590	2	6	9	N	5					143
04	2010	X	850	-0-	-1160	-0-	835	2	15	9	N	14					157
05	2077	X	451	-0-	-1626	-0-	442	2	9	9	N	8					165
06	570	N	523	-0-	-47	-0-	509	2	14	9	N	13					178

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

01	1954	N	1954	-0-	-0-	-0-	1708	2	246	9	N	224	186	1			395
02	1400	N	1281	-0-	-119	-0-	1280	2	1	9	N	1					396
03	1550	N	1540	-0-	-10	-0-	1486	2	54	9	N	49					445
04	1890	N	1289	-0-	-601	-0-	1250	2	39	9	N	35					480
*05	1405	N	1405	-0-	-0-	-0-	1364	2	41	9	N	37					517
*06	1336	N	1336	-0-	-0-	-0-	1302	2	34	9	N	31					548

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	#	1172	-0-	-254	-0-	21	1	1150	3	N	-0-					20
							1	4									
02	1288	#	1133	-0-	-155	-0-	14	1	1115	3	N	2					22
							2	4	2	9							
03	1519	#	573	-0-	-946	-0-	3	1	567	3	N	2					24
							1	4	2	9							
04	1470	#	1435	-0-	-35	-0-	16	1	1373	3	N	40					64
							2	4	44	9							
05	1854	R	1854	-0-	-0-	-0-	21	1	1831	3	N	-0-					64
							2	4									
*06	1643	R	1643	-0-	-0-	-0-	20	1	1616	3	N	5					69
							1	4	6	9							

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

01	1646	R	1646	-0-	-0-	-0-	1579	3	67	9	N	61					164
02	1490	R	1490	-0-	-0-	-0-	1478	3	12	9	N	11					175
03	1643	#	1590	-0-	-53	-0-	1576	3	14	9	N	13					188
04	1590	#	1551	-0-	-39	-0-	1528	3	23	9	N	21	184	1			25
05	1713	R	1713	-0-	-0-	-0-	1663	3	50	9	N	45					70
*06	1692	R	1692	-0-	-0-	-0-	1657	3	35	9	N	32					102

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

01	2263	#	2168	-0-	-95	-0-	30	1	2135	3	N	3					59
							3	9									
02	2044	#	1821	-0-	-223	-0-	28	1	1787	3	N	5					64
							6	9									
03	2159	R	2159	-0-	-0-	-0-	31	1	2125	3	N	3					67
							3	9									
04	2100	#	2061	-0-	-39	-0-	30	1	2027	3	N	4					71
							4	9									
05	2170	#	1695	-0-	-475	-0-	31	1	1661	3	N	3					74
							3	9									
06	2100	#	1363	-0-	-737	-0-	30	1	1330	3	N	3					77
							3	9									

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	769	-0-	769	24053	750	2	19	9	N	17					286
02	0	W	819	-0-	819	24872	797	2	22	9	N	20					306
03	0	W	981	-0-	981	25853	895	2	86	9	N	78	123	1			261
04	0	W	858	-0-	858	26711	830	2	28	9	N	25					286
*05	27532	R	821	-0-	-26711	-0-	821	2			N	-0-					286
*06	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					286

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

01	1209	N	1082	-0-	-127	-0-	1076	3	6	9	N	5					52
02	953	N	953	-0-	-0-	-0-	925	3	28	9	N	25					77
03	1178	N	805	-0-	-373	-0-	790	3	15	9	N	14					91
04	1050	N	994	-0-	-56	-0-	980	3	14	9	N	13					104
05	1261	N	1261	-0-	-0-	-0-	1244	3	17	9	N	15					119
*06	1159	N	1159	-0-	-0-	-0-	1151	3	8	9	N	7					126

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

01	2744	N	2744	-0-	-0-	-0-	5 1	1 4	2738	3	N	-0-	5	5			125
02	2716	N	2296	-0-	-420	-0-	13 2	1 4	2281	3	N	-0-					125
03	2666	N	2107	-0-	-559	-0-	8 1	1 4	2098	3	N	-0-					125
04	2670	N	866	-0-	-1804	-0-	11 2	1 4	853	3	N	-0-					125
*05	2542	N	517	-0-	-2025	-0-	11 2	1 4	504	3	N	-0-					125
06	2040	N	481	-0-	-1559	-0-	9 1	1 4	471	3	N	-0-					125

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

01	2294	N	1265	-0-	-1029	-0-	14	1	1240	3	N	9					86
							1	4	10	9							
02	1792	N	559	-0-	-1233	-0-	13	1	535	3	N	8					94
							2	4	9	9							
03	2077	N	347	-0-	-1730	-0-	5	1	338	3	N	3					97
							1	4	3	9							
04	1230	N	249	-0-	-981	-0-	3	1	240	3	N	4					101
							2	4	4	9							
05	620	N	597	-0-	-23	-0-	15	1	580	3	N	-0-					101
							2	4									
06	330	N	1	-0-	-329	-0-	1	4			N	-0-					101

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

01	3100	X	646	-0-	-2454	-0-	98	1	547	2	N	-0-					59
							1	4									
02	1820	X	893	-0-	-927	-0-	158	1	733	2	N	-0-					59
							2	4									
03	1581	X	963	-0-	-618	-0-	129	1	813	2	N	17					76
							2	4	19	9							
04	1414	X	1414	-0-	-0-	-0-	217	1	1195	2	N	-0-					76
							2	4									
05	1938	N	1938	-0-	-0-	-0-	296	1	1548	2	N	84					160
							2	4	92	9							
*06	2590	N	2590	-0-	-0-	-0-	265	1	2058	2	N	242	179	1			223
							1	4	266	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1337	-0-	-151	-0-	13	1	1292	3	N	28					62
							1	4	31	9							
02	1235	N	1235	-0-	-0-	-0-	13	1	1168	3	N	47					109
							2	4	52	9							
03	1395	N	1262	-0-	-133	-0-	9	1	1228	3	N	22					131
							1	4	24	9							
04	1324	N	1324	-0-	-0-	-0-	15	1	1275	3	N	29					160
							2	4	32	9							
05	1422	N	1422	-0-	-0-	-0-	16	1	1372	3	N	29	178	1			11
							2	4	32	9							
*06	1345	N	1345	-0-	-0-	-0-	15	1	1325	3	N	4					15
							1	4	4	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	456	-0-	-40	-0-	2	1	453	3	N	-0-					29
							1	4									
02	433	N	433	-0-	-0-	-0-	3	1	411	3	N	15					44
							2	4	17	9							
03	434	N	431	-0-	-3	-0-	2	1	428	3	N	-0-					44
							1	4									
04	450	N	342	-0-	-108	-0-	2	1	337	3	N	1					45
							2	4	1	9							
05	492	N	492	-0-	-0-	-0-	3	1	485	3	N	2					47
							2	4	2	9							
*06	482	N	482	-0-	-0-	-0-	3	1	461	3	N	15					62
							1	4	17	9							

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	929	-0-	-807	-0-	16	1	906	3	N	5					128
							1	4	6	9							
02	1372	N	725	-0-	-647	-0-	10	1	672	3	N	37	165	1			-0-
							2	4	41	9							
03	1302	N	1112	-0-	-190	-0-	12	1	1082	3	N	15					15
							1	4	17	9							
04	927	N	927	-0-	-0-	-0-	12	1	902	3	N	10					25
							2	4	11	9							
05	1187	N	1187	-0-	-0-	-0-	19	1	1125	3	N	37					62
							2	4	41	9							
06	1080	N	942	-0-	-138	-0-	11	1	906	3	N	22					84
							1	4	24	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1786	-0-	-136	-0-	14	1	1721	3	N	45					181
							1	4	50	9							
02	1637	N	1637	-0-	-0-	-0-	17	1	1584	3	N	31	22	1			190
							2	4	34	9							
03	1891	N	1676	-0-	-215	-0-	10	1	1623	3	N	38	194	1			34
							1	4	42	9							
04	1740	N	1692	-0-	-48	-0-	21	1	1646	3	N	21					55
							2	4	23	9							
05	1928	N	1928	-0-	-0-	-0-	19	1	1866	3	N	37					92
							2	4	41	9							
*06	1983	N	1983	-0-	-0-	-0-	17	1	1892	3	N	66					158
							1	4	73	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2884	X	2884	-0-	-0-	-0-	39	1	2788	3	N	50					202
							2	4	55	9							
02	3656	X	3656	-0-	-0-	-0-	65	1	3487	3	N	93	38	5			257
							2	4	102	9							
03	2818	X	2818	-0-	-0-	-0-	34	1	2713	3	N	64					321
							1	4	70	9							
04	4024	X	4024	-0-	-0-	-0-	63	1	3895	3	N	58					379
							2	4	64	9							
05	3042	X	3042	-0-	-0-	-0-	67	1	2848	3	N	114	192	1	92	5	209
							2	4	125	9							
*06	5185	X	5185	-0-	-0-	-0-	95	1	5083	3	N	5					214
							1	4	6	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	680	-0-	-33	-0-	6	1	663	3	N	9					81
							1	4	10	9							
02	636	N	636	-0-	-0-	-0-	7	1	616	3	N	10					91
							2	4	11	9							
03	744	N	673	-0-	-71	-0-	5	1	661	3	N	5					96
							1	4	6	9							
04	662	N	662	-0-	-0-	-0-	10	1	647	3	N	3					99
							2	4	3	9							
05	716	N	716	-0-	-0-	-0-	9	1	705	3	N	-0-					99
							2	4									
*06	771	N	771	-0-	-0-	-0-	7	1	696	3	N	61					160
							1	4	67	9							

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	823	-0-	-324	-0-	11	1	811	3	N	-0-					129
							1	4									
02	868	N	779	-0-	-89	-0-	15	1	754	3	N	7					136
							2	4	8	9							
03	930	N	781	-0-	-149	-0-	11	1	756	3	N	12					148
							1	4	13	9							
04	886	N	886	-0-	-0-	-0-	27	1	851	3	N	5					153
							2	4	6	9							
05	988	N	988	-0-	-0-	-0-	20	1	960	3	N	5					158
							2	4	6	9							
*06	924	N	924	-0-	-0-	-0-	18	1	899	3	N	5					163
							1	4	6	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

01	1364	N	1172	-0-	-192	-0-	22	1	1147	3	N	2					52
							1	4	2	9							
02	1344	N	1165	-0-	-179	-0-	12	1	1142	3	N	8					60
							2	4	9	9							
03	1550	N	1204	-0-	-346	-0-	8	1	1188	3	N	6					66
							1	4	7	9							
04	1178	N	1178	-0-	-0-	-0-	12	1	1163	3	N	1					67
							2	4	1	9							
05	1302	N	1073	-0-	-229	-0-	15	1	1052	3	N	4					71
							2	4	4	9							
*06	1172	N	1172	-0-	-0-	-0-	14	1	1154	3	N	3					74
							1	4	3	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					113
02	933	N	933	-0-	-0-	-0-	16	1	908	3	N	6					119
							2	4	7	9							
03	525	N	525	-0-	-0-	-0-	4	1	518	3	N	2					121
							1	4	2	9							
04	400	N	400	-0-	-0-	-0-	7	1	388	3	N	2					123
							3	4	2	9							
05	1023	N	385	-0-	-638	-0-	8	1	333	3	N	38					161
							2	4	42	9							
06	510	N	301	-0-	-209	-0-	6	1	290	3	N	4					165
							1	4	4	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					166
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					166
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					166
04	754	N	754	-0-	-0-	-0-	754	3			N	-0-					166
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-	10	5			156
06	360	N	68	-0-	-292	-0-	68	3			N	-0-					156

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

01	2139	N	2095	-0-	-44	-0-	45	1	2049	3	N	-0-					129
							1	4									
02	1624	N	1564	-0-	-60	-0-	29	1	1509	3	N	22					151
							2	4	24	9							
03	2108	N	1532	-0-	-576	-0-	17	1	1514	3	N	-0-					151
							1	4									
04	2040	N	1780	-0-	-260	-0-	32	1	1678	3	N	62					213
							2	4	68	9							
05	1736	N	1654	-0-	-82	-0-	37	1	1615	3	N	-0-					213
							2	4									
*06	2265	N	2265	-0-	-0-	-0-	19	1	2245	3	N	-0-					213
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

01	1023	N	931	-0-	-92	-0-	11	1	917	3	N	2					131
							1	4	2	9							
02	989	N	989	-0-	-0-	-0-	14	1	954	3	N	17					148
							2	4	19	9							
03	727	N	727	-0-	-0-	-0-	8	1	715	3	N	3					151
							1	4	3	9							
04	956	N	956	-0-	-0-	-0-	14	1	934	3	N	5					156
							2	4	6	9							
05	1085	N	1068	-0-	-17	-0-	16	1	1018	3	N	29					185
							2	4	32	9							
*06	934	N	934	-0-	-0-	-0-	14	1	907	3	N	11	181	1			15
							1	4	12	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

01	1222	N	1222	-0-	-0-	-0-	1219	3	3	9	N	3					35
02	841	N	841	-0-	-0-	-0-	839	3	2	9	N	2					37
03	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	N	2					39
04	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					39
*05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					39
06	1350	N	880	-0-	-470	-0-	871	3	9	9	N	8					47

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

01	403	N	241	-0-	-162	-0-	7	1	233	3	N	-0-					86
							1	4									
02	392	N	101	-0-	-291	-0-	2	1	97	3	N	-0-					86
							2	4									
03	403	N	176	-0-	-227	-0-	2	1	173	3	N	-0-					86
							1	4									
04	330	N	330	-0-	-0-	-0-	10	1	318	3	N	-0-					86
							2	4									
05	338	N	338	-0-	-0-	-0-	11	1	325	3	N	-0-					86
							2	4									
*06	240	N	240	-0-	-0-	-0-	8	1	231	3	N	-0-					86
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

01	837	N	662	-0-	-175	-0-	12	1	649	3	N	-0-					30
							1	4									
02	789	N	789	-0-	-0-	-0-	12	1	775	3	N	-0-					30
							2	4									
03	765	N	765	-0-	-0-	-0-	8	1	748	3	N	7					37
							1	4	8	9							
04	725	N	725	-0-	-0-	-0-	11	1	712	3	N	-0-					37
							2	4									
05	868	N	781	-0-	-87	-0-	13	1	766	3	N	-0-					37
							2	4									
06	750	N	717	-0-	-33	-0-	12	1	704	3	N	-0-					37
							1	4									

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

01	2046	N	1940	-0-	-106	-0-	42	1	1875	3	N	20					146
							1	4	22	9							
02	2023	N	2023	-0-	-0-	-0-	45	1	1955	3	N	19					165
							2	4	21	9							
03	1923	N	1923	-0-	-0-	-0-	21	1	1895	3	N	5					170
							1	4	6	9							
04	2027	N	2027	-0-	-0-	-0-	36	1	1983	3	N	5					175
							2	4	6	9							
05	2232	N	1647	-0-	-585	-0-	25	1	1587	3	N	30					205
							2	4	33	9							
06	1860	N	1281	-0-	-579	-0-	21	1	1259	3	N	-0-					205
							1	4									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

01	1302	N	1162	-0-	-140	-0-	19	1	1131	3	N	10					144
							1	4	11	9							
02	1036	N	1018	-0-	-18	-0-	19	1	973	3	N	22					166
							2	4	24	9							
03	1178	N	979	-0-	-199	-0-	12	1	944	3	N	20					186
							1	4	22	9							
04	1119	N	1119	-0-	-0-	-0-	20	1	1091	3	N	5	176	1			15
							2	4	6	9							
05	1325	N	1325	-0-	-0-	-0-	25	1	1285	3	N	12					27
							2	4	13	9							
*06	1258	N	1258	-0-	-0-	-0-	24	1	1230	3	N	3					30
							1	4	3	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

01	2811	N	2811	-0-	-0-	-0-	2734	3	77	9	N	70					181
02	2507	N	2507	-0-	-0-	-0-	2478	3	29	9	N	26	203	1			4
*03	2675	N	2675	-0-	-0-	-0-	2635	3	40	9	N	36					40
*04	2677	N	2677	-0-	-0-	-0-	2626	3	51	9	N	46					86
*05	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					86
*06	2704	N	2704	-0-	-0-	-0-	2693	3	11	9	N	10					96

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

01	403	N	379	-0-	-24	-0-	360	3	19	9	N	17					178
02	355	N	355	-0-	-0-	-0-	314	3	41	9	N	37					215
03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					215
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					215
05	489	N	489	-0-	-0-	-0-	334	3	155	9	N	141					356
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					356

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

01	2685	N	2358	-0-	-327	-0-	27	1	2296	3	N	31					152
							1	4	34	9							
02	2100	N	2097	-0-	-3	-0-	28	1	2046	3	N	19	18	5			153
							2	4	21	9							
03	2325	N	2052	-0-	-273	-0-	18	1	1979	3	N	49					202
							1	4	54	9							
04	2280	N	1822	-0-	-458	-0-	18	1	1802	3	N	-0-					202
							2	4									
05	2325	N	2076	-0-	-249	-0-	22	1	1908	3	N	131					333
							2	4	144	9							
06	1980	N	1907	-0-	-73	-0-	20	1	1866	3	N	18					351
							1	4	20	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

01	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					203
02	1456	N	1256	-0-	-200	-0-	1202	2	54	9	N	49	188	1			64
03	1641	N	1641	-0-	-0-	-0-	1638	2	3	9	N	3					67
04	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					67
*05	1607	N	1607	-0-	-0-	-0-	1599	2	8	9	N	7					74
06	1590	N	1581	-0-	-9	-0-	1581	2			N	-0-					74

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

01	930	N	807	-0-	-123	-0-	807	3			N	-0-					161
02	728	N	721	-0-	-7	-0-	721	3			N	-0-					161
03	837	N	763	-0-	-74	-0-	763	3			N	-0-	20	5			141
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					141
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					141
*06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2473	-0-	-69	-0-	36	1	2424	3	N	11					234
							1	4	12	9							
02	2240	N	2182	-0-	-58	-0-	36	1	2091	3	N	48					282
							2	4	53	9							
03	2511	N	2105	-0-	-406	-0-	23	1	2029	3	N	47					329
							1	4	52	9							
04	2400	N	2347	-0-	-53	-0-	34	1	2296	3	N	14	175	1			168
							2	4	15	9							
05	2639	N	2639	-0-	-0-	-0-	44	1	2560	3	N	30					198
							2	4	33	9							
*06	2466	N	2466	-0-	-0-	-0-	37	1	2350	3	N	71					269
							1	4	78	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

01	6107	X	3288	-0-	-2819	-0-	3231	3	57	9	N	52					136
02	4368	X	1638	-0-	-2730	-0-	1617	3	21	9	N	19					155
03	4123	X	1865	-0-	-2258	-0-	1853	3	12	9	N	11					166
04	3630	X	1836	-0-	-1794	-0-	1834	3	2	4	N	-0-					166
05	3986	X	3986	-0-	-0-	-0-	3976	3	10	9	N	9					175
*06	4232	X	4232	-0-	-0-	-0-	4199	3	33	9	N	30					205

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

01	2325	N	2182	-0-	-143	-0-	2121	3	61	9	N	55					184
02	1943	N	1943	-0-	-0-	-0-	1932	3	11	9	N	10					194
03	2170	N	1986	-0-	-184	-0-	1972	3	14	9	N	13					207
04	2100	N	2078	-0-	-22	-0-	2078	3			N	-0-					207
05	2317	N	2317	-0-	-0-	-0-	2278	3	39	9	N	35	187	1			55
*06	2216	N	2216	-0-	-0-	-0-	2170	3	46	9	N	42					97

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

01	2418	N	2384	-0-	-34	-0-	2371	3	13	9	N	12					138
02	2128	N	2086	-0-	-42	-0-	2086	3			N	-0-					138
03	2418	N	2205	-0-	-213	-0-	2186	3	19	9	N	17					155
04	2310	N	2224	-0-	-86	-0-	2221	3	3	9	N	3					158
05	2325	N	2051	-0-	-274	-0-	2051	3			N	-0-					158
06	2130	N	2096	-0-	-34	-0-	2072	3	24	9	N	22					180

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

01	4118	X	4118	-0-	-0-	-0-	3985	3	133	9	N	121					163
02	2756	X	2756	-0-	-0-	-0-	2743	3	13	9	N	12					175
03	3200	X	3200	-0-	-0-	-0-	3193	3	7	9	N	6					181
04	3222	X	3222	-0-	-0-	-0-	3191	3	31	9	N	28	168	1			41
*05	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					41
06	2340	X	-0-	-0-	-2340	-0-					N	23					64

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

01	2945	X	2945	-0-	-0-	-0-	2899	3	46	9	N	42	163	1			50
02	2632	X	2574	-0-	-58	-0-	2563	3	11	9	N	10					60
03	2914	N	2766	-0-	-148	-0-	2732	3	34	9	N	31					91
04	2820	N	2784	-0-	-36	-0-	2756	3	28	9	N	25					116
05	2892	N	2892	-0-	-0-	-0-	2842	3	50	9	N	45					161
*06	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					161

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	4	-0-	-6909	-0-	3	3	1	4	N	-0-					205
02	5094	X	5094	-0-	-0-	-0-	113	1	4935	3	N	40					245
							2	4	44	9							
03	10286	X	10286	-0-	-0-	-0-	253	1	9735	3	N	270	363	1			152
							1	4	297	9							
04	7220	X	7220	-0-	-0-	-0-	213	1	7005	3	N	1					153
							1	4	1	9							
05	8786	X	8786	-0-	-0-	-0-	294	1	8293	3	N	179	184	1			148
							2	4	197	9							
06	9960	X	8068	-0-	-1892	-0-	209	1	7619	3	N	217	193	1			172
							1	4	239	9							

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	2363	-0-	-2504	-0-	2362	3	1	4	N	-0-					188
02	4396	X	2691	-0-	-1705	-0-	2616	3	1	4	N	67					255
							74	9									
03	4936	X	4936	-0-	-0-	-0-	4767	3	1	4	N	153	186	1			222
							168	9									
04	3276	X	3276	-0-	-0-	-0-	3227	3	3	4	N	42					264
							46	9									
05	4827	X	4827	-0-	-0-	-0-	4741	3	2	4	N	76	180	1			160
							84	9									
*06	5324	X	5324	-0-	-0-	-0-	5220	3	1	4	N	94					254
							103	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13268	X	11383	-0-	-1885	-0-	645	1	10623	3	N	104					358
							1	4	114	9							
02	11984	X	9654	-0-	-2330	-0-	573	1	8980	3	N	90	188	1			260
							2	4	99	9							
03	12923	X	12923	-0-	-0-	-0-	434	1	12240	3	N	225	371	1			114
							1	4	248	9							
04	12305	X	12305	-0-	-0-	-0-	604	1	11528	3	N	155					269
							2	4	171	9							
05	13361	X	13361	-0-	-0-	-0-	687	1	12251	3	N	383	560	1			92
							2	4	421	9							
*06	12756	X	12756	-0-	-0-	-0-	625	1	11877	3	N	230	196	1			126
							1	4	253	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5085	-0-	-1456	-0-	406	1	4678	3	N	-0-					220
							1	4									
02	5544	X	5318	-0-	-226	-0-	611	1	4595	3	N	100	186	1			134
							2	4	110	9							
03	5580	X	4359	-0-	-1221	-0-	325	1	3955	3	N	71					205
							1	4	78	9							
04	5400	X	5383	-0-	-17	-0-	291	1	4957	3	N	120	181	1			144
							3	4	132	9							
05	5890	X	4664	-0-	-1226	-0-	298	1	4272	3	N	84					228
							2	4	92	9							
*06	4357	X	4357	-0-	-0-	-0-	217	1	4004	3	N	123	191	1			160
							1	4	135	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	2	-0-	-9360	-0-	2	1			N	-0-					18
02	8092	X	195	-0-	-7897	-0-	2	1	193	3	N	-0-					18
03	8804	X	1	-0-	-8803	-0-	1	1			N	-0-					18
04	3420	X	9	-0-	-3411	-0-	9	3			N	-0-					18
05	248	X	-0-	-0-	-248	-0-					N	-0-					18
*06	9635	X	9635	-0-	-0-	-0-	2	1	9633	3	N	-0-					18

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

01	11172	X	11172	-0-	-0-	-0-	10978	3	194	9	N	176	194	1			217
02	9716	X	9513	-0-	-203	-0-	9423	3	90	9	N	82					299
03	10757	X	10252	-0-	-505	-0-	9887	3	365	9	N	332	392	1	101	5	138
04	10410	X	9744	-0-	-666	-0-	9531	3	213	9	N	194	188	1			144
05	10757	X	9646	-0-	-1111	-0-	9620	3	26	9	N	24					168
06	10230	X	9217	-0-	-1013	-0-	8938	3	279	9	N	254	190	1			232

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

01	14105	X	12012	-0-	-2093	-0-	11838	3	174	9	N	158	179	1			131
02	12348	X	10544	-0-	-1804	-0-	10323	3	221	9	N	201	104	5			228
03	13454	X	11135	-0-	-2319	-0-	10999	3	136	9	N	124	182	1	76	5	94
04	12360	X	11100	-0-	-1260	-0-	11100	3			N	-0-					94
05	12276	X	11848	-0-	-428	-0-	11146	3	702	9	N	638	372	1			360
06	11610	X	10591	-0-	-1019	-0-	10511	3	80	9	N	73					433

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

01	10819	X	8103	-0-	-2716	-0-	7893	3	1	4	N	190					388
							209	9									
02	9156	X	8589	-0-	-567	-0-	8435	3	2	4	N	138	377	1			149
							152	9									
03	10137	X	9935	-0-	-202	-0-	9820	3	1	4	N	104					253
							114	9									
04	9698	X	9698	-0-	-0-	-0-	9436	3	2	4	N	236	366	1			123
							260	9									
05	10664	X	10664	-0-	-0-	-0-	10454	3	2	4	N	189					312
							208	9									
*06	10131	X	10131	-0-	-0-	-0-	9863	3	1	4	N	243	365	1			190
							267	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

01	17577	X	16300	-0-	-1277	-0-	738	1	15492	3	N	63					302
							1	4	69	9							
02	15876	X	14449	-0-	-1427	-0-	795	1	13472	3	N	164	195	1	66	5	205
							2	4	180	9							
03	17577	X	14731	-0-	-2846	-0-	709	1	13877	3	N	131	152	1	97	5	87
							1	4	144	9							
04	17248	X	17248	-0-	-0-	-0-	852	1	16315	3	N	71					158
							3	4	78	9							
05	18173	X	18173	-0-	-0-	-0-	880	1	16854	3	N	397	367	1	89	5	99
							2	4	437	9							
*06	17164	X	17164	-0-	-0-	-0-	738	1	16347	3	N	71					170
							1	4	78	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	279	-0-	-7378	-0-	16	3	263	9	N	239					316
02	6916	X	6853	-0-	-63	-0-	6853	3			N	-0-	141	5			175
03	10832	X	10832	-0-	-0-	-0-	10621	3	211	9	N	192	192	1			175
04	8089	X	8089	-0-	-0-	-0-	8089	3			N	-0-					175
*05	7595	X	7345	-0-	-250	-0-	7301	3	44	9	N	40					215
06	10470	X	6776	-0-	-3694	-0-	6581	3	195	9	N	177	177	1			215

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

01	15345	X	12781	-0-	-2564	-0-	12401	3	380	9	N	345					425
02	13860	X	9951	-0-	-3909	-0-	9887	3	64	9	N	58	186	1			297
03	15345	X	10451	-0-	-4894	-0-	10299	3	152	9	N	138	359	1			76
04	14850	X	6805	-0-	-8045	-0-	6576	3	229	9	N	208	171	1			113
05	15345	X	150	-0-	-15195	-0-	108	3	42	9	N	38					151
06	10770	X	-0-	-0-	-10770	-0-					N	-0-					151

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

01	8370	X	6840	-0-	-1530	-0-	337	1	6478	3	N	20					148
							3	4	22	9							
02	7560	X	6635	-0-	-925	-0-	352	1	6147	3	N	122	193	1			77
							2	4	134	9							
03	6742	X	6742	-0-	-0-	-0-	272	1	6133	3	N	305	378	1			4
							1	4	336	9							
04	6630	X	5832	-0-	-798	-0-	347	1	5483	3	N	-0-					4
							2	4									
05	7347	X	6368	-0-	-979	-0-	413	1	5665	3	N	262	177	1			89
							2	4	288	9							
06	6420	X	6043	-0-	-377	-0-	296	1	5577	3	N	154	177	1			66
							1	4	169	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

01	18135	X	16752	-0-	-1383	-0-	1	1	16751	3	N	-0-					143
02	16380	X	12030	-0-	-4350	-0-	2	1	12028	3	N	-0-					143
03	17856	X	15045	-0-	-2811	-0-	1	1	15044	3	N	-0-					143
04	16920	X	14332	-0-	-2588	-0-	3	1	14329	3	N	-0-					143
*05	17019	X	14692	-0-	-2327	-0-	2	1	14690	3	N	-0-	20	5			123
06	15420	X	13617	-0-	-1803	-0-	1	1	13616	3	N	-0-					123

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

01	58218	X	44003	-0-	-14215	-0-	42876	2	1	4	N	1024	1129	1			123
							1126	9									
02	52584	X	38076	-0-	-14508	-0-	37458	2	2	4	N	560	553	1			130
							616	9									
03	58218	X	41102	-0-	-17116	-0-	40065	2	1	4	N	942	926	1			146
							1036	9									
04	56340	X	38273	-0-	-18067	-0-	37646	2	2	4	N	568	558	1			156
							625	9									
*05	45756	X	38464	-0-	-7292	-0-	37803	2	3	4	N	598	544	1			210
							658	9									
06	40140	X	36606	-0-	-3534	-0-	35779	2	1	4	N	751	722	1			239
							826	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21731	X	16089	-0-	-5642	-0-	15893	2	3	4	N	175	192	1			217
							193	9									
02	19628	X	15405	-0-	-4223	-0-	14979	2	2	4	N	385	382	1			220
							424	9									
03	19964	X	16230	-0-	-3734	-0-	15816	2	1	4	N	375	369	1			226
							413	9									
04	18780	X	15587	-0-	-3193	-0-	15187	2	3	4	N	361	373	1			214
							397	9									
*05	17670	X	12691	-0-	-4979	-0-	12434	2	1	4	N	233	197	1			250
							256	9									
*06	22817	X	22817	-0-	-0-	-0-	22671	2	2	4	N	131	186	1			195
							144	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 9 RRCID -> 275631 COMPL. DATE 11/21/1985 TOTAL DEPTH 11000 PERF. 9154 - 10131

01	465	X	-0-	-0-	-465	-0-					N	-0-					121
02	420	X	-0-	-0-	-420	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	0	N	-0-	-0-	-0-	-0-					N	-0-					121

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

01	0		79251	-0-	79251	100598	71806	2	7445	9	N	6768	6574	1			764
02	0	W	104448	-0-	104448	205046	93658	2	10790	9	N	9809	9578	1			995
03	0	W	116452	-0-	116452	321498	108180	2	8272	9	N	7520	8183	1			332
04	421188	X	99690	-0-	-321498	-0-	91514	2	8176	9	N	7433	6728	1			1037
*05	97289	X	97289	-0-	-0-	-0-	90812	2	6477	9	N	5888	6443	1	482	7	-0-
*06	83883	X	83883	-0-	-0-	-0-	78371	3	5512	9	N	5011	4929	1	42	5	40

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

01	0	W	50674	-0-	50674	318446	46022	2	4652	9	N	4229	4302	1			1039
02	0	W	42619	-0-	42619	361065	38319	2	4300	9	N	3909	3766	1			1182
03	0	W	43295	-0-	43295	404360	39158	2	4137	9	N	3761	3859	1			1084
04	0	W	37515	-0-	37515	441875	34308	2	3207	9	N	2915	2930	1			1069
*05	0	W	37427	-0-	37427	479302	33948	2	3479	9	N	3163	3447	1	785	7	-0-
*06	0	W	-0-	-0-	-0-	479302					N	3275	3063	1			212

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					187
02	1092	N	798	-0-	-294	-0-	798	2			N	-0-					187
03	940	N	940	-0-	-0-	-0-	940	2			N	-0-	163	1			24
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					24
*05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2930	-0-	-108	-0-	2877	2	53	9	N	48					203
02	2744	X	2605	-0-	-139	-0-	42	1	2512	2	N	46	197	1			52
							51	9									
03	3078	X	3078	-0-	-0-	-0-	47	1	2807	2	N	204	196	1			60
							224	9									
04	3034	X	3034	-0-	-0-	-0-	2888	2	146	9	N	133					193
05	2957	N	2957	-0-	-0-	-0-	2957	2			N	-0-					193
06	2940	N	2783	-0-	-157	-0-	2698	2	85	9	N	77	195	1			75

CHESAPEAKE OPERATING, L.L.C. 147699
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					141
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					141
03	1302	N	1027	-0-	-275	-0-	1027	2			N	-0-					141
04	1290	N	1243	-0-	-47	-0-	1242	2	1	9	N	1					142
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					142
*06	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					142

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1708	N	1708	-0-	-0-	-0-	1701	2	7	9	N	6	90	1			2
02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	N	1					3
03	1896	N	1896	-0-	-0-	-0-	1782	2	114	9	N	104					107
04	1650	N	1624	-0-	-26	-0-	1607	2	17	9	N	15	105	1			17
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					17
06	1830	N	1279	-0-	-551	-0-	1279	2			N	-0-					17

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3362	X	3362	-0-	-0-	-0-	3347	2	15	9	N	14					190
02	1848	X	1203	-0-	-645	-0-	1183	2	20	9	N	18					208
03	3279	X	3279	-0-	-0-	-0-	3211	2	68	9	N	62	201	1			69
04	3507	X	3507	-0-	-0-	-0-	3505	2	2	9	N	2					71
05	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					71
*06	2927	X	2927	-0-	-0-	-0-	2926	2	1	9	N	1					72

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1175	-0-	-561	-0-	1175	2			N	-0-					88
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					88
03	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					88
04	1909	N	1909	-0-	-0-	-0-	1907	2	2	9	N	2					90
05	1840	N	1840	-0-	-0-	-0-	1838	2	2	9	N	2					92
06	1860	N	1462	-0-	-398	-0-	1433	2	29	9	N	26	34	1			84

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2368	X	2368	-0-	-0-	-0-	2299	2	69	9	N	63					292
02	2036	X	2036	-0-	-0-	-0-	1957	2	79	9	N	72	172	1			192
03	2304	X	2304	-0-	-0-	-0-	2220	2	84	9	N	76	168	1			100
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-	53	1			47
05	2272	N	2272	-0-	-0-	-0-	2241	2	31	9	N	28					75
*06	2097	N	2097	-0-	-0-	-0-	2057	2	40	9	N	36	79	1			32

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1881	N	1881	-0-	-0-	-0-	1837	2	44	9	N	40					172
02	3571	X	3571	-0-	-0-	-0-	3569	2	2	9	N	2	78	1			96
03	3300	X	3300	-0-	-0-	-0-	3275	2	25	9	N	23	72	1			47
04	3080	X	3080	-0-	-0-	-0-	3005	2	75	9	N	68					115
05	3436	X	3436	-0-	-0-	-0-	3393	2	43	9	N	39					154
*06	3199	X	3199	-0-	-0-	-0-	3148	2	51	9	N	46	124	1			76

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF. 10010 - 10905

01	558	N	238	-0-	-320	-0-	226	2	12	9	N	11					30
02	588	N	407	-0-	-181	-0-	371	2	36	9	N	33					63
03	620	N	560	-0-	-60	-0-	539	2	21	9	N	19					82
04	240	N	-0-	-0-	-240	-0-					N	-0-					82
05	465	N	-0-	-0-	-465	-0-					N	-0-	64	1			18
06	540	N	-0-	-0-	-540	-0-					N	-0-					18

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF. 10028 - 10532

01	930	N	884	-0-	-46	-0-	843	2	41	9	N	37					104
02	892	N	892	-0-	-0-	-0-	846	2	46	9	N	42	123	1			23
03	922	N	922	-0-	-0-	-0-	892	2	30	9	N	27					50
04	870	N	-0-	-0-	-870	-0-					N	-0-					50
05	992	N	-0-	-0-	-992	-0-					N	-0-					50
06	900	N	-0-	-0-	-900	-0-					N	-0-					50

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF. 10318 - 11454

01	2340	X	2340	-0-	-0-	-0-	2328	2	12	9	N	11					162
02	3434	X	3434	-0-	-0-	-0-	3373	2	61	9	N	55	164	1			53
03	3937	X	3937	-0-	-0-	-0-	3883	2	54	9	N	49	76	1			26
04	3456	X	3456	-0-	-0-	-0-	3435	2	21	9	N	19					45
05	3805	X	3805	-0-	-0-	-0-	3750	2	55	9	N	50					95
*06	3630	X	3630	-0-	-0-	-0-	3588	2	42	9	N	38	95	1			38

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF. 10035 - 11236

01	2821	X	2132	-0-	-689	-0-	2132	2			N	-0-					109
02	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					109
03	2981	X	2981	-0-	-0-	-0-	2941	2	40	9	N	36					145
04	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					145
05	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					145
06	2730	X	2548	-0-	-182	-0-	2548	2			N	-0-					145

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF. 10310 - 11557

01	3412	X	3412	-0-	-0-	-0-	3373	2	39	9	N	35					144
02	2670	X	2670	-0-	-0-	-0-	2628	2	42	9	N	38	150	1			32
03	3211	X	3211	-0-	-0-	-0-	3167	2	44	9	N	40					72
04	2561	X	2561	-0-	-0-	-0-	2522	2	39	9	N	35					107
05	2454	X	2454	-0-	-0-	-0-	2445	2	9	9	N	8					115
*06	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-	81	1			34

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF. 10176 - 11314

01	1581	N	1531	-0-	-50	-0-	1531	2			N	-0-					27
02	1836	N	1836	-0-	-0-	-0-	1783	2	53	9	N	48					75
03	2361	N	2361	-0-	-0-	-0-	2260	2	101	9	N	92	128	1			39
04	2215	N	2215	-0-	-0-	-0-	2154	2	61	9	N	55					94
05	2274	N	2274	-0-	-0-	-0-	2182	2	92	9	N	84	28	1			150
06	2160	N	2113	-0-	-47	-0-	2062	2	51	9	N	46	114	1			82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1153	-0-	-25	-0-	1152	2	1	9	N	1	3	1			7
02	1232	N	958	-0-	-274	-0-	956	2	2	9	N	2	2	1			7
03	1115	N	1115	-0-	-0-	-0-	1108	2	7	9	N	6	8	1			5
04	1110	N	659	-0-	-451	-0-	655	2	4	9	N	4	2	1			7
05	1807	N	1807	-0-	-0-	-0-	1799	2	8	9	N	7	6	1			8
06	1080	N	1075	-0-	-5	-0-	1068	2	7	9	N	6	6	1			8

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					220
02	2485	X	2485	-0-	-0-	-0-	2470	2	15	9	N	14					234
03	2334	X	2334	-0-	-0-	-0-	2319	2	15	9	N	14	108	1			140
04	1500	X	887	-0-	-613	-0-	876	2	11	9	N	10					150
05	2985	X	2985	-0-	-0-	-0-	2919	2	66	9	N	60	96	1			114
*06	2079	X	2079	-0-	-0-	-0-	2047	2	32	9	N	29	31	1			112

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2827	X	2827	-0-	-0-	-0-	2783	2	44	9	N	40					179
02	2107	X	2107	-0-	-0-	-0-	2056	2	51	9	N	46	148	1			77
03	2709	X	2709	-0-	-0-	-0-	2637	2	72	9	N	65					142
04	2660	X	2660	-0-	-0-	-0-	2580	2	80	9	N	73	115	1			100
05	2638	X	2638	-0-	-0-	-0-	2597	2	41	9	N	37					137
*06	2912	X	2912	-0-	-0-	-0-	2888	2	24	9	N	22					159

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3010	N	3010	-0-	-0-	-0-	3010	2			N	-0-					271
02	2473	N	2473	-0-	-0-	-0-	2399	2	74	9	N	67	106	1			232
03	2676	N	2676	-0-	-0-	-0-	2668	2	8	9	N	7	112	1			127
04	2452	N	2452	-0-	-0-	-0-	2412	2	40	9	N	36					163
05	2686	N	2686	-0-	-0-	-0-	2641	2	45	9	N	41					204
*06	2504	N	2504	-0-	-0-	-0-	2468	2	36	9	N	33	104	1			133

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	234	-0-	-1285	-0-	233	2	1	9	N	1	5	1			12
02	1736	N	-0-	-0-	-1736	-0-					N	-0-	2	1			10
03	713	N	658	-0-	-55	-0-	655	2	3	9	N	3	6	1			7
04	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9	4	1			12
05	1786	N	1786	-0-	-0-	-0-	1775	2	11	9	N	10	10	1			12
*06	2294	N	2294	-0-	-0-	-0-	2280	2	14	9	N	13	11	1			14

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1840	-0-	-516	-0-	1837	2	3	9	N	3					120
02	1511	N	1511	-0-	-0-	-0-	1501	2	10	9	N	9					129
03	1891	N	1511	-0-	-380	-0-	1504	2	7	9	N	6	77	1			58
04	2603	N	2603	-0-	-0-	-0-	2573	2	30	9	N	27					85
05	3100	N	3530	-0-	430	430	3491	2	39	9	N	35					120
*06	3000	N	3262	-0-	262	692	3225	2	37	9	N	34	76	1			78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2417	-0-	-249	-0-	2387	2	30	9	N	27	151	1			127
02	2408	N	1952	-0-	-456	-0-	16	1	1922	2	N	13					140
							14	9									
03	2666	X	2518	-0-	-148	-0-	2402	2	116	9	N	105					245
04	2580	X	2361	-0-	-219	-0-	2280	2	81	9	N	74	195	1			124
05	2666	X	2338	-0-	-328	-0-	2233	2	105	9	N	95					219
06	2430	X	2173	-0-	-257	-0-	2076	2	97	9	N	88	190	1			117

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					138
02	1848	N	852	-0-	-996	-0-	7	1	845	2	N	-0-					138
03	1271	N	940	-0-	-331	-0-	940	2			N	-0-					138
04	1200	N	752	-0-	-448	-0-	750	2	2	9	N	2					140
05	930	N	23	-0-	-907	-0-	23	2			N	-0-					140
06	900	N	500	-0-	-400	-0-	500	2			N	-0-					140

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2534	N	2454	-0-	-80	-0-	2454	2			N	-0-					155
02	2268	N	1010	-0-	-1258	-0-	1008	2	2	9	N	2	94	1			63
03	2511	X	1879	-0-	-632	-0-	1879	2			N	-0-					63
04	2430	X	1479	-0-	-951	-0-	1479	2			N	-0-					63
05	2511	X	1566	-0-	-945	-0-	1566	2			N	-0-					63
06	2370	X	1297	-0-	-1073	-0-	1297	2			N	-0-					63

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	38	-0-	-6596	-0-	38	2			N	-0-					196
02	5572	X	126	-0-	-5446	-0-	126	2			N	-0-					196
03	5766	X	82	-0-	-5684	-0-	56	2	26	9	N	24					220
04	4830	X	153	-0-	-4677	-0-	153	2			N	-0-					220
05	4371	X	47	-0-	-4324	-0-	47	2			N	-0-					220
06	1	X	-0-	-0-	-1	-0-					N	-0-					220

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1470	-0-	-514	-0-	1440	2	30	9	N	27	165	1			46
02	2233	N	2233	-0-	-0-	-0-	2199	2	34	9	N	31					77
03	2263	N	2247	-0-	-16	-0-	2172	2	75	9	N	68	95	1			50
04	2048	N	2048	-0-	-0-	-0-	2005	2	43	9	N	39					89
05	2480	N	2176	-0-	-304	-0-	2125	2	51	9	N	46					135
06	2160	N	1889	-0-	-271	-0-	1861	2	28	9	N	25	55	1			105

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2019	-0-	-337	-0-	1911	2	108	9	N	98					194
02	2500	X	2500	-0-	-0-	-0-	19	1	2255	2	N	205					399
							226	9									
03	2356	X	1611	-0-	-745	-0-	1591	2	20	9	N	18	365	1			52
04	2280	X	1081	-0-	-1199	-0-	1078	2	3	9	N	3					55
05	2356	X	1485	-0-	-871	-0-	1485	2			N	-0-					55
06	2280	X	1368	-0-	-912	-0-	1368	2			N	-0-					55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					135
02	3176	X	3176	-0-	-0-	-0-	3137	2	39	9	N	35	74	1			96
03	3398	X	3398	-0-	-0-	-0-	3367	2	31	9	N	28	73	1			51
04	3124	X	3124	-0-	-0-	-0-	3060	2	64	9	N	58					109
05	3165	X	3165	-0-	-0-	-0-	3120	2	45	9	N	41					150
*06	2981	X	2981	-0-	-0-	-0-	2974	2	7	9	N	6	91	1			65

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4152	-0-	-219	-0-	4054	2	98	9	N	89	115	1			219
02	4084	X	4084	-0-	-0-	-0-	3986	2	98	9	N	89	174	1			134
03	4402	X	4183	-0-	-219	-0-	4061	2	122	9	N	111	108	1			137
04	4260	X	4009	-0-	-251	-0-	3955	2	54	9	N	49	105	1			81
05	4526	X	4088	-0-	-438	-0-	4029	2	59	9	N	54					135
*06	3903	X	3903	-0-	-0-	-0-	3837	2	66	9	N	60	136	1			59

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3826	-0-	726	726	3751	2	75	9	N	68					109
02	2537	X	1811	-0-	-726	-0-	1761	2	50	9	N	45					154
03	2604	X	1421	-0-	-1183	-0-	1413	2	8	9	N	7	99	1			62
04	2520	X	1789	-0-	-731	-0-	1756	2	33	9	N	30	49	1			43
05	2604	X	1847	-0-	-757	-0-	1802	2	45	9	N	41					84
06	2520	X	1727	-0-	-793	-0-	1684	2	43	9	N	39	33	1			90

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4196	X	4196	-0-	-0-	-0-	4189	2	7	9	N	6	21	1			14
02	4281	X	4281	-0-	-0-	-0-	4271	2	10	9	N	9	11	1			12
03	6704	X	6704	-0-	-0-	-0-	6660	2	44	9	N	40	52	1			-0-
04	7090	X	7090	-0-	-0-	-0-	7035	2	55	9	N	50	27	1			23
05	5583	X	5583	-0-	-0-	-0-	5532	2	51	9	N	46	49	1			20
*06	6513	X	6513	-0-	-0-	-0-	6468	2	45	9	N	41	41	1			20

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16833	X	9185	-0-	-7648	-0-	9124	2	61	9	N	55	146	1			114
02	15204	X	8815	-0-	-6389	-0-	8742	2	73	9	N	66	81	1			99
03	16833	X	7116	-0-	-9717	-0-	6929	2	187	9	N	170	266	1			3
04	14070	X	12521	-0-	-1549	-0-	12199	2	322	9	N	293	155	1			141
05	14539	X	11685	-0-	-2854	-0-	11371	2	314	9	N	285	301	1			125
*06	15302	X	15302	-0-	-0-	-0-	14958	2	344	9	N	313	290	1			148

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	642	-0-	-753	-0-	642	2			N	-0-					216
02	952	N	924	-0-	-28	-0-	923	2	1	9	N	1					217
03	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-	156	1			61
04	T. A.		-0-	-0-	-21	-0-					N	-0-					61
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					61

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40052	X	33162	-0-	-6890	-0-	31776	2	1386	9	N	1260	1329	1			369
02	34636	X	29424	-0-	-5212	-0-	237	1	28089	2	N	998	933	1			434
							1098	9									
03	36983	X	31163	-0-	-5820	-0-	29839	2	1324	9	N	1204	1335	1			303
04	34020	X	27818	-0-	-6202	-0-	26777	2	1041	9	N	946	1150	1			99
05	34720	X	28819	-0-	-5901	-0-	27548	2	1271	9	N	1155	968	1			286
06	29100	X	15986	-0-	-13114	-0-	15443	2	543	9	N	494	588	1			192

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	28958	-0-	28958	552851	27574	2	1384	9	N	1258	1314	1			457
02	0	W	27426	-0-	27426	580277	25908	2	1518	9	N	1380	1031	1			806
03	611208	X	30931	-0-	-580277	-0-	29376	2	1555	9	N	1414	1859	1			361
04	28778	X	28778	-0-	-0-	-0-	28002	2	776	9	N	705	524	1			542
05	32206	X	32206	-0-	-0-	-0-	30515	2	1691	9	N	1537	1564	1			515
*06	29740	X	29740	-0-	-0-	-0-	28256	2	1484	9	N	1349	1372	1			492

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF. 10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	505	1	47	9	N	43	3	8			128
02	542	N	542	-0-	-0-	-0-	512	1	30	9	N	27	7	8			148
03	617	N	617	-0-	-0-	-0-	556	1	61	9	N	55	6	8			197
04	540	N	506	-0-	-34	-0-	497	1	9	9	N	8	5	8			200
05	638	N	638	-0-	-0-	-0-	603	1	35	9	N	32	185	1	10	8	37
*06	612	N	612	-0-	-0-	-0-	578	1	34	9	N	31	6	8			62

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF. 10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF. 10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2309	-0-	-636	-0-	2308	3	1	9	N	1					168
02	2660	X	2214	-0-	-446	-0-	2208	3	6	9	N	5					173
03	2945	X	2630	-0-	-315	-0-	2508	3	122	9	N	111	195	1			89
04	2730	X	2458	-0-	-272	-0-	2427	3	31	9	N	28					117
05	2728	X	2659	-0-	-69	-0-	2613	3	46	9	N	42					159
06	2550	N	2447	-0-	-103	-0-	2385	3	62	9	N	56					215

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 8575 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

01	992	N	757	-0-	-235	-0-	757	3			N	-0-					100
02	840	N	696	-0-	-144	-0-	690	3	6	9	N	5					105
03	837	N	682	-0-	-155	-0-	678	3	4	9	N	4					109
04	720	N	461	-0-	-259	-0-	460	3	1	9	N	1					110
05	775	N	579	-0-	-196	-0-	579	3			N	-0-					110
06	660	N	564	-0-	-96	-0-	560	3	4	9	N	4					114

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

01	2039	X	2039	-0-	-0-	-0-	2024	3	15	9	N	14	1	8			65
02	1680	X	1574	-0-	-106	-0-	1561	3	13	9	N	12					77
03	1891	X	1722	-0-	-169	-0-	1702	3	20	9	N	18					95
04	1980	X	1759	-0-	-221	-0-	1746	3	13	9	N	12					107
05	2046	X	1880	-0-	-166	-0-	1849	3	31	9	N	28	1	8			134
*06	1854	N	1854	-0-	-0-	-0-	1836	3	18	9	N	16	1	8			149

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

01	3193	X	2682	-0-	-511	-0-	2654	3	28	9	N	25	1	8			72
02	2884	X	2479	-0-	-405	-0-	2458	3	21	9	N	19	2	8			89
03	3193	X	2705	-0-	-488	-0-	2673	3	32	9	N	29	1	8			117
04	2940	X	2473	-0-	-467	-0-	2447	3	26	9	N	24	1	8			140
05	2883	X	2644	-0-	-239	-0-	2615	3	29	9	N	26	1	8			165
*06	2714	X	2714	-0-	-0-	-0-	2679	3	35	9	N	32	2	8			195

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

01	1891	N	1387	-0-	-504	-0-	1368	3	19	9	N	17	2	8			107
02	1624	N	1195	-0-	-429	-0-	1178	3	17	9	N	15					122
03	1674	N	1334	-0-	-340	-0-	1314	3	20	9	N	18					140
04	1350	N	1301	-0-	-49	-0-	1270	3	31	9	N	28	1	8			167
05	1333	N	1305	-0-	-28	-0-	1283	3	22	9	N	20					187
06	1290	N	1278	-0-	-12	-0-	1266	3	12	9	N	11	183	1	3	8	12

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

01	3007	X	2543	-0-	-464	-0-	2521	3	22	9	N	20					136
02	3052	X	2364	-0-	-688	-0-	2334	3	30	9	N	27					163
03	3379	X	2527	-0-	-852	-0-	2499	3	28	9	N	25					188
04	3270	X	2291	-0-	-979	-0-	2277	3	14	9	N	13	1	8			200
05	2666	X	2549	-0-	-117	-0-	2509	3	40	9	N	36	190	1	1	8	45
06	2520	X	2513	-0-	-7	-0-	2480	3	33	9	N	30					75

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

01	1630	N	1630	-0-	-0-	-0-	1622	3	8	9	N	7					154
02	1624	N	1581	-0-	-43	-0-	1563	3	18	9	N	16	1	8			169
03	1731	N	1731	-0-	-0-	-0-	1709	3	22	9	N	20					189
04	1601	N	1601	-0-	-0-	-0-	1582	3	19	9	N	17					206
05	1736	N	1514	-0-	-222	-0-	1502	3	12	9	N	11					217
06	1680	N	1415	-0-	-265	-0-	1415	3			N	-0-					217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1278	-0-	-396	-0-	1256	3	22	9	N	20					79
02	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	N	26	1	8			104
03	1610	N	1610	-0-	-0-	-0-	1591	3	19	9	N	17					121
04	1272	N	1272	-0-	-0-	-0-	1257	3	15	9	N	14	1	8			134
05	1422	N	1422	-0-	-0-	-0-	1419	3	3	9	N	3					137
06	1560	N	1523	-0-	-37	-0-	1505	3	18	9	N	16	2	8			151

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3961	X	3961	-0-	-0-	-0-	648	1	3224	3	N	81	5	8			249
							89	9									
02	3289	X	3289	-0-	-0-	-0-	590	1	2598	3	N	92	193	1	4	8	144
							101	9									
03	3759	X	3759	-0-	-0-	-0-	681	1	2980	3	N	89	4	8			229
							98	9									
04	3547	X	3547	-0-	-0-	-0-	578	1	2881	3	N	80	189	1	5	8	115
							88	9									
05	3598	X	3598	-0-	-0-	-0-	680	1	2845	3	N	66	4	8			177
							73	9									
*06	3509	X	3509	-0-	-0-	-0-	659	1	2780	3	N	64	4	8			237
							70	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3221	X	3221	-0-	-0-	-0-	3199	3	22	9	N	20					199
02	2827	X	2827	-0-	-0-	-0-	2824	3	3	9	N	3					202
03	3193	X	3086	-0-	-107	-0-	3061	3	25	9	N	23					225
04	3120	X	2937	-0-	-183	-0-	2926	3	11	9	N	10					235
05	3224	X	2990	-0-	-234	-0-	2966	3	24	9	N	22					257
06	3120	X	2920	-0-	-200	-0-	2888	3	32	9	N	29	189	1			97

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					164
02	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					164
03	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					164
04	2550	N	1478	-0-	-1072	-0-	1478	3			N	-0-					164
05	1581	N	1549	-0-	-32	-0-	1549	3			N	-0-					164
*06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					164

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1914	N	1914	-0-	-0-	-0-	1892	3	22	9	N	20	1	8			57
02	1940	N	1940	-0-	-0-	-0-	1878	3	62	9	N	56	1	8			112
03	2402	N	2402	-0-	-0-	-0-	2317	3	85	9	N	77					189
04	2223	N	2223	-0-	-0-	-0-	2155	3	68	9	N	62					251
05	2253	N	2253	-0-	-0-	-0-	2179	3	74	9	N	67	183	1	6	8	129
06	2310	N	2210	-0-	-100	-0-	2140	3	70	9	N	64	4	8			189

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4503	X	4503	-0-	-0-	-0-	4493	3	10	9	N	9	4	8			132
02	3643	X	3643	-0-	-0-	-0-	3603	3	40	9	N	36	4	8			164
03	4084	X	4084	-0-	-0-	-0-	4042	3	42	9	N	38	2	8			200
04	3810	X	3610	-0-	-200	-0-	3567	3	43	9	N	39	2	8			237
05	3937	X	3469	-0-	-468	-0-	3424	3	45	9	N	41	183	1	1	8	94
06	4350	X	3413	-0-	-937	-0-	3389	3	24	9	N	22	2	8			114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1672	-0-	-95	-0-	1643	3	29	9	N	26					94
02	1512	N	1483	-0-	-29	-0-	1468	3	15	9	N	14					108
03	1705	N	1495	-0-	-210	-0-	1472	3	23	9	N	21					129
04	1620	N	1567	-0-	-53	-0-	1544	3	23	9	N	21					150
05	1701	N	1701	-0-	-0-	-0-	1666	3	35	9	N	32					182
*06	1614	N	1614	-0-	-0-	-0-	1583	3	31	9	N	28					210

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3743	X	3743	-0-	-0-	-0-	3724	3	19	9	N	17	5	8			47
02	2874	X	2874	-0-	-0-	-0-	2864	3	10	9	N	9	3	8			53
03	3074	X	3074	-0-	-0-	-0-	3051	3	23	9	N	21	2	8			72
04	2773	X	2773	-0-	-0-	-0-	2752	3	21	9	N	19	3	8			88
05	3025	X	3025	-0-	-0-	-0-	3005	3	20	9	N	18	3	8			103
*06	2563	X	2563	-0-	-0-	-0-	2552	3	11	9	N	10	3	8			110

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4323	X	2721	-0-	-1602	-0-	399	1	2278	3	N	40	10	8			107
							44	9									
02	2929	X	2929	-0-	-0-	-0-	571	1	2305	3	N	48	10	8			145
							53	9									
03	3331	X	3331	-0-	-0-	-0-	677	1	2599	3	N	50	10	8			185
							55	9									
04	3279	X	3279	-0-	-0-	-0-	659	1	2559	3	N	55	11	8			229
							61	9									
05	3092	X	3092	-0-	-0-	-0-	682	1	2360	3	N	45	186	1	10	8	78
							50	9									
*06	3029	X	3029	-0-	-0-	-0-	659	1	2276	3	N	85	9	8			154
							94	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3205	X	3205	-0-	-0-	-0-	495	1	2647	3	N	57	17	8			232
							63	9									
02	3102	X	3102	-0-	-0-	-0-	448	1	2612	3	N	38	13	8			257
							42	9									
03	3428	X	3428	-0-	-0-	-0-	494	1	2796	3	N	125	181	1	15	8	186
							138	9									
04	3007	X	3007	-0-	-0-	-0-	413	1	2543	3	N	46	11	8			221
							51	9									
05	2985	X	2985	-0-	-0-	-0-	459	1	2483	3	N	39	188	1	8	8	64
							43	9									
*06	2936	X	2936	-0-	-0-	-0-	480	1	2403	3	N	48	11	8			101
							53	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2732	N	2732	-0-	-0-	-0-	1091	1	1596	3	N	41	4	8			164
							45	9									
02	1361	N	1361	-0-	-0-	-0-	1010	1	325	3	N	24	2	8			186
							26	9									
03	1912	N	1912	-0-	-0-	-0-	997	1	894	3	N	19	181	1	2	8	22
							21	9									
04	1298	N	1298	-0-	-0-	-0-	135	1	1135	3	N	25	2	8			45
							28	9									
05	2303	N	2303	-0-	-0-	-0-	319	1	1959	3	N	23	3	8			65
							25	9									
*06	1975	N	1975	-0-	-0-	-0-	279	1	1672	3	N	22	3	8			84
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2297	-0-	-1578	-0-	995	1	1283	3	N	17	5	8			72
							19	9									
02	3388	X	2023	-0-	-1365	-0-	1375	1	628	3	N	18	5	8			85
							20	9									
03	3565	X	2824	-0-	-741	-0-	1547	1	1237	3	N	36	4	8			117
							40	9									
04	3397	X	3397	-0-	-0-	-0-	1609	1	1745	3	N	39	6	8			150
							43	9									
05	3224	X	2814	-0-	-410	-0-	1533	1	1212	3	N	63	29	8			184
							69	9									
*06	2999	X	2999	-0-	-0-	-0-	1467	1	1479	3	N	48	15	8			217
							53	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					94
02	1540	N	747	-0-	-793	-0-	728	3	19	9	N	17					111
03	1204	N	1204	-0-	-0-	-0-	1165	3	39	9	N	35	2	8			144
04	984	N	984	-0-	-0-	-0-	962	3	22	9	N	20	1	8			163
05	1142	N	1142	-0-	-0-	-0-	1119	3	23	9	N	21	2	8			182
*06	1231	N	1231	-0-	-0-	-0-	1201	3	30	9	N	27	2	8			207

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

01	1240	N	1206	-0-	-34	-0-	1138	3	68	9	N	62	176	1			143
02	1120	N	1043	-0-	-77	-0-	1012	3	31	9	N	28					171
03	1209	N	1178	-0-	-31	-0-	1130	3	48	9	N	44					215
04	1201	N	1201	-0-	-0-	-0-	1160	3	41	9	N	37					252
05	1187	N	1187	-0-	-0-	-0-	1148	3	39	9	N	35					287
*06	1203	N	1203	-0-	-0-	-0-	1135	3	68	9	N	62	182	1			167

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

01	806	N	784	-0-	-22	-0-	784	3			N	-0-					129
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					129
03	837	N	816	-0-	-21	-0-	816	3			N	-0-					129
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					129
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					129
06	780	N	715	-0-	-65	-0-	715	3			N	-0-					129

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

01	341	N	81	-0-	-260	-0-	1	1	16	3	N	58					185
							64	9									
02	60	N	60	-0-	-0-	-0-	1	1	28	3	N	28	1	8			212
							31	9									
03	32	N	32	-0-	-0-	-0-	1	1	28	3	N	3	191	1			24
							3	9									
04	90	N	57	-0-	-33	-0-	2	1	46	3	N	8					32
							9	9									
05	62	N	52	-0-	-10	-0-	2	1	38	3	N	11					43
							12	9									
*06	83	N	83	-0-	-0-	-0-	3	1	72	3	N	7					50
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	755	-0-	-175	-0-	356	1	391	3	N	7	2	8			172
							8	9									
02	957	N	957	-0-	-0-	-0-	346	1	601	3	N	9	2	8			179
							10	9									
03	1152	N	1152	-0-	-0-	-0-	431	1	697	3	N	22	2	8			199
							24	9									
04	1371	N	1371	-0-	-0-	-0-	434	1	931	3	N	5	2	8			202
							6	9									
05	1189	N	1189	-0-	-0-	-0-	430	1	739	3	N	18	191	1	2	8	27
							20	9									
*06	1221	N	1221	-0-	-0-	-0-	438	1	774	3	N	8	2	8			33
							9	9									

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1521	-0-	-153	-0-	427	1	1074	3	N	18	3	8			137
							20	9									
02	2044	N	1261	-0-	-783	-0-	401	1	845	3	N	14	4	8			147
							15	9									
03	1922	N	1714	-0-	-208	-0-	574	1	1110	3	N	27	5	8			169
							30	9									
04	1604	N	1604	-0-	-0-	-0-	479	1	1112	3	N	12	6	8			175
							13	9									
05	1902	N	1902	-0-	-0-	-0-	533	1	1332	3	N	34	5	8			204
							37	9									
06	1650	N	1457	-0-	-193	-0-	389	1	1029	3	N	35	186	1	5	8	48
							39	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	X	20	-0-	-0-	-0-	20	1			N	-0-					37
02	0	X	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	30	N	-0-	-0-	-30	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	823	-0-	-200	-0-	221	1	555	3	N	43	8	8			190
							47	9									
02	913	N	913	-0-	-0-	-0-	273	1	574	3	N	60	194	1	8	8	48
							66	9									
03	1240	N	745	-0-	-495	-0-	234	1	453	3	N	53	6	8			95
							58	9									
04	847	N	847	-0-	-0-	-0-	241	1	560	3	N	42	10	8			127
							46	9									
05	1023	N	727	-0-	-296	-0-	198	1	495	3	N	31	8	8			150
							34	9									
*06	800	N	800	-0-	-0-	-0-	214	1	565	3	N	19	9	8			160
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2813	-0-	-411	-0-	777	1	1955	3	N	74	193	1	4	8	57
							81	9									
02	2492	X	2274	-0-	-218	-0-	721	1	1518	3	N	32	4	8			85
							35	9									
03	2852	X	2345	-0-	-507	-0-	781	1	1512	3	N	47	2	8			130
							52	9									
04	2763	X	2763	-0-	-0-	-0-	806	1	1870	3	N	79	4	8			205
							87	9									
05	2910	X	2910	-0-	-0-	-0-	817	1	2040	3	N	48	193	1	3	8	57
							53	9									
*06	2844	X	2844	-0-	-0-	-0-	764	1	2021	3	N	54	4	8			107
							59	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2605	X	2605	-0-	-0-	-0-	665	1	1873	3	N	61	6	8			116
							67	9									
02	2428	X	2428	-0-	-0-	-0-	612	1	1757	3	N	54	5	8			165
							59	9									
03	2984	X	2984	-0-	-0-	-0-	668	1	2250	3	N	60	5	8			220
							66	9									
04	2746	X	2746	-0-	-0-	-0-	658	1	2031	3	N	52	5	8			267
							57	9									
05	2661	N	2661	-0-	-0-	-0-	664	1	1942	3	N	50	190	1	7	8	120
							55	9									
*06	2529	N	2529	-0-	-0-	-0-	622	1	1863	3	N	40	5	8			155
							44	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4	1	8			65
05	155	N	155	-0-	-0-	-0-	151	3	4	9	N	4					69
*06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					69

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2011	-0-	-624	-0-	167	1	1824	3	N	18					145
							20	9									
02	2380	N	2333	-0-	-47	-0-	677	1	1642	3	N	13	1	8			157
							14	9									
03	2915	N	2915	-0-	-0-	-0-	761	1	2120	3	N	31	1	8			187
							34	9									
04	2798	N	2798	-0-	-0-	-0-	736	1	2044	3	N	16	1	8			202
							18	9									
05	2819	N	2819	-0-	-0-	-0-	626	1	2164	3	N	26	1	8			227
							29	9									
06	2730	N	1540	-0-	-1190	-0-	1531	3	9	9	N	8	188	1	1	8	46

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1991	-0-	-241	-0-	559	1	1407	3	N	23	1	8			100
							25	9									
02	1932	X	1664	-0-	-268	-0-	528	1	1112	3	N	22					122
							24	9									
03	2015	X	1819	-0-	-196	-0-	612	1	1183	3	N	22					144
							24	9									
04	1942	X	1942	-0-	-0-	-0-	577	1	1339	3	N	24	1	8			167
							26	9									
05	1984	X	1867	-0-	-117	-0-	523	1	1307	3	N	34	1	8			200
							37	9									
*06	2240	N	2240	-0-	-0-	-0-	607	1	1605	3	N	25	1	8			224
							28	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2190	-0-	-290	-0-	562	1	1564	3	N	31	8	8			108
							30	5	34	9							
02	2046	N	2046	-0-	-0-	-0-	522	1	1486	3	N	32	8	8			132
							3	5	35	9							
03	2077	N	1968	-0-	-109	-0-	573	1	1360	3	N	16	5	8			143
							17	5	18	9							
04	2176	N	2176	-0-	-0-	-0-	590	1	1513	3	N	23	6	8			160
							48	5	25	9							
05	2263	N	2229	-0-	-34	-0-	538	1	10	2	N	31	4	8			187
							1647	3	34	9							
*06	2073	N	2073	-0-	-0-	-0-	484	1	31	2	N	16	5	8			198
							1540	3	18	9							

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3670	-0-	-1042	-0-	3574	3	96	9	N	87					239
02	4256	X	3157	-0-	-1099	-0-	3069	3	88	9	N	80	192	1			127
03	4123	X	3412	-0-	-711	-0-	3340	3	72	9	N	65					192
04	3780	X	3248	-0-	-532	-0-	3172	3	76	9	N	69	174	1			87
05	3906	X	3497	-0-	-409	-0-	3396	3	101	9	N	92					179
06	3540	X	2076	-0-	-1464	-0-	2040	3	36	9	N	33					212

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9425	X	9425	-0-	-0-	-0-	1364	1	7983	3	N	71	195	1	5	8	79
							78	9									
02	6698	X	6698	-0-	-0-	-0-	1230	1	5384	3	N	76	4	8			151
							84	9									
03	7316	X	6233	-0-	-1083	-0-	617	1	5537	3	N	72	5	8			218
							79	9									
04	7500	X	3225	-0-	-4275	-0-	337	1	2832	3	N	51	191	1	5	8	73
							56	9									
05	7750	X	376	-0-	-7374	-0-	52	1	323	3	N	1					74
							1	9									
06	7350	X	-0-	-0-	-7350	-0-					N	4					78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4073	-0-	-1569	-0-	554	1	3429	3	N	82	3	8			169
							90	9									
02	4564	X	4433	-0-	-131	-0-	513	1	3844	3	N	69	4	8			234
							76	9									
03	4929	X	4759	-0-	-170	-0-	610	1	4044	3	N	95	194	1	6	8	129
							105	9									
04	5132	X	5132	-0-	-0-	-0-	598	1	4444	3	N	82	6	8			205
							90	9									
05	5459	X	5459	-0-	-0-	-0-	615	1	4747	3	N	88	6	8			287
							97	9									
*06	5545	X	5545	-0-	-0-	-0-	617	1	4840	3	N	80	184	1	6	8	177
							88	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

01	2852	X	2415	-0-	-437	-0-	2378	3	37	9	N	34	2	8			174
02	2492	X	2105	-0-	-387	-0-	2068	3	37	9	N	34	1	8			207
03	2759	X	2330	-0-	-429	-0-	2302	3	28	9	N	25	2	8			230
04	2550	X	2270	-0-	-280	-0-	2224	3	46	9	N	42	186	1	1	8	85
05	2604	X	2307	-0-	-297	-0-	2270	3	37	9	N	34	4	8			115
06	2250	N	2212	-0-	-38	-0-	2170	3	42	9	N	38	1	8			152

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

01	6587	X	6587	-0-	-0-	-0-	6521	3	66	9	N	60	3	8			149
02	5831	X	5831	-0-	-0-	-0-	5773	3	58	9	N	53	2	8			200
03	6509	X	6509	-0-	-0-	-0-	6463	3	46	9	N	42	3	8			239
04	6143	X	6143	-0-	-0-	-0-	6085	3	58	9	N	53	191	1	2	8	99
05	6447	X	6447	-0-	-0-	-0-	6393	3	54	9	N	49	3	8			145
*06	6203	X	6203	-0-	-0-	-0-	6144	3	59	9	N	54	2	8			197

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

01	4650	X	3595	-0-	-1055	-0-	3552	3	43	9	N	39	5	8			214
02	4200	X	3260	-0-	-940	-0-	3197	3	63	9	N	57	4	8			267
03	3937	X	3793	-0-	-144	-0-	3726	3	67	9	N	61	186	1	4	8	138
04	3750	X	3543	-0-	-207	-0-	3485	3	58	9	N	53	4	8			187
05	3782	X	3475	-0-	-307	-0-	3401	3	74	9	N	67	5	8			249
06	3660	X	3483	-0-	-177	-0-	3420	3	63	9	N	57	179	1	5	8	122

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

01	10694	X	10694	-0-	-0-	-0-	10482	3	212	9	N	193	187	1	6	8	192
02	9890	X	9890	-0-	-0-	-0-	9680	3	210	9	N	191	199	1	5	8	179
03	10979	X	10979	-0-	-0-	-0-	10759	3	220	9	N	200	193	1	4	8	182
04	10350	X	10315	-0-	-35	-0-	10089	3	226	9	N	205	194	1	4	8	189
05	10943	X	10101	-0-	-842	-0-	9903	3	198	9	N	180	185	1	4	8	180
06	10620	X	9523	-0-	-1097	-0-	9346	3	177	9	N	161	192	1	4	8	145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	4306	-0-	-4064	-0-	736 129	1 9	3441	3	N	117	191	1	5	8	114
02	7560	X	6196	-0-	-1364	-0-	324 101	1 9	5771	3	N	92	5	8			201
03	8246	X	7576	-0-	-670	-0-	747 131	1 9	6698	3	N	119	192	1	5	8	123
04	7625	X	7625	-0-	-0-	-0-	799 113	1 9	6713	3	N	103	5	8			221
05	7068	X	7040	-0-	-28	-0-	969 110	1 9	5961	3	N	100	193	1	5	8	123
06	7320	X	7193	-0-	-127	-0-	1015 101	1 9	6077	3	N	92	5	8			210

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	56	N	-0-	-0-	-56	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	158	-0-	-338	-0-	150	3	8	9	N	7					92
02	196	N	1	-0-	-195	-0-	1	3			N	-0-					92
03	62	N	13	-0-	-49	-0-	13	3			N	-0-					92
04	150	N	4	-0-	-146	-0-	4	3			N	-0-					92
05	1	N	-0-	-0-	-1	-0-					N	-0-					92
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					92

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14539	X	14376	-0-	-163	-0-	467 262	1 9	13647	3	N	238	194	1	11	8	220
02	13132	X	12267	-0-	-865	-0-	370 259	1 9	11638	3	N	235	186	1	7	8	262
03	14731	X	14731	-0-	-0-	-0-	478 375	1 9	13878	3	N	341	372	1	9	8	222
04	14190	X	14190	-0-	-0-	-0-	466 250	1 9	13474	3	N	227	179	1	8	8	262
05	14384	X	14264	-0-	-120	-0-	475 250	1 9	13539	3	N	227	185	1	8	8	296
06	14250	X	13909	-0-	-341	-0-	441 271	1 9	13197	3	N	246	355	1	8	8	179

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3356	-0-	-23	-0-	3316	3	40	9	N	36	1	8			104
02	3052	X	2926	-0-	-126	-0-	2898	3	28	9	N	25	2	8			127
03	3379	X	3301	-0-	-78	-0-	3276	3	25	9	N	23	1	8			149
04	3270	X	3113	-0-	-157	-0-	3068	3	45	9	N	41	1	8			189
05	3348	X	3154	-0-	-194	-0-	3115	3	39	9	N	35	179	1	2	8	43
06	3240	X	3026	-0-	-214	-0-	2985	3	41	9	N	37	2	8			78

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	5079	-0-	-5	-0-	820	1	4146	3	N	103	4	8			162
							113	9									
02	4592	X	3993	-0-	-599	-0-	689	1	3236	3	N	62	4	8			220
							68	9									
03	5084	X	4458	-0-	-626	-0-	849	1	3530	3	N	72	192	1	5	8	95
							79	9									
04	4920	X	3574	-0-	-1346	-0-	777	1	2709	3	N	80	5	8			170
							88	9									
05	5084	X	3706	-0-	-1378	-0-	770	1	2840	3	N	87	6	8			251
							96	9									
06	4920	X	3366	-0-	-1554	-0-	772	1	2517	3	N	70	188	1	6	8	127
							77	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18786	X	16792	-0-	-1994	-0-	16538	3	254	9	N	231	384	1	2	8	281
02	15792	X	13759	-0-	-2033	-0-	13596	3	163	9	N	148	1	8			428
03	17174	X	15368	-0-	-1806	-0-	15102	3	266	9	N	242	387	1	2	8	281
04	16620	X	14552	-0-	-2068	-0-	14378	3	174	9	N	158	193	1	1	8	245
05	17174	X	14704	-0-	-2470	-0-	14486	3	218	9	N	198	175	1	2	8	266
06	16260	X	12263	-0-	-3997	-0-	12140	3	123	9	N	112	193	1			185

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	X	9184	-0-	-519	-0-	1093	1	7754	3	N	306	186	1	16	8	349
							337	9									
02	9056	X	9056	-0-	-0-	-0-	1170	1	7526	3	N	327	374	1	20	8	282
							360	9									
03	9424	X	9336	-0-	-88	-0-	1362	1	7608	3	N	333	371	1	20	8	224
							366	9									
04	8910	X	8765	-0-	-145	-0-	1320	1	7094	3	N	319	376	1	22	8	145
							351	9									
05	10013	X	9038	-0-	-975	-0-	1364	1	7301	3	N	339	185	1	23	8	276
							373	9									
06	9690	X	8725	-0-	-965	-0-	1320	1	7071	3	N	304	370	1	21	8	189
							334	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2498	-0-	-75	-0-	883	1	1594	3	N	19	1	8			77
							21	9									
02	2380	X	2234	-0-	-146	-0-	773	1	1441	3	N	18					95
							20	9									
03	2697	X	2424	-0-	-273	-0-	907	1	1452	3	N	59					154
							65	9									
04	2610	X	2409	-0-	-201	-0-	843	1	1542	3	N	22	2	8			174
							24	9									
05	3138	X	3138	-0-	-0-	-0-	923	1	2169	3	N	42	9	8			207
							46	9									
06	2430	X	2380	-0-	-50	-0-	854	1	1472	3	N	49	190	1	1	8	65
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	144	-0-	-42	-0-	141	2	3	9	N	3					80
02	114	N	114	-0-	-0-	-0-	104	2	10	9	N	9					89
03	210	N	210	-0-	-0-	-0-	179	2	31	9	N	28					117
04	178	N	178	-0-	-0-	-0-	156	2	22	9	N	20					137
05	161	N	161	-0-	-0-	-0-	140	2	21	9	N	19					156
06	210	N	151	-0-	-59	-0-	129	2	22	9	N	20					176

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-	-0-	-0-	1120	3	17	9	N	15					247
02	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	N	14					261
03	1147	N	1121	-0-	-26	-0-	1101	3	20	9	N	18					279
04	1110	N	1068	-0-	-42	-0-	1062	3	6	9	N	5					284
05	1147	N	1105	-0-	-42	-0-	1091	3	14	9	N	13					297
06	1080	N	1027	-0-	-53	-0-	1006	3	21	9	N	19	182	1			134

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2370	X	2370	-0-	-0-	-0-	781	1	1546	3	N	39	5	8			139
							43	9									
02	1732	N	1732	-0-	-0-	-0-	650	1	1064	3	N	16	1	8			154
							18	9									
03	2212	N	2212	-0-	-0-	-0-	796	1	1397	3	N	17	4	8			167
							19	9									
04	2472	N	2472	-0-	-0-	-0-	761	1	1676	3	N	32	5	8			194
							35	9									
05	1891	N	1838	-0-	-53	-0-	699	1	1092	3	N	43	5	8			232
							47	9									
*06	2373	N	2373	-0-	-0-	-0-	768	1	1564	3	N	37	181	1	6	8	82
							41	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3361	-0-	261	261	3338	2	23	9	N	21					180
02	2800	N	3031	-0-	231	492	3016	2	15	9	N	14					194
03	2071	N	1579	-0-	-492	-0-	1548	2	31	9	N	28					222
04	1770	X	1172	-0-	-598	-0-	1155	2	17	9	N	15					237
05	1829	X	1298	-0-	-531	-0-	1270	2	28	9	N	25					262
06	1770	X	978	-0-	-792	-0-	960	2	18	9	N	16					278

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2309	N	2309	-0-	-0-	-0-	2244	2	65	9	N	59	182	1	2	8	124
02	2197	N	2197	-0-	-0-	-0-	2129	2	68	9	N	62	2	8			184
03	2412	N	2412	-0-	-0-	-0-	2333	2	79	9	N	72					256
04	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72	184	1	2	8	142
05	2197	N	2197	-0-	-0-	-0-	2122	2	75	9	N	68	3	8			207
06	2070	N	1898	-0-	-172	-0-	1801	2	97	9	N	88	6	8			289

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4166	-0-	-298	-0-	1705	1	2332	2	N	117	186	1	12	8	104
							129	9									
02	4032	X	3673	-0-	-359	-0-	1540	1	2035	2	N	89	11	8			182
							98	9									
03	4464	X	4086	-0-	-378	-0-	1705	1	2256	2	N	114	10	8			286
							125	9									
04	4050	X	3833	-0-	-217	-0-	1613	1	2101	2	N	108	180	1	10	8	204
							119	9									
05	4154	X	4018	-0-	-136	-0-	1705	1	2177	2	N	124	11	8			317
							136	9									
06	4020	X	3829	-0-	-191	-0-	1648	1	2068	2	N	103	180	1	11	8	229
							113	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4044	X	4044	-0-	-0-	-0-	1659	1	2298	2	N	79	13	8			114
							87	9									
02	3692	X	3692	-0-	-0-	-0-	1462	1	2155	2	N	68	12	8			170
							75	9									
03	4185	X	3972	-0-	-213	-0-	1645	1	2265	2	N	56	9	8			217
							62	9									
04	4050	X	3369	-0-	-681	-0-	1648	1	1676	2	N	41	190	1	8	8	60
							45	9									
05	4185	X	4058	-0-	-127	-0-	1623	1	2348	2	N	79	14	8			125
							87	9									
*06	4025	X	4025	-0-	-0-	-0-	1636	1	2306	2	N	75	13	8			187
							83	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1538	-0-	-291	-0-	1525	3	13	9	N	12	2	8			257
02	1400	N	1181	-0-	-219	-0-	1172	3	9	9	N	8	1	8			264
03	1688	N	1688	-0-	-0-	-0-	1679	3	9	9	N	8					272
04	1500	N	1447	-0-	-53	-0-	1435	3	12	9	N	11	2	8			281
05	1575	N	1575	-0-	-0-	-0-	1551	3	24	9	N	22	12	8			291
06	1620	N	1464	-0-	-156	-0-	1452	3	12	9	N	11	178	1	4	8	120

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	590	-0-	-61	-0-	380	1	201	2	N	8	1	8			82
							9	9									
02	610	N	610	-0-	-0-	-0-	448	1	144	2	N	16	1	8			97
							18	9									
03	1085	N	633	-0-	-452	-0-	492	1	116	2	N	23					120
							25	9									
04	643	N	643	-0-	-0-	-0-	423	1	202	2	N	16	1	8			135
							18	9									
05	682	N	613	-0-	-69	-0-	437	1	158	2	N	16	9	8			142
							18	9									
06	600	N	50	-0-	-550	-0-	48	1	2	9	N	2					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	829	-0-	-194	-0-	797	2	32	9	N	29	4	8			87
02	836	X	836	-0-	-0-	-0-	446	2	356	3	N	31	3	8			115
							34	9									
03	775	X	411	-0-	-364	-0-	398	2	13	9	N	12	2	8			125
04	810	X	577	-0-	-233	-0-	501	2	57	3	N	17	2	8			140
							19	9									
05	930	X	886	-0-	-44	-0-	303	2	550	3	N	30	5	8			165
							33	9									
06	900	X	879	-0-	-21	-0-	451	2	382	3	N	42	7	8			200
							46	9									

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

01	5115	X	4381	-0-	-734	-0-	1705	1	2644	3	N	29	3	8			135
							32	9									
02	4564	X	4492	-0-	-72	-0-	1485	1	2977	3	N	27	2	8			160
							30	9									
03	5115	X	4448	-0-	-667	-0-	1705	1	2721	3	N	20					180
							22	9									
04	4950	X	4222	-0-	-728	-0-	1650	1	2548	3	N	22	2	8			200
							24	9									
05	5115	X	4437	-0-	-678	-0-	1705	1	2675	3	N	52	12	8			240
							57	9									
06	4800	X	4133	-0-	-667	-0-	1650	1	2439	3	N	40	4	8			276
							44	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

01	5518	X	3979	-0-	-1539	-0-	1391	1	2518	3	N	64	9	8			205
							70	9									
02	4872	X	3994	-0-	-878	-0-	1492	1	2435	3	N	61	9	8			257
							67	9									
03	4123	X	3859	-0-	-264	-0-	1705	1	2100	3	N	49	9	8			297
							54	9									
04	4896	X	4896	-0-	-0-	-0-	1650	1	3184	3	N	56	190	1	11	8	152
							62	9									
05	4758	X	4758	-0-	-0-	-0-	1636	1	3049	3	N	66	8	8			210
							73	9									
06	4290	X	4015	-0-	-275	-0-	1506	1	2436	3	N	66	12	8			264
							73	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

01	0	W	3517	-0-	3517	32456	1293	1	1272	2	N	107	2	8			209
							834	3	118	9							
02	0	W	3662	-0-	3662	36118	1519	1	890	2	N	114	2	8			321
							1128	3	125	9							
03	40510	X	4392	-0-	-36118	-0-	1586	1	1393	2	N	127	184	1			264
							1273	3	140	9							
04	4405	X	4405	-0-	-0-	-0-	1650	1	1280	2	N	125	182	1	2	8	205
							1337	3	138	9							
05	4405	X	4405	-0-	-0-	-0-	1705	1	1425	2	N	137	187	1	13	8	142
							1124	3	151	9							
*06	4327	X	4327	-0-	-0-	-0-	1650	1	1290	2	N	112	7	8			247
							1264	3	123	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2514	-0-	-586	-0-	1554	1	916	3	N	40	3	8			179
							44	9									
02	2800	X	2523	-0-	-277	-0-	1526	1	968	3	N	26	3	8			202
							29	9									
03	2511	X	2508	-0-	-3	-0-	1474	1	990	3	N	40	2	8			240
							44	9									
04	2593	N	2593	-0-	-0-	-0-	1545	1	1003	3	N	41	185	1	4	8	92
							45	9									
05	2790	N	2722	-0-	-68	-0-	1705	1	959	3	N	53	6	8			139
							58	9									
*06	2606	N	2606	-0-	-0-	-0-	1645	1	916	3	N	41	6	8			174
							45	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

01	11935	X	6893	-0-	-5042	-0-	103	2	6723	3	N	61	1	8			102
							67	9									
02	10612	X	10577	-0-	-35	-0-	679	2	9758	3	N	127	1	8			228
							140	9									
03	11656	X	10975	-0-	-681	-0-	4	2	10833	3	N	125	195	1	1	8	157
							138	9									
04	11100	X	10394	-0-	-706	-0-	10260	3	134	9	N	122	191	1	1	8	87
05	11718	X	10998	-0-	-720	-0-	10852	3	146	9	N	133	1	8			219
06	11340	X	10538	-0-	-802	-0-	10409	3	129	9	N	117	186	1	1	8	149

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

01	4278	X	3201	-0-	-1077	-0-	1315	1	1181	2	N	61	11	8			225
							638	3	67	9							
02	3668	X	3586	-0-	-82	-0-	1212	1	1401	2	N	38	11	8			252
							931	3	42	9							
03	4130	X	4130	-0-	-0-	-0-	1678	1	1125	2	N	55	193	1			114
							1266	3	61	9							
04	4273	X	4273	-0-	-0-	-0-	1538	1	1157	2	N	54	8	8			160
							1519	3	59	9							
05	4707	X	4707	-0-	-0-	-0-	1629	1	2180	2	N	119	60	8			219
							767	3	131	9							
*06	4240	X	4240	-0-	-0-	-0-	1407	1	1621	2	N	75	189	1	25	8	80
							1129	3	83	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

01	24800	X	22768	-0-	-2032	-0-	22205	3	563	9	N	512	376	1			415
02	21980	X	20139	-0-	-1841	-0-	19604	3	535	9	N	486	374	1			527
03	23374	X	22190	-0-	-1184	-0-	21680	3	510	9	N	464	549	1			442
04	22230	X	21082	-0-	-1148	-0-	20611	3	471	9	N	428	552	1			318
05	22971	X	21620	-0-	-1351	-0-	21138	3	482	9	N	438	376	1			380
06	22020	X	20492	-0-	-1528	-0-	20052	3	440	9	N	400	375	1			405

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12028	X	9704	-0-	-2324	-0-	9683	3	21	9	N	19					267
02	10444	X	8680	-0-	-1764	-0-	8594	3	86	9	N	78					345
03	10912	X	10016	-0-	-896	-0-	9932	3	84	9	N	76					421
04	10290	X	8984	-0-	-1306	-0-	8903	3	81	9	N	74	189	1			306
05	10633	X	9532	-0-	-1101	-0-	9431	3	101	9	N	92	180	1			218
06	9690	X	9047	-0-	-643	-0-	8959	3	88	9	N	80					298

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					25
02	308	N	231	-0-	-77	-0-	231	3			Y	-0-					25
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					25
04	300	N	270	-0-	-30	-0-	270	3			Y	-0-					25
05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					25
*06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					25

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	7423	-0-	-3024	-0-	22	1	7252	3	Y	135	184	1			228
							149	9									
02	9436	X	5393	-0-	-4043	-0-	36	1	5270	3	Y	79	182	1			125
							87	9									
03	10447	X	7190	-0-	-3257	-0-	2	1	7057	3	Y	119	187	1			57
							131	9									
04	9630	X	7002	-0-	-2628	-0-	45	1	6822	3	Y	123					180
							135	9									
05	9951	X	7018	-0-	-2933	-0-	155	1	6728	3	Y	123	182	1			121
							135	9									
06	7170	X	6999	-0-	-171	-0-	145	1	6731	3	Y	112	179	1			54
							123	9									

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	10966	-0-	-2178	-0-	10725	3	241	9	Y	219	189	1			152
02	11872	X	10676	-0-	-1196	-0-	10427	3	249	9	Y	226	176	1			202
03	13020	X	12031	-0-	-989	-0-	11721	3	310	9	Y	282	350	1			134
04	11050	X	11050	-0-	-0-	-0-	10778	3	272	9	Y	247	182	1			199
05	11811	X	11001	-0-	-810	-0-	10747	3	254	9	Y	231	176	1			254
06	11640	X	10666	-0-	-974	-0-	10444	3	222	9	Y	202	359	1			97

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	11005	X	-0-	-0-	-11005	-0-					Y	-0-					-0-
*09	10650	X	-0-	-0-	-10650	-0-					Y	-0-					-0-
*10	11005	X	-0-	-0-	-11005	-0-					Y	-0-					-0-
*11	10650	X	-0-	-0-	-10650	-0-					Y	-0-					-0-
*12	12214	X	-0-	-0-	-12214	-0-					Y	-0-					-0-
*01	12214	X	-0-	-0-	-12214	-0-					Y	-0-					-0-
*02	11032	X	-0-	-0-	-11032	-0-					Y	-0-					-0-
*03	11594	X	-0-	-0-	-11594	-0-					Y	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/13/2012

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					220
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					220
03	0	N	-0-	-0-	-0-	-0-					N	70					290
04	3000	N	6300	-0-	3300	3300	6220	2	80	9	N	73	183	1			180
*05	3100	N	-0-	-0-	-3100	200					N	-0-					180
06	0	N	NO RPT	-0-	-0-	200					N	NO RPT					180

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2535	X	2535	-0-	-0-	-0-	184	1	2349	2	N	2					592
							2	9									
02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					592
03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					592
04	4675	X	4675	-0-	-0-	-0-	327	1	4348	2	N	-0-					592
*05	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					592
06	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					592

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2099	-0-	2099	2261	105	1	1988	2	N	5					717
							6	9									
02	T. A.		5539	-0-	5539	7800	270	1	5137	2	N	120					837
							132	9									
03	T. A.		7657	-0-	7657	15457	381	1	7246	2	N	27					864
							30	9									
04	24016	X	8559	-0-	-15457	-0-	421	1	8011	2	N	115	359	1			620
							127	9									
*05	8023	X	8023	-0-	-0-	-0-	397	1	7552	2	N	67					687
							74	9									
06	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					687

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5741	X	5741	-0-	-0-	-0-	230	1	5425	2	N	78					1063
							86	9									
02	4879	X	4879	-0-	-0-	-0-	4815	2	64	9	N	58					1121
03	5608	X	5608	-0-	-0-	-0-	389	1	5158	2	N	55					1176
							61	9									
04	5550	X	5235	-0-	-315	-0-	5210	2	25	9	N	23					1199
05	5735	X	5187	-0-	-548	-0-	5134	2	53	9	N	48	177	1			1070
06	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					1070

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3820	-0-	3820	3820	278	1	3542	2	N	-0-					25
02	T. A.		1283	-0-	1283	5103	1283	2			N	-0-					25
03	T. A.		-0-	-0-	-0-	5103					N	-0-					25
04	T. A.		-0-	-0-	-0-	5103					N	-0-					25
*05	5103	X	-0-	-0-	-5103	-0-					N	-0-					25
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	75					523
02	2447	X	2447	-0-	-0-	-0-	123	1	2321	2	N	3					526
							3	9									
03	3131	X	1759	-0-	-1372	-0-	86	1	1649	2	N	22	183	1			365
							24	9									
04	3030	X	2307	-0-	-723	-0-	115	1	2178	2	N	13					378
							14	9									
05	3131	X	1978	-0-	-1153	-0-	97	1	1826	2	N	50					428
							55	9									
06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					428

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	-0-	-0-	-714	-0-					N	283					1803
02	2138	N	2138	-0-	-0-	-0-	1980	2	158	9	N	144	171	1			1776
03	2914	N	1841	-0-	-1073	-0-	1650	2	191	9	N	174	361	1			1589
04	0	N	-0-	-0-	-0-	-0-					N	142	179	1			1552
05	0	N	-0-	-0-	-0-	-0-					N	220	360	1			1412
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1412

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18419	X	18419	-0-	-0-	-0-	1322	1	16884	2	N	194	182	1			1763
							213	9									
02	15820	X	11114	-0-	-4706	-0-	10958	2	156	9	N	142	187	1			1718
03	17515	X	13841	-0-	-3674	-0-	13668	2	173	9	N	157	199	1			1676
04	16950	X	10035	-0-	-6915	-0-	696	1	9243	2	N	87					1763
							96	9									
05	17515	X	17215	-0-	-300	-0-	16984	2	231	9	N	210					1973
06	17820	X	NO RPT	-0-	-17820	-0-					N	NO RPT					1973

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12964	X	12964	-0-	-0-	-0-	12806	2	158	9	N	144					679
02	540	X	540	-0-	-0-	-0-	540	2			N	-0-	193	1			486
03	12834	X	-0-	-0-	-12834	-0-					N	-0-					486
04	12480	X	-0-	-0-	-12480	-0-					N	-0-					486
05	12896	X	-0-	-0-	-12896	-0-					N	-0-					486
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					486

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	100					529
02	8581	X	8581	-0-	-0-	-0-	239	1	8342	2	N	-0-					529
03	9238	X	7182	-0-	-2056	-0-	7182	2			N	-0-					529
04	8940	X	-0-	-0-	-8940	-0-					N	73	182	1			420
05	8432	X	3858	-0-	-4574	-0-	105	1	3731	2	N	20					440
							22	9									
06	9180	X	NO RPT	-0-	-9180	-0-					N	NO RPT					440

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF. 10078 - 11344

01	186	N	155	-0-	-31	-0-	132	2	23	9	N	21					348
02	224	N	76	-0-	-148	-0-	70	2	6	9	N	5					353
03	454	N	454	-0-	-0-	-0-	404	2	50	9	N	45	195	1			203
04	1166	N	1166	-0-	-0-	-0-	949	2	217	9	N	197	195	1			205
05	1047	N	1047	-0-	-0-	-0-	935	2	112	9	N	102					307
*06	793	N	793	-0-	-0-	-0-	719	2	74	9	N	67	194	1			180

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF. 10791 - 11315

01	1118	N	1118	-0-	-0-	-0-	24 17	1 9	1077	2	N	15					155
02	924	N	635	-0-	-289	-0-	20 11	1 9	604	2	N	10					165
03	1116	N	1096	-0-	-20	-0-	29 17	1 9	1050	2	N	15					180
04	1080	N	988	-0-	-92	-0-	30 8	1 9	950	2	N	7					187
05	997	N	997	-0-	-0-	-0-	31 6	1 9	960	2	N	5					192
06	1050	N	934	-0-	-116	-0-	30 6	1 9	898	2	N	5					197

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF. 10315 - 11392

01	1364	N	1359	-0-	-5	-0-	24 30	1 9	1305	2	N	27					189
02	1344	N	1344	-0-	-0-	-0-	21 33	1 9	1290	2	N	30					219
03	2357	N	2357	-0-	-0-	-0-	27 42	1 9	2288	2	N	38					257
04	1805	N	1805	-0-	-0-	-0-	30 26	1 9	1749	2	N	24	188	1			93
05	1876	N	1876	-0-	-0-	-0-	31 33	1 9	1812	2	N	30					123
06	2280	N	1785	-0-	-495	-0-	30 39	1 9	1716	2	N	35					158

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

01	3069	X	3060	-0-	-9	-0-	24	1	2959	2	N	70					370
							77	9									
02	2772	X	2099	-0-	-673	-0-	24	1	2029	2	N	42	198	1			214
							46	9									
03	3097	X	3097	-0-	-0-	-0-	29	1	3011	2	N	52	199	1			67
							57	9									
04	2970	X	2600	-0-	-370	-0-	30	1	2542	2	N	25					92
							28	9									
05	3069	X	2765	-0-	-304	-0-	31	1	2690	2	N	40					132
							44	9									
06	2970	X	2499	-0-	-471	-0-	30	1	2436	2	N	30					162
							33	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

01	4960	X	3819	-0-	-1141	-0-	24	1	3741	2	N	49	196	1			142
							54	9									
02	4312	X	3367	-0-	-945	-0-	28	1	3289	2	N	45					187
							50	9									
03	4495	X	4228	-0-	-267	-0-	29	1	4127	2	N	65					252
							72	9									
04	4230	X	3984	-0-	-246	-0-	30	1	3909	2	N	41					293
							45	9									
05	4371	X	3757	-0-	-614	-0-	31	1	3674	2	N	47					340
							52	9									
06	4080	X	3852	-0-	-228	-0-	30	1	3765	2	N	52	195	1			197
							57	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

01	1761	N	1761	-0-	-0-	-0-	24	1	1667	2	N	64					357
							70	9									
02	1596	N	1375	-0-	-221	-0-	24	1	1331	2	N	18					375
							20	9									
03	1807	N	1807	-0-	-0-	-0-	31	1	1742	2	N	31	198	1			208
							34	9									
04	1710	N	1269	-0-	-441	-0-	26	1	1219	2	N	22					230
							24	9									
05	1815	N	1815	-0-	-0-	-0-	31	1	1762	2	N	20					250
							22	9									
06	1740	N	1507	-0-	-233	-0-	29	1	1420	2	N	53					303
							58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4134	-0-		-392	-0-	24	1	4073	2	N	34					187
								37	9									
02	4060	X	3476	-0-		-584	-0-	20	1	3395	2	N	55					242
								61	9									
03	5017	X	5017	-0-		-0-	-0-	31	1	4867	2	N	108					350
								119	9									
04	4363	X	4363	-0-		-0-	-0-	30	1	4287	2	N	42	186	1			206
								46	9									
05	4390	X	4390	-0-		-0-	-0-	31	1	4317	2	N	38					244
								42	9									
06	4860	X	4321	-0-		-539	-0-	30	1	4229	2	N	56					300
								62	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3760	X	3760	-0-		-0-	-0-	30	1	3655	2	N	68					230
								75	9									
02	3651	X	3651	-0-		-0-	-0-	28	1	3566	2	N	52					282
								57	9									
03	3696	X	3696	-0-		-0-	-0-	28	1	3596	2	N	65	190	1			157
								72	9									
04	3698	X	3698	-0-		-0-	-0-	30	1	3606	2	N	56					213
								62	9									
05	3994	X	3994	-0-		-0-	-0-	31	1	3887	2	N	69					282
								76	9									
*06	3912	X	3912	-0-		-0-	-0-	30	1	3824	2	N	53					335
								58	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-		-0-	-0-	23	1	908	2	N	17					232
								19	9									
02	654	N	654	-0-		-0-	-0-	21	1	614	2	N	17					249
								19	9									
03	1007	N	1007	-0-		-0-	-0-	27	1	963	2	N	15					264
								17	9									
04	995	N	995	-0-		-0-	-0-	29	1	944	2	N	20					284
								22	9									
05	975	N	975	-0-		-0-	-0-	30	1	925	2	N	18					302
								20	9									
06	960	N	899	-0-		-61	-0-	27	1	864	2	N	7	197	1			112
								8	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4827	-0-		-474	-0-	31	1	4631	2	N	150	195	1			288
								165	9									
02	4788	X	4067	-0-		-721	-0-	28	1	3952	2	N	79					367
								87	9									
03	5239	X	4796	-0-		-443	-0-	31	1	4618	2	N	134	194	1			307
								147	9									
04	4860	X	4470	-0-		-390	-0-	30	1	4331	2	N	99	195	1			211
								109	9									
05	4836	X	4590	-0-		-246	-0-	31	1	4395	2	N	149					360
								164	9									
06	4620	X	4559	-0-		-61	-0-	30	1	4368	2	N	146	189	1			317
								161	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2056	N	2056	-0-	-0-	-0-	24	1	1940	2	N	84					482
							92	9									
02	1372	N	1356	-0-	-16	-0-	23	1	1333	2	N	-0-					482
03	1939	N	1939	-0-	-0-	-0-	29	1	1882	2	N	25					507
							28	9									
04	1980	N	1742	-0-	-238	-0-	30	1	1657	2	N	50	197	1			360
							55	9									
05	1879	N	1879	-0-	-0-	-0-	31	1	1809	2	N	35					395
							39	9									
06	1890	N	1494	-0-	-396	-0-	30	1	1424	2	N	36	193	1			238
							40	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	4065	-0-	-1763	-0-	25	1	4012	2	N	25					258
							28	9									
02	5264	X	3638	-0-	-1626	-0-	28	1	3562	2	N	44	197	1			105
							48	9									
03	5828	X	3860	-0-	-1968	-0-	29	1	3770	2	N	55					160
							61	9									
04	4511	X	4511	-0-	-0-	-0-	30	1	4468	2	N	12					172
							13	9									
05	5207	X	5207	-0-	-0-	-0-	31	1	5175	2	N	1					173
							1	9									
*06	4924	X	4924	-0-	-0-	-0-	30	1	4855	2	N	35					208
							39	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0-	-0-	21	1	671	2	N	23					435
							25	9									
02	568	N	568	-0-	-0-	-0-	22	1	543	2	N	3					438
							3	9									
03	927	N	927	-0-	-0-	-0-	25	1	885	2	N	15	183	1			270
							17	9									
04	690	N	647	-0-	-43	-0-	25	1	602	2	N	18	198	1			90
							20	9									
05	730	N	730	-0-	-0-	-0-	29	1	679	2	N	20					110
							22	9									
06	900	N	736	-0-	-164	-0-	27	1	703	2	N	5					115
							6	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2566	-0-	-379	-0-	26	1	2481	2	N	54					222
							59	9									
02	2660	X	2181	-0-	-479	-0-	28	1	2114	2	N	35					257
							39	9									
03	2976	N	2354	-0-	-622	-0-	31	1	2294	2	N	26					283
							29	9									
04	2490	N	2303	-0-	-187	-0-	29	1	2228	2	N	42	190	1			135
							46	9									
05	3072	N	3072	-0-	-0-	-0-	31	1	2982	2	N	54					189
							59	9									
*06	2889	N	2889	-0-	-0-	-0-	30	1	2787	2	N	65					254
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5847	-0-		-663	-0-	31 215	1 9	5601	2	N	195					366
02	5824	X	5271	-0-		-553	-0-	28 50	1 9	5193	2	N	45					411
03	6448	X	5591	-0-		-857	-0-	31 3	1 9	5557	2	N	3	193	1			221
04	6240	X	5504	-0-		-736	-0-	30 30	1 9	5444	2	N	27					248
05	6355	X	5826	-0-		-529	-0-	31 101	1 9	5694	2	N	92					340
*06	5660	X	5660	-0-		-0-	-0-	30 135	1 9	5495	2	N	123	193	1			270

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3578	-0-		-390	-0-	30 21	1 9	3527	2	N	19	197	1			148
02	3584	X	2881	-0-		-703	-0-	28 44	1 9	2809	2	N	40					188
03	3751	X	2794	-0-		-957	-0-	31 56	1 9	2707	2	N	51					239
04	3630	X	3052	-0-		-578	-0-	30 59	1 9	2963	2	N	54					293
05	3751	X	3348	-0-		-403	-0-	31 56	1 9	3261	2	N	51					344
*06	3611	X	3611	-0-		-0-	-0-	30 85	1 9	3496	2	N	77					421

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	4718	-0-		-2753	-0-	27 51	1 9	4640	2	N	46					243
02	6440	X	5114	-0-		-1326	-0-	28 81	1 9	5005	2	N	74					317
03	6820	X	4663	-0-		-2157	-0-	29 56	1 9	4578	2	N	51					368
04	6060	X	4693	-0-		-1367	-0-	30 65	1 9	4598	2	N	59					427
05	6262	X	5007	-0-		-1255	-0-	31 69	1 9	4907	2	N	63					490
06	5400	X	4708	-0-		-692	-0-	30 61	1 9	4617	2	N	55					545

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1548	-0-		-95	-0-	27 33	1 9	1488	2	N	30					279
02	1204	N	1077	-0-		-127	-0-	23 43	1 9	1011	2	N	39					318
03	1592	N	1592	-0-		-0-	-0-	29 32	1 9	1531	2	N	29					347
04	1500	N	1434	-0-		-66	-0-	30 23	1 9	1381	2	N	21					368
05	1497	N	1497	-0-		-0-	-0-	31 54	1 9	1412	2	N	49					417
06	1530	N	1514	-0-		-16	-0-	30 35	1 9	1449	2	N	32	181	1			268

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2637	-0-		-215	-0-	29	1	2572	2	N	33					243
								36	9									
02	2247	N	2247	-0-		-0-	-0-	26	1	2177	2	N	40					283
								44	9									
03	2728	N	2634	-0-		-94	-0-	29	1	2557	2	N	44					327
								48	9									
04	2550	N	2310	-0-		-240	-0-	28	1	2240	2	N	38	195	1			170
								42	9									
05	3058	N	3058	-0-		-0-	-0-	31	1	2977	2	N	45					215
								50	9									
06	2550	N	316	-0-		-2234	-0-	30	1	223	2	N	57					272
								63	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2570	N	2570	-0-		-0-	-0-	25	1	2446	2	N	90	180	1			152
								99	9									
02	1848	N	1672	-0-		-176	-0-	24	1	1601	2	N	43					195
								47	9									
03	2253	N	2253	-0-		-0-	-0-	31	1	2176	2	N	42					237
								46	9									
04	2490	N	1982	-0-		-508	-0-	30	1	1912	2	N	36					273
								40	9									
05	2052	N	2052	-0-		-0-	-0-	31	1	2000	2	N	19					292
								21	9									
06	2190	N	1838	-0-		-352	-0-	30	1	1753	2	N	50					342
								55	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3282	-0-		-4	-0-	31	1	3173	2	N	71					428
								78	9									
02	3325	X	3325	-0-		-0-	-0-	28	1	3251	2	N	42					470
								46	9									
03	3595	X	3595	-0-		-0-	-0-	31	1	3475	2	N	81	194	1			357
								89	9									
04	3439	X	3439	-0-		-0-	-0-	30	1	3359	2	N	45					402
								50	9									
05	3689	X	3607	-0-		-82	-0-	31	1	3525	2	N	46					448
								51	9									
06	3570	X	3429	-0-		-141	-0-	30	1	3355	2	N	40					488
								44	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3561	-0-		-252	-0-	31	1	3524	2	N	5					560
								6	9									
02	3373	X	3373	-0-		-0-	-0-	28	1	3256	2	N	81	198	1			443
								89	9									
03	3740	X	3740	-0-		-0-	-0-	31	1	3633	2	N	69					512
								76	9									
04	3519	X	3519	-0-		-0-	-0-	27	1	3433	2	N	54	179	1			387
								59	9									
05	4111	X	4111	-0-		-0-	-0-	31	1	4005	2	N	68					455
								75	9									
*06	3939	X	3939	-0-		-0-	-0-	30	1	3785	2	N	113					568
								124	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5863	-0-	-585	-0-	31	1	5687	2	N	132	197	1			293
							145	9									
02	5656	X	5266	-0-	-390	-0-	28	1	5149	2	N	81	198	1			176
							89	9									
03	6169	X	5990	-0-	-179	-0-	30	1	5844	2	N	105					281
							116	9									
04	5820	X	5694	-0-	-126	-0-	30	1	5555	2	N	99	195	1			185
							109	9									
05	6066	X	6066	-0-	-0-	-0-	31	1	5914	2	N	110					295
							121	9									
*06	6016	X	6016	-0-	-0-	-0-	30	1	5898	2	N	80					375
							88	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1846	-0-	-262	-0-	26	1	1796	2	N	22					290
							24	9									
02	1792	N	1771	-0-	-21	-0-	28	1	1719	2	N	22					312
							24	9									
03	1891	N	1708	-0-	-183	-0-	31	1	1630	2	N	43	189	1			166
							47	9									
04	1800	N	1767	-0-	-33	-0-	30	1	1704	2	N	30					196
							33	9									
05	1953	N	1756	-0-	-197	-0-	31	1	1694	2	N	28					224
							31	9									
*06	1666	N	1666	-0-	-0-	-0-	29	1	1607	2	N	27					251
							30	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3109	X	3109	-0-	-0-	-0-	30	1	3023	2	N	51					388
							56	9									
02	2744	X	2501	-0-	-243	-0-	27	1	2441	2	N	30					418
							33	9									
03	3038	X	2758	-0-	-280	-0-	27	1	2707	2	N	22					440
							24	9									
04	2940	X	2698	-0-	-242	-0-	30	1	2654	2	N	13	193	1			260
							14	9									
05	2861	N	2861	-0-	-0-	-0-	31	1	2784	2	N	42					302
							46	9									
*06	2726	N	2726	-0-	-0-	-0-	30	1	2679	2	N	15					317
							17	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3496	-0-	-503	-0-	28	1	3383	2	N	77	203	1			372
							85	9									
02	3528	X	2983	-0-	-545	-0-	28	1	2833	2	N	111					483
							122	9									
03	3906	X	3580	-0-	-326	-0-	30	1	3500	2	N	45					528
							50	9									
04	3780	X	3487	-0-	-293	-0-	30	1	3405	2	N	47					575
							52	9									
05	3565	X	3516	-0-	-49	-0-	31	1	3368	2	N	106	384	1			297
							117	9									
06	3450	X	3220	-0-	-230	-0-	28	1	3103	2	N	81					378
							89	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4656	-0-	-1327	-0-	29	1	4513	2	N	104	196	1			231
							114	9									
02	5152	X	3392	-0-	-1760	-0-	28	1	3281	2	N	75					306
							83	9									
03	5487	X	4097	-0-	-1390	-0-	31	1	3963	2	N	94	195	1			205
							103	9									
04	4680	X	4022	-0-	-658	-0-	30	1	3893	2	N	90					295
							99	9									
05	4743	X	4177	-0-	-566	-0-	31	1	4050	2	N	87					382
							96	9									
06	4500	X	4128	-0-	-372	-0-	30	1	3996	2	N	93	195	1			280
							102	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4179	X	4179	-0-	-0-	-0-	27	1	4024	2	N	116	184	1			288
							128	9									
02	3554	X	3554	-0-	-0-	-0-	27	1	3400	2	N	115					403
							127	9									
03	3565	X	3531	-0-	-34	-0-	31	1	3411	2	N	81					484
							89	9									
04	3900	X	3387	-0-	-513	-0-	29	1	3290	2	N	62					546
							68	9									
05	4030	X	3723	-0-	-307	-0-	31	1	3623	2	N	63					609
							69	9									
06	4050	X	3386	-0-	-664	-0-	28	1	3213	2	N	132	188	1			553
							145	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2918	-0-	-151	-0-	31	1	2845	2	N	38					240
							42	9									
02	2772	X	2433	-0-	-339	-0-	28	1	2350	2	N	50					290
							55	9									
03	3069	X	2445	-0-	-624	-0-	31	1	2336	2	N	71	187	1			174
							78	9									
04	2820	X	2291	-0-	-529	-0-	30	1	2224	2	N	34					208
							37	9									
05	2914	X	2843	-0-	-71	-0-	31	1	2754	2	N	53					261
							58	9									
*06	2528	N	2528	-0-	-0-	-0-	30	1	2425	2	N	66					327
							73	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3202	-0-	-1076	-0-	29	1	3131	2	N	38					410
							42	9									
02	3808	X	3006	-0-	-802	-0-	28	1	2928	2	N	45					455
							50	9									
03	4123	X	3424	-0-	-699	-0-	31	1	3332	2	N	55	197	1			313
							61	9									
04	3720	X	3340	-0-	-380	-0-	30	1	3269	2	N	37					350
							41	9									
05	3844	X	3397	-0-	-447	-0-	31	1	3311	2	N	50					400
							55	9									
*06	3343	X	3343	-0-	-0-	-0-	30	1	3260	2	N	48					448
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2889	-0-	-397	-0-	30	1	2837	2	N	20					405
							22	9									
02	2968	X	2618	-0-	-350	-0-	28	1	2579	2	N	10					415
							11	9									
03	3286	X	2961	-0-	-325	-0-	31	1	2872	2	N	53					468
							58	9									
04	3120	X	2798	-0-	-322	-0-	30	1	2718	2	N	45					513
							50	9									
05	3224	X	3060	-0-	-164	-0-	31	1	3001	2	N	25					538
							28	9									
06	2880	X	403	-0-	-2477	-0-	30	1	327	2	N	42					580
							46	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3257	-0-	157	157	25	1	3080	2	N	138	200	1			308
							152	9									
02	2268	N	1996	-0-	-272	-0-	22	1	1873	2	N	92					400
							101	9									
03	2976	N	2915	-0-	-61	-0-	31	1	2760	2	N	113	201	1			312
							124	9									
04	2970	X	2471	-0-	-499	-0-	28	1	2324	2	N	108					420
							119	9									
05	3069	X	2523	-0-	-546	-0-	31	1	2418	2	N	67					487
							74	9									
06	2970	X	2517	-0-	-453	-0-	30	1	2337	2	N	136	386	1			237
							150	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	5075	-0-	-474	-0-	27	1	5037	2	N	10					230
							11	9									
02	4900	X	4676	-0-	-224	-0-	28	1	4491	2	N	143					373
							157	9									
03	5425	X	5045	-0-	-380	-0-	31	1	4801	2	N	194					567
							213	9									
04	5100	X	4961	-0-	-139	-0-	30	1	4712	2	N	199	371	1			395
							219	9									
05	5200	X	5200	-0-	-0-	-0-	31	1	4980	2	N	172					567
							189	9									
*06	5178	X	5178	-0-	-0-	-0-	30	1	4971	2	N	161	375	1			353
							177	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2868	-0-	-170	-0-	26	1	2789	2	N	48					423
							53	9									
02	2744	X	2636	-0-	-108	-0-	28	1	2569	2	N	35					458
							39	9									
03	3038	X	2927	-0-	-111	-0-	31	1	2815	2	N	74					532
							81	9									
04	2955	X	2955	-0-	-0-	-0-	30	1	2859	2	N	60					592
							66	9									
05	3327	X	3327	-0-	-0-	-0-	31	1	3195	2	N	92	192	1			492
							101	9									
*06	3103	X	3103	-0-	-0-	-0-	30	1	2998	2	N	68					560
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	4373	-0-	-1548	-0-	29	1	3861	2	N	439	358	1			468
							483	9									
02	5180	X	3962	-0-	-1218	-0-	28	1	3585	2	N	317	533	1			252
							349	9									
03	5876	X	5876	-0-	-0-	-0-	31	1	5567	2	N	253					505
							278	9									
04	6197	X	6197	-0-	-0-	-0-	30	1	5987	2	N	164	179	1			490
							180	9									
05	6630	X	6630	-0-	-0-	-0-	31	1	6368	2	N	210					700
							231	9									
*06	6399	X	6399	-0-	-0-	-0-	30	1	6132	2	N	215	541	1			374
							237	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

01	7626	X	3928	-0-	-3698	-0-	18	1	3910	2	N	-0-					453
02	6692	X	3664	-0-	-3028	-0-	21	1	3599	2	N	40	200	1			293
							44	9									
03	7099	X	5333	-0-	-1766	-0-	30	1	5255	2	N	44	196	1			141
							48	9									
04	6090	X	4851	-0-	-1239	-0-	30	1	4746	2	N	68					209
							75	9									
05	5084	X	4665	-0-	-419	-0-	31	1	4582	2	N	47					256
							52	9									
06	5160	X	4593	-0-	-567	-0-	30	1	4519	2	N	40					296
							44	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

01	3844	X	3542	-0-	-302	-0-	29	1	3438	2	N	68					295
							75	9									
02	3248	X	3098	-0-	-150	-0-	28	1	2967	2	N	94	201	1			188
							103	9									
03	3596	X	3364	-0-	-232	-0-	31	1	3242	2	N	83	175	1			96
							91	9									
04	3420	X	3074	-0-	-346	-0-	30	1	2974	2	N	64					160
							70	9									
05	3534	X	3192	-0-	-342	-0-	31	1	3098	2	N	57					217
							63	9									
06	3300	X	3191	-0-	-109	-0-	30	1	3094	2	N	61					278
							67	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

01	3534	X	3167	-0-	-367	-0-	28	1	3020	2	N	108					328
							119	9									
02	3052	X	2544	-0-	-508	-0-	28	1	2442	2	N	67					395
							74	9									
03	3348	X	3159	-0-	-189	-0-	31	1	2992	2	N	124	179	1			340
							136	9									
04	3060	X	2845	-0-	-215	-0-	30	1	2714	2	N	92					432
							101	9									
05	3162	X	2937	-0-	-225	-0-	31	1	2793	2	N	103	185	1			350
							113	9									
06	3060	X	2862	-0-	-198	-0-	30	1	2686	2	N	133	186	1			297
							146	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2763	-0-		-678	-0-	31	1	2701	2	N	28					355
								31	9									
02	2940	X	2597	-0-		-343	-0-	28	1	2555	2	N	13					368
								14	9									
03	3255	X	2974	-0-		-281	-0-	31	1	2868	2	N	68	194	1			242
								75	9									
04	2884	X	2884	-0-		-0-	-0-	30	1	2815	2	N	35					277
								39	9									
05	3015	X	3015	-0-		-0-	-0-	31	1	2945	2	N	35					312
								39	9									
06	2880	X	2846	-0-		-34	-0-	30	1	2781	2	N	32					344
								35	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23653	X	783	-0-		-22870	-0-	25	1	703	2	N	50					287
								55	9									
02	20104	X	364	-0-		-19740	-0-	28	1	270	2	N	60					347
								66	9									
03	16585	X	6550	-0-		-10035	-0-	31	1	6502	2	N	15	191	1			171
								17	9									
04	16050	X	3080	-0-		-12970	-0-	10	1	3059	2	N	10					181
								11	9									
05	16492	X	1074	-0-		-15418	-0-	27	1	971	2	N	69					250
								76	9									
06	6330	X	975	-0-		-5355	-0-	30	1	944	2	N	1					251
								1	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	938	-0-		-1139	-0-	26	1	895	2	N	15					288
								17	9									
02	1708	X	1074	-0-		-634	-0-	23	1	1040	2	N	10					298
								11	9									
03	1204	X	1204	-0-		-0-	-0-	27	1	1157	2	N	18					316
								20	9									
04	1080	X	797	-0-		-283	-0-	24	1	766	2	N	6					322
								7	9									
05	1178	X	628	-0-		-550	-0-	31	1	591	2	N	5					327
								6	9									
06	1170	N	148	-0-		-1022	-0-	24	1	123	2	N	1					328
								1	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3435	-0-		-812	-0-	26	1	3396	2	N	12	380	1			195
								13	9									
02	2884	X	2559	-0-		-325	-0-	20	1	2489	2	N	45					240
								50	9									
03	3968	X	2262	-0-		-1706	-0-	19	1	2219	2	N	22					262
								24	9									
04	3840	X	3225	-0-		-615	-0-	26	1	3152	2	N	43					305
								47	9									
05	4232	X	4232	-0-		-0-	-0-	31	1	4135	2	N	60					365
								66	9									
*06	3740	X	3740	-0-		-0-	-0-	29	1	3648	2	N	57	194	1			228
								63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2507	-0-	-159	-0-	29	1	2377	2	N	92					442
							101	9									
02	2464	N	2172	-0-	-292	-0-	28	1	2033	2	N	101					543
							111	9									
03	2604	N	2051	-0-	-553	-0-	31	1	1823	2	N	179	195	1			527
							197	9									
04	2430	N	2402	-0-	-28	-0-	30	1	2225	2	N	134	193	1			468
							147	9									
05	2574	N	2574	-0-	-0-	-0-	31	1	2365	2	N	162	195	1			435
							178	9									
*06	2450	N	2450	-0-	-0-	-0-	30	1	2280	2	N	127					562
							140	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5528	-0-	-982	-0-	28	1	5398	2	N	93	184	1			242
							102	9									
02	5488	X	4595	-0-	-893	-0-	24	1	4498	2	N	66					308
							73	9									
03	6076	X	4778	-0-	-1298	-0-	28	1	4651	2	N	90					398
							99	9									
04	5610	X	3322	-0-	-2288	-0-	29	1	3230	2	N	57					455
							63	9									
05	5797	X	4304	-0-	-1493	-0-	31	1	4204	2	N	63					518
							69	9									
06	5340	X	5083	-0-	-257	-0-	30	1	4959	2	N	85	175	1			428
							94	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3400	-0-	-661	-0-	31	1	3285	2	N	76	180	1			258
							84	9									
02	3668	X	3050	-0-	-618	-0-	28	1	2923	2	N	90					348
							99	9									
03	8637	X	8637	-0-	-0-	-0-	31	1	8514	2	N	84					432
							92	9									
04	8175	X	8175	-0-	-0-	-0-	30	1	8024	2	N	110	373	1			169
							121	9									
05	3952	X	3952	-0-	-0-	-0-	31	1	3807	2	N	104					273
							114	9									
*06	3275	X	3275	-0-	-0-	-0-	30	1	3160	2	N	77	177	1			173
							85	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25420	X	11103	-0-	-14317	-0-	16	1	10824	2	N	239	170	1			307
							263	9									
02	22764	X	388	-0-	-22376	-0-	1	1	387	2	N	-0-					307
03	26581	X	26581	-0-	-0-	-0-	31	1	26500	2	N	45					352
							50	9									
04	24244	X	24244	-0-	-0-	-0-	30	1	23958	2	N	233					585
							256	9									
05	24697	X	24697	-0-	-0-	-0-	31	1	24376	2	N	264	379	1			470
							290	9									
06	25710	X	17698	-0-	-8012	-0-	28	1	17493	2	N	161	184	1			447
							177	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	X	7177	-0-	-1472	-0-	31 248	1 9	6898	2	N	225	191	1			542
02	7812	X	5582	-0-	-2230	-0-	27 94	1 9	5461	2	N	85					627
03	8649	X	4675	-0-	-3974	-0-	29 102	1 9	4544	2	N	93	192	1			528
04	8100	X	3922	-0-	-4178	-0-	30 61	1 9	3831	2	N	55					583
05	7967	X	4806	-0-	-3161	-0-	31 50	1 9	4725	2	N	45					628
06	6720	X	4622	-0-	-2098	-0-	30 79	1 9	4513	2	N	72	195	1			505

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	5196	-0-	-1996	-0-	29 157	1 9	5010	2	N	143	188	1			350
02	6076	X	4882	-0-	-1194	-0-	28 152	1 9	4702	2	N	138					488
03	6417	X	5620	-0-	-797	-0-	28 200	1 9	5392	2	N	182	188	1			482
04	6150	X	4803	-0-	-1347	-0-	30 113	1 9	4660	2	N	103					585
05	5704	X	5100	-0-	-604	-0-	31 121	1 9	4948	2	N	110					695
06	5430	X	5144	-0-	-286	-0-	30 174	1 9	4940	2	N	158					853

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4430	-0-	-623	-0-	27 116	1 9	4287	2	N	105	190	1			463
02	4564	X	3534	-0-	-1030	-0-	28 87	1 9	3419	2	N	79					542
03	4898	X	3925	-0-	-973	-0-	31 113	1 9	3781	2	N	103	188	1			457
04	4470	X	3767	-0-	-703	-0-	30 86	1 9	3651	2	N	78					535
05	4433	X	3957	-0-	-476	-0-	31 80	1 9	3846	2	N	73					608
*06	4403	X	4403	-0-	-0-	-0-	30 110	1 9	4263	2	N	100					708

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	2910	-0-	-7723	-0-	1065 136	1 9	1709	2	N	124					557
02	9520	X	2265	-0-	-7255	-0-	945 111	1 9	1209	2	N	101	197	1			461
03	9558	X	9558	-0-	-0-	-0-	1063 145	1 9	8350	2	N	132	186	1			407
04	8041	X	8041	-0-	-0-	-0-	955 117	1 9	6969	2	N	106	186	1			327
05	9437	X	9437	-0-	-0-	-0-	977 108	1 9	8352	2	N	98					425
*06	9597	X	9597	-0-	-0-	-0-	998 101	1 9	8498	2	N	92	176	1			341

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	7649	-0-	-1341	-0-	25 190	1 9	7434	2	N	173	195	1			248
02	8120	X	6080	-0-	-2040	-0-	23 169	1 9	5888	2	N	154	192	1			210
03	8866	X	8615	-0-	-251	-0-	30 207	1 9	8378	2	N	188	161	1			237
04	8070	X	7679	-0-	-391	-0-	30 196	1 9	7453	2	N	178	194	1			221
05	8339	X	8190	-0-	-149	-0-	31 218	1 9	7941	2	N	198	189	1			230
06	8340	X	7770	-0-	-570	-0-	30 142	1 9	7598	2	N	129	191	1			168

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	8086	-0-	-2764	-0-	30 89	1 9	7967	2	N	81					456
02	9296	X	8052	-0-	-1244	-0-	28 72	1 9	7952	2	N	65					521
03	10292	X	8569	-0-	-1723	-0-	31 65	1 9	8473	2	N	59					580
04	9540	X	7619	-0-	-1921	-0-	28 66	1 9	7525	2	N	60	374	1			266
05	9424	X	7990	-0-	-1434	-0-	30 99	1 9	7861	2	N	90					356
06	8100	X	2893	-0-	-5207	-0-	28 52	1 9	2813	2	N	47					403

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	11915	-0-	-547	-0-	30 266	1 9	11619	2	N	242	362	1			352
02	11256	X	9873	-0-	-1383	-0-	27 223	1 9	9623	2	N	203	193	1			362
03	12059	X	10476	-0-	-1583	-0-	31 253	1 9	10192	2	N	230					592
04	11670	X	9673	-0-	-1997	-0-	30 227	1 9	9416	2	N	206	375	1			423
05	11904	X	10334	-0-	-1570	-0-	31 252	1 9	10051	2	N	229					652
06	10830	X	9674	-0-	-1156	-0-	30 191	1 9	9453	2	N	174	189	1			637

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4385	-0-	-885	-0-	25 265	1 9	4095	2	N	241	190	1			258
02	4760	X	4087	-0-	-673	-0-	28 228	1 9	3831	2	N	207	192	1			273
03	5177	X	4444	-0-	-733	-0-	31 272	1 9	4141	2	N	247	381	1			139
04	4740	X	4031	-0-	-709	-0-	30 215	1 9	3786	2	N	195	177	1			157
05	4526	X	4308	-0-	-218	-0-	30 259	1 9	4019	2	N	235					392
*06	4456	X	4456	-0-	-0-	-0-	30 312	1 9	4114	2	N	284	370	1			306

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	4960	-0-	-1705	-0-	28	1	4825	2	N	97	194	1			455
							107	9									
02	5740	X	3094	-0-	-2646	-0-	21	1	3029	2	N	40					495
							44	9									
03	6076	X	4123	-0-	-1953	-0-	25	1	3993	2	N	95					590
							105	9									
04	5640	X	4344	-0-	-1296	-0-	29	1	4218	2	N	88					678
							97	9									
05	4960	X	4905	-0-	-55	-0-	31	1	4765	2	N	99					777
							109	9									
06	4800	X	3661	-0-	-1139	-0-	27	1	3584	2	N	45	526	1			296
							50	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	7567	-0-	-617	-0-	293	1	7105	2	N	154	182	1			460
							169	9									
02	6944	X	582	-0-	-6362	-0-	70	1	509	2	N	3					463
							3	9									
03	7688	X	4695	-0-	-2993	-0-	248	1	4345	2	N	93	183	1			373
							102	9									
04	7457	X	7457	-0-	-0-	-0-	354	1	6926	2	N	161	182	1			352
							177	9									
05	7564	X	5741	-0-	-1823	-0-	322	1	5317	2	N	93					445
							102	9									
06	7320	X	4624	-0-	-2696	-0-	272	1	4282	2	N	64	182	1			327
							70	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	3584	-0-	-2833	-0-	21	1	3372	2	N	174					737
							191	9									
02	5243	X	5243	-0-	-0-	-0-	28	1	4999	2	N	196	201	1			732
							216	9									
03	5735	X	5111	-0-	-624	-0-	31	1	4892	2	N	171	200	1			703
							188	9									
04	4770	X	4503	-0-	-267	-0-	30	1	4327	2	N	133	183	1			653
							146	9									
05	5797	X	4694	-0-	-1103	-0-	31	1	4472	2	N	174	175	1			652
							191	9									
06	5610	X	4518	-0-	-1092	-0-	30	1	4214	2	N	249	193	1			708
							274	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	7436	-0-	-2329	-0-	23	1	7330	2	N	75					495
							83	9									
02	8484	X	4499	-0-	-3985	-0-	23	1	4414	2	N	56					551
							62	9									
03	9021	X	6447	-0-	-2574	-0-	28	1	6302	2	N	106					657
							117	9									
04	7560	X	5473	-0-	-2087	-0-	27	1	5371	2	N	68	376	1			349
							75	9									
05	7812	X	4229	-0-	-3583	-0-	30	1	4107	2	N	84					433
							92	9									
06	7200	X	2654	-0-	-4546	-0-	28	1	2552	2	N	67	188	1			312
							74	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12369	X	9091	-0-	-3278	-0-	27 65	1 9	8999	2	N	59	182	1			434
02	11172	X	7597	-0-	-3575	-0-	28 10	1 9	7559	2	N	9					443
03	11501	X	8121	-0-	-3380	-0-	31 152	1 9	7938	2	N	138					581
04	9540	X	7404	-0-	-2136	-0-	30 36	1 9	7338	2	N	33					614
05	9393	X	7393	-0-	-2000	-0-	31 44	1 9	7318	2	N	40					654
06	8700	X	7037	-0-	-1663	-0-	30 30	1 9	6977	2	N	27	179	1			502

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10974	X	8266	-0-	-2708	-0-	27 453	1 9	7786	2	N	412	367	1			765
02	9688	X	7295	-0-	-2393	-0-	28 227	1 9	7040	2	N	206	383	1			588
03	10726	X	8713	-0-	-2013	-0-	31 397	1 9	8285	2	N	361	361	1			588
04	9300	X	7391	-0-	-1909	-0-	30 315	1 9	7046	2	N	286	177	1			697
05	9610	X	7856	-0-	-1754	-0-	31 297	1 9	7528	2	N	270	355	1			612
*06	8614	X	8614	-0-	-0-	-0-	30 360	1 9	8224	2	N	327	369	1			570

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3509	X	3509	-0-	-0-	-0-	29 99	1 9	3381	2	N	90					470
02	2887	X	2887	-0-	-0-	-0-	22 41	1 9	2824	2	N	37					507
03	3224	X	2773	-0-	-451	-0-	27 55	1 9	2691	2	N	50					557
04	3390	X	3148	-0-	-242	-0-	30 67	1 9	3051	2	N	61					618
05	3503	X	3155	-0-	-348	-0-	31 98	1 9	3026	2	N	89					707
06	3390	X	2647	-0-	-743	-0-	30 53	1 9	2564	2	N	48	350	1			405

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	6868	-0-	-758	-0-	269 167	1 9	6432	2	N	152	352	1			498
02	6860	X	6019	-0-	-841	-0-	495 110	1 9	5414	2	N	100					598
03	7440	X	6812	-0-	-628	-0-	346 212	1 9	6254	2	N	193	364	1			427
04	6660	X	6376	-0-	-284	-0-	306 171	1 9	5899	2	N	155	184	1			398
05	6882	X	6535	-0-	-347	-0-	360 147	1 9	6028	2	N	134					532
06	6660	X	6099	-0-	-561	-0-	344 190	1 9	5565	2	N	173	366	1			339

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	8335	-0-	-1678	-0-	31 197	1 9	8107	2	N	179	203	1			445
02	8680	X	6977	-0-	-1703	-0-	28 234	1 9	6715	2	N	213	195	1			463
03	8897	X	6661	-0-	-2236	-0-	22 195	1 9	6444	2	N	177	374	1			266
04	8610	X	7661	-0-	-949	-0-	28 242	1 9	7391	2	N	220					486
05	8897	X	8052	-0-	-845	-0-	29 207	1 9	7816	2	N	188					674
06	8070	X	6723	-0-	-1347	-0-	27 161	1 9	6535	2	N	146	194	1			626

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	4321	-0-	-1011	-0-	31 200	1 9	4090	2	N	182					775
02	4396	X	4109	-0-	-287	-0-	28 257	1 9	3824	2	N	234	549	1			460
03	4867	X	4207	-0-	-660	-0-	31 180	1 9	3996	2	N	164					624
04	4170	X	3566	-0-	-604	-0-	30 227	1 9	3309	2	N	206	179	1			651
05	4557	X	3853	-0-	-704	-0-	31 294	1 9	3528	2	N	267	363	1			555
06	4260	X	3504	-0-	-756	-0-	30 110	1 9	3364	2	N	100					655

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9628	X	9628	-0-	-0-	-0-	24 325	1 9	9279	2	N	295					655
02	8237	X	8237	-0-	-0-	-0-	26 328	1 9	7883	2	N	298	396	1			557
03	4232	X	4232	-0-	-0-	-0-	31 209	1 9	3992	2	N	190	195	1			552
04	7461	X	7461	-0-	-0-	-0-	29 276	1 9	7156	2	N	251	196	1			607
05	8659	X	8659	-0-	-0-	-0-	31 382	1 9	8246	2	N	347	194	1			760
*06	8271	X	8271	-0-	-0-	-0-	30 297	1 9	7944	2	N	270	390	1			640

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4836	-0-	-899	-0-	27 437	1 9	4372	2	N	397	543	1			733
02	4928	X	4165	-0-	-763	-0-	27 231	1 9	3907	2	N	210					943
03	5482	X	5482	-0-	-0-	-0-	30 402	1 9	5050	2	N	365	537	1			771
04	4920	X	4465	-0-	-455	-0-	30 259	1 9	4176	2	N	235	376	1			630
05	5084	X	4436	-0-	-648	-0-	31 289	1 9	4116	2	N	263					893
06	5310	X	4241	-0-	-1069	-0-	28 298	1 9	3915	2	N	271	533	1			631

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11036	X	6547	-0-	-4489	-0-	19	1	6228	2	N	273					565
							300	9									
02	9296	X	7973	-0-	-1323	-0-	27	1	7758	2	N	171	366	1			370
							188	9									
03	8959	X	7820	-0-	-1139	-0-	27	1	7556	2	N	215	186	1			399
							237	9									
04	7890	X	7741	-0-	-149	-0-	30	1	7272	2	N	399	361	1			437
							439	9									
05	8835	X	4143	-0-	-4692	-0-	21	1	4111	2	N	10					447
							11	9									
06	8550	X	7118	-0-	-1432	-0-	29	1	6887	2	N	184	184	1			447
							202	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	6657	-0-	-1589	-0-	31	1	6486	2	N	127	194	1			258
							140	9									
02	7364	X	6433	-0-	-931	-0-	27	1	6278	2	N	116	193	1			181
							128	9									
03	7719	X	5595	-0-	-2124	-0-	31	1	5411	2	N	139	186	1			134
							153	9									
04	6450	X	5514	-0-	-936	-0-	30	1	5412	2	N	65					199
							72	9									
05	7130	X	5463	-0-	-1667	-0-	31	1	5331	2	N	92					291
							101	9									
06	6900	X	5810	-0-	-1090	-0-	30	1	5703	2	N	70					361
							77	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11749	X	4282	-0-	-7467	-0-	1072	1	3175	2	N	32	192	1			297
							35	9									
02	11256	X	7962	-0-	-3294	-0-	837	1	7064	2	N	55					352
							61	9									
03	12462	X	4323	-0-	-8139	-0-	839	1	3466	2	N	16					368
							18	9									
04	12060	X	4744	-0-	-7316	-0-	750	1	3957	2	N	34					402
							37	9									
05	14759	X	14759	-0-	-0-	-0-	1018	1	13679	2	N	56	159	1			299
							62	9									
*06	14315	X	14315	-0-	-0-	-0-	912	1	13349	2	N	49	187	1			161
							54	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29907	X	29907	-0-	-0-	-0-	31	1	29547	2	N	299	203	1			483
							329	9									
02	28000	X	26549	-0-	-1451	-0-	28	1	26237	2	N	258	196	1			545
							284	9									
03	31000	X	20988	-0-	-10012	-0-	28	1	20739	2	N	201	393	1			353
							221	9									
04	30000	X	19181	-0-	-10819	-0-	23	1	18952	2	N	187					540
							206	9									
05	29915	X	27488	-0-	-2427	-0-	31	1	27284	2	N	157	194	1			503
							173	9									
06	28950	X	17880	-0-	-11070	-0-	25	1	17595	2	N	236	194	1			545
							260	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	10814	-0-	-3601	-0-	28	1	10581	2	N	186					478
							205	9									
02	12768	X	8369	-0-	-4399	-0-	26	1	8153	2	N	173	343	1			308
							190	9									
03	13578	X	7874	-0-	-5704	-0-	22	1	7738	2	N	104					412
							114	9									
04	15461	X	15461	-0-	-0-	-0-	373	1	14837	2	N	228					640
							251	9									
05	14468	X	14468	-0-	-0-	-0-	364	1	13903	2	N	183	171	1			652
							201	9									
*06	10624	X	10624	-0-	-0-	-0-	224	1	10324	2	N	69	171	1			550
							76	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13729	X	13729	-0-	-0-	-0-	21	1	13438	2	N	245	555	1			333
							270	9									
02	18889	X	18889	-0-	-0-	-0-	27	1	18390	2	N	429	369	1			393
							472	9									
03	18458	X	18458	-0-	-0-	-0-	31	1	18062	2	N	332	188	1			537
							365	9									
04	15184	X	15184	-0-	-0-	-0-	30	1	14821	2	N	303	568	1			272
							333	9									
05	14006	X	14006	-0-	-0-	-0-	31	1	13665	2	N	282	184	1			370
							310	9									
*06	10512	X	10512	-0-	-0-	-0-	30	1	10238	2	N	222	185	1			407
							244	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17856	X	13595	-0-	-4261	-0-	27	1	13199	2	N	335	369	1			618
							369	9									
02	15848	X	12561	-0-	-3287	-0-	27	1	12158	2	N	342	385	1			575
							376	9									
03	15407	X	14008	-0-	-1399	-0-	31	1	13577	2	N	364	376	1			563
							400	9									
04	14910	X	13311	-0-	-1599	-0-	30	1	12874	2	N	370	360	1			573
							407	9									
05	14818	X	13794	-0-	-1024	-0-	31	1	13305	2	N	416	184	1			805
							458	9									
06	13560	X	13522	-0-	-38	-0-	30	1	13083	2	N	372	374	1			803
							409	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11749	X	10272	-0-	-1477	-0-	31	1	9584	2	N	597	538	1			830
							657	9									
02	10612	X	9189	-0-	-1423	-0-	27	1	8562	2	N	545	728	1			647
							600	9									
03	11532	X	10284	-0-	-1248	-0-	31	1	9573	2	N	618	727	1			538
							680	9									
04	10830	X	9707	-0-	-1123	-0-	30	1	9025	2	N	593	549	1			582
							652	9									
05	11191	X	9804	-0-	-1387	-0-	31	1	9124	2	N	590	354	1			818
							649	9									
06	9960	X	9630	-0-	-330	-0-	30	1	8974	2	N	569	737	1			650
							626	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	25358	X	21370	-0-	-3988	-0-	31	1	20367	2	N	884	1085	1	442
							972	9							
02	22288	X	18809	-0-	-3479	-0-	28	1	17967	2	N	740	547	1	635
							814	9							
03	23870	X	20951	-0-	-2919	-0-	31	1	19999	2	N	837	1102	1	370
							921	9							
04	21900	X	19678	-0-	-2222	-0-	30	1	18817	2	N	755	753	1	372
							831	9							
05	22196	X	19961	-0-	-2235	-0-	31	1	19108	2	N	747	710	1	409
							822	9							
06	20670	X	18938	-0-	-1732	-0-	30	1	18233	2	N	614	550	1	473
							675	9							

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	21173	X	17456	-0-	-3717	-0-	30	1	16919	2	N	461	549	1	637
							507	9							
02	18284	X	14308	-0-	-3976	-0-	28	1	13907	2	N	339	198	1	778
							373	9							
03	19344	X	15603	-0-	-3741	-0-	31	1	15075	2	N	452	767	1	463
							497	9							
04	17550	X	14683	-0-	-2867	-0-	30	1	14323	2	N	300			763
							330	9							
05	17453	X	15248	-0-	-2205	-0-	31	1	14775	2	N	402	188	1	977
							442	9							
06	16890	X	14522	-0-	-2368	-0-	30	1	13991	2	N	455	903	1	529
							501	9							

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	20491	X	17245	-0-	-3246	-0-	31	1	16421	2	N	721	933	1	543
							793	9							
02	17752	X	15250	-0-	-2502	-0-	28	1	14558	2	N	604	550	1	597
							664	9							
03	19065	X	16619	-0-	-2446	-0-	31	1	15889	2	N	635	750	1	482
							699	9							
04	17610	X	15605	-0-	-2005	-0-	30	1	14933	2	N	584	369	1	697
							642	9							
05	17887	X	15707	-0-	-2180	-0-	31	1	15059	2	N	561	550	1	708
							617	9							
06	16680	X	14874	-0-	-1806	-0-	30	1	14291	2	N	503	544	1	667
							553	9							

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	12710	X	10196	-0-	-2514	-0-	25	1	9741	2	N	391	598	1	540
							430	9							
02	11480	X	9010	-0-	-2470	-0-	27	1	8622	2	N	328			868
							361	9							
03	12710	X	9908	-0-	-2802	-0-	31	1	9471	2	N	369	400	1	837
							406	9							
04	10320	X	9114	-0-	-1206	-0-	30	1	8794	2	N	264	398	1	703
							290	9							
05	10571	X	9109	-0-	-1462	-0-	31	1	8724	2	N	322	397	1	628
							354	9							
06	9870	X	8461	-0-	-1409	-0-	30	1	8116	2	N	286	197	1	717
							315	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28980	X	28980	-0-	-0-	-0-	641	1	27213	2	N	1024	1037	1			832
							1126	9									
02	24870	X	24870	-0-	-0-	-0-	588	1	23253	2	N	935	1242	1			525
							1029	9									
03	27559	X	26239	-0-	-1320	-0-	607	1	24590	2	N	947	844	1			628
							1042	9									
04	28050	X	11643	-0-	-16407	-0-	277	1	10964	2	N	365	355	1			638
							402	9									
05	28985	X	12640	-0-	-16345	-0-	305	1	11682	2	N	594	524	1			708
							653	9									
06	28050	X	22413	-0-	-5637	-0-	432	1	21069	2	N	829	684	1			853
							912	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9672	X	5499	-0-	-4173	-0-	19	1	5037	2	N	403	366	1			611
							443	9									
02	8512	X	6176	-0-	-2336	-0-	28	1	5662	2	N	442	550	1			503
							486	9									
03	9083	X	6274	-0-	-2809	-0-	31	1	5774	2	N	426	365	1			564
							469	9									
04	7830	X	5804	-0-	-2026	-0-	30	1	5335	2	N	399	372	1			591
							439	9									
05	7068	X	5885	-0-	-1183	-0-	31	1	5428	2	N	387	365	1			613
							426	9									
06	6630	X	5603	-0-	-1027	-0-	30	1	5189	2	N	349	363	1			599
							384	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24583	X	16827	-0-	-7756	-0-	26	1	16492	2	N	281	393	1			208
							309	9									
02	20384	X	14091	-0-	-6293	-0-	28	1	13789	2	N	249	187	1			270
							274	9									
03	20739	X	15214	-0-	-5525	-0-	31	1	14962	2	N	201	191	1			280
							221	9									
04	18360	X	14827	-0-	-3533	-0-	30	1	14575	2	N	202	190	1			292
							222	9									
05	17856	X	15002	-0-	-2854	-0-	31	1	14751	2	N	200					492
							220	9									
06	16290	X	15077	-0-	-1213	-0-	30	1	14859	2	N	171					663
							188	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68665	X	43874	-0-	-24791	-0-	31	1	42538	2	N	1186	1183	1			968
							1305	9									
02	58212	X	36584	-0-	-21628	-0-	28	1	35464	2	N	993	1184	1			777
							1092	9									
03	57660	X	39106	-0-	-18554	-0-	29	1	37996	2	N	983	787	1			973
							1081	9									
04	49710	X	35289	-0-	-14421	-0-	30	1	34298	2	N	874	980	1			867
							961	9									
05	47461	X	34199	-0-	-13262	-0-	31	1	33249	2	N	835	784	1			918
							919	9									
06	39120	X	31164	-0-	-7956	-0-	30	1	30329	2	N	732	962	1			688
							805	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	7619	-0-	-2146	-0-	24	1	7170	2	N	386	696	1			602
							425	9									
02	8568	X	6096	-0-	-2472	-0-	24	1	5705	2	N	334	366	1			570
							367	9									
03	8928	X	7996	-0-	-932	-0-	28	1	7618	2	N	318					888
							350	9									
04	8100	X	7403	-0-	-697	-0-	30	1	7034	2	N	308	551	1			645
							339	9									
05	7719	X	7618	-0-	-101	-0-	31	1	7215	2	N	338	370	1			613
							372	9									
06	7740	X	7283	-0-	-457	-0-	30	1	6939	2	N	285	363	1			535
							314	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24521	X	17486	-0-	-7035	-0-	31	1	16566	2	N	808	769	1			588
							889	9									
02	20664	X	14270	-0-	-6394	-0-	28	1	13506	2	N	669	956	1			301
							736	9									
03	22723	X	14943	-0-	-7780	-0-	31	1	14217	2	N	632	713	1			220
							695	9									
04	18630	X	13963	-0-	-4667	-0-	30	1	13286	2	N	588	380	1			428
							647	9									
05	18879	X	15206	-0-	-3673	-0-	31	1	14430	2	N	677	562	1			543
							745	9									
06	16920	X	14736	-0-	-2184	-0-	30	1	14091	2	N	559	734	1			368
							615	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82429	X	22918	-0-	-59511	-0-	31	1	20672	2	N	2014	2122	1			582
							2215	9									
02	74452	X	17327	-0-	-57125	-0-	28	1	15694	2	N	1459	1353	1			688
							1605	9									
03	41447	X	16122	-0-	-25325	-0-	31	1	14585	2	N	1369	1154	1			903
							1506	9									
04	27570	X	13214	-0-	-14356	-0-	30	1	11834	2	N	1227	1534	1			596
							1350	9									
05	25327	X	13145	-0-	-12182	-0-	31	1	11856	2	N	1144	958	1			782
							1258	9									
06	17100	X	12156	-0-	-4944	-0-	30	1	11056	2	N	973	1150	1			605
							1070	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	11782	-0-	11782	390601	26	1	11271	2	N	441	197	1			714
							485	9									
02	0	W	9049	-0-	9049	399650	22	1	8607	2	N	382	382	1			714
							420	9									
03	411448	X	11798	-0-	-399650	-0-	26	1	11278	2	N	449	586	1			577
							494	9									
04	16020	X	7890	-0-	-8130	-0-	22	1	7472	2	N	360	584	1			353
							396	9									
05	16371	X	16371	-0-	-0-	-0-	31	1	15725	2	N	559	551	1			361
							615	9									
06	11430	X	10257	-0-	-1173	-0-	26	1	9908	2	N	294					655
							323	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95418	X	14257	-0-	-81161	-0-	26	1	12832	2	N	1272	1091	1			848
							1399	9									
02	86184	X	10684	-0-	-75500	-0-	25	1	9667	2	N	902	932	1			818
							992	9									
03	95418	X	11599	-0-	-83819	-0-	30	1	10500	2	N	972	1110	1			680
							1069	9									
04	14310	X	11054	-0-	-3256	-0-	29	1	9939	2	N	987	1084	1			583
							1086	9									
05	14260	X	11754	-0-	-2506	-0-	30	1	10401	2	N	1203	1278	1			508
							1323	9									
06	13800	X	11060	-0-	-2740	-0-	30	1	9956	2	N	976	1135	1			349
							1074	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87079	X	13332	-0-	-73747	-0-	31	1	12880	2	N	383	384	1			342
							421	9									
02	78652	X	11699	-0-	-66953	-0-	28	1	11290	2	N	346	389	1			299
							381	9									
03	87079	X	12288	-0-	-74791	-0-	31	1	11920	2	N	306	390	1			215
							337	9									
04	84270	X	10769	-0-	-73501	-0-	30	1	10408	2	N	301	191	1			325
							331	9									
05	14508	X	9774	-0-	-4734	-0-	28	1	9534	2	N	193	384	1			134
							212	9									
06	12900	X	8743	-0-	-4157	-0-	26	1	8490	2	N	206	190	1			150
							227	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21669	X	11555	-0-	-10114	-0-	26	1	10915	2	N	558					895
							614	9									
02	19572	X	10533	-0-	-9039	-0-	28	1	9959	2	N	496	771	1			620
							546	9									
03	21669	X	9775	-0-	-11894	-0-	31	1	9273	2	N	428	193	1			855
							471	9									
04	20970	X	8534	-0-	-12436	-0-	30	1	8102	2	N	365	378	1			842
							402	9									
05	13640	X	8790	-0-	-4850	-0-	31	1	8355	2	N	367	587	1			622
							404	9									
06	11280	X	8340	-0-	-2940	-0-	30	1	7962	2	N	316	190	1			748
							348	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38688	X	31994	-0-	-6694	-0-	31	1	31099	2	N	785	815	1			410
							864	9									
02	34944	X	28581	-0-	-6363	-0-	28	1	27842	2	N	646	397	1			659
							711	9									
03	38688	X	30505	-0-	-8183	-0-	31	1	29788	2	N	624	974	1			309
							686	9									
04	37440	X	28036	-0-	-9404	-0-	30	1	27455	2	N	501	558	1			252
							551	9									
05	32116	X	27768	-0-	-4348	-0-	31	1	27179	2	N	507	398	1			361
							558	9									
06	30960	X	25459	-0-	-5501	-0-	30	1	24963	2	N	424	380	1			405
							466	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		38161	-0-	38161	289813	31 1128	1 9	37002	2	N	1025	574	1			913
02	T. A.		24487	-0-	24487	314300	24 780	1 9	23683	2	N	709	768	1			854
03	344353	X	30053	-0-	-314300	-0-	31 870	1 9	29152	2	N	791	1158	1			487
04	26740	X	26740	-0-	-0-	-0-	30 787	1 9	25923	2	N	715	554	1			648
05	24861	X	24861	-0-	-0-	-0-	31 688	1 9	24142	2	N	625	361	1			912
06	36930	X	19727	-0-	-17203	-0-	30 845	1 9	18852	2	N	768	1320	1			360

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66464	X	40396	-0-	-26068	-0-	824 876	1 9	38696	2	N	796	764	1			635
02	60032	X	51443	-0-	-8589	-0-	980 1065	1 9	49398	2	N	968	770	1			833
03	66464	X	46399	-0-	-20065	-0-	1085 911	1 9	44403	2	N	828	776	1			885
04	64320	X	38161	-0-	-26159	-0-	1050 718	1 9	36393	2	N	653	766	1			772
05	66464	X	31875	-0-	-34589	-0-	929 592	1 9	30354	2	N	538	372	1			938
06	55110	X	29712	-0-	-25398	-0-	1050 630	1 9	28032	2	N	573	961	1			550

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	34441	X	27819	-0-	-6622	-0-	26905	2	914	9	N	831	758	1			1013
*08	39942	X	39942	-0-	-0-	-0-	38021	2	1921	9	N	1746	2084	1			675
*09	38420	X	38420	-0-	-0-	-0-	36723	2	1697	9	N	1543	1336	1			882
*10	37223	X	37223	-0-	-0-	-0-	35693	2	1530	9	N	1391	1916	1			357
*11	34063	X	34063	-0-	-0-	-0-	32675	2	1388	9	N	1262	975	1			644
12	34441	X	31923	-0-	-2518	-0-	30676	2	1247	9	N	1134	1547	1			231
01	34441	X	28773	-0-	-5668	-0-	27593	2	1180	9	N	1073	781	1			523
02	31108	X	24099	-0-	-7009	-0-	23153	2	946	9	N	860	586	1			797
03	34441	X	24887	-0-	-9554	-0-	23944	2	943	9	N	857	966	1			688
04	33330	X	20697	-0-	-12633	-0-	19989	2	708	9	N	644	767	1			565
05	34441	X	12625	-0-	-21816	-0-	12335	2	290	9	N	264	581	1			248
06	33330	X	5623	-0-	-27707	-0-	5571	2	52	9	N	47					295

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					390
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					390
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					390
04	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-	183	1			207
05	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					207
*06	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					207

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					174
02	1120	N	1010	-0-	-110	-0-	1010	2			N	-0-					174
03	1271	N	931	-0-	-340	-0-	931	2			N	-0-					174
04	1200	N	929	-0-	-271	-0-	929	2			N	-0-					174
05	1116	N	896	-0-	-220	-0-	896	2			N	-0-					174
06	900	N	871	-0-	-29	-0-	871	2			N	-0-					174

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					241
02	504	N	496	-0-	-8	-0-	478	2	18	9	N	16	182	1			75
03	540	N	540	-0-	-0-	-0-	515	2	25	9	N	23					98
04	540	N	479	-0-	-61	-0-	479	2			N	-0-					98
05	558	N	470	-0-	-88	-0-	470	2			N	-0-					98
06	510	N	463	-0-	-47	-0-	463	2			N	-0-					98

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	549	-0-	-102	-0-	549	3			N	-0-					113
02	588	N	476	-0-	-112	-0-	476	3			N	-0-					113
03	651	N	360	-0-	-291	-0-	360	3			N	-0-					113
04	630	N	507	-0-	-123	-0-	507	3			N	-0-					113
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					113
*06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2080	N	2080	-0-	-0-	-0-	74	1	1993	2	N	12	2	8			137
							13	9									
02	1792	N	1759	-0-	-33	-0-	67	1	1686	2	N	5	5	8			137
							6	9									
03	2077	N	2014	-0-	-63	-0-	74	1	1911	2	N	26	4	8			159
							29	9									
04	2010	N	1938	-0-	-72	-0-	72	1	1822	2	N	40	7	8			192
							44	9									
05	1953	N	1881	-0-	-72	-0-	1837	2	44	9	N	40	186	1	2	8	44
*06	1838	N	1838	-0-	-0-	-0-	1806	2	32	9	N	29	9	8			64

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	966	-0-	-398	-0-	74	1	882	2	Y	9	4	8			127
							10	9									
02	1400	X	1049	-0-	-351	-0-	67	1	972	2	Y	9	8	8			128
							10	9									
03	1550	X	1162	-0-	-388	-0-	74	1	1049	2	Y	35	20	8			143
							39	9									
04	1500	X	1111	-0-	-389	-0-	72	1	991	2	Y	44	14	8			173
							48	9									
05	1271	X	1035	-0-	-236	-0-	995	2	40	9	Y	36	11	8			198
06	1110	N	916	-0-	-194	-0-	854	2	62	9	Y	56	29	8			225

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1373	-0-	-146	-0-	74	1	1297	2	N	2	2	8			41
							2	9									
02	1263	N	1263	-0-	-0-	-0-	67	1	1190	2	N	5	5	8			41
							6	9									
03	1548	N	1548	-0-	-0-	-0-	74	1	1453	2	N	19	8	8			52
							21	9									
04	1320	N	1216	-0-	-104	-0-	72	1	1131	2	N	12	6	8			58
							13	9									
05	1455	N	1455	-0-	-0-	-0-	1447	2	8	9	N	7	7	8			58
06	1500	N	1303	-0-	-197	-0-	1280	2	23	9	N	21	21	8			58

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

01	1302	N	1099	-0-	-203	-0-	71	1	1004	2	N	22	1	8			156
							24	9									
02	1129	N	1129	-0-	-0-	-0-	64	1	1008	2	N	52	179	1	4	8	25
							57	9									
03	1240	N	1240	-0-	-0-	-0-	71	1	1085	2	N	76	7	8			94
							84	9									
04	1050	N	1040	-0-	-10	-0-	69	1	919	2	N	47	4	8			137
							52	9									
05	1611	N	1611	-0-	-0-	-0-	1535	2	76	9	N	69	3	8			203
*06	1883	N	1883	-0-	-0-	-0-	1783	2	100	9	N	91	190	1	11	8	93

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

01	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					47
02	812	N	688	-0-	-124	-0-	64	1	624	2	N	-0-					47
03	1023	N	888	-0-	-135	-0-	71	1	817	2	N	-0-					47
04	1110	N	341	-0-	-769	-0-	69	1	271	2	N	1					48
							1	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					48
06	870	N	-0-	-0-	-870	-0-					N	-0-					48

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

01	2339	N	2339	-0-	-0-	-0-	2249	2	90	9	N	82	183	1	5	8	49
02	1628	N	1628	-0-	-0-	-0-	1608	2	20	9	N	18	4	8			63
03	2153	N	2153	-0-	-0-	-0-	2152	2	1	9	N	1	1	8			63
04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					63
05	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					63
*06	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					63

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

01	1938	N	1938	-0-	-0-	-0-	74	1	1858	2	N	5	3	8			132
							6	9									
02	1736	N	1079	-0-	-657	-0-	67	1	1009	2	N	3	3	8			132
							3	9									
03	2015	N	1902	-0-	-113	-0-	74	1	1811	2	N	15	2	8			145
							17	9									
04	1890	N	1705	-0-	-185	-0-	72	1	1633	2	N	-0-					145
05	1363	N	1363	-0-	-0-	-0-	1351	2	12	9	N	11	4	8			152
06	1830	N	1541	-0-	-289	-0-	1497	2	44	9	N	40	6	8			186

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					135
02	1008	N	756	-0-	-252	-0-	756	2			N	-0-					135
03	1085	N	1034	-0-	-51	-0-	1034	2			N	-0-					135
04	1140	N	912	-0-	-228	-0-	912	2			N	-0-					135
05	837	N	826	-0-	-11	-0-	826	2			N	-0-					135
06	990	N	611	-0-	-379	-0-	611	2			N	-0-					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2040	N	2040	-0-	-0-	-0-	74	1	1960	2	N	5	4	8			40
							6	9									
02	1917	N	1917	-0-	-0-	-0-	67	1	1821	2	N	26	6	8			60
							29	9									
03	2294	N	2053	-0-	-241	-0-	74	1	1945	2	N	31	10	8			81
							34	9									
04	1996	N	1996	-0-	-0-	-0-	72	1	1893	2	N	28	18	8			91
							31	9									
05	2108	N	1871	-0-	-237	-0-	1848	2	23	9	N	21	7	8			105
06	1980	N	1752	-0-	-228	-0-	1704	2	48	9	N	44	25	8			124

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2218	-0-	-758	-0-	2201	2	17	9	Y	15	15	8			33
02	1848	X	1666	-0-	-182	-0-	1658	2	8	9	Y	7	7	8			33
03	2766	X	2766	-0-	-0-	-0-	2755	2	11	9	Y	10					43
04	2430	X	1059	-0-	-1371	-0-	1059	2			Y	-0-					43
05	2511	X	-0-	-0-	-2511	-0-					Y	-0-					43
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	972	-0-	-82	-0-	971	2	1	9	Y	1	1	8			22
02	1008	N	933	-0-	-75	-0-	933	2			Y	-0-					22
03	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					22
04	930	N	634	-0-	-296	-0-	634	2			Y	-0-					22
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					22
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2125	-0-	-169	-0-	2125	2			N	-0-					23
02	1960	N	1667	-0-	-293	-0-	1667	2			N	-0-					23
03	2356	N	2072	-0-	-284	-0-	2072	2			N	-0-					23
04	2070	N	998	-0-	-1072	-0-	998	2			N	-0-					23
05	1860	N	-0-	-0-	-1860	-0-					N	-0-					23
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					103
02	820	N	820	-0-	-0-	-0-	765	2	55	9	N	50					153
03	868	N	665	-0-	-203	-0-	665	2			N	-0-					153
04	840	N	344	-0-	-496	-0-	344	2			N	-0-					153
05	899	N	-0-	-0-	-899	-0-					N	-0-					153
06	630	N	-0-	-0-	-630	-0-					N	6	130	1			29

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4668	X	4668	-0-	-0-	-0-	4626	2	42	9	N	38	170	1	5	8	86
02	3861	X	3861	-0-	-0-	-0-	3835	2	26	9	N	24	1	8			109
03	3100	X	3085	-0-	-15	-0-	3072	2	13	9	N	12	1	8			120
04	4007	X	4007	-0-	-0-	-0-	3988	2	19	9	N	17					137
05	4757	X	4757	-0-	-0-	-0-	4739	2	18	9	N	16					153
*06	4426	X	4426	-0-	-0-	-0-	4418	2	8	9	N	7					160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3755	-0-	-58	-0-	3735	2	20	9	Y	18	18	8			19
02	3360	X	3075	-0-	-285	-0-	3056	2	19	9	Y	17	17	8			19
03	3627	X	3496	-0-	-131	-0-	3494	2	2	9	Y	2	2	8			19
04	3630	X	3378	-0-	-252	-0-	3287	2	91	9	Y	83					102
05	3751	X	3288	-0-	-463	-0-	3288	2			Y	-0-					102
06	DLQ G-10		3111	-0-	3111	3111	3111	2			Y	-0-					102

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	27	119	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

01	2108	N	1966	-0-	-142	-0-	1943	2	23	9	N	21	6	8			86
02	1842	N	1842	-0-	-0-	-0-	1841	2	1	9	N	1	1	8			86
03	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					86
04	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					86
05	2046	N	1755	-0-	-291	-0-	1755	2			N	-0-					86
06	2100	N	1628	-0-	-472	-0-	1628	2			N	-0-					86

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

01	992	N	648	-0-	-344	-0-	644	2	4	9	Y	4	4	8			35
02	728	N	539	-0-	-189	-0-	537	2	2	9	Y	2	2	8			35
03	806	N	-0-	-0-	-806	-0-					Y	-0-					35
04	630	N	1	-0-	-629	-0-	1	2			Y	-0-					35
05	589	N	-0-	-0-	-589	-0-					Y	-0-					35
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

01	2604	N	2436	-0-	-168	-0-	2417	2	19	9	Y	17	17	8			25
02	2404	N	2404	-0-	-0-	-0-	2387	2	17	9	Y	15	15	8			25
03	2847	N	2847	-0-	-0-	-0-	2841	2	6	9	Y	5	4	8			26
04	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					26
05	2666	N	2491	-0-	-175	-0-	2491	2			Y	-0-					26
06	DLQ G-10		2432	-0-	2432	2432	2432	2			Y	-0-					26

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1822	N	1822	-0-	-0-	-0-	74	1	1746	2	Y	2	2	8			105
							2	9									
02	1540	N	1431	-0-	-109	-0-	67	1	1361	2	Y	3	3	8			105
							3	9									
03	1736	N	1671	-0-	-65	-0-	74	1	1589	2	Y	7	7	8			105
							8	9									
04	1680	N	874	-0-	-806	-0-	72	1	798	2	Y	4	4	8			105
							4	9									
05	1581	N	-0-	-0-	-1581	-0-					Y	-0-					105
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	74	1	679	2	Y	2	2	8			66
							2	9									
02	775	N	775	-0-	-0-	-0-	67	1	707	2	Y	1	1	8			66
							1	9									
03	620	N	551	-0-	-69	-0-	74	1	468	2	Y	8	8	8			66
							9	9									
04	720	N	451	-0-	-269	-0-	72	1	369	2	Y	9	8	8			67
							10	9									
05	868	N	-0-	-0-	-868	-0-					Y	-0-					67
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	535	-0-	-271	-0-	74	1	460	2	Y	1	1	8			75
							1	9									
02	1987	N	1987	-0-	-0-	-0-	67	1	1918	2	Y	2	2	8			75
							2	9									
03	3100	N	4139	-0-	1039	1039	74	1	4023	2	Y	38	9	8			104
							42	9									
04	3000	N	4175	-0-	1175	2214	72	1	4078	2	Y	23	8	8			119
							25	9									
05	3100	N	3930	-0-	830	3044	3920	2	10	9	Y	9	3	8			125
06	DLQ G-10		3338	-0-	3338	6382	3310	2	28	9	Y	25	23	8			127

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					28
02	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					28
03	2263	N	2112	-0-	-151	-0-	2112	2			N	-0-					28
04	2100	N	1703	-0-	-397	-0-	1703	2			N	-0-					28
05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					28
06	2040	N	1755	-0-	-285	-0-	1753	2	2	9	N	2					30

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3286	-0-	-0-	-0-	3242	2	44	9	N	40	3	8			185
02	3029	X	3029	-0-	-0-	-0-	3005	2	24	9	N	22	1	8			206
03	3393	X	3393	-0-	-0-	-0-	3352	2	41	9	N	37					243
04	3225	X	3225	-0-	-0-	-0-	3194	2	31	9	N	28	180	1			91
05	3056	X	3056	-0-	-0-	-0-	3014	2	42	9	N	38					129
*06	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3111	X	3111	-0-	-0-	-0-	3104	2	7	9	N	6	5	8			153
02	2800	X	2729	-0-	-71	-0-	2719	2	10	9	N	9	4	8			158
03	3100	X	2928	-0-	-172	-0-	2900	2	28	9	N	25	1	8			182
04	3086	X	3086	-0-	-0-	-0-	3058	2	28	9	N	25					207
05	3100	X	3078	-0-	-22	-0-	3074	2	4	9	N	4					211
06	3000	X	2909	-0-	-91	-0-	2899	2	10	9	N	9					220

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	N	10	6	8			115
02	1806	N	1806	-0-	-0-	-0-	1803	2	3	9	N	3	3	8			115
03	1860	N	1122	-0-	-738	-0-	1122	2			N	-0-					115
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					115
05	2015	N	-0-	-0-	-2015	-0-					N	-0-					115
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					115

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3668	X	3668	-0-	-0-	-0-	3572	2	96	9	Y	87	41	8			170
02	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	Y	51	15	8			206
03	3722	X	3722	-0-	-0-	-0-	3659	2	63	9	Y	57	153	1	7	8	103
04	3570	X	3428	-0-	-142	-0-	3350	2	78	9	Y	71					174
05	3689	X	3425	-0-	-264	-0-	3344	2	81	9	Y	74					248
06	DLQ	G-10	3404	-0-	3404	3404	3348	2	56	9	Y	51	192	1			107

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	910	-0-	-3368	-0-	74	1	800	2	Y	33	33	8			40
							36	9									
02	3864	X	1425	-0-	-2439	-0-	67	1	1163	2	Y	177	177	8			40
							195	9									
03	3379	X	2905	-0-	-474	-0-	74	1	2625	2	Y	187	187	8			40
							206	9									
04	2659	X	2659	-0-	-0-	-0-	72	1	2470	2	Y	106	106	8			40
							117	9									
05	2770	X	2770	-0-	-0-	-0-	393	1	2324	2	Y	48	48	8			40
							53	9									
06	DLQ	G-10	3241	-0-	3241	3241	390	1	2696	2	Y	141	141	8			40
							155	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	852	-0-	-357	-0-	71	1	769	2	N	11	11	8			92
							12	9									
02	1008	N	741	-0-	-267	-0-	64	1	663	2	N	13	13	8			92
							14	9									
03	1209	N	1206	-0-	-3	-0-	71	1	1084	2	N	46	31	8			107
							51	9									
04	840	N	746	-0-	-94	-0-	69	1	614	2	N	57	17	8			147
							63	9									
05	806	N	86	-0-	-720	-0-	71	1	15	9	N	14	145	1			16
06	1170	N	7	-0-	-1163	-0-	7	1			N	-0-					16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1480	-0-	-287	-0-	74	1	1376	2	Y	27	8	8			181
							30	9									
02	1568	N	977	-0-	-591	-0-	67	1	887	2	Y	21	12	8			190
							23	9									
03	1953	N	1877	-0-	-76	-0-	74	1	1746	2	Y	52	19	8			223
							57	9									
04	1440	N	994	-0-	-446	-0-	72	1	890	2	Y	29	164	1	15	8	73
							32	9									
05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					73
06	330	N	-0-	-0-	-330	-0-					Y	-0-					73

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	669	-0-	-106	-0-	669	2			Y	-0-					61
02	728	N	563	-0-	-165	-0-	563	2			Y	-0-					61
*03	764	N	764	-0-	-0-	-0-	762	2	2	9	Y	2					63
*04	660	N	582	-0-	-78	-0-	554	2	28	9	Y	25					88
*05	620	N	-0-	-0-	-620	-0-					Y	-0-					88
*06	480	N	-0-	-0-	-480	-0-					Y	2	66	1			24

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3371	-0-	-380	-0-	3371	2			N	-0-					57
02	3360	X	2942	-0-	-418	-0-	2776	2	166	9	N	151	190	1			18
03	3658	X	3423	-0-	-235	-0-	3379	2	44	9	N	40					58
04	3472	X	3472	-0-	-0-	-0-	3459	2	13	9	N	12					70
05	3403	X	3403	-0-	-0-	-0-	3386	2	17	9	N	15					85
*06	3640	X	3640	-0-	-0-	-0-	3529	2	111	9	N	101					186

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1312	-0-	-300	-0-	1295	2	17	9	N	15	3	8			152
02	1456	N	1302	-0-	-154	-0-	1302	2			N	-0-					152
03	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					152
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					152
05	1457	N	1177	-0-	-280	-0-	1177	2			N	-0-					152
06	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					152

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1278	-0-	-489	-0-	71	1	1153	2	Y	49	17	8			199
							54	9									
02	1484	N	1318	-0-	-166	-0-	64	1	1184	2	Y	64	176	1	44	8	43
							70	9									
03	1798	N	1540	-0-	-258	-0-	71	1	1385	2	Y	76	39	8			80
							84	9									
04	1230	N	974	-0-	-256	-0-	69	1	861	2	Y	40	26	8			94
							44	9									
05	1457	N	-0-	-0-	-1457	-0-					Y	-0-					94
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3113	-0-	-731	-0-	3029	2	84	9	N	76					276
02	3332	X	3015	-0-	-317	-0-	2967	2	48	9	N	44	178	1			142
03	3565	X	3500	-0-	-65	-0-	3379	2	121	9	N	110	175	1			77
04	3446	X	3446	-0-	-0-	-0-	3365	2	81	9	N	74					151
*05	3607	X	3607	-0-	-0-	-0-	3511	2	96	9	N	87					238
*06	3569	X	3569	-0-	-0-	-0-	3450	2	119	9	N	108	170	1			176

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	2			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

01	2232	N	2070	-0-	-162	-0-	2066	2	4	9	N	4					220
02	1876	N	1432	-0-	-444	-0-	1431	2	1	9	N	1	159	1			62
03	2170	N	1948	-0-	-222	-0-	1941	2	7	9	N	6					68
04	2034	N	2034	-0-	-0-	-0-	2023	2	11	9	N	10					78
05	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	N	12					90
06	1890	N	1868	-0-	-22	-0-	1799	2	69	9	N	63					153

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

01	3224	X	3010	-0-	-214	-0-	2876	2	134	9	N	122					235
02	2800	X	2500	-0-	-300	-0-	2467	2	33	9	N	30	178	1			87
03	3038	X	2888	-0-	-150	-0-	2888	2			N	-0-					87
04	2910	X	2837	-0-	-73	-0-	2837	2			N	-0-					87
*05	3041	X	3041	-0-	-0-	-0-	2979	2	62	9	N	56					143
*06	2916	X	2916	-0-	-0-	-0-	2809	2	107	9	N	97	198	1			42

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

01	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					123
02	616	N	564	-0-	-52	-0-	562	2	2	9	Y	2					125
03	651	N	601	-0-	-50	-0-	590	2	11	9	Y	10					135
04	780	N	410	-0-	-370	-0-	404	2	6	9	Y	5					140
05	620	N	-0-	-0-	-620	-0-					Y	-0-					140
06	T. A.		-0-	-0-	-0-	-0-					Y	5	129	1			16

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

01	369	N	369	-0-	-0-	-0-	74	1	273	2	Y	20					142
							22	9									
02	364	N	223	-0-	-141	-0-	67	1	142	2	Y	13					155
							14	9									
03	365	N	365	-0-	-0-	-0-	74	1	244	2	Y	43					198
							47	9									
04	360	N	194	-0-	-166	-0-	72	1	93	2	Y	26	173	1			51
							29	9									
05	248	N	-0-	-0-	-248	-0-					Y	-0-					51
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	61	183	1			14

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1831	-0-	-277	-0-	1786	2	45	9	N	41	28	8			69
02	1988	N	1567	-0-	-421	-0-	1465	2	102	9	N	93	27	8			135
03	2697	N	1435	-0-	-1262	-0-	1355	2	80	9	N	73	10	8			198
04	1770	N	1332	-0-	-438	-0-	1331	2	1	9	N	1	181	1			18
05	1736	N	1578	-0-	-158	-0-	1578	2			N	-0-					18
*06	1634	N	1634	-0-	-0-	-0-	1628	2	6	9	N	5					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

01	3038	X	2155	-0-	-883	-0-	2155	2			N	-0-					118
02	2660	X	1869	-0-	-791	-0-	1844	2	25	9	N	23					141
03	2914	X	2757	-0-	-157	-0-	2636	2	121	9	N	110	171	1			80
04	2640	X	2619	-0-	-21	-0-	2577	2	42	9	N	38					118
05	2418	X	2262	-0-	-156	-0-	2192	2	70	9	N	64					182
*06	2673	X	2673	-0-	-0-	-0-	2665	2	8	9	N	7	174	1			15

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

01	1674	N	1468	-0-	-206	-0-	130	1	1225	2	N	103	156	1	10	8	17
							113	9									
02	1400	N	1140	-0-	-260	-0-	134	1	974	2	N	29	4	8			42
							32	9									
03	1581	N	1314	-0-	-267	-0-	149	1	1107	2	N	53	2	8			93
							58	9									
04	1503	N	1503	-0-	-0-	-0-	144	1	1269	2	N	82	162	1			13
							90	9									
05	1271	N	1245	-0-	-26	-0-	149	1	1088	2	N	7					20
							8	9									
06	1260	N	984	-0-	-276	-0-	144	1	722	2	N	107					127
							118	9									

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					14
02	56	N	5	-0-	-51	-0-	5	2			Y	-0-					14
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					14
04	60	N	23	-0-	-37	-0-	23	2			Y	-0-					14
05	5	N	-0-	-0-	-5	-0-					Y	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

01	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6	6	8			12
02	756	N	733	-0-	-23	-0-	730	2	3	9	Y	3	3	8			12
03	868	N	839	-0-	-29	-0-	837	2	2	9	Y	2	2	8			12
04	990	N	857	-0-	-133	-0-	857	2			Y	-0-					12
05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					12
*06	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					12

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

01	3534	X	3163	-0-	-371	-0-	3082	2	81	9	Y	74	23	8			171
02	3108	X	3082	-0-	-26	-0-	2993	2	89	9	Y	81	182	1	18	8	52
03	3503	X	3305	-0-	-198	-0-	3286	2	19	9	Y	17	6	8			63
04	3390	X	3145	-0-	-245	-0-	3097	2	48	9	Y	44					107
05	3503	X	3284	-0-	-219	-0-	3185	2	99	9	Y	90	174	1			23
*06	3081	X	3081	-0-	-0-	-0-	3068	2	13	9	Y	12					35

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3224	-0-	-434	-0-	3199	2	25	9	N	23	1	8			179
02	3024	X	2136	-0-	-888	-0-	2129	2	7	9	N	6	1	8			184
03	3372	X	3372	-0-	-0-	-0-	3355	2	17	9	N	15					199
04	3199	X	3199	-0-	-0-	-0-	3191	2	8	9	N	7					206
05	3286	X	3140	-0-	-146	-0-	3108	2	32	9	N	29					235
06	3270	X	3240	-0-	-30	-0-	3212	2	28	9	N	25	175	1			85

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2793	X	2793	-0-	-0-	-0-	2770	2	23	9	N	21					166
02	2639	X	2639	-0-	-0-	-0-	2613	2	26	9	N	24					190
03	2790	X	2503	-0-	-287	-0-	2480	2	23	9	N	21					211
04	2700	X	2217	-0-	-483	-0-	2207	2	10	9	N	9					220
05	2819	X	2819	-0-	-0-	-0-	2721	2	98	9	N	89	189	1			120
*06	3096	X	3096	-0-	-0-	-0-	2983	2	113	9	N	103					223

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	2383	-0-	-3104	-0-	2253	2	130	9	Y	118	60	8			291
02	4956	X	3353	-0-	-1603	-0-	3041	2	312	9	Y	284	327	1	110	8	138
03	5487	X	4224	-0-	-1263	-0-	3326	2	898	9	Y	816	177	1	312	8	465
04	3961	X	3961	-0-	-0-	-0-	3421	2	540	9	Y	491	522	1	230	8	204
05	3720	X	2501	-0-	-1219	-0-	2495	2	6	9	Y	5	5	8			204
06	3000	X	1587	-0-	-1413	-0-	1587	2			Y	-0-					204

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1598	-0-	-572	-0-	1578	2	20	9	Y	18	10	8			13
02	1736	N	1512	-0-	-224	-0-	1478	2	34	9	Y	31	10	8			34
03	2170	N	1993	-0-	-177	-0-	1934	2	59	9	Y	54	4	8			84
04	2105	N	2105	-0-	-0-	-0-	2076	2	29	9	Y	26					110
05	2298	N	2298	-0-	-0-	-0-	2221	2	77	9	Y	70					180
*06	2013	N	2013	-0-	-0-	-0-	1970	2	43	9	Y	39	180	1			39

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	158	-0-	-121	-0-	158	2			Y	-0-					132
02	252	X	240	-0-	-12	-0-	240	2			Y	-0-					132
03	179	X	179	-0-	-0-	-0-	179	2			Y	-0-					132
04	150	X	84	-0-	-66	-0-	83	2	1	9	Y	1					133
05	279	X	-0-	-0-	-279	-0-					Y	-0-					133
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3131	-0-	-713	-0-	3061	2	70	9	N	64	171	1			46
02	3388	X	2616	-0-	-772	-0-	2616	2			N	-0-					46
03	3751	X	3476	-0-	-275	-0-	3323	2	153	9	N	139	167	1			18
04	3330	X	2763	-0-	-567	-0-	2763	2			N	-0-					18
05	3286	X	2687	-0-	-599	-0-	2665	2	22	9	N	20					38
06	2730	X	2713	-0-	-17	-0-	2674	2	39	9	N	35					73

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3791	X	3791	-0-	-0-	-0-	3762	2	29	9	N	26					168
02	3456	X	3456	-0-	-0-	-0-	3443	2	13	9	N	12					180
03	3741	X	3741	-0-	-0-	-0-	3724	2	17	9	N	15					195
04	3568	X	3568	-0-	-0-	-0-	3557	2	11	9	N	10					205
05	3845	X	3845	-0-	-0-	-0-	3822	2	23	9	N	21	194	1			32
*06	3600	X	3600	-0-	-0-	-0-	3585	2	15	9	N	14					46

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2596	-0-	-70	-0-	2543	2	53	9	N	48					214
02	2240	N	2172	-0-	-68	-0-	2168	2	4	9	N	4	172	1			46
03	2666	N	2499	-0-	-167	-0-	2462	2	37	9	N	34					80
04	2529	N	2529	-0-	-0-	-0-	2507	2	22	9	N	20					100
05	2636	N	2636	-0-	-0-	-0-	2594	2	42	9	N	38					138
*06	2646	N	2646	-0-	-0-	-0-	2612	2	34	9	N	31					169

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3600	X	3600	-0-	-0-	-0-	3462	2	138	9	N	125	192	1	15	8	35
02	3108	X	3108	-0-	-0-	-0-	3088	2	20	9	N	18	18	8			35
03	3448	X	3448	-0-	-0-	-0-	3439	2	9	9	N	8	8	8			35
04	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					35
05	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					35
*06	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					35

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2356	-0-	-0-	-0-	2353	2	3	9	N	3					165
02	2162	N	2162	-0-	-0-	-0-	2147	2	15	9	N	14					179
03	2315	N	2315	-0-	-0-	-0-	2302	2	13	9	N	12	156	1			35
04	1860	N	1860	-0-	-0-	-0-	1853	2	7	9	N	6					41
05	1922	N	1698	-0-	-224	-0-	1697	2	1	9	N	1					42
06	1860	N	1711	-0-	-149	-0-	1698	2	13	9	N	12					54

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2570	N	2570	-0-	-0-	-0-	2506	2	64	9	N	58					206
02	2282	N	2282	-0-	-0-	-0-	2253	2	29	9	N	26					232
03	2396	N	2396	-0-	-0-	-0-	2332	2	64	9	N	58	170	1			120
04	2490	N	2382	-0-	-108	-0-	2351	2	31	9	N	28					148
05	2542	N	2501	-0-	-41	-0-	2427	2	74	9	N	67					215
*06	2459	N	2459	-0-	-0-	-0-	2412	2	47	9	N	43	182	1	43	5	33

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0-	-0-	972	2	22	9	Y	20					147
02	663	N	663	-0-	-0-	-0-	662	2	1	9	Y	1					148
03	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					148
04	660	N	285	-0-	-375	-0-	283	2	2	9	Y	2					150
05	682	N	-0-	-0-	-682	-0-					Y	-0-					150
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					150

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3329	-0-	-1166	-0-	3281	2	48	9	N	44	3	8			151
02	4060	X	2889	-0-	-1171	-0-	2867	2	22	9	N	20	1	8			170
03	4464	X	3113	-0-	-1351	-0-	3093	2	20	9	N	18					188
04	3780	X	2828	-0-	-952	-0-	2822	2	6	9	N	5					193
05	3751	X	3218	-0-	-533	-0-	3204	2	14	9	N	13					206
*06	3140	X	3140	-0-	-0-	-0-	3116	2	24	9	N	22					228

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2403	-0-	-201	-0-	2384	2	19	9	N	17					184
02	2296	N	2128	-0-	-168	-0-	2106	2	22	9	N	20	184	1			20
03	2669	N	2669	-0-	-0-	-0-	2608	2	61	9	N	55					75
04	2448	N	2448	-0-	-0-	-0-	2398	2	50	9	N	45					120
05	2412	N	2412	-0-	-0-	-0-	2394	2	18	9	N	16					136
06	2580	N	2279	-0-	-301	-0-	2279	2			N	-0-					136

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0-	-0-	1305	2	33	9	N	30	14	8			83
02	1129	N	1129	-0-	-0-	-0-	1118	2	11	9	N	10	10	8			83
03	1147	N	1142	-0-	-5	-0-	1138	2	4	9	N	4	2	8			85
04	1290	N	580	-0-	-710	-0-	571	2	9	9	N	8					93
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					93
06	1110	N	-0-	-0-	-1110	-0-					N	18	93	1			18

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

01	3379	X	3117	-0-	-262	-0-	3092	2	25	9	N	23					201
02	3052	X	2969	-0-	-83	-0-	2969	2			N	-0-					201
03	3379	X	2861	-0-	-518	-0-	2848	2	13	9	N	12					213
04	3030	X	2372	-0-	-658	-0-	2372	2			N	-0-					213
05	3286	X	2325	-0-	-961	-0-	2325	2			N	-0-					213
06	2220	X	2185	-0-	-35	-0-	2179	2	6	9	N	5					218

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

01	124	N	78	-0-	-46	-0-	78	2			N	-0-					130
02	168	N	116	-0-	-52	-0-	116	2			N	-0-					130
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					130
04	90	N	74	-0-	-16	-0-	63	2	11	9	N	10					140
05	124	N	-0-	-0-	-124	-0-					N	-0-					140
06	180	N	-0-	-0-	-180	-0-					N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

01	3534	X	3070	-0-	-464	-0-	3029	2	41	9	N	37					281
02	3192	X	3092	-0-	-100	-0-	3027	2	65	9	N	59	193	1			147
03	3850	X	3850	-0-	-0-	-0-	3760	2	90	9	N	82	154	1			75
04	3420	X	3396	-0-	-24	-0-	3332	2	64	9	N	58					133
05	3757	X	3757	-0-	-0-	-0-	3707	2	50	9	N	45					178
06	3720	X	3479	-0-	-241	-0-	3466	2	13	9	N	12					190

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

01	2756	X	2756	-0-	-0-	-0-	2733	2	23	9	N	21					263
02	2434	X	2434	-0-	-0-	-0-	2399	2	35	9	N	32					295
03	2795	X	2795	-0-	-0-	-0-	2744	2	51	9	N	46					341
04	2250	X	2135	-0-	-115	-0-	2118	2	17	9	N	15	194	1			162
05	2325	X	2097	-0-	-228	-0-	2083	2	14	9	N	13					175
06	2250	X	2004	-0-	-246	-0-	1941	2	63	9	N	57					232

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

01	4867	X	2927	-0-	-1940	-0-	2910	2	17	9	N	15					55
02	3864	X	2614	-0-	-1250	-0-	2603	2	11	9	N	10					65
03	4216	X	3420	-0-	-796	-0-	3405	2	15	9	N	14					79
04	4080	X	2924	-0-	-1156	-0-	2923	2	1	9	N	1					80
05	3720	X	3068	-0-	-652	-0-	3043	2	25	9	N	23					103
06	3120	X	150	-0-	-2970	-0-	144	2	6	9	N	5					108

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

01	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					18
02	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					18
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					18
04	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					38
*05	3338	X	3338	-0-	-0-	-0-	3281	2	57	9	N	52					90
*06	2935	X	2935	-0-	-0-	-0-	2846	2	89	9	N	81					171

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5727	X	5727	-0-	-0-	-0-	5727	2			N	-0-					77
02	4928	X	4283	-0-	-645	-0-	4283	2			N	-0-					77
03	5502	X	5502	-0-	-0-	-0-	5219	2	283	9	N	257	177	1			157
04	5550	X	5262	-0-	-288	-0-	5204	2	58	9	N	53					210
*05	5902	X	5902	-0-	-0-	-0-	5781	2	121	9	N	110	172	1			148
06	5550	X	5188	-0-	-362	-0-	5097	2	91	9	N	83	178	1			53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	N	1347	-0-	-0-	-0-	180	1	1155	2	N	11	11	8			33
							12	9									
02	1567	N	1567	-0-	-0-	-0-	202	1	1356	2	N	8	8	8			33
							9	9									
03	1754	N	1754	-0-	-0-	-0-	223	1	1370	2	N	146	2	8			177
							161	9									
04	1290	N	929	-0-	-361	-0-	216	1	701	2	N	11	178	1			10
							12	9									
05	1736	N	-0-	-0-	-1736	-0-					N	-0-					10
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					10

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					42
02	1736	N	1732	-0-	-4	-0-	1732	2			N	-0-					42
03	1922	N	1913	-0-	-9	-0-	1913	2			N	-0-					42
04	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					42
05	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					42
06	1860	N	1745	-0-	-115	-0-	1745	2			N	-0-					42

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2342	-0-	-45	-0-	2269	2	73	9	N	66	183	1			151
02	2212	N	2011	-0-	-201	-0-	1970	2	41	9	N	37					188
03	2511	N	2254	-0-	-257	-0-	2177	2	77	9	N	70					258
04	2280	N	1931	-0-	-349	-0-	1870	2	61	9	N	55	166	1			147
05	2232	N	1986	-0-	-246	-0-	1964	2	22	9	N	20					167
06	2190	N	1932	-0-	-258	-0-	1846	2	86	9	N	78					245

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	117	-0-	-224	-0-	117	2			Y	-0-					143
02	840	N	117	-0-	-723	-0-	115	2	2	9	Y	2					145
03	373	N	373	-0-	-0-	-0-	364	2	9	9	Y	8					153
04	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					155
05	124	N	-0-	-0-	-124	-0-					Y	-0-					155
06	360	N	-0-	-0-	-360	-0-					Y	5					160

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	898	-0-	-838	-0-	888	2	10	9	Y	9					174
02	1456	N	1248	-0-	-208	-0-	1149	2	99	9	Y	90					264
03	1655	N	1655	-0-	-0-	-0-	1642	2	13	9	Y	12	147	1			129
04	1199	N	1199	-0-	-0-	-0-	1192	2	7	9	Y	6					135
05	1395	N	1219	-0-	-176	-0-	1189	2	30	9	Y	27					162
*06	722	N	722	-0-	-0-	-0-	708	2	14	9	Y	13					175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	1300	-0-	-1273	-0-	1300	2			Y	-0-					171
02	2318	N	2318	-0-	-0-	-0-	2304	2	14	9	Y	13	158	1			26
03	1612	N	1594	-0-	-18	-0-	1594	2			Y	-0-					26
04	1610	N	1610	-0-	-0-	-0-	1574	2	36	9	Y	33					59
05	2573	N	2216	-0-	-357	-0-	2207	2	9	9	Y	8					67
*06	2185	N	2185	-0-	-0-	-0-	2080	2	105	9	Y	95	60	1			102

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2643	-0-	-457	-0-	2621	2	22	9	N	20	6	8			196
02	2800	X	2044	-0-	-756	-0-	2037	2	7	9	N	6	2	8			200
03	3038	X	2043	-0-	-995	-0-	2010	2	33	9	N	30					230
04	2940	X	2308	-0-	-632	-0-	2296	2	12	9	N	11					241
05	2821	X	2485	-0-	-336	-0-	2474	2	11	9	N	10	196	1			55
*06	2344	N	2344	-0-	-0-	-0-	2342	2	2	9	N	2					57

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2636	-0-	-123	-0-	2607	2	29	9	N	26	17	8			131
02	2470	N	2470	-0-	-0-	-0-	2450	2	20	9	N	18	9	8			140
03	2790	N	2664	-0-	-126	-0-	2613	2	51	9	N	46	2	8			184
04	2550	N	2253	-0-	-297	-0-	2157	2	96	9	N	87	196	1			75
05	2728	N	2543	-0-	-185	-0-	2513	2	30	9	N	27					102
06	2580	N	2323	-0-	-257	-0-	2310	2	13	9	N	12					114

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2099	-0-	-164	-0-	2092	2	7	9	N	6					118
02	1960	N	1904	-0-	-56	-0-	1884	2	20	9	N	18					136
03	2323	N	2323	-0-	-0-	-0-	2273	2	50	9	N	45					181
04	2040	N	1952	-0-	-88	-0-	1920	2	32	9	N	29					210
05	2108	N	1822	-0-	-286	-0-	1808	2	14	9	N	13					223
06	2250	N	1852	-0-	-398	-0-	1828	2	24	9	N	22	180	1			65

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1892	-0-	-278	-0-	1872	2	20	9	N	18	4	8			140
02	1925	N	1925	-0-	-0-	-0-	1916	2	9	9	N	8	3	8			145
03	2170	N	2127	-0-	-43	-0-	2125	2	2	9	N	2	1	8			146
04	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2					148
05	2139	N	1971	-0-	-168	-0-	1945	2	26	9	N	24					172
06	2070	N	1585	-0-	-485	-0-	1579	2	6	9	N	5					177

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1179	N	1179	-0-	-0-	-0-	1136	2	43	9	Y	39	10	8			132
02	1260	N	754	-0-	-506	-0-	746	2	8	9	Y	7	7	8			132
03	806	N	779	-0-	-27	-0-	753	2	26	9	Y	24	4	8			152
04	1140	N	506	-0-	-634	-0-	447	2	59	9	Y	54	194	1			12
05	837	N	-0-	-0-	-837	-0-					Y	-0-					12
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2479	N	2479	-0-	-0-	-0-	2468	2	11	9	N	10	6	8			167
02	1625	N	1625	-0-	-0-	-0-	1616	2	9	9	N	8	4	8			171
03	2034	N	2034	-0-	-0-	-0-	2019	2	15	9	N	14	2	8			183
04	2400	N	1597	-0-	-803	-0-	1552	2	45	9	N	41	175	1			49
05	1846	N	1846	-0-	-0-	-0-	1834	2	12	9	N	11					60
06	1980	N	1693	-0-	-287	-0-	1690	2	3	9	N	3					63

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2925	-0-	-175	-0-	2906	2	19	9	N	17	16	8			149
02	2800	X	2273	-0-	-527	-0-	2198	2	75	9	N	68	170	1	9	8	38
03	2666	X	2491	-0-	-175	-0-	2479	2	12	9	N	11	4	8			45
04	2820	X	2349	-0-	-471	-0-	2343	2	6	9	N	5					50
05	2914	X	2304	-0-	-610	-0-	2304	2			N	-0-					50
06	2400	N	2323	-0-	-77	-0-	2323	2			N	-0-					50

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	240	N	-0-	-0-	-240	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					62
02	3227	X	3227	-0-	-0-	-0-	33	1	3194	2	N	-0-					62
03	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					62
04	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-	62	5			-0-
05	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
*06	1054	X	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3083	X	3083	-0-	-0-	-0-	3052	2	31	9	N	28					191
02	2844	X	2844	-0-	-0-	-0-	2820	2	24	9	N	22					213
03	2894	X	2894	-0-	-0-	-0-	2857	2	37	9	N	34					247
04	2700	X	2374	-0-	-326	-0-	2357	2	17	9	N	15					262
05	2790	X	2410	-0-	-380	-0-	2403	2	7	9	N	6	190	1			78
06	2700	X	2292	-0-	-408	-0-	2262	2	30	9	N	27					105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					81
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					81
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					81
04	270	N	133	-0-	-137	-0-	133	2			N	-0-					81
05	248	N	-0-	-0-	-248	-0-					N	-0-					81
06	240	N	-0-	-0-	-240	-0-					N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1484	N	1484	-0-	-0-	-0-	1483	2	1	9	N	1	1	8			15
02	1288	N	1225	-0-	-63	-0-	1225	2			N	-0-					15
03	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					15
04	1440	N	1333	-0-	-107	-0-	1333	2			N	-0-					15
05	1364	N	1132	-0-	-232	-0-	1132	2			N	-0-					15
06	1500	N	963	-0-	-537	-0-	963	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					127
02	952	N	880	-0-	-72	-0-	880	2			N	-0-					127
03	999	N	999	-0-	-0-	-0-	938	2	61	9	N	55					182
04	960	N	417	-0-	-543	-0-	394	2	23	9	N	21	173	1			30
05	961	N	-0-	-0-	-961	-0-					N	-0-					30
06	960	N	-0-	-0-	-960	-0-					N	-0-					30

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2535	N	2535	-0-	-0-	-0-	2521	2	14	9	N	13					137
02	2492	N	2228	-0-	-264	-0-	2209	2	19	9	N	17					154
03	2666	N	2447	-0-	-219	-0-	2413	2	34	9	N	31					185
04	2460	N	1844	-0-	-616	-0-	1826	2	18	9	N	16					201
05	2480	N	1944	-0-	-536	-0-	1901	2	43	9	N	39	192	1			48
06	2370	N	1808	-0-	-562	-0-	1775	2	33	9	N	30					78

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3923	-0-	-758	-0-	3923	2			N	-0-					54
02	4032	X	2704	-0-	-1328	-0-	2704	2			N	-0-					54
03	4464	X	4287	-0-	-177	-0-	4287	2			N	-0-					54
04	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					54
*05	4338	X	4338	-0-	-0-	-0-	4327	2	11	9	N	10					64
06	4140	X	3692	-0-	-448	-0-	3571	2	121	9	N	110					174

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3856	-0-	-670	-0-	3854	2	2	9	N	2					129
02	4004	X	3297	-0-	-707	-0-	3258	2	39	9	N	35					164
03	4185	X	4041	-0-	-144	-0-	3966	2	75	9	N	68	194	1			38
04	4050	X	3699	-0-	-351	-0-	3693	2	6	9	N	5					43
05	4185	X	4087	-0-	-98	-0-	4087	2			N	-0-					43
06	3900	X	3796	-0-	-104	-0-	3788	2	8	9	N	7					50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2164	N	2164	-0-	-0-	-0-	74	1	2081	2	N	8					125
							9	9									
02	2082	N	2082	-0-	-0-	-0-	67	1	1998	2	N	15					140
							17	9									
03	1860	N	1597	-0-	-263	-0-	74	1	1513	2	N	9					149
							10	9									
04	1800	N	1596	-0-	-204	-0-	72	1	1516	2	N	7					156
							8	9									
05	1860	N	1738	-0-	-122	-0-	1729	2	9	9	N	8					164
*06	2110	N	2110	-0-	-0-	-0-	2099	2	11	9	N	10					174

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

01	3744	X	3744	-0-	-0-	-0-	3713	2	31	9	N	28					210
02	3045	X	3045	-0-	-0-	-0-	3034	2	11	9	N	10					220
03	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2					222
04	2724	X	2724	-0-	-0-	-0-	2699	2	25	9	N	23	169	1			76
05	2710	X	2710	-0-	-0-	-0-	2686	2	24	9	N	22					98
*06	2463	X	2463	-0-	-0-	-0-	2448	2	15	9	N	14					112

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

01	2077	N	1902	-0-	-175	-0-	1894	2	8	9	N	7					143
02	1820	N	1702	-0-	-118	-0-	1696	2	6	9	N	5					148
03	2543	N	2543	-0-	-0-	-0-	2394	2	149	9	N	135					283
04	1830	N	1591	-0-	-239	-0-	1581	2	10	9	N	9	186	1			106
05	1891	N	1514	-0-	-377	-0-	1514	2			N	-0-					106
06	2460	N	1408	-0-	-1052	-0-	1408	2			N	-0-					106

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

01	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	N	39					233
02	2744	X	2689	-0-	-55	-0-	2641	2	48	9	N	44	182	1			95
03	3191	X	3191	-0-	-0-	-0-	3149	2	42	9	N	38					133
04	3280	X	3280	-0-	-0-	-0-	3226	2	54	9	N	49					182
05	3346	X	3346	-0-	-0-	-0-	3328	2	18	9	N	16					198
*06	3192	X	3192	-0-	-0-	-0-	3180	2	12	9	N	11					209

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

01	2770	X	2770	-0-	-0-	-0-	2756	2	14	9	N	13					203
02	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					203
03	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					203
04	2400	N	1454	-0-	-946	-0-	1453	2	1	9	N	1					204
05	2480	N	-0-	-0-	-2480	-0-					N	-0-					204
06	2220	N	-0-	-0-	-2220	-0-					N	-0-					204

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

01	3367	X	3367	-0-	-0-	-0-	3334	2	33	9	N	30	185	1			102
02	3770	X	3770	-0-	-0-	-0-	3764	2	6	9	N	5					107
03	4196	X	4196	-0-	-0-	-0-	4080	2	116	9	N	105					212
04	3157	X	3157	-0-	-0-	-0-	3068	2	89	9	N	81	166	1			127
05	3142	X	3142	-0-	-0-	-0-	3076	2	66	9	N	60					187
*06	2813	X	2813	-0-	-0-	-0-	2739	2	74	9	N	67					254

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2899	X	2899	-0-	-0-	-0-	2843	2	56	9	N	51					229
02	2487	X	2487	-0-	-0-	-0-	2485	2	2	9	N	2	177	1			54
03	2994	X	2994	-0-	-0-	-0-	2969	2	25	9	N	23					77
04	3451	X	3451	-0-	-0-	-0-	3419	2	32	9	N	29					106
*05	3100	N	3526	-0-	426	426	3506	2	20	9	N	18					124
*06	3000	N	3543	-0-	543	969	3517	2	26	9	N	24					148

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3999	-0-	-0-	-0-	3959	2	40	9	N	36					179
02	2975	X	2975	-0-	-0-	-0-	2958	2	17	9	N	15					194
03	3286	X	3286	-0-	-0-	-0-	3223	2	63	9	N	57					251
04	2671	X	2671	-0-	-0-	-0-	2631	2	40	9	N	36	196	1			91
05	2540	X	2540	-0-	-0-	-0-	2498	2	42	9	N	38					129
*06	2338	X	2338	-0-	-0-	-0-	2319	2	19	9	N	17					146

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2892	-0-	-394	-0-	2886	2	6	9	N	5	5	8			164
02	2800	X	2521	-0-	-279	-0-	2512	2	9	9	N	8	2	8			170
03	3100	X	2995	-0-	-105	-0-	2988	2	7	9	N	6	1	8			175
04	3000	X	2690	-0-	-310	-0-	2690	2			N	-0-					175
05	3007	X	2745	-0-	-262	-0-	2672	2	73	9	N	66	193	1			48
06	2910	X	2753	-0-	-157	-0-	2753	2			N	-0-					48

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2630	-0-	-1276	-0-	2590	2	40	9	N	36					206
02	3528	X	3093	-0-	-435	-0-	3051	2	42	9	N	38					244
03	4160	X	4160	-0-	-0-	-0-	4079	2	81	9	N	74	188	1			130
04	5226	X	5226	-0-	-0-	-0-	5162	2	64	9	N	58					188
*05	5241	X	5241	-0-	-0-	-0-	5199	2	42	9	N	38					226
*06	4285	X	4285	-0-	-0-	-0-	4237	2	48	9	N	44	196	1			74

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3026	-0-	-291	-0-	2998	2	28	9	N	25	3	8			199
02	3097	X	3097	-0-	-0-	-0-	3072	2	25	9	N	23	2	8			220
03	3162	X	2898	-0-	-264	-0-	2895	2	3	9	N	3	1	8			222
04	3060	X	2755	-0-	-305	-0-	2746	2	9	9	N	8					230
05	3441	X	2812	-0-	-629	-0-	2803	2	9	9	N	8					238
06	3120	X	2790	-0-	-330	-0-	2780	2	10	9	N	9	170	1			77

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3927	X	3927	-0-	-0-	-0-	3862	2	65	9	N	59	2	8			361
02	3810	X	3810	-0-	-0-	-0-	3744	2	66	9	N	60	183	1	1	8	237
03	3637	X	3637	-0-	-0-	-0-	3547	2	90	9	N	82	1	8			318
04	3821	X	3821	-0-	-0-	-0-	3771	2	50	9	N	45	191	1			172
05	2991	X	2991	-0-	-0-	-0-	2974	2	17	9	N	15					187
*06	3364	X	3364	-0-	-0-	-0-	3294	2	70	9	N	64	192	1			59

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4022	X	4022	-0-	-0-	-0-	3991	2	31	9	N	28	4	8			215
02	3697	X	3697	-0-	-0-	-0-	3684	2	13	9	N	12	2	8			225
03	4301	X	4301	-0-	-0-	-0-	4283	2	18	9	N	16	1	8			240
04	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1	169	1			72
05	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					72
*06	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					72

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3752	X	3752	-0-	-0-	-0-	3683	2	69	9	N	63					107
02	3380	X	3380	-0-	-0-	-0-	3275	2	105	9	N	95	159	1			43
03	3955	X	3955	-0-	-0-	-0-	3912	2	43	9	N	39					82
04	3410	X	3410	-0-	-0-	-0-	3385	2	25	9	N	23					105
05	3701	X	3701	-0-	-0-	-0-	3695	2	6	9	N	5					110
*06	3331	X	3331	-0-	-0-	-0-	3312	2	19	9	N	17					127

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2218	N	2218	-0-	-0-	-0-	2210	2	8	9	N	7					87
02	1904	N	1863	-0-	-41	-0-	1863	2			N	-0-					87
03	2289	N	2289	-0-	-0-	-0-	2192	2	97	9	N	88					175
04	2313	N	2313	-0-	-0-	-0-	2236	2	77	9	N	70	193	1			52
05	2414	N	2414	-0-	-0-	-0-	2367	2	47	9	N	43					95
*06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					95

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3368	X	3368	-0-	-0-	-0-	3359	2	9	9	N	8	8	8			10
02	3259	X	3259	-0-	-0-	-0-	3253	2	6	9	N	5	5	8			10
03	3717	X	3717	-0-	-0-	-0-	3716	2	1	9	N	1	1	8			10
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					10
05	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					10
*06	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3160	-0-	-374	-0-	3098	2	62	9	N	56					196
02	3192	X	2918	-0-	-274	-0-	2906	2	12	9	N	11					207
03	3503	X	3327	-0-	-176	-0-	3314	2	13	9	N	12	192	1			27
04	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					27
05	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					27
06	3210	X	3129	-0-	-81	-0-	3118	2	11	9	N	10					37

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1111	-0-	-98	-0-	1110	2	1	9	N	1	1	8			65
02	1652	N	1008	-0-	-644	-0-	1007	2	1	9	N	1	1	8			65
03	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	8			65
04	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					65
05	1207	N	1207	-0-	-0-	-0-	1166	2	41	9	N	37					102
06	1500	N	1224	-0-	-276	-0-	1171	2	53	9	N	48	105	1			45

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3085	N	3085	-0-	-0-	-0-	3053	2	32	9	N	29					213
02	1260	N	1231	-0-	-29	-0-	1221	2	10	9	N	9	185	1			37
03	1178	N	1075	-0-	-103	-0-	1071	2	4	9	N	4					41
04	1860	N	461	-0-	-1399	-0-	461	2			N	-0-					41
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					41
06	1050	N	-0-	-0-	-1050	-0-					N	-0-					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	178	-0-	-101	-0-	168	2	10	9	N	9					141
02	196	N	97	-0-	-99	-0-	87	2	10	9	N	9					150
03	174	N	174	-0-	-0-	-0-	157	2	17	9	N	15					165
04	180	N	19	-0-	-161	-0-	17	2	2	9	N	2					167
05	93	N	-0-	-0-	-93	-0-					N	34	179	1			22
06	180	N	-0-	-0-	-180	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

01	97632	X	97632	-0-	-0-	-0-	95712	2	1920	9	N	1745	1820	1			613
02	81957	X	81957	-0-	-0-	-0-	80394	2	1563	9	N	1421	1404	1			630
03	86074	X	86074	-0-	-0-	-0-	84445	2	1629	9	N	1481	1546	1			565
04	78477	X	78477	-0-	-0-	-0-	77062	2	1415	9	N	1286	1371	1			480
05	77256	X	77256	-0-	-0-	-0-	75915	2	1341	9	N	1219	1056	1			643
*06	71257	X	71257	-0-	-0-	-0-	70128	2	1129	9	N	1026	1033	1			636

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

01	1302	N	1205	-0-	-97	-0-	1181	2	24	9	N	22					404
02	1148	N	1017	-0-	-131	-0-	1003	2	14	9	N	13					417
03	1240	N	1084	-0-	-156	-0-	1084	2			N	-0-	184	1			233
04	1170	N	1020	-0-	-150	-0-	1006	2	14	9	N	13					246
05	1116	N	1038	-0-	-78	-0-	1010	2	28	9	N	25					271
*06	1173	N	1173	-0-	-0-	-0-	1140	2	33	9	N	30					301

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

01	775	N	767	-0-	-8	-0-	728	2	39	9	N	35					315
02	672	N	594	-0-	-78	-0-	594	2			N	-0-	209	1			106
03	806	N	761	-0-	-45	-0-	728	2	33	9	N	30					136
04	750	N	711	-0-	-39	-0-	687	2	24	9	N	22					158
05	735	N	735	-0-	-0-	-0-	707	2	28	9	N	25					183
06	750	N	743	-0-	-7	-0-	710	2	33	9	N	30					213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	794	-0-	-384	-0-	777	2	17	9	N	15					228
02	812	N	791	-0-	-21	-0-	783	2	8	9	N	7					235
03	1700	N	1700	-0-	-0-	-0-	1685	2	15	9	N	14					249
04	1542	N	1542	-0-	-0-	-0-	1522	2	20	9	N	18					267
05	1351	N	1351	-0-	-0-	-0-	1329	2	22	9	N	20					287
06	1650	N	1455	-0-	-195	-0-	1441	2	14	9	N	13	192	1			108

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

01	3007	X	2758	-0-	-249	-0-	2693	2	65	9	N	59					166
02	2716	X	2341	-0-	-375	-0-	2291	2	50	9	N	45					211
03	2883	X	2543	-0-	-340	-0-	2498	2	45	9	N	41	199	1			53
04	2730	X	2457	-0-	-273	-0-	2414	2	43	9	N	39					92
05	2790	X	2588	-0-	-202	-0-	2530	2	58	9	N	53					145
06	2460	N	2459	-0-	-1	-0-	2411	2	48	9	N	44					189

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

01	1654	N	1654	-0-	-0-	-0-	1515	2	139	9	N	126					233
02	1344	N	1344	-0-	-0-	-0-	1226	2	118	9	N	107	167	1			173
03	1457	N	1451	-0-	-6	-0-	1317	2	134	9	N	122					295
04	1500	N	1467	-0-	-33	-0-	1318	2	149	9	N	135	163	1			267
05	1488	N	1451	-0-	-37	-0-	1313	2	138	9	N	125	174	1			218
06	1410	N	1358	-0-	-52	-0-	1246	2	112	9	N	102					320

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

01	515	N	515	-0-	-0-	-0-	501	2	14	9	N	13					255
02	485	N	485	-0-	-0-	-0-	483	2	2	9	N	2	165	1			92
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					92
04	510	N	273	-0-	-237	-0-	273	2			N	-0-					92
05	527	N	265	-0-	-262	-0-	265	2			N	-0-					92
06	360	N	253	-0-	-107	-0-	253	2			N	-0-					92

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

01	3516	X	3516	-0-	-0-	-0-	3378	2	138	9	N	125					262
02	3164	X	3017	-0-	-147	-0-	2909	2	108	9	N	98					360
03	3503	X	3357	-0-	-146	-0-	3237	2	120	9	N	109	176	1			293
04	3532	X	3532	-0-	-0-	-0-	3225	2	307	9	N	279	177	1			395
05	3503	X	3196	-0-	-307	-0-	3061	2	135	9	N	123					518
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					518

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

01	2449	N	130	-0-	-2319	-0-	65	2	65	9	N	59	174	1			137
02	2184	N	2063	-0-	-121	-0-	2001	2	62	9	N	56					193
03	2387	N	2297	-0-	-90	-0-	2229	2	68	9	N	62					255
04	2138	N	2138	-0-	-0-	-0-	2076	2	62	9	N	56					311
05	2294	N	2176	-0-	-118	-0-	2121	2	55	9	N	50	175	1			186
06	2220	N	2091	-0-	-129	-0-	2030	2	61	9	N	55					241

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1961	-0-	-364	-0-	1919	2	42	9	N	38					290
02	2072	N	1860	-0-	-212	-0-	1816	2	44	9	N	40					330
03	1927	N	1927	-0-	-0-	-0-	1880	2	47	9	N	43					373
04	1890	N	1768	-0-	-122	-0-	1723	2	45	9	N	41					414
05	2046	N	1780	-0-	-266	-0-	1735	2	45	9	N	41	175	1			280
06	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					280

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	3299	-0-	-1289	-0-	3216	2	83	9	N	75	189	1			132
02	4144	X	1667	-0-	-2477	-0-	1624	2	43	9	N	39					171
03	4526	X	559	-0-	-3967	-0-	551	2	8	9	N	7					178
04	4260	X	1651	-0-	-2609	-0-	1629	2	22	9	N	20					198
05	4247	X	2231	-0-	-2016	-0-	2185	2	46	9	N	42					240
*06	2459	X	2459	-0-	-0-	-0-	2423	2	36	9	N	33					273

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	-0-	-0-	-1798	-0-					N	-0-					144
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					144
03	868	N	-0-	-0-	-868	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					144
*06	910	N	910	-0-	-0-	-0-	860	2	50	9	N	45					189

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	7208	-0-	-759	-0-	7064	2	144	9	N	131					365
02	7196	X	6066	-0-	-1130	-0-	6066	2			N	-0-	193	1			172
03	7967	X	7010	-0-	-957	-0-	6666	2	344	9	N	313	179	1			306
04	6990	X	6657	-0-	-333	-0-	6513	2	144	9	N	131					437
05	7223	X	7114	-0-	-109	-0-	6942	2	172	9	N	156					593
*06	6699	X	6699	-0-	-0-	-0-	6552	2	147	9	N	134					727

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2427	-0-	-580	-0-	2370	2	57	9	N	52					271
02	2716	X	2427	-0-	-289	-0-	2371	2	56	9	N	51					322
03	2790	X	2736	-0-	-54	-0-	2679	2	57	9	N	52	178	1			196
04	2670	X	2635	-0-	-35	-0-	2585	2	50	9	N	45					241
05	2742	N	2742	-0-	-0-	-0-	2688	2	54	9	N	49					290
*06	2731	N	2731	-0-	-0-	-0-	2678	2	53	9	N	48					338

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4296	-0-	4296	10427	4184	2	112	9	N	102					626
02	DLQ G-10		2	-0-	2	10429	2	2			N	-0-					626
03	10431	X	2	-0-	-10429	-0-	1	2	1	9	N	1	211	1			416
04	5940	X	348	-0-	-5592	-0-	174	2	174	9	N	158	185	1			389
05	6138	X	2219	-0-	-3919	-0-	2196	2	23	9	N	21					410
06	4170	X	3818	-0-	-352	-0-	3818	2			N	-0-					410

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3665	X	3665	-0-	-0-	-0-	3454	2	211	9	N	192	184	1			518
02	3193	X	3193	-0-	-0-	-0-	2987	2	206	9	N	187	177	1			528
03	3731	X	3731	-0-	-0-	-0-	3501	2	230	9	N	209					737
04	3376	X	3376	-0-	-0-	-0-	3158	2	218	9	N	198	159	1			776
05	3441	X	3441	-0-	-0-	-0-	3291	2	150	9	N	136	343	1			569
*06	3571	X	3571	-0-	-0-	-0-	3352	2	219	9	N	199					768

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	X	6915	-0-	-3253	-0-	6680	2	235	9	N	214	395	1			640
02	9184	X	82	-0-	-9102	-0-	82	2			N	-0-	12	1			628
03	10168	X	209	-0-	-9959	-0-	206	2	3	9	N	3	194	1			437
04	9840	X	219	-0-	-9621	-0-	219	2			N	-0-	195	1			242
05	10168	X	2324	-0-	-7844	-0-	1964	2	360	9	N	327					569
*06	7310	X	7310	-0-	-0-	-0-	7212	2	98	9	N	89					658

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

01	10943	X	10203	-0-	-740	-0-	9984	2	219	9	N	199					455
02	9884	X	9517	-0-	-367	-0-	9298	2	219	9	N	199	194	1			460
03	10757	X	10244	-0-	-513	-0-	10009	2	235	9	N	214	351	1			323
04	10350	X	9807	-0-	-543	-0-	9618	2	189	9	N	172					495
05	10695	X	10056	-0-	-639	-0-	9852	2	204	9	N	185	177	1			503
*06	9844	X	9844	-0-	-0-	-0-	9629	2	215	9	N	195	174	1			524

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

01	16895	X	13206	-0-	-3689	-0-	13038	2	168	9	N	153	179	1			316
02	14644	X	12526	-0-	-2118	-0-	12396	2	130	9	N	118					434
03	15593	X	12564	-0-	-3029	-0-	12338	2	226	9	N	205	173	1			466
04	14550	X	11616	-0-	-2934	-0-	11371	2	245	9	N	223	174	1			515
05	14229	X	11614	-0-	-2615	-0-	11396	2	218	9	N	198					713
*06	10966	X	10966	-0-	-0-	-0-	10753	2	213	9	N	194	354	1			553

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

01	0	W	9349	-0-	9349	81030	9021	2	328	9	N	298	360	1			350
02	0	W	8323	-0-	8323	89353	8041	2	282	9	N	256	181	1			425
03	0	W	8864	-0-	8864	98217	8577	2	287	9	N	261	353	1			333
04	0	W	8887	-0-	8887	107104	8586	2	301	9	N	274	349	1			258
05	0	W	9134	-0-	9134	116238	8827	2	307	9	N	279					537
06	0	W	8680	-0-	8680	124918	8408	2	272	9	N	247					784

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

01	15596	X	15596	-0-	-0-	-0-	15122	2	474	9	N	431	545	1			601
02	13620	X	13620	-0-	-0-	-0-	13218	2	402	9	N	365	379	1			587
03	14606	X	14606	-0-	-0-	-0-	14209	2	397	9	N	361	185	1			763
04	14057	X	14057	-0-	-0-	-0-	13699	2	358	9	N	325	376	1			712
05	14501	X	14501	-0-	-0-	-0-	14112	2	389	9	N	354	367	1			699
*06	14069	X	14069	-0-	-0-	-0-	13703	2	366	9	N	333	188	1			844

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2080	-0-	-648	-0-	1972	2	108	9	N	98	175	1			399
02	2464	X	1464	-0-	-1000	-0-	1315	2	149	9	N	135	162	1			372
03	4433	X	4433	-0-	-0-	-0-	4218	2	215	9	N	195					567
04	4538	X	4538	-0-	-0-	-0-	4364	2	174	9	N	158					725
05	3100	N	4868	-0-	1768	1768	4657	2	211	9	N	192					917
*06	6252	X	4484	-0-	-1768	-0-	4484	2			N	-0-	56	1			861

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

01	6712	X	6712	-0-	-0-	-0-	6414	2	298	9	N	271	339	1			807
02	5716	X	5716	-0-	-0-	-0-	5477	2	239	9	N	217	177	1			847
03	6231	X	5814	-0-	-417	-0-	5588	2	226	9	N	205	194	1			858
04	6030	X	5611	-0-	-419	-0-	5399	2	212	9	N	193	338	1			713
05	6231	X	5826	-0-	-405	-0-	5587	2	239	9	N	217					930
06	DLQ G-10		5675	-0-	5675	5675	5452	2	223	9	N	203	366	1			767

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	12059	X	10761	-0-	-1298	-0-	10648	2	113	9	N	103	179	1			784
02	10892	X	10364	-0-	-528	-0-	10215	2	149	9	N	135					919
03	12059	X	9858	-0-	-2201	-0-	9727	2	131	9	N	119	190	1			848
04	11670	X	10998	-0-	-672	-0-	10789	2	209	9	N	190	324	1			714
05	12059	X	7634	-0-	-4425	-0-	7471	2	163	9	N	148					862
06	DLQ G-10		13206	-0-	13206	13206	12994	2	212	9	N	193	179	1			876

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

01	9734	X	8745	-0-	-989	-0-	8596	2	149	9	N	135					439
02	8596	X	7602	-0-	-994	-0-	7490	2	112	9	N	102	176	1			365
03	9393	X	7664	-0-	-1729	-0-	7534	2	130	9	N	118					483
04	8850	X	7789	-0-	-1061	-0-	7664	2	125	9	N	114	351	1			246
05	9052	X	8096	-0-	-956	-0-	7964	2	132	9	N	120					366
06	DLQ G-10		7608	-0-	7608	7608	7502	2	106	9	N	96					462

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

01	6975	X	5878	-0-	-1097	-0-	5725	2	153	9	N	139					794
02	6300	X	4681	-0-	-1619	-0-	4563	2	118	9	N	107	176	1			725
03	6944	X	5326	-0-	-1618	-0-	5234	2	92	9	N	84	536	1			273
04	5910	X	4996	-0-	-914	-0-	4880	2	116	9	N	105					378
05	5983	X	4925	-0-	-1058	-0-	4826	2	99	9	N	90	177	1			291
06	DLQ G-10		5346	-0-	5346	5346	5228	2	118	9	N	107					398

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

01	5546	X	5546	-0-	-0-	-0-	5281	2	265	9	N	241	180	1			534
02	4833	X	4833	-0-	-0-	-0-	4616	2	217	9	N	197	182	1			549
03	5208	X	4779	-0-	-429	-0-	4602	2	177	9	N	161	372	1			338
04	5040	X	3687	-0-	-1353	-0-	3555	2	132	9	N	120	184	1			274
05	5208	X	4104	-0-	-1104	-0-	3909	2	195	9	N	177	185	1			266
06	DLQ G-10		3896	-0-	3896	3896	3711	2	185	9	N	168	183	1			251

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	470	-0-	-522	-0-	423	2	47	9	N	43					320
02	896	X	264	-0-	-632	-0-	258	2	6	9	N	5					325
03	837	X	154	-0-	-683	-0-	152	2	2	9	N	2					327
04	450	N	124	-0-	-326	-0-	121	2	3	9	N	3					330
05	279	N	160	-0-	-119	-0-	154	2	6	9	N	5					335
06	150	N	126	-0-	-24	-0-	124	2	2	9	N	2					337

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11067	X	10436	-0-	-631	-0-	10171	2	265	9	N	241	171	1			673
02	9996	X	9394	-0-	-602	-0-	9150	2	244	9	N	222					895
03	11067	X	10310	-0-	-757	-0-	10084	2	226	9	N	205	577	1			523
04	10350	X	9927	-0-	-423	-0-	9701	2	226	9	N	205	194	1			534
05	10447	X	10002	-0-	-445	-0-	9756	2	246	9	N	224	382	1			376
06	DLQ G-10		9796	-0-	9796	9796	9578	2	218	9	N	198					574

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10578	X	10578	-0-	-0-	-0-	10154	2	424	9	N	385	535	1			570
02	9212	X	7604	-0-	-1608	-0-	7273	2	331	9	N	301	183	1			688
03	10199	X	7592	-0-	-2607	-0-	7379	2	213	9	N	194	375	1			507
04	9870	X	7251	-0-	-2619	-0-	7046	2	205	9	N	186	193	1			500
05	10199	X	7803	-0-	-2396	-0-	7543	2	260	9	N	236	362	1			374
06	DLQ G-10		7795	-0-	7795	7795	7542	2	253	9	N	230					604

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20181	X	18116	-0-	-2065	-0-	17837	2	279	9	N	254	356	1			325
02	18228	X	15543	-0-	-2685	-0-	15295	2	248	9	N	225	178	1			372
03	19685	X	16730	-0-	-2955	-0-	16446	2	284	9	N	258	363	1			267
04	18450	X	15722	-0-	-2728	-0-	15450	2	272	9	N	247	172	1			342
05	18724	X	15745	-0-	-2979	-0-	15479	2	266	9	N	242					584
06	DLQ G-10		14702	-0-	14702	14702	14486	2	216	9	N	196	507	1			273

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15097	X	12474	-0-	-2623	-0-	12222	2	252	9	N	229	197	1			859
02	13636	X	12709	-0-	-927	-0-	12549	2	160	9	N	145	192	1			812
03	13764	X	13260	-0-	-504	-0-	12961	2	299	9	N	272	577	1			507
04	13320	X	9447	-0-	-3873	-0-	9283	2	164	9	N	149	193	1			463
05	14074	X	10692	-0-	-3382	-0-	10487	2	205	9	N	186	192	1			457
06	DLQ G-10		10785	-0-	10785	10785	10596	2	189	9	N	172	387	1			242

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14148	X	14148	-0-	-0-	-0-	12423	2	1725	9	N	1568	1243	1			1316
02	12150	X	12150	-0-	-0-	-0-	10678	2	1472	9	N	1338	1611	1			1043
03	12592	X	12592	-0-	-0-	-0-	11188	2	1404	9	N	1276	1420	1			899
04	12298	X	12298	-0-	-0-	-0-	10906	2	1392	9	N	1265	1238	1			926
05	12920	X	12920	-0-	-0-	-0-	11455	2	1465	9	N	1332	1240	1			1018
06	DLQ G-10		11846	-0-	11846	11846	10579	2	1267	9	N	1152	1240	1			930

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13392	X	11931	-0-	-1461	-0-	11677	2	254	9	N	231	176	1			567
02	12096	X	10471	-0-	-1625	-0-	10227	2	244	9	N	222	341	1			448
03	13082	X	11305	-0-	-1777	-0-	11078	2	227	9	N	206	171	1			483
04	11970	X	11553	-0-	-417	-0-	11227	2	326	9	N	296	351	1			428
05	12338	X	11662	-0-	-676	-0-	11357	2	305	9	N	277					705
06	DLQ G-10		10979	-0-	10979	10979	10730	2	249	9	N	226	348	1			583

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32550	X	13184	-0-	-19366	-0-	12685	2	499	9	N	454					1308
02	29400	X	15184	-0-	-14216	-0-	14878	2	306	9	N	278	399	1			1187
03	32116	X	21058	-0-	-11058	-0-	20720	2	338	9	N	307	588	1			906
04	29880	X	23395	-0-	-6485	-0-	22976	2	419	9	N	381	580	1			707
05	26722	X	23548	-0-	-3174	-0-	23120	2	428	9	N	389	384	1			712
06	DLQ G-10		22368	-0-	22368	22368	22045	2	323	9	N	294	388	1			618

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5876	X	5876	-0-	-0-	-0-	5621	2	255	9	N	232	359	1			547
02	5068	X	4195	-0-	-873	-0-	4022	2	173	9	N	157	180	1			524
03	5793	X	5793	-0-	-0-	-0-	5530	2	263	9	N	239					763
04	5430	X	4584	-0-	-846	-0-	4411	2	173	9	N	157	181	1			739
05	5611	X	4843	-0-	-768	-0-	4646	2	197	9	N	179	344	1			574
06	DLQ G-10		4398	-0-	4398	4398	4313	2	85	9	N	77					651

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20429	X	19978	-0-	-451	-0-	18306	2	1672	9	N	1520	1210	1			880
02	18452	X	17554	-0-	-898	-0-	16190	2	1364	9	N	1240	1367	1			753
03	20429	X	19899	-0-	-530	-0-	18447	2	1452	9	N	1320	1536	1			537
04	19770	X	18801	-0-	-969	-0-	17384	2	1417	9	N	1288	1252	1			573
05	20429	X	18991	-0-	-1438	-0-	17548	2	1443	9	N	1312	1070	1			815
06	DLQ G-10		18347	-0-	18347	18347	16898	2	1449	9	N	1317	1205	1			927

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5627	X	5627	-0-	-0-	-0-	5284	2	343	9	N	312	199	1			735
02	4621	X	4621	-0-	-0-	-0-	4276	2	345	9	N	314	194	1			855
03	5434	X	5434	-0-	-0-	-0-	4850	2	584	9	N	531	579	1			807
04	5460	X	4248	-0-	-1212	-0-	4154	2	94	9	N	85	190	1			702
05	5642	X	4870	-0-	-772	-0-	4531	2	339	9	N	308	193	1			817
06	DLQ G-10		4675	-0-	4675	4675	4364	2	311	9	N	283	387	1			713

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3282	-0-	-1740	-0-	3124	2	158	9	N	144					522
02	3668	X	1322	-0-	-2346	-0-	1253	2	69	9	N	63	356	1			229
03	4061	X	344	-0-	-3717	-0-	327	2	17	9	N	15					244
04	3930	X	211	-0-	-3719	-0-	179	2	32	9	N	29					273
05	3689	X	1844	-0-	-1845	-0-	1777	2	67	9	N	61					334
06	DLQ G-10		5728	-0-	5728	5728	5288	2	440	9	N	400	372	1			362

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27001	X	24063	-0-	-2938	-0-	23751	2	312	9	N	284	518	1			191
02	24388	X	20457	-0-	-3931	-0-	20167	2	290	9	N	264					455
03	26102	X	22058	-0-	-4044	-0-	21749	2	309	9	N	281	364	1			372
04	24330	X	20409	-0-	-3921	-0-	20133	2	276	9	N	251	178	1			445
05	24056	X	20458	-0-	-3598	-0-	20177	2	281	9	N	255	172	1			528
06	DLQ G-10		19355	-0-	19355	19355	19106	2	249	9	N	226	349	1			405

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12064	X	12064	-0-	-0-	-0-	11449	2	615	9	N	559	576	1			563
02	11051	X	11051	-0-	-0-	-0-	10477	2	574	9	N	522	377	1			708
03	12160	X	12160	-0-	-0-	-0-	11581	2	579	9	N	526	787	1			447
04	11552	X	11552	-0-	-0-	-0-	11022	2	530	9	N	482	554	1			375
05	11910	X	11910	-0-	-0-	-0-	11330	2	580	9	N	527	579	1			323
06	DLQ G-10		11417	-0-	11417	11417	10905	2	512	9	N	465	386	1			402

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	6698	-0-	-649	-0-	6536	2	162	9	N	147	193	1			543
02	6552	X	5621	-0-	-931	-0-	5516	2	105	9	N	95					638
03	7161	X	6584	-0-	-577	-0-	6242	2	342	9	N	311	189	1			760
04	6600	X	5558	-0-	-1042	-0-	5558	2			N	-0-	78	1			682
05	6696	X	5879	-0-	-817	-0-	5743	2	136	9	N	124	179	1			627
06	DLQ G-10		5674	-0-	5674	5674	5549	2	125	9	N	114					741

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

01	40362	X	34997	-0-	-5365	-0-	34462	2	535	9	N	486	683	1			654
02	35980	X	30488	-0-	-5492	-0-	30005	2	483	9	N	439	174	1			919
03	38285	X	33088	-0-	-5197	-0-	32477	2	611	9	N	555	388	1			1086
04	35880	X	31101	-0-	-4779	-0-	30394	2	707	9	N	643	700	1			1029
05	36952	X	30417	-0-	-6535	-0-	30112	2	305	9	N	277	357	1			949
06	DLQ G-10		29169	-0-	29169	29169	28655	2	514	9	N	467	675	1			741

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

01	6852	X	6852	-0-	-0-	-0-	6428	2	424	9	N	385	556	1			738
02	5404	X	5404	-0-	-0-	-0-	4968	2	436	9	N	396	389	1			745
03	5657	X	5657	-0-	-0-	-0-	5230	2	427	9	N	388	580	1			553
04	5124	X	5124	-0-	-0-	-0-	4717	2	407	9	N	370	193	1			730
05	5181	X	5181	-0-	-0-	-0-	4788	2	393	9	N	357	195	1			892
06	DLQ G-10		4987	-0-	4987	4987	4613	2	374	9	N	340	385	1			847

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

01	26465	X	26465	-0-	-0-	-0-	25385	2	1080	9	N	982	1075	1			1247
02	23531	X	23531	-0-	-0-	-0-	22586	2	945	9	N	859	751	1			1355
03	25358	X	25338	-0-	-20	-0-	24356	2	982	9	N	893	1131	1			1117
*04	24540	X	22822	-0-	-1718	-0-	21931	2	891	9	N	810	903	1			1024
05	25358	X	23072	-0-	-2286	-0-	22205	2	867	9	N	788	541	1			1271
06	DLQ G-10		22655	-0-	22655	22655	21861	2	794	9	N	722	1119	1			874

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

01	23835	X	23835	-0-	-0-	-0-	23143	2	692	9	N	629	562	1			1160
02	20571	X	20571	-0-	-0-	-0-	20036	2	535	9	N	486	773	1			873
03	21937	X	21937	-0-	-0-	-0-	21407	2	530	9	N	482	372	1			983
04	20652	X	20652	-0-	-0-	-0-	20150	2	502	9	N	456	562	1			877
05	21026	X	21026	-0-	-0-	-0-	20483	2	543	9	N	494	383	1			988
06	DLQ G-10		20277	-0-	20277	20277	19783	2	494	9	N	449	749	1			688

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

01	6479	X	6212	-0-	-267	-0-	5917	2	295	9	N	268	196	1			997
02	5852	X	4861	-0-	-991	-0-	4682	2	179	9	N	163	387	1			773
03	6479	X	5643	-0-	-836	-0-	5334	2	309	9	N	281	387	1			667
04	6270	X	5130	-0-	-1140	-0-	4857	2	273	9	N	248	193	1			722
05	6200	X	5237	-0-	-963	-0-	4940	2	297	9	N	270	192	1			800
06	DLQ G-10		4961	-0-	4961	4961	4698	2	263	9	N	239	386	1			653

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

01	11854	X	11854	-0-	-0-	-0-	11383	2	471	9	N	428	783	1			505
02	10463	X	10463	-0-	-0-	-0-	10053	2	410	9	N	373	390	1			488
03	11005	X	10359	-0-	-646	-0-	9953	2	406	9	N	369	195	1			662
04	10650	X	9405	-0-	-1245	-0-	9063	2	342	9	N	311	195	1			778
05	11005	X	9605	-0-	-1400	-0-	9218	2	387	9	N	352	390	1			740
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					740

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

01	891	N	891	-0-	-0-	-0-	868	2	23	9	N	21					256
02	700	N	653	-0-	-47	-0-	646	2	7	9	N	6					262
03	775	N	758	-0-	-17	-0-	746	2	12	9	N	11	196	1			77
04	750	N	709	-0-	-41	-0-	696	2	13	9	N	12					89
05	713	N	708	-0-	-5	-0-	690	2	18	9	N	16					105
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38904	X	38904	-0-	-0-	-0-	37715	2	1189	9	N	1081	1117	1			1041
02	34082	X	34082	-0-	-0-	-0-	32975	2	1107	9	N	1006	1125	1			922
03	36618	X	36618	-0-	-0-	-0-	35495	2	1123	9	N	1021	941	1			1002
04	34437	X	34437	-0-	-0-	-0-	33306	2	1131	9	N	1028	898	1			1132
05	34380	X	34380	-0-	-0-	-0-	33316	2	1064	9	N	967	929	1			1170
*06	31966	X	31966	-0-	-0-	-0-	31198	2	768	9	N	698	981	1			887

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

01	10799	X	10799	-0-	-0-	-0-	10433	2	366	9	N	333	180	1			523
02	9492	X	9381	-0-	-111	-0-	9087	2	294	9	N	267	190	1			600
03	10509	X	10163	-0-	-346	-0-	9888	2	275	9	N	250	565	1			285
04	10170	X	9311	-0-	-859	-0-	9055	2	256	9	N	233	191	1			327
05	10509	X	9419	-0-	-1090	-0-	9133	2	286	9	N	260	192	1			395
06	DLQ G-10		9051	-0-	9051	9051	8807	2	244	9	N	222	190	1			427

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

01	17360	X	11764	-0-	-5596	-0-	11238	2	526	9	N	478	783	1			502
02	14896	X	4504	-0-	-10392	-0-	4352	2	152	9	N	138					640
03	16306	X	5267	-0-	-11039	-0-	5058	2	209	9	N	190					830
04	15780	X	7514	-0-	-8266	-0-	7450	2	64	9	N	58	176	1			712
05	14601	X	10440	-0-	-4161	-0-	10113	2	327	9	N	297	189	1			820
06	DLQ G-10		7464	-0-	7464	7464	7212	2	252	9	N	229	182	1			867

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

01	22413	X	13255	-0-	-9158	-0-	13036	2	219	9	N	199	393	1			268
02	19572	X	15549	-0-	-4023	-0-	1278	1	13983	2	N	262					530
							288	9									
03	21328	X	16039	-0-	-5289	-0-	1388	1	14313	2	N	307	392	1			445
							338	9									
04	20640	X	13863	-0-	-6777	-0-	13623	2	240	9	N	218	195	1			468
05	17205	X	15354	-0-	-1851	-0-	15114	2	240	9	N	218	573	1			113
*06	14055	X	14055	-0-	-0-	-0-	1375	1	12493	2	N	170					283
							187	9									

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

01	64356	X	59769	-0-	-4587	-0-	57592	2	2177	9	N	1979	2105	1			764
02	55636	X	51555	-0-	-4081	-0-	49652	2	1903	9	N	1730	1524	1			970
03	56730	X	53396	-0-	-3334	-0-	51250	2	2146	9	N	1951	2466	1			455
04	42570	X	20332	-0-	-22238	-0-	19448	2	884	9	N	804	764	1			495
*05	41776	X	41776	-0-	-0-	-0-	38993	2	2783	9	N	2530	2435	1			590
06	51450	X	NO RPT	-0-	-51450	-0-					N	NO RPT					590

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 01/09/2014 TOTAL DEPTH 9871 PERF.10177 - 15025

01	23932	X	-0-	-0-	-23932	-0-					N	-0-					293
02	21364	X	1961	-0-	-19403	-0-	1851	1	110	2	N	-0-					293
03	1333	X	-0-	-0-	-1333	-0-					N	10					303
04	1290	X	-0-	-0-	-1290	-0-					N	-0-	20	1			283
05	2780	X	2780	-0-	-0-	-0-	1445	2	1335	9	N	1214	553	1			944
*06	3000	N	8935	-0-	5935	5935	7173	2	1762	9	N	1602	2081	1			465

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

01	37634	X	30467	-0-	-7167	-0-	29751	2	716	9	N	651	798	1			623
02	32620	X	25915	-0-	-6705	-0-	25347	2	568	9	N	516	587	1			552
03	35526	X	28596	-0-	-6930	-0-	27871	2	725	9	N	659	579	1			632
04	31410	X	25518	-0-	-5892	-0-	24687	2	831	9	N	755	922	1			465
05	30597	X	24392	-0-	-6205	-0-	23775	2	617	9	N	561	197	1			829
06	DLQ G-10		23877	-0-	23877	23877	23303	2	574	9	N	522	761	1			590

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

01	102145	X	55266	-0-	-46879	-0-	51090	2	4176	9	N	3796	3872	1			763
02	92260	X	45134	-0-	-47126	-0-	41261	2	3873	9	N	3521	3256	1			1028
03	69037	X	50698	-0-	-18339	-0-	46525	2	4173	9	N	3794	3768	1			1054
04	66810	X	46166	-0-	-20644	-0-	42370	2	3796	9	N	3451	3438	1			1067
05	55273	X	45830	-0-	-9443	-0-	42462	2	3368	9	N	3062	3069	1			1060
06	53490	X	44179	-0-	-9311	-0-	40964	2	3215	9	N	2923	3033	1			950

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

01	29455	X	29455	-0-	-0-	-0-	29085	2	370	9	N	336	181	1			633
02	25431	X	25431	-0-	-0-	-0-	25160	2	271	9	N	246	181	1			698
03	46522	X	46522	-0-	-0-	-0-	44577	2	1945	9	N	1768	1461	1			1005
04	41637	X	41637	-0-	-0-	-0-	40766	2	871	9	N	792	563	1			1234
05	40704	X	40704	-0-	-0-	-0-	39800	2	904	9	N	822	932	1			1124
*06	35366	X	35366	-0-	-0-	-0-	34663	2	703	9	N	639	505	1			1258

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

01	77407	X	73107	-0-	-4300	-0-	71763	2	1344	9	N	1222	1076	1			336
02	69916	X	46521	-0-	-23395	-0-	45634	2	887	9	N	806	1126	1			16
03	77407	X	27000	-0-	-50407	-0-	26355	2	645	9	N	586	557	1			45
04	74910	X	22384	-0-	-52526	-0-	21977	2	407	9	N	370	382	1			33
05	52514	X	30968	-0-	-21546	-0-	30376	2	592	9	N	538	370	1			201
06	50820	X	24983	-0-	-25837	-0-	24567	2	416	9	N	378	363	1			216

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

01	0	W	83408	-0-	83408	492607	82165	2	1243	9	N	1130	1270	1			423
02	0	W	52829	-0-	52829	545436	52124	2	705	9	N	641	554	1			510
03	0	W	56049	-0-	56049	601485	55392	2	657	9	N	597	712	1			395
04	0	W	29550	-0-	29550	631035	28925	2	625	9	N	568	358	1			605
05	0	W	28438	-0-	28438	659473	27867	2	571	9	N	519	552	1			572
*06	684300	X	24827	-0-	-659473	-0-	24351	2	476	9	N	433	520	1			485

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45508	X	16787	-0-	-28721	-0-	15899	2	888	9	N	807	1062	1			520
02	41104	X	13540	-0-	-27564	-0-	12817	2	723	9	N	657	525	1			652
03	45508	X	14088	-0-	-31420	-0-	13301	2	787	9	N	715	677	1			690
04	44040	X	12202	-0-	-31838	-0-	11500	2	702	9	N	638	541	1			787
05	16802	X	12692	-0-	-4110	-0-	12011	2	681	9	N	619	189	1			1217
06	16260	X	12159	-0-	-4101	-0-	11533	2	626	9	N	569	879	1			907

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5SL RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

01	0	W	42874	-0-	42874	371509	38536	2	4338	9	N	3944	4112	1			886
02	0	W	25692	-0-	25692	397201	23550	2	2142	9	N	1947	1549	1			1284
03	0	W	32084	-0-	32084	429285	28584	2	3500	9	N	3182	3599	1			867
04	0	W	27871	-0-	27871	457156	24847	2	3024	9	N	2749	2571	1			1045
05	0	W	26534	-0-	26534	483690	24247	2	2287	9	N	2079	1899	1			1225
06	0	W	27616	-0-	27616	511306	25302	2	2314	9	N	2104	2557	1			772

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

01	72943	X	24099	-0-	-48844	-0-	22548	2	1551	9	N	1410	2024	1			473
02	65884	X	34780	-0-	-31104	-0-	32104	2	2676	9	N	2433	1937	1			969
03	72943	X	35363	-0-	-37580	-0-	32317	2	3046	9	N	2769	2967	1			771
04	70590	X	35972	-0-	-34618	-0-	33449	2	2523	9	N	2294	2111	1			954
05	72943	X	34771	-0-	-38172	-0-	32954	2	1817	9	N	1652	1891	1			715
06	37260	X	32485	-0-	-4775	-0-	30887	2	1598	9	N	1453	1503	1			665

MAHLER 106 WELL #: 8H RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

01	0	W	43044	-0-	43044	264277	38737	2	4307	9	N	3915	4296	1			691
02	0	W	37690	-0-	37690	301967	34003	2	3687	9	N	3352	3203	1			840
03	0	W	37225	-0-	37225	339192	33691	2	3534	9	N	3213	3171	1			882
04	0	W	32406	-0-	32406	371598	29468	2	2938	9	N	2671	2554	1			999
05	0	W	30264	-0-	30264	401862	27570	2	2694	9	N	2449	2758	1			690
06	0	W	25997	-0-	25997	427859	23877	2	2120	9	N	1927	1688	1			929

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2493	N	2493	-0-	-0-	-0-	25	1	2409	3	N	53					150
							1	4	58	9							
02	1980	N	1980	-0-	-0-	-0-	22	1	1820	3	N	124	190	1			84
							2	4	136	9							
03	2418	N	1055	-0-	-1363	-0-	9	1	997	3	N	44					128
							1	4	48	9							
04	2400	N	1099	-0-	-1301	-0-	9	1	964	3	N	112	177	1			63
							3	4	123	9							
05	2201	N	1717	-0-	-484	-0-	16	1	1662	3	N	34					97
							2	4	37	9							
*06	1421	N	1421	-0-	-0-	-0-	14	1	1406	3	N	-0-					97
							1	4									

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

01	2079	N	2079	-0-	-0-	-0-	17	1	2059	3	N	2					128
							1	4	2	9							
02	2028	N	2028	-0-	-0-	-0-	24	1	1995	3	N	6					134
							2	4	7	9							
03	2181	N	2181	-0-	-0-	-0-	14	1	2166	3	N	-0-					134
							1	4									
04	2264	N	2264	-0-	-0-	-0-	23	1	2229	3	N	9					143
							2	4	10	9							
05	2596	N	2596	-0-	-0-	-0-	29	1	2540	3	N	23					166
							2	4	25	9							
*06	2149	N	2149	-0-	-0-	-0-	22	1	2104	3	N	20					186
							1	4	22	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	321	-0-	-268	-0-	3	1	317	3	N	-0-					186
							1	4									
02	504	N	349	-0-	-155	-0-	4	1	343	3	N	-0-					186
							2	4									
03	465	N	383	-0-	-82	-0-	3	1	379	3	N	-0-					186
							1	4									
04	477	N	477	-0-	-0-	-0-	5	1	470	3	N	-0-					186
							2	4									
05	523	N	523	-0-	-0-	-0-	9	1	512	3	N	-0-					186
							2	4									
*06	458	N	458	-0-	-0-	-0-	8	1	449	3	N	-0-					186
							1	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3144	X	3144	-0-	-0-	-0-	27	1	3052	3	N	58	3	5			270
							1	4	64	9							
02	2676	X	2676	-0-	-0-	-0-	22	1	2650	3	N	2	180	1	25	5	67
							2	4	2	9							
03	3252	X	3252	-0-	-0-	-0-	14	1	3175	3	N	56					123
							1	4	62	9							
04	3165	X	3165	-0-	-0-	-0-	23	1	3129	3	N	10					133
							2	4	11	9							
05	3197	X	3197	-0-	-0-	-0-	27	1	3159	3	N	8					141
							2	4	9	9							
*06	3289	X	3289	-0-	-0-	-0-	25	1	3198	3	N	59					200
							1	4	65	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-					77
02	0	N	-0-	-0-	-0-	-0-	N	-0-					77
*03	0	N	-0-	-0-	-0-	-0-	N	-0-					77
04	0	N	-0-	-0-	-0-	-0-	N	-0-					77
05	0	N	-0-	-0-	-0-	-0-	N	16	17	5			76
06	0	N	-0-	-0-	-0-	-0-	N	32					108

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					18
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					18
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					18
05	61	N	61	-0-	-0-	-0-	11	1	48	3	N	-0-					18
							2	4									
*06	219	N	219	-0-	-0-	-0-	47	1	14	3	N	143					161
							1	4	157	9							

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2044	-0-	-188	-0-	2044	3			N	-0-					197
02	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					197
03	1953	N	1823	-0-	-130	-0-	1823	3			N	-0-					197
04	1980	N	1961	-0-	-19	-0-	1961	3			N	-0-					197
05	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					197
*06	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					197

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1896	-0-	-57	-0-	1872	3	24	9	N	22					153
02	1792	N	1792	-0-	-0-	-0-	1693	3	99	9	N	90	179	1			64
03	1891	N	1826	-0-	-65	-0-	1785	3	41	9	N	37					101
04	1830	N	1734	-0-	-96	-0-	1723	3	11	9	N	10					111
05	1984	N	1878	-0-	-106	-0-	1812	3	66	9	N	60					171
*06	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					171

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					156
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					156
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-	15	5			141
04	660	N	485	-0-	-175	-0-	485	3			N	-0-					141
05	744	N	356	-0-	-388	-0-	356	3			N	-0-					141
06	690	N	225	-0-	-465	-0-	225	3			N	-0-					141

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					106
02	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					106
03	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					106
04	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					106
05	2728	X	2587	-0-	-141	-0-	2587	3			N	-0-					106
*06	3291	X	3291	-0-	-0-	-0-	3291	3			N	-0-					106

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1674	-0-	-403	-0-	1674	3			N	-0-					230
02	1471	N	1471	-0-	-0-	-0-	1435	3	36	9	N	33	178	1			85
03	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					85
04	1703	N	1703	-0-	-0-	-0-	1697	3	6	9	N	5					90
05	1643	N	1559	-0-	-84	-0-	1548	3	11	9	N	10					100
06	1410	N	308	-0-	-1102	-0-	307	3	1	9	N	1					101

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	525	-0-	-157	-0-	500	3	1	4	N	22					161
							24	9									
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					161
03	651	N	438	-0-	-213	-0-	438	3			N	-0-					161
04	510	N	370	-0-	-140	-0-	370	3			N	-0-					161
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					161
*06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					161

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2687	-0-		-320	-0-	19	1	2661	3	N	5					141
								1	4	6	9							
02	2492	N	2484	-0-		-8	-0-	22	1	2366	3	N	85	190	1			36
								2	4	94	9							
03	2697	N	2621	-0-		-76	-0-	16	1	2604	3	N	-0-					36
								1	4									
04	2663	N	2663	-0-		-0-	-0-	21	1	2531	3	N	99					135
								2	4	109	9							
05	2759	N	2635	-0-		-124	-0-	23	1	2610	3	N	-0-					135
								2	4									
*06	2655	N	2655	-0-		-0-	-0-	21	1	2508	3	N	114					249
								1	4	125	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1528	-0-		-84	-0-	27	1	1500	3	N	-0-					121
								1	4									
02	1400	N	1304	-0-		-96	-0-	15	1	1287	3	N	-0-					121
								2	4									
03	1581	N	1394	-0-		-187	-0-	10	1	1346	3	N	34					155
								1	4	37	9							
04	1470	N	1417	-0-		-53	-0-	15	1	1324	3	N	69	187	1			37
								2	4	76	9							
05	1662	N	1662	-0-		-0-	-0-	22	1	1585	3	N	48					85
								2	4	53	9							
*06	1515	N	1515	-0-		-0-	-0-	22	1	1491	3	N	1					86
								1	4	1	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2391	-0-		-399	-0-	25	1	2365	3	N	-0-					254
								1	4									
02	2464	N	2059	-0-		-405	-0-	25	1	2032	3	N	-0-					254
								2	4									
03	2480	N	2442	-0-		-38	-0-	16	1	2425	3	N	-0-					254
								1	4									
04	2310	N	2176	-0-		-134	-0-	15	1	2159	3	N	-0-					254
								2	4									
05	2294	N	2198	-0-		-96	-0-	22	1	2174	3	N	-0-					254
								2	4									
06	2370	N	2096	-0-		-274	-0-	19	1	2076	3	N	-0-					254
								1	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5158	X	5158	-0-		-0-	-0-	65	1	5051	3	N	37	152	1			55
								1	4	41	9							
02	4936	X	4936	-0-		-0-	-0-	63	1	4742	3	N	117					172
								2	4	129	9							
03	5154	X	5154	-0-		-0-	-0-	38	1	5068	3	N	43	159	1			56
								1	4	47	9							
04	5062	X	5062	-0-		-0-	-0-	48	1	4854	3	N	144					200
								2	4	158	9							
05	5389	X	5389	-0-		-0-	-0-	58	1	5129	3	N	182					382
								2	4	200	9							
06	5280	X	5067	-0-		-213	-0-	55	1	4932	3	N	72	182	1			272
								1	4	79	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2257	-0-	-68	-0-	9	1	2030	3	N	197	187	1			232
							1	4	217	9							
02	2255	N	2255	-0-	-0-	-0-	11	1	1762	3	N	436	192	1	442	5	34
							2	4	480	9							
03	2108	N	2062	-0-	-46	-0-	10	1	1966	3	N	77					111
							1	4	85	9							
04	2190	N	1958	-0-	-232	-0-	11	1	1945	3	N	-0-					111
							2	4									
05	2511	N	1965	-0-	-546	-0-	13	1	1949	3	N	-0-					111
							3	4									
06	2010	N	1886	-0-	-124	-0-	10	1	1869	3	N	5					116
							1	4	6	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20	-0-	4	1	440	3	N	-0-					102
							1	4									
02	392	N	374	-0-	-18	-0-	3	1	350	3	N	17					119
							2	4	19	9							
03	463	N	463	-0-	-0-	-0-	3	1	459	3	N	-0-					119
							1	4									
04	428	N	428	-0-	-0-	-0-	4	1	422	3	N	-0-					119
							2	4									
05	418	N	418	-0-	-0-	-0-	5	1	411	3	N	-0-					119
							2	4									
06	450	N	380	-0-	-70	-0-	4	1	375	3	N	-0-					119
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1734	N	1734	-0-	-0-	-0-	27	1	1704	3	Y	3					90
							3	9									
02	1774	N	1774	-0-	-0-	-0-	28	1	1737	3	Y	8					98
							9	9									
03	1684	N	1684	-0-	-0-	-0-	31	1	1643	3	Y	9					107
							10	9									
04	1213	N	1213	-0-	-0-	-0-	30	1	1174	3	Y	8					115
							9	9									
05	1379	N	1379	-0-	-0-	-0-	31	1	1335	3	Y	12					127
							13	9									
06	1410	N	1306	-0-	-104	-0-	28	1	1271	3	Y	6					133
							7	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1852	-0-	-39	-0-	1826	3	26	9	N	24					62
02	1820	N	1501	-0-	-319	-0-	1489	3	12	9	N	11					73
03	1953	N	1902	-0-	-51	-0-	1874	3	28	9	N	25					98
04	1800	N	1745	-0-	-55	-0-	1719	3	26	9	N	24					122
05	1760	N	1760	-0-	-0-	-0-	1732	3	28	9	N	25					147
06	1830	N	1764	-0-	-66	-0-	1713	3	51	9	N	46	168	1			25

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	967	-0-	-25	-0-	947	3	20	9	Y	18					178
02	879	N	879	-0-	-0-	-0-	857	3	22	9	Y	20					198
03	869	N	869	-0-	-0-	-0-	841	3	28	9	Y	25	183	1			40
04	930	N	859	-0-	-71	-0-	839	3	20	9	Y	18					58
05	961	N	876	-0-	-85	-0-	866	3	10	9	Y	9					67
*06	856	N	856	-0-	-0-	-0-	850	3	6	9	Y	5					72

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1776	-0-	-115	-0-	31	1	1714	3	Y	28					99
							31	9									
02	1540	N	1540	-0-	-0-	-0-	28	1	1487	3	Y	23					122
							25	9									
03	1822	N	1822	-0-	-0-	-0-	31	1	1747	3	Y	40					162
							44	9									
04	1710	N	1688	-0-	-22	-0-	30	1	1625	3	Y	30					192
							33	9									
05	1705	N	1653	-0-	-52	-0-	31	1	1582	3	Y	36	180	1			48
							40	9									
06	1770	N	1714	-0-	-56	-0-	30	1	1647	3	Y	34					82
							37	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

01	1306	N	1306	-0-	-0-	-0-	30	1	1253	3	Y	21	2	1			34
							23	9									
02	1064	N	1057	-0-	-7	-0-	28	1	1022	3	Y	6					40
							7	9									
03	1284	N	1284	-0-	-0-	-0-	31	1	1235	3	Y	16					56
							18	9									
04	1260	N	1179	-0-	-81	-0-	30	1	1131	3	Y	16					72
							18	9									
05	1208	N	1208	-0-	-0-	-0-	31	1	1167	3	Y	9					81
							10	9									
06	1230	N	1177	-0-	-53	-0-	30	1	1128	3	Y	17					98
							19	9									

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	24	1	177	3	Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

01	1643	X	1291	-0-	-352	-0-	30	1	1247	3	Y	13					78
							14	9									
02	1260	X	961	-0-	-299	-0-	28	1	925	3	Y	7					85
							8	9									
03	1271	X	1161	-0-	-110	-0-	31	1	1117	3	Y	12					97
							13	9									
04	1260	X	1131	-0-	-129	-0-	30	1	1089	3	Y	11					108
							12	9									
05	1302	X	1126	-0-	-176	-0-	31	1	1076	3	Y	17					125
							19	9									
06	1110	N	1052	-0-	-58	-0-	30	1	1009	3	Y	12					137
							13	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

01	1906	N	1906	-0-	-0-	-0-	31	1	1847	3	Y	25					182
							28	9									
02	1719	N	1719	-0-	-0-	-0-	28	1	1663	3	Y	25	174	1			33
							28	9									
03	1944	N	1944	-0-	-0-	-0-	31	1	1878	3	Y	32					65
							35	9									
04	1831	N	1831	-0-	-0-	-0-	30	1	1768	3	Y	30					95
							33	9									
05	1918	N	1918	-0-	-0-	-0-	31	1	1852	3	Y	32					127
							35	9									
06	1890	N	1873	-0-	-17	-0-	30	1	1814	3	Y	26					153
							29	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

01	8	N	-0-	-0-	-8	-0-					Y	-0-					50
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	T. A.		6	-0-	6	6	6	3			Y	-0-					50

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1871	-0-	-299	-0-	30	1	1841	3	Y	-0-					10
02	2284	N	2284	-0-	-0-	-0-	28	1	2241	3	Y	14					24
							15	9									
03	1878	N	1878	-0-	-0-	-0-	31	1	1841	3	Y	5					29
							6	9									
04	2489	N	2489	-0-	-0-	-0-	30	1	2459	3	Y	-0-					29
05	2170	N	1876	-0-	-294	-0-	30	1	1846	3	Y	-0-					29
*06	2144	N	2144	-0-	-0-	-0-	29	1	2115	3	Y	-0-					29

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2775	-0-	-201	-0-	31	1	2703	3	N	37					156
							41	9									
02	2688	X	2427	-0-	-261	-0-	28	1	2359	3	N	36					192
							40	9									
03	2976	X	2615	-0-	-361	-0-	31	1	2549	3	N	32	182	1			42
							35	9									
04	2700	X	2519	-0-	-181	-0-	30	1	2458	3	N	28					70
							31	9									
05	2790	X	2548	-0-	-242	-0-	31	1	2483	3	N	31					101
							34	9									
*06	2803	N	2803	-0-	-0-	-0-	30	1	2729	3	N	40					141
							44	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	24	1	194	3	Y	12					262
							13	9									
02	56	N	-0-	-0-	-56	-0-					Y	-0-					262
03	93	N	-0-	-0-	-93	-0-					Y	3					265
04	210	N	88	-0-	-122	-0-	82	3	6	9	Y	5					270
05	107	N	107	-0-	-0-	-0-	40	3	67	9	Y	61					331
*06	29	N	29	-0-	-0-	-0-	29	3			Y	-0-	173	1			96

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	748	-0-	-182	-0-	31	1	713	3	Y	4					52
							4	9									
02	672	N	631	-0-	-41	-0-	28	1	600	3	Y	3					55
							3	9									
03	757	N	757	-0-	-0-	-0-	31	1	717	3	Y	8					63
							9	9									
04	720	N	644	-0-	-76	-0-	30	1	610	3	Y	4					67
							4	9									
05	913	N	913	-0-	-0-	-0-	31	1	870	3	Y	11					78
							12	9									
*06	916	N	916	-0-	-0-	-0-	30	1	864	3	Y	20					98
							22	9									

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	432	-0-	-64	-0-	31	1	401	3	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	28	1	358	3	Y	-0-					-0-
03	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	30	1	394	3	Y	-0-					-0-
05	434	N	429	-0-	-5	-0-	31	1	398	3	Y	-0-					-0-
06	420	N	343	-0-	-77	-0-	24	1	319	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	475	-0-	-362	-0-	31 13	1 9	431	3	Y	12					177
02	319	N	319	-0-	-0-	-0-	28 12	1 9	279	3	Y	11					188
03	498	N	498	-0-	-0-	-0-	26 23	1 9	449	3	Y	21	178	1			31
04	450	N	238	-0-	-212	-0-	19 7	1 9	212	3	Y	6					37
05	341	N	221	-0-	-120	-0-	25	1	196	3	Y	-0-					37
06	480	N	139	-0-	-341	-0-	18	1	121	3	Y	-0-					37

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2071	N	2071	-0-	-0-	-0-	30 24	1 9	2017	3	Y	22	42	1			81
02	1685	N	1685	-0-	-0-	-0-	28 25	1 9	1632	3	Y	23	5	1			99
03	1448	N	1448	-0-	-0-	-0-	28 26	1 9	1394	3	Y	24					123
04	1800	N	1779	-0-	-21	-0-	30 28	1 9	1721	3	Y	25					148
05	1860	N	1850	-0-	-10	-0-	31 31	1 9	1788	3	Y	28					176
*06	1645	N	1645	-0-	-0-	-0-	30 26	1 9	1589	3	Y	24	176	1			24

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	31 14	1 9	1260	3	Y	13	3	1			61
02	1020	N	1020	-0-	-0-	-0-	28 2	1 9	990	3	Y	2					63
03	1290	N	1290	-0-	-0-	-0-	31 14	1 9	1245	3	Y	13					76
04	1260	N	1141	-0-	-119	-0-	30 11	1 9	1100	3	Y	10					86
05	1155	N	1155	-0-	-0-	-0-	31 11	1 9	1113	3	Y	10					96
06	1260	N	1160	-0-	-100	-0-	30 13	1 9	1117	3	Y	12					108

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

01	589	N	485	-0-	-104	-0-	31	1	452	3	Y	2	1	1			89
							2	9									
02	476	N	420	-0-	-56	-0-	28	1	392	3	Y	-0-					89
03	502	N	502	-0-	-0-	-0-	31	1	467	3	Y	4					93
							4	9									
04	553	N	553	-0-	-0-	-0-	30	1	517	3	Y	5					98
							6	9									
05	510	N	510	-0-	-0-	-0-	31	1	468	3	Y	10					108
							11	9									
*06	583	N	583	-0-	-0-	-0-	30	1	420	3	Y	121					229
							133	9									

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

01	1159	N	1159	-0-	-0-	-0-	30	1	1123	3	Y	5					45
							6	9									
02	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10					55
							11	9									
03	1194	N	1194	-0-	-0-	-0-	31	1	1153	3	Y	9					64
							10	9									
04	1119	N	1119	-0-	-0-	-0-	30	1	1072	3	Y	15					79
							17	9									
05	1085	N	1056	-0-	-29	-0-	31	1	1016	3	Y	8					87
							9	9									
06	1170	N	1084	-0-	-86	-0-	30	1	1048	3	Y	5					92
							6	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

01	2032	N	2032	-0-	-0-	-0-	30	1	1954	3	Y	44					67
							48	9									
02	1518	N	1518	-0-	-0-	-0-	28	1	1454	3	Y	33					100
							36	9									
03	1661	N	1661	-0-	-0-	-0-	31	1	1595	3	Y	32					132
							35	9									
04	1980	N	1466	-0-	-514	-0-	30	1	1413	3	Y	21					153
							23	9									
05	1703	N	1703	-0-	-0-	-0-	31	1	1642	3	Y	27					180
							30	9									
*06	1548	N	1548	-0-	-0-	-0-	30	1	1473	3	Y	41	186	1			35
							45	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2010	N	2010	-0-	-0-	-0-	30	1	1947	3	Y	30					110
							33	9									
02	1292	N	1292	-0-	-0-	-0-	24	1	1251	3	Y	15					125
							17	9									
03	1587	N	1587	-0-	-0-	-0-	30	1	1533	3	Y	22					147
							24	9									
04	1950	N	1550	-0-	-400	-0-	29	1	1475	3	Y	42	125	1			64
							46	9									
05	1487	N	1487	-0-	-0-	-0-	31	1	1434	3	Y	20	5	1			79
							22	9									
06	1530	N	1479	-0-	-51	-0-	30	1	1439	3	Y	9					88
							10	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1319	N	1319	-0-	-0-	-0-	30	1	1272	3	Y	15					59
							17	9									
02	835	N	835	-0-	-0-	-0-	28	1	801	3	Y	5					64
							6	9									
03	780	N	780	-0-	-0-	-0-	28	1	743	3	Y	8					72
							9	9									
04	1290	N	729	-0-	-561	-0-	30	1	693	3	Y	5					77
							6	9									
05	930	N	613	-0-	-317	-0-	27	1	578	3	Y	7					84
							8	9									
06	750	N	537	-0-	-213	-0-	29	1	507	3	Y	1					85
							1	9									

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1365	N	1365	-0-	-0-	-0-	30	1	1309	3	Y	24	2	1			39
							26	9									
02	1171	N	1171	-0-	-0-	-0-	28	1	1123	3	Y	18					57
							20	9									
03	1310	N	1310	-0-	-0-	-0-	30	1	1258	3	Y	20					77
							22	9									
04	1320	N	1319	-0-	-1	-0-	30	1	1247	3	Y	38	97	1			18
							42	9									
05	1302	N	1276	-0-	-26	-0-	31	1	1217	3	Y	25	4	1			39
							28	9									
06	1260	N	1208	-0-	-52	-0-	30	1	1148	3	Y	27					66
							30	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1398	-0-	-28	-0-	30	1	1351	3	Y	15					55
							17	9									
02	1092	N	1069	-0-	-23	-0-	28	1	1039	3	Y	2					57
							2	9									
03	1437	N	1437	-0-	-0-	-0-	31	1	1391	3	Y	14					71
							15	9									
04	1361	N	1361	-0-	-0-	-0-	30	1	1322	3	Y	8					79
							9	9									
05	1258	N	1258	-0-	-0-	-0-	31	1	1219	3	Y	7					86
							8	9									
06	1380	N	1173	-0-	-207	-0-	30	1	1136	3	Y	6					92
							7	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	30 21	1 9	793	3	Y	19					71
02	648	N	648	-0-	-0-	-0-	28 11	1 9	609	3	Y	10					81
03	755	N	755	-0-	-0-	-0-	31 14	1 9	710	3	Y	13					94
04	810	N	658	-0-	-152	-0-	30 8	1 9	620	3	Y	7					101
05	713	N	655	-0-	-58	-0-	31 11	1 9	613	3	Y	10					111
06	720	N	628	-0-	-92	-0-	30 7	1 9	591	3	Y	6					117

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3606	X	3606	-0-	-0-	-0-	1 34	1 9	3571	3	Y	31	62	1			41
02	2688	X	2544	-0-	-144	-0-	2 22	1 9	2520	3	Y	20					61
03	4650	X	3072	-0-	-1578	-0-	1 25	1 9	3046	3	Y	23	62	1			22
04	4500	X	2855	-0-	-1645	-0-	3 22	1 9	2830	3	Y	20					42
05	4650	X	2887	-0-	-1763	-0-	1 21	1 9	2865	3	Y	19					61
06	3480	X	2828	-0-	-652	-0-	5 69	1 9	2754	3	Y	63	103	1			21

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	91	-0-	-188	-0-	91	3			Y	-0-					49
02	224	N	-0-	-0-	-224	-0-					Y	-0-					49
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
04	90	N	-0-	-0-	-90	-0-					Y	-0-					49
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3271	-0-	-77	-0-	3248	3	23	9	Y	21	2	1			37
02	3024	X	2512	-0-	-512	-0-	2487	3	25	9	Y	23					60
03	3263	X	3263	-0-	-0-	-0-	3235	3	28	9	Y	25					85
04	3180	X	2942	-0-	-238	-0-	2920	3	22	9	Y	20					105
05	3286	X	2967	-0-	-319	-0-	2945	3	22	9	Y	20					125
06	3180	X	3097	-0-	-83	-0-	3069	3	28	9	Y	25					150

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	269	3	87	9	Y	79	1	1			209
02	287	N	287	-0-	-0-	-0-	218	3	69	9	Y	63	178	1			94
03	312	N	312	-0-	-0-	-0-	235	3	77	9	Y	70					164
04	329	N	329	-0-	-0-	-0-	250	3	79	9	Y	72					236
05	310	N	301	-0-	-9	-0-	253	3	48	9	Y	44	186	1			94
06	300	N	249	-0-	-51	-0-	172	3	77	9	Y	70					164

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

01	1028	N	1028	-0-	-0-	-0-	30	1	957	3	Y	37	2	1			60
							41	9									
02	824	N	824	-0-	-0-	-0-	28	1	786	3	Y	9					69
							10	9									
03	1052	N	1052	-0-	-0-	-0-	31	1	1003	3	Y	16					85
							18	9									
04	990	N	842	-0-	-148	-0-	29	1	803	3	Y	9					94
							10	9									
05	899	N	884	-0-	-15	-0-	31	1	839	3	Y	13					107
							14	9									
06	1020	N	903	-0-	-117	-0-	30	1	860	3	Y	12					119
							13	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

01	3193	X	64	-0-	-3129	-0-	64	3			Y	-0-					30
02	8	X	-0-	-0-	-8	-0-					Y	-0-					30
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					30
04	60	X	-0-	-0-	-60	-0-					Y	-0-	30	1			-0-
05	62	X	-0-	-0-	-62	-0-					Y	1	1	1			-0-
06	60	X	33	-0-	-27	-0-	33	3			Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

01	217	X	152	-0-	-65	-0-	143	1	9	9	Y	8	4	1			22
02	168	X	140	-0-	-28	-0-	140	1			Y	-0-					22
03	186	X	70	-0-	-116	-0-	50	1	20	3	Y	-0-					22
04	180	X	-0-	-0-	-180	-0-					Y	-0-	22	1			-0-
05	186	X	6	-0-	-180	-0-	5	3	1	9	Y	1	1	1			-0-
06	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

01	1638	N	1638	-0-	-0-	-0-	1590	3	48	9	Y	44					212
02	1450	N	1450	-0-	-0-	-0-	1403	3	47	9	Y	43	180	1			75
03	1785	N	1785	-0-	-0-	-0-	1738	3	47	9	Y	43					118
04	1772	N	1772	-0-	-0-	-0-	1732	3	40	9	Y	36					154
05	1792	N	1792	-0-	-0-	-0-	1746	3	46	9	Y	42					196
06	1740	N	1739	-0-	-1	-0-	1703	3	36	9	Y	33	181	1			48

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

01	4836	X	3756	-0-	-1080	-0-	3727	3	29	9	Y	26	4	1			45
02	4172	X	3036	-0-	-1136	-0-	3019	3	17	9	Y	15					60
03	4371	X	353	-0-	-4018	-0-	345	3	8	9	Y	7					67
04	3810	X	-0-	-0-	-3810	-0-					Y	-0-	67	1			-0-
05	3751	X	-0-	-0-	-3751	-0-					Y	3	3	1			-0-
06	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4249	-0-	-215	-0-	4205	3	44	9	Y	40	108	1			75
02	4032	X	3888	-0-	-144	-0-	3815	3	73	9	Y	66	13	1			128
03	4396	X	4396	-0-	-0-	-0-	4313	3	83	9	Y	75					203
04	4236	X	4236	-0-	-0-	-0-	4111	3	125	9	Y	114	183	1			134
05	4309	X	4258	-0-	-51	-0-	4191	3	67	9	Y	61					195
06	4260	X	4186	-0-	-74	-0-	3934	3	252	9	Y	229	180	1			64

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

01	4805	X	4647	-0-	-158	-0-	4611	3	36	9	Y	33					183
02	4340	X	3930	-0-	-410	-0-	3900	3	30	9	Y	27	185	1			25
03	4619	X	4457	-0-	-162	-0-	4426	3	31	9	Y	28					53
04	4500	X	4263	-0-	-237	-0-	4222	3	41	9	Y	37					90
05	4650	X	4330	-0-	-320	-0-	4289	3	41	9	Y	37					127
06	4500	X	4208	-0-	-292	-0-	4169	3	39	9	Y	35					162

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

01	2466	N	2466	-0-	-0-	-0-	29	1	2437	3	Y	-0-					10
02	1929	N	1929	-0-	-0-	-0-	28	1	1901	3	Y	-0-					10
03	2407	N	2407	-0-	-0-	-0-	31	1	2318	3	Y	53					63
							58	9									
04	2400	N	2181	-0-	-219	-0-	30	1	2130	3	Y	19					82
							21	9									
05	2139	N	2133	-0-	-6	-0-	31	1	2085	3	Y	15					97
							17	9									
06	2340	N	2055	-0-	-285	-0-	30	1	1997	3	Y	25					122
							28	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

01	4278	X	3804	-0-	-474	-0-	3770	3	34	9	Y	31					176
02	3864	X	3076	-0-	-788	-0-	3053	3	23	9	Y	21					197
03	3227	X	3227	-0-	-0-	-0-	3193	3	34	9	Y	31	182	1			46
04	3690	X	3174	-0-	-516	-0-	3150	3	24	9	Y	22					68
05	3813	X	3284	-0-	-529	-0-	3249	3	35	9	Y	32					100
06	3450	X	3167	-0-	-283	-0-	3137	3	30	9	Y	27					127

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

01	4774	X	4200	-0-	-574	-0-	29	1	4138	3	Y	30	2	1			80
							33	9									
02	4312	X	3772	-0-	-540	-0-	28	1	3711	3	Y	30					110
							33	9									
03	4238	X	4238	-0-	-0-	-0-	31	1	4176	3	Y	28					138
							31	9									
04	4188	X	4188	-0-	-0-	-0-	30	1	4123	3	Y	32					170
							35	9									
05	4313	X	4313	-0-	-0-	-0-	31	1	4243	3	Y	35	180	1			25
							39	9									
*06	4227	X	4227	-0-	-0-	-0-	30	1	4134	3	Y	57					82
							63	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

01	5332	X	4967	-0-	-365	-0-	4835	3	132	9	Y	120					216
02	4816	X	4220	-0-	-596	-0-	4119	3	101	9	Y	92	184	1			124
03	5239	X	4908	-0-	-331	-0-	4791	3	117	9	Y	106					230
04	4800	X	4533	-0-	-267	-0-	4437	3	96	9	Y	87	181	1			136
05	4960	X	4582	-0-	-378	-0-	4469	3	113	9	Y	103					239
06	4800	X	4555	-0-	-245	-0-	4474	3	81	9	Y	74	179	1			134

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	4025	-0-	-5	-0-	3958	3	67	9	Y	61	186	1			20
02	3674	X	3674	-0-	-0-	-0-	3604	3	70	9	Y	64					84
03	4125	X	4125	-0-	-0-	-0-	4034	3	91	9	Y	83					167
04	3994	X	3994	-0-	-0-	-0-	3880	3	114	9	Y	104	176	1			95
05	4030	X	4023	-0-	-7	-0-	3942	3	81	9	Y	74					169
*06	3994	X	3994	-0-	-0-	-0-	3730	3	264	9	Y	240	180	1			49

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

01	4650	X	4472	-0-	-178	-0-	4417	3	55	9	Y	50					107
02	4208	X	4208	-0-	-0-	-0-	4150	3	58	9	Y	53					160
03	4690	X	4690	-0-	-0-	-0-	4631	3	59	9	Y	54	181	1			33
04	4500	X	4328	-0-	-172	-0-	4261	3	67	9	Y	61					94
05	4650	X	4391	-0-	-259	-0-	4322	3	69	9	Y	63					157
06	4500	X	4236	-0-	-264	-0-	4174	3	62	9	Y	56	178	1			35

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

01	1951	N	1951	-0-	-0-	-0-	1	1	1878	3	Y	65	121	1			83
							72	9									
02	1664	N	1664	-0-	-0-	-0-	1	1	1620	3	Y	39					122
							43	9									
03	2325	N	1799	-0-	-526	-0-	1748	3	51	9	Y	46	124	1			44
04	1890	N	1705	-0-	-185	-0-	1	1	1658	3	Y	42					86
							46	9									
05	1829	N	1597	-0-	-232	-0-	1554	3	43	9	Y	39					125
06	1740	N	1654	-0-	-86	-0-	2	1	1516	3	Y	124	207	1			42
							136	9									

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

01	1398	N	1398	-0-	-0-	-0-	31	1	1336	3	N	28					201
							31	9									
02	1180	N	1180	-0-	-0-	-0-	28	1	1120	3	N	29	188	1			42
							32	9									
03	1388	N	1388	-0-	-0-	-0-	31	1	1305	3	N	47					89
							52	9									
04	1281	N	1281	-0-	-0-	-0-	30	1	1214	3	N	34					123
							37	9									
*05	1378	N	1378	-0-	-0-	-0-	31	1	1303	3	N	40					163
							44	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1569	-0-	1569	74325	31	1	1538	3	N	-0-					181
02	0	W	1614	-0-	1614	75939	28	1	1560	3	N	24					205
							26	9									
03	77559	X	1620	-0-	-75939	-0-	31	1	1544	3	N	41	189	1			57
							45	9									
04	1800	X	1434	-0-	-366	-0-	30	1	1374	3	N	27					84
							30	9									
05	1798	X	1139	-0-	-659	-0-	31	1	1087	3	N	19					103
							21	9									
06	1740	X	1481	-0-	-259	-0-	29	1	1411	3	N	37					140
							41	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

01	775	N	641	-0-	-134	-0-	9	1	632	2	N	-0-					164
02	728	N	-0-	-0-	-728	-0-					N	-0-					164
03	930	N	682	-0-	-248	-0-	682	2			N	-0-					164
04	613	N	613	-0-	-0-	-0-	613	2			N	-0-					164
*05	637	N	637	-0-	-0-	-0-	6	1	631	2	N	-0-					164
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

01	1126	N	1126	-0-	-0-	-0-	17	1	1109	2	N	-0-					180
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					180
03	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					180
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					180
*05	963	N	963	-0-	-0-	-0-	10	1	953	2	N	-0-					180
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

01	682	N	680	-0-	-2	-0-	680	2			N	-0-					49
02	616	N	595	-0-	-21	-0-	595	2			N	-0-					49
03	682	N	672	-0-	-10	-0-	672	2			N	-0-					49
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					49
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					49
06	660	N	552	-0-	-108	-0-	552	2			N	-0-					49

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	-0-					N	-0-					115
02	532	N	-0-	-0-	-532	-0-					N	-0-					115
03	217	N	-0-	-0-	-217	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

01	279	N	201	-0-	-78	-0-	201	2			N	-0-					215
02	252	N	233	-0-	-19	-0-	231	2	2	9	N	2					217
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					217
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					217
05	248	N	225	-0-	-23	-0-	225	2			N	-0-					217
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					217

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

01	5223	X	5223	-0-	-0-	-0-	5137	2	86	9	N	78					248
02	4648	X	4648	-0-	-0-	-0-	4571	2	77	9	N	70	175	1			143
03	5125	X	5125	-0-	-0-	-0-	5055	2	70	9	N	64					207
04	4526	X	4526	-0-	-0-	-0-	4464	2	62	9	N	56					263
05	4993	X	4993	-0-	-0-	-0-	4926	2	67	9	N	61	177	1			147
*06	4755	X	4755	-0-	-0-	-0-	4694	2	61	9	N	55					202

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	0	N	-0-	-0-	-0-	-0-					N	-0-					197
05	0	N	-0-	-0-	-0-	-0-					N	-0-					197
*06	241	N	241	-0-	-0-	-0-	240	2	1	9	N	1					198

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

01	496	N	467	-0-	-29	-0-	461	2	6	9	N	5					179
02	448	N	442	-0-	-6	-0-	436	2	6	9	N	5					184
03	449	N	449	-0-	-0-	-0-	435	2	14	9	N	13					197
04	472	N	472	-0-	-0-	-0-	459	2	13	9	N	12					209
05	496	N	455	-0-	-41	-0-	452	2	3	9	N	3					212
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					212

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					166
02	5	N	-0-	-0-	-5	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	0	N	-0-	-0-	-0-	-0-					N	-0-					166
05	0	N	-0-	-0-	-0-	-0-					N	-0-					166
06	0	N	-0-	-0-	-0-	-0-					N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

01	14B2 EXT		-0-	-0-	-7	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

01	403	N	333	-0-	-70	-0-	326	2	7	9	N	6					293
02	336	N	314	-0-	-22	-0-	304	2	10	9	N	9					302
03	341	N	331	-0-	-10	-0-	325	2	6	9	N	5					307
04	330	N	291	-0-	-39	-0-	276	2	15	9	N	14	178	1			143
05	341	N	197	-0-	-144	-0-	187	2	10	9	N	9					152
06	330	N	158	-0-	-172	-0-	158	2			N	-0-					152

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

01	837	N	821	-0-	-16	-0-	793	2	28	9	N	25					259
02	747	N	747	-0-	-0-	-0-	729	2	18	9	N	16					275
03	758	N	758	-0-	-0-	-0-	743	2	15	9	N	14					289
04	780	N	704	-0-	-76	-0-	686	2	18	9	N	16	177	1			128
05	837	N	706	-0-	-131	-0-	692	2	14	9	N	13					141
06	720	N	671	-0-	-49	-0-	656	2	15	9	N	14					155

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

01	DLQ G-10		2692	-0-	2692	5749	2637	2	55	9	N	50					206
02	DLQ G-10		2223	-0-	2223	7972	2182	2	41	9	N	37					243
03	10346	X	2374	-0-	-7972	-0-	2330	2	44	9	N	40	192	1			91
04	2940	X	2263	-0-	-677	-0-	2222	2	41	9	N	37					128
05	2449	N	2331	-0-	-118	-0-	2295	2	36	9	N	33					161
06	2310	N	2252	-0-	-58	-0-	2211	2	41	9	N	37					198

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

01	2108	N	2016	-0-	-92	-0-	1966	2	50	9	N	45	179	1			44
02	1876	N	1671	-0-	-205	-0-	1638	2	33	9	N	30					74
03	1984	N	1804	-0-	-180	-0-	1771	2	33	9	N	30					104
04	1950	N	1684	-0-	-266	-0-	1662	2	22	9	N	20					124
05	1860	N	1748	-0-	-112	-0-	1716	2	32	9	N	29					153
06	1740	N	1644	-0-	-96	-0-	1619	2	25	9	N	23					176

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

01	620	N	580	-0-	-40	-0-	558	2	22	9	N	20					141
02	475	N	475	-0-	-0-	-0-	458	2	17	9	N	15					156
03	670	N	670	-0-	-0-	-0-	647	2	23	9	N	21					177
04	3000	N	224661	-0-	221661	221661	224643	2	18	9	N	16					193
05	3100	N	593	-0-	-2507	219154	578	2	15	9	N	14					207
*06	3000	N	488	-0-	-2512	216642	479	2	9	9	N	8					215

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2325	-0-	-62	-0-	2272	2	53	9	N	48	171	1			101
02	2184	N	1965	-0-	-219	-0-	1925	2	40	9	N	36					137
03	2325	N	2189	-0-	-136	-0-	2159	2	30	9	N	27					164
04	2250	N	2069	-0-	-181	-0-	2047	2	22	9	N	20					184
05	2170	N	2089	-0-	-81	-0-	2060	2	29	9	N	26					210
06	2130	N	1971	-0-	-159	-0-	1954	2	17	9	N	15					225

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3211	X	3211	-0-	-0-	-0-	3127	2	84	9	N	76					183
02	2818	X	2818	-0-	-0-	-0-	2749	2	69	9	N	63					246
03	3256	X	3256	-0-	-0-	-0-	3162	2	94	9	N	85	174	1			157
04	3050	X	3050	-0-	-0-	-0-	2971	2	79	9	N	72					229
05	3139	X	3139	-0-	-0-	-0-	3051	2	88	9	N	80					309
*06	3257	X	3257	-0-	-0-	-0-	3169	2	88	9	N	80					389

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	0	N	-0-	-0-	-0-	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	298	-0-	-43	-0-	276	2	22	9	N	20					187
02	308	N	241	-0-	-67	-0-	227	2	14	9	N	13					200
03	395	N	395	-0-	-0-	-0-	337	2	58	9	N	53					253
04	315	N	315	-0-	-0-	-0-	285	2	30	9	N	27	179	1			101
05	279	N	274	-0-	-5	-0-	263	2	11	9	N	10					111
06	390	N	283	-0-	-107	-0-	264	2	19	9	N	17					128

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3718	-0-	3718	7325	3628	2	90	9	N	82					345
02	DLQ G-10		3326	-0-	3326	10651	3246	2	80	9	N	73	181	1			237
03	14138	X	3487	-0-	-10651	-0-	3402	2	85	9	N	77					314
04	3600	X	2831	-0-	-769	-0-	2768	2	63	9	N	57	180	1			191
05	3720	X	2496	-0-	-1224	-0-	2434	2	62	9	N	56					247
06	3600	X	2476	-0-	-1124	-0-	2424	2	52	9	N	47					294

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	1415	2	18	9	N	16					178
02	1262	N	1262	-0-	-0-	-0-	1240	2	22	9	N	20					198
03	1465	N	1465	-0-	-0-	-0-	1447	2	18	9	N	16					214
04	1456	N	1456	-0-	-0-	-0-	1442	2	14	9	N	13					227
05	1506	N	1506	-0-	-0-	-0-	1493	2	13	9	N	12					239
*06	1512	N	1512	-0-	-0-	-0-	1500	2	12	9	N	11					250

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-	185	1			127
02	1008	N	933	-0-	-75	-0-	931	2	2	9	N	2					129
03	1302	N	1023	-0-	-279	-0-	1022	2	1	9	N	1					130
04	1050	N	1016	-0-	-34	-0-	1012	2	4	9	N	4					134
05	1035	N	1035	-0-	-0-	-0-	1029	2	6	9	N	5					139
*06	1086	N	1086	-0-	-0-	-0-	1080	2	6	9	N	5					144

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4825	-0-	4825	9625	4723	2	102	9	N	93	172	1			135
02	DLQ G-10		4191	-0-	4191	13816	4119	2	72	9	N	65					200
03	18415	X	4599	-0-	-13816	-0-	4511	2	88	9	N	80					280
04	4650	X	4348	-0-	-302	-0-	4279	2	69	9	N	63	180	1			163
05	4805	X	4454	-0-	-351	-0-	4385	2	69	9	N	63					226
06	4320	X	4234	-0-	-86	-0-	4170	2	64	9	N	58					284

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3110	X	3110	-0-	-0-	-0-	3043	2	67	9	N	61	180	1			107
02	2744	X	2537	-0-	-207	-0-	2502	2	35	9	N	32					139
03	3038	X	2941	-0-	-97	-0-	2895	2	46	9	N	42					181
04	2940	X	2775	-0-	-165	-0-	2739	2	36	9	N	33					214
05	3038	X	2943	-0-	-95	-0-	2882	2	61	9	N	55					269
06	2940	X	2661	-0-	-279	-0-	2614	2	47	9	N	43	173	1			139

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1379	N	1379	-0-	-0-	-0-	1350	2	29	9	N	26					211
02	1137	N	1137	-0-	-0-	-0-	1115	2	22	9	N	20					231
03	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					249
04	1131	N	1131	-0-	-0-	-0-	1113	2	18	9	N	16	182	1			83
05	1330	N	1330	-0-	-0-	-0-	1307	2	23	9	N	21					104
*06	1726	N	1726	-0-	-0-	-0-	1678	2	48	9	N	44					148

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5547	-0-	5547	11316	5446	2	101	9	N	92					254
02	DLQ G-10		4939	-0-	4939	16255	4856	2	83	9	N	75	183	1			146
03	21654	X	5399	-0-	-16255	-0-	5322	2	77	9	N	70					216
04	5610	X	5192	-0-	-418	-0-	5118	2	74	9	N	67					283
05	5766	X	5281	-0-	-485	-0-	5212	2	69	9	N	63	176	1			170
06	5070	X	4940	-0-	-130	-0-	4865	2	75	9	N	68					238

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4435	X	4435	-0-	-0-	-0-	4424	2	11	9	N	10					202
02	4426	X	4426	-0-	-0-	-0-	4370	2	56	9	N	51					253
03	5201	X	5201	-0-	-0-	-0-	5146	2	55	9	N	50					303
04	5173	X	5173	-0-	-0-	-0-	5142	2	31	9	N	28	180	1			151
05	5556	X	5556	-0-	-0-	-0-	5472	2	84	9	N	76					227
*06	5457	X	5457	-0-	-0-	-0-	5348	2	109	9	N	99					326

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	787	-0-	-19	-0-	769	2	18	9	N	16					234
02	734	N	734	-0-	-0-	-0-	726	2	8	9	N	7					241
03	1604	N	1604	-0-	-0-	-0-	1597	2	7	9	N	6					247
04	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4	182	1			69
05	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12					81
06	1560	N	677	-0-	-883	-0-	668	2	9	9	N	8					89

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	9	1			223
02	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1					224
03	131	N	131	-0-	-0-	-0-	129	2	2	9	N	2					226
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					226
05	155	N	133	-0-	-22	-0-	132	2	1	9	N	1					227
*06	122	N	122	-0-	-0-	-0-	122	2			N	-0-	166	1			61

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4894	-0-	4894	9733	4738	2	156	9	N	142	175	1			102
02	DLQ G-10		4027	-0-	4027	13760	3909	2	118	9	N	107					209
03	18899	X	5139	-0-	-13760	-0-	4964	2	175	9	N	159	172	1			196
04	4793	X	4793	-0-	-0-	-0-	4641	2	152	9	N	138	158	1			176
05	4874	X	4874	-0-	-0-	-0-	4729	2	145	9	N	132					308
*06	4683	X	4683	-0-	-0-	-0-	4560	2	123	9	N	112	173	1			247

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2274	-0-	-237	-0-	2230	2	44	9	N	40	172	1			119
02	2184	X	1869	-0-	-315	-0-	1847	2	22	9	N	20					139
03	2108	N	2023	-0-	-85	-0-	1998	2	25	9	N	23					162
04	2190	N	1867	-0-	-323	-0-	1847	2	20	9	N	18					180
05	2077	N	1911	-0-	-166	-0-	1883	2	28	9	N	25					205
06	1950	N	1831	-0-	-119	-0-	1810	2	21	9	N	19					224

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2217	-0-	-139	-0-	2107	2	110	9	N	100					427
02	2146	N	2146	-0-	-0-	-0-	2023	2	123	9	N	112	174	1			365
03	2472	N	2472	-0-	-0-	-0-	2384	2	88	9	N	80	174	1			271
04	2243	N	2243	-0-	-0-	-0-	2145	2	98	9	N	89					360
05	2465	N	2465	-0-	-0-	-0-	2373	2	92	9	N	84	170	1			274
*06	2463	N	2463	-0-	-0-	-0-	2374	2	89	9	N	81					355

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	369	2	19	9	N	17					205
02	336	N	328	-0-	-8	-0-	316	2	12	9	N	11					216
03	372	N	366	-0-	-6	-0-	347	2	19	9	N	17					233
04	390	N	295	-0-	-95	-0-	295	2			N	-0-					233
05	372	N	300	-0-	-72	-0-	300	2			N	-0-					233
06	360	N	293	-0-	-67	-0-	293	2			N	-0-					233

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	856	-0-	-167	-0-	837	2	19	9	N	17	181	1			67
02	924	N	884	-0-	-40	-0-	873	2	11	9	N	10					77
03	992	N	965	-0-	-27	-0-	940	2	25	9	N	23					100
04	898	N	898	-0-	-0-	-0-	883	2	15	9	N	14					114
05	992	N	930	-0-	-62	-0-	907	2	23	9	N	21					135
06	930	N	910	-0-	-20	-0-	891	2	19	9	N	17					152

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					284
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					284
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					284
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					284
06	330	N	286	-0-	-44	-0-	286	2			N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

01	186	N	170	-0-	-16	-0-	166	2	4	9	N	4					116
02	168	N	136	-0-	-32	-0-	136	2			N	-0-					116
03	155	N	149	-0-	-6	-0-	148	2	1	9	N	1					117
04	150	N	146	-0-	-4	-0-	146	2			N	-0-					117
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					117
*06	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2					119

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

01	620	N	498	-0-	-122	-0-	472	2	26	9	N	24					259
02	504	N	414	-0-	-90	-0-	400	2	14	9	N	13					272
03	497	N	497	-0-	-0-	-0-	469	2	28	9	N	25					297
04	480	N	448	-0-	-32	-0-	431	2	17	9	N	15	183	1			129
05	479	N	479	-0-	-0-	-0-	454	2	25	9	N	23					152
06	480	N	448	-0-	-32	-0-	429	2	19	9	N	17					169

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

01	356	N	356	-0-	-0-	-0-	332	2	24	9	N	22					267
02	448	N	427	-0-	-21	-0-	398	2	29	9	N	26	163	1			130
03	558	N	356	-0-	-202	-0-	301	2	55	9	N	50					180
04	330	N	262	-0-	-68	-0-	241	2	21	9	N	19					199
05	465	N	330	-0-	-135	-0-	294	2	36	9	N	33					232
06	330	N	312	-0-	-18	-0-	293	2	19	9	N	17	170	1			79

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

01	1547	N	1547	-0-	-0-	-0-	1469	2	78	9	N	71					180
02	1344	N	1332	-0-	-12	-0-	1273	2	59	9	N	54					234
03	1612	N	1441	-0-	-171	-0-	1388	2	53	9	N	48	173	1			109
04	1500	N	1359	-0-	-141	-0-	1305	2	54	9	N	49					158
05	1488	N	1386	-0-	-102	-0-	1328	2	58	9	N	53					211
06	1380	N	1347	-0-	-33	-0-	1289	2	58	9	N	53					264

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	315	-0-	-646	-0-	293	2	22	9	N	20					114
02	980	N	265	-0-	-715	-0-	259	2	6	9	N	5					119
03	930	N	291	-0-	-639	-0-	282	2	9	9	N	8					127
04	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					129
05	279	N	151	-0-	-128	-0-	151	2			N	-0-					129
06	270	N	221	-0-	-49	-0-	212	2	9	9	N	8					137

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

01	620	N	559	-0-	-61	-0-	542	2	17	9	N	15					170
02	560	N	532	-0-	-28	-0-	520	2	12	9	N	11					181
03	589	N	548	-0-	-41	-0-	537	2	11	9	N	10					191
04	540	N	534	-0-	-6	-0-	519	2	15	9	N	14					205
05	589	N	517	-0-	-72	-0-	504	2	13	9	N	12					217
06	540	N	505	-0-	-35	-0-	493	2	12	9	N	11	178	1			50

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

01	806	N	110	-0-	-696	-0-	75	2	35	9	N	32	190	1			323
02	420	N	153	-0-	-267	-0-	118	2	35	9	N	32					355
03	124	N	52	-0-	-72	-0-	42	2	10	9	N	9					364
04	120	N	53	-0-	-67	-0-	53	2			N	-0-					364
05	155	N	34	-0-	-121	-0-	34	2			N	-0-					364
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					364

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	24	X	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	14B2	EXT	186	-0-	186	186	186	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	186					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	186					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
02	1187	N	1187	-0-	-0-	B	-0-	1187	2			N	-0-					-0-
03	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
04	1421	N	1421	-0-	-0-	B	-0-	1421	2			N	-0-					-0-
05	1417	N	1417	-0-	-0-	B	-0-	1417	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	B	-0-	1278	2			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	930	-0-	-124	B	-0-	930	2			N	-0-					-0-
02	952	N	927	-0-	-25	B	-0-	927	2			N	-0-					-0-
03	1023	N	1018	-0-	-5	B	-0-	1018	2			N	-0-					-0-
04	900	N	872	-0-	-28	B	-0-	872	2			N	-0-					-0-
05	1023	N	893	-0-	-130	B	-0-	893	2			N	-0-					-0-
06	990	N	864	-0-	-126	B	-0-	864	2			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		5694	-0-	5694	B	16403	5680	2	14	9	N	13					174
02	21600	X	5197	-0-	-16403	B	-0-	5189	2	8	9	N	7					181
03	5993	X	5993	-0-	-0-	B	-0-	5979	2	14	9	N	13					194
04	5757	X	5757	-0-	-0-	B	-0-	5748	2	9	9	N	8					202
05	5735	X	5372	-0-	-363	B	-0-	5359	2	13	9	N	12					214
06	5550	X	5410	-0-	-140	B	-0-	5401	2	9	9	N	8					222

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	434	N	238	-0-	-196	-0-	238	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

01	3100	X	1554	-0-	-1546	-0-	114	1	1439	2	N	-0-					77
							1	4									
02	2800	X	2509	-0-	-291	-0-	157	1	2350	2	N	-0-	11	5			66
							2	4									
03	3069	X	2438	-0-	-631	-0-	115	1	2322	2	N	-0-					66
							1	4									
04	2910	X	2712	-0-	-198	-0-	173	1	2537	2	N	-0-					66
							2	4									
05	2790	X	2725	-0-	-65	-0-	182	1	2541	2	N	-0-					66
							2	4									
*06	2911	N	2911	-0-	-0-	-0-	180	1	2730	2	N	-0-					66
							1	4									

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

01	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					40
02	826	N	826	-0-	-0-	-0-	59	1	767	3	N	-0-					40
03	966	N	966	-0-	-0-	-0-	76	1	890	3	N	-0-					40
04	957	N	957	-0-	-0-	-0-	73	1	884	3	N	-0-					40
*05	804	N	804	-0-	-0-	-0-	34	1	770	3	N	-0-					40
*06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	6430	-0-	-1661	-0-	717	1	5713	2	N	-0-					147
02	6356	X	5562	-0-	-794	-0-	615	1	4947	2	N	-0-					147
03	7285	X	6190	-0-	-1095	-0-	984	1	5206	2	N	-0-					147
04	7050	X	6226	-0-	-824	-0-	1002	1	5224	2	N	-0-					147
05	7285	X	321	-0-	-6964	-0-	321	1			N	-0-					147
*06	6210	X	5840	-0-	-370	-0-	450	1	5390	2	N	-0-					147

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	1967	-0-	-2125	-0-	219	1	1748	2	N	-0-					23
02	4088	X	2918	-0-	-1170	-0-	322	1	2594	2	N	2					25
							2	9									
03	4526	X	1995	-0-	-2531	-0-	317	1	1676	2	N	2					27
							2	9									
04	4380	X	2168	-0-	-2212	-0-	349	1	1818	2	N	1					28
							1	9									
05	3224	X	86	-0-	-3138	-0-	86	1			N	-0-					28
06	3120	X	1898	-0-	-1222	-0-	146	1	1752	2	N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

01	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

01	2046 #	1578	-0-	-468	-0-	32	1	1521	3	N	22	178	1			59
						1	4	24	9							
02	1792 #	1654	-0-	-138	-0-	42	1	1534	3	N	69					128
						2	4	76	9							
03	2108 #	1444	-0-	-664	-0-	23	1	1414	3	N	5					133
						1	4	6	9							
04	2040 #	1842	-0-	-198	-0-	39	1	1773	3	N	25					158
						2	4	28	9							
05	2175 R	2175	-0-	-0-	-0-	50	1	2069	3	N	49					207
						2	4	54	9							
*06	2081 R	2081	-0-	-0-	-0-	44	1	2006	3	N	27	165	1			69
						1	4	30	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

01	527 N	471	-0-	-56	-0-	31	1	440	2	N	-0-					159
02	448 N	267	-0-	-181	-0-	28	1	239	2	N	-0-					159
03	496 N	274	-0-	-222	-0-	31	1	243	2	N	-0-					159
04	450 N	321	-0-	-129	-0-	30	1	291	2	N	-0-					159
05	434 N	434	-0-	-0-	-0-	31	1	403	2	N	-0-					159
06	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					159

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1898	R	1898	-0-	-0-	-0-	1648	2	250	9	N	227	194	1			486
02	1456	#	1387	-0-	-69	-0-	1156	2	231	9	N	210	195	1			501
03	1612	#	464	-0-	-1148	-0-	209	2	255	9	N	232	195	1			538
04	1830	#	1589	-0-	-241	-0-	1370	2	219	9	N	199	196	1			541
05	1906	R	1906	-0-	-0-	-0-	1632	2	274	9	N	249	195	1			595
06	1830	#	1703	-0-	-127	-0-	1459	2	244	9	N	222					817

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					64
02	84	N	36	-0-	-48	-0-	33	3	3	9	N	3					67
03	31	N	5	-0-	-26	-0-	3	3	2	9	N	2					69
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					69
05	106	N	106	-0-	-0-	-0-	103	3	3	9	N	3					72
*06	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					74

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	986	-0-	-285	-0-	986	2			N	-0-					173
02	1120	X	1006	-0-	-114	-0-	976	2	30	9	N	27	175	1			25
03	1178	X	1118	-0-	-60	-0-	1110	2	8	9	N	7					32
04	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					32
05	1178	X	1112	-0-	-66	-0-	1087	2	25	9	N	23					55
06	1080	X	1063	-0-	-17	-0-	1063	2			N	-0-					55

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	948	-0-	-168	-0-	941	2	7	9	N	6					165
02	1008	X	805	-0-	-203	-0-	798	2	7	9	N	6					171
03	1116	X	815	-0-	-301	-0-	806	2	9	9	N	8					179
04	1080	X	656	-0-	-424	-0-	650	2	6	9	N	5	165	1			19
05	992	X	620	-0-	-372	-0-	618	2	2	9	N	2					21
06	930	X	538	-0-	-392	-0-	534	2	4	9	N	4					25

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	320	-0-	-145	-0-	320	3			N	-0-					92
02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					93
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					93
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					93
05	527	N	351	-0-	-176	-0-	332	3	19	9	N	17					110
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					110

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	815	-0-	-673	-0-	815	2			N	-0-					25
02	1078	N	1078	-0-	-0-	-0-	1070	2	8	9	N	7					32
03	1330	N	1330	-0-	-0-	-0-	1321	2	9	9	N	8					40
04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					40
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					40
*06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

01	713	N	308	-0-	-405	-0-	308	2			N	-0-					-0-
02	644	N	603	-0-	-41	-0-	603	2			N	-0-					-0-
03	682	N	415	-0-	-267	-0-	415	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	682	N	238	-0-	-444	-0-	238	2			N	-0-					-0-
06	390	N	197	-0-	-193	-0-	197	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

01	2635	X	1732	-0-	-903	-0-	1641	2	91	9	N	83	31	8			115
02	2380	X	1486	-0-	-894	-0-	1451	2	35	9	N	32					147
03	2449	X	1839	-0-	-610	-0-	1784	2	55	9	N	50	168	1	1	8	28
04	2040	X	1486	-0-	-554	-0-	1440	2	46	9	N	42					70
05	1643	N	1292	-0-	-351	-0-	1239	2	53	9	N	48					118
06	1770	N	1242	-0-	-528	-0-	1210	2	32	9	N	29	112	1			35

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

01	3441	X	3010	-0-	-431	-0-	2956	2	54	9	N	49					167
02	6433	X	6433	-0-	-0-	-0-	6323	2	110	9	N	100					267
03	11063	X	11063	-0-	-0-	-0-	11059	2	4	9	N	4	193	1			78
04	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					78
05	4216	X	1379	-0-	-2837	-0-	1379	2			N	-0-					78
06	4080	X	844	-0-	-3236	-0-	844	2			N	-0-					78

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

01	651	N	340	-0-	-311	-0-	332	2	8	9	N	7					105
02	709	N	709	-0-	-0-	-0-	695	2	14	9	N	13					118
03	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					118
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					118
05	3100	N	16623	-0-	13523	13523	16580	2	43	9	N	39					157
*06	3000	N	16948	-0-	13948	27471	16897	2	51	9	N	46					203

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8793	X	8793	-0-	-0-	-0-	8705	2	88	9	N	80					115
02	6910	X	6910	-0-	-0-	-0-	6888	2	22	9	N	20					135
03	7595	X	7512	-0-	-83	-0-	7504	2	8	9	N	7					142
04	7350	X	5671	-0-	-1679	-0-	5671	2			N	-0-					142
05	9220	X	9220	-0-	-0-	-0-	9153	2	67	9	N	61					203
*06	8215	X	8215	-0-	-0-	-0-	8182	2	33	9	N	30					233

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

01	1271	X	452	-0-	-819	-0-	452	2			N	-0-	137	1			28
02	1148	X	212	-0-	-936	-0-	212	2			N	-0-					28
03	1271	X	768	-0-	-503	-0-	768	2			N	-0-					28
04	1230	X	445	-0-	-785	-0-	445	2			N	-0-					28
*05	9793	X	9793	-0-	-0-	-0-	9492	2	301	9	N	274	182	1			120
06	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					120

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

01	5487	X	4686	-0-	-801	-0-	4686	2			N	-0-					9
02	4928	X	3116	-0-	-1812	-0-	3116	2			N	-0-					9
03	5456	X	5067	-0-	-389	-0-	5020	2	47	9	N	43					52
04	4647	X	4647	-0-	-0-	-0-	4616	2	31	9	N	28					80
05	4690	X	4690	-0-	-0-	-0-	4668	2	22	9	N	20					100
06	4890	X	4134	-0-	-756	-0-	4124	2	10	9	N	9					109

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

01	4247	X	2774	-0-	-1473	-0-	2774	2			N	-0-					83
02	3836	X	3214	-0-	-622	-0-	3172	2	42	9	N	38					121
03	3937	X	3477	-0-	-460	-0-	3441	2	36	9	N	33					154
04	3450	X	3328	-0-	-122	-0-	3278	2	50	9	N	45	3	1	3	8	193
05	3565	X	3115	-0-	-450	-0-	3075	2	40	9	N	36	183	1			46
06	3450	X	1417	-0-	-2033	-0-	1333	2	84	9	N	76					122

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23374	X	17647	-0-	-5727	-0-		854	1	16782	3	N	10					222
								11	9									
02	21952	X	16813	-0-	-5139	-0-		786	1	15972	3	N	50					272
								55	9									
03	24304	X	19579	-0-	-4725	-0-		797	1	18745	3	N	34	2	1	2	8	302
								37	9									
04	23520	X	19120	-0-	-4400	-0-		819	1	18099	3	N	184	194	1	11	8	281
								202	9									
05	20739	X	17761	-0-	-2978	-0-		794	1	16897	3	N	64					345
								70	9									
*06	18724	X	18724	-0-	-0-	-0-		845	1	17836	3	N	39					384
								43	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12834	X	10917	-0-	-1917	-0-		710	1	9991	2	N	195	190	1			96
								1	4	215	9							
02	11592	X	9506	-0-	-2086	-0-		766	1	8544	2	N	176	188	1			84
								2	4	194	9							
03	12834	X	10915	-0-	-1919	-0-		399	1	10128	2	N	351	372	1			63
								2	4	386	9							
04	12420	X	11056	-0-	-1364	-0-		363	1	10102	2	N	535	366	1			232
								2	4	589	9							
05	12648	X	10717	-0-	-1931	-0-		371	1	10015	2	N	299	366	1			165
								2	4	329	9							
*06	9888	X	9888	-0-	-0-	-0-		318	1	9502	2	N	60	187	1			38
								2	4	66	9							

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17329	X	12812	-0-	-4517	-0-		710	1	11907	2	N	176	199	1			79
								1	4	194	9							
02	15652	X	11285	-0-	-4367	-0-		766	1	10334	2	N	166	186	1			59
								2	4	183	9							
03	17329	X	12185	-0-	-5144	-0-		448	1	11311	2	N	385	385	1			59
								2	4	424	9							
04	16230	X	11846	-0-	-4384	-0-		450	1	11102	2	N	265	177	1			147
								2	4	292	9							
05	13640	X	12107	-0-	-1533	-0-		424	1	11358	2	N	294	380	1			61
								2	4	323	9							
06	12390	X	11806	-0-	-584	-0-		379	1	11027	2	N	363	362	1			62
								1	4	399	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	7880	-0-	-800	-0-		341	1	7364	2	N	158	180	1			45
								1	4	174	9							
02	7840	X	7311	-0-	-529	-0-		375	1	6913	2	N	19					64
								2	4	21	9							
03	8680	X	7874	-0-	-806	-0-		287	1	7347	2	N	217	192	1			89
								1	4	239	9							
04	8400	X	7272	-0-	-1128	-0-		399	1	6871	2	N	-0-					89
								2	4									
05	8680	X	7528	-0-	-1152	-0-		405	1	6935	2	N	169	194	1			64
								2	4	186	9							
06	7650	X	7371	-0-	-279	-0-		423	1	6946	2	N	-0-					64
								2	4									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	7610	-0-	-2248	-0-	156	1	7284	2	N	154	185	1			37
							1	4	169	9							
02	8708	X	7021	-0-	-1687	-0-	120	1	6672	2	N	206	184	1			59
							2	4	227	9							
03	8959	X	7705	-0-	-1254	-0-	91	1	7203	2	N	373	375	1			57
							1	4	410	9							
04	7890	X	7001	-0-	-889	-0-	122	1	6672	2	N	185	177	1			65
							3	4	204	9							
05	7936	X	6974	-0-	-962	-0-	143	1	6624	2	N	186	183	1			68
							2	4	205	9							
06	7140	X	6455	-0-	-685	-0-	111	1	6152	2	N	174	187	1			55
							1	4	191	9							

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10478	X	7293	-0-	-3185	-0-	306	1	6723	2	N	239	188	1			104
							1	4	263	9							
02	9464	X	6275	-0-	-3189	-0-	353	1	5736	2	N	167	186	1			85
							2	4	184	9							
03	9548	X	8152	-0-	-1396	-0-	362	1	7424	2	N	332	370	1			47
							1	4	365	9							
04	8190	X	7647	-0-	-543	-0-	304	1	7340	2	N	-0-					47
							3	4									
05	7285	X	7095	-0-	-190	-0-	248	1	6596	2	N	226	187	1			86
							2	4	249	9							
*06	6679	X	6679	-0-	-0-	-0-	212	1	6302	2	N	148	189	1			45
							2	4	163	9							

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1271	N	968	-0-	-303	-0-	968	2			N	-0-					-0-
04	1170	N	1155	-0-	-15	-0-	1155	2			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

01	20564	X	20564	-0-	-0-	-0-	15746	2	4686	3	N	120					142
							132	9									
02	16079	X	16079	-0-	-0-	-0-	1292	2	14688	3	N	90	175	1			57
							99	9									
03	17793	X	17793	-0-	-0-	-0-	17604	3	189	9	N	172	162	1			67
04	16729	X	16729	-0-	-0-	-0-	650	1	15884	2	N	177	27	1			217
							195	9									
*05	15882	X	15882	-0-	-0-	-0-	532	1	15181	2	N	154	199	1			172
							169	9									
06	19890	X	14191	-0-	-5699	-0-	649	1	13358	2	N	167	213	1			126
							184	9									

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

01	1573	N	1573	-0-	-0-	-0-	1393	2	180	9	N	164	174	1			110
02	1237	N	1237	-0-	-0-	-0-	1150	2	87	9	N	79					189
03	1271	N	-0-	-0-	-1271	-0-					N	32	1	8			220
04	T. A.		-0-	-0-	-51	-0-					N	-0-	165	1			55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	15	1			40

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

01	24263	X	24263	-0-	-0-	-0-	23637	3	626	9	Y	569	636	1			69
02	17582	X	17582	-0-	-0-	-0-	17165	3	417	9	Y	379	317	1	1	8	130
03	15719	X	15719	-0-	-0-	-0-	15333	3	386	9	Y	351	405	1			76
04	15172	X	15172	-0-	-0-	-0-	14679	3	493	9	Y	448	432	1			92
05	8127	X	8127	-0-	-0-	-0-	7427	3	700	9	Y	636	622	1	1	8	105
06	8910	X	-0-	-0-	-8910	-0-					Y	522	457	1			170

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1039	-0-	-2061	868	1020	2	19	9	N	17					898
02	3941	X	3073	-0-	-868	-0-	3004	2	69	9	N	63	191	1			770
03	2914	X	2813	-0-	-101	-0-	2758	2	55	9	N	50					820
04	2820	X	2110	-0-	-710	-0-	1946	2	164	9	N	149	185	1			784
05	2914	X	2200	-0-	-714	-0-	2115	2	85	9	N	77					861
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					861

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4905	-0-	1805	7020	4588	2	317	9	N	288	354	1			505
02	2800	N	4502	-0-	1702	8722	4362	2	140	9	N	127					632
03	3100	N	-0-	-0-	-3100	5622					N	23					655
04	5781	X	159	-0-	-5622	-0-	145	2	14	9	N	13	178	1			490
05	2928	X	2928	-0-	-0-	-0-	2882	2	46	9	N	42					532
06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					532

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1454	-0-	-561	-0-	1434	2	20	9	N	18					277
02	2044	N	920	-0-	-1124	-0-	909	2	11	9	N	10					287
03	865	N	865	-0-	-0-	-0-	856	2	9	9	N	8					295
04	3000	N	3785	-0-	785	785	3777	2	8	9	N	7					302
05	3100	N	4442	-0-	1342	2127	4439	2	3	9	N	3					305
06	0	N	NO RPT	-0-	-0-	2127					N	NO RPT					305

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4765	X	4765	-0-	-0-	-0-	4675	2	90	9	N	82	178	1			412
02	4274	X	4274	-0-	-0-	-0-	4184	2	90	9	N	82					494
03	4610	X	4610	-0-	-0-	-0-	4427	2	183	9	N	166	356	1			304
04	4463	X	4463	-0-	-0-	-0-	4353	2	110	9	N	100					404
05	4030	X	4030	-0-	-0-	-0-	3854	2	176	9	N	160					564
06	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					564

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	-0-	134	2	31	9	N	28	183	1			441
02	293	N	293	-0-	-0-	-0-	249	2	44	9	N	40					481
03	416	N	416	-0-	-0-	-0-	259	2	157	9	N	143	166	1			458
04	193	N	193	-0-	-0-	-0-	171	2	22	9	N	20					478
05	310	N	282	-0-	-28	-0-	241	2	41	9	N	37					515
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					515

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2757	-0-	-312	-0-	2757	2			N	-0-					601
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					601
03	3038	X	931	-0-	-2107	-0-	931	2			N	-0-					601
04	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					601
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					601
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					601

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5969	X	5969	-0-	-0-	-0-	5738	2	231	9	N	210	193	1			407
02	4930	X	4930	-0-	-0-	-0-	4765	2	165	9	N	150	192	1			365
03	5672	X	5672	-0-	-0-	-0-	5512	2	160	9	N	145					510
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					510
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					510
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					510

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	607	-0-	-44	-0-	593	2	14	9	N	13					465
02	1487	N	1487	-0-	-0-	-0-	1451	2	36	9	N	33					498
03	1908	N	1908	-0-	-0-	-0-	1840	2	68	9	N	62					560
04	1739	N	1739	-0-	-0-	-0-	1681	2	58	9	N	53					613
05	2502	N	2502	-0-	-0-	-0-	2428	2	74	9	N	67					680
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					680

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1161	-0-	-265	-0-	1155	2	6	9	N	5					1743
02	1176	N	1011	-0-	-165	-0-	997	2	14	9	N	13					1756
03	367	N	367	-0-	-0-	-0-	361	2	6	9	N	5					1761
04	1110	N	724	-0-	-386	-0-	704	2	20	9	N	18					1779
05	2164	N	2164	-0-	-0-	-0-	2147	2	17	9	N	15					1794
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1794

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	272	2	8	9	N	7					1583
02	280	N	220	-0-	-60	-0-	212	2	8	9	N	7					1590
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					1590
04	270	N	175	-0-	-95	-0-	164	2	11	9	N	10					1600
05	268	N	268	-0-	-0-	-0-	254	2	14	9	N	13					1613
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1613

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					414
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	-0-	-0-	-0-	-0-					N	-0-					414
04	0	N	-0-	-0-	-0-	-0-					N	-0-					414
05	0	N	-0-	-0-	-0-	-0-					N	-0-					414
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4857	X	4857	-0-	-0-	-0-	4844	2	13	9	N	12					1021
02	4177	X	4177	-0-	-0-	-0-	4164	2	13	9	N	12					1033
03	1756	X	1756	-0-	-0-	-0-	1754	2	2	9	N	2					1035
04	2003	X	2003	-0-	-0-	-0-	2001	2	2	9	N	2					1037
05	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					1037
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1037

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2459	-0-	-641	-0-	2415	2	44	9	N	40					1299
02	2800	X	1969	-0-	-831	-0-	1925	2	44	9	N	40					1339
03	2604	X	650	-0-	-1954	-0-	642	2	8	9	N	7					1346
04	3135	X	3135	-0-	-0-	-0-	3008	2	127	9	N	115	178	1			1283
05	2761	X	2761	-0-	-0-	-0-	2709	2	52	9	N	47					1330
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1330

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2514	X	2514	-0-	-0-	-0-	2456	2	58	9	N	53					1100
02	2160	X	2160	-0-	-0-	-0-	2116	2	44	9	N	40					1140
03	2979	X	2979	-0-	-0-	-0-	2951	2	28	9	N	25					1165
04	2787	X	2787	-0-	-0-	-0-	2768	2	19	9	N	17					1182
05	3064	X	3064	-0-	-0-	-0-	2978	2	86	9	N	78					1260
06	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					1260

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	923	2	14	9	N	13					1447
02	719	N	719	-0-	-0-	-0-	710	2	9	9	N	8					1455
03	961	N	961	-0-	-0-	-0-	955	2	6	9	N	5					1460
04	965	N	965	-0-	-0-	-0-	948	2	17	9	N	15					1475
05	864	N	864	-0-	-0-	-0-	851	2	13	9	N	12					1487
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1487

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54188	X	44912	-0-	-9276	-0-	43238	2	1674	9	N	1522	1333	1			1977
02	46900	X	39008	-0-	-7892	-0-	37778	2	1230	9	N	1118	931	1			2164
03	49693	X	42016	-0-	-7677	-0-	40660	2	1356	9	N	1233	1285	1			2112
04	46320	X	34844	-0-	-11476	-0-	33550	2	1294	9	N	1176	746	1			2542
05	46872	X	37593	-0-	-9279	-0-	36428	2	1165	9	N	1059	747	1			2854
06	38610	X	NO RPT	-0-	-38610	-0-					N	NO RPT					2854

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47492	X	33644	-0-	-13848	-0-	32976	2	668	9	N	607	576	1			1245
02	42896	X	30660	-0-	-12236	-0-	30080	2	580	9	N	527	726	1			1046
03	44392	X	3755	-0-	-40637	-0-	3690	2	65	9	N	59	190	1			915
04	46612	X	46612	-0-	-0-	-0-	45774	2	838	9	N	762	710	1			967
05	38223	X	32526	-0-	-5697	-0-	31846	2	680	9	N	618	350	1			1235
06	32850	X	NO RPT	-0-	-32850	-0-					N	NO RPT					1235

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1671	N	1671	-0-	-0-	-0-	1646	2	25	9	N	23					1028
02	1512	N	1443	-0-	-69	-0-	1418	2	25	9	N	23	192	1			859
03	1271	N	1271	-0-	-0-	-0-	1241	2	30	9	N	27					886
04	1620	N	26	-0-	-1594	-0-	26	2			N	-0-					886
05	1612	N	1305	-0-	-307	-0-	1277	2	28	9	N	25					911
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					911

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59675	X	46527	-0-	-13148	-0-	45360	2	1167	9	N	1061	694	1			4247
02	51072	X	41094	-0-	-9978	-0-	40126	2	968	9	N	880	896	1			4231
03	54343	X	16344	-0-	-37999	-0-	15963	2	381	9	N	346	719	1			3858
04	48480	X	43466	-0-	-5014	-0-	42708	2	758	9	N	689					4547
05	46531	X	44988	-0-	-1543	-0-	43956	2	1032	9	N	938	1390	1			4095
06	45030	X	NO RPT	-0-	-45030	-0-					N	NO RPT					4095

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	-0-	-0-	-744	-0-					N	-0-					87
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					87
03	1855	N	1855	-0-	-0-	-0-	1802	2	53	9	N	48					135
04	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					135
*05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					135
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					135

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13905	X	446	-0-	-13459	-0-	432	2	14	9	N	13					416
02	2576	X	2068	-0-	-508	-0-	1976	2	92	9	N	84					500
03	4365	X	4365	-0-	-0-	-0-	4286	2	79	9	N	72					572
04	3505	X	3505	-0-	-0-	-0-	3453	2	52	9	N	47					619
*05	5740	X	5740	-0-	-0-	-0-	5542	2	198	9	N	180					799
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					799

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	721073					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11541	X	11541	-0-	-0-	-0-	10800	2	741	9	N	674	670	1	1	8	190
02	10667	X	10667	-0-	-0-	-0-	10074	2	593	9	N	539	351	1	1	8	377
03	9875	X	9875	-0-	-0-	-0-	9301	2	574	9	N	522	685	1	1	8	213
04	9469	X	9469	-0-	-0-	-0-	8869	2	600	9	N	545	509	1			249
05	9579	X	9538	-0-	-41	-0-	8997	2	541	9	N	492	502	1			239
06	10620	X	8323	-0-	-2297	-0-	7849	2	474	9	N	431	490	1			180

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	6679	-0-	-2621	-0-	5907	2	772	9	N	702	676	1			243
02	8400	X	5400	-0-	-3000	-0-	4745	2	655	9	N	595	571	1			267
03	9083	X	6510	-0-	-2573	-0-	5783	2	727	9	N	661	675	1			253
04	7740	X	6386	-0-	-1354	-0-	5719	2	667	9	N	606	683	1			176
05	7595	X	6094	-0-	-1501	-0-	5416	2	678	9	N	616	504	1			288
*06	8656	X	8656	-0-	-0-	-0-	7846	2	810	9	N	736	846	1			178

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9395	X	9395	-0-	-0-	-0-	7855	2	1540	9	N	1400	1186	1	2	8	289
02	9076	X	9076	-0-	-0-	-0-	7807	2	1269	9	N	1154	1014	1			429
03	9509	X	9509	-0-	-0-	-0-	8213	2	1296	9	N	1178	1348	1	2	8	257
04	9070	X	9070	-0-	-0-	-0-	7852	2	1218	9	N	1107	1175	1			189
05	9062	X	9062	-0-	-0-	-0-	7859	2	1203	9	N	1094	1008	1			275
*06	8657	X	8657	-0-	-0-	-0-	7536	2	1121	9	N	1019	988	1	1	8	305

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	6756	-0-	-1583	-0-	5513	2	1243	9	N	1130	1020	1			378
02	7532	X	3390	-0-	-4142	-0-	2551	2	839	9	N	763	1031	1			110
03	8339	X	7856	-0-	-483	-0-	5949	2	1907	9	N	1734	1511	1	1	8	332
04	8070	X	5473	-0-	-2597	-0-	4230	2	1243	9	N	1130	1171	1			291
05	9349	X	9349	-0-	-0-	-0-	7850	2	1499	9	N	1363	1420	1			234
*06	9407	X	9407	-0-	-0-	-0-	7920	2	1487	9	N	1352	1383	1			203

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7469	X	7469	-0-	-0-	-0-	5993	2	1476	9	N	1342	1187	1	3	8	277
02	6272	X	5603	-0-	-669	-0-	4378	2	1225	9	N	1114	1036	1			355
03	6944	X	6172	-0-	-772	-0-	4755	2	1417	9	N	1288	1196	1	2	8	445
04	6720	X	6560	-0-	-160	-0-	5106	2	1454	9	N	1322	1499	1	2	8	266
05	6944	X	6688	-0-	-256	-0-	5347	2	1341	9	N	1219	851	1			634
06	7230	X	6849	-0-	-381	-0-	5542	2	1307	9	N	1188	1358	1	1	8	463

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2950	X	2950	-0-	-0-	-0-	2553	2	397	9	N	361	182	1			360
02	2408	X	2389	-0-	-19	-0-	1989	2	400	9	N	364	341	1			383
03	2666	X	1377	-0-	-1289	-0-	1078	2	299	9	N	272	171	1			484
04	7828	X	7828	-0-	-0-	-0-	6765	2	1063	9	N	966	1177	1			273
05	12167	X	12167	-0-	-0-	-0-	11017	2	1150	9	N	1045	864	1			454
*06	9357	X	9357	-0-	-0-	-0-	8690	2	667	9	N	606	835	1			225

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	7674	-0-	-76	-0-	7293	2	381	9	N	346	340	1	2	8	52
02	7000	X	4768	-0-	-2232	-0-	4474	2	294	9	N	267	167	1			152
03	7750	X	7029	-0-	-721	-0-	6525	2	504	9	N	458	466	1	1	8	143
04	9384	X	9384	-0-	-0-	-0-	8963	2	421	9	N	383	339	1	1	8	186
05	10219	X	10219	-0-	-0-	-0-	9808	2	411	9	N	374	314	1			246
*06	10283	X	10283	-0-	-0-	-0-	9810	2	473	9	N	430	500	1	1	8	175

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33263	X	24739	-0-	-8524	-0-	23333	2	1406	9	N	1278	1028	1			395
02	29680	X	23472	-0-	-6208	-0-	21967	2	1505	9	N	1368	1298	1			465
03	30659	X	27352	-0-	-3307	-0-	25823	2	1529	9	N	1390	1650	1			205
04	26640	X	26241	-0-	-399	-0-	24683	2	1558	9	N	1416	1265	1			356
05	26575	X	26575	-0-	-0-	-0-	25164	2	1411	9	N	1283	1189	1			450
*06	27425	X	27425	-0-	-0-	-0-	25939	2	1486	9	N	1351	1385	1			416

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15522	X	15522	-0-	-0-	-0-	14723	2	799	9	N	726	513	1	1	8	435
02	14358	X	14358	-0-	-0-	-0-	13469	2	889	9	N	808	873	1			370
03	16804	X	16804	-0-	-0-	-0-	15950	2	854	9	N	776	1025	1	1	8	120
04	12401	X	12401	-0-	-0-	-0-	11603	2	798	9	N	725	698	1	2	8	145
05	10354	X	10354	-0-	-0-	-0-	9798	2	556	9	N	505	354	1			296
*06	9802	X	9802	-0-	-0-	-0-	9281	2	521	9	N	474	512	1			258

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5257	-0-	-881	-0-	4615	2	642	9	N	584	673	1			352
02	6168	X	6168	-0-	-0-	-0-	5441	2	727	9	N	661	680	1	3	8	330
03	7259	X	7259	-0-	-0-	-0-	6486	2	773	9	N	703	641	1	3	8	389
04	6958	X	6958	-0-	-0-	-0-	6299	2	659	9	N	599	624	1			364
05	7803	X	7803	-0-	-0-	-0-	7087	2	716	9	N	651	614	1			401
*06	8932	X	8932	-0-	-0-	-0-	8185	2	747	9	N	679	902	1			178

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	11191	-0-	-0-	-0-	9939	2	1252	9	N	1138	1207	1	30	8	572
02	10083	X	10083	-0-	-0-	-0-	8840	2	1243	9	N	1130	1199	1	1	8	502
03	10110	X	10110	-0-	-0-	-0-	8863	2	1247	9	N	1134	1194	1	1	8	441
04	10536	X	10536	-0-	-0-	-0-	9230	2	1306	9	N	1187	1231	1			397
05	11670	X	11670	-0-	-0-	-0-	10427	2	1243	9	N	1130	1209	1	1	8	317
*06	10827	X	10827	-0-	-0-	-0-	9774	2	1053	9	N	957	1112	1			162

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	973	-0-	-980	-0-	434	2	539	9	N	490	518	1			280
02	5046	X	5046	-0-	-0-	-0-	3785	2	1261	9	N	1146	855	1			571
03	9085	X	9085	-0-	-0-	-0-	7446	2	1639	9	N	1490	1510	1	3	8	548
04	7944	X	7944	-0-	-0-	-0-	6775	2	1169	9	N	1063	1184	1	2	8	425
05	10242	X	10242	-0-	-0-	-0-	8828	2	1414	9	N	1285	851	1			859
*06	9624	X	9624	-0-	-0-	-0-	8397	2	1227	9	N	1115	1703	1	1	8	270

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7553	X	7553	-0-	-0-	-0-	6699	2	854	9	N	776	692	1	11	8	475
02	5925	X	5925	-0-	-0-	-0-	5349	2	576	9	N	524	686	1	1	8	312
03	6138	X	4363	-0-	-1775	-0-	3674	2	689	9	N	626	638	1	1	8	299
04	7940	X	7940	-0-	-0-	-0-	7028	2	912	9	N	829	846	1			282
05	7522	X	7522	-0-	-0-	-0-	6684	2	838	9	N	762	841	1	1	8	202
*06	8151	X	8151	-0-	-0-	-0-	7400	2	751	9	N	683	520	1			365

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16460	X	16460	-0-	-0-	-0-	15195	2	1265	9	N	1150	850	1	1	8	464
02	13835	X	13835	-0-	-0-	-0-	12795	2	1040	9	N	945	1015	1			394
03	13862	X	13862	-0-	-0-	-0-	12832	2	1030	9	N	936	1185	1	1	8	144
04	12344	X	12344	-0-	-0-	-0-	11333	2	1011	9	N	919	856	1			207
05	12662	X	12662	-0-	-0-	-0-	11666	2	996	9	N	905	846	1			266
06	15360	X	12222	-0-	-3138	-0-	11222	2	1000	9	N	909	1022	1			153

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	X	9566	-0-	-2431	-0-	8554	2	1012	9	N	920	974	1			250
02	10836	X	9779	-0-	-1057	-0-	8824	2	955	9	N	868	849	1			269
03	11997	X	9753	-0-	-2244	-0-	8740	2	1013	9	N	921	515	1	1	8	674
04	11490	X	10192	-0-	-1298	-0-	9290	2	902	9	N	820	1341	1			153
05	11470	X	10623	-0-	-847	-0-	9750	2	873	9	N	794	842	1			105
*06	9905	X	9905	-0-	-0-	-0-	9121	2	784	9	N	713	636	1			182

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12926	X	12926	-0-	-0-	-0-	12146	2	780	9	N	709	849	1	6	8	103
02	10300	X	10300	-0-	-0-	-0-	9697	2	603	9	N	548	514	1			137
03	11160	X	10974	-0-	-186	-0-	10184	2	790	9	N	718	676	1	1	8	178
04	10800	X	9457	-0-	-1343	-0-	8757	2	700	9	N	636	445	1			369
05	18241	X	18241	-0-	-0-	-0-	17711	2	530	9	N	482	741	1			110
06	12060	X	9098	-0-	-2962	-0-	8536	2	562	9	N	511	514	1			107

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9656	X	9656	-0-	-0-	-0-	8664	2	992	9	N	902	839	1	4	8	233
02	7121	X	7121	-0-	-0-	-0-	6407	2	714	9	N	649	506	1			376
03	6572	X	5914	-0-	-658	-0-	5193	2	721	9	N	655	514	1			517
04	6360	X	3296	-0-	-3064	-0-	2769	2	527	9	N	479	494	1			502
05	7924	X	7924	-0-	-0-	-0-	6812	2	1112	9	N	1011	848	1			665
06	9330	X	8131	-0-	-1199	-0-	7291	2	840	9	N	764	1184	1			245

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8390	X	8390	-0-	-0-	-0-	6639	2	1751	9	N	1592	1366	1			422
02	5908	X	5908	-0-	-0-	-0-	4489	2	1419	9	N	1290	1118	1			594
03	8051	X	8051	-0-	-0-	-0-	6376	2	1675	9	N	1523	1854	1	2	8	261
04	7967	X	7967	-0-	-0-	-0-	6099	2	1868	9	N	1698	1637	1			322
05	7590	X	7590	-0-	-0-	-0-	5883	2	1707	9	N	1552	1524	1	1	8	349
*06	7129	X	7129	-0-	-0-	-0-	5603	2	1526	9	N	1387	1524	1	1	8	211

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30473	X	26753	-0-	-3720	-0-	24214	2	2539	9	N	2308	2523	1			313
02	27524	X	21941	-0-	-5583	-0-	19882	2	2059	9	N	1872	1674	1			511
03	30473	X	22358	-0-	-8115	-0-	20268	2	2090	9	N	1900	1851	1	1	8	559
04	28860	X	23339	-0-	-5521	-0-	21157	2	2182	9	N	1984	1878	1			665
05	28086	X	24414	-0-	-3672	-0-	22208	2	2206	9	N	2005	2236	1			434
*06	30003	X	30003	-0-	-0-	-0-	27496	2	2507	9	N	2279	2201	1			512

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18600	X	6159	-0-	-12441	-0-	5844	2	315	9	N	286	278	1			363
02	16800	X	4649	-0-	-12151	-0-	4300	2	349	9	N	317	335	1			345
03	18600	X	869	-0-	-17731	-0-	648	2	221	9	N	201	336	1			210
04	16320	X	1374	-0-	-14946	-0-	1059	2	315	9	N	286	257	1			239
05	15159	X	6625	-0-	-8534	-0-	5752	2	873	9	N	794	460	1			573
*06	11910	X	11910	-0-	-0-	-0-	10447	2	1463	9	N	1330	1692	1			211

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16058	X	11585	-0-	-4473	-0-	10828	2	757	9	N	688	679	1			321
02	14504	X	10078	-0-	-4426	-0-	9349	2	729	9	N	663	504	1			480
03	16058	X	9900	-0-	-6158	-0-	9210	2	690	9	N	627	844	1	1	8	262
04	15330	X	10222	-0-	-5108	-0-	9213	2	1009	9	N	917	1002	1			177
05	14878	X	14878	-0-	-0-	-0-	12933	2	1945	9	N	1768	1718	1			227
*06	16206	X	16206	-0-	-0-	-0-	14770	2	1436	9	N	1305	1274	1			258

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14291	X	11886	-0-	-2405	-0-	10768	2	1118	9	N	1016	1200	1			252
02	12908	X	9315	-0-	-3593	-0-	8390	2	925	9	N	841	850	1	1	8	242
03	14291	X	8367	-0-	-5924	-0-	7551	2	816	9	N	742	841	1	2	8	141
04	13410	X	10010	-0-	-3400	-0-	9007	2	1003	9	N	912	739	1			314
05	12400	X	8227	-0-	-4173	-0-	7344	2	883	9	N	803	771	1			346
*06	9135	X	9135	-0-	-0-	-0-	8249	2	886	9	N	805	851	1			300

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17220	X	17220	-0-	-0-	-0-	15440	2	1780	9	N	1618	1704	1	26	8	319
02	14406	X	14406	-0-	-0-	-0-	12910	2	1496	9	N	1360	1029	1			650
03	12951	X	12951	-0-	-0-	-0-	11588	2	1363	9	N	1239	1431	1	1	8	457
04	13524	X	13524	-0-	-0-	-0-	12110	2	1414	9	N	1285	1455	1	1	8	286
05	13456	X	13456	-0-	-0-	-0-	12184	2	1272	9	N	1156	1111	1	1	8	330
06	15960	X	14090	-0-	-1870	-0-	12723	2	1367	9	N	1243	1454	1			119

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16629	X	16629	-0-	-0-	-0-	15164	2	1465	9	N	1332	1329	1			307
02	14931	X	14931	-0-	-0-	-0-	13754	2	1177	9	N	1070	1043	1			334
03	15828	X	15828	-0-	-0-	-0-	14782	2	1046	9	N	951	1026	1			259
04	15661	X	15661	-0-	-0-	-0-	14612	2	1049	9	N	954	859	1			354
05	14521	X	14521	-0-	-0-	-0-	13479	2	1042	9	N	947	1179	1			122
06	15000	X	14943	-0-	-57	-0-	13708	2	1235	9	N	1123	1011	1			234

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17515	X	16266	-0-	-1249	-0-	14960	2	1306	9	N	1187	1011	1			288
02	15820	X	12949	-0-	-2871	-0-	11996	2	953	9	N	866	1026	1			128
03	17515	X	11494	-0-	-6021	-0-	10659	2	835	9	N	759	853	1			34
04	15750	X	7516	-0-	-8234	-0-	6995	2	521	9	N	474	336	1			172
05	16275	X	10354	-0-	-5921	-0-	9604	2	750	9	N	682	682	1			172
*06	5540	X	5540	-0-	-0-	-0-	5069	2	471	9	N	428	507	1			93

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6883	X	6883	-0-	-0-	-0-	6019	2	864	9	N	785	788	1	14	8	237
02	5896	X	5896	-0-	-0-	-0-	5204	2	692	9	N	629	684	1	1	8	181
03	4758	X	4758	-0-	-0-	-0-	4140	2	618	9	N	562	337	1	1	8	405
04	5656	X	5656	-0-	-0-	-0-	4806	2	850	9	N	773	939	1			239
05	6765	X	6765	-0-	-0-	-0-	5776	2	989	9	N	899	821	1			317
*06	7699	X	7699	-0-	-0-	-0-	6662	2	1037	9	N	943	745	1			515

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15159	X	13076	-0-	-2083	-0-	11610	2	1466	9	N	1333	1366	1			210
02	13692	X	11619	-0-	-2073	-0-	10330	2	1289	9	N	1172	1166	1			216
03	14880	X	7694	-0-	-7186	-0-	6863	2	831	9	N	755	626	1			345
04	14400	X	8339	-0-	-6061	-0-	6881	2	1458	9	N	1325	1351	1			319
05	13981	X	8040	-0-	-5941	-0-	6596	2	1444	9	N	1313	1341	1			291
06	10800	X	6800	-0-	-4000	-0-	5580	2	1220	9	N	1109	1195	1			205

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19483	X	19483	-0-	-0-	-0-	18197	2	1286	9	N	1169	1198	1			248
02	10892	X	10127	-0-	-765	-0-	9450	2	677	9	N	615	686	1			177
03	12069	X	12069	-0-	-0-	-0-	11153	2	916	9	N	833	679	1			331
04	15755	X	15755	-0-	-0-	-0-	14615	2	1140	9	N	1036	1098	1			269
05	17911	X	17911	-0-	-0-	-0-	16702	2	1209	9	N	1099	1155	1	1	8	212
06	15000	X	14650	-0-	-350	-0-	13713	2	937	9	N	852	696	1			368

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6329	X	6329	-0-	-0-	-0-	4437	2	1892	9	N	1720	1540	1			337
02	5775	X	5775	-0-	-0-	-0-	4052	2	1723	9	N	1566	1384	1			519
03	6199	X	6199	-0-	-0-	-0-	4464	2	1735	9	N	1577	1895	1			201
04	5716	X	5716	-0-	-0-	-0-	4007	2	1709	9	N	1554	1679	1			76
05	6728	X	6728	-0-	-0-	-0-	4982	2	1746	9	N	1587	1351	1	1	8	311
*06	6949	X	6949	-0-	-0-	-0-	5276	2	1673	9	N	1521	1519	1	1	8	312

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10292	X	8478	-0-	-1814	-0-	7810	2	668	9	N	607	517	1	3	8	301
02	9296	X	6340	-0-	-2956	-0-	5878	2	462	9	N	420	311	1			410
03	10199	X	5728	-0-	-4471	-0-	5200	2	528	9	N	480	611	1	1	8	278
04	9870	X	6253	-0-	-3617	-0-	5716	2	537	9	N	488	511	1	2	8	253
05	9455	X	7332	-0-	-2123	-0-	6760	2	572	9	N	520	527	1			246
*06	8097	X	8097	-0-	-0-	-0-	7543	2	554	9	N	504	518	1	1	8	231

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

01	40994	X	40994	-0-	-0-	-0-	38930	2	2064	9	N	1876	1907	1			345
02	30767	X	30767	-0-	-0-	-0-	29258	2	1509	9	N	1372	1385	1			332
03	39661	X	39661	-0-	-0-	-0-	37205	2	2456	9	N	2233	2340	1			225
04	38784	X	38784	-0-	-0-	-0-	36258	2	2526	9	N	2296	2298	1			223
05	35743	X	35743	-0-	-0-	-0-	33698	2	2045	9	N	1859	1646	1			436
*06	37367	X	37367	-0-	-0-	-0-	35163	2	2204	9	N	2004	2099	1			341

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

01	28582	X	24627	-0-	-3955	-0-	23309	2	1318	9	N	1198	1213	1			134
02	25116	X	24835	-0-	-281	-0-	23692	2	1143	9	N	1039	1056	1			117
03	23966	X	23966	-0-	-0-	-0-	22998	2	968	9	N	880	777	1			220
04	25606	X	25606	-0-	-0-	-0-	24579	2	1027	9	N	934	1040	1			114
05	27497	X	26192	-0-	-1305	-0-	25178	2	1014	9	N	922	821	1			215
*06	26297	X	26297	-0-	-0-	-0-	25359	2	938	9	N	853	871	1			197

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

01	16919	X	16919	-0-	-0-	-0-	15467	2	1452	9	N	1320	1366	1			244
02	13552	X	8202	-0-	-5350	-0-	7285	2	917	9	N	834	686	1			392
03	15004	X	12791	-0-	-2213	-0-	11409	2	1382	9	N	1256	1360	1	1	8	287
04	14520	X	12271	-0-	-2249	-0-	11038	2	1233	9	N	1121	1180	1			228
05	15004	X	9559	-0-	-5445	-0-	8515	2	1044	9	N	949	865	1			312
06	13650	X	11133	-0-	-2517	-0-	10014	2	1119	9	N	1017	1017	1			312

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

01	10013	X	7659	-0-	-2354	-0-	5445	2	2214	9	N	2013	1715	1	2	8	570
02	9044	X	7487	-0-	-1557	-0-	5721	2	1766	9	N	1605	1575	1	1	8	599
03	10013	X	8565	-0-	-1448	-0-	6553	2	2012	9	N	1829	2005	1	4	8	419
04	10149	X	10149	-0-	-0-	-0-	8260	2	1889	9	N	1717	1894	1	2	8	240
05	10645	X	10645	-0-	-0-	-0-	8567	2	2078	9	N	1889	1903	1			226
*06	10504	X	10504	-0-	-0-	-0-	8617	2	1887	9	N	1715	1617	1	2	8	322

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

01	13299	X	12385	-0-	-914	-0-	10989	2	1396	9	N	1269	1189	1			218
02	12560	X	12560	-0-	-0-	-0-	11380	2	1180	9	N	1073	1028	1			263
03	12028	X	12003	-0-	-25	-0-	11059	2	944	9	N	858	925	1			196
04	12444	X	12444	-0-	-0-	-0-	11520	2	924	9	N	840	993	1			43
05	13299	X	10449	-0-	-2850	-0-	9669	2	780	9	N	709	565	1			187
06	13470	X	12209	-0-	-1261	-0-	11387	2	822	9	N	747	846	1			88

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16926	X	16679	-0-	-247	-0-	15326	2	1353	9	N	1230	1195	1	1	8	216
02	15596	X	11976	-0-	-3620	-0-	11074	2	902	9	N	820	491	1	1	8	544
03	17267	X	12616	-0-	-4651	-0-	11697	2	919	9	N	835	1134	1	1	8	244
04	16608	X	13670	-0-	-2938	-0-	12637	2	1033	9	N	939	1036	1			147
05	16678	X	13156	-0-	-3522	-0-	12118	2	1038	9	N	944	688	1			403
06	16140	X	12882	-0-	-3258	-0-	12049	2	833	9	N	757	863	1			297

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20739	X	20459	-0-	-280	-0-	17432	2	3027	9	N	2752	2698	1	9	8	368
02	18732	X	15665	-0-	-3067	-0-	13527	2	2138	9	N	1944	1869	1			443
03	20739	X	17169	-0-	-3570	-0-	14750	2	2419	9	N	2199	2396	1	1	8	245
04	20070	X	17617	-0-	-2453	-0-	15227	2	2390	9	N	2173	2140	1			278
05	20460	X	17368	-0-	-3092	-0-	15058	2	2310	9	N	2100	2036	1			342
*06	16821	X	16821	-0-	-0-	-0-	14727	2	2094	9	N	1904	1895	1			351

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16193	X	16193	-0-	-0-	-0-	15246	2	947	9	N	861	838	1	1	8	274
02	13024	X	13024	-0-	-0-	-0-	12224	2	800	9	N	727	680	1	4	8	317
03	13085	X	13085	-0-	-0-	-0-	12335	2	750	9	N	682	835	1	5	8	159
04	11086	X	11086	-0-	-0-	-0-	10353	2	733	9	N	666	618	1			207
05	11227	X	11227	-0-	-0-	-0-	10426	2	801	9	N	728	734	1			201
06	12420	X	10346	-0-	-2074	-0-	9754	2	592	9	N	538	510	1			229

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25606	X	21293	-0-	-4313	-0-	19735	2	1558	9	N	1416	1048	1	2	8	536
02	22008	X	18041	-0-	-3967	-0-	16755	2	1286	9	N	1169	865	1			840
03	23777	X	18644	-0-	-5133	-0-	17362	2	1282	9	N	1165	1721	1	1	8	283
04	22320	X	17942	-0-	-4378	-0-	16638	2	1304	9	N	1185	1323	1	1	8	144
05	21297	X	17790	-0-	-3507	-0-	16541	2	1249	9	N	1135	1027	1			252
06	19440	X	17708	-0-	-1732	-0-	16500	2	1208	9	N	1098	1029	1	1	8	320

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12985	X	12985	-0-	-0-	-0-	11922	2	1063	9	N	966	875	1			339
02	10248	X	9988	-0-	-260	-0-	9332	2	656	9	N	596	685	1			250
03	13189	X	13189	-0-	-0-	-0-	12352	2	837	9	N	761	809	1			202
04	11024	X	11024	-0-	-0-	-0-	10363	2	661	9	N	601	523	1			280
05	12003	X	12003	-0-	-0-	-0-	11266	2	737	9	N	670	664	1			286
06	12750	X	9654	-0-	-3096	-0-	9145	2	509	9	N	463	334	1			415

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11470	X	7536	-0-	-3934	-0-	6760	2	776	9	N	705	510	1	1	8	498
02	10360	X	4041	-0-	-6319	-0-	3349	2	692	9	N	629	503	1			624
03	11470	X	5769	-0-	-5701	-0-	4887	2	882	9	N	802	1208	1	1	8	217
04	9810	X	5564	-0-	-4246	-0-	4731	2	833	9	N	757	693	1	1	8	280
05	8215	X	5814	-0-	-2401	-0-	4977	2	837	9	N	761	845	1			196
*06	5535	X	5535	-0-	-0-	-0-	4750	2	785	9	N	714	702	1	1	8	207

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	7104	-0-	-1669	-0-	5737	2	1367	9	N	1243	867	1	4	8	584
02	7728	X	5710	-0-	-2018	-0-	4663	2	1047	9	N	952	1192	1			344
03	8432	X	6707	-0-	-1725	-0-	5368	2	1339	9	N	1217	1204	1	2	8	355
04	7890	X	6382	-0-	-1508	-0-	5217	2	1165	9	N	1059	1026	1	2	8	386
05	7099	X	3523	-0-	-3576	-0-	2965	2	558	9	N	507	656	1			237
*06	7774	X	7774	-0-	-0-	-0-	6342	2	1432	9	N	1302	1188	1	1	8	350

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12184	X	12184	-0-	-0-	-0-	10835	2	1349	9	N	1226	1548	1			317
02	8662	X	8662	-0-	-0-	-0-	7421	2	1241	9	N	1128	1189	1			256
03	8649	X	6868	-0-	-1781	-0-	5825	2	1043	9	N	948	873	1			331
04	12902	X	12902	-0-	-0-	-0-	11350	2	1552	9	N	1411	1546	1			196
05	12160	X	12160	-0-	-0-	-0-	10927	2	1233	9	N	1121	1021	1			296
*06	10481	X	10481	-0-	-0-	-0-	9361	2	1120	9	N	1018	996	1			318

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

01	39246	X	33214	-0-	-6032	-0-	31486	2	1728	9	N	1571	1479	1			560
02	35448	X	28516	-0-	-6932	-0-	27139	2	1377	9	N	1252	1313	1			499
03	38905	X	31996	-0-	-6909	-0-	30348	2	1648	9	N	1498	1526	1			471
04	35370	X	29539	-0-	-5831	-0-	28088	2	1451	9	N	1319	1542	1			248
05	34844	X	29120	-0-	-5724	-0-	27746	2	1374	9	N	1249	1189	1			308
06	30900	X	26810	-0-	-4090	-0-	25773	2	1037	9	N	943	1041	1			210

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

01	11317	X	11317	-0-	-0-	-0-	9502	2	1815	9	N	1650	1814	1	2	8	237
02	9408	X	8206	-0-	-1202	-0-	6794	2	1412	9	N	1284	1379	1			142
03	10416	X	8909	-0-	-1507	-0-	7366	2	1543	9	N	1403	1185	1	4	8	356
04	10080	X	8020	-0-	-2060	-0-	6583	2	1437	9	N	1306	1375	1	2	8	285
05	10416	X	7775	-0-	-2641	-0-	6525	2	1250	9	N	1136	860	1			561
06	9630	X	7969	-0-	-1661	-0-	6729	2	1240	9	N	1127	1484	1	1	8	203

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

01	14230	X	14230	-0-	-0-	-0-	11974	2	2256	9	N	2051	1977	1	3	8	338
02	11508	X	5653	-0-	-5855	-0-	4902	2	751	9	N	683	857	1			164
03	12741	X	10588	-0-	-2153	-0-	8935	2	1653	9	N	1503	1327	1			340
04	12330	X	11548	-0-	-782	-0-	9372	2	2176	9	N	1978	2004	1	1	8	313
05	12741	X	9825	-0-	-2916	-0-	8111	2	1714	9	N	1558	1216	1			655
*06	10825	X	10825	-0-	-0-	-0-	8931	2	1894	9	N	1722	2260	1			117

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

01	17267	X	14556	-0-	-2711	-0-	139	1	11956	3	N	2237	1911	1	2	8	759
							2461	9									
02	15596	X	12752	-0-	-2844	-0-	125	1	10581	3	N	1860	1646	1	2	8	971
							2046	9									
03	17267	X	14091	-0-	-3176	-0-	138	1	11683	3	N	2064	2236	1	1	8	798
							2270	9									
04	15540	X	13143	-0-	-2397	-0-	136	1	10856	3	N	1955	1982	1			771
							2151	9									
05	14570	X	9954	-0-	-4616	-0-	129	1	7968	3	N	1688	1467	1			992
							1857	9									
06	13680	X	10781	-0-	-2899	-0-	93	1	9343	3	N	1223	1623	1			592
							1345	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12338	X	1054	-0-	-11284	-0-	412	1	642	9	Y	584	366	1	1	8	932
02	10920	X	3878	-0-	-7042	-0-	112	1	3174	3	Y	538	1192	1	1	8	277
							592	9									
03	13055	X	13055	-0-	-0-	-0-	496	1	11079	3	Y	1345	1306	1	3	8	313
							1480	9									
04	11310	X	11310	-0-	-0-	-0-	473	1	9786	3	Y	955	744	1	2	8	522
							1051	9									
*05	10968	X	10968	-0-	-0-	-0-	468	1	9570	3	Y	845	1086	1	3	8	278
							930	9									
06	12630	X	10981	-0-	-1649	-0-	480	1	9655	3	Y	769	722	1	1	8	323
							846	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

01	16151	X	12973	-0-	-3178	-0-	11574	3	1399	9	N	1272	1102	1	4	8	1003
02	13748	X	12005	-0-	-1743	-0-	10679	3	1326	9	N	1205	1109	1	1	8	1098
03	14074	X	12770	-0-	-1304	-0-	11480	3	1290	9	N	1173	1591	1	5	8	675
04	13070	X	13070	-0-	-0-	-0-	11781	3	1289	9	N	1172	1447	1	2	8	398
05	13299	X	8986	-0-	-4313	-0-	8311	3	675	9	N	614	732	1	5	8	275
*06	13312	X	13312	-0-	-0-	-0-	11902	3	1410	9	N	1282	1092	1	14	8	451

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

01	13020	X	9288	-0-	-3732	-0-	368	1	7201	3	Y	1563	1521	1	2	8	790
							1719	9									
02	11760	X	7223	-0-	-4537	-0-	189	1	6389	3	Y	586	210	1	1	8	1165
							645	9									
03	13762	X	13762	-0-	-0-	-0-	431	1	11342	3	Y	1808	2253	1	4	8	716
							1989	9									
04	15074	X	15074	-0-	-0-	-0-	480	1	12644	3	Y	1773	2055	1	2	8	432
							1950	9									
05	12460	X	12460	-0-	-0-	-0-	448	1	10608	3	Y	1276	1437	1	3	8	268
							1404	9									
*06	14934	X	14934	-0-	-0-	-0-	480	1	13007	3	Y	1315	1077	1	1	8	505
							1447	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

01	31093	X	20821	-0-	-10272	-0-	18645	3	2176	9	N	1978	1693	1	2	8	1012
02	28084	X	16580	-0-	-11504	-0-	14901	3	1679	9	N	1526	2092	1	4	8	442
03	31093	X	14905	-0-	-16188	-0-	12877	3	2028	9	N	1844	1808	1	19	8	459
04	26640	X	9772	-0-	-16868	-0-	7789	3	1983	9	N	1803	1829	1	6	8	427
05	26474	X	15052	-0-	-11422	-0-	13049	3	2003	9	N	1821	2001	1	13	8	234
06	20160	X	18824	-0-	-1336	-0-	17078	3	1746	9	N	1587	1467	1	6	8	348

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

01	18135	X	14315	-0-	-3820	-0-	1424	1	10523	3	N	2153	1871	1	7	8	1058
							2368	9									
02	15932	X	13148	-0-	-2784	-0-	1370	1	9570	3	N	2007	2445	1	3	8	617
							2208	9									
03	16926	X	14725	-0-	-2201	-0-	1550	1	11009	3	N	1969	1709	1	6	8	871
							2166	9									
04	15360	X	13417	-0-	-1943	-0-	1433	1	9786	3	N	1998	2344	1	1	8	524
							2198	9									
05	14322	X	13957	-0-	-365	-0-	1550	1	10227	3	N	1982	1913	1	3	8	590
							2180	9									
06	14250	X	13406	-0-	-844	-0-	1500	1	9941	3	N	1786	2011	1	1	8	364
							1965	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEE HEFLEY WELL #: 4H RRCID -> 276108 COMPL. DATE 10/29/2014 TOTAL DEPTH 9894 PERF.10054 - 15759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		48576	-0-	48576	115030	1120 9125	1 9	38331	3	N	8295	8114	1	34	8	1363
02	SHUT IN		7396	-0-	7396	122426	375	1	7021	9	N	6383	6896	1	11	8	839
03	SHUT IN		17958	-0-	17958	140384	770 6653	1 9	10535	3	N	6048	5710	1	43	8	1133
04	SHUT IN		26076	-0-	26076	166460	1286 5795	1 9	18995	3	N	5268	4935	1	13	8	1453
05	SHUT IN		14997	-0-	14997	181457	1032 5135	1 9	8830	3	N	4668	5451	1	15	8	655
06	SHUT IN		15812	-0-	15812	197269	2027 4780	1 9	9005	3	N	4345	4116	1	5	8	879

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/27/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		34420	-0-	34420	445872	620 7168	1 9	26632	3	N	6516	6670	1	48	8	1349
02	T. A.		26273	-0-	26273	472145	432 5673	1 9	20168	3	N	5157	5558	1	10	8	938
03	T. A.		24941	-0-	24941	497086	611 5931	1 9	18399	3	N	5392	5701	1	32	8	597
04	T. A.		18929	-0-	18929	516015	592 5145	1 9	13192	3	N	4677	4360	1	3	8	911
05	T. A.		18004	-0-	18004	534019	610 4740	1 9	12654	3	N	4309	4356	1	6	8	858
06	T. A.		15568	-0-	15568	549587	600 4054	1 9	10914	3	N	3685	3601	1	2	8	941

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	192236					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	192236					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	192236					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08520 06/06/2014

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13996	X	13996	-0-	-0-	-0-	193 914	1 9	12889	2	N	831	704	1			437
02	8792	X	-0-	-0-	-8792	-0-					N	546	734	1			249
03	9783	X	9783	-0-	-0-	-0-	9073	2	710	9	N	645	367	1			527
04	9420	X	9411	-0-	-9	-0-	8748	2	663	9	N	603	721	1			409
*05	9734	X	9148	-0-	-586	-0-	83 754	1 9	8311	2	N	685	723	1			371
*06	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					371

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8167	X	8167	-0-	-0-	-0-	111	1	7398	2	N	598	724	1			295
							658	9									
02	7224	X	-0-	-0-	-7224	-0-					N	557	533	1			319
03	8860	X	8860	-0-	-0-	-0-	8075	2	785	9	N	714	532	1			501
04	8202	X	8202	-0-	-0-	-0-	7514	2	688	9	N	625	886	1			240
*05	7998	X	7917	-0-	-81	-0-	71	1	7147	2	N	635	531	1			344
							699	9									
*06	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					344

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6780	X	6780	-0-	-0-	-0-	89	1	5952	2	N	672	378	1			543
							739	9									
02	4228	X	-0-	-0-	-4228	-0-					N	467	531	1			479
03	4681	X	-0-	-0-	-4681	-0-					N	607	903	1			183
04	5055	X	5055	-0-	-0-	-0-	5021	2	34	9	N	31					214
*05	5462	X	5462	-0-	-0-	-0-	48	1	4810	2	N	549	539	1			224
							604	9									
*06	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					224

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10841	X	10841	-0-	-0-	-0-	149	1	9955	2	N	670	542	1			435
							737	9									
02	7140	X	-0-	-0-	-7140	-0-					N	485	720	1			200
03	9260	X	9260	-0-	-0-	-0-	8599	2	661	9	N	601	356	1			445
04	8267	X	8267	-0-	-0-	-0-	7688	2	579	9	N	526	524	1			447
*05	7905	X	7360	-0-	-545	-0-	67	1	6714	2	N	526	532	1			441
							579	9									
*06	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					441

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4166	X	4166	-0-	-0-	-0-	50	1	3361	2	N	686	700	1			202
							755	9									
02	2828	X	-0-	-0-	-2828	-0-					N	504	547	1			159
03	3511	X	3511	-0-	-0-	-0-	2701	2	810	9	N	736	523	1			372
04	3834	X	3834	-0-	-0-	-0-	3108	2	726	9	N	660	710	1			322
*05	4154	X	3797	-0-	-357	-0-	31	1	3091	2	N	614	705	1			231
							675	9									
*06	4020	X	NO RPT	-0-	-4020	-0-					N	NO RPT					231

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	2028	-0-	-3552	-0-	29	1	1949	2	N	45	188	1			78
							50	9									
02	5040	X	-0-	-0-	-5040	-0-					N	452	366	1			164
03	2697	X	2645	-0-	-52	-0-	2360	2	285	9	N	259	178	1			245
04	2621	X	2621	-0-	-0-	-0-	2372	2	249	9	N	226	182	1			289
*05	2795	X	2795	-0-	-0-	-0-	24	1	2385	2	N	351	349	1			291
							386	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16368	X	13073	-0-	-3295	-0-	187	1	12451	2	N	395	368	1			240
							435	9									
02	13916	X	-0-	-0-	-13916	-0-					N	294	180	1			354
03	14818	X	10208	-0-	-4610	-0-	9859	2	349	9	N	317	181	1			490
04	13800	X	10896	-0-	-2904	-0-	10394	2	502	9	N	456	551	1			395
*05	18435	X	18435	-0-	-0-	-0-	174	1	17364	2	N	815	885	1			325
							897	9									
*06	12660	X	NO RPT	-0-	-12660	-0-					N	NO RPT					325

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46717	X	7409	-0-	-39308	-0-	93	1	6170	2	N	1042	1096	1			277
							1146	9									
02	7336	X	-0-	-0-	-7336	-0-					N	855	723	1			409
03	7936	X	6220	-0-	-1716	-0-	5160	2	1060	9	N	964	1080	1			293
04	7440	X	6206	-0-	-1234	-0-	5137	2	1069	9	N	972	721	1			544
*05	7595	X	6336	-0-	-1259	-0-	53	1	5262	2	N	928	1246	1			226
							1021	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					226

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592784	X	18365	-0-	-1574419	-0-	265	1	17653	2	N	406	190	1			340
							447	9									
02	19068	X	-0-	-0-	-19068	-0-					N	263	362	1			241
03	20181	X	14899	-0-	-5282	-0-	14529	2	370	9	N	336	360	1			217
04	19410	X	13043	-0-	-6367	-0-	12694	2	349	9	N	317	178	1			356
*05	18352	X	12305	-0-	-6047	-0-	118	1	11826	2	N	328	354	1			330
							361	9									
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					330

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2838	-0-	-665	-0-	34	1	2246	2	N	507	368	1			278
							558	9									
02	2436	X	-0-	-0-	-2436	-0-					N	383	356	1			305
03	2635	X	2154	-0-	-481	-0-	1674	2	480	9	N	436	538	1			203
04	2550	X	1841	-0-	-709	-0-	1372	2	469	9	N	426	361	1			268
*05	2852	X	2051	-0-	-801	-0-	16	1	1553	2	N	438	363	1			343
							482	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					343

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21049	X	15181	-0-	-5868	-0-	14867	2	314	9	N	285	177	1			359
02	18536	X	13444	-0-	-5092	-0-	13092	2	352	9	N	320	174	1			505
03	17515	X	15148	-0-	-2367	-0-	14766	2	382	9	N	347	357	1			495
04	16920	X	14338	-0-	-2582	-0-	13822	2	516	9	N	469	349	1			615
05	15190	X	13947	-0-	-1243	-0-	13335	2	612	9	N	556	724	1			447
06	14220	X	13267	-0-	-953	-0-	12810	2	457	9	N	415	363	1			499

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3191	-0-	-1552	-0-	2407	2	784	9	N	713	722	1			389
02	4228	X	3548	-0-	-680	-0-	2805	2	743	9	N	675	349	1			715
03	4293	X	4293	-0-	-0-	-0-	3368	2	925	9	N	841	1259	1			297
04	2844	X	2844	-0-	-0-	-0-	2160	2	684	9	N	622	539	1			380
05	3937	X	2459	-0-	-1478	-0-	1866	2	593	9	N	539	553	1			366
*06	3067	X	3067	-0-	-0-	-0-	2420	2	647	9	N	588	538	1			416

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24552	X	21311	-0-	-3241	-0-	18477	2	2834	9	N	2576	2419	1			793
02	21616	X	19809	-0-	-1807	-0-	17066	2	2743	9	N	2494	2365	1			922
03	23653	X	20901	-0-	-2752	-0-	18222	2	2679	9	N	2435	2931	1			426
04	22890	X	19480	-0-	-3410	-0-	17027	2	2453	9	N	2230	2174	1			482
05	23653	X	19660	-0-	-3993	-0-	17253	2	2407	9	N	2188	2024	1			646
06	16860	X	NO RPT	-0-	-16860	-0-					N	NO RPT					646

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

01	39819	X	39819	-0-	-0-	-0-	37998	2	1821	9	N	1655	1803	1			242
02	35028	X	31325	-0-	-3703	-0-	29976	2	1349	9	N	1226	1060	1			408
03	38781	X	29599	-0-	-9182	-0-	27961	2	1638	9	N	1489	1435	1			462
04	37530	X	24923	-0-	-12607	-0-	23596	2	1327	9	N	1206	1415	1			253
05	38781	X	20992	-0-	-17789	-0-	19780	2	1212	9	N	1102	888	1			467
*06	18146	X	18146	-0-	-0-	-0-	17106	2	1040	9	N	945	1057	1			355

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

07	0	W	3543	-0-	3543	21768	2662	2	881	9	N	801	585	1			638
08	0	W	3418	-0-	3418	25186	2586	2	832	9	N	756	792	1			602
09	0	W	3189	-0-	3189	28375	2478	2	711	9	N	646	780	1			468
10	0	W	3194	-0-	3194	31569	2428	2	766	9	N	696	575	1			589
11	0	W	3261	-0-	3261	34830	2455	2	806	9	N	733	730	1			592
12	0	W	3692	-0-	3692	38522	2916	2	776	9	N	705	985	1			312
01	0	W	3828	-0-	3828	42350	3094	2	734	9	N	667	599	1			380
02	0	W	2904	-0-	2904	45254	2306	2	598	9	N	544	586	1			338
03	0	W	3265	-0-	3265	48519	2573	2	692	9	N	629	599	1			368
04	0	W	2531	-0-	2531	51050	1891	2	640	9	N	582	607	1			343
05	0	W	3105	-0-	3105	54155	2496	2	609	9	N	554	572	1			325
06	0	W	2906	-0-	2906	57061	2299	2	607	9	N	552	575	1			302

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

*09	0		45420	-0-	45420	45420	42561	2	2859	9	N	2599	1949	1	3	8	647
*10	86351	X	40931	-0-	-45420	-0-	39007	2	1924	9	N	1749	1929	1	5	8	462
*11	97020	X	35711	-0-	-61309	-0-	34153	2	1558	9	N	1416	1166	1			712
*12	100254	X	32574	-0-	-67680	-0-	31000	2	1574	9	N	1431	1755	1			388
*01	100254	X	30882	-0-	-69372	-0-	29439	2	1443	9	N	1312	1390	1			310
*02	90552	X	24226	-0-	-66326	-0-	23065	2	1161	9	N	1055	968	1			397
*03	100254	X	23649	-0-	-76605	-0-	22865	2	784	9	N	713	795	1			315
*04	97020	X	21095	-0-	-75925	-0-	20334	2	761	9	N	692	794	1			213
*05	100254	X	20061	-0-	-80193	-0-	19400	2	661	9	N	601	599	1			215
*06	97020	X	19864	-0-	-77156	-0-	19224	2	640	9	N	582	557	1			240

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	939	-0-	-53	-0-	375	1	564	9	N	513	520	1			212
02	1324	X	1324	-0-	-0-	-0-	690	1	634	9	N	576	524	1			264
03	1172	X	1172	-0-	-0-	-0-	717	1	455	9	N	414	349	1			329
04	1723	X	1723	-0-	-0-	-0-	1043	1	680	9	N	618	671	1			276
05	1503	X	1503	-0-	-0-	-0-	924	1	579	9	N	526	473	1			329
*06	1036	X	1036	-0-	-0-	-0-	663	1	373	9	N	339	521	1			147

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

01	8587	X	7643	-0-	-944	-0-	752	1	6016	2	N	795	687	1			296
							875	9									
02	7756	X	5894	-0-	-1862	-0-	750	1	4661	2	N	439	329	1			406
							483	9									
03	8401	X	7431	-0-	-970	-0-	836	1	5915	2	N	618	703	1			321
							680	9									
04	7470	X	7298	-0-	-172	-0-	793	1	5811	2	N	631	685	1			267
							694	9									
*05	7719	X	7635	-0-	-84	-0-	814	1	6194	2	N	570	515	1			322
							627	9									
06	6480	X	6101	-0-	-379	-0-	802	1	4869	2	N	391	337	1			376
							430	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

01	13168	X	13168	-0-	-0-	-0-	1200	1	11178	2	N	718	706	1			204
							790	9									
02	11508	X	10332	-0-	-1176	-0-	1038	1	8683	2	N	555	530	1			229
							611	9									
03	12741	X	12631	-0-	-110	-0-	1250	1	10515	2	N	787	700	1			316
							866	9									
04	12330	X	12002	-0-	-328	-0-	1233	1	10053	2	N	651	709	1			258
							716	9									
05	12741	X	12117	-0-	-624	-0-	1283	1	10143	2	N	628	692	1			194
							691	9									
*06	11498	X	11498	-0-	-0-	-0-	1216	1	9655	2	N	570	511	1			253
							627	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

01	6923	X	6923	-0-	-0-	-0-	492	1	6020	2	N	374	355	1			244
							411	9									
02	7195	X	7195	-0-	-0-	-0-	738	1	5956	2	N	455	346	1			353
							501	9									
03	7133	X	7133	-0-	-0-	-0-	816	1	5804	2	N	466	522	1			297
							513	9									
04	9609	X	9609	-0-	-0-	-0-	757	1	8370	2	N	438	355	1			380
							482	9									
05	10376	X	10376	-0-	-0-	-0-	936	1	8963	2	N	434	515	1			299
							477	9									
*06	8519	X	8519	-0-	-0-	-0-	1009	1	7034	2	N	433	510	1			222
							476	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54095	X	40506	-0-	-13589	-0-	198	1	39667	2	N	583	356	1			369
							641	9									
02	47600	X	34839	-0-	-12761	-0-	179	1	34152	2	N	462	697	1			134
							508	9									
03	49507	X	36837	-0-	-12670	-0-	198	1	36115	2	N	476	175	1			435
							524	9									
04	44940	X	33697	-0-	-11243	-0-	192	1	33006	2	N	454	515	1			374
							499	9									
05	43369	X	32843	-0-	-10526	-0-	198	1	32219	2	N	387	326	1			435
							426	9									
06	34050	X	30347	-0-	-3703	-0-	192	1	29719	2	N	396	361	1			470
							436	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	8038	-0-	-2223	-0-	198	1	7731	2	N	99	183	1			172
							109	9									
02	9268	X	7000	-0-	-2268	-0-	179	1	6821	2	N	-0-					172
03	8959	X	7637	-0-	-1322	-0-	198	1	7399	2	N	36					208
							40	9									
04	8670	X	7220	-0-	-1450	-0-	179	1	7038	2	N	3					211
							3	9									
05	8246	X	6963	-0-	-1283	-0-	6952	2	11	9	N	10					221
06	7080	X	6590	-0-	-490	-0-	6588	2	2	9	N	2	174	1			49

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	1248	-0-	-8021	-0-	818	1	430	9	N	391	337	1			239
02	6440	X	3032	-0-	-3408	-0-	990	1	1034	2	N	916	1056	1			99
							1008	9									
03	7130	X	2829	-0-	-4301	-0-	1066	1	729	2	N	940	866	1			173
							1034	9									
04	3780	X	2749	-0-	-1031	-0-	1056	1	872	2	N	746	518	1			401
							821	9									
05	3587	X	3587	-0-	-0-	-0-	1187	1	1710	2	N	627	841	1			187
							690	9									
*06	5200	X	5200	-0-	-0-	-0-	1021	1	3335	2	N	767	700	1			254
							844	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3147	-0-	-697	-0-	451	1	970	2	N	1569	1572	1			237
							1726	9									
02	3512	X	3512	-0-	-0-	-0-	322	1	1477	2	N	1557	1424	1			370
							1713	9									
03	15677	X	15677	-0-	-0-	-0-	1075	1	11859	2	N	2494	2568	1			296
							2743	9									
04	12014	X	12014	-0-	-0-	-0-	959	1	9107	2	N	1771	1564	1			503
							1948	9									
05	10390	X	10390	-0-	-0-	-0-	944	1	7684	2	N	1602	1894	1			211
							1762	9									
06	9120	X	6698	-0-	-2422	-0-	640	1	4665	2	N	1266	1035	1			442
							1393	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		478	-0-	478	852	475	2	3	9	Y	3					105
02	DLQ G-10		511	-0-	511	1363	511	2			Y	-0-					105
03	DLQ G-10		288	-0-	288	1651	288	2			Y	-0-					105
04	DLQ G-10		307	-0-	307	1958	304	2	3	9	Y	3					108
*05	2000	N	314	-0-	-1686	272	312	2	2	9	Y	2					110
06	0	N	NO RPT	-0-	-0-	272					Y	NO RPT					110

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

01	9486	X	6984	-0-	-2502	-0-	6984	2			N	-0-					335
02	8428	X	6551	-0-	-1877	-0-	6479	2	72	9	N	65					400
03	8824	X	8824	-0-	-0-	-0-	8398	2	426	9	N	387	552	1			235
04	8790	X	8439	-0-	-351	-0-	8255	2	184	9	N	167					402
*05	9083	X	7865	-0-	-1218	-0-	7777	2	88	9	N	80					482
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					482

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

01	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					289
02	1064	N	1053	-0-	-11	-0-	1053	2			N	-0-					289
03	1306	N	1306	-0-	-0-	-0-	1161	2	145	9	N	132					421
04	1122	N	1122	-0-	-0-	-0-	1111	2	11	9	N	10					431
*05	1198	N	1198	-0-	-0-	-0-	1145	2	53	9	N	48					479
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					479

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

01	43772	X	-0-	-0-	-43772	-0-					N	-0-					109
02	37772	X	102	-0-	-37670	-0-	102	2			N	-0-					109
03	39711	X	4268	-0-	-35443	-0-	4235	2	33	9	N	30					139
04	10710	X	1673	-0-	-9037	-0-	1673	2			N	-0-					139
*05	4536	X	4536	-0-	-0-	-0-	4530	2	6	9	N	5					144
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

01	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					306
02	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					306
03	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					306
04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					306
*05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					306
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

01	8277	X	8045	-0-	-232	-0-	6726	2	1319	9	N	1199	549	1			1320
02	7784	X	7784	-0-	-0-	-0-	6329	2	1455	9	N	1323	1817	1			826
03	8297	X	8297	-0-	-0-	-0-	7022	2	1275	9	N	1159	1463	1			522
04	8566	X	8566	-0-	-0-	-0-	6670	2	1896	9	N	1724	1240	1			1006
*05	8277	X	8223	-0-	-54	-0-	7044	2	1179	9	N	1072	890	1			1188
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1188

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17391	X	13907	-0-	-3484	-0-	13694	2	213	9	N	194	388	1			499
02	15008	X	11850	-0-	-3158	-0-	11762	2	88	9	N	80					579
03	15841	X	13042	-0-	-2799	-0-	12834	2	208	9	N	189	174	1			594
04	14670	X	12124	-0-	-2546	-0-	12036	2	88	9	N	80					674
*05	14229	X	12113	-0-	-2116	-0-	11988	2	125	9	N	114					788
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					788

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2093	-0-	-1162	-0-	1841	2	252	9	N	229	186	1			779
02	2856	X	1667	-0-	-1189	-0-	1571	2	96	9	N	87	182	1			684
03	3100	X	-0-	-0-	-3100	-0-					N	-0-	375	1			309
04	2700	X	2204	-0-	-496	-0-	2196	2	8	9	N	7					316
*05	2790	X	2753	-0-	-37	-0-	2417	2	336	9	N	305	193	1			428
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					428

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31186	X	13384	-0-	-17802	-0-	12660	2	724	9	N	658	965	1			814
02	29288	X	22612	-0-	-6676	-0-	21410	2	1202	9	N	1093	1175	1			732
03	32426	X	21415	-0-	-11011	-0-	20304	2	1111	9	N	1010	953	1			789
04	29760	X	20030	-0-	-9730	-0-	18896	2	1134	9	N	1031	1166	1			654
*05	30752	X	6213	-0-	-24539	-0-	5741	2	472	9	N	429	588	1			495
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					495

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	8753	-0-	-4391	-0-	7256	2	1497	9	N	1361	1146	1			745
02	9940	X	6789	-0-	-3151	-0-	5328	2	1461	9	N	1328	962	1			1111
03	9827	X	6434	-0-	-3393	-0-	4871	2	1563	9	N	1421	1339	1			1193
04	7680	X	5711	-0-	-1969	-0-	4425	2	1286	9	N	1169	1702	1			660
*05	8742	X	3555	-0-	-5187	-0-	2676	2	879	9	N	799	944	1			515
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					515

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27143	X	27143	-0-	-0-	-0-	26574	2	569	9	N	517	572	1			314
02	24190	X	24190	-0-	-0-	-0-	23672	2	518	9	N	471	382	1			403
03	26040	X	25984	-0-	-56	-0-	25423	2	561	9	N	510	537	1			376
04	25530	X	23978	-0-	-1552	-0-	23525	2	453	9	N	412	547	1			241
*05	27156	X	24249	-0-	-2907	-0-	23692	2	557	9	N	506	539	1			208
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					208

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2908	N	2908	-0-	-0-	-0-	2888	2	20	9	N	18					440
02	1792	N	717	-0-	-1075	-0-	708	2	9	9	N	8					448
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					448
04	319	N	319	-0-	-0-	-0-	310	2	9	9	N	8					456
*05	313	N	313	-0-	-0-	-0-	307	2	6	9	N	5					461
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					461

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15903	X	11658	-0-	-4245	-0-	11328	2	330	9	N	300	195	1			483
02	12432	X	8131	-0-	-4301	-0-	7920	2	211	9	N	192	392	1			283
03	12276	X	11281	-0-	-995	-0-	10970	2	311	9	N	283	193	1			373
04	11041	X	11041	-0-	-0-	-0-	10789	2	252	9	N	229	391	1			211
*05	11656	X	10964	-0-	-692	-0-	10757	2	207	9	N	188	193	1			206
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	5910	-0-	-2026	-0-	5348	2	562	9	N	511	518	1			320
02	5712	X	1185	-0-	-4527	-0-	1123	2	62	9	N	56	176	1			200
03	3937	X	829	-0-	-3108	-0-	757	2	72	9	N	65					265
04	8370	X	883	-0-	-7487	-0-	883	2			N	-0-					265
*05	8649	X	848	-0-	-7801	-0-	805	2	43	9	N	39	166	1			138
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25885	X	23980	-0-	-1905	-0-	23148	2	832	9	N	756	788	1			510
02	23380	X	22154	-0-	-1226	-0-	21550	2	604	9	N	549	796	1			263
03	25885	X	24198	-0-	-1687	-0-	23386	2	812	9	N	738	394	1			607
04	22892	X	22892	-0-	-0-	-0-	22135	2	757	9	N	688	975	1			320
*05	23994	X	23407	-0-	-587	-0-	22583	2	824	9	N	749	976	1			93
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					93

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10104	X	10104	-0-	-0-	-0-	9432	2	672	9	Y	611	623	0	45	1	139
02	11854	X	11854	-0-	-0-	-0-	10201	2	1653	9	Y	1503	1385	0	74	1	183
03	12661	X	12661	-0-	-0-	-0-	11508	2	1153	9	Y	1048	573	0	495	1	163
04	11172	X	11172	-0-	-0-	-0-	718	1	9596	2	Y	780	720	0	112	1	111
							858	9									
*05	11192	X	11192	-0-	-0-	-0-	631	1	9805	2	Y	687	557	0	115	1	126
							756	9									
06	12690	X	10798	-0-	-1892	-0-	718	1	9651	2	Y	390	377	0	82	1	57
							429	9									

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39339	X	11429	-0-	-27910	-0-	9060	2	2369	9	Y	2154	819	0	1149	1	510
02	35532	X	11595	-0-	-23937	-0-	9579	2	2016	9	Y	1833	94	0	1920	1	329
03	11785	X	11785	-0-	-0-	-0-	9793	2	1992	9	Y	1811	1884	1			256
04	11550	X	10338	-0-	-1212	-0-	366	1	8241	2	Y	1574	5	0	1320	1	505
							1731	9									
05	12834	X	10082	-0-	-2752	-0-	459	1	7985	2	Y	1489	1680	1			314
							1638	9									
06	12420	X	8889	-0-	-3531	-0-	319	1	7122	2	Y	1316	1284	1			346
							1448	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	9031	-0-	9031	155373	7514	2	1517	9	Y	1379	1529	1			250
02	0	W	8261	-0-	8261	163634	7037	2	1224	9	Y	1113	1121	1			242
03	0	W	9180	-0-	9180	172814	7815	2	1365	9	Y	1241	1280	1			203
04	0	W	8964	-0-	8964	181778	330	1	7417	2	Y	1106	1121	1			188
							1217	9									
05	0	W	9232	-0-	9232	191010	441	1	7673	2	Y	1016	936	1			268
							1118	9									
06	0	W	8396	-0-	8396	199406	319	1	7120	2	Y	870	924	1			214
							957	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	9535	-0-	9535	93149	7364	2	2171	9	Y	1974	1828	0	57	1	286
02	0	W	7285	-0-	7285	100434	5668	2	1617	9	Y	1470	1367	0	255	1	134
03	0	W	9007	-0-	9007	109441	7235	2	1772	9	Y	1611	381	0	1144	1	220
04	0	W	8493	-0-	8493	117934	476	1	6355	2	Y	1511	526	0	1003	1	202
							1662	9									
05	0	W	8576	-0-	8576	126510	422	1	6559	2	Y	1450	1144	0	160	1	348
							1595	9									
06	0	W	7799	-0-	7799	134309	446	1	5999	2	Y	1231	1213	0	132	1	234
							1354	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	13802	-0-	13802	135335	11622	2	2180	9	Y	1982	1816	0			358
02	0	W	9636	-0-	9636	144971	8178	2	1458	9	Y	1325	1498	0			185
03	0	W	10196	-0-	10196	155167	8701	2	1495	9	Y	1359	1123	0	21	1	400
04	0	W	8932	-0-	8932	164099	327	1	7362	2	Y	1130	1084	0	50	1	396
							1243	9									
05	0	W	8939	-0-	8939	173038	414	1	7199	2	Y	1205	1312	0	43	1	246
							1326	9									
06	0	W	7919	-0-	7919	180957	291	1	6509	2	Y	1017	992	0	30	1	241
							1119	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	11550	-0-	11550	682903	10361	3	1189	9	Y	1081	990	0	6	1	367
02	0	W	12220	-0-	12220	695123	11316	3	904	9	Y	822	856	0	20	1	313
03	0	W	13040	-0-	13040	708163	12028	3	1012	9	Y	920	838	0	23	1	372
04	0	W	11997	-0-	11997	720160	469	1	10553	2	Y	886	870	0	77	1	311
							975	9									
05	0	W	12760	-0-	12760	732920	628	1	10931	2	Y	1092	907	0	128	1	368
							1201	9									
06	0	W	11892	-0-	11892	744812	455	1	10164	2	Y	1157	1057	0	112	1	356
							1273	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	10278	-0-	10278	89469	8206	2	2072	9	Y	1884	1871	0	63	1	161
02	0	W	8834	-0-	8834	98303	7111	2	1723	9	Y	1566	1496	0	94	1	137
03	0	W	9738	-0-	9738	108041	7647	2	2091	9	Y	1901	461	0	1354	1	223
04	0	W	9531	-0-	9531	117572	536	1	7165	2	Y	1664	59	0	1680	1	148
							1830	9									
05	0	W	9419	-0-	9419	126991	463	1	7185	2	Y	1610	809	0	663	1	286
							1771	9									
06	0	W	9158	-0-	9158	136149	530	1	7122	2	Y	1369	1281	0	136	1	238
							1506	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	24761	-0-	24761	255998	20069	2	4692	9	Y	4265	4081	0			579
02	0	W	23069	-0-	23069	279067	19647	2	3422	9	Y	3111	3342	0			348
03	0	W	23353	-0-	23353	302420	19990	2	3363	9	Y	3057	2877	0			528
04	0	W	22214	-0-	22214	324634	795	1	17885	2	Y	3213	3203	0	251	1	287
							3534	9									
05	0	W	23804	-0-	23804	348438	1105	1	19217	2	Y	3165	2722	0	337	1	393
							3482	9									
06	0	W	21124	-0-	21124	369562	795	1	17762	2	Y	2334	2248	0	230	1	249
							2567	9									

UNIT PETROLEUM COMPANY 877099
BLASDEL WELL #: 1804H RRCID -> 275850 COMPL. DATE 08/20/2014 TOTAL DEPTH 9985 PERF.10144 - 14257

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

01	T. A.	35660	-0-	35660	75242	180	1	35480	2	N	-0-						-0-
02	T. A.	15247	-0-	15247	90489	120	1	15127	2	N	-0-						-0-
03	90489 X	-0-	-0-	-90489	-0-					N	-0-						-0-
04	39600 X	-0-	-0-	-39600	-0-					N	-0-						-0-
05	39587 X	-0-	-0-	-39587	-0-					N	-0-						-0-
06	34500 X	37	-0-	-34463	-0-	37	2			N	-0-						-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

01	13330 X	11697	-0-	-1633	-0-	11697	2			N	-0-						-0-
02	12040 X	10223	-0-	-1817	-0-	10223	2			N	-0-						-0-
03	13330 X	11948	-0-	-1382	-0-	11948	2			N	-0-						-0-
04	12480 X	11875	-0-	-605	-0-	11875	2			N	-0-						-0-
05	12741 X	10605	-0-	-2136	-0-	10605	2			N	-0-						-0-
*06	11854 X	11854	-0-	-0-	-0-	11854	2			N	-0-						-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

01	28830 X	24827	-0-	-4003	-0-	24827	2			N	-0-						-0-
02	26040 X	21057	-0-	-4983	-0-	21057	2			N	-0-						-0-
03	27342 X	22814	-0-	-4528	-0-	22814	2			N	-0-						-0-
04	25050 X	21673	-0-	-3377	-0-	21669	2	4	9	N	4	4	8				-0-
05	24831 X	22066	-0-	-2765	-0-	22066	2			N	-0-						-0-
06	23100 X	21095	-0-	-2005	-0-	21095	2			N	-0-						-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

01	22506 X	17951	-0-	-4555	-0-	17951	2			N	-0-						-0-
02	20328 X	17864	-0-	-2464	-0-	17864	2			N	-0-						-0-
03	22289 X	22094	-0-	-195	-0-	22094	2			N	-0-						-0-
04	19500 X	19483	-0-	-17	-0-	19479	2	4	9	N	4	4	8				-0-
05	21866 X	21866	-0-	-0-	-0-	21866	2			N	-0-						-0-
06	21390 X	19416	-0-	-1974	-0-	19416	2			N	-0-						-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13578	X	12347	-0-	-1231	-0-	144	1	12203	2	N	-0-					-0-
02	11704	X	11218	-0-	-486	-0-	120	1	11098	2	N	-0-					-0-
03	12958	X	12741	-0-	-217	-0-	36	1	12705	2	N	-0-					-0-
04	12540	X	12189	-0-	-351	-0-	12189	2			N	-0-					-0-
05	12586	X	12536	-0-	-50	-0-	12536	2			N	-0-					-0-
06	12300	X	12151	-0-	-149	-0-	12151	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

01	24087	X	18115	-0-	-5972	-0-	180	1	17916	2	N	17	17	8			-0-
							19	9									
02	21756	X	18577	-0-	-3179	-0-	180	1	18397	2	N	-0-					-0-
03	23374	X	21297	-0-	-2077	-0-	96	1	21192	2	N	8	8	8			-0-
							9	9									
04	20820	X	17975	-0-	-2845	-0-	96	1	17879	2	N	-0-					-0-
05	20739	X	19444	-0-	-1295	-0-	108	1	19336	2	N	-0-					-0-
06	20100	X	18133	-0-	-1967	-0-	108	1	18025	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

01	13610	X	13610	-0-	-0-	-0-	60	1	13544	2	N	5	5	8			-0-
							6	9									
02	11872	X	10666	-0-	-1206	-0-	96	1	10570	2	N	-0-					-0-
03	13144	X	12541	-0-	-603	-0-	60	1	12479	2	N	2	2	8			-0-
							2	9									
04	13170	X	12061	-0-	-1109	-0-	12060	2	1	9	N	1	1	8			-0-
05	13609	X	11764	-0-	-1845	-0-	11764	2			N	-0-					-0-
06	13170	X	12521	-0-	-649	-0-	12521	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

01	1984	N	1784	-0-	-200	-0-	31	1	1753	2	N	-0-					-0-
02	1764	N	1656	-0-	-108	-0-	28	1	1628	2	N	-0-					-0-
03	1832	N	1832	-0-	-0-	-0-	31	1	1801	2	N	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	30	1	1757	2	N	-0-					-0-
05	1879	N	1879	-0-	-0-	-0-	31	1	1848	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

01	3523	X	3523	-0-	-0-	-0-	3483	2	40	9	N	36					109
02	2695	X	2695	-0-	-0-	-0-	2678	2	17	9	N	15					124
03	2790	X	2317	-0-	-473	-0-	2317	2			N	-0-					124
04	2700	X	2116	-0-	-584	-0-	2115	2	1	9	N	1					125
05	2790	X	2324	-0-	-466	-0-	2324	2			N	-0-					125
*06	7836	X	7836	-0-	-0-	-0-	7643	2	193	9	N	175	174	1			126

MILLS RANCH (LISTER ATOKA WASH) //CONT.// 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

01	2139	X	1530	-0-	-609	-0-	1530	2			N	-0-					5
02	1652	X	1372	-0-	-280	-0-	1372	2			N	-0-					5
03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					5
04	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					5
05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					5
*06	3000	N	3206	-0-	206	206	3206	2			N	-0-					5

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-	72	5			-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	72					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

01	5332	#	3490	-0-	-1842	-0-	3490	2			N	-0-					-0-
02	4816	#	3231	-0-	-1585	-0-	3231	2			N	-0-					-0-
03	3844	#	3274	-0-	-570	-0-	3274	2			N	-0-					-0-
04	32804		3646	-0-	-29158	-0-	3646	2			N	-0-					-0-
05	3844	#	3780	-0-	-64	-0-	3780	2			N	-0-					-0-
*06	3786	R	3786	-0-	-0-	-0-	3786	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

01	28241		27513	-0-	-728	-0-	27513	2			N	-0-					-0-
02	25508		24721	-0-	-787	-0-	24721	2			N	-0-					-0-
03	28210	#	26863	-0-	-1347	-0-	26863	2			N	-0-					-0-
04	27300	#	24134	-0-	-3166	-0-	24134	2			N	-0-					-0-
05	28210	#	25524	-0-	-2686	-0-	25524	2			N	-0-					-0-
*06	51052		25526	-0-	-25526	-0-	25526	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

01	4355	X	4355	-0-	-0-	-0-	310	1	4045	2	N	-0-					82
02	3463	X	3463	-0-	-0-	-0-	280	1	3183	2	N	-0-					82
03	4650	X	3689	-0-	-961	-0-	310	1	3379	2	N	-0-					82
04	4500	X	3972	-0-	-528	-0-	3672	2	300	99	N	-0-					82
05	4650	X	3972	-0-	-678	-0-	310	1	3662	2	N	-0-					82
06	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					82

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. //CONT.// 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

01	2201	X	1953	-0-	-248	-0-	33	1	1920	2	N	-0-					43
02	2093	X	2093	-0-	-0-	-0-	42	1	2048	2	N	3					46
							3	9									
03	2480	X	2173	-0-	-307	-0-	47	1	2119	2	N	6					52
							7	9									
04	2400	X	1941	-0-	-459	-0-	1941	2			N	-0-					52
05	3232	X	3232	-0-	-0-	-0-	3230	2	2	9	N	2					54
*06	2363	X	2363	-0-	-0-	-0-	2363	2			N	-0-					54

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

01	3410	X	2351	-0-	-1059	-0-	24	1	2327	2	N	-0-					58
02	2912	X	2897	-0-	-15	-0-	42	1	2849	2	N	5					63
							6	9									
03	3007	X	3007	-0-	-0-	-0-	41	1	2951	2	N	14					77
							15	9									
04	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					77
05	3193	X	3162	-0-	-31	-0-	3159	2	3	9	N	3					80
06	3090	X	1249	-0-	-1841	-0-	1246	2	3	9	N	3					83

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

01	3813	X	2930	-0-	-883	-0-	32	1	2898	2	N	-0-					55
02	3360	X	1862	-0-	-1498	-0-	27	1	1833	2	N	2					57
							2	9									
03	3038	X	1858	-0-	-1180	-0-	5	1	1850	2	N	3					60
							3	9									
04	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					60
05	4196	X	4196	-0-	-0-	-0-	4194	2	2	9	N	2					62
*06	3583	X	3583	-0-	-0-	-0-	3582	2	1	9	N	1					63

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

01	667	X	667	-0-	-0-	-0-	32	1	635	2	N	-0-					59
02	645	X	645	-0-	-0-	-0-	42	1	603	2	N	-0-					59
03	682	X	677	-0-	-5	-0-	47	1	630	2	N	-0-					59
04	660	X	563	-0-	-97	-0-	563	2			N	-0-					59
05	713	X	562	-0-	-151	-0-	562	2			N	-0-					59
06	690	X	565	-0-	-125	-0-	565	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1196	-0-	-354	-0-	1182	2	14	9	N	13					224
02	1400	X	1205	-0-	-195	-0-	1205	2			N	-0-					224
03	1922	X	1401	-0-	-521	-0-	1393	2	8	9	N	7					231
04	1860	X	1432	-0-	-428	-0-	1432	2			N	-0-					231
05	1922	X	1516	-0-	-406	-0-	1516	2			N	-0-					231
*06	1455	X	1455	-0-	-0-	-0-	1455	2			N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1475	X	1475	-0-	-0-	-0-	1410	2	65	9	N	59					305
02	1229	X	1229	-0-	-0-	-0-	1205	2	24	9	N	22					327
03	1395	X	1337	-0-	-58	-0-	1337	2			N	-0-					327
04	1440	X	1335	-0-	-105	-0-	1335	2			N	-0-					327
05	1631	X	1631	-0-	-0-	-0-	1567	2	64	9	N	58					385
*06	1448	X	1448	-0-	-0-	-0-	1347	2	101	9	N	92					477

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4169	-0-	-729	-0-	4169	2			N	-0-					233
02	4424	X	4084	-0-	-340	-0-	4084	2			N	-0-					233
03	4588	X	4547	-0-	-41	-0-	4547	2			N	-0-					233
04	4440	X	4153	-0-	-287	-0-	4153	2			N	-0-					233
05	4526	X	4308	-0-	-218	-0-	4308	2			N	-0-					233
06	4410	X	4107	-0-	-303	-0-	4107	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					28
03	558	N	523	-0-	-35	-0-	523	2			N	-0-					28
04	481	N	481	-0-	-0-	-0-	475	2	6	9	N	5					33
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					33
*06	728	N	728	-0-	-0-	-0-	720	2	8	9	N	7					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	449	-0-	-760	-0-	449	2			N	-0-					53
02	728	X	583	-0-	-145	-0-	583	2			N	-0-					53
03	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					53
04	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					53
05	1123	X	1123	-0-	-0-	-0-	1123	2			N	-0-					53
06	960	X	691	-0-	-269	-0-	691	2			N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

01	1860	X	1050	-0-	-810	-0-	1050	2			N	-0-					32
02	1568	X	1418	-0-	-150	-0-	1418	2			N	-0-					32
03	1614	X	1614	-0-	-0-	-0-	1614	2			N	-0-					32
04	1530	X	1459	-0-	-71	-0-	1459	2			N	-0-					32
05	1581	X	1385	-0-	-196	-0-	1385	2			N	-0-					32
06	1530	X	1216	-0-	-314	-0-	1216	2			N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF. 11844 - 11928

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MOBEETIE (MISSOURI BASAL) //CONT.// 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	604	-0-	-481 B	-40438	69	1	533	3	N	-0-					134
							2	4									
02	980	#	878	-0-	-102 B	-40540	103	1	773	3	N	-0-					134
							2	4									
03	1054	#	1191	-0-	137 B	-40403	93	1	1065	3	N	29					163
							1	4	32	9							
04	990	#	1112	-0-	122 B	-40281	122	1	988	3	N	-0-					163
							2	4									
05	961	#	1228	-0-	267 B	-40014	134	1	1089	3	N	3					166
							2	4	3	9							
06	1140	#	1167	-0-	27 B	-39987	95	1	1067	3	N	4					170
							1	4	4	9							

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					43
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					43
03	310	N	162	-0-	-148 B	-0-	162	2			N	-0-					43
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					43
05	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					43
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					43

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

01	2945	N	2830	-0-	-115	-0-	29	1	2783	2	N	16					165
							18	9									
02	2716	N	2568	-0-	-148	-0-	28	1	2529	2	N	10					175
							11	9									
03	3021	N	3021	-0-	-0-	-0-	31	1	2965	2	N	23	170	1			28
							25	9									
04	3000	N	3054	-0-	54	54	134	1	2896	2	N	22					50
							24	9									
05	3100	N	3263	-0-	163	217	177	1	3069	2	N	15					65
							17	9									
*06	3000	N	3053	-0-	53	270	172	1	2870	2	N	10					75
							11	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

01	1116	N	977	-0-	-139	-0-	30	1	933	2	N	13					133
							14	9									
02	1064	N	1000	-0-	-64	-0-	26	1	957	2	N	15					148
							17	9									
03	1202	N	1202	-0-	-0-	-0-	30	1	1172	2	N	-0-					148
04	1200	N	1200	-0-	-0-	-0-	69	1	1131	2	N	-0-					148
05	1257	N	1257	-0-	-0-	-0-	87	1	1170	2	N	-0-					148
06	1170	N	1166	-0-	-4	-0-	82	1	1080	2	N	4					152
							4	9									

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-
02	1316	N	778	-0-	-538	-0-	130	1	648	2	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	130	1	951	2	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	130	1	773	2	N	-0-					-0-
05	868	N	733	-0-	-135	-0-	71	1	662	2	N	-0-					-0-
06	1050	N	825	-0-	-225	-0-	130	1	695	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	479	-0-	-668	-0-	63	1	416	2	N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
03	806	N	693	-0-	-113	-0-	130	1	563	2	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	130	1	457	2	N	-0-					-0-
05	1147	N	1056	-0-	-91	-0-	113	1	943	2	N	-0-					-0-
*06	1661	N	1661	-0-	-0-	-0-	130	1	1531	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0-	-0-	130	1	458	2	N	-0-					-0-
02	420	N	313	-0-	-107	-0-	93	1	220	2	N	-0-					-0-
03	527	N	427	-0-	-100	-0-	130	1	297	2	N	-0-					-0-
04	570	N	364	-0-	-206	-0-	121	1	243	2	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	130	1	260	2	N	-0-					-0-
06	420	N	296	-0-	-124	-0-	130	1	166	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	48	-0-	-1626	-0-	13	1	35	2	N	-0-					37
02	1512	N	163	-0-	-1349	-0-	65	1	98	2	N	-0-					37
03	217	N	-0-	-0-	-217	-0-					N	-0-					37
04	60	N	21	-0-	-39	-0-	4	1	17	2	N	-0-					37
05	186	N	-0-	-0-	-186	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	1375	-0-	-1663	-0-	130	1	1245	2	N	-0-					33
02	2520	N	2247	-0-	-273	-0-	98	1	2132	2	N	15					48
							17	9									
03	2030	N	2030	-0-	-0-	-0-	130	1	1900	2	N	-0-					48
04	2530	N	2530	-0-	-0-	-0-	130	1	2390	2	N	9					57
							10	9									
05	2480	N	2032	-0-	-448	-0-	96	1	1935	2	N	1					58
							1	9									
*06	2506	N	2506	-0-	-0-	-0-	130	1	2376	2	N	-0-					58

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	4199	-0-	-3303	-0-	46	1	4153	2	N	-0-					-0-
02	5908	X	5738	-0-	-170	-0-	15	1	5723	2	N	-0-					-0-
03	6991	X	6991	-0-	-0-	-0-	68	1	6923	2	N	-0-					-0-
04	5100	X	4055	-0-	-1045	-0-	68	1	3987	2	N	-0-					-0-
05	6355	X	2878	-0-	-3477	-0-	57	1	2821	2	N	-0-					-0-
*06	7926	X	7926	-0-	-0-	-0-	68	1	7858	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2389	-0-	-959	-0-	77	1	2311	2	N	1					39
							1	9									
02	3673	X	3673	-0-	-0-	-0-	130	1	3543	2	N	-0-					39
03	3831	X	3831	-0-	-0-	-0-	140	1	3691	2	N	-0-					39
04	3959	X	3959	-0-	-0-	-0-	140	1	3785	2	N	31					70
							34	9									
05	3765	X	3765	-0-	-0-	-0-	113	1	3646	2	N	5					75
							6	9									
06	3930	X	1709	-0-	-2221	-0-	140	1	1490	2	N	72					147
							79	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

01	992	N	703	-0-	-289	-0-	19	1	684	2	N	-0-					-0-
02	812	N	660	-0-	-152	-0-	29	1	631	2	N	-0-					-0-
03	1139	N	1139	-0-	-0-	-0-	45	1	1094	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	44	1	934	2	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	42	1	798	2	N	-0-					-0-
06	1110	N	784	-0-	-326	-0-	45	1	739	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

01	1956	N	1956	-0-	-0-	-0-	33	1	1867	3	N	50					131
							1	4	55	9							
02	2434	N	2434	-0-	-0-	-0-	43	1	2345	3	N	40					171
							2	4	44	9							
03	2545	N	2545	-0-	-0-	-0-	36	1	2508	3	N	-0-					171
							1	4									
04	2399	N	2399	-0-	-0-	-0-	44	1	2353	3	N	-0-					171
							2	4									
05	2235	N	2235	-0-	-0-	-0-	49	1	2184	3	N	-0-					171
							2	4									
*06	1410	N	1410	-0-	-0-	-0-	19	1	1335	3	N	50	194	1			27
							1	4	55	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

01	651	N	639	-0-	-12	-0-	5	1	611	3	N	20			141
							1	4	22	9					
02	588	N	558	-0-	-30	-0-	6	1	550	3	N	-0-			141
							2	4							
03	621	N	621	-0-	-0-	-0-	4	1	616	3	N	-0-			141
							1	4							
04	630	N	602	-0-	-28	-0-	5	1	595	3	N	-0-			141
							2	4							
05	620	N	561	-0-	-59	-0-	9	1	550	3	N	-0-			141
							2	4							
06	600	N	467	-0-	-133	-0-	4	1	462	3	N	-0-			141
							1	4							

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

01	31	N	-0-	-0-	-31	-0-					Y	-0-			204
02	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-			204
03	2693	N	2693	-0-	-0-	-0-	2690	2	3	9	Y	3			207
04	3000	N	3416	-0-	416	416	3410	2	6	9	Y	5			212
05	2170	X	1474	-0-	-696	-0-	1474	2			Y	-0-			212
06	2610	X	122	-0-	-2488	-0-	122	2			Y	-0-			212

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

01	2294	N	2160	-0-	-134	-0-	2160	2			N	-0-			60
02	2016	N	1373	-0-	-643	-0-	1373	2			N	-0-			60
03	2201	N	933	-0-	-1268	-0-	933	2			N	-0-			60
04	2146	N	2146	-0-	-0-	-0-	2105	2	41	9	N	37			97
05	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-			97
*06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-			97

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			379
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

01	0	N	-0-	-0-	-0-	-0-					N	-0-			199
02	0	N	-0-	-0-	-0-	-0-					N	-0-			199
03	0	N	-0-	-0-	-0-	-0-					N	-0-			199
04	0	N	-0-	-0-	-0-	-0-					N	-0-			199
05	0	N	-0-	-0-	-0-	-0-					N	-0-			199
06	0	N	-0-	-0-	-0-	-0-					N	-0-			199

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					13
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13
03	992	N	-0-	-0-	-992	-0-					N	-0-					13
04	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					13
05	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					13
*06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					13

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

01	14389	X	14389	-0-	-0-	-0-	14246	2	143	9	N	130	188	1			232
02	12790	X	12790	-0-	-0-	-0-	12662	2	128	9	N	116					348
03	1984	X	-0-	-0-	-1984	-0-					N	211	371	1			188
04	14321	X	14321	-0-	-0-	-0-	14099	2	222	9	N	202	178	1			212
05	14443	X	14443	-0-	-0-	-0-	14137	2	306	9	N	278	365	1			125
*06	13506	X	13506	-0-	-0-	-0-	13316	2	190	9	N	173	178	1			120

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

01	2759	X	1822	-0-	-937	-0-	31	1	1788	2	N	3					155
							3	9									
02	2492	X	1746	-0-	-746	-0-	22	1	1723	2	N	1	1	8			155
							1	9									
03	2759	X	1906	-0-	-853	-0-	30	1	1873	2	N	3					158
							3	9									
04	2670	X	2286	-0-	-384	-0-	30	1	2252	2	N	4					162
							4	9									
05	2759	X	2211	-0-	-548	-0-	31	1	2180	2	N	-0-					162
06	1830	N	446	-0-	-1384	-0-	30	1	416	2	N	-0-					162

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

01	1882	X	1882	-0-	-0-	-0-	62	1	1820	2	N	-0-					187
02	2216	X	2216	-0-	-0-	-0-	44	1	2096	2	N	69					256
							76	9									
03	1943	X	1943	-0-	-0-	-0-	62	1	1869	2	N	11					267
							12	9									
04	1290	X	1227	-0-	-63	-0-	60	1	1167	2	N	-0-					267
05	1333	X	194	-0-	-1139	-0-	22	1	172	2	N	-0-					267
06	1290	X	195	-0-	-1095	-0-	58	1	137	2	N	-0-					267

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

01	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
02	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					-0-
03	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
04	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
05	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
06	1350	X	1019	-0-	-331	-0-	1019	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	29	1	1	3	N	-0-					50
02	29	N	29	-0-	-0-	-0-	28	1	1	3	N	-0-					50
03	44	N	44	-0-	-0-	-0-	42	1	2	3	N	-0-					50
04	31	N	31	-0-	-0-	-0-	30	1	1	3	N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	30	N	-0-	-0-	-30	-0-					N	-0-					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

01	3227	X	3227	-0-	-0-	-0-	452	1	2758	2	N	15					127
							17	9									
02	3307	X	3307	-0-	-0-	-0-	684	1	2621	2	N	2					129
							2	9									
03	3567	X	3567	-0-	-0-	-0-	728	1	2839	2	N	-0-					129
04	2928	X	2928	-0-	-0-	-0-	599	1	2295	2	N	31					160
							34	9									
05	2862	X	2862	-0-	-0-	-0-	712	1	2113	2	N	34					194
							37	9									
*06	2969	X	2969	-0-	-0-	-0-	734	1	2184	2	N	46					240
							51	9									

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

01	2728	X	220	-0-	-2508	-0-	220	2			N	-0-					83
02	2464	X	1639	-0-	-825	-0-	1637	2	2	9	N	2					85
03	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					87
04	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					87
05	3781	X	3781	-0-	-0-	-0-	3772	2	9	9	N	8					95
*06	3460	X	3460	-0-	-0-	-0-	3452	2	8	9	N	7					102

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

01	11212	X	11212	-0-	-0-	-0-	11173	2	39	9	N	35					853
02	10085	X	10085	-0-	-0-	-0-	10057	2	28	9	N	25					878
03	11702	X	11702	-0-	-0-	-0-	11667	2	35	9	N	32	188	1			722
04	11516	X	11516	-0-	-0-	-0-	11446	2	70	9	N	64					786
05	11641	X	11641	-0-	-0-	-0-	11562	2	79	9	N	72					858
06	11310	X	10781	-0-	-529	-0-	10720	2	61	9	N	55	189	1			724

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

01	11408	X	8483	-0-	-2925	-0-	8483	2			N	-0-					208
02	9940	X	7149	-0-	-2791	-0-	7149	2			N	-0-					208
03	10726	X	2083	-0-	-8643	-0-	2083	2			N	-0-					208
04	10230	X	4602	-0-	-5628	-0-	4602	2			N	-0-					208
05	8494	X	6771	-0-	-1723	-0-	6768	2	3	9	N	3					211
06	8220	X	NO RPT	-0-	-8220	-0-					N	NO RPT					211

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	41075	X	1954	-0-	-39121	-0-	1954	2			N	-0-					126
*08	41075	X	2578	-0-	-38497	-0-	2578	2			N	-0-					126
*09	39750	X	2261	-0-	-37489	-0-	2261	2			N	-0-					126
*10	41075	X	2194	-0-	-38881	-0-	2194	2			N	-0-					126
*11	39750	X	3022	-0-	-36728	-0-	3022	2			N	-0-					126
*12	41075	X	1862	-0-	-39213	-0-	1862	2			N	-0-					126
*01	41075	X	2019	-0-	-39056	-0-	2019	2			N	-0-					126
*02	37100	X	1965	-0-	-35135	-0-	1965	2			N	-0-					126
*03	41075	X	1202	-0-	-39873	-0-	1202	2			N	-0-					126
*04	39750	X	1941	-0-	-37809	-0-	1941	2			N	-0-					126
*05	41075	X	2546	-0-	-38529	-0-	2546	2			N	-0-					126
06	39750	X	NO RPT	-0-	-39750	-0-					N	NO RPT					126

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

01	341	N	279	-0-	-62	B	-0-	261	2	18	9	N	16				82
02	334	N	334	-0-	-0-	B	-0-	317	2	17	9	N	15				97
03	390	N	390	-0-	-0-	B	-0-	348	2	42	9	N	38				135
04	372	N	372	-0-	-0-	B	-0-	333	2	39	9	N	35				170
05	372	N	363	-0-	-9	B	-0-	343	2	20	9	N	18				188
06	390	N	352	-0-	-38	B	-0-	332	2	20	9	N	18				206

CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				575
02	421	N	421	-0-	-0-	B	-0-	80	1	332	3	N	8	91	1		492
								9	9								
03	159	N	159	-0-	-0-	B	-0-	80	1	79	3	N	-0-				492
04	222	N	222	-0-	-0-	B	-0-	80	1	142	3	N	-0-				492
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				492
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				492

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

01	2201	N	2157	-0-	-44	-0-	2157	2			N	-0-					-0-
02	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
03	2139	N	2137	-0-	-2	-0-	2137	2			N	-0-					-0-
04	2100	N	1928	-0-	-172	-0-	1928	2			N	-0-					-0-
05	2139	N	2048	-0-	-91	-0-	2048	2			N	-0-					-0-
*06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	728	N	550	-0-	-178	-0-	550	2			N	-0-					-0-
03	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
04	720	N	517	-0-	-203	-0-	517	2			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					49
02	1372	N	910	-0-	-462	-0-	910	2			N	-0-					49
03	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					49
04	1020	N	829	-0-	-191	-0-	829	2			N	-0-					49
05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					49
*06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

01	2511	X	2295	-0-	-216	-0-	2295	2			N	-0-					-0-
02	2184	X	2015	-0-	-169	-0-	2015	2			N	-0-					-0-
03	2387	X	2006	-0-	-381	-0-	2006	2			N	-0-					-0-
04	2220	X	2137	-0-	-83	-0-	2137	2			N	-0-					-0-
05	2294	X	2199	-0-	-95	-0-	2199	2			N	-0-					-0-
06	2220	X	2187	-0-	-33	-0-	2187	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

01	2082	X	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
02	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
03	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
04	2010	X	1927	-0-	-83	-0-	1927	2			N	-0-					-0-
05	2077	X	1977	-0-	-100	-0-	1977	2			N	-0-					-0-
06	2130	X	1940	-0-	-190	-0-	1940	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	265	-0-	-355	-0-	154	2	111	3	N	-0-					-0-
02	588	N	300	-0-	-288	-0-	25	1	159	2	N	-0-					-0-
							116	3									
03	744	N	79	-0-	-665	-0-	7	1	42	2	N	-0-					-0-
							30	3									
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	482	-0-	-324	-0-	280	2	202	3	N	-0-					-0-
02	672	N	338	-0-	-334	-0-	28	1	179	2	N	-0-					-0-
							131	3									
03	899	N	90	-0-	-809	-0-	8	1	48	2	N	-0-					-0-
							34	3									
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	65	-0-	-59	-0-	38	2	27	3	N	-0-					-0-
02	84	N	36	-0-	-48	-0-	3	1	19	2	N	-0-					-0-
							14	3									
03	124	N	11	-0-	-113	-0-	1	1	6	2	N	-0-					-0-
							4	3									
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	139	-0-	-47	-0-	69	2	70	3	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	20	1	109	2	N	-0-					-0-
							111	3									
03	186	N	173	-0-	-13	-0-	14	1	79	2	N	-0-					-0-
							80	3									
04	120	N	68	-0-	-52	-0-	14	1	27	2	N	-0-					-0-
							27	3									
05	279	N	46	-0-	-233	-0-	14	1	16	2	N	-0-					-0-
							16	3									
*06	232	N	232	-0-	-0-	-0-	19	1	106	2	N	-0-					-0-
							107	3									

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	365	-0-	-193	-0-	179	2	186	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	49	1	267	2	N	-0-					-0-
							278	3									
03	527	N	525	-0-	-2	-0-	43	1	236	2	N	-0-					-0-
							246	3									
04	360	N	337	-0-	-23	-0-	43	1	144	2	N	-0-					-0-
							150	3									
05	651	N	290	-0-	-361	-0-	43	1	121	2	N	-0-					-0-
							126	3									
06	510	N	487	-0-	-23	-0-	40	1	219	2	N	-0-					-0-
							228	3									

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

01	558	N	403	-0-	-155	-0-	234	2	169	3	N	-0-					-0-
02	392	N	204	-0-	-188	-0-	17	1	108	2	N	-0-					-0-
							79	3									
03	589	N	60	-0-	-529	-0-	5	1	32	2	N	-0-					-0-
							23	3									
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	141	-0-	-107	-0-	82	2	59	3	N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	20	1	128	2	N	-0-					-0-
							93	3									
03	403	N	73	-0-	-330	-0-	6	1	39	2	N	-0-					-0-
							28	3									
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23	-0-	5	2	3	3	N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	342	-0-	-402	-0-	199	2	143	3	N	-0-					-0-
02	672	X	263	-0-	-409	-0-	21	1	139	2	N	-0-					-0-
							103	3									
03	651	X	70	-0-	-581	-0-	6	1	37	2	N	-0-					-0-
							27	3									
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
06	330	X	-0-	-0-	-330	-0-					N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	318	-0-	-364	-0-	185	2	133	3	N	-0-					-0-
02	616	X	229	-0-	-387	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	589	X	57	-0-	-532	-0-	5	1	30	2	N	-0-					-0-
							22	3									
04	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	410	-0-	-365	-0-	238	2	172	3	N	-0-					-0-
02	700	X	251	-0-	-449	-0-	21	1	133	2	N	-0-					-0-
							97	3									
03	775	X	75	-0-	-700	-0-	6	1	40	2	N	-0-					-0-
							29	3									
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
06	390	X	-0-	-0-	-390	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	654	-0-	-90	-0-	380	2	274	3	N	-0-					-0-
02	672	X	357	-0-	-315	-0-	29	1	189	2	N	-0-					-0-
							139	3									
03	1116	X	86	-0-	-1030	-0-	7	1	46	2	N	-0-					-0-
							33	3									
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
06	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	436	-0-	-494	-0-	253	2	183	3	N	-0-					-0-
02	840	X	289	-0-	-551	-0-	24	1	153	2	N	-0-					-0-
							112	3									
03	930	X	64	-0-	-866	-0-	5	1	34	2	N	-0-					-0-
							25	3									
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	574	-0-	-418	-0-	365	2	209	3	N	-0-					-0-
02	924	X	909	-0-	-15	-0-	75	1	530	2	N	-0-					-0-
							304	3									
03	1023	X	971	-0-	-52	-0-	80	1	567	2	N	-0-					-0-
							324	3									
04	990	X	838	-0-	-152	-0-	80	1	482	2	N	-0-					-0-
							276	3									
05	992	X	859	-0-	-133	-0-	80	1	495	2	N	-0-					-0-
							284	3									
06	960	X	931	-0-	-29	-0-	77	1	543	2	N	-0-					-0-
							311	3									

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	280	X	138	-0-	-142	-0-	11	1	73	2	N	-0-					-0-
							54	3									
03	372	X	38	-0-	-334	-0-	3	1	20	2	N	-0-					-0-
							15	3									
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	472	-0-	-613	-0-	274	2	198	3	N	-0-					-0-
02	896	X	457	-0-	-439	-0-	37	1	242	2	N	-0-					-0-
							178	3									
03	465	X	126	-0-	-339	-0-	10	1	67	2	N	-0-					-0-
							49	3									
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	787	-0-	-267	-0-	491	2	296	3	N	-0-					-0-
02	1008	X	997	-0-	-11	-0-	82	1	571	2	N	-0-					-0-
							344	3									
03	1116	X	1107	-0-	-9	-0-	91	1	634	2	N	-0-					-0-
							382	3									
04	1080	X	919	-0-	-161	-0-	91	1	517	2	N	-0-					-0-
							311	3									
05	1116	X	981	-0-	-135	-0-	91	1	555	2	N	-0-					-0-
							335	3									
06	1080	X	1024	-0-	-56	-0-	85	1	586	2	N	-0-					-0-
							353	3									

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	411	-0-	-54	-0-	175	2	236	3	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	47	1	222	2	N	-0-					-0-
							300	3									
03	635	N	635	-0-	-0-	-0-	52	1	248	2	N	-0-					-0-
							335	3									
04	582	N	582	-0-	-0-	-0-	52	1	225	2	N	-0-					-0-
							305	3									
05	620	N	586	-0-	-34	-0-	52	1	227	2	N	-0-					-0-
							307	3									
06	600	N	498	-0-	-102	-0-	41	1	194	2	N	-0-					-0-
							263	3									

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	194	-0-	-209	-0-	113	2	81	3	N	-0-					-0-
02	336	X	163	-0-	-173	-0-	13	1	86	2	N	-0-					-0-
							64	3									
03	434	X	41	-0-	-393	-0-	3	1	22	2	N	-0-					-0-
							16	3									
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1460	-0-	-431	-0-	940	2	520	3	N	-0-					-0-
02	1922	X	1922	-0-	-0-	-0-	159	1	1135	2	N	-0-					-0-
							628	3									
03	1974	X	1974	-0-	-0-	-0-	163	1	1166	2	N	-0-					-0-
							645	3									
04	1770	X	1650	-0-	-120	-0-	163	1	957	2	N	-0-					-0-
							530	3									
05	2139	X	1713	-0-	-426	-0-	163	1	998	2	N	-0-					-0-
							552	3									
06	2070	X	1692	-0-	-378	-0-	140	1	999	2	N	-0-					-0-
							553	3									

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

01	1767	X	1370	-0-	-397	-0-	826	2	544	3	N	-0-					-0-
02	1684	X	1684	-0-	-0-	-0-	139	1	931	2	N	-0-					-0-
							614	3									
03	1767	X	1615	-0-	-152	-0-	133	1	893	2	N	-0-					-0-
							589	3									
04	1710	X	1439	-0-	-271	-0-	133	1	787	2	N	-0-					-0-
							519	3									
05	1860	X	1550	-0-	-310	-0-	133	1	854	2	N	-0-					-0-
							563	3									
06	1800	X	1672	-0-	-128	-0-	138	1	925	2	N	-0-					-0-
							609	3									

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

01	527	X	322	-0-	-205	-0-	187	2	135	3	N	-0-					-0-
02	476	X	229	-0-	-247	-0-	19	1	121	2	N	-0-					-0-
							89	3									
03	558	X	45	-0-	-513	-0-	4	1	24	2	N	-0-					-0-
							17	3									
04	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
05	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

01	341	N	198	-0-	-143	-0-	115	2	83	3	N	-0-					-0-
02	476	N	186	-0-	-290	-0-	15	1	99	2	N	-0-					-0-
							72	3									
03	403	N	45	-0-	-358	-0-	4	1	24	2	N	-0-					-0-
							17	3									
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	133	-0-	-146	-0-	77	2	56	3	N	-0-					-0-
02	252	N	88	-0-	-164	-0-	7	1	47	2	N	-0-					-0-
							34	3									
03	310	N	26	-0-	-284	-0-	2	1	14	2	N	-0-					-0-
							10	3									
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	222	-0-	-119	-0-	129	2	93	3	N	-0-					-0-
02	364	N	181	-0-	-183	-0-	15	1	96	2	N	-0-					-0-
							70	3									
03	465	N	48	-0-	-417	-0-	4	1	26	2	N	-0-					-0-
							18	3									
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
02	756	X	-0-	-0-	-756	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	616	-0-	-965	-0-	358	2	258	3	N	-0-					-0-
02	1428	X	522	-0-	-906	-0-	43	1	276	2	N	-0-					-0-
							203	3									
03	1581	X	135	-0-	-1446	-0-	11	1	72	2	N	-0-					-0-
							52	3									
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
06	600	X	-0-	-0-	-600	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
02	1568	X	1280	-0-	-288	-0-	1280	2			N	-0-					-0-
03	1736	X	1517	-0-	-219	-0-	1517	2			N	-0-					-0-
04	1680	X	1446	-0-	-234	-0-	1446	2			N	-0-					-0-
05	1519	X	1463	-0-	-56	-0-	1463	2			N	-0-					-0-
06	1470	X	1425	-0-	-45	-0-	1425	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	448	X	264	-0-	-184	-0-	264	3			N	-0-					-0-
03	806	X	425	-0-	-381	-0-	425	3			N	-0-					-0-
04	780	X	641	-0-	-139	-0-	641	3			N	-0-					-0-
05	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	840	X	837	-0-	-3	-0-	837	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	388	-0-	-170	-0-	381	3	7	9	N	6					18
02	700	N	300	-0-	-400	-0-	294	3	6	9	N	5	6	1			17
03	713	N	410	-0-	-303	-0-	402	3	8	9	N	7	6	1			18
04	390	N	335	-0-	-55	-0-	331	3	4	9	N	4	5	1			17
05	961	N	598	-0-	-363	-0-	592	3	6	9	N	5					22
*06	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5	5	1			22

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
02	392	N	59	-0-	-333	-0-	59	3			N	-0-					-0-
03	465	N	101	-0-	-364	-0-	101	3			N	-0-					-0-
04	150	N	29	-0-	-121	-0-	29	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	205	-0-	-229	-0-	205	3			N	-0-					-0-
02	280	N	105	-0-	-175	-0-	105	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	116	-0-	-225	-0-	116	3			N	-0-					-0-
02	196	N	117	-0-	-79	-0-	117	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
05	372	N	12	-0-	-360	-0-	12	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	255	-0-	-644	-0-	255	3			N	-0-					-0-
02	756	N	148	-0-	-608	-0-	148	3			N	-0-					-0-
03	1085	N	125	-0-	-960	-0-	125	3			N	-0-					-0-
04	240	N	12	-0-	-228	-0-	12	3			N	-0-					-0-
05	496	N	81	-0-	-415	-0-	81	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	608	-0-	-74	-0-	608	3			N	-0-					-0-
02	728	X	155	-0-	-573	-0-	155	3			N	-0-					-0-
03	806	X	246	-0-	-560	-0-	246	3			N	-0-					-0-
04	780	X	242	-0-	-538	-0-	242	3			N	-0-					-0-
05	713	X	389	-0-	-324	-0-	389	3			N	-0-					-0-
06	600	X	386	-0-	-214	-0-	386	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
02	448	N	157	-0-	-291	-0-	157	3			N	-0-					-0-
03	465	N	223	-0-	-242	-0-	223	3			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
05	527	N	336	-0-	-191	-0-	336	3			N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	532	N	291	-0-	-241	-0-	291	3			N	-0-					-0-
03	651	N	488	-0-	-163	-0-	488	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	961	N	682	-0-	-279	-0-	682	3			N	-0-					-0-
*06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
02	532	N	213	-0-	-319	-0-	213	3			N	-0-					-0-
03	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
*06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	392	N	156	-0-	-236	-0-	156	3			N	-0-					-0-
03	558	N	235	-0-	-323	-0-	235	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	496	N	310	-0-	-186	-0-	310	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

01	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
02	364	N	129	-0-	-235	-0-	129	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	120	N	8	-0-	-112	-0-	8	3			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

01	1054	X	582	-0-	-472	-0-	582	3			N	-0-					-0-
02	840	X	433	-0-	-407	-0-	433	3			N	-0-					-0-
03	930	X	664	-0-	-266	-0-	664	3			N	-0-					-0-
04	900	X	375	-0-	-525	-0-	375	3			N	-0-					-0-
05	1395	X	963	-0-	-432	-0-	963	3			N	-0-					-0-
06	1350	X	785	-0-	-565	-0-	785	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

01	1426	X	889	-0-	-537	-0-	889	3			N	-0-					-0-
02	1540	X	588	-0-	-952	-0-	588	3			N	-0-					-0-
03	1705	X	800	-0-	-905	-0-	800	3			N	-0-					-0-
04	1650	X	843	-0-	-807	-0-	843	3			N	-0-					-0-
05	1922	X	1389	-0-	-533	-0-	1389	3			N	-0-					-0-
06	1860	X	1575	-0-	-285	-0-	1575	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

01	2201	X	1526	-0-	-675	-0-	1526	3			N	-0-					-0-
02	2324	X	1002	-0-	-1322	-0-	1002	3			N	-0-					-0-
03	2573	X	1497	-0-	-1076	-0-	1497	3			N	-0-					-0-
04	2490	X	1451	-0-	-1039	-0-	1451	3			N	-0-					-0-
05	3255	X	2109	-0-	-1146	-0-	2109	3			N	-0-					-0-
06	3150	X	1881	-0-	-1269	-0-	1881	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	643	-0-	-783	-0-	643	3			N	-0-					-0-
02	1400	X	506	-0-	-894	-0-	506	3			N	-0-					-0-
03	1550	X	717	-0-	-833	-0-	717	3			N	-0-					-0-
04	1500	X	620	-0-	-880	-0-	620	3			N	-0-					-0-
05	1643	X	954	-0-	-689	-0-	954	3			N	-0-					-0-
06	1590	X	1088	-0-	-502	-0-	1088	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	135	-0-	-206	-0-	135	3			N	-0-					-0-
02	224	X	150	-0-	-74	-0-	150	3			N	-0-					-0-
03	279	X	190	-0-	-89	-0-	190	3			N	-0-					-0-
04	270	X	52	-0-	-218	-0-	52	3			N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	X	374	-0-	-106	-0-	374	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	280	X	143	-0-	-137	-0-	143	3			N	-0-					-0-
03	496	X	251	-0-	-245	-0-	251	3			N	-0-					-0-
04	480	X	266	-0-	-214	-0-	266	3			N	-0-					-0-
05	496	X	383	-0-	-113	-0-	383	3			N	-0-					-0-
06	450	X	212	-0-	-238	-0-	212	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1841	-0-	-329	-0-	1841	3			N	-0-					-0-
02	1960	X	1595	-0-	-365	-0-	1595	3			N	-0-					-0-
03	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					-0-
04	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
05	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-
*06	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	X	103	-0-	-1881	-0-	103	3			N	-0-					-0-
04	1920	X	237	-0-	-1683	-0-	237	3			N	-0-					-0-
05	434	X	78	-0-	-356	-0-	78	3			N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

01	1240	X	629	-0-	-611	-0-	629	3			N	-0-					-0-
02	1344	X	465	-0-	-879	-0-	465	3			N	-0-					-0-
03	1488	X	431	-0-	-1057	-0-	431	3			N	-0-					-0-
04	1440	X	392	-0-	-1048	-0-	392	3			N	-0-					-0-
05	1519	X	701	-0-	-818	-0-	701	3			N	-0-					-0-
06	1470	X	562	-0-	-908	-0-	562	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

01	1705	X	360	-0-	-1345	-0-	360	3			N	-0-					-0-
02	1540	X	152	-0-	-1388	-0-	152	3			N	-0-					-0-
03	1116	X	297	-0-	-819	-0-	297	3			N	-0-					-0-
04	1080	X	460	-0-	-620	-0-	460	3			N	-0-					-0-
05	1422	X	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
*06	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

01	837	X	557	-0-	-280	-0-	557	3			N	-0-					-0-
02	924	X	383	-0-	-541	-0-	383	3			N	-0-					-0-
03	1023	X	427	-0-	-596	-0-	427	3			N	-0-					-0-
04	990	X	478	-0-	-512	-0-	478	3			N	-0-					-0-
05	1240	X	706	-0-	-534	-0-	706	3			N	-0-					-0-
06	1200	X	709	-0-	-491	-0-	709	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	1165	X	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
06	540	X	452	-0-	-88	-0-	452	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
02	1204	N	359	-0-	-845	-0-	359	3			N	-0-					-0-
03	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	1178	N	788	-0-	-390	-0-	788	3			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	750	N	325	-0-	-425	-0-	325	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	83	-0-	-258	-0-	83	2			Y	-0-					27
02	280	N	61	-0-	-219	-0-	61	2			Y	-0-					27
03	279	N	72	-0-	-207	-0-	72	2			Y	-0-					27
04	90	N	41	-0-	-49	-0-	41	2			Y	-0-	27	1			-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	468	-0-	-369	-0-	468	2			Y	-0-					32
02	756	N	357	-0-	-399	-0-	357	2			Y	-0-					32
03	837	N	386	-0-	-451	-0-	386	2			Y	-0-					32
04	450	N	411	-0-	-39	-0-	411	2			Y	-0-	32	1			-0-
05	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	652	-0-	-495	-0-	652	2			N	-0-					-0-
02	896	N	713	-0-	-183	-0-	713	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-
04	630	N	432	-0-	-198	-0-	432	2			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	267	-0-	-353	-0-	267	2			Y	-0-					34
02	560	N	121	-0-	-439	-0-	121	2			Y	-0-					34
03	620	N	137	-0-	-483	-0-	137	2			Y	-0-					34
04	270	N	-0-	-0-	-270	-0-					Y	-0-					34
05	124	N	-0-	-0-	-124	-0-					Y	-0-					34
06	120	N	31	-0-	-89	-0-	31	2			Y	-0-					34

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	97	-0-	-678	-0-	97	2			N	-0-					-0-
02	1344	N	119	-0-	-1225	-0-	119	2			N	-0-					-0-
03	1209	N	153	-0-	-1056	-0-	153	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

01	868	N	73	-0-	-795	-0-	73	2			N	-0-					-0-
02	840	N	12	-0-	-828	-0-	12	2			N	-0-					-0-
03	868	N	16	-0-	-852	-0-	16	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

01	930	N	540	-0-	-390	-0-	540	2			Y	-0-					30
02	728	N	463	-0-	-265	-0-	463	2			Y	-0-					30
03	775	N	669	-0-	-106	-0-	669	2			Y	-0-					30
04	510	N	462	-0-	-48	-0-	462	2			Y	-0-	30	1			-0-
05	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
06	660	N	562	-0-	-98	-0-	562	2			Y	-0-					-0-

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

01	1023	X	739	-0-	-284	-0-	739	2			N	-0-					-0-
02	924	X	690	-0-	-234	-0-	690	2			N	-0-					-0-
03	1054	X	888	-0-	-166	-0-	888	2			N	-0-					-0-
04	1020	X	550	-0-	-470	-0-	550	2			N	-0-					-0-
05	1054	X	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
06	870	X	409	-0-	-461	-0-	409	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

01	558	X	111	-0-	-447	-0-	111	2			N	-0-					-0-
02	420	X	107	-0-	-313	-0-	107	2			N	-0-					-0-
03	465	X	139	-0-	-326	-0-	139	2			N	-0-					-0-
04	180	X	98	-0-	-82	-0-	98	2			N	-0-					-0-
05	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	120	X	75	-0-	-45	-0-	75	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

01	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-
02	560	N	518	-0-	-42	-0-	518	2			N	-0-					-0-
03	1054	N	644	-0-	-410	-0-	644	2			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
06	630	N	516	-0-	-114	-0-	516	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

01	682	N	263	-0-	-419	-0-	263	2			Y	-0-					26
02	560	N	175	-0-	-385	-0-	175	2			Y	-0-					26
03	589	N	239	-0-	-350	-0-	239	2			Y	-0-					26
04	240	N	230	-0-	-10	-0-	230	2			Y	-0-	26	1			-0-
05	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					22
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					22
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					22
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					22
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					22
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					110
02	84	N	-0-	-0-	-84	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	2 26	1 9	158	2	Y	24					225
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	17					242
03	DLQ G-10		115	-0-	115	115	112	2	3	9	Y	3	180	1			65
04	DLQ G-10		166	-0-	166	281	155	2	11	9	Y	10					75
*05	DLQ G-10		174	-0-	174	455	2 19	1 9	153	2	Y	17					92
06	DLQ G-10	NO RPT		-0-	-0-	455					Y	NO RPT					92

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3645	X	3645	-0-	-0-	-0-	26	1	3619	2	N	-0-					135
02	3275	X	3275	-0-	-0-	-0-	25	1	3250	2	N	-0-					135
03	4959	X	4959	-0-	-0-	-0-	30	1	4929	2	N	-0-					135
04	4273	X	4273	-0-	-0-	-0-	30	1	4243	2	N	-0-					135
05	4452	X	4452	-0-	-0-	-0-	31	1	4421	2	N	-0-					135
*06	4195	X	4195	-0-	-0-	-0-	30	1	4165	2	N	-0-					135

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

01	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

01	2077	N	337	-0-	-1740	-0-	337	3			N	-0-					27
02	588	N	87	-0-	-501	-0-	87	3			N	-0-					27
03	527	N	-0-	-0-	-527	-0-					N	-0-					27
04	330	N	-0-	-0-	-330	-0-					N	-0-					27
05	93	N	-0-	-0-	-93	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

01	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					38
02	1064	N	1031	-0-	-33	-0-	1031	3			N	-0-					38
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					38
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					38
05	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					38
*06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					38

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					21
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					21
03	713	N	307	-0-	-406	-0-	307	3			N	-0-					21
04	600	N	592	-0-	-8	-0-	592	3			N	-0-					21
05	651	N	523	-0-	-128	-0-	523	3			N	-0-					21
06	300	N	228	-0-	-72	-0-	228	3			N	-0-					21

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
02	756	N	714	-0-	-42	-0-	714	3			N	-0-					-0-
03	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

01	325	N	325	-0-	-0-	-0-	311	3	14	9	N	13					55
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					55
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					55
04	300	N	116	-0-	-184	-0-	116	3			N	-0-					55
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					55
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					55

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

01	279	N	258	-0-	-21	-0-	252	3	6	9	N	5					127
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					127
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					127
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					127
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					127
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					127

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

01	775	N	744	-0-	-31	-0-	744	3			N	-0-					29
02	700	N	660	-0-	-40	-0-	660	3			N	-0-					29
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					29
04	720	N	622	-0-	-98	-0-	622	3			N	-0-					29
05	744	N	615	-0-	-129	-0-	615	3			N	-0-					29
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	658	-0-	-210	-0-	658	3			N	-0-					27
02	756	N	641	-0-	-115	-0-	641	3			N	-0-					27
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					27
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					27
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					27
06	870	N	737	-0-	-133	-0-	737	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	567	-0-	-239	-0-	567	3			N	-0-					20
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					20
03	837	N	566	-0-	-271	-0-	566	3			N	-0-					20
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					20
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					20
06	540	N	466	-0-	-74	-0-	466	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	784	N	756	-0-	-28	-0-	756	3			N	-0-					-0-
03	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-
04	720	N	560	-0-	-160	-0-	560	3			N	-0-					-0-
05	837	N	158	-0-	-679	-0-	158	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1605	N	1605	-0-	-0-	-0-	1601	3	4	9	N	4					67
02	1400	N	1296	-0-	-104	-0-	113	1	1183	3	N	-0-					67
03	1457	N	1354	-0-	-103	-0-	1348	3	6	9	N	5					72
04	1410	N	187	-0-	-1223	-0-	187	3			N	-0-					72
05	1678	N	1678	-0-	-0-	-0-	1667	3	11	9	N	10					82
06	1320	N	1002	-0-	-318	-0-	994	3	8	9	N	7					89

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1532	-0-	-80	-0-	1496	3	36	9	N	33					133
02	1455	N	1455	-0-	-0-	-0-	1453	3	2	9	N	2					135
03	1643	N	1346	-0-	-297	-0-	1346	3			N	-0-					135
04	1470	N	605	-0-	-865	-0-	605	3			N	-0-					135
05	1612	N	1456	-0-	-156	-0-	1456	3			N	-0-					135
06	1290	N	1074	-0-	-216	-0-	1073	3	1	9	N	1					136

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					10
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					10
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					10
06	240	N	94	-0-	-146	-0-	88	3	6	9	N	5					15

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					117
02	1298	N	1298	-0-	-0-	-0-	113	1	1185	3	N	-0-					117
03	1333	N	1108	-0-	-225	-0-	1108	3			N	-0-					117
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					117
05	3100	N	4578	-0-	1478	1478	4571	3	7	9	N	6					123
*06	3000	N	4391	-0-	1391	2869	4350	3	41	9	N	37					160

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1057	-0-	-896	-0-	1057	2			N	-0-					26
02	1960	N	1878	-0-	-82	-0-	1878	2			N	-0-					26
03	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					26
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					26
05	2077	N	1888	-0-	-189	-0-	1888	2			N	-0-					26
06	2250	N	1464	-0-	-786	-0-	1464	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10788	X	10769	-0-	-19	-0-	10769	2			N	-0-					190
02	10024	X	8813	-0-	-1211	-0-	8813	2			N	-0-					190
03	11935	X	7663	-0-	-4272	-0-	7648	2	15	9	N	14	177	1			27
04	11550	X	6820	-0-	-4730	-0-	6820	2			N	-0-					27
05	11935	X	6060	-0-	-5875	-0-	6060	2			N	-0-					27
06	7980	X	5421	-0-	-2559	-0-	5420	2	1	9	N	1					28

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	465	N	377	-0-	-88	-0-	62	1	315	2	N	-0-					19
*08	434	N	392	-0-	-42	-0-	62	1	330	2	N	-0-					19
*09	390	N	383	-0-	-7	-0-	56	1	327	2	N	-0-					19
*10	394	N	394	-0-	-0-	-0-	62	1	332	2	N	-0-					19
*11	390	N	365	-0-	-25	-0-	60	1	305	2	N	-0-					19
*12	414	N	414	-0-	-0-	-0-	62	1	352	2	N	-0-					19
*01	403	N	375	-0-	-28	-0-	62	1	313	2	N	-0-					19
*02	336	N	334	-0-	-2	-0-	56	1	278	2	N	-0-					19
*03	403	N	351	-0-	-52	-0-	62	1	289	2	N	-0-					19
*04	360	N	359	-0-	-1	-0-	58	1	301	2	N	-0-					19
*05	373	N	373	-0-	-0-	-0-	62	1	311	2	N	-0-					19
*06	344	N	344	-0-	-0-	-0-	68	1	276	2	N	-0-					19

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0-	-0-	1023	2	73	9	N	66					196
02	1512	N	-0-	-0-	-1512	-0-					N	91	187	1			100
03	1333	N	733	-0-	-600	-0-	708	2	25	9	N	23					123
04	1253	N	1253	-0-	-0-	-0-	1189	2	64	9	N	58					181
*05	1271	N	1271	-0-	-0-	-0-	12	1	1190	2	N	63					244
							69	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					244

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	878	-0-	-176	-0-	13	1	844	2	N	19					269
							21	9									
02	1400	N	-0-	-0-	-1400	-0-					N	13					282
03	1612	N	909	-0-	-703	-0-	895	2	14	9	N	13					295
04	1246	N	1246	-0-	-0-	-0-	1192	2	54	9	N	49	172	1			172
*05	1166	N	1166	-0-	-0-	-0-	11	1	1144	2	N	10					182
							11	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1022	-0-	-1303	-0-	14	1	929	2	N	72	187	1			147
							79	9									
02	2100	X	-0-	-0-	-2100	-0-					N	35					182
03	992	X	720	-0-	-272	-0-	676	2	44	9	N	40					222
04	985	X	985	-0-	-0-	-0-	919	2	66	9	N	60					282
*05	1023	X	767	-0-	-256	-0-	7	1	696	2	N	58					340
							64	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					340

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	92	-0-	-63	-0-	1	1	74	2	N	15					241
							17	9									
02	140	N	-0-	-0-	-140	-0-					N	63	190	1			114
03	185	N	185	-0-	-0-	-0-	52	2	133	9	N	121					235
04	197	N	197	-0-	-0-	-0-	108	2	89	9	N	81	171	1			145
*05	268	N	268	-0-	-0-	-0-	2	1	157	2	N	99					244
							109	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					244

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					77
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					77
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	97	1	412	2	N	2					50
							2	9									
02	448	N	416	-0-	-32	-0-	75	1	341	2	N	-0-					50
03	527	N	505	-0-	-22	-0-	97	1	406	2	N	2					52
							2	9									
04	510	N	510	-0-	-0-	-0-	90	1	420	2	N	-0-					52
05	523	N	523	-0-	-0-	-0-	94	1	429	2	N	-0-					52
06	480	N	409	-0-	-71	-0-	87	1	322	2	N	-0-					52

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1303	-0-	-61	-0-	97	1	1200	2	N	5	38	1			15
							6	9									
02	1204	N	1181	-0-	-23	-0-	87	1	1094	2	N	-0-					15
03	1333	N	1272	-0-	-61	-0-	97	1	1173	2	N	2					17
							2	9									
04	1260	N	1222	-0-	-38	-0-	87	1	1129	2	N	5					22
							6	9									
05	1302	N	1299	-0-	-3	-0-	97	1	1202	2	N	-0-					22
*06	1272	N	1272	-0-	-0-	-0-	94	1	1169	2	N	8					30
							9	9									

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	-0-					N	-0-					161
05	0	N	-0-	-0-	-0-	-0-					N	-0-					161
06	0	N	-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1254	N	1254	-0-	-0-	-0-	1196	2	58	9	N	53	173	1			118
02	1204	N	1147	-0-	-57	-0-	1084	2	63	9	N	57					175
03	1302	N	1302	-0-	-0-	-0-	1217	2	85	9	N	77					252
04	1200	N	1186	-0-	-14	-0-	1151	2	35	9	N	32	166	1			118
05	1300	N	1300	-0-	-0-	-0-	1225	2	75	9	N	68					186
06	1260	N	1198	-0-	-62	-0-	1198	2			N	-0-					186

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	746	-0-	-60	-0-	717	2	29	9	N	26					153
02	700	N	682	-0-	-18	-0-	661	2	21	9	N	19					172
03	770	N	770	-0-	-0-	-0-	739	2	31	9	N	28					200
04	720	N	666	-0-	-54	-0-	666	2			N	-0-					200
05	792	N	792	-0-	-0-	-0-	784	2	8	9	N	7					207
*06	760	N	760	-0-	-0-	-0-	735	2	25	9	N	23					230

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	161	2	14	9	N	13					100
02	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					113
03	177	N	177	-0-	-0-	-0-	153	2	24	9	N	22					135
04	180	N	169	-0-	-11	-0-	150	2	19	9	N	17					152
05	186	N	171	-0-	-15	-0-	151	2	20	9	N	18					170
06	180	N	164	-0-	-16	-0-	146	2	18	9	N	16					186

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	X	141	-0-	-0-	-0-	141	2			N	-0-					4270
02	332	X	332	-0-	-0-	-0-	91	2	241	9	N	219	195	1			4294
03	62	X	-0-	-0-	-62	-0-					N	401	384	1			4311
04	60	X	-0-	-0-	-60	-0-					N	287	192	1			4406
05	62	X	-0-	-0-	-62	-0-					N	282	388	1			4300
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4300

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2395	X	2395	-0-	-0-	-0-	2158	2	237	9	N	215	195	1			5181
02	9080	X	9080	-0-	-0-	-0-	8540	2	540	9	N	491	383	1			5289
03	5092	X	5092	-0-	-0-	-0-	4906	2	186	9	N	169	192	1			5266
04	2919	X	2919	-0-	-0-	-0-	2669	2	250	9	N	227	193	1			5300
*05	8071	X	8071	-0-	-0-	-0-	7566	2	505	9	N	459	579	1			5180
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					5180

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2518	-0-	-582	10591	2112	2	406	9	N	369	392	1			3575
02	15016	X	4425	-0-	-10591	-0-	4008	2	417	9	N	379	389	1			3565
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					3565
04	2405	X	2405	-0-	-0-	-0-	2174	2	231	9	N	210	193	1			3582
*05	12399	X	12399	-0-	-0-	-0-	11835	2	564	9	N	513	580	1			3515
06	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					3515

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1719	N	1719	-0-	-0-	-0-	1305	2	414	9	N	376	389	1			4861
02	2800	N	2986	-0-	186	186	2547	2	439	9	N	399	382	1			4878
03	2152	N	1966	-0-	-186	-0-	1525	2	441	9	N	401	382	1			4897
04	2685	N	2685	-0-	-0-	-0-	2161	2	524	9	N	476	387	1			4986
*05	2887	N	2887	-0-	-0-	-0-	2388	2	499	9	N	454	571	1			4869
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					4869

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1670	-0-	-345	-0-	1190	2	480	9	N	436	392	1			9174
02	8878	X	8878	-0-	-0-	-0-	8407	2	471	9	N	428	391	1			9211
03	12086	X	12086	-0-	-0-	-0-	11474	2	612	9	N	556	585	1			9182
04	14115	X	14115	-0-	-0-	-0-	1357	1	12062	2	N	633	576	1			9239
							696	9									
*05	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					9239
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					9239

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

01	186	N	157	-0-	-29	-0-	28	1	129	2	N	-0-					142
02	168	N	94	-0-	-74	-0-	28	1	66	2	N	-0-					142
03	186	N	178	-0-	-8	-0-	31	1	147	2	N	-0-					142
04	186	N	186	-0-	-0-	-0-	30	1	156	2	N	-0-					142
05	178	N	178	-0-	-0-	-0-	31	1	147	2	N	-0-					142
06	180	N	170	-0-	-10	-0-	30	1	140	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

01	3211	X	3211	-0-	-0-	-0-	1054	1	2015	2	N	129	191	1			423
							142	9									
02	2800	X	2082	-0-	-718	-0-	24	1	1979	2	N	72					495
							79	9									
03	3100	X	2743	-0-	-357	-0-	29	1	2540	2	N	158					653
							174	9									
04	3120	X	3087	-0-	-33	-0-	30	1	2970	2	N	79					732
							87	9									
05	3224	X	2669	-0-	-555	-0-	27	1	2509	2	N	121					853
							133	9									
06	2880	X	2232	-0-	-648	-0-	29	1	2164	2	N	35	188	1			700
							39	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

01	8959	X	6291	-0-	-2668	-0-	30	1	6178	2	N	75					418
							83	9									
02	9492	X	8399	-0-	-1093	-0-	27	1	8163	2	N	190	196	1			412
							209	9									
03	10509	X	5500	-0-	-5009	-0-	29	1	5404	2	N	61					473
							67	9									
04	10170	X	8189	-0-	-1981	-0-	28	1	8076	2	N	77	187	1			363
							85	9									
05	9300	X	8676	-0-	-624	-0-	31	1	8527	2	N	107					470
							118	9									
06	9000	X	6459	-0-	-2541	-0-	27	1	6364	2	N	62	187	1			345
							68	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

01	403	N	171	-0-	-232	-0-	171	2			N	-0-					32
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					32
03	310	N	183	-0-	-127	-0-	183	2			N	-0-					32
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					32
05	589	N	487	-0-	-102	-0-	487	2			N	-0-					32
*06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					32

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					N	-0-					104
02	196	N	-0-	-0-	-196	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25	-0-	60	1	256	2	N	-0-					10
02	308	N	275	-0-	-33	-0-	46	1	229	2	N	-0-					10
03	314	N	314	-0-	-0-	-0-	60	1	254	2	N	-0-					10
04	300	N	285	-0-	-15	-0-	58	1	227	2	N	-0-					10
05	310	N	298	-0-	-12	-0-	60	1	238	2	N	-0-					10
06	300	N	269	-0-	-31	-0-	60	1	209	2	N	-0-					10

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	542	-0-	-109	-0-	38	1	504	2	N	-0-					127
02	595	N	595	-0-	-0-	-0-	56	1	539	2	N	-0-					127
03	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					127
04	608	N	608	-0-	-0-	-0-	60	1	548	2	N	-0-					127
05	662	N	662	-0-	-0-	-0-	62	1	600	2	N	-0-					127
06	600	N	567	-0-	-33	-0-	58	1	509	2	N	-0-					127

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	152	-0-	-344	-0-	152	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	723	N	723	-0-	-0-	-0-	717	3	6	9	N	5					8
02	560	N	451	-0-	-109	-0-	451	3			N	-0-					8
03	775	N	318	-0-	-457	-0-	314	3	4	9	N	4					12
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					12
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					12
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					12

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

01	2263	#	1027	-0-	-1236	-0-	1027	3			N	-0-					97
02	1932	#	906	-0-	-1026	-0-	906	3			N	-0-					97
03	2108	#	680	-0-	-1428	-0-	680	3			N	-0-					97
04	1920	#	1022	-0-	-898	-0-	1022	3			N	-0-					97
05	1333	#	956	-0-	-377	-0-	956	3			N	-0-					97
06	990	#	799	-0-	-191	-0-	799	3			N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

01	2134	R	2134	-0-	-0-	-0-	62	1	2072	2	N	-0-					84
02	1848	#	1688	-0-	-160	-0-	44	1	1644	2	N	-0-					84
03	2046	#	1572	-0-	-474	-0-	60	1	1512	2	N	-0-					84
04	2312	R	2312	-0-	-0-	-0-	60	1	2252	2	N	-0-					84
05	2139	#	2101	-0-	-38	-0-	62	1	2039	2	N	-0-					84
06	2070	#	1966	-0-	-104	-0-	60	1	1906	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	920	-0-	-41 B	-0-	31 8	1 9	881	2	N	7					50
02	796	X	796	-0-	-0- B	-0-	26	1	770	2	N	-0-					50
03	937	X	937	-0-	-0- B	-0-	31 3	1 9	903	2	N	3					53
04	900	X	738	-0-	-162 B	-0-	30 8	1 9	700	2	N	7					60
05	930	X	889	-0-	-41 B	-0-	31 9	1 9	849	2	N	8					68
*06	922	X	922	-0-	-0- B	-0-	30 6	1 9	886	2	N	5					73

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1317	-0-	-264 B	-0-	1308	3	9	9	N	8					138
02	1428	X	1147	-0-	-281 B	-0-	1147	3			N	-0-					138
03	1612	X	1162	-0-	-450 B	-0-	1153	3	9	9	N	8					146
04	1560	X	1111	-0-	-449 B	-0-	1103	3	8	9	N	7					153
05	1612	X	1091	-0-	-521 B	-0-	1083	3	8	9	N	7					160
06	1260	X	1019	-0-	-241 B	-0-	1019	3			N	-0-					160

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	3331	-0-	-2156 B	-0-	3331	2			N	-0-					217
02	4872	X	4872	-0-	-0- B	-0-	4872	2			N	-0-					217
03	5026	X	5026	-0-	-0- B	-0-	5026	2			N	-0-					217
04	4710	X	4450	-0-	-260 B	-0-	4442	2	8	9	N	7					224
05	5394	X	4211	-0-	-1183 B	-0-	4211	2			N	-0-					224
*06	5299	X	5299	-0-	-0- B	-0-	5290	2	9	9	N	8					232

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0- B	-0-	662	3	1	9	N	1					92
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					92
03	651	N	638	-0-	-13 B	-0-	637	2	1	9	N	1					93
04	646	N	646	-0-	-0- B	-0-	607	2	39	9	N	35					128
05	651	N	642	-0-	-9 B	-0-	638	2	4	9	N	4					132
06	630	N	616	-0-	-14 B	-0-	615	2	1	9	N	1					133

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	2266	-0-	-1144	-0-	228	1	2034	3	Y	4					137
							4	9									
02	2800	#	2106	-0-	-694	-0-	262	1	1841	3	Y	3					140
							3	9									
03	3100	#	2563	-0-	-537	-0-	317	1	2238	3	Y	7					147
							8	9									
04	2970	#	2677	-0-	-293	-0-	294	1	2377	3	Y	5					152
							6	9									
05	3069	#	2772	-0-	-297	-0-	342	1	2429	3	Y	1					153
							1	9									
*06	2706	N	2706	-0-	-0-	-0-	317	1	2389	3	Y	-0-					153

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

01	14	N	5	-0-	-9	-0-	5	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

01	3371	X	3371	-0-	-0-	B	-0-	3370	2	1	4	N	-0-				98
02	3005	X	3005	-0-	-0-	B	-0-	3003	2	2	4	N	-0-				98
03	3477	X	3477	-0-	-0-	B	-0-	3253	2	1	4	N	203	188	1		113
								223	9								
04	3100	X	3100	-0-	-0-	B	-0-	3098	2	2	4	N	-0-				113
*05	3292	X	3292	-0-	-0-	B	-0-	3157	2	2	4	N	121				234
								133	9								
*06	3059	X	3059	-0-	-0-	B	-0-	2988	2	1	4	N	64	184	1		114
								70	9								

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

01	1674	X	1656	-0-	-18	B	-0-	1656	2			Y	-0-				13
02	1512	N	974	-0-	-538	B	-0-	974	2			Y	-0-				13
03	1975	N	1975	-0-	-0-	B	-0-	1974	2	1	4	Y	-0-				13
04	1804	N	1804	-0-	-0-	B	-0-	1804	2			Y	-0-				95
05	1843	N	1843	-0-	-0-	B	-0-	1842	2	1	4	Y	-0-				95
*06	540	N	540	-0-	-0-	B	-0-	540	2			Y	-0-				95

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3351	X	3351	-0-	-0- B	-0-	3351	2			Y	-0-					-0-
02	3175	X	3175	-0-	-0- B	-0-	3175	2			Y	-0-					-0-
03	3239	X	3239	-0-	-0- B	-0-	3238	2	1	4	Y	-0-					-0-
04	3287	X	3287	-0-	-0- B	-0-	3287	2			Y	-0-					-0-
05	3498	X	3498	-0-	-0- B	-0-	3498	2			Y	-0-					-0-
06	3000	X	1091	-0-	-1909 B	-0-	1091	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2052	N	2052	-0-	-0- B	-0-	1919	2	133	9	N	121	158	1			65
02	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					65
03	1830	N	1830	-0-	-0- B	-0-	1829	2	1	4	N	-0-					65
*04	1697	N	1697	-0-	-0- B	-0-	1673	2	24	9	N	22					87
*05	2356	N	1987	-0-	-369 B	-0-	1785	2	202	9	N	184	194	1			77
06	1770	N	471	-0-	-1299 B	-0-	471	2			N	-0-					77

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1528	-0-	-1076 B	-0-	1528	2			N	-0-					5
02	2280	N	2280	-0-	-0- B	-0-	2280	2			N	-0-					5
03	1790	N	1790	-0-	-0- B	-0-	1789	2	1	4	N	-0-					5
*04	2257	N	2257	-0-	-0- B	-0-	2257	2			N	-0-					5
*05	2511	N	2214	-0-	-297 B	-0-	1973	2	1	4	N	218	189	1			34
							240	9									
06	1740	N	381	-0-	-1359 B	-0-	381	2			N	-0-					34

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
04	1020	N	782	-0-	-238 B	-0-	782	2			N	-0-					-0-
*05	899	N	189	-0-	-710 B	-0-	188	2	1	4	N	-0-					-0-
*06	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	805	N	805	-0-	-0-	B	-0-	761	2	44	9	N	40					175
02	873	N	873	-0-	-0-	B	-0-	823	2	50	9	N	45	104	1			116
03	837	N	698	-0-	-139	B	-0-	677	2	21	9	N	19	49	1	3	8	83
04	T. A.		-0-	-0-	-26	B	-0-					N	2	70	1			15
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					15

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8	N	-0-	-0-	-8	B	-0-					N	-0-					95
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-	68	1			27
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-	27	1			-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2653	N	2653	-0-	-0-	B	-0-	2614	2	39	9	N	35					137
02	2300	N	2300	-0-	-0-	B	-0-	2267	2	33	9	N	30	117	1			50
03	2683	N	2683	-0-	-0-	B	-0-	2652	2	31	9	N	28	1	8			77
04	2447	N	2447	-0-	-0-	B	-0-	2408	2	39	9	N	35					112
05	2441	N	2441	-0-	-0-	B	-0-	2400	2	41	9	N	37					149
*06	2217	N	2217	-0-	-0-	B	-0-	2200	2	17	9	N	15					164

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1240	X	2929	-0-	1689	B	-7512	2928	2	1	9	N	1	1	8			62
*08	1240	X	1503	-0-	263	B	-7249	1503	2			N	-0-					62
*09	1200	X	-0-	-0-	-1200	B	-7249					N	-0-					62
*10	1240	X	-0-	-0-	-1240	B	-7249					N	-0-					62
*11	1200	X	-0-	-0-	-1200	B	-7249					N	-0-					62
*12	1240	X	-0-	-0-	-1240	B	-7249					N	-0-					62
*01	0	N	-0-	-0-	-0-	B	-7249					N	-0-					62
*02	0	N	-0-	-0-	-0-	B	-7249					N	-0-					62
*03	0	N	-0-	-0-	-0-	B	-7249					N	-0-	62	1			-0-
*04	0	N	-0-	-0-	-0-	B	-7249					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-7249					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-7249					N	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8853	X	8853	-0-	-0- B	-0-	8711	2	142	9	N	129	189	1			164
02	5595	X	5595	-0-	-0- B	-0-	5487	2	108	9	N	98	188	1			74
03	2728	X	634	-0-	-2094 B	-0-	591	2	43	9	N	39					113
04	6619	X	6619	-0-	-0- B	-0-	6459	2	160	9	N	145	97	1			161
05	5802	X	5802	-0-	-0- B	-0-	5667	2	135	9	N	123	186	1			98
*06	5131	X	5131	-0-	-0- B	-0-	5033	2	98	9	N	89					187

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	521	-0-	-1339 B	-0-	513	2	8	9	N	7	1	8			82
02	2230	X	2230	-0-	-0- B	-0-	2157	2	73	9	N	66	7	8			141
03	8900	X	8900	-0-	-0- B	-0-	8716	2	184	9	N	167	140	1	13	8	155
04	10466	X	10466	-0-	-0- B	-0-	10243	2	223	9	N	203	184	1			174
05	11411	X	11411	-0-	-0- B	-0-	11135	2	276	9	N	251	146	1			279
*06	11821	X	11821	-0-	-0- B	-0-	11587	2	234	9	N	213	360	1	1	8	131

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18135	X	150	-0-	-17985 B	-36751	150	2			N	-0-					44
02	13776	X	958	-0-	-12818 B	-36751	958	2			N	-0-					44
03	1209	X	11623	-0-	10414 B	-26337	11336	2	287	9	N	261	3	8			302
04	450	X	14331	-0-	13881 B	-12456	13939	2	392	9	N	356	538	1			120
05	1397	X	13853	-0-	12456 B	-0-	13451	2	402	9	N	365	330	1			155
*06	12691	X	12691	-0-	-0- B	-0-	12360	2	331	9	N	301	176	1	1	8	279

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15861	X	15861	-0-	-0- B	-0-	15580	2	281	9	N	255	368	1			91
02	14180	X	14180	-0-	-0- B	-0-	13915	2	265	9	N	241	188	1	2	8	142
03	12784	X	12784	-0-	-0- B	-0-	12555	2	229	9	N	208	289	1	2	8	59
04	8777	X	8777	-0-	-0- B	-0-	8599	2	178	9	N	162					221
05	8587	X	8587	-0-	-0- B	-0-	8374	2	213	9	N	194	369	1			46
06	13230	X	8522	-0-	-4708 B	-0-	8346	2	176	9	N	160					206

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1300	-0-	-219 B	-0-	1236	2	64	9	N	58					111
02	1288	N	1185	-0-	-103 B	-0-	1155	2	30	9	N	27					138
03	1426	N	1315	-0-	-111 B	-0-	1315	2			N	-0-					138
04	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					138
05	1499	N	1499	-0-	-0- B	-0-	1387	2	112	9	N	102	220	1			20
06	1260	N	789	-0-	-471 B	-0-	789	2			N	-0-					20

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	1					124
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					124
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2173	-0-	-59 B	-0-	2156	2	17	9	N	15					103
02	1960	N	1780	-0-	-180 B	-0-	1770	2	10	9	N	9					112
03	2108	N	2017	-0-	-91 B	-0-	2005	2	12	9	N	11					123
04	1822	N	1822	-0-	-0- B	-0-	1811	2	11	9	N	10					133
05	1984	N	1383	-0-	-601 B	-0-	1376	2	7	9	N	6					139
06	1950	N	1400	-0-	-550 B	-0-	1400	2			N	-0-					139

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					68
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					68
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					68
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					68
05	1488	N	1476	-0-	-12	-0-	1476	2			N	-0-					68
06	1350	N	1349	-0-	-1	-0-	1343	2	6	9	N	5					73

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	411	-0-	-736	-0-	411	2			N	-0-					75
02	1036	#	448	-0-	-588	-0-	448	2			N	-0-					75
03	1147	#	549	-0-	-598	-0-	549	2			N	-0-					75
04	960	#	483	-0-	-477	-0-	483	2			N	-0-					75
05	523	R	523	-0-	-0-	-0-	523	2			N	-0-					75
06	540	#	507	-0-	-33	-0-	507	2			N	-0-					75

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	140	#	112	-0-	-28	-0-	112	2			Y	-0-					-0-
03	342	R	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
04	175	R	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2757	-0-	-343	280	193	1	2564	2	N	-0-					741
02	2724	N	2444	-0-	-280	-0-	171	1	2273	2	N	-0-					741
03	2728		2659	-0-	-69	-0-	186	1	2473	2	N	-0-					741
04	2640		-0-	-0-	-2640	-0-					N	-0-					741
05	2728		1399	-0-	-1329	-0-	98	1	1301	2	N	-0-					741
06	2640		NO RPT	-0-	-2640	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4577		4577	-0-	-0-	-0-	4577	3			N	-0-					40
02	3698		3698	-0-	-0-	-0-	3535	3	163	9	N	148	148	1			40
03	3706		3706	-0-	-0-	-0-	3566	3	140	9	N	127	127	1			40
04	4059		4059	-0-	-0-	-0-	4059	3			N	-0-					40
*05	4361		4361	-0-	-0-	-0-	4198	3	163	9	N	148	148	1			40
*06	4361		3924	-0-	-437	-0-	3778	3	146	9	N	133	133	1			40

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	#	926	-0-	-996	-0-	926	3			N	-0-					3
02	2058	R	2058	-0-	-0-	-0-	2058	3			N	-0-					3
03	1948	R	1948	-0-	-0-	-0-	1948	3			N	-0-					3
04	1860	#	1838	-0-	-22	-0-	1838	3			N	-0-					3
05	2294	#	1881	-0-	-413	-0-	1881	3			N	-0-					3
06	2220	#	1798	-0-	-422	-0-	1798	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	85	-0-	85	85	85	3			N	-0-					-0-
04	14B2	EXT	435	-0-	435	520	435	3			N	-0-					-0-
05	14B2	EXT	395	-0-	395	915	395	3			N	-0-					-0-
*06	1494	N	579	-0-	-915	-0-	579	3			N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	277	-0-	-653	-0-	29	1	248	3	N	-0-					-0-
02	812	N	637	-0-	-175	-0-	50	1	587	3	N	-0-					-0-
03	682	N	395	-0-	-287	-0-	31	1	364	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	55	1	532	3	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	62	1	806	3	N	-0-					-0-
*06	895	N	895	-0-	-0-	-0-	72	1	823	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

01	248	N	190	-0-	-58	-0-	190	3			N	-0-					70
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					70
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					70
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					70
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					70
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

01	837	X	797	-0-	-40	-0-	797	3			N	-0-					-0-
02	756	X	732	-0-	-24	-0-	732	3			N	-0-					-0-
03	837	X	718	-0-	-119	-0-	718	3			N	-0-					-0-
04	780	X	730	-0-	-50	-0-	730	3			N	-0-					-0-
05	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	780	X	707	-0-	-73	-0-	707	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	33	-0-	-91	-0-	33	3			N	-0-					-0-
02	112	X	22	-0-	-90	-0-	22	3			N	-0-					-0-
03	124	X	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	60	X	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	X	53	-0-	-9	-0-	53	3			N	-0-					-0-
*06	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	X	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	149	-0-	-37	-0-	149	3			N	-0-					-0-
02	168	X	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	X	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	X	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	X	143	-0-	-7	-0-	143	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
05	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
06	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	X	546	-0-	-42	-0-	546	3			N	-0-					-0-
03	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-
04	630	X	571	-0-	-59	-0-	571	3			N	-0-					-0-
05	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	600	X	506	-0-	-94	-0-	506	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	945	-0-	-47	-0-	945	3			N	-0-					-0-
02	868	X	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	X	939	-0-	-22	-0-	939	3			N	-0-					-0-
04	930	X	908	-0-	-22	-0-	908	3			N	-0-					-0-
05	961	X	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	634	-0-	-48	-0-	634	3			N	-0-					-0-
02	616	X	566	-0-	-50	-0-	566	3			N	-0-					-0-
03	651	X	626	-0-	-25	-0-	626	3			N	-0-					-0-
04	630	X	605	-0-	-25	-0-	605	3			N	-0-					-0-
05	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	600	X	598	-0-	-2	-0-	598	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
02	924	X	894	-0-	-30	-0-	894	3			N	-0-					-0-
03	1023	X	991	-0-	-32	-0-	991	3			N	-0-					-0-
04	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
05	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
06	990	X	975	-0-	-15	-0-	975	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
02	1764	X	1725	-0-	-39	-0-	1725	3			N	-0-					-0-
03	1922	X	1894	-0-	-28	-0-	1894	3			N	-0-					-0-
04	1860	X	1824	-0-	-36	-0-	1824	3			N	-0-					-0-
05	1922	X	1880	-0-	-42	-0-	1880	3			N	-0-					-0-
06	1860	X	1788	-0-	-72	-0-	1788	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	X	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	X	198	-0-	-12	-0-	198	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
02	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1054	X	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
04	1020	X	966	-0-	-54	-0-	966	3			N	-0-					-0-
05	1178	X	999	-0-	-179	-0-	999	3			N	-0-					-0-
06	1140	X	960	-0-	-180	-0-	960	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	746	-0-	-959	-0-	105	1	641	3	N	-0-					-0-
02	1008	X	430	-0-	-578	-0-	95	1	335	3	N	-0-					-0-
03	1054	X	326	-0-	-728	-0-	105	1	221	3	N	-0-					-0-
04	930	X	653	-0-	-277	-0-	102	1	551	3	N	-0-					-0-
05	868	X	656	-0-	-212	-0-	105	1	551	3	N	-0-					-0-
06	720	X	621	-0-	-99	-0-	102	1	519	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1313	-0-	-20	-0-	1313	3			N	-0-					-0-
02	1204	N	1179	-0-	-25	-0-	1179	3			N	-0-					-0-
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1052	-0-	-208	-0-	1052	3			N	-0-					-0-
05	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*06	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	1951	-0-	-2079	-0-	1951	3			N	-0-					4
02	4179	X	4179	-0-	-0-	-0-	4179	3			N	-0-					4
03	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					4
04	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					4
05	4588	X	3767	-0-	-821	-0-	3767	3			N	-0-					4
06	4230	X	3675	-0-	-555	-0-	3675	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
03	2232	N	2175	-0-	-57	-0-	2175	3			N	-0-					-0-
04	2190	N	2088	-0-	-102	-0-	2088	3			N	-0-					-0-
05	2232	N	2150	-0-	-82	-0-	2150	3			N	-0-					-0-
06	2100	N	2066	-0-	-34	-0-	2066	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					-0-
03	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
04	360	N	222	-0-	-138	-0-	222	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	188	-0-	-773	-0-	188	3			N	-0-					-0-
02	784	N	13	-0-	-771	-0-	13	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1010	-0-	-230	-0-	1010	2			N	-0-					-0-
02	1120	X	854	-0-	-266	-0-	854	2			N	-0-					-0-
03	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
04	1191	X	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
05	1190	X	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
06	1470	X	1146	-0-	-324	-0-	1146	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	324	N	324	-0-	-0-	-0-	1	1	323	2	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
04	300	N	238	-0-	-62	-0-	1	1	237	2	N	-0-					-0-
05	372	N	271	-0-	-101	-0-	1	1	270	2	N	-0-					-0-
06	270	N	227	-0-	-43	-0-	1	1	226	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
04	1740	N	1653	-0-	-87	-0-	1653	3			N	-0-					-0-
05	1829	N	1712	-0-	-117	-0-	1712	3			N	-0-					-0-
06	1740	N	985	-0-	-755	-0-	985	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

01	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
04	300	N	163	-0-	-137	-0-	163	3			N	-0-					-0-
05	372	N	141	-0-	-231	-0-	141	3			N	-0-					-0-
06	210	N	71	-0-	-139	-0-	71	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

01	1685	N	1685	-0-	-0-	-0-	1663	3	22	9	N	20					202
02	1114	N	1114	-0-	-0-	-0-	1104	3	10	9	N	9					211
03	1141	N	1141	-0-	-0-	-0-	1120	3	21	9	N	19	188	1			42
04	1620	N	1185	-0-	-435	-0-	1128	3	57	9	N	52					94
05	1240	N	1198	-0-	-42	-0-	1169	3	29	9	N	26					120
06	1110	N	677	-0-	-433	-0-	658	3	19	9	N	17					137

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

01	262	N	262	-0-	-0-	-0-	250	3	12	9	N	11	179	1			47
02	252	N	160	-0-	-92	-0-	143	3	17	9	N	15					62
03	310	N	106	-0-	-204	-0-	78	3	28	9	N	25					87
04	240	N	156	-0-	-84	-0-	112	3	44	9	N	40					127
05	186	N	127	-0-	-59	-0-	116	3	11	9	N	10					137
*06	97	N	97	-0-	-0-	-0-	52	3	45	9	N	41					178

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

01	558	N	349	-0-	-209	-0-	316	3	33	9	N	30	162	1	3	8	38
02	504	N	278	-0-	-226	-0-	250	3	28	9	N	25	1	1	1	8	61
03	527	N	222	-0-	-305	-0-	163	3	59	9	N	54	2	1	2	8	111
04	330	N	128	-0-	-202	-0-	73	3	55	9	N	50					161
05	310	N	95	-0-	-215	-0-	11	3	84	9	N	76					237
06	210	N	60	-0-	-150	-0-	42	3	18	9	N	16	178	1			75

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

01	1311	N	1311	-0-	-0-	-0-	1296	3	15	9	N	14					59
02	1456	N	1301	-0-	-155	-0-	1290	3	11	9	N	10					69
03	1395	N	1354	-0-	-41	-0-	1340	3	14	9	N	13					82
04	1599	N	1599	-0-	-0-	-0-	1575	3	24	9	N	22					104
05	1603	N	1603	-0-	-0-	-0-	1584	3	19	9	N	17					121
*06	1541	N	1541	-0-	-0-	-0-	1505	3	36	9	N	33	144	1			10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6978	X	6978	-0-	-0-	-0-	878 323	1 9	5777	2	N	294	191	1	1	8	257
02	6019	X	6019	-0-	-0-	-0-	768 273	1 9	4978	2	N	248	191	1	1	8	313
03	6366	X	6366	-0-	-0-	-0-	850 315	1 9	5201	2	N	286	368	1			231
04	6324	X	6324	-0-	-0-	-0-	850 312	1 9	5162	2	N	284	390	1			125
05	6293	X	5676	-0-	-617	-0-	762 285	1 9	4629	2	N	259	190	1			194
06	6090	X	5596	-0-	-494	-0-	850 270	1 9	4476	2	N	245	189	1			250

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	2565	-0-	-5681	-0-	1027 260	1 9	1278	2	N	236					468
02	7448	X	4161	-0-	-3287	-0-	924 228	1 9	3009	2	N	207	388	1	2	8	285
03	8246	X	3833	-0-	-4413	-0-	1035 256	1 9	2542	2	N	233	382	1			136
04	7980	X	3048	-0-	-4932	-0-	1003 244	1 9	1801	2	N	222	190	1			168
05	8246	X	3422	-0-	-4824	-0-	1056 301	1 9	2065	2	N	274	189	1			253
06	4440	X	3100	-0-	-1340	-0-	1037 266	1 9	1797	2	N	242	381	1			114

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	8845	-0-	8845	53927	1072 117	1 9	7656	2	N	106					226
02	0	W	7170	-0-	7170	61097	960 102	1 9	6108	2	N	93	191	1			128
03	0	W	6936	-0-	6936	68033	1079 99	1 9	5758	2	N	90					218
04	0	W	6715	-0-	6715	74748	1038 95	1 9	5582	2	N	86	193	1			111
05	81465	X	6717	-0-	-74748	-0-	1073 96	1 9	5548	2	N	87					198
06	8550	X	6188	-0-	-2362	-0-	1044 112	1 9	5032	2	N	102	192	1			108

GASTON, BERNICE E. S. 'D' 411 WELL #: RRCID -> 276510 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2878 - 3072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	1754	-0-	-881	-0-	12	1	1733	3	N	7	187	1			18
							1	4	8	9							
02	2224	N	2224	-0-	-0-	-0-	14	1	2204	3	N	4					22
							2	4	4	9							
03	1983	N	1983	-0-	-0-	-0-	9	1	1959	3	N	13					35
							1	4	14	9							
04	3000	N	4567	-0-	1567	1567	99	1	4466	3	N	-0-					35
							2	4									
05	3100	N	4524	-0-	1424	2991	141	1	4381	3	N	-0-					35
							2	4									
*06	3000	N	3119	-0-	119	3110	101	1	3017	3	N	-0-					35
							1	4									

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					104
02	1064	N	873	-0-	-191	-0-	869	3	4	9	N	4					108
03	1147	N	697	-0-	-450	-0-	694	3	3	9	N	3					111
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					111
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					111
*06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					111

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

01	1368	N	1368	-0-	-0-	-0-	33	1	1328	3	N	5					168
							1	4	6	9							
02	1764	N	1089	-0-	-675	-0-	34	1	1051	3	N	2					170
							2	4	2	9							
03	1767	N	763	-0-	-1004	-0-	15	1	747	3	N	-0-					170
							1	4									
04	1381	N	1381	-0-	-0-	-0-	35	1	1343	3	N	1					171
							2	4	1	9							
05	1209	N	975	-0-	-234	-0-	26	1	945	3	N	2					173
							2	4	2	9							
*06	1114	N	1114	-0-	-0-	-0-	22	1	1090	3	N	1					174
							1	4	1	9							

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

01	6944	X	6378	-0-	-566	-0-	132	1	6245	3	N	-0-					3
							1	4									
02	6244	X	6127	-0-	-117	-0-	138	1	5987	3	N	-0-					3
							2	4									
03	6820	X	6503	-0-	-317	-0-	99	1	6403	3	N	-0-					3
							1	4									
04	6619	X	6619	-0-	-0-	-0-	143	1	6474	3	N	-0-					3
							2	4									
05	6905	X	6905	-0-	-0-	-0-	155	1	6748	3	N	-0-					3
							2	4									
*06	6581	X	6581	-0-	-0-	-0-	129	1	6451	3	N	-0-					3
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1519	-0-	-248	-0-	50	1	1468	3	N	-0-					173
							1	4									
02	1637	N	1637	-0-	-0-	-0-	58	1	1523	3	N	49					222
							2	4	54	9							
03	1674	N	1191	-0-	-483	-0-	33	1	1157	3	N	-0-					222
							1	4									
04	1470	N	1462	-0-	-8	-0-	57	1	1403	3	N	-0-					222
							2	4									
05	1798	N	567	-0-	-1231	-0-	22	1	543	3	N	-0-					222
							2	4									
*06	1625	N	1625	-0-	-0-	-0-	53	1	1571	3	N	-0-	176	1	1	5	45
							1	4									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1212	-0-	-276	-0-	26	1	1185	3	N	-0-					143
							1	4									
02	1288	N	992	-0-	-296	-0-	21	1	960	3	N	8					151
							2	4	9	9							
03	1116	N	457	-0-	-659	-0-	7	1	438	3	N	10					161
							1	4	11	9							
04	1291	N	1291	-0-	-0-	-0-	30	1	1259	3	N	-0-					161
							2	4									
05	1292	N	1292	-0-	-0-	-0-	33	1	1257	3	N	-0-					161
							2	4									
*06	685	N	685	-0-	-0-	-0-	17	1	667	3	N	-0-					161
							1	4									

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

01	3348	X	2989	-0-	-359	-0-	2989	3			N	-0-					20
02	2884	X	2739	-0-	-145	-0-	2739	3			N	-0-					20
03	3100	X	2929	-0-	-171	-0-	2929	3			N	-0-					20
04	3000	X	2991	-0-	-9	-0-	2991	3			N	-0-					20
05	3038	X	2998	-0-	-40	-0-	2998	3			N	-0-					20
06	2940	X	2842	-0-	-98	-0-	2842	3			N	-0-					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

01	682	N	654	-0-	-28	-0-	12	1	641	3	N	-0-					91
							1	4									
02	644	N	598	-0-	-46	-0-	13	1	583	3	N	-0-					91
							2	4									
03	682	N	641	-0-	-41	-0-	9	1	631	3	N	-0-					91
							1	4									
04	630	N	615	-0-	-15	-0-	13	1	600	3	N	-0-					91
							2	4									
05	651	N	637	-0-	-14	-0-	16	1	619	3	N	-0-					91
							2	4									
06	630	N	599	-0-	-31	-0-	13	1	585	3	N	-0-					91
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					66
02	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					66
03	1400	N	1400	-0-	-0-	-0-	1394	3	6	9	N	5					71
04	1283	N	1283	-0-	-0-	-0-	1280	3	3	9	N	3					74
05	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					74
06	1350	N	1061	-0-	-289	-0-	1061	3			N	-0-					74

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

01	1440	N	1440	-0-	-0-	-0-	22	1	1417	3	N	-0-					116
							1	4									
02	1538	N	1538	-0-	-0-	-0-	17	1	1516	3	N	3					119
							2	4	3	9							
03	1547	N	1547	-0-	-0-	-0-	16	1	1511	3	N	17					136
							1	4	19	9							
04	1526	N	1526	-0-	-0-	-0-	17	1	1507	3	N	-0-					136
							2	4									
05	2018	N	2018	-0-	-0-	-0-	27	1	1981	3	N	7					143
							2	4	8	9							
*06	1578	N	1578	-0-	-0-	-0-	20	1	1546	3	N	10					153
							1	4	11	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

01	1	N	-0-	-0-	-1	-0-					N	-0-					10
02	2	N	-0-	-0-	-2	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

01	775	N	775	-0-	-0-	-0-	14	1	708	3	N	47					138
							1	4	52	9							
02	1232	N	535	-0-	-697	-0-	12	1	518	3	N	3					141
							2	4	3	9							
03	961	N	455	-0-	-506	-0-	10	1	435	3	N	7					148
							2	4	8	9							
04	750	N	417	-0-	-333	-0-	16	1	399	3	N	-0-					148
							2	4									
05	589	N	427	-0-	-162	-0-	17	1	408	3	N	-0-					148
							2	4									
06	450	N	415	-0-	-35	-0-	9	1	405	3	N	-0-					148
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/11/2015 - P&A 02/11/15

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

01	620	N	451	-0-	-169	-0-	8	1	442	3	N	-0-					97
							1	4									
02	768	N	768	-0-	-0-	-0-	12	1	751	3	N	3					100
							2	4	3	9							
03	845	N	845	-0-	-0-	-0-	10	1	831	3	N	3					103
							1	4	3	9							
04	954	N	954	-0-	-0-	-0-	15	1	929	3	N	7					110
							2	4	8	9							
05	851	N	851	-0-	-0-	-0-	14	1	835	3	N	-0-					110
							2	4									
*06	1821	N	1821	-0-	-0-	-0-	24	1	1796	3	N	-0-					110
							1	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

01	1674	N	1575	-0-	-99	-0-	88	1	1472	3	N	13					141
							1	4	14	9							
02	1428	N	1107	-0-	-321	-0-	75	1	1030	3	N	-0-					141
							2	4									
03	2263	N	1212	-0-	-1051	-0-	50	1	1161	3	N	-0-					141
							1	4									
04	1530	N	1112	-0-	-418	-0-	94	1	1016	3	N	-0-					141
							2	4									
05	1240	N	1132	-0-	-108	-0-	75	1	1055	3	N	-0-					141
							2	4									
06	1170	N	927	-0-	-243	-0-	53	1	873	3	N	-0-					141
							1	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					49
02	1255	N	1255	-0-	-0-	-0-	1232	2	23	9	N	21					70
03	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					96
04	1348	N	1348	-0-	-0-	-0-	1347	2	1	4	N	-0-					96
05	1395	N	1351	-0-	-44	-0-	1348	2	3	9	N	3					99
06	1350	N	1303	-0-	-47	-0-	1303	2			N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
02	1148	N	1109	-0-	-39	-0-	1109	3			N	-0-					-0-
03	1178	N	1128	-0-	-50	-0-	1128	3			N	-0-					-0-
04	1230	N	1167	-0-	-63	-0-	1167	3			N	-0-					-0-
*05	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
*06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

01	1757	N	1757	-0-	-0-	-0-	31	1	1722	3	N	3					50
							1	4	3	9							
02	2535	N	2535	-0-	-0-	-0-	52	1	2481	3	N	-0-					50
							2	4									
03	3100	N	3542	-0-	442	442	66	1	3475	3	N	-0-					50
							1	4									
04	3000	N	2988	-0-	-12	430	100	1	2886	3	N	-0-					50
							2	4									
05	3100	N	2962	-0-	-138	292	106	1	2841	3	N	12					62
							2	4	13	9							
*06	3030	X	2738	-0-	-292	-0-	87	1	2640	3	N	9					71
							1	4	10	9							

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

01	222	N	222	-0-	-0-	-0-	221	3	1	9	N	1					25
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					25
03	279	N	186	-0-	-93	-0-	186	3			N	-0-					25
04	232	N	232	-0-	-0-	-0-	230	3	2	9	N	2					27
05	706	N	706	-0-	-0-	-0-	704	3	2	9	N	2					29
06	180	N	85	-0-	-95	-0-	85	3			N	-0-					29

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

01	279	N	241	-0-	-38	-0-	4	1	232	3	N	4					42
							1	4	4	9							
02	196	N	122	-0-	-74	-0-	2	1	118	3	N	-0-					42
							2	4									
03	248	N	217	-0-	-31	-0-	4	1	212	3	N	-0-					42
							1	4									
04	240	N	205	-0-	-35	-0-	4	1	199	3	N	-0-					42
							2	4									
05	186	N	186	-0-	-0-	-0-	3	1	181	3	N	-0-					42
							2	4									
06	210	N	190	-0-	-20	-0-	5	1	184	3	N	-0-					42
							1	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

01	496	N	236	-0-	-260	-0-	236	3			N	-0-					205
02	448	N	375	-0-	-73	-0-	366	3	9	9	N	8					213
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					213
04	480	N	480	-0-	-0-	-0-	462	3	18	9	N	16	197	1			32
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32
06	450	N	394	-0-	-56	-0-	392	3	2	9	N	2					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

01	837	N	721	-0-	-116	-0-	31	1	686	3	N	3					119
							1	4	3	9							
02	616	N	578	-0-	-38	-0-	13	1	563	3	N	-0-					119
							2	4									
03	615	N	615	-0-	-0-	-0-	10	1	594	3	N	9					128
							1	4	10	9							
04	690	N	640	-0-	-50	-0-	17	1	621	3	N	-0-					128
							2	4									
05	651	N	435	-0-	-216	-0-	12	1	421	3	N	-0-					128
							2	4									
06	600	N	515	-0-	-85	-0-	9	1	505	3	N	-0-					128
							1	4									

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

01	1612	N	1475	-0-	-137	-0-	42	1	1432	3	N	-0-					128
							1	4									
02	1448	N	1448	-0-	-0-	-0-	58	1	1388	3	N	-0-					128
							2	4									
03	1519	N	1484	-0-	-35	-0-	31	1	1452	3	N	-0-					128
							1	4									
04	1440	N	1410	-0-	-30	-0-	46	1	1362	3	N	-0-	13	5			115
							2	4									
05	1612	N	1543	-0-	-69	-0-	53	1	1488	3	N	-0-					115
							2	4									
*06	1488	N	1488	-0-	-0-	-0-	46	1	1440	3	N	1					116
							1	4	1	9							

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

*09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					60
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					60
11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					60
12	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					60
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					60
02	1008	N	525	-0-	-483	-0-	525	3			N	-0-					60
03	1178	N	885	-0-	-293	-0-	885	3			N	-0-					60
04	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1	24	5			37
*05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					37
06	870	N	774	-0-	-96	-0-	774	2			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	909	-0-	-114	-0-	21	1	887	3	N	-0-					116
							1	4									
02	924	N	824	-0-	-100	-0-	24	1	795	3	N	3					119
							2	4	3	9							
03	1054	N	852	-0-	-202	-0-	13	1	832	3	N	5					124
							1	4	6	9							
04	978	N	978	-0-	-0-	-0-	23	1	953	3	N	-0-					124
							2	4									
05	1008	N	1008	-0-	-0-	-0-	28	1	971	3	N	6					130
							2	4	7	9							
*06	838	N	838	-0-	-0-	-0-	19	1	818	3	N	-0-					130
							1	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

01	1705	N	1162	-0-	-543	-0-	11	1	1132	3	N	16					42
							1	4	18	9							
02	1316	N	1061	-0-	-255	-0-	13	1	1046	3	N	-0-					42
							2	4									
03	1519	N	1354	-0-	-165	-0-	12	1	1340	3	N	1					43
							1	4	1	9							
04	1709	N	1709	-0-	-0-	-0-	26	1	1681	3	N	-0-					43
							2	4									
05	1631	N	1631	-0-	-0-	-0-	27	1	1602	3	N	-0-					43
							2	4									
06	1320	N	1030	-0-	-290	-0-	17	1	1002	3	N	9					52
							1	4	10	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

01	1016	N	1016	-0-	-0-	-0-	19	1	996	3	N	-0-					18
							1	4									
02	784	N	746	-0-	-38	-0-	19	1	715	3	N	9					27
							2	4	10	9							
03	992	N	685	-0-	-307	-0-	11	1	671	3	N	2					29
							1	4	2	9							
04	1153	N	1153	-0-	-0-	-0-	31	1	1120	3	N	-0-					29
							2	4									
05	1040	N	1040	-0-	-0-	-0-	31	1	1007	3	N	-0-					29
							2	4									
06	660	N	423	-0-	-237	-0-	12	1	410	3	N	-0-					29
							1	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

01	1085	N	725	-0-	-360	-0-	725	3			N	-0-					-0-
02	924	N	819	-0-	-105	-0-	819	3			N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	659	-0-		-178	-0-	10	1	648	3	N	-0-					89
								1	4									
02	700	N	604	-0-		-96	-0-	11	1	591	3	N	-0-					89
								2	4									
03	775	N	582	-0-		-193	-0-	10	1	571	3	N	-0-					89
								1	4									
04	786	N	786	-0-		-0-	-0-	16	1	768	3	N	-0-					89
								2	4									
05	731	N	731	-0-		-0-	-0-	15	1	714	3	N	-0-					89
								2	4									
*06	603	N	603	-0-		-0-	-0-	11	1	591	3	N	-0-					89
								1	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	476	-0-		-609	-0-	14	1	461	3	N	-0-					165
								1	4									
02	812	N	770	-0-		-42	-0-	21	1	747	3	N	-0-					165
								2	4									
03	1023	N	823	-0-		-200	-0-	13	1	803	3	N	5					170
								1	4	6	9							
04	1023	N	1023	-0-		-0-	-0-	25	1	995	3	N	1					171
								2	4	1	9							
05	983	N	983	-0-		-0-	-0-	26	1	955	3	N	-0-					171
								2	4									
*06	1574	N	1574	-0-		-0-	-0-	46	1	1527	3	N	-0-					171
								1	4									

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1140	N	1044	-0-		-96	-0-	30	1	1012	3	Y	-0-					-0-
								2	4									
10	1657	N	1657	-0-		-0-	-0-	1657	3			Y	-0-					-0-
11	1619	N	1619	-0-		-0-	-0-	1619	3			Y	-0-					-0-
12	1584	N	1584	-0-		-0-	-0-	1584	3			Y	-0-					-0-
*01	1259	N	1259	-0-		-0-	-0-	37	1	1221	3	Y	-0-					-0-
								1	4									
*02	1251	N	1251	-0-		-0-	-0-	25	1	1224	3	Y	-0-					-0-
								2	4									
*03	1654	N	1654	-0-		-0-	-0-	24	1	1629	3	Y	-0-					-0-
								1	4									
*04	2000	N	2000	-0-		-0-	-0-	35	1	1963	3	Y	-0-					-0-
								2	4									
*05	2216	N	2216	-0-		-0-	-0-	38	1	2176	2	Y	-0-					-0-
								2	4									
*06	2423	N	2423	-0-		-0-	-0-	32	1	2390	2	Y	-0-					-0-
								1	4									

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1262	-0-		-288	-0-	1262	3			N	-0-					180
02	1176	N	989	-0-		-187	-0-	983	3	6	9	N	5					185
03	1302	N	1184	-0-		-118	-0-	1183	3	1	9	N	1					186
04	1402	N	1402	-0-		-0-	-0-	1402	3			N	-0-					186
05	1085	N	978	-0-		-107	-0-	978	3			N	-0-					186
*06	1261	N	1261	-0-		-0-	-0-	1261	3			N	-0-					186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
04	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
05	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
06	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

01	4911	X	4911	-0-	-0-	-0-	135	1	4682	3	N	84	72	5			96
							2	4	92	9							
02	4156	X	4156	-0-	-0-	-0-	175	1	3951	3	N	25					121
							2	4	28	9							
03	3867	X	3867	-0-	-0-	-0-	115	1	3745	3	N	5					126
							1	4	6	9							
04	4740	X	3612	-0-	-1128	-0-	186	1	3424	3	N	-0-	17	5			109
							2	4									
05	4898	X	3485	-0-	-1413	-0-	211	1	3272	3	N	-0-					109
							2	4									
06	4740	X	3062	-0-	-1678	-0-	179	1	2809	3	N	66					175
							1	4	73	9							

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

01	22	N	22	-0-	-0-	-0-	21	3	1	4	N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
03	31	N	1	-0-	-30	-0-	1	4			N	-0-					5
04	30	N	2	-0-	-28	-0-	2	4			N	-0-					5
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					5

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

01	1984	N	1332	-0-	-652	-0-	32	1	1299	3	N	-0-					13
							1	4									
02	1400	N	1271	-0-	-129	-0-	34	1	1229	3	N	5					18
							2	4	6	9							
03	1798	N	1487	-0-	-311	-0-	21	1	1447	3	N	16					34
							1	4	18	9							
04	1377	N	1377	-0-	-0-	-0-	28	1	1347	3	N	-0-					34
							2	4									
05	1710	N	1710	-0-	-0-	-0-	35	1	1673	3	N	-0-					34
							2	4									
06	1440	N	1216	-0-	-224	-0-	23	1	1192	3	N	-0-					34
							1	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2015 - PLUGGED 03/03/15

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	1814	-0-	-604	-0-	45	1	1768	3	N	-0-					22
							1	4									
02	1904	X	642	-0-	-1262	-0-	19	1	596	3	N	23					45
							2	4	25	9							
03	2139	X	1035	-0-	-1104	-0-	17	1	1017	3	N	-0-					45
							1	4									
04	2070	X	1748	-0-	-322	-0-	41	1	1705	3	N	-0-					45
							2	4									
05	2139	X	1699	-0-	-440	-0-	40	1	1657	3	N	-0-					45
							2	4									
*06	3004	X	3004	-0-	-0-	-0-	87	1	2916	3	N	-0-					45
							1	4									

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1530	-0-	-423	-0-	226	1	1303	3	N	-0-					126
							1	4									
02	1764	N	1636	-0-	-128	-0-	236	1	1398	3	N	-0-					126
							2	4									
03	1736	N	1396	-0-	-340	-0-	216	1	1179	3	N	-0-					126
							1	4									
04	1808	N	1808	-0-	-0-	-0-	257	1	1549	3	N	-0-					126
							2	4									
05	1798	N	1631	-0-	-167	-0-	220	1	1409	3	N	-0-					126
							2	4									
*06	1450	N	1450	-0-	-0-	-0-	230	1	1219	3	N	-0-					126
							1	4									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	201	-0-	-16	-0-	200	3	1	9	N	1					13
02	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					15
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					15
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					15
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					15
06	870	N	728	-0-	-142	-0-	728	3			N	-0-					15

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

01	1891	N	1032	-0-	-859	-0-	19	1	1006	3	N	5					37
							1	4	6	9							
02	1512	N	1000	-0-	-512	-0-	19	1	979	3	N	-0-					37
							2	4									
03	1860	N	1020	-0-	-840	-0-	16	1	1003	3	N	-0-					37
							1	4									
04	1772	N	1772	-0-	-0-	-0-	36	1	1725	3	N	8					45
							2	4	9	9							
05	1366	N	1366	-0-	-0-	-0-	29	1	1331	3	N	4					49
							2	4	4	9							
06	990	N	763	-0-	-227	-0-	15	1	746	3	N	1					50
							1	4	1	9							

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

01	930	N	793	-0-	-137	-0-	30	1	762	3	N	-0-					-0-
							1	4									
02	840	N	780	-0-	-60	-0-	30	1	748	3	N	-0-					-0-
							2	4									
03	954	N	954	-0-	-0-	-0-	28	1	903	3	N	20					20
							1	4	22	9							
04	859	N	859	-0-	-0-	-0-	36	1	821	3	N	-0-					20
							2	4									
05	868	N	867	-0-	-1	-0-	36	1	825	3	N	4					24
							2	4	4	9							
06	930	N	823	-0-	-107	-0-	31	1	790	3	N	1					25
							1	4	1	9							

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

01	1581	N	950	-0-	-631	-0-	16	1	821	3	N	101					101
							2	4	111	9							
02	1815	N	1815	-0-	-0-	-0-	38	1	1775	3	N	-0-					101
							2	4									
03	1676	N	1676	-0-	-0-	-0-	23	1	1652	3	N	-0-					101
							1	4									
04	1708	N	1708	-0-	-0-	-0-	40	1	1666	3	N	-0-					101
							2	4									
05	2015	N	1729	-0-	-286	-0-	44	1	1683	3	N	-0-					101
							2	4									
06	1620	N	1513	-0-	-107	-0-	35	1	1477	3	N	-0-					101
							1	4									

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

01	2728	X	2332	-0-	-396	-0-	2313	3	19	9	N	17					47
02	2464	X	1881	-0-	-583	-0-	1867	3	14	9	N	13					60
03	2511	X	1671	-0-	-840	-0-	1653	3	18	9	N	16					76
04	2310	X	2310	-0-	-0-	-0-	2310	3			N	-0-					76
05	2325	X	2257	-0-	-68	-0-	2254	3	3	9	N	3					79
06	2250	X	2028	-0-	-222	-0-	2019	3	9	9	N	8					87

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

01	70	N	70	-0-	-0-	-0-	69	3	1	4	N	-0-					141
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					141
03	124	N	67	-0-	-57	-0-	60	3	1	4	N	5					146
							6	9									
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					146
05	124	N	29	-0-	-95	-0-	27	3	2	4	N	-0-					146
06	60	N	12	-0-	-48	-0-	11	3	1	4	N	-0-					146

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2015 - PLUGGED 03/24/15

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

01	2545	N	2545	-0-	-0-	-0-	2464	3	81	9	N	74					319
02	2179	N	2179	-0-	-0-	-0-	2175	3	4	9	N	4					323
03	2421	N	2421	-0-	-0-	-0-	2393	3	28	9	N	25					348
04	1963	N	1963	-0-	-0-	-0-	1920	3	43	9	N	39	179	1			208
05	1240	N	829	-0-	-411	-0-	823	3	6	9	N	5					213
*06	1251	N	1251	-0-	-0-	-0-	1181	3	70	9	N	64					277

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1252	-0-	-81	-0-	38	1	1202	3	N	10					49
							1	4	11	9							
02	1311	N	1311	-0-	-0-	-0-	41	1	1268	3	N	-0-					49
							2	4									
03	1528	N	1528	-0-	-0-	-0-	29	1	1486	3	N	11					60
							1	4	12	9							
04	1591	N	1591	-0-	-0-	-0-	48	1	1541	3	N	-0-					60
							2	4									
05	1659	N	1659	-0-	-0-	-0-	53	1	1578	3	N	24					84
							2	4	26	9							
*06	1478	N	1478	-0-	-0-	-0-	44	1	1407	3	N	24					108
							1	4	26	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

*07	980	N	980	-0-	-0-	-0-	16	1	963	3	N	-0-	20	5			141
							1	4									
*08	1133	N	1133	-0-	-0-	-0-	16	1	1115	3	N	-0-					141
							2	4									
*09	1021	N	1021	-0-	-0-	-0-	12	1	1007	3	N	-0-					141
							2	4									
*10	1344	N	1344	-0-	-0-	-0-	11	1	1332	3	N	-0-					141
							1	4									
11	1080	N	820	-0-	-260	-0-	820	3			N	-0-					141
*12	1054	N	765	-0-	-289	-0-	9	1	754	3	N	-0-					141
							2	4									
*01	579	N	579	-0-	-0-	-0-	9	1	569	3	N	-0-					141
							1	4									
*02	756	N	741	-0-	-15	-0-	7	1	721	3	N	10					151
							2	4	11	9							
*03	859	N	859	-0-	-0-	-0-	7	1	851	3	N	-0-					151
							1	4									
*04	770	N	770	-0-	-0-	-0-	9	1	759	3	N	-0-	10	5			141
							2	4									
*05	806	N	762	-0-	-44	-0-	10	1	750	2	N	-0-					141
							2	4									
06	840	N	573	-0-	-267	-0-	7	1	559	2	N	5					146
							1	4	6	9							

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

01	1260	N	1260	-0-	-0-	-0-	45	1	1212	2	Y	2					119
							1	4	2	9							
02	1148	N	1148	-0-	-0-	-0-	53	1	1091	2	Y	2					121
							2	4	2	9							
03	1252	N	1252	-0-	-0-	-0-	45	1	1199	2	Y	6					127
							1	4	7	9							
04	1170	N	1157	-0-	-13	-0-	51	1	1102	2	Y	2					129
							2	4	2	9							
*05	1209	N	1175	-0-	-34	-0-	50	1	1121	2	Y	2					131
							2	4	2	9							
06	1200	N	568	-0-	-632	-0-	22	1	544	2	Y	1					132
							1	4	1	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1696	-0-		-381	-0-	39	1	1654	3	N	2					20
								1	4	2	9							
02	1764	N	1746	-0-		-18	-0-	42	1	1698	3	N	4					24
								2	4	4	9							
03	1865	N	1865	-0-		-0-	-0-	25	1	1828	3	N	10					34
								1	4	11	9							
04	1960	N	1960	-0-		-0-	-0-	40	1	1918	3	N	-0-					34
								2	4									
05	1922	N	1836	-0-		-86	-0-	36	1	1798	3	N	-0-					34
								2	4									
06	1800	N	1429	-0-		-371	-0-	29	1	1399	3	N	-0-					34
								1	4									

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

*07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*09	1170	N	-0-	-0-		-1170	-0-					N	-0-					-0-
*10	992	N	-0-	-0-		-992	-0-					N	-0-					-0-
*11	1020	N	-0-	-0-		-1020	-0-					N	-0-					-0-
*12	1054	N	-0-	-0-		-1054	-0-					N	-0-					-0-
*01	852	N	852	-0-		-0-	-0-	852	3			N	-0-					-0-
*02	1960	N	721	-0-		-1239	-0-	721	3			N	-0-					-0-
*03	1550	N	683	-0-		-867	-0-	683	3			N	-0-					-0-
*04	854	N	854	-0-		-0-	-0-	854	3			N	-0-					-0-
*05	1048	N	1048	-0-		-0-	-0-	1048	2			N	-0-					-0-
*06	1034	N	1034	-0-		-0-	-0-	1034	2			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

01	1271	N	1184	-0-		-87	-0-	18	1	1165	3	N	-0-					108
								1	4									
02	1056	N	1056	-0-		-0-	-0-	30	1	1024	3	N	-0-					108
								2	4									
03	1170	N	1170	-0-		-0-	-0-	23	1	1146	3	N	-0-					108
								1	4									
04	1140	N	1062	-0-		-78	-0-	34	1	1026	3	N	-0-	3	5			105
								2	4									
05	1178	N	1113	-0-		-65	-0-	34	1	1077	3	N	-0-					105
								2	4									
06	1140	N	1068	-0-		-72	-0-	30	1	1037	3	N	-0-					105
								1	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

01	651	N	602	-0-		-49	-0-	8	1	593	3	N	-0-					30
								1	4									
02	566	N	566	-0-		-0-	-0-	9	1	555	3	N	-0-					30
								2	4									
03	620	N	543	-0-		-77	-0-	7	1	535	3	N	-0-					30
								1	4									
04	570	N	465	-0-		-105	-0-	7	1	446	3	N	9					39
								2	4	10	9							
05	620	N	456	-0-		-164	-0-	7	1	447	3	N	-0-					39
								2	4									
06	540	N	512	-0-		-28	-0-	7	1	504	3	N	-0-					39
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

*07	1222	N	1222	-0-	-0-	-0-	35	1	1186	3	N	-0-					5
							1	4									
*08	1024	N	1024	-0-	-0-	-0-	30	1	992	3	N	-0-					5
							2	4									
*09	1877	N	1877	-0-	-0-	-0-	45	1	1830	3	N	-0-					5
							2	4									
*10	2111	N	2111	-0-	-0-	-0-	45	1	2065	3	N	-0-					5
							1	4									
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					5
*12	1953	N	1536	-0-	-417	-0-	55	1	1477	3	N	2					7
							2	4	2	9							
*01	1700	N	1700	-0-	-0-	-0-	60	1	1625	3	N	13					20
							1	4	14	9							
*02	1848	N	1281	-0-	-567	-0-	60	1	1197	3	N	20					40
							2	4	22	9							
*03	1488	N	1466	-0-	-22	-0-	38	1	1427	3	N	-0-					40
							1	4									
*04	1650	N	1444	-0-	-206	-0-	57	1	1370	3	N	14					54
							2	4	15	9							
*05	1426	N	1399	-0-	-27	-0-	58	1	1339	2	N	-0-					54
							2	4									
*06	1411	N	1411	-0-	-0-	-0-	54	1	1356	2	N	-0-					54
							1	4									

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1132	-0-	-387	-0-	32	1	1099	3	N	-0-					161
							1	4									
02	1357	N	1357	-0-	-0-	-0-	53	1	1302	3	N	-0-					161
							2	4									
03	1147	N	1011	-0-	-136	-0-	26	1	984	3	N	-0-					161
							1	4									
04	1110	N	969	-0-	-141	-0-	22	1	944	3	N	1	34	5			128
							2	4	1	9							
05	1488	N	1074	-0-	-414	-0-	24	1	1048	3	N	-0-					128
							2	4									
*06	1002	N	1002	-0-	-0-	-0-	20	1	981	3	N	-0-					128
							1	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

*07	1330	N	1330	-0-	-0-	-0-	20	1	1285	3	N	22					123
							1	4	24	9							
*08	1395	N	1395	-0-	-0-	-0-	25	1	1368	3	N	-0-					123
							2	4									
*09	1597	N	1597	-0-	-0-	-0-	25	1	1563	3	N	6					129
							2	4	7	9							
*10	1822	N	1822	-0-	-0-	-0-	22	1	1799	3	N	-0-					129
							1	4									
11	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					129
*12	1827	N	1827	-0-	-0-	-0-	22	1	1799	3	N	4					133
							2	4	4	9							
*01	1365	N	1365	-0-	-0-	-0-	19	1	1345	3	N	-0-					133
							1	4									
*02	1680	N	1120	-0-	-560	-0-	19	1	1085	3	N	13					146
							2	4	14	9							
*03	1798	N	1233	-0-	-565	-0-	15	1	1187	3	N	27					173
							1	4	30	9							
*04	1320	N	1173	-0-	-147	-0-	20	1	1134	3	N	15					188
							2	4	17	9							
*05	1240	N	1197	-0-	-43	-0-	21	1	1174	2	N	-0-					188
							2	4									
06	1200	N	1144	-0-	-56	-0-	18	1	1125	2	N	-0-					188
							1	4									

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

01	744	N	731	-0-	-13	-0-	5	1	725	3	N	-0-					146
							1	4									
02	672	N	643	-0-	-29	-0-	4	1	631	3	N	5					151
							2	4	6	9							
03	744	N	726	-0-	-18	-0-	4	1	720	3	N	-0-					151
							2	4									
04	720	N	617	-0-	-103	-0-	5	1	604	3	N	5					156
							2	4	6	9							
05	713	N	703	-0-	-10	-0-	9	1	692	3	N	-0-					156
							2	4									
*06	720	N	720	-0-	-0-	-0-	7	1	712	3	N	-0-					156
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	306	N	306	-0-	-0-	-0-	19	1	286	3	Y	-0-	45	5			-0-
							1	4									
*08	964	N	964	-0-	-0-	-0-	26	1	936	3	Y	-0-					-0-
							2	4									
*09	1025	N	1025	-0-	-0-	-0-	26	1	997	3	Y	-0-					-0-
							2	4									
*10	1133	N	1133	-0-	-0-	-0-	18	1	1114	3	Y	-0-					-0-
							1	4									
11	1193	N	1193	-0-	-0-	-0-	1149	3	44	9	Y	40					40
*12	1091	N	1091	-0-	-0-	-0-	17	1	1072	3	Y	-0-					40
							2	4									
*01	757	N	757	-0-	-0-	-0-	16	1	740	3	Y	-0-					40
							1	4									
*02	868	N	633	-0-	-235	-0-	17	1	614	3	Y	-0-					40
							2	4									
*03	961	N	832	-0-	-129	-0-	15	1	816	3	Y	-0-					40
							1	4									
*04	724	N	724	-0-	-0-	-0-	18	1	706	3	Y	-0-					40
*05	909	N	909	-0-	-0-	-0-	23	1	863	2	Y	19					59
							2	4	21	9							
*06	812	N	812	-0-	-0-	-0-	19	1	789	2	Y	3					62
							1	4	3	9							

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	20					121
*08	1537	N	1537	-0-	-0-	-0-	1534	3	3	4	N	-0-					121
*09	1833	N	1833	-0-	-0-	-0-	1831	3	2	4	N	-0-					121
*10	1670	N	1670	-0-	-0-	-0-	1669	3	1	4	N	-0-					121
11	1470	N	1194	-0-	-276	-0-	1194	3			N	-0-					121
*12	1891	N	1236	-0-	-655	-0-	1223	3	2	4	N	10					131
							11	9									
*01	469	N	469	-0-	-0-	-0-	468	3	1	4	N	-0-					131
*02	1120	N	273	-0-	-847	-0-	271	3	2	4	N	-0-					131
*03	1240	N	414	-0-	-826	-0-	407	3	1	4	N	5					136
							6	9									
*04	450	N	210	-0-	-240	-0-	208	3	2	4	N	-0-	8	5			128
*05	582	N	582	-0-	-0-	-0-	580	2	2	4	N	-0-					128
*06	532	N	532	-0-	-0-	-0-	531	2	1	4	N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1347	N	1347	-0-	-0-	-0-	18	1	1328	3	N	-0-	39	5			82
							1	4									
*08	1453	N	1453	-0-	-0-	-0-	22	1	1429	3	N	-0-					82
							2	4									
*09	1497	N	1497	-0-	-0-	-0-	21	1	1474	3	N	-0-					82
							2	4									
*10	1440	N	1440	-0-	-0-	-0-	19	1	1420	3	N	-0-					82
							1	4									
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					82
*12	1550	N	1532	-0-	-18	-0-	25	1	1499	3	N	5					87
							2	4	6	9							
*01	1094	N	1094	-0-	-0-	-0-	23	1	1070	3	N	-0-					87
							1	4									
*02	1316	N	895	-0-	-421	-0-	20	1	873	3	N	-0-					87
							2	4									
*03	1519	N	997	-0-	-522	-0-	15	1	981	3	N	-0-					87
							1	4									
*04	1050	N	1025	-0-	-25	-0-	22	1	1000	3	N	1	39	5			49
							2	4	1	9							
*05	1061	N	1061	-0-	-0-	-0-	25	1	1034	2	N	-0-					49
							2	4									
*06	1016	N	1016	-0-	-0-	-0-	21	1	994	2	N	-0-					49
							1	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

01	713	N	574	-0-	-139	-0-	8	1	557	3	N	7					74
							1	4	8	9							
02	607	N	607	-0-	-0-	-0-	9	1	593	3	N	3					77
							2	4	3	9							
03	682	N	646	-0-	-36	-0-	7	1	630	3	N	7					84
							1	4	8	9							
04	641	N	641	-0-	-0-	-0-	11	1	628	3	N	-0-					84
							2	4									
05	682	N	647	-0-	-35	-0-	10	1	627	3	N	7					91
							2	4	8	9							
06	630	N	607	-0-	-23	-0-	8	1	595	3	N	3					94
							1	4	3	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	933	N	933	-0-	-0-	-0-	22	1	910	3	N	-0-					71
							1	4									
*08	1373	N	1373	-0-	-0-	-0-	41	1	1330	3	N	-0-					71
							2	4									
*09	1478	N	1478	-0-	-0-	-0-	39	1	1437	3	N	-0-					71
							2	4									
*10	1700	N	1700	-0-	-0-	-0-	35	1	1664	3	N	-0-					71
							1	4									
11	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					71
*12	1734	N	1734	-0-	-0-	-0-	28	1	1703	3	N	1					72
							2	4	1	9							
*01	859	N	859	-0-	-0-	-0-	24	1	833	3	N	-0-					72
							2	4									
*02	1596	N	730	-0-	-866	-0-	20	1	708	3	N	-0-					72
							2	4									
*03	1705	N	925	-0-	-780	-0-	18	1	906	3	N	-0-					72
							1	4									
*04	1000	N	1000	-0-	-0-	-0-	21	1	921	3	N	51					123
							2	4	56	9							
*05	1085	N	1085	-0-	-0-	-0-	28	1	1049	2	N	5					128
							2	4	6	9							
06	900	N	785	-0-	-115	-0-	20	1	764	2	N	-0-					128
							1	4									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1113	-0-	-96	-0-	25	1	1087	3	N	-0-					109
							1	4									
02	1064	N	805	-0-	-259	-0-	26	1	778	3	N	-0-					109
							1	4									
03	1369	N	1369	-0-	-0-	-0-	32	1	1336	3	N	-0-					109
							1	4									
04	1227	N	1227	-0-	-0-	-0-	48	1	1175	3	N	2					111
							2	4	2	9							
05	1282	N	1282	-0-	-0-	-0-	52	1	1228	3	N	-0-					111
							2	4									
06	1320	N	1189	-0-	-131	-0-	42	1	1146	3	N	-0-					111
							1	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1363	-0-	-125	-0-	22	1	1340	3	N	-0-					121
							1	4									
02	1235	N	1235	-0-	-0-	-0-	26	1	1207	3	N	-0-					121
							2	4									
03	1364	N	1319	-0-	-45	-0-	19	1	1299	3	N	-0-					121
							1	4									
04	1369	N	1369	-0-	-0-	-0-	35	1	1332	3	N	-0-					121
							2	4									
05	1364	N	1336	-0-	-28	-0-	35	1	1299	3	N	-0-					121
							2	4									
06	1290	N	1130	-0-	-160	-0-	24	1	1105	3	N	-0-					121
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2552	-0-	-517	-0-	56	1	2486	3	N	8					82
							1	4	9	9							
02	2576	X	2492	-0-	-84	-0-	79	1	2411	3	N	-0-					82
							2	4									
03	2790	X	2703	-0-	-87	-0-	46	1	2656	3	N	-0-					82
							1	4									
04	2656	X	2656	-0-	-0-	-0-	67	1	2583	3	N	4					86
							2	4	4	9							
05	2780	X	2780	-0-	-0-	-0-	71	1	2707	3	N	-0-					86
							2	4									
06	2670	X	2575	-0-	-95	-0-	62	1	2512	3	N	-0-					86
							1	4									

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	74	1	813	3	N	-0-					101
							1	4									
02	707	N	707	-0-	-0-	-0-	48	1	657	3	N	-0-					101
							2	4									
03	744	N	620	-0-	-124	-0-	27	1	592	3	N	-0-					101
							1	4									
04	870	N	782	-0-	-88	-0-	48	1	721	3	N	10	20	5			91
							2	4	11	9							
05	776	N	776	-0-	-0-	-0-	48	1	726	3	N	-0-					91
							2	4									
*06	753	N	753	-0-	-0-	-0-	42	1	710	3	N	-0-					91
							1	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1292	-0-	-289	-0-	35	1	1256	3	N	-0-					119
							1	4									
02	1400	N	1342	-0-	-58	-0-	42	1	1298	3	N	-0-					119
							2	4									
03	1519	N	1287	-0-	-232	-0-	27	1	1259	3	N	-0-					119
							1	4									
04	1400	N	1400	-0-	-0-	-0-	44	1	1354	3	N	-0-					119
							2	4									
05	1488	N	1429	-0-	-59	-0-	35	1	1392	3	N	-0-					119
							2	4									
*06	1337	N	1337	-0-	-0-	-0-	27	1	1309	3	N	-0-					119
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	676	-0-	-68	-0-	647	3	29	9	N	26					86
02	672	N	635	-0-	-37	-0-	628	3	7	9	N	6					92
03	744	N	689	-0-	-55	-0-	665	3	24	9	N	22					114
04	691	N	691	-0-	-0-	-0-	683	3	8	9	N	7					121
05	713	N	708	-0-	-5	-0-	708	3			N	-0-					121
06	660	N	558	-0-	-102	-0-	523	3	35	9	N	32					153

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

*07	1586	N	1586	-0-	-0-	-0-	79	1	1506	3	N	-0-					24
							1	4									
*08	1647	N	1647	-0-	-0-	-0-	90	1	1548	3	N	6					30
							2	4	7	9							
*09	1853	N	1853	-0-	-0-	-0-	65	1	1771	3	N	14					44
							2	4	15	9							
*10	2054	N	2054	-0-	-0-	-0-	58	1	1995	3	N	-0-					44
							1	4									
11	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					44
*12	2139	N	2139	-0-	-0-	-0-	71	1	2063	3	N	3					47
							2	4	3	9							
*01	1497	N	1497	-0-	-0-	-0-	65	1	1431	3	N	-0-					47
							1	4									
*02	1820	N	1274	-0-	-546	-0-	67	1	1205	3	N	-0-					47
							2	4									
*03	2077	N	1463	-0-	-614	-0-	44	1	1418	3	N	-0-					47
							1	4									
*04	1440	N	1306	-0-	-134	-0-	56	1	1248	3	N	-0-	20	5			27
							2	4									
*05	1482	N	1482	-0-	-0-	-0-	65	1	1415	2	N	-0-					27
							2	4									
06	1410	N	1407	-0-	-3	-0-	53	1	1353	2	N	-0-					27
							1	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

01	341	N	326	-0-	-15	-0-	5	1	320	3	N	-0-					109
							1	4									
02	369	N	369	-0-	-0-	-0-	11	1	354	3	N	2					111
							2	4	2	9							
03	369	N	369	-0-	-0-	-0-	7	1	361	3	N	-0-					111
							1	4									
04	330	N	322	-0-	-8	-0-	10	1	310	3	N	-0-					111
							2	4									
05	403	N	352	-0-	-51	-0-	13	1	337	3	N	-0-					111
							2	4									
06	360	N	323	-0-	-37	-0-	6	1	316	3	N	-0-					111
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1684	N	1684	-0-	-0-	-0-	14	1	1669	3	N	-0-	13	5			5
							1	4									
*08	1669	N	1669	-0-	-0-	-0-	15	1	1652	3	N	-0-					5
							2	4									
*09	1942	N	1942	-0-	-0-	-0-	21	1	1919	3	N	-0-					5
							2	4									
*10	2775	N	2775	-0-	-0-	-0-	15	1	2759	3	N	-0-					5
							1	4									
11	2737	N	2737	-0-	-0-	-0-	2737	3			N	-0-					5
*12	2803	N	2803	-0-	-0-	-0-	17	1	2784	3	N	-0-					5
							2	4									
*01	1928	N	1928	-0-	-0-	-0-	17	1	1910	3	N	-0-					5
							1	4									
*02	2548	N	1649	-0-	-899	-0-	16	1	1631	3	N	-0-					5
							2	4									
*03	2790	N	1988	-0-	-802	-0-	12	1	1975	3	N	-0-					5
							1	4									
*04	1924	N	1924	-0-	-0-	-0-	17	1	1905	3	N	-0-					5
							2	4									
*05	1991	N	1991	-0-	-0-	-0-	19	1	1970	2	N	-0-					5
							2	4									
06	1920	N	1625	-0-	-295	-0-	15	1	1609	2	N	-0-					5
							1	4									

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1008	N	1008	-0-	-0-	-0-	46	1	961	3	N	-0-					60
							1	4									
*08	761	N	761	-0-	-0-	-0-	46	1	713	3	N	-0-					60
							2	4									
*09	1488	N	1488	-0-	-0-	-0-	75	1	1411	3	N	-0-					60
							2	4									
*10	1518	N	1518	-0-	-0-	-0-	50	1	1467	3	N	-0-					60
							1	4									
11	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					60
*12	3100	N	3979	-0-	879	879	73	1	3829	3	N	68					128
							2	4	75	9							
*01	3100	N	2499	-0-	-601	278	76	1	2422	3	N	-0-					128
							1	4									
*02	2436	N	2065	-0-	-371	-0-	84	1	1979	3	N	-0-					128
							2	4									
*03	2697	X	2098	-0-	-599	-0-	82	1	2015	3	N	-0-					128
							1	4									
*04	2610	X	1960	-0-	-650	-0-	96	1	1862	3	N	-0-	12	5			116
							2	4									
*05	2697	X	1737	-0-	-960	-0-	143	1	1581	2	N	10					126
							2	4	11	9							
06	2430	X	1584	-0-	-846	-0-	91	1	1492	2	N	-0-					126
							1	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1062	-0-	-85	-0-	31	1	1028	3	N	2					101
							1	4	2	9							
02	867	N	867	-0-	-0-	-0-	24	1	841	3	N	-0-					101
							2	4									
03	1333	N	986	-0-	-347	-0-	22	1	963	3	N	-0-					101
							1	4									
04	1212	N	1212	-0-	-0-	-0-	37	1	1173	3	N	-0-					101
							2	4									
*05	1163	N	1163	-0-	-0-	-0-	32	1	1129	3	N	-0-					101
							2	4									
06	960	N	856	-0-	-104	-0-	23	1	832	3	N	-0-					101
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1453	N	1453	-0-	-0-	-0-	22	1	1431	3	N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
11	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1980	3	13	9	N	12					12
01	1723	N	1723	-0-	-0-	-0-	1701	3	22	9	N	20					32
02	1680	N	1388	-0-	-292	-0-	1388	3			N	-0-					32
03	1984	N	1302	-0-	-682	-0-	1302	3			N	-0-					32
04	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-					32
*05	3100	N	4198	-0-	1098	1098	4198	2			N	-0-					32
*06	3000	N	5633	-0-	2633	3731	21	1	5612	2	N	-0-					32

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

01	837	N	756	-0-	-81	-0-	23	1	732	3	N	-0-					57
							1	4									
02	728	N	699	-0-	-29	-0-	24	1	673	3	N	-0-					57
							2	4									
03	830	N	830	-0-	-0-	-0-	20	1	806	3	N	3					60
							1	4	3	9							
04	793	N	793	-0-	-0-	-0-	30	1	761	3	N	-0-					60
							2	4									
05	775	N	415	-0-	-360	-0-	31	1	382	3	N	-0-					60
							2	4									
06	810	N	514	-0-	-296	-0-	26	1	487	3	N	-0-					60
							1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

01	496	N	462	-0-	-34	-0-	7	1	454	3	N	-0-					94
							1	4									
02	420	N	387	-0-	-33	-0-	19	1	355	3	N	10					104
							2	4	11	9							
03	465	N	447	-0-	-18	-0-	4	1	438	3	N	4					108
							1	4	4	9							
04	505	N	505	-0-	-0-	-0-	8	1	495	3	N	-0-					108
							2	4									
05	490	N	490	-0-	-0-	-0-	11	1	477	3	N	-0-					108
							2	4									
06	420	N	392	-0-	-28	-0-	9	1	379	3	N	3					111
							1	4	3	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	549	-0-	-102	-0-	46	1	499	3	N	3					171
							1	4	3	9							
02	588	N	491	-0-	-97	-0-	21	1	468	3	N	-0-					171
							2	4									
03	609	N	609	-0-	-0-	-0-	17	1	591	3	N	-0-					171
							1	4									
04	540	N	516	-0-	-24	-0-	17	1	497	3	N	-0-					171
							2	4									
05	558	N	499	-0-	-59	-0-	17	1	480	3	N	-0-					171
							2	4									
06	600	N	443	-0-	-157	-0-	16	1	426	3	N	-0-					171
							1	4									

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1071	-0-	-45	-0-	16	1	1054	3	N	-0-					158
							1	4									
02	1036	N	967	-0-	-69	-0-	13	1	949	3	N	3					161
							2	4	3	9							
03	1178	N	1044	-0-	-134	-0-	11	1	1030	3	N	2					163
							1	4	2	9							
04	1050	N	977	-0-	-73	-0-	14	1	961	3	N	-0-					163
							2	4									
05	1085	N	950	-0-	-135	-0-	14	1	932	3	N	2					165
							2	4	2	9							
06	1020	N	992	-0-	-28	-0-	12	1	979	3	N	-0-					165
							1	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1086	-0-	-92	-0-	22	1	1063	3	N	-0-					114
							1	4									
02	1064	N	894	-0-	-170	-0-	21	1	869	3	N	2					116
							2	4	2	9							
03	1178	N	828	-0-	-350	-0-	14	1	813	3	N	-0-					116
							1	4									
04	1050	N	929	-0-	-121	-0-	24	1	903	3	N	-0-					116
							2	4									
05	992	N	941	-0-	-51	-0-	27	1	912	3	N	-0-					116
							2	4									
*06	887	N	887	-0-	-0-	-0-	21	1	865	3	N	-0-					116
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2046	N	2046	-0-	-0-	-0-	50	1	1995	3	N	-0-					-0-
							1	4									
*08	2293	N	2293	-0-	-0-	-0-	64	1	2227	3	N	-0-					-0-
							2	4									
*09	2764	N	2764	-0-	-0-	-0-	67	1	2695	3	N	-0-					-0-
							2	4									
*10	2891	N	2891	-0-	-0-	-0-	54	1	2836	3	N	-0-					-0-
							1	4									
11	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
*12	2573	N	2400	-0-	-173	-0-	56	1	2342	3	N	-0-					-0-
							2	4									
*01	1366	N	1366	-0-	-0-	-0-	36	1	1329	3	N	-0-					-0-
							1	4									
*02	2324	N	1579	-0-	-745	-0-	42	1	1535	3	N	-0-					-0-
							2	4									
*03	2356	N	1441	-0-	-915	-0-	28	1	1412	3	N	-0-					-0-
							1	4									
*04	1384	N	1384	-0-	-0-	-0-	33	1	1349	3	N	-0-					-0-
							2	4									
*05	2602	N	2602	-0-	-0-	-0-	73	1	2527	2	N	-0-					-0-
							2	4									
*06	1780	N	1780	-0-	-0-	-0-	45	1	1734	2	N	-0-					-0-
							1	4									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

01	1209	N	1045	-0-	-164	-0-	27	1	1017	3	N	-0-					143
							1	4									
02	1008	N	781	-0-	-227	-0-	25	1	751	3	N	3					146
							2	4	3	9							
03	1085	N	889	-0-	-196	-0-	14	1	859	3	N	14					160
							1	4	15	9							
04	1138	N	1138	-0-	-0-	-0-	22	1	1114	3	N	-0-					160
							2	4									
05	1160	N	1160	-0-	-0-	-0-	26	1	1132	3	N	-0-					160
							2	4									
06	870	N	783	-0-	-87	-0-	17	1	765	3	N	-0-					160
							1	4									

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

01	899	N	696	-0-	-203	-0-	24	1	671	3	N	-0-					34
							1	4									
02	697	N	697	-0-	-0-	-0-	20	1	663	3	N	11					45
							2	4	12	9							
03	775	N	682	-0-	-93	-0-	15	1	634	3	N	29					74
							1	4	32	9							
04	737	N	737	-0-	-0-	-0-	23	1	712	3	N	-0-					74
							2	4									
05	775	N	774	-0-	-1	-0-	25	1	747	3	N	-0-					74
							2	4									
*06	697	N	697	-0-	-0-	-0-	19	1	677	3	N	-0-					74
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	4	1	192	3	N	-0-					27
							1	4									
02	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					27
							2	4									
03	62	N	15	-0-	-47	-0-	14	3	1	4	N	-0-					27
04	454	N	454	-0-	-0-	-0-	10	1	442	3	N	-0-					27
							2	4									
05	155	N	2	-0-	-153	-0-	2	4			N	-0-					27
*06	116	N	116	-0-	-0-	-0-	4	1	111	3	N	-0-					27
							1	4									

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					59
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					64
03	828	N	828	-0-	-0-	-0-	823	3	1	4	N	4					68
							4	9									
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					68
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					68
06	810	N	720	-0-	-90	-0-	720	3			N	-0-					68

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2015 - PLUGGED 04/08/15

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2015 - PLUGGED 03/17/15

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1385	-0-	-258	-0-	1385	3			N	-0-					30
02	1456	N	815	-0-	-641	-0-	815	3			N	-0-					30
03	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					30
04	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					30
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					30
06	1710	N	1487	-0-	-223	-0-	1487	3			N	-0-					30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	938	-0-	-271	-0-	26	1	911	3	N	-0-					59
							1	4									
02	952	N	819	-0-	-133	-0-	21	1	783	3	N	12					71
							2	4	13	9							
03	1116	N	917	-0-	-199	-0-	19	1	891	3	N	5					76
							1	4	6	9							
04	1102	N	1102	-0-	-0-	-0-	40	1	1060	3	N	-0-					76
							2	4									
05	1030	N	1030	-0-	-0-	-0-	34	1	994	3	N	-0-					76
							2	4									
06	900	N	800	-0-	-100	-0-	23	1	776	3	N	-0-					76
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1441	N	1441	-0-	-0-	-0-	21	1	1387	3	N	29					205
							1	4	32	9							
02	1568	N	837	-0-	-731	-0-	15	1	777	3	N	39	194	1			50
							2	4	43	9							
03	1383	N	1383	-0-	-0-	-0-	13	1	1334	3	N	32					82
							1	4	35	9							
04	1726	N	1726	-0-	-0-	-0-	50	1	1655	3	N	17					99
							2	4	19	9							
05	2041	N	2041	-0-	-0-	-0-	18	1	1997	3	N	22					121
							2	4	24	9							
06	1350	N	419	-0-	-931	-0-	7	1	400	3	N	10					131
							1	4	11	9							

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	-0-	7	1	190	3	N	-0-					44
							1	4									
02	196	N	183	-0-	-13	-0-	5	1	176	3	N	-0-					44
							2	4									
03	205	N	205	-0-	-0-	-0-	5	1	199	3	N	-0-					44
							1	4									
04	215	N	215	-0-	-0-	-0-	7	1	206	3	N	-0-					44
							2	4									
05	217	N	201	-0-	-16	-0-	7	1	192	3	N	-0-					44
							2	4									
06	210	N	210	-0-	-0-	-0-	6	1	203	3	N	-0-					44
							1	4									

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	735	-0-	-40	-0-	16	1	718	3	N	-0-					62
							1	4									
02	700	N	680	-0-	-20	-0-	12	1	651	3	N	14					76
							2	4	15	9							
03	747	N	747	-0-	-0-	-0-	12	1	731	3	N	3					79
							1	4	3	9							
04	797	N	797	-0-	-0-	-0-	18	1	777	3	N	-0-					79
							2	4									
05	811	N	811	-0-	-0-	-0-	19	1	790	3	N	-0-					79
							2	4									
*06	761	N	761	-0-	-0-	-0-	17	1	743	3	N	-0-					79
							1	4									

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2275	-0-	-329	-0-	85	1	2189	3	N	-0-					55
							1	4									
02	2240	X	1967	-0-	-273	-0-	90	1	1875	3	N	-0-					55
							2	4									
03	2449	X	2355	-0-	-94	-0-	72	1	2282	3	N	-0-					55
							1	4									
04	2370	X	1896	-0-	-474	-0-	82	1	1812	3	N	-0-					55
							2	4									
05	2325	X	1352	-0-	-973	-0-	50	1	1300	3	N	-0-					55
							2	4									
06	2280	X	1307	-0-	-973	-0-	37	1	1269	3	N	-0-					55
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	12	5			-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2014 - P&A 08/11/14

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

01	842	N	842	-0-	-0-	-0-	54	1	787	3	N	-0-					101
							1	4									
02	756	N	675	-0-	-81	-0-	16	1	657	3	N	-0-					101
							2	4									
03	961	N	718	-0-	-243	-0-	9	1	708	3	N	-0-					101
							1	4									
04	810	N	712	-0-	-98	-0-	24	1	686	3	N	-0-					101
							2	4									
05	744	N	731	-0-	-13	-0-	24	1	705	3	N	-0-					101
							2	4									
*06	713	N	713	-0-	-0-	-0-	18	1	694	3	N	-0-					101
							1	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

*07	2772	X	2772	-0-	-0-	-0-	58	1	2691	3	N	20					102
							1	4	22	9							
*08	2699	X	2699	-0-	-0-	-0-	62	1	2635	3	N	-0-					102
							2	4									
*09	2863	X	2863	-0-	-0-	-0-	55	1	2783	3	N	21					123
							2	4	23	9							
*10	2811	X	2811	-0-	-0-	-0-	44	1	2766	3	N	-0-					123
							1	4									
11	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					123
*12	3618	X	3618	-0-	-0-	-0-	51	1	3543	3	N	20					143
							2	4	22	9							
*01	2945	X	2500	-0-	-445	-0-	45	1	2454	3	N	-0-					143
							1	4									
*02	3108	X	2371	-0-	-737	-0-	53	1	2294	3	N	20					163
							2	4	22	9							
*03	3565	X	2719	-0-	-846	-0-	45	1	2673	3	N	-0-					163
							1	4									
*04	3510	X	2556	-0-	-954	-0-	49	1	2452	3	N	48	186	1			25
							2	4	53	9							
*05	3627	X	2546	-0-	-1081	-0-	50	1	2477	2	N	15					40
							2	4	17	9							
06	2640	X	2385	-0-	-255	-0-	38	1	2346	2	N	-0-					40
							1	4									

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 02/06/2015 TOTAL DEPTH 9350 PERF. 5776 - 7172

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1038	-0-	-326	-0-	28	1	1001	3	N	7					151
							1	4	8	9							
02	1087	N	1087	-0-	-0-	-0-	30	1	1055	3	N	-0-					151
							2	4									
03	1364	N	997	-0-	-367	-0-	29	1	965	3	N	2					153
							1	4	2	9							
04	1248	N	1248	-0-	-0-	-0-	39	1	1207	3	N	-0-					153
							2	4									
05	1209	N	1208	-0-	-1	-0-	32	1	1174	3	N	-0-					153
							2	4									
06	960	N	892	-0-	-68	-0-	31	1	860	3	N	-0-					153
							1	4									

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1507	N	1507	-0-	-0-	-0-	24	1	1482	3	N	-0-	66	5			-0-
							1	4									
*08	1566	N	1566	-0-	-0-	-0-	23	1	1541	3	N	-0-					-0-
							2	4									
*09	1615	N	1615	-0-	-0-	-0-	17	1	1596	3	N	-0-					-0-
							2	4									
*10	1762	N	1762	-0-	-0-	-0-	14	1	1747	3	N	-0-					-0-
							1	4									
11	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*12	2153	N	2153	-0-	-0-	-0-	19	1	2132	3	N	-0-					-0-
							2	4									
*01	1480	N	1480	-0-	-0-	-0-	18	1	1461	3	N	-0-					-0-
							1	4									
*02	1904	N	1340	-0-	-564	-0-	19	1	1319	3	N	-0-					-0-
							2	4									
*03	2139	N	1449	-0-	-690	-0-	17	1	1431	3	N	-0-					-0-
							1	4									
*04	1440	N	1419	-0-	-21	-0-	28	1	1360	3	N	25					25
							3	4	28	9							
*05	1488	N	1471	-0-	-17	-0-	40	1	1429	2	N	-0-					25
							2	4									
06	1410	N	1303	-0-	-107	-0-	20	1	1279	2	N	3					28
							1	4	3	9							

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-	N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2015 - PLUGGED 03/27/15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1678	N	1678	-0-	-0-	-0-	48	1	1610	3	N	17					101
							1	4	19	9							
*08	1750	N	1750	-0-	-0-	-0-	48	1	1700	3	N	-0-	20	5			81
							2	4									
*09	2296	N	2296	-0-	-0-	-0-	58	1	2236	3	N	-0-					81
							2	4									
*10	2311	N	2311	-0-	-0-	-0-	43	1	2221	3	N	42					123
							1	4	46	9							
11	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					123
*12	2387	N	2123	-0-	-264	-0-	30	1	2091	3	N	-0-					123
							2	4									
*01	1483	N	1483	-0-	-0-	-0-	41	1	1441	3	N	-0-					123
							1	4									
*02	2072	N	1954	-0-	-118	-0-	52	1	1900	3	N	-0-					123
							2	4									
*03	2077	N	1825	-0-	-252	-0-	34	1	1789	3	N	1					124
							1	4	1	9							
*04	2339	N	2339	-0-	-0-	-0-	69	1	2267	3	N	1	24	5			101
							2	4	1	9							
*05	2593	N	2593	-0-	-0-	-0-	80	1	2508	2	N	3					104
							2	4	3	9							
*06	2309	N	2309	-0-	-0-	-0-	64	1	2242	2	N	2					106
							1	4	2	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3224	X	2273	-0-	-951	-0-	43	1	2197	3	N	29					29
							1	4	32	9							
*08	3224	X	2351	-0-	-873	-0-	55	1	2261	3	N	30					59
							2	4	33	9							
*09	2250	X	2196	-0-	-54	-0-	47	1	2147	3	N	-0-					59
							2	4									
*10	2519	X	2519	-0-	-0-	-0-	39	1	2479	3	N	-0-					59
							1	4									
11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					59
*12	2783	X	2783	-0-	-0-	-0-	43	1	2738	3	N	-0-					59
							2	4									
*01	2356	X	1842	-0-	-514	-0-	34	1	1807	3	N	-0-					59
							1	4									
*02	3052	X	1737	-0-	-1315	-0-	43	1	1692	3	N	-0-					59
							2	4									
*03	3379	X	2278	-0-	-1101	-0-	39	1	2238	3	N	-0-					59
							1	4									
*04	3270	X	1774	-0-	-1496	-0-	45	1	1727	3	N	-0-					59
							2	4									
*05	2790	X	2033	-0-	-757	-0-	53	1	1978	2	N	-0-					59
							2	4									
06	2190	X	1833	-0-	-357	-0-	45	1	1787	2	N	-0-					59
							1	4									

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	860	-0-	-101	-0-	18	1	827	3	N	13					183
							1	4	14	9							
02	840	N	824	-0-	-16	-0-	26	1	796	3	N	-0-					183
							2	4									
03	961	N	754	-0-	-207	-0-	12	1	731	3	N	9					192
							1	4	10	9							
04	1098	N	1098	-0-	-0-	-0-	35	1	1061	3	N	-0-					192
							2	4									
05	899	N	323	-0-	-576	-0-	12	1	309	3	N	-0-					192
							2	4									
*06	889	N	889	-0-	-0-	-0-	18	1	870	3	N	-0-					192
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	14					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	14					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

*07	2247	N	2247	-0-	-0-	-0-	2225	3	22	9	N	20					20
*08	2406	N	2406	-0-	-0-	-0-	2384	3	22	9	N	20					40
*09	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					40
*10	2914	N	2914	-0-	-0-	-0-	2892	3	22	9	N	20					60
11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					60
*12	3057	N	3057	-0-	-0-	-0-	3057	3			N	-0-					60
*01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					60
*02	2212	N	1640	-0-	-572	-0-	1640	3			N	-0-					60
*03	2480	N	1692	-0-	-788	-0-	1692	3			N	-0-					60
*04	1890	N	1791	-0-	-99	-0-	1787	3	4	9	N	4					64
*05	2118	N	2118	-0-	-0-	-0-	2116	2	2	9	N	2					66
06	1650	N	1618	-0-	-32	-0-	1618	2			N	-0-					66

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

01	372	N	313	-0-	-59	-0-	7	1	305	3	N	-0-					116
							1	4									
02	586	N	586	-0-	-0-	-0-	6	1	567	3	N	12					128
							13	9									
03	1332	N	1332	-0-	-0-	-0-	9	1	1302	3	N	18					146
							1	4	20	9							
04	1278	N	1278	-0-	-0-	-0-	18	1	1258	3	N	-0-					146
							2	4									
05	651	N	500	-0-	-151	-0-	8	1	484	3	N	5					151
							2	4	6	9							
*06	1483	N	1483	-0-	-0-	-0-	22	1	1452	3	N	7					158
							1	4	8	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2105	N	2105	-0-	-0-	-0-	72	1	1997	3	N	32					161
							1	4	35	9							
*08	2239	N	2239	-0-	-0-	-0-	101	1	2135	3	N	-0-					161
							3	4									
*09	2432	N	2432	-0-	-0-	-0-	89	1	2341	3	N	-0-					161
							2	4									
*10	2616	N	2616	-0-	-0-	-0-	63	1	2541	3	N	10					171
							1	4	11	9							
11	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					171
*12	2892	N	2892	-0-	-0-	-0-	72	1	2814	3	N	4					175
							2	4	4	9							
*01	1746	N	1746	-0-	-0-	-0-	67	1	1671	3	N	6					181
							1	4	7	9							
*02	2100	N	1696	-0-	-404	-0-	63	1	1631	3	N	-0-					181
							2	4									
*03	2821	N	1929	-0-	-892	-0-	47	1	1869	3	N	11					192
							1	4	12	9							
*04	1753	N	1753	-0-	-0-	-0-	52	1	1649	3	N	45	178	1			59
							2	4	50	9							
*05	1891	N	1816	-0-	-75	-0-	59	1	1738	2	N	15					74
							2	4	17	9							
06	1860	N	1788	-0-	-72	-0-	56	1	1731	2	N	-0-					74
							1	4									

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	702	-0-	-414	-0-	12	1	689	3	N	-0-					71
							1	4									
02	1127	N	1127	-0-	-0-	-0-	19	1	1106	3	N	-0-					71
							2	4									
03	868	N	820	-0-	-48	-0-	9	1	810	3	N	-0-					71
							1	4									
04	872	N	872	-0-	-0-	-0-	20	1	850	3	N	-0-					71
							2	4									
05	1240	N	807	-0-	-433	-0-	22	1	783	3	N	-0-					71
							2	4									
*06	799	N	799	-0-	-0-	-0-	17	1	781	3	N	-0-					71
							1	4									

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	291	-0-	-205	-0-	3	1	284	3	N	3					8
							1	4	3	9							
02	381	N	381	-0-	-0-	-0-	4	1	375	3	N	-0-					8
							2	4									
03	434	N	400	-0-	-34	-0-	4	1	395	3	N	-0-					8
							1	4									
04	434	N	434	-0-	-0-	-0-	5	1	427	3	N	-0-					8
							2	4									
05	455	N	455	-0-	-0-	-0-	6	1	445	3	N	2					10
							2	4	2	9							
*06	406	N	406	-0-	-0-	-0-	5	1	391	3	N	8					18
							1	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1575	-0-	-254	-0-	31	1	1543	3	N	-0-					188
							1	4									
02	1484	N	1475	-0-	-9	-0-	38	1	1433	3	N	2					190
							2	4	2	9							
03	2015	N	1547	-0-	-468	-0-	26	1	1520	3	N	-0-					190
							1	4									
04	1658	N	1658	-0-	-0-	-0-	52	1	1604	3	N	-0-					190
							2	4									
05	1643	N	665	-0-	-978	-0-	16	1	647	3	N	-0-					190
							2	4									
06	1500	N	1337	-0-	-163	-0-	27	1	1309	3	N	-0-					190
							1	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

01	1333	N	1042	-0-	-291	-0-	24	1	1017	3	N	-0-					39
							1	4									
02	1064	N	859	-0-	-205	-0-	26	1	828	3	N	3					42
							2	4	3	9							
03	1302	N	899	-0-	-403	-0-	15	1	883	3	N	-0-					42
							1	4									
04	1217	N	1217	-0-	-0-	-0-	25	1	1190	3	N	-0-					42
							2	4									
05	1237	N	1237	-0-	-0-	-0-	29	1	1206	3	N	-0-					42
							2	4									
06	870	N	804	-0-	-66	-0-	17	1	786	3	N	-0-					42
							1	4									

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

01	837	N	688	-0-	-149	-0-	685	3	3	9	N	3					153
02	700	N	680	-0-	-20	-0-	677	3	3	9	N	3					156
03	837	N	624	-0-	-213	-0-	622	3	2	9	N	2					158
04	799	N	799	-0-	-0-	-0-	797	3	2	9	N	2					160
05	767	N	767	-0-	-0-	-0-	766	3	1	9	N	1					161
06	600	N	597	-0-	-3	-0-	591	3	6	9	N	5					166

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

01	1271	N	1166	-0-	-105	-0-	32	1	1133	3	N	-0-					133
							1	4									
02	1036	N	890	-0-	-146	-0-	12	1	876	3	N	-0-					133
							2	4									
03	1085	N	1029	-0-	-56	-0-	12	1	1016	3	N	-0-					133
							1	4									
04	1140	N	1104	-0-	-36	-0-	24	1	1078	3	N	-0-					133
							2	4									
05	1096	N	1096	-0-	-0-	-0-	25	1	1069	3	N	-0-					133
							2	4									
06	990	N	989	-0-	-1	-0-	20	1	968	3	N	-0-					133
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

01	1277	N	1277	-0-	-0-	-0-	35	1	1241	3	N	-0-					-0-
							1	4									
02	1344	N	1239	-0-	-105	-0-	28	1	1209	3	N	-0-					-0-
							2	4									
03	1415	N	1415	-0-	-0-	-0-	24	1	1390	3	N	-0-					-0-
							1	4									
04	1409	N	1409	-0-	-0-	-0-	31	1	1375	3	N	-0-					-0-
							3	4									
*05	1387	N	1387	-0-	-0-	-0-	33	1	1352	3	N	-0-					-0-
							2	4									
06	1380	N	1295	-0-	-85	-0-	27	1	1267	3	N	-0-					-0-
							1	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

01	372	N	353	-0-	-19	-0-	4	1	345	3	N	3					99
							1	4	3	9							
02	336	N	329	-0-	-7	-0-	4	1	321	3	N	2					101
							2	4	2	9							
03	372	N	372	-0-	-0-	-0-	4	1	361	3	N	5					106
							1	4	6	9							
04	366	N	366	-0-	-0-	-0-	6	1	358	3	N	-0-					106
							2	4									
05	380	N	380	-0-	-0-	-0-	6	1	364	3	N	7					113
							2	4	8	9							
06	360	N	307	-0-	-53	-0-	5	1	301	3	N	-0-					113
							1	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

01	155	N	122	-0-	-33	-0-	1	1	120	3	N	-0-					27
							1	4									
02	140	N	132	-0-	-8	-0-	1	1	127	3	N	2					29
							2	4	2	9							
03	155	N	153	-0-	-2	-0-	1	1	142	3	N	8					37
							1	4	9	9							
04	120	N	117	-0-	-3	-0-	3	1	112	3	N	-0-					37
							2	4									
05	633	N	633	-0-	-0-	-0-	133	1	340	3	N	144					181
							2	4	158	9							
*06	2808	N	2808	-0-	-0-	-0-	184	1	2623	3	N	-0-	160	1	5	5	16
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1411	-0-	-139	-0-	37	1	1371	3	N	-0-					29
							3	4									
02	1670	N	1670	-0-	-0-	-0-	46	1	1622	3	N	-0-					29
							2	4									
03	1302	N	1152	-0-	-150	-0-	25	1	1120	3	N	5					34
							1	4	6	9							
04	1380	N	1173	-0-	-207	-0-	30	1	1141	3	N	-0-					34
							2	4									
05	1860	N	1483	-0-	-377	-0-	41	1	1440	3	N	-0-					34
							2	4									
06	1110	N	1031	-0-	-79	-0-	26	1	1004	3	N	-0-					34
							1	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1193	-0-	-636	-0-	36	1	1154	3	N	1					171
							2	4	1	9							
02	1540	N	1159	-0-	-381	-0-	21	1	1136	3	N	-0-					171
							2	4									
03	1612	N	1123	-0-	-489	-0-	18	1	1100	3	N	4					175
							1	4	4	9							
04	2015	N	2015	-0-	-0-	-0-	61	1	1952	3	N	-0-					175
							2	4									
05	1796	N	1796	-0-	-0-	-0-	61	1	1733	3	N	-0-					175
							2	4									
*06	1188	N	1188	-0-	-0-	-0-	42	1	1145	3	N	-0-					175
							1	4									

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1391	-0-	-376	-0-	31	1	1359	3	N	-0-					155
							1	4									
02	1456	N	1305	-0-	-151	-0-	24	1	1270	3	N	8					163
							2	4	9	9							
03	1736	N	1316	-0-	-420	-0-	23	1	1292	3	N	-0-					163
							1	4									
04	2034	N	2034	-0-	-0-	-0-	63	1	1969	3	N	-0-					163
							2	4									
05	1894	N	1894	-0-	-0-	-0-	66	1	1826	3	N	-0-					163
							2	4									
*06	1370	N	1370	-0-	-0-	-0-	50	1	1319	3	N	-0-					163
							1	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	418	-0-	-140	-0-	12	1	405	3	N	-0-					10
							1	4									
02	487	N	487	-0-	-0-	-0-	14	1	471	3	N	-0-					10
							2	4									
03	522	N	522	-0-	-0-	-0-	9	1	512	3	N	-0-					10
							1	4									
04	527	N	527	-0-	-0-	-0-	12	1	513	3	N	-0-					10
							2	4									
05	527	N	508	-0-	-19	-0-	13	1	493	3	N	-0-					10
							2	4									
06	510	N	473	-0-	-37	-0-	11	1	461	3	N	-0-					10
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1187	-0-	-208	-0-	16	1	1081	3	N	81					388
							1	4	89	9							
02	1346	N	1346	-0-	-0-	-0-	26	1	1285	3	N	30	195	1			223
							2	4	33	9							
03	1209	N	1083	-0-	-126	-0-	12	1	1043	3	N	24					247
							2	4	26	9							
04	1372	N	1372	-0-	-0-	-0-	24	1	1317	3	N	26					273
							2	4	29	9							
05	1488	N	1470	-0-	-18	-0-	26	1	1226	3	N	196	194	1			275
							2	4	216	9							
*06	1094	N	1094	-0-	-0-	-0-	19	1	1073	3	N	1					276
							1	4	1	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1183	-0-	-305	-0-	35	1	1147	3	N	-0-					54
							1	4									
02	1316	N	1210	-0-	-106	-0-	36	1	1169	3	N	3					57
							2	4	3	9							
03	1333	N	1299	-0-	-34	-0-	32	1	1266	3	N	-0-					57
							1	4									
04	1422	N	1422	-0-	-0-	-0-	48	1	1372	3	N	-0-					57
							2	4									
05	1473	N	1473	-0-	-0-	-0-	53	1	1418	3	N	-0-					57
							2	4									
*06	1296	N	1296	-0-	-0-	-0-	43	1	1252	3	N	-0-					57
							1	4									

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	283	-0-	-27	-0-	4	1	278	3	N	-0-					99
							1	4									
02	295	N	295	-0-	-0-	-0-	5	1	288	3	N	-0-					99
							2	4									
03	310	N	297	-0-	-13	-0-	4	1	292	3	N	-0-					99
							1	4									
04	318	N	318	-0-	-0-	-0-	6	1	310	3	N	-0-					99
							2	4									
05	341	N	313	-0-	-28	-0-	7	1	304	3	N	-0-					99
							2	4									
06	300	N	259	-0-	-41	-0-	4	1	254	3	N	-0-					99
							1	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12	-0-	128	3	15	9	N	14					91
02	140	N	127	-0-	-13	-0-	105	3	22	9	N	20					111
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					111
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					111
05	185	N	185	-0-	-0-	-0-	119	3	66	9	N	60					171
*06	124	N	124	-0-	-0-	-0-	107	3	17	9	N	15					186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	4301	-0-	-256	-0-	103	1	4158	3	N	35					190
							1	4	39	9							
02	4116	X	3460	-0-	-656	-0-	88	1	3370	3	N	-0-	174	1			16
							2	4									
03	4557	X	4172	-0-	-385	-0-	68	1	4088	3	N	14					30
							1	4	15	9							
04	4290	X	3766	-0-	-524	-0-	85	1	3679	3	N	-0-					30
							2	4									
05	4402	X	3664	-0-	-738	-0-	85	1	3577	3	N	-0-					30
							2	4									
06	4170	X	2821	-0-	-1349	-0-	65	1	2755	3	N	-0-					30
							1	4									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	545	-0-	-106	-0-	9	1	535	3	N	-0-					220
							1	4									
02	532	N	460	-0-	-72	-0-	7	1	451	3	N	-0-	47	5			173
							2	4									
03	589	N	531	-0-	-58	-0-	5	1	525	3	N	-0-					173
							1	4									
04	540	N	536	-0-	-4	-0-	8	1	526	3	N	-0-					173
							2	4									
05	496	N	460	-0-	-36	-0-	8	1	450	3	N	-0-					173
							2	4									
06	510	N	490	-0-	-20	-0-	8	1	481	3	N	-0-					173
							1	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2728	X	2536	-0-	-192	-0-	2536	3			N	-0-					146
*08	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					146
*09	3690	X	3356	-0-	-334	-0-	3356	3			N	-0-					146
*10	4437	X	4437	-0-	-0-	-0-	4437	3			N	-0-					146
11	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					146
*12	4418	X	4418	-0-	-0-	-0-	4401	3	17	9	N	15					161
*01	3472	X	2784	-0-	-688	-0-	2784	3			N	-0-					161
*02	3892	X	2198	-0-	-1694	-0-	2192	3	6	9	N	5					166
*03	4309	X	1857	-0-	-2452	-0-	1857	3			N	-0-					166
*04	4170	X	1666	-0-	-2504	-0-	1620	3	46	9	N	42					208
*05	4309	X	1818	-0-	-2491	-0-	1818	2			N	-0-	171	1	7	5	30
06	2700	X	1203	-0-	-1497	-0-	1203	2			N	-0-					30

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2795	-0-	-863	-0-	2749	3	46	9	N	42					171
02	3304	X	1411	-0-	-1893	-0-	1405	3	6	9	N	5					176
03	3658	X	2851	-0-	-807	-0-	2840	3	11	9	N	10					186
04	3210	X	1840	-0-	-1370	-0-	1815	3	25	9	N	23	163	1			46
05	4073	X	4073	-0-	-0-	-0-	4050	3	23	9	N	21					67
*06	4497	X	4497	-0-	-0-	-0-	4482	3	15	9	N	14					81

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

01	3286	X	2839	-0-	-447	-0-	61	1	2777	3	N	-0-					190
							1	4									
02	2968	X	2761	-0-	-207	-0-	67	1	2692	3	N	-0-					190
							2	4									
03	3286	X	3131	-0-	-155	-0-	50	1	3071	3	N	8					198
							1	4	9	9							
04	3316	X	3316	-0-	-0-	-0-	104	1	3210	3	N	-0-					198
							2	4									
05	3383	X	3383	-0-	-0-	-0-	115	1	3266	3	N	-0-					198
							2	4									
*06	3044	X	3044	-0-	-0-	-0-	85	1	2958	3	N	-0-					198
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

*01	0	W	1462	-0-	1462	22328	31	1	1430	3	N	-0-					44
							1	4									
*02	0	W	1377	-0-	1377	23705	46	1	1329	3	N	-0-					44
							2	4									
*03	0	W	1470	-0-	1470	25175	33	1	1436	3	N	-0-					44
							1	4									
*04	0	W	3409	-0-	3409	28584	73	1	3319	3	N	14					58
							2	4	15	9							
*05	0	W	4397	-0-	4397	32981	109	1	4279	2	N	6					64
							2	4	7	9							
06	0	W	4209	-0-	4209	37190	94	1	4114	2	N	-0-					64
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2255	-0-	2255	32942	53	1	2201	3	N	-0-					62
							1	4									
02	0	W	2056	-0-	2056	34998	84	1	1970	3	N	-0-					62
							2	4									
03	0	W	2241	-0-	2241	37239	65	1	2175	3	N	-0-					62
							1	4									
04	0	W	2166	-0-	2166	39405	98	1	2066	3	N	-0-					62
							2	4									
*05	41541	X	2136	-0-	-39405	-0-	86	1	2048	3	N	-0-					62
							2	4									
06	2190	X	2029	-0-	-161	-0-	63	1	1965	3	N	-0-					62
							1	4									

BREITBURN OPERATING L.P. 090732
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

01	2015	N	1660	-0-	-355	-0-	1660	2			Y	-0-					2
02	1708	N	1547	-0-	-161	-0-	153	1	1394	2	Y	-0-					2
03	1938	N	1938	-0-	-0-	-0-	1861	2	77	9	Y	70					72
04	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					72
05	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					72
06	T. A.		2296	-0-	2296	2296	223	1	2073	2	Y	-0-					72

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

01	1581	N	1311	-0-	-270	-0-	1311	2			N	-0-					20
02	1316	N	1176	-0-	-140	-0-	116	1	1060	2	N	-0-					20
03	1488	N	1118	-0-	-370	-0-	1118	2			N	-0-					20
04	1260	N	1165	-0-	-95	-0-	1165	2			N	-0-					20
05	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					20
*06	1209	N	1209	-0-	-0-	-0-	111	1	1098	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

01	2965	N	2706	-0-	-259	-0-	248	1	2458	2	N	-0-					-0-
02	2772	N	1828	-0-	-944	-0-	167	1	1661	2	N	-0-					-0-
03	3100	X	2540	-0-	-560	-0-	2298	2	242	4	N	-0-					-0-
04	3000	X	2762	-0-	-238	-0-	2762	2			N	-0-					-0-
05	3100	X	2496	-0-	-604	-0-	2496	2			N	-0-					-0-
06	2610	X	2531	-0-	-79	-0-	247	1	2284	2	N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

01	T. A.		170	-0-	170	386	103	1	67	3	Y	-0-					10
02	T. A.		187	-0-	187	573	103	1	84	3	Y	-0-					10
03	738	X	165	-0-	-573	-0-	103	1	62	3	Y	-0-					10
04	300	X	165	-0-	-135	-0-	103	1	62	3	Y	-0-					10
05	217	X	161	-0-	-56	-0-	103	1	58	3	Y	-0-					10
*06	167	N	167	-0-	-0-	-0-	103	1	64	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

01	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	246	-0-	-204	-0-	246	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	588	X	24	-0-	-564	-0-	24	2			N	-0-					-0-
03	651	X	10	-0-	-641	-0-	10	2			N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

01	620	N	446	-0-	-174	-0-	207	1	239	2	Y	-0-					16
02	448	N	442	-0-	-6	-0-	177	1	265	2	Y	-0-					16
03	639	N	639	-0-	-0-	-0-	217	1	422	2	Y	-0-					16
04	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					16
05	496	N	445	-0-	-51	-0-	445	2			Y	-0-					16
06	630	N	429	-0-	-201	-0-	429	2			Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					81
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					81
03	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					81
04	1620	N	1616	-0-	-4	-0-	1616	2			N	-0-					81
05	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					81
06	1590	N	1492	-0-	-98	-0-	1492	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

01	13051	X	6031	-0-	-7020	-0-	5633	2	398	9	N	362	350	1			250
02	11788	X	3723	-0-	-8065	-0-	3662	2	61	9	N	55	173	1			132
03	13051	X	12920	-0-	-131	-0-	12063	2	857	9	N	779	342	1			569
04	12630	X	12192	-0-	-438	-0-	11386	2	806	9	N	733	880	1			422
05	12338	X	9509	-0-	-2829	-0-	8939	2	570	9	N	518	350	1			590
*06	12973	X	12973	-0-	-0-	-0-	12252	2	721	9	N	655	699	1			546

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3476	X	3476	-0-	-0-	-0-	438	1	2763	2	N	250	166	1			341
							275	9									
02	3079	X	3079	-0-	-0-	-0-	422	1	2392	2	N	241	340	1			242
							265	9									
03	3144	X	3144	-0-	-0-	-0-	415	1	2389	2	N	309	338	1			213
							340	9									
04	3524	X	3524	-0-	-0-	-0-	461	1	2751	2	N	284	169	1			328
							312	9									
05	3978	X	3978	-0-	-0-	-0-	461	1	3213	2	N	276	336	1			268
							304	9									
*06	3565	X	3565	-0-	-0-	-0-	461	1	2858	2	N	224	350	1			142
							246	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

01	12150	X	12150	-0-	-0-	-0-	416	1	9532	2	N	2002	2116	1			611
							2202	9									
02	9940	X	9919	-0-	-21	-0-	8124	2	1795	9	N	1632	1612	1			631
03	11319	X	11319	-0-	-0-	-0-	9232	2	2087	9	N	1897	1975	1			553
04	10650	X	10545	-0-	-105	-0-	8678	2	1867	9	N	1697	1974	1			276
05	11005	X	9694	-0-	-1311	-0-	8206	2	1488	9	N	1353	1245	1			384
06	9360	X	7672	-0-	-1688	-0-	6401	2	1271	9	N	1155	876	1			663

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

01	13082	X	12948	-0-	-134	-0-	99	1	11064	2	N	1623	1944	1			267
							1785	9									
02	11816	X	1890	-0-	-9926	-0-	91	1	1078	2	N	655	529	1			393
							721	9									
03	13082	X	8274	-0-	-4808	-0-	6745	2	1529	9	N	1390	1240	1			543
04	12660	X	7962	-0-	-4698	-0-	6431	2	1531	9	N	1392	1454	1			481
05	12958	X	9230	-0-	-3728	-0-	7483	2	1747	9	N	1588	1404	1			665
*06	8613	X	8613	-0-	-0-	-0-	7120	2	1493	9	N	1357	1747	1			275

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

01	10199	X	9669	-0-	-530	-0-	9153	2	516	9	N	469	365	1			480
02	9212	X	8583	-0-	-629	-0-	8087	2	496	9	N	451	558	1			373
03	10013	X	9384	-0-	-629	-0-	8905	2	479	9	N	435	540	1			268
04	9690	X	8170	-0-	-1520	-0-	7801	2	369	9	N	335	187	1			416
05	9827	X	9269	-0-	-558	-0-	8787	2	482	9	N	438	370	1			484
06	9360	X	8765	-0-	-595	-0-	8285	2	480	9	N	436	547	1			373

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

01	5859	X	4000	-0-	-1859	-0-	159	1	3543	2	N	271	177	1			559
							298	9									
02	5292	X	4819	-0-	-473	-0-	3933	2	886	9	N	805	891	1			473
03	7875	X	7875	-0-	-0-	-0-	6536	2	1339	9	N	1217	1054	1			636
04	6969	X	6969	-0-	-0-	-0-	5803	2	1166	9	N	1060	1079	1			617
05	6493	X	6493	-0-	-0-	-0-	5460	2	1033	9	N	939	1069	1			487
*06	6425	X	6425	-0-	-0-	-0-	5271	2	1154	9	N	1049	1061	1			475

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12823	X	12823	-0-	-0-	-0-	835 2045	1 9	9943	2	N	1859	2116	1			503
02	11272	X	11272	-0-	-0-	-0-	724 1725	1 9	8823	2	N	1568	1584	1			487
03	11481	X	11481	-0-	-0-	-0-	863 1779	1 9	8839	2	N	1617	1587	1			517
04	10388	X	10388	-0-	-0-	-0-	835 1687	1 9	7866	2	N	1534	1621	1			430
05	9570	X	9570	-0-	-0-	-0-	694 1302	1 9	7574	2	N	1184	1414	1			200
*06	13158	X	13158	-0-	-0-	-0-	835 1736	1 9	10587	2	N	1578	1417	1			361

CHESAPEAKE OPERATING, INC. 147715
SHRADER WELL #: RRCID -> 275025 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10170 - 12830

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

01	3875	X	1256	-0-	-2619	-0-	58	1	1198	3	N	-0-					39
02	3500	X	942	-0-	-2558	-0-	38	1	904	3	N	-0-					39
03	3875	X	70	-0-	-3805	-0-	70	1			N	-0-					39
04	3750	X	72	-0-	-3678	-0-	72	1			N	-0-					39
05	3100	X	74	-0-	-3026	-0-	74	1			N	-0-					39
06	1230	X	72	-0-	-1158	-0-	72	1			N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

01	1519	N	1217	-0-	-302	-0-	1217	3			N	-0-					122
02	1288	N	996	-0-	-292	-0-	996	3			N	-0-					122
03	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					122
04	1170	N	1049	-0-	-121	-0-	1049	3			N	-0-					122
05	1116	N	1027	-0-	-89	-0-	1027	3			N	-0-					122
06	1080	N	911	-0-	-169	-0-	911	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

01	954	N	954	-0-	-0-	-0-	23	1	931	3	N	-0-					129
02	720	N	720	-0-	-0-	-0-	21	1	699	3	N	-0-					129
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					129
04	930	N	654	-0-	-276	-0-	654	3			N	-0-					129
05	806	N	712	-0-	-94	-0-	712	3			N	-0-					129
06	690	N	265	-0-	-425	-0-	265	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

01	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					62
02	470	N	470	-0-	-0-	-0-	56	1	414	2	N	-0-					62
03	496	N	421	-0-	-75	-0-	62	1	359	2	N	-0-					62
04	480	N	424	-0-	-56	-0-	46	1	378	2	N	-0-					62
05	527	N	468	-0-	-59	-0-	56	1	412	2	N	-0-					62
*06	527	N	527	-0-	-0-	-0-	56	1	471	2	N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

*11	930	N	826	-0-	-104	-0-	42 11	1 9	773	2	N	10	3	8			89
*12	899	N	767	-0-	-132	-0-	56	1	711	2	N	-0-					89
*01	943	N	943	-0-	-0-	-0-	46	1	897	2	N	-0-					89
*02	784	N	634	-0-	-150	-0-	46	1	588	2	N	-0-					89
*03	955	N	955	-0-	-0-	-0-	52	1	903	2	N	-0-					89
*04	900	N	865	-0-	-35	-0-	60	1	805	2	N	-0-					89
*05	818	N	818	-0-	-0-	-0-	58	1	760	2	N	-0-					89
*06	930	N	835	-0-	-95	-0-	60	1	775	2	N	-0-					89

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

01	617	N	617	-0-	-0-	-0-	62	1	555	2	N	-0-					37
02	441	N	441	-0-	-0-	-0-	50	1	391	2	N	-0-					37
03	620	N	587	-0-	-33	-0-	60	1	527	2	N	-0-					37
04	600	N	545	-0-	-55	-0-	60	1	485	2	N	-0-					37
05	496	N	423	-0-	-73	-0-	48	1	375	2	N	-0-					37
*06	571	N	571	-0-	-0-	-0-	60 9	1 9	502	2	N	8	8	8			37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

01	465	N	391	-0-	-74	-0-	46	1	345	2	N	-0-					22
02	504	N	333	-0-	-171	-0-	26	1	307	2	N	-0-					22
03	465	N	385	-0-	-80	-0-	14	1	371	2	N	-0-					22
04	390	N	128	-0-	-262	-0-	2	1	126	2	N	-0-					22
05	372	N	-0-	-0-	-372	-0-					N	-0-					22
06	360	N	-0-	-0-	-360	-0-					N	-0-					22

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

01	1023	N	963	-0-	-60	-0-	60	1	903	2	N	-0-					19
02	980	N	915	-0-	-65	-0-	56	1	859	2	N	-0-					19
03	1085	N	1035	-0-	-50	-0-	62	1	973	2	N	-0-					19
04	979	N	979	-0-	-0-	-0-	60	1	919	2	N	-0-					19
05	1057	N	1057	-0-	-0-	-0-	62	1	995	2	N	-0-					19
06	990	N	343	-0-	-647	-0-	18	1	325	2	N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	574	N	574	-0-	-0-	-0-	60	1	483	2	N	28	1	8			177
							31	9									
*12	558	N	558	-0-	-0-	-0-	62	1	496	2	N	-0-					177
*01	549	N	549	-0-	-0-	-0-	54	1	495	2	N	-0-					177
*02	560	N	506	-0-	-54	-0-	56	1	450	2	N	-0-					177
*03	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					177
*04	540	N	539	-0-	-1	-0-	60	1	479	2	N	-0-					177
*05	561	N	561	-0-	-0-	-0-	62	1	499	2	N	-0-					177
*06	540	N	532	-0-	-8	-0-	60	1	471	2	N	1	1	8			177
							1	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1016	-0-	-38	-0-	62	1	943	2	N	10					67
							11	9									
02	952	N	838	-0-	-114	-0-	56	1	782	2	N	-0-					67
03	1054	N	813	-0-	-241	-0-	46	1	754	2	N	12					79
							13	9									
04	990	N	887	-0-	-103	-0-	56	1	824	2	N	6					85
							7	9									
05	945	N	945	-0-	-0-	-0-	62	1	875	2	N	7					92
							8	9									
*06	854	N	854	-0-	-0-	-0-	60	1	788	2	N	5					97
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	118	-0-	-192	-0-	62	1	56	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	44	1	52	2	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	74	1	184	2	Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	100	1	559	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	88	1	230	2	Y	-0-					-0-
06	240	N	129	-0-	-111	-0-	26	1	103	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	2224	-0-	-1713	-0-	56	1	1938	2	N	209	181	1			322
							230	9									
02	4141	X	4141	-0-	-0-	-0-	56	1	3856	2	N	208	392	1	1	8	137
							229	9									
03	4108	X	4108	-0-	-0-	-0-	62	1	3712	2	N	304	189	1	1	8	251
							334	9									
04	3810	X	3353	-0-	-457	-0-	56	1	3091	2	N	187	185	1	2	8	251
							206	9									
05	3937	X	1835	-0-	-2102	-0-	32	1	1733	2	N	64	183	1	1	8	131
							70	9									
06	3810	X	2853	-0-	-957	-0-	28	1	2673	2	N	138					269
							152	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					167
02	280	N	162	-0-	-118	-0-	162	2			N	-0-					167
03	306	N	306	-0-	-0-	-0-	52	1	254	2	N	-0-	22	7			145
04	234	N	234	-0-	-0-	-0-	34	1	200	2	N	-0-					145
05	268	N	268	-0-	-0-	-0-	62	1	206	2	N	-0-					145
*06	309	N	309	-0-	-0-	-0-	56	1	234	2	N	17					162
							19	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

01	155	N	149	-0-	-6	-0-	149	2			N	-0-					98
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					100
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					100
04	150	N	135	-0-	-15	-0-	134	2	1	9	N	1					101
05	155	N	127	-0-	-28	-0-	125	2	2	9	N	2					103
06	120	N	111	-0-	-9	-0-	110	2	1	9	N	1					104

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

01	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
06	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

01	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
04	750	N	654	-0-	-96	-0-	654	2			Y	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	637	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
06	180	N	45	-0-	-135	-0-	45	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - P/A 05/11/2015

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	588	N	548	-0-	-40	-0-	548	2			N	-0-					-0-
03	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
04	630	N	519	-0-	-111	-0-	519	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	165	1	21	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	341	1	1	2	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1008	N	954	-0-	-54	-0-	954	2			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
06	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	4018	-0-	-260	-0-	4018	2			N	-0-					-0-
02	3416	X	3407	-0-	-9	-0-	3407	2			N	-0-					-0-
03	4185	X	3194	-0-	-991	-0-	3194	2			N	-0-					-0-
04	4050	X	3259	-0-	-791	-0-	3259	2			N	-0-					-0-
05	4185	X	3986	-0-	-199	-0-	3986	2			N	-0-					-0-
06	3900	X	3672	-0-	-228	-0-	3672	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					36
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					36
03	1674	N	1429	-0-	-245	-0-	1429	2			N	-0-					36
04	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					36
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					36
06	1380	N	1082	-0-	-298	-0-	1082	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					106
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					106
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					106
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					106
*06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1539	-0-	-42	-0-	1539	3			N	-0-					200
02	1400	N	1327	-0-	-73	-0-	1286	3	41	9	N	37					237
03	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					237
04	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					237
05	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					237
06	1560	N	1445	-0-	-115	-0-	1445	3			N	-0-					237

ENERVEST OPERATING, L.L.C. 252131
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1022	N	1022	-0-	-0-	-0-	15 31	1 9	976	2	N	28					92
02	868	N	-0-	-0-	-868	-0-					N	-0-					92
03	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					92
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					92
*05	998	N	998	-0-	-0-	-0-	10	1	988	2	N	-0-					92
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-	7	7			32
02	924	N	-0-	-0-	-924	-0-					N	-0-					32
03	930	N	928	-0-	-2	-0-	928	2			N	-0-					32
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					32
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	N	1243	-0-	-0-	-0-	18	1	1225	2	N	-0-	49	7			50
02	560	N	-0-	-0-	-560	-0-					N	49					99
03	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					99
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					99
*05	1379	N	1379	-0-	-0-	-0-	14	1	1365	2	N	-0-					99
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	804	-0-	-2	-0-	12	1	792	2	N	-0-					-0-
02	728	N	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	8	1	799	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1359	N	1359	-0-	-0-	-0-	20	1	1335	2	N	4					18
							4	9									
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					18
03	1457	N	1042	-0-	-415	-0-	1042	2			N	-0-					18
04	1443	N	1443	-0-	-0-	-0-	1436	2	7	9	N	6					24
*05	1694	N	1694	-0-	-0-	-0-	17	1	1659	2	N	16					40
							18	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2111	-0-	-28	-0-	145	1	1966	2	N	-0-					177
02	1988	N	1906	-0-	-82	-0-	87	1	1819	2	N	-0-					177
03	2150	N	2150	-0-	-0-	-0-	181	1	1969	2	N	-0-					177
04	2040	N	2019	-0-	-21	-0-	180	1	1839	2	N	-0-					177
05	2108	N	2102	-0-	-6	-0-	159	1	1943	2	N	-0-					177
06	2070	N	2032	-0-	-38	-0-	178	1	1854	2	N	-0-					177

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	8	1	531	2	N	-0-					40
02	476	N	-0-	-0-	-476	-0-					N	-0-					40
03	527	N	525	-0-	-2	-0-	525	2			N	-0-					40
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					40
*05	517	N	517	-0-	-0-	-0-	5	1	512	2	N	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	439	-0-	-88	-0-	6	1	433	2	N	-0-					27
02	448	N	-0-	-0-	-448	-0-					N	-0-					27
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					27
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					27
*05	435	N	435	-0-	-0-	-0-	4	1	431	2	N	-0-					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	408	-0-	-57	-0-	6	1	402	2	N	-0-	52	7			-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	4	1	399	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-		27	7		-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1685	N	1685	-0-	-0-	-0-	25	1	1660	2	N	-0-	1	7			53
02	1960	N	-0-	-0-	-1960	-0-					N	-0-					53
03	1922	N	1649	-0-	-273	-0-	1649	2			N	-0-					53
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					53
*05	2471	N	2471	-0-	-0-	-0-	24	1	2421	2	N	24					77
							26	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	704	N	704	-0-	-0-	-0-	10	1	694	2	N	-0-	25	7			12
02	700	N	-0-	-0-	-700	-0-					N	-0-					12
03	744	N	639	-0-	-105	-0-	639	2			N	-0-					12
04	606	N	606	-0-	-0-	-0-	604	2	2	9	N	2					14
*05	664	N	664	-0-	-0-	-0-	7	1	657	2	N	-0-					14
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	15	1	1029	2	N	-0-					27
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					27
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					27
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					27
*05	1259	N	1259	-0-	-0-	-0-	12	1	1247	2	N	-0-					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	3	1	209	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	2	1	200	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	3	1	177	2	Y	-0-					22
02	140	N	-0-	-0-	-140	-0-					Y	-0-					22
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					22
04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					22
*05	244	N	244	-0-	-0-	-0-	2	1	242	2	Y	-0-					22
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	X	136	-0-	-0-	-0-	2	1	134	2	N	-0-	4	7			-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	248	X	183	-0-	-65	-0-	183	2			N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
*05	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
*06	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	7					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	454	-0-	-11	-0-	6 58	1 9	390	2	N	53					112
02	476	N	-0-	-0-	-476	-0-					N	-0-					112
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					112
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					112
*05	240	N	240	-0-	-0-	-0-	2	1	238	2	N	-0-					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13	-0-	6 8	1 9	376	2	N	7					7
02	336	N	-0-	-0-	-336	-0-					N	-0-					7
03	434	N	372	-0-	-62	-0-	372	2			N	-0-					7
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					7
*05	334	N	334	-0-	-0-	-0-	3	1	331	2	N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	2 25	1 9	149	2	N	23					31
02	168	N	-0-	-0-	-168	-0-					N	-0-					31
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					31
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	7					7
02	28	N	-0-	-0-	-28	-0-					N	-0-					7
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					7
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
*05	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	429	-0-	-5	-0-	6	1	423	2	N	-0-	19	7			31
02	420	N	-0-	-0-	-420	-0-					N	-0-					31
03	465	N	414	-0-	-51	-0-	414	2			N	-0-					31
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31
*05	439	N	439	-0-	-0-	-0-	4	1	435	2	N	-0-					31
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-	92	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	3	1	169	2	N	-0-	3	7			31
02	140	N	-0-	-0-	-140	-0-					N	-0-					31
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					31
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					31
*05	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					31
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	1154	-0-	-148	-0-	17	1	1137	2	N	-0-	21	7			-0-
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1209	X	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
04	1126	X	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*05	1175	X	1175	-0-	-0-	-0-	12	1	1163	2	N	-0-					-0-
*06	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					35
02	28	N	-0-	-0-	-28	-0-					N	-0-					35
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					35
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					35
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

01	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	N	3					75
02	950	N	950	-0-	-0-	-0-	942	2	8	9	N	7					82
03	1024	N	1024	-0-	-0-	-0-	1017	2	7	9	N	6					88
04	998	N	998	-0-	-0-	-0-	994	2	4	9	N	4					92
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					92
*06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					100

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

01	72	N	72	-0-	-0-	-0-	1	1	63	2	N	7					7
							8	9									
02	56	N	-0-	-0-	-56	-0-					N	-0-					7
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					7
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					7
*05	59	N	59	-0-	-0-	-0-	1	1	58	2	N	-0-					7
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

01	190	N	190	-0-	-0-	-0-	3	1	170	2	N	15					62
							17	9									
02	168	N	-0-	-0-	-168	-0-					N	13					75
03	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15					90
04	137	N	137	-0-	-0-	-0-	129	2	8	9	N	7					97
*05	107	N	107	-0-	-0-	-0-	1	1	100	2	N	5					102
							6	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

01	1333	N	1034	-0-	-299	-0-	1034	2			N	-0-					147
02	1120	N	861	-0-	-259	-0-	861	2			N	-0-					147
03	1116	N	999	-0-	-117	-0-	999	2			N	-0-					147
04	990	N	885	-0-	-105	-0-	884	2	1	9	N	1					148
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					148
*06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					148

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	180	-0-	-409	-0-	3	1	177	2	N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	5	1	469	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	5	1	361	2	N	48	180	1			200
							53	9									
02	308	N	-0-	-0-	-308	-0-					N	40					240
03	454	N	454	-0-	-0-	-0-	378	2	76	9	N	69	184	1			125
04	418	N	418	-0-	-0-	-0-	371	2	47	9	N	43					168
*05	450	N	450	-0-	-0-	-0-	4	1	389	2	N	52					220
							57	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3					37
02	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					39
03	1147	N	968	-0-	-179	-0-	968	2			N	-0-					39
04	990	N	910	-0-	-80	-0-	910	2			N	-0-					39
05	992	N	942	-0-	-50	-0-	942	2			N	-0-					39
*06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					39

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	3	1	183	2	N	53					158
							58	9									
02	196	N	-0-	-0-	-196	-0-					N	44					202
03	238	N	238	-0-	-0-	-0-	216	2	22	9	N	20					222
04	119	N	119	-0-	-0-	-0-	86	2	33	9	N	30					252
*05	113	N	113	-0-	-0-	-0-	1	1	87	2	N	23	179	1			96
							25	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3137	-0-	-397	-0-	46	1	3078	2	N	12					103
							13	9									
02	3304	X	-0-	-0-	-3304	-0-					N	13					116
03	3658	X	3159	-0-	-499	-0-	3134	2	25	9	N	23					139
04	3540	X	3291	-0-	-249	-0-	3252	2	39	9	N	35					174
*05	3398	X	3398	-0-	-0-	-0-	33	1	3308	2	N	52					226
							57	9									
*06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					226

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2617	N	2617	-0-	-0-	-0-	39	1	2578	2	N	-0-					141
02	1792	N	-0-	-0-	-1792	-0-					N	-0-					141
03	2852	N	2421	-0-	-431	-0-	2421	2			N	-0-					141
04	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					141
*05	2026	N	2026	-0-	-0-	-0-	20	1	2006	2	N	-0-					141
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1959	N	1959	-0-	-0-	-0-	28	1	1875	2	N	51					239
							56	9									
02	1708	N	-0-	-0-	-1708	-0-					N	28	196	1			71
03	1986	N	1986	-0-	-0-	-0-	1954	2	32	9	N	29					100
04	1666	N	1666	-0-	-0-	-0-	1638	2	28	9	N	25					125
*05	1678	N	1678	-0-	-0-	-0-	16	1	1630	2	N	29					154
							32	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	1400	N	1245	-0-	-155	-0-	1245	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1440	N	1159	-0-	-281	-0-	1159	2			N	-0-					-0-
05	1364	N	1362	-0-	-2	-0-	1362	2			N	-0-					-0-
*06	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	6525	-0-	-977	-0-	6518	2	7	9	N	6					188
02	6776	X	5895	-0-	-881	-0-	5895	2			N	-0-					188
03	7192	X	6521	-0-	-671	-0-	6507	2	14	9	N	13	184	1			17
04	6600	X	6134	-0-	-466	-0-	6125	2	9	9	N	8					25
05	6665	X	6396	-0-	-269	-0-	6390	2	6	9	N	5					30
06	6330	X	5729	-0-	-601	-0-	5729	2			N	-0-					30

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421785	X	16753	-0-	-405032	-0-	209	1	13934	2	N	2373	2408	1			494
							2610	9									
02	58380	X	-0-	-0-	-58380	-0-					N	117					611
03	18166	X	17905	-0-	-261	-0-	15978	2	1927	9	N	1752	1758	1			605
04	21475	X	21475	-0-	-0-	-0-	19253	2	2222	9	N	2020	1928	1			697
*05	21602	X	21602	-0-	-0-	-0-	195	1	19479	2	N	1753	2090	1			360
							1928	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					360

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55893	X	12335	-0-	-43558	-0-	11558	2	777	9	N	706	623	1			242
02	50484	X	-0-	-0-	-50484	-0-					N	505	522	1			225
03	12175	X	12175	-0-	-0-	-0-	11641	2	534	9	N	485	524	1			186
04	14490	X	11090	-0-	-3400	-0-	10643	2	447	9	N	406	345	1			247
*05	13733	X	11737	-0-	-1996	-0-	111	1	11130	2	N	451	342	1			356
							496	9									
*06	11940	X	NO RPT	-0-	-11940	-0-					N	NO RPT					356

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54436	X	40096	-0-	-14340	-0-	584	1	38949	2	N	512	513	1			350
							563	9									
02	49168	X	-0-	-0-	-49168	-0-					N	454	521	1			283
03	54436	X	39651	-0-	-14785	-0-	39148	2	503	9	N	457	518	1			222
04	52680	X	33572	-0-	-19108	-0-	33173	2	399	9	N	363	352	1			233
*05	40083	X	31073	-0-	-9010	-0-	304	1	30402	2	N	334	350	1			217
							367	9									
*06	38790	X	NO RPT	-0-	-38790	-0-					N	NO RPT					217

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

01	288	N	288	-0-	-0-	-0-	48	1	240	2	N	-0-					16
02	275	N	275	-0-	-0-	-0-	44	1	231	2	N	-0-					16
03	301	N	301	-0-	-0-	-0-	48	1	253	2	N	-0-					16
04	278	N	278	-0-	-0-	-0-	47	1	231	2	N	-0-					16
05	310	N	293	-0-	-17	-0-	48	1	245	2	N	-0-					16
06	300	N	284	-0-	-16	-0-	47	1	237	2	N	-0-					16

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

01	465	N	56	-0-	-409	-0-	56	2			N	-0-					74
02	420	N	-0-	-0-	-420	-0-					N	-0-					74
03	372	N	-0-	-0-	-372	-0-					N	-0-					74
04	60	N	-0-	-0-	-60	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

01	4061	X	3238	-0-	-823	-0-	87	1	3134	2	N	15					49
							17	9									
02	3920	X	3104	-0-	-816	-0-	87	1	3003	2	N	13	30	1			32
							14	9									
03	4340	X	3799	-0-	-541	-0-	97	1	3649	2	N	48					80
							53	9									
04	4200	X	3762	-0-	-438	-0-	94	1	3620	2	N	44	82	1			42
							48	9									
05	3987	X	3987	-0-	-0-	-0-	97	1	3851	2	N	35					77
							39	9									
06	3690	X	3337	-0-	-353	-0-	94	1	3230	2	N	12					89
							13	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

01	2139	X	2061	-0-	-78	-0-	97	1	1951	2	N	12					47
							13	9									
02	2072	X	1769	-0-	-303	-0-	87	1	1682	2	N	-0-					47
03	2387	X	1940	-0-	-447	-0-	97	1	1836	2	N	6					53
							7	9									
04	2310	X	2126	-0-	-184	-0-	94	1	2024	2	N	7					60
							8	9									
05	2419	X	2419	-0-	-0-	-0-	97	1	2303	2	N	17					77
							19	9									
*06	2221	X	2221	-0-	-0-	-0-	94	1	2126	2	N	1					78
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1944	N	1944	-0-	-0-	-0-	97 1 34 9	1813	2	N	31	56	1	2	8	28
02	1728	N	1728	-0-	-0-	-0-	87 1 22 9	1619	2	N	20					48
03	1906	N	1906	-0-	-0-	-0-	97 1 24 9	1785	2	N	22					70
04	1800	N	1704	-0-	-96	-0-	87 1 24 9	1593	2	N	22	48	1			44
05	1863	N	1863	-0-	-0-	-0-	97 1 15 9	1751	2	N	14					58
*06	1804	N	1804	-0-	-0-	-0-	94 1 23 9	1687	2	N	21					79

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

01	1457	N	1454	-0-	-3	-0-	94 1	1360	2	N	-0-					20
02	1316	N	1130	-0-	-186	-0-	84 1	1046	2	N	-0-					20
03	1614	N	1614	-0-	-0-	-0-	97 1	1517	2	N	-0-					20
04	1410	N	1394	-0-	-16	-0-	87 1	1307	2	N	-0-					20
05	1622	N	1622	-0-	-0-	-0-	97 1	1525	2	N	-0-					20
06	1560	N	1416	-0-	-144	-0-	94 1	1322	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

01	3534	X	2933	-0-	-601	-0-	97 1	2836	2	N	-0-					68
02	2884	X	2665	-0-	-219	-0-	87 1	2578	2	N	-0-					68
03	3224	X	2955	-0-	-269	-0-	97 1 21 9	2837	2	N	19					87
04	3150	X	2637	-0-	-513	-0-	94 1 14 9	2529	2	N	13					100
05	3255	X	2875	-0-	-380	-0-	97 1 19 9	2759	2	N	17					117
06	2850	X	2533	-0-	-317	-0-	94 1 7 9	2432	2	N	6					123

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

01	1198	N	1198	-0-	-0-	-0-	97 1 8 9	1093	2	N	7					7
02	1080	N	1080	-0-	-0-	-0-	87 1	993	2	N	-0-					7
03	996	N	996	-0-	-0-	-0-	97 1 9 9	890	2	N	8					15
04	1147	N	1147	-0-	-0-	-0-	93 1 2 9	1052	2	N	2					17
05	1221	N	1221	-0-	-0-	-0-	97 1 3 9	1121	2	N	3					20
*06	1042	N	1042	-0-	-0-	-0-	94 1 3 9	945	2	N	3					23

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

01	2108	X	1571	-0-	-537	-0-	1563 2	8	9	N	7					33
02	1820	X	1395	-0-	-425	-0-	1394 2	1	9	N	1					34
03	1982	X	1982	-0-	-0-	-0-	1967 2	15	9	N	14					48
04	1889	X	1889	-0-	-0-	-0-	1874 2	15	9	N	14					62
05	1917	X	1917	-0-	-0-	-0-	1917 2			N	-0-					62
06	1920	X	1403	-0-	-517	-0-	1401 2	2	9	N	2					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4528	-0-	-556	-0-	97	1	4392	2	N	35					184
							39	9									
02	4256	X	3889	-0-	-367	-0-	87	1	3783	2	N	17	179	1			22
							19	9									
03	4712	X	4533	-0-	-179	-0-	97	1	4396	2	N	36					58
							40	9									
04	4560	X	3953	-0-	-607	-0-	94	1	3833	2	N	24					82
							26	9									
05	4712	X	4407	-0-	-305	-0-	97	1	4277	2	N	30					112
							33	9									
06	4380	X	3883	-0-	-497	-0-	94	1	3765	2	N	22					134
							24	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					111
02	1568	N	1530	-0-	-38	-0-	1530	2			N	-0-					111
03	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					111
04	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					111
05	1705	N	1669	-0-	-36	-0-	1669	2			N	-0-					111
*06	3000	N	3198	-0-	198	198	3198	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					82
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					82
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					82
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					82
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					82
*06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

01	1412	N	1412	-0-	-0-	-0-	168	1	1244	2	N	-0-					85
02	1232	N	1232	-0-	-0-	-0-	171	1	1061	2	N	-0-					85
03	1511	N	1511	-0-	-0-	-0-	180	1	1331	2	N	-0-					85
04	1556	N	1556	-0-	-0-	-0-	181	1	1375	2	N	-0-					85
05	1552	N	1552	-0-	-0-	-0-	187	1	1365	2	N	-0-					85
*06	3000	N	3073	-0-	73	73	388	1	2685	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					125
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					125
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					125
04	930	N	900	-0-	-30	-0-	900	2			N	-0-					125
05	961	N	934	-0-	-27	-0-	934	2			N	-0-					125
*06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					125

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	132	1	974	2	N	-0-					155
02	980	N	645	-0-	-335	-0-	89	1	556	2	N	-0-					155
03	1054	N	918	-0-	-136	-0-	110	1	807	2	N	1	82	1			74
							1	9									
04	1080	N	1025	-0-	-55	-0-	119	1	906	2	N	-0-					74
05	1020	N	1020	-0-	-0-	-0-	123	1	897	2	N	-0-					74
*06	1676	N	1676	-0-	-0-	-0-	212	1	1458	2	N	5					79
							6	9									

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					56
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					56
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					56
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					56
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					56
*06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					154
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					154
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					154
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					154
05	558	N	529	-0-	-29	-0-	529	2			N	-0-					154
*06	500	N	500	-0-	-0-	-0-	497	2	3	9	N	3					157

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	922	-0-	-194	-0-	922	3			N	-0-					10
02	1008	N	911	-0-	-97	-0-	911	3			N	-0-					10
03	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					10
04	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					10
05	1023	N	942	-0-	-81	-0-	942	3			N	-0-					10
06	1080	N	144	-0-	-936	-0-	144	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2373	N	2373	-0-	-0-	-0-	134	1	2239	2	N	-0-					113
02	2072	N	2053	-0-	-19	-0-	134	1	1919	2	N	-0-					113
03	2292	N	2292	-0-	-0-	-0-	134	1	2151	2	N	6					119
							7	9									
04	2310	N	2080	-0-	-230	-0-	134	1	1946	2	N	-0-					119
05	2451	N	2451	-0-	-0-	-0-	134	1	2315	2	N	2					121
							2	9									
*06	2315	N	2315	-0-	-0-	-0-	134	1	2179	2	N	2					123
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1349	-0-	-666	-0-	10	1	1336	2	N	3					138
							3	9									
02	1462	N	1462	-0-	-0-	-0-	10	1	1450	2	N	2					140
							2	9									
03	1519	N	1215	-0-	-304	-0-	10	1	1202	2	N	3					143
							3	9									
04	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					143
05	1655	N	1655	-0-	-0-	-0-	10	1	1645	2	N	-0-					143
*06	1246	N	1246	-0-	-0-	-0-	10	1	1234	2	N	2					145
							2	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

01	1085	N	1023	-0-	-62	-0-	10	1	1013	2	N	-0-					150
02	1136	N	1136	-0-	-0-	-0-	10	1	1126	2	N	-0-					150
03	1458	N	1458	-0-	-0-	-0-	10	1	1448	2	N	-0-					150
04	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					150
05	1271	N	1106	-0-	-165	-0-	10	1	1096	2	N	-0-					150
06	1410	N	1083	-0-	-327	-0-	10	1	1073	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

01	868	N	845	-0-	-23	-0-	10	1	835	2	N	-0-					172
02	784	N	764	-0-	-20	-0-	10	1	754	2	N	-0-					172
03	806	N	563	-0-	-243	-0-	10	1	553	2	N	-0-					172
04	810	N	533	-0-	-277	-0-	10	1	523	2	N	-0-					172
05	837	N	789	-0-	-48	-0-	10	1	779	2	N	-0-					172
*06	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					734

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

01	1567	N	1567	-0-	-0-	-0-	104	1	1456	2	N	6	3	8			354
							7	9									
02	823	N	823	-0-	-0-	-0-	14	1	195	2	N	558					912
							614	9									
03	221	N	221	-0-	-0-	-0-	14	1	207	2	N	-0-					912
04	1228	N	1228	-0-	-0-	-0-	74	1	1124	2	N	27					939
							30	9									
*05	981	N	981	-0-	-0-	-0-	66	1	894	2	N	19					958
							21	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					958

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

01	932	N	932	-0-	-0-	-0-	25	1	907	2	N	-0-					495
02	305	N	305	-0-	-0-	-0-	8	1	297	2	N	-0-					495
03	530	N	530	-0-	-0-	-0-	13	1	517	2	N	-0-					495
04	0	N	-0-	-0-	-0-	-0-					N	-0-					495
05	0	N	-0-	-0-	-0-	-0-					N	-0-					495
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					495

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					292
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					292
03	0	N	-0-	-0-	-0-	-0-					N	-0-					292
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					292
*05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					292
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LINN OPERATING, INC. 501545
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					99
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					99
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					99
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					99
*05	DELQ	PR	1624	-0-	1624	1624	16	1	1586	2	N	20	178	1			72
							22	9									
06	DELQ	PR	NO RPT	-0-	-0-	1624					N	NO RPT					72

CAMPBELL WELL #: RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

01	0		-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2012

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2012

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

01	1811	N	1811	-0-	-0-	-0-	29	1	1782	2	N	-0-					133
02	1792	N	1766	-0-	-26	-0-	28	1	1738	2	N	-0-					133
03	2294	N	1901	-0-	-393	-0-	31	1	1870	2	N	-0-					133
04	1740	N	1563	-0-	-177	-0-	30	1	1533	2	N	-0-					133
05	1953	N	1240	-0-	-713	-0-	31	1	1209	2	N	-0-					133
06	1830	N	1368	-0-	-462	-0-	29	1	1339	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

01	1766	N	1766	-0-	-0-	-0-	31	1	1735	2	N	-0-					70
02	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					70
03	1887	N	1887	-0-	-0-	-0-	31	1	1856	2	N	-0-					70
04	1879	N	1879	-0-	-0-	-0-	29	1	1850	2	N	-0-					70
05	1943	N	1943	-0-	-0-	-0-	31	1	1912	2	N	-0-					70
06	1830	N	1242	-0-	-588	-0-	30	1	1212	2	N	-0-					70

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

01	1054	N	966	-0-	-88	-0-	30	1	936	2	N	-0-					73
02	1008	N	700	-0-	-308	-0-	28	1	672	2	N	-0-					73
03	1048	N	1048	-0-	-0-	-0-	31	1	1017	2	N	-0-					73
04	1047	N	1047	-0-	-0-	-0-	28	1	1019	2	N	-0-					73
05	986	N	986	-0-	-0-	-0-	31	1	955	2	N	-0-					73
*06	1396	N	1396	-0-	-0-	-0-	30	1	1366	2	N	-0-					73

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

01	217	N	205	-0-	-12	-0-	30	1	175	2	N	-0-					170
02	168	N	159	-0-	-9	-0-	27	1	132	2	N	-0-					170
03	186	N	155	-0-	-31	-0-	30	1	125	2	N	-0-					170
04	210	N	154	-0-	-56	-0-	30	1	124	2	N	-0-					170
05	186	N	141	-0-	-45	-0-	31	1	110	2	N	-0-					170
*06	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

01	832	N	832	-0-	-0-	-0-	31	1	801	2	N	-0-					75
02	812	N	547	-0-	-265	-0-	28	1	519	2	N	-0-					75
03	824	N	824	-0-	-0-	-0-	30	1	780	2	N	13					88
							14	9									
04	987	N	987	-0-	-0-	-0-	29	1	936	2	N	20					108
							22	9									
05	961	N	961	-0-	-0-	-0-	31	1	930	2	N	-0-					108
*06	1175	N	1175	-0-	-0-	-0-	29	1	1133	2	N	12					120
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	533	-0-	-56	-0-	30	1	503	2	N	-0-					93
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					93
03	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					93
04	510	N	471	-0-	-39	-0-	30	1	433	2	N	7					100
							8	9									
05	527	N	435	-0-	-92	-0-	31	1	404	2	N	-0-					100
06	480	N	392	-0-	-88	-0-	30	1	362	2	N	-0-					100

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	33	-0-	-835	-0-	31	1	2	9	N	2					242
02	465	N	465	-0-	-0-	-0-	28	1	437	2	N	-0-					242
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					243
							1	9									
04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					243
05	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					243
06	1110	N	896	-0-	-214	-0-	30	1	866	2	N	-0-					243

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	1195	-0-	-1967	-0-	31	1	1136	2	N	25					330
							28	9									
02	2856	X	1714	-0-	-1142	-0-	24	1	1660	2	N	27					357
							30	9									
03	2790	X	2293	-0-	-497	-0-	29	1	2180	2	N	76					433
							84	9									
04	2460	X	2103	-0-	-357	-0-	30	1	2030	2	N	39					472
							43	9									
05	2397	X	2397	-0-	-0-	-0-	31	1	2213	2	N	139	188	1			423
							153	9									
*06	2422	X	2422	-0-	-0-	-0-	30	1	2315	2	N	70					493
							77	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	31	1	318	2	N	-0-					33
02	501	N	501	-0-	-0-	-0-	28	1	473	2	N	-0-					33
03	558	N	418	-0-	-140	-0-	31	1	387	2	N	-0-					33
04	330	N	240	-0-	-90	-0-	30	1	210	2	N	-0-					33
05	558	N	151	-0-	-407	-0-	31	1	120	2	N	-0-					33
06	390	N	73	-0-	-317	-0-	30	1	43	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3042	X	3042	-0-	-0-	-0-	29	1	3002	2	N	10					213
							11	9									
02	2538	X	2538	-0-	-0-	-0-	26	1	2506	2	N	5					218
							6	9									
03	3007	X	1689	-0-	-1318	-0-	24	1	1654	2	N	10					228
							11	9									
04	2940	X	2613	-0-	-327	-0-	27	1	2580	2	N	5					233
							6	9									
05	3038	X	2988	-0-	-50	-0-	29	1	2929	2	N	27					260
							30	9									
06	2940	X	1461	-0-	-1479	-0-	22	1	1384	2	N	50					310
							55	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	108	-0-	-202	-0-	31	1	47	2	N	27					122
							30	9									
02	308	N	99	-0-	-209	-0-	28	1	65	2	N	5					127
							6	9									
03	279	N	119	-0-	-160	-0-	31	1	60	2	N	25					152
							28	9									
04	90	N	55	-0-	-35	-0-	30	1	25	9	N	23					175
05	124	N	31	-0-	-93	-0-	31	1			N	-0-					175
06	120	N	83	-0-	-37	-0-	30	1	11	2	N	38					213
							42	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4365	-0-	-347	-0-	31	1	4304	2	N	27					302
							30	9									
02	4256	X	3953	-0-	-303	-0-	28	1	3925	2	N	-0-					302
03	4712	X	4399	-0-	-313	-0-	31	1	4368	2	N	-0-					302
04	4500	X	4081	-0-	-419	-0-	30	1	4051	2	N	-0-					302
05	4371	X	3995	-0-	-376	-0-	30	1	3965	2	N	-0-					302
06	4260	X	3634	-0-	-626	-0-	29	1	3605	2	N	-0-					302

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	3459	-0-	-943	-0-	25	1	3392	2	N	38					410
							42	9									
02	4060	X	3154	-0-	-906	-0-	22	1	3132	2	N	-0-					410
03	4495	X	3226	-0-	-1269	-0-	22	1	3204	2	N	-0-					410
04	4350	X	3261	-0-	-1089	-0-	21	1	3240	2	N	-0-					410
05	3503	X	3466	-0-	-37	-0-	28	1	3432	2	N	5	188	1			227
							6	9									
06	3390	X	3230	-0-	-160	-0-	27	1	3203	2	N	-0-					227

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	1936	-0-	-2001	-0-	31	1	1894	2	N	10					288
							11	9									
02	2464	X	1315	-0-	-1149	-0-	28	1	1279	2	N	7					295
							8	9									
03	3627	X	1340	-0-	-2287	-0-	31	1	1306	2	N	3					298
							3	9									
04	3510	X	1798	-0-	-1712	-0-	30	1	1755	2	N	12					310
							13	9									
05	3627	X	1856	-0-	-1771	-0-	31	1	1816	2	N	8					318
							9	9									
06	1860	X	1493	-0-	-367	-0-	30	1	1457	2	N	5					323
							6	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1517	-0-	-1211	-0-	31	1	1486	2	N	-0-					502
02	2100	X	1977	-0-	-123	-0-	27	1	1950	2	N	-0-					502
03	2356	X	1475	-0-	-881	-0-	27	1	1442	2	N	5					507
							6	9									
04	2280	X	1912	-0-	-368	-0-	30	1	1882	2	N	-0-					507
05	2356	X	1788	-0-	-568	-0-	31	1	1745	2	N	11					518
							12	9									
06	2130	X	1960	-0-	-170	-0-	30	1	1928	2	N	2					520
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	2422	-0-	-1794	-0-	31	1	2357	2	N	31					228
							34	9									
02	3136	X	2862	-0-	-274	-0-	28	1	2668	2	N	151	194	1			185
							166	9									
03	3255	X	3136	-0-	-119	-0-	31	1	2974	2	N	119	194	1			110
							131	9									
04	2896	X	2896	-0-	-0-	-0-	30	1	2780	2	N	78					188
							86	9									
05	3162	X	2894	-0-	-268	-0-	31	1	2756	2	N	97					285
							107	9									
06	3060	X	2543	-0-	-517	-0-	30	1	2461	2	N	47	194	1			138
							52	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	3859	-0-	-1628	-0-	31	1	3533	2	N	268	374	1			217
							295	9									
02	4956	X	978	-0-	-3978	-0-	28	1	900	2	N	45					262
							50	9									
03	5487	X	4066	-0-	-1421	-0-	31	1	3673	2	N	329	376	1			215
							362	9									
04	3796	X	3796	-0-	-0-	-0-	30	1	3446	2	N	291	386	1			120
							320	9									
05	3844	X	3821	-0-	-23	-0-	31	1	3423	2	N	334	187	1			267
							367	9									
06	3930	X	3435	-0-	-495	-0-	30	1	3093	2	N	284	354	1			197
							312	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	1216	-0-	-2566	-0-	30	1	1040	2	N	133					358
							146	9									
02	3164	X	1547	-0-	-1617	-0-	25	1	1255	2	N	243	191	1			410
							267	9									
03	1405	X	1405	-0-	-0-	-0-	30	1	1133	2	N	220	377	1			253
							242	9									
04	1170	X	557	-0-	-613	-0-	28	1	345	2	N	167	193	1			227
							184	9									
05	1705	X	849	-0-	-856	-0-	26	1	616	2	N	188	188	1			227
							207	9									
06	1650	X	742	-0-	-908	-0-	28	1	548	2	N	151	191	1			187
							166	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	5204	-0-	-190	-0-	31	1	4877	2	N	269	197	1			332
							296	9									
02	4872	X	4400	-0-	-472	-0-	28	1	4121	2	N	228	195	1			365
							251	9									
03	5394	X	4790	-0-	-604	-0-	31	1	4503	2	N	233	391	1			207
							256	9									
04	5220	X	4083	-0-	-1137	-0-	30	1	3840	2	N	194	196	1			205
							213	9									
05	5363	X	4448	-0-	-915	-0-	31	1	4172	2	N	223					428
							245	9									
06	5040	X	3582	-0-	-1458	-0-	30	1	3410	2	N	129	180	1			377
							142	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5568	X	5568	-0-	-0-	-0-	31	1	5456	2	N	74	199	1			110
							81	9									
02	5488	X	5443	-0-	-45	-0-	28	1	5340	2	N	68					178
							75	9									
03	6076	X	5824	-0-	-252	-0-	31	1	5708	2	N	77					255
							85	9									
04	5880	X	5331	-0-	-549	-0-	30	1	5260	2	N	37	187	1			105
							41	9									
05	6086	X	6086	-0-	-0-	-0-	31	1	5970	2	N	77					182
							85	9									
06	5820	X	5255	-0-	-565	-0-	29	1	5170	2	N	51					233
							56	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16151	X	11250	-0-	-4901	-0-	31	1	11013	2	N	187	384	1			256
							206	9									
02	14000	X	6837	-0-	-7163	-0-	28	1	6681	2	N	116					372
							128	9									
03	14508	X	10837	-0-	-3671	-0-	29	1	10578	2	N	209	193	1			388
							230	9									
04	13050	X	10982	-0-	-2068	-0-	29	1	10755	2	N	180					568
							198	9									
05	12679	X	10254	-0-	-2425	-0-	31	1	9966	2	N	234	385	1			417
							257	9									
06	10890	X	8404	-0-	-2486	-0-	29	1	8308	2	N	61	178	1			300
							67	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10793	X	10793	-0-	-0-	-0-	31	1	9199	2	N	1421	1533	1			330
							1563	9									
02	7207	X	7207	-0-	-0-	-0-	28	1	6433	2	N	678	391	1			617
							746	9									
03	15640	X	15640	-0-	-0-	-0-	31	1	14129	2	N	1345	1544	1			418
							1480	9									
04	20909	X	20909	-0-	-0-	-0-	30	1	19442	2	N	1306	1344	1			380
							1437	9									
05	20411	X	20411	-0-	-0-	-0-	31	1	19476	2	N	822	962	1			240
							904	9									
*06	17070	X	17070	-0-	-0-	-0-	30	1	16465	2	N	523	573	1			190
							575	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20429	X	9894	-0-	-10535	-0-	31	1	9642	2	N	201	193	1			322
							221	9									
02	16548	X	9472	-0-	-7076	-0-	28	1	9222	2	N	202	195	1			329
							222	9									
03	16213	X	9121	-0-	-7092	-0-	31	1	8869	2	N	201	193	1			337
							221	9									
04	15690	X	7457	-0-	-8233	-0-	27	1	7250	2	N	164	191	1			310
							180	9									
05	12865	X	6989	-0-	-5876	-0-	30	1	6770	2	N	172	192	1			290
							189	9									
06	10140	X	6290	-0-	-3850	-0-	30	1	6104	2	N	142	194	1			238
							156	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	6330	-0-	-614	-0-	30 271	1 9	6029	2	N	246	395	1			178
02	6048	X	5689	-0-	-359	-0-	28 285	1 9	5376	2	N	259	197	1			240
03	6696	X	5748	-0-	-948	-0-	30 240	1 9	5478	2	N	218	196	1			262
04	6480	X	4820	-0-	-1660	-0-	28 195	1 9	4597	2	N	177	196	1			243
05	6665	X	5414	-0-	-1251	-0-	31 264	1 9	5119	2	N	240	195	1			288
06	6120	X	4748	-0-	-1372	-0-	29 178	1 9	4541	2	N	162	193	1			257

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15593	X	10596	-0-	-4997	-0-	31 135	1 9	10430	2	N	123					320
02	12572	X	9353	-0-	-3219	-0-	28 109	1 9	9216	2	N	99	189	1			230
03	12586	X	9998	-0-	-2588	-0-	31 102	1 9	9865	2	N	93					323
04	12180	X	8826	-0-	-3354	-0-	29 78	1 9	8719	2	N	71	191	1			203
05	11315	X	9686	-0-	-1629	-0-	31 68	1 9	9587	2	N	62					265
06	10260	X	8820	-0-	-1440	-0-	30 72	1 9	8718	2	N	65	190	1			140

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69750	X	11072	-0-	-58678	-0-	31 1669	1 9	9372	2	N	1517	1390	1			727
02	63000	X	9727	-0-	-53273	-0-	28 1312	1 9	8387	2	N	1193	1157	1			763
03	69750	X	9583	-0-	-60167	-0-	31 1286	1 9	8266	2	N	1169	1179	1			753
04	11820	X	9221	-0-	-2599	-0-	30 1243	1 9	7948	2	N	1130	1171	1			712
05	11067	X	7897	-0-	-3170	-0-	31 1018	1 9	6848	2	N	925	981	1	3	8	653
06	10710	X	5000	-0-	-5710	-0-	25 671	1 9	4304	2	N	610	778	1			485

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	8877	-0-	8877	230396	31 240	1 9	8606	2	N	218					360
02	0	W	4975	-0-	4975	235371	28 180	1 9	4767	2	N	164	197	1			327
03	0	W	4749	-0-	4749	240120	31 182	1 9	4536	2	N	165	189	1			303
04	244029	X	3909	-0-	-240120	-0-	30 154	1 9	3725	2	N	140	195	1			248
05	11563	X	4349	-0-	-7214	-0-	31 166	1 9	4152	2	N	151	187	1			212
06	8580	X	3344	-0-	-5236	-0-	30 116	1 9	3198	2	N	105					317

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		30209	-0-	30209	110432	31 606	1 9	29572	2	N	551	541	1			373
02	T. A.		12121	-0-	12121	122553	28 459	1 9	11634	2	N	417	383	1			407
03	T. A.		12651	-0-	12651	135204	31 530	1 9	12090	2	N	482	564	1			325
04	T. A.		10582	-0-	10582	145786	30 334	1 9	10218	2	N	304	387	1			242
05	156259	X	10473	-0-	-145786	-0-	31 416	1 9	10026	2	N	378	347	1			273
*06	9474	X	9474	-0-	-0-	-0-	30 353	1 9	9091	2	N	321	364	1			230

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

01	65379	X	11152	-0-	-54227	-0-	31 75	1 9	11046	2	N	68					193
02	59052	X	5651	-0-	-53401	-0-	27 40	1 9	5584	2	N	36	174	1			55
03	65379	X	7973	-0-	-57406	-0-	29 68	1 9	7876	2	N	62					117
04	63270	X	6205	-0-	-57065	-0-	29 73	1 9	6103	2	N	66					183
05	65379	X	10421	-0-	-54958	-0-	31 96	1 9	10294	2	N	87	182	1	1	8	87
06	10800	X	8585	-0-	-2215	-0-	29 64	1 9	8492	2	N	58					145

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

01	95573	X	84669	-0-	-10904	-0-	31 10549	1 9	74089	2	N	9590	9388	1	4	8	610
02	86324	X	60046	-0-	-26278	-0-	26 6897	1 9	53123	2	N	6270	6326	1	2	8	552
03	95573	X	57398	-0-	-38175	-0-	30 6723	1 9	50645	2	N	6112	6159	1	2	8	503
04	92490	X	46026	-0-	-46464	-0-	30 4899	1 9	41097	2	N	4454	4598	1	1	8	358
05	95573	X	44738	-0-	-50835	-0-	31 5253	1 9	39454	2	N	4775	4570	1	5	8	558
06	81930	X	36979	-0-	-44951	-0-	29 4138	1 9	32812	2	N	3762	3596	1	2	8	722

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2015 - P/A 06/27/15

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

01	434	N	158	-0-	-276	-0-	50	1	108	2	N	-0-					78
02	196	N	159	-0-	-37	-0-	56	1	103	2	N	-0-					78
03	358	N	358	-0-	-0-	-0-	48	1	310	2	N	-0-					78
04	513	N	513	-0-	-0-	-0-	56	1	457	2	N	-0-					78
05	545	N	545	-0-	-0-	-0-	62	1	483	2	N	-0-					78
06	360	N	359	-0-	-1	-0-	56	1	303	2	N	-0-					78

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

01	682	N	38	-0-	-644	-0-	24	1	14	2	N	-0-					65
02	616	N	519	-0-	-97	-0-	34	1	485	2	N	-0-					65
03	771	N	771	-0-	-0-	-0-	48	1	706	2	N	15					80
							17	9									
04	715	N	715	-0-	-0-	-0-	56	1	659	2	N	-0-					80
05	655	N	655	-0-	-0-	-0-	56	1	599	2	N	-0-					80
06	750	N	687	-0-	-63	-0-	56	1	631	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

01	611	N	611	-0-	-0-	-0-	54	1	557	2	N	-0-					152
02	591	N	591	-0-	-0-	-0-	56	1	535	2	N	-0-					152
03	620	N	526	-0-	-94	-0-	62	1	464	2	N	-0-					152
04	600	N	358	-0-	-242	-0-	42	1	316	2	N	-0-					152
05	651	N	535	-0-	-116	-0-	62	1	473	2	N	-0-					152
06	510	N	473	-0-	-37	-0-	48	1	425	2	N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

01	558	N	531	-0-	-27	-0-	52	1	479	2	N	-0-					78
02	504	N	293	-0-	-211	-0-	56	1	237	2	N	-0-					78
03	558	N	407	-0-	-151	-0-	32	1	375	2	N	-0-					78
04	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					78
05	471	N	471	-0-	-0-	-0-	62	1	409	2	N	-0-					78
*06	423	N	423	-0-	-0-	-0-	60	1	363	2	N	-0-					78

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

01	1591	N	1591	-0-	-0-	-0-	62	1	1465	2	N	58					235
							64	9									
02	922	N	922	-0-	-0-	-0-	48	1	841	2	N	30					265
							33	9									
03	1612	N	995	-0-	-617	-0-	44	1	921	2	N	27	181	1			111
							30	9									
04	1530	N	817	-0-	-713	-0-	58	1	728	2	N	28					139
							31	9									
05	1023	N	726	-0-	-297	-0-	62	1	650	2	N	13					152
							14	9									
06	960	N	601	-0-	-359	-0-	52	1	530	2	N	17					169
							19	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1674	X	1088	-0-	-586	-0-	62	1	1026	2	N	-0-					182
*08	1674	X	1126	-0-	-548	-0-	56	1	1070	2	N	-0-					182
*09	2340	X	935	-0-	-1405	-0-	20	1	915	2	N	-0-					182
*10	3378	X	3378	-0-	-0-	-0-	62	1	3316	2	N	-0-					182
*11	2340	X	1204	-0-	-1136	-0-	20	1	1184	2	N	-0-					182
*12	1116	X	674	-0-	-442	-0-	48	1	626	2	N	-0-					182
*01	3379	X	2873	-0-	-506	-0-	38	1	2835	2	N	-0-					182
*02	3052	X	3042	-0-	-10	-0-	56	1	2986	2	N	-0-					182
*03	5086	X	5086	-0-	-0-	-0-	62	1	5024	2	N	-0-					182
*04	2790	X	2468	-0-	-322	-0-	60	1	2408	2	N	-0-					182
*05	3379	X	949	-0-	-2430	-0-	62	1	887	2	N	-0-					182
*06	3780	X	895	-0-	-2885	-0-	56	1	839	2	N	-0-					182

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

01	217	N	177	-0-	-40	-0-	62	1	115	2	N	-0-					171
02	259	N	259	-0-	-0-	-0-	56	1	151	2	N	47					218
							52	9									
03	426	N	426	-0-	-0-	-0-	62	1	262	2	N	93					311
							102	9									
04	237	N	237	-0-	-0-	-0-	60	1	171	2	N	5					316
							6	9									
05	279	N	179	-0-	-100	-0-	62	1	117	2	N	-0-					316
06	420	N	128	-0-	-292	-0-	58	1	59	2	N	10					326
							11	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

01	868	N	580	-0-	-288	-0-	580	3			N	-0-					237
02	672	N	453	-0-	-219	-0-	444	3	9	9	N	8	165	1			80
03	775	N	698	-0-	-77	-0-	674	3	24	9	N	22					102
04	973	N	973	-0-	-0-	-0-	926	3	47	9	N	43					145
05	845	N	845	-0-	-0-	-0-	830	3	15	9	N	14					159
*06	770	N	770	-0-	-0-	-0-	756	3	14	9	N	13					172

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

01	713	N	504	-0-	-209	-0-	504	3			Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
*06	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-

OVERFLOW ENERGY, LLC 628574
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	951	N	951	-0-	-0-	-0-	886	2	65	9	N	59	196	1			267
02	868	N	815	-0-	-53	-0-	790	2	25	9	N	23					290
03	930	N	104	-0-	-826	-0-	94	2	10	9	N	9					299
04	930	N	359	-0-	-571	-0-	359	2			N	-0-	197	1			102
05	1180	N	1180	-0-	-0-	-0-	1086	2	94	9	N	85					187
*06	1108	N	1108	-0-	-0-	-0-	1086	2	22	9	N	20					207

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	2	N	-0-	-0-	-2	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	8					144
04	0	N	-0-	-0-	-0-	-0-					N	21					165
05	0	N	-0-	-0-	-0-	-0-					N	4					169
06	0	N	-0-	-0-	-0-	-0-					N	5					174

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

01	1891	N	1842	-0-	-49	-0-	1660	2	182	9	N	165	391	1			149
02	1608	N	1608	-0-	-0-	-0-	1465	2	143	9	N	130					279
03	1684	N	1684	-0-	-0-	-0-	1588	2	96	9	N	87	186	1			180
04	1770	N	1643	-0-	-127	-0-	1498	2	145	9	N	132	190	1			122
05	1767	N	1379	-0-	-388	-0-	1227	2	152	9	N	138					260
06	1620	N	-0-	-0-	-1620	-0-					N	-0-					260

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

01	4546	X	4546	-0-	-0-	-0-	4544	2	2	9	N	2					422
02	4396	X	4229	-0-	-167	-0-	4127	2	102	9	N	93					515
03	4867	X	4284	-0-	-583	-0-	4203	2	81	9	N	74					589
04	4710	X	3785	-0-	-925	-0-	3696	2	89	9	N	81					670
05	4681	X	3237	-0-	-1444	-0-	3187	2	50	9	N	45	195	1			520
06	4530	X	3054	-0-	-1476	-0-	2921	2	133	9	N	121	170	1			471

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

01	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3511	-0-	3511	7059	124	1	3387	2	N	-0-					105
02	9802	X	2743	-0-	-7059	-0-	140	1	2603	2	N	-0-					105
03	3490	X	3490	-0-	-0-	-0-	78	1	3412	2	N	-0-					105
04	4412	X	4412	-0-	-0-	-0-	150	1	4262	2	N	-0-					105
05	3475	X	3475	-0-	-0-	-0-	124	1	3351	2	N	-0-					105
06	3300	X	3173	-0-	-127	-0-	150	1	3023	2	N	-0-					105

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					18
02	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					18
03	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					18
04	1680	N	1551	-0-	-129	-0-	1551	2			N	-0-					18
05	1767	N	1264	-0-	-503	-0-	1258	2	6	9	N	5					23
06	1590	N	345	-0-	-1245	-0-	345	2			N	-0-					23

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
04	270	N	172	-0-	-98	-0-	172	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

01	1550	N	1431	-0-	-119	-0-	1431	2			N	-0-					44
02	1344	N	1261	-0-	-83	-0-	1261	2			N	-0-					44
03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					49
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					49
05	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	N	2					51
*06	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5					56

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

01	23606	X	23606	-0-	-0-	-0-	1214	1	20471	2	N	1746	2146	1			333
							1921	9									
02	20050	X	20050	-0-	-0-	-0-	1077	1	17359	2	N	1467	1603	1			197
							1614	9									
03	21142	X	20795	-0-	-347	-0-	1224	1	17999	2	N	1429	1468	1			158
							1572	9									
04	20460	X	19198	-0-	-1262	-0-	1179	1	16588	2	N	1301	1081	1			378
							1431	9									
05	21142	X	18511	-0-	-2631	-0-	1015	1	16121	2	N	1250	1270	1			358
							1375	9									
06	18720	X	17350	-0-	-1370	-0-	872	1	15155	2	N	1203	1409	1			152
							1323	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17639	X	14318	-0-	-3321	-0-	1210 1020	1 9	12088	2	N	927	870	1			272
02	15932	X	12689	-0-	-3243	-0-	751 939	1 9	10999	2	N	854	867	1			259
03	17639	X	13683	-0-	-3956	-0-	770 930	1 9	11983	2	N	845	916	1			188
04	15780	X	12493	-0-	-3287	-0-	750 809	1 9	10934	2	N	735	539	1			384
05	14911	X	12380	-0-	-2531	-0-	775 757	1 9	10848	2	N	688	894	1			178
06	12360	X	10918	-0-	-1442	-0-	738 593	1 9	9587	2	N	539	527	1			190

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17918	X	13419	-0-	-4499	-0-	999 1172	1 9	11248	2	N	1065	1210	1			292
02	14868	X	13566	-0-	-1302	-0-	747 1287	1 9	11532	2	N	1170	1253	1			209
03	16461	X	14260	-0-	-2201	-0-	773 1211	1 9	12276	2	N	1101	1086	1			224
04	15420	X	13364	-0-	-2056	-0-	750 1143	1 9	11471	2	N	1039	909	1			354
05	15686	X	13528	-0-	-2158	-0-	763 1095	1 9	11670	2	N	995	887	1			462
06	12870	X	12531	-0-	-339	-0-	700 1000	1 9	10831	2	N	909	1069	1			302

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	20	-0-	-414	-0-	14	1	6	9	N	5					43
02	1036	N	81	-0-	-955	-0-	21	1	52	2	N	7					50
							8	9									
03	190	N	190	-0-	-0-	-0-	37	1	112	2	N	37					87
							41	9									
04	80	N	80	-0-	-0-	-0-	24	1	39	2	N	15					102
							17	9									
05	122	N	122	-0-	-0-	-0-	72	1	20	2	N	27					129
							30	9									
06	180	N	72	-0-	-108	-0-	72	1			N	-0-					129

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					80
02	616	N	614	-0-	-2	-0-	614	2			N	-0-					80
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					80
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					80
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					80
*06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

01	1488	N	1365	-0-	-123	-0-	1365	2			N	-0-					-0-
02	1288	N	1252	-0-	-36	-0-	1252	2			N	-0-					-0-
03	1457	N	1370	-0-	-87	-0-	1370	2			N	-0-					-0-
04	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					-0-
05	1395	N	1116	-0-	-279	-0-	1116	2			N	-0-					-0-
06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					119
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					119
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					119
04	630	N	579	-0-	-51	-0-	579	2			N	-0-					119
05	620	N	582	-0-	-38	-0-	582	2			N	-0-					119
06	600	N	457	-0-	-143	-0-	457	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

01	1620	N	1620	-0-	-0-	-0-	72	1	1548	2	N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	72	1	1370	2	N	-0-					-0-
03	1606	N	1606	-0-	-0-	-0-	72	1	1534	2	N	-0-					-0-
04	1549	N	1549	-0-	-0-	-0-	72	1	1477	2	N	-0-					-0-
05	1591	N	1591	-0-	-0-	-0-	72	1	1519	2	N	-0-					-0-
*06	1541	N	1541	-0-	-0-	-0-	72	1	1469	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

01	1476	N	1476	-0-	-0-	-0-	96	1	1380	2	N	-0-					-0-
02	1960	N	1338	-0-	-622	-0-	79	1	1259	2	N	-0-					-0-
03	2387	N	-0-	-0-	-2387	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
05	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

01	899	N	750	-0-	-149	-0-	68	1	682	2	N	-0-					-0-
02	812	N	678	-0-	-134	-0-	68	1	610	2	N	-0-					-0-
03	868	N	650	-0-	-218	-0-	68	1	582	2	N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	68	1	663	2	N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	68	1	813	2	N	-0-					-0-
*06	812	N	812	-0-	-0-	-0-	68	1	744	2	N	-0-					-0-

SHEETS WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

01	0	W	26214	-0-	26214	183739	72	1	23052	2	N	2809	3251	1			531
							3090	9									
02	0	W	20531	-0-	20531	204270	72	1	18202	2	N	2052	1930	1			653
							2257	9									
03	0	W	28365	-0-	28365	232635	72	1	25027	2	N	2969	2825	1			797
							3266	9									
04	0	W	26996	-0-	26996	259631	70	1	24271	2	N	2414	2965	1			246
							2655	9									
05	0	W	28454	-0-	28454	288085	72	1	25652	2	N	2482	2055	1			673
							2730	9									
06	0	W	24364	-0-	24364	312449	70	1	22142	2	N	1956	2385	1			244
							2152	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	6845	-0-	6845	6845	5469	2	1376	9	N	1251	1433	1			305

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

09	0		6378	-0-	6378	6378	481	2	5897	9	N	5361	4485	1			876
*10	31820	X	25442	-0-	-6378	-0-	16526	2	8916	9	N	8105	7578	1			1403
11	29070	X	23266	-0-	-5804	-0-	17238	2	6028	9	N	5480	6066	1			817
12	30039	X	20425	-0-	-9614	-0-	15947	2	4478	9	N	4071	4053	1			835
01	30039	X	15706	-0-	-14333	-0-	11759	2	3947	9	N	3588	3899	1			524
02	27132	X	12181	-0-	-14951	-0-	9321	2	2860	9	N	2600	2765	1			359
03	30039	X	14145	-0-	-15894	-0-	10832	2	3313	9	N	3012	3074	1			297
04	29070	X	11720	-0-	-17350	-0-	9199	2	2521	9	N	2292	2382	1			207
05	30039	X	12548	-0-	-17491	-0-	10081	2	2467	9	N	2243	2021	1			429
06	29070	X	10958	-0-	-18112	-0-	8870	2	2088	9	N	1898	2038	1			289

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	324	-0-	-110	-0-	317	2	7	9	N	6					582
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					582
03	248	N	118	-0-	-130	-0-	118	2			N	-0-					582
04	84	N	84	-0-	-0-	-0-	77	2	7	9	N	6					588
05	372	N	103	-0-	-269	-0-	103	2			N	-0-					588
06	120	N	94	-0-	-26	-0-	94	2			N	-0-					588

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	588	2	12	9	N	11					162
02	732	N	732	-0-	-0-	-0-	717	2	15	9	N	14					176
03	744	N	744	-0-	-0-	-0-	723	2	21	9	N	19					195
04	609	N	609	-0-	-0-	-0-	594	2	15	9	N	14					209
05	806	N	776	-0-	-30	-0-	752	2	24	9	N	22	175	1			56
06	720	N	435	-0-	-285	-0-	420	2	15	9	N	14					70

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	47					250
02	0	N	-0-	-0-	-0-	-0-					N	29					279
03	0	N	-0-	-0-	-0-	-0-					N	29					308
04	0	N	-0-	-0-	-0-	-0-					N	62	191	1			179
05	0	N	-0-	-0-	-0-	-0-					N	37					216
06	0	N	-0-	-0-	-0-	-0-					N	3					219

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1774	-0-	-551	-0-	1774	2			N	-0-					178
02	1792	N	1682	-0-	-110	-0-	1682	2			N	-0-					178
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					178
04	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-	48	1			130
05	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					130
*06	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					130

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					94
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					94
03	310	N	137	-0-	-173	-0-	137	2			N	-0-					94
04	210	N	68	-0-	-142	-0-	68	2			N	-0-					94
05	155	N	41	-0-	-114	-0-	41	2			N	-0-					94
06	120	N	12	-0-	-108	-0-	12	2			N	-0-					94

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

01	6200	X	3624	-0-	-2576	-0-	3620	2	4	9	N	4					172
02	4508	X	2157	-0-	-2351	-0-	2132	2	25	9	N	23					195
03	4340	X	3440	-0-	-900	-0-	3426	2	14	9	N	13					208
04	4200	X	2274	-0-	-1926	-0-	2270	2	4	9	N	4					212
05	4340	X	45	-0-	-4295	-0-	45	2			N	-0-	50	1			162
06	3510	X	-0-	-0-	-3510	-0-					N	-0-					162

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

01	1240	N	1179	-0-	-61	-0-	27	1	1152	2	N	-0-					100
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					100
03	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					100
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					100
05	1209	N	823	-0-	-386	-0-	823	2			N	-0-					100
06	1170	N	932	-0-	-238	-0-	932	2			N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

01	899	N	833	-0-	-66	-0-	833	2			N	-0-					28
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					28
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					28
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					28
*05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					28
*06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					28

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

01	848	N	848	-0-	-0-	-0-	139	1	709	2	N	-0-					154
02	728	N	646	-0-	-82	-0-	644	2	2	9	N	2					156
03	837	N	748	-0-	-89	-0-	748	2			N	-0-					156
04	810	N	705	-0-	-105	-0-	705	2			N	-0-					156
05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					156
*06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					156

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

01	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1					205
02	728	N	670	-0-	-58	-0-	653	2	17	9	N	15					220
03	1034	N	1034	-0-	-0-	-0-	1013	2	21	9	N	19					239
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-	177	1			62
*05	865	N	865	-0-	-0-	-0-	852	2	13	9	N	12					74
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					74

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

01	170	N	170	-0-	-0-	-0-	85	2	85	9	N	77					126
02	1755	N	1755	-0-	-0-	-0-	1661	2	94	9	N	85					211
03	2389	N	2389	-0-	-0-	-0-	2388	2	1	9	N	1	111	1			101
04	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					101
05	2178	N	2178	-0-	-0-	-0-	2167	2	11	9	N	10					111
06	2310	N	1467	-0-	-843	-0-	1447	2	20	9	N	18					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					88
02	448	N	412	-0-	-36	-0-	412	2			N	-0-					88
03	644	N	644	-0-	-0-	-0-	636	2	8	9	N	7					95
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					95
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					95
*06	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10					105

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	240	N	123	-0-	-117	-0-	123	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

01	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					135
02	1036	N	992	-0-	-44	-0-	981	2	11	9	N	10					145
03	1551	N	1551	-0-	-0-	-0-	1481	2	70	9	N	64					209
04	1389	N	1389	-0-	-0-	-0-	1367	2	22	9	N	20	190	1			39
*05	2002	N	2002	-0-	-0-	-0-	1930	2	72	9	N	65					104
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					104

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

01	503	N	503	-0-	-0-	-0-	54	1	449	2	N	-0-					205
02	2128	X	381	-0-	-1747	-0-	381	2			N	-0-					205
03	2356	X	439	-0-	-1917	-0-	439	2			N	-0-					205
04	540	X	471	-0-	-69	-0-	471	2			N	-0-					205
05	558	X	522	-0-	-36	-0-	520	2	2	9	N	2					207
*06	925	X	925	-0-	-0-	-0-	919	2	6	9	N	5					212

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	1798	-0-	-279	-0-	1798	2			N	-0-					175
02	1848	X	1715	-0-	-133	-0-	1715	2			N	-0-					175
03	2015	X	1882	-0-	-133	-0-	1882	2			N	-0-					175
04	1920	X	1838	-0-	-82	-0-	1838	2			N	-0-					175
05	1953	X	1931	-0-	-22	-0-	1931	2			N	-0-					175
*06	1896	X	1896	-0-	-0-	-0-	1896	2			N	-0-					175

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4343	X	4343	-0-	-0-	-0-	3496	2	847	9	N	770	1157	1			293
02	4162	X	4162	-0-	-0-	-0-	504	1	3010	2	N	589	381	1			501
							648	9									
03	4374	X	4374	-0-	-0-	-0-	234	1	3436	2	N	640	587	1			554
							704	9									
04	3789	X	3789	-0-	-0-	-0-	3136	2	653	9	N	594	558	1			590
05	4786	X	4786	-0-	-0-	-0-	4150	2	636	9	N	578	380	1			788
*06	3736	X	3736	-0-	-0-	-0-	117	1	3006	2	N	557	748	1			597
							613	9									

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	9089	-0-	-1482	-0-	8027	2	1062	9	N	965	963	1			342
02	10441	X	10441	-0-	-0-	-0-	797	1	8636	2	N	916	958	1			300
							1008	9									
03	11135	X	11135	-0-	-0-	-0-	911	1	9156	2	N	971	766	1			505
							1068	9									
04	10230	X	7912	-0-	-2318	-0-	7186	2	726	9	N	660	745	1			420
05	10571	X	6256	-0-	-4315	-0-	93	1	5500	2	N	603	370	1			653
							663	9									
06	9630	X	4701	-0-	-4929	-0-	4314	2	387	9	N	352	747	1			258

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	6450	-0-	-1362	-0-	5617	2	833	9	N	757	581	1			707
02	7256	X	7256	-0-	-0-	-0-	6539	2	717	9	N	652	952	1			407
03	8067	X	8067	-0-	-0-	-0-	7035	2	1032	9	N	938	581	1			764
04	7560	X	6887	-0-	-673	-0-	6383	2	504	9	N	458	546	1			676
*05	8696	X	8696	-0-	-0-	-0-	7948	2	748	9	N	680	734	1			622
*06	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					622

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					165
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					165
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					165
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					165
05	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					165
06	1170	N	332	-0-	-838	-0-	332	2			N	-0-					165

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	627	-0-	-24	-0-	627	2			N	-0-					23
02	588	N	572	-0-	-16	-0-	569	2	3	9	N	3					26
03	632	N	632	-0-	-0-	-0-	631	2	1	9	N	1					27
04	658	N	658	-0-	-0-	-0-	655	2	3	9	N	3					30
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					30
06	600	N	197	-0-	-403	-0-	197	2			N	-0-					30

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	920	-0-	-196	-0-	920	2			N	-0-					76
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					76
03	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					76
04	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					76
05	1240	N	1136	-0-	-104	-0-	1136	2			N	-0-					76
06	1080	N	313	-0-	-767	-0-	313	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1149	-0-	-122	-0-	1146	2	3	9	N	3	77	1			14
02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					14
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					14
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					14
05	1550	N	1395	-0-	-155	-0-	1395	2			N	-0-					14
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	648	-0-	-65	-0-	646	2	2	9	Y	2					26
02	616	N	581	-0-	-35	-0-	578	2	3	9	Y	3					29
03	775	N	636	-0-	-139	-0-	635	2	1	9	Y	1					30
04	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					30
05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					30
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					30

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1098	-0-	-452	-0-	19 7	1 9	1072	2	N	6	92	1			20
02	1372	N	1230	-0-	-142	-0-	18	1	1212	2	N	-0-					20
03	1426	N	49	-0-	-1377	-0-	19	1	30	2	N	-0-					20
04	1858	N	1858	-0-	-0-	-0-	19 1	1 9	1838	2	N	1					21
05	1966	N	1966	-0-	-0-	-0-	19	1	1947	2	N	-0-					21
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2349	-0-	-348	-0-	2347	2	2	9	Y	2					41
02	2723	X	2723	-0-	-0-	-0-	2723	2			Y	-0-					41
03	2914	X	2896	-0-	-18	-0-	2896	2			Y	-0-					41
04	2820	X	2668	-0-	-152	-0-	2647	2	21	9	Y	19					60
05	3007	X	2971	-0-	-36	-0-	2962	2	9	9	Y	8					68
06	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					68

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	545	-0-	-509	-0-	545	2			N	-0-					37
02	812	N	810	-0-	-2	-0-	810	2			N	-0-					37
03	961	N	912	-0-	-49	-0-	912	2			N	-0-					37
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					37
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					37
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					37

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	622	-0-	-277	-0-	622	2			N	-0-					11
02	784	N	267	-0-	-517	-0-	267	2			N	-0-					11
03	868	N	266	-0-	-602	-0-	266	2			N	-0-					11
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					11
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					11
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	590	-0-	-526	-0-	590	2			N	-0-					18
02	878	N	878	-0-	-0-	-0-	878	2			N	-0-					18
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					18
04	1176	N	1176	-0-	-0-	-0-	1166	2	10	9	N	9					27
05	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	N	2					29
06	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1395	-0-	-310	-0-	1395	2			N	-0-					28
02	1232	N	1119	-0-	-113	-0-	1119	2			N	-0-					28
03	1612	N	844	-0-	-768	-0-	844	2			N	-0-					28
04	1350	N	1241	-0-	-109	-0-	1241	2			N	-0-					28
05	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					28
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					28

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	576	-0-	-509	-0-	576	2			N	-0-					73
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					73
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					73
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-	51	1			22
05	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					22
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	2	63	1			31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1336	-0-	-59	-0-	1336	2			N	-0-					85
02	1260	N	880	-0-	-380	-0-	869	2	11	9	N	10					95
03	1395	N	1306	-0-	-89	-0-	1302	2	4	9	N	4	72	1			27
04	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					27
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					27
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					27

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	440	-0-	-56	-0-	440	2			N	-0-					8
02	420	N	332	-0-	-88	-0-	332	2			N	-0-					8
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					8
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					8
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					8
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	941	-0-	-20	-0-	12	1	929	2	N	-0-					16
02	952	N	830	-0-	-122	-0-	11	1	819	2	N	-0-					16
03	961	N	745	-0-	-216	-0-	12	1	733	2	N	-0-					16
04	1012	N	1012	-0-	-0-	-0-	11	1	1001	2	N	-0-					16
05	1021	N	1021	-0-	-0-	-0-	12	1	1009	2	N	-0-					16
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					16

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	603	-0-	-265	-0-	603	2			N	-0-					18
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					18
03	837	N	808	-0-	-29	-0-	808	2			N	-0-					18
04	852	N	852	-0-	-0-	-0-	843	2	9	9	N	8					26
05	966	N	966	-0-	-0-	-0-	964	2	2	9	N	2					28
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					28

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	-0-	39	1	92	2	N	-0-					40
02	217	N	217	-0-	-0-	-0-	35	1	182	2	N	-0-					40
03	280	N	280	-0-	-0-	-0-	39	1	241	2	N	-0-					40
04	279	N	279	-0-	-0-	-0-	38	1	241	2	N	-0-					40
05	275	N	275	-0-	-0-	-0-	39	1	236	2	N	-0-					40
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2108	-0-	-217	-0-	2108	2			Y	-0-					31
02	2268	N	2241	-0-	-27	-0-	2241	2			Y	-0-					31
03	2418	N	2323	-0-	-95	-0-	2323	2			Y	-0-					31
04	2327	N	2327	-0-	-0-	-0-	2323	2	4	9	Y	4					35
05	2480	N	1751	-0-	-729	-0-	1737	2	14	9	Y	13					48
06	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					48

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					17
02	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					17
03	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					17
04	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					17
05	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					17
06	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					20
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					20
03	930	N	804	-0-	-126	-0-	804	2			N	-0-					20
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					20
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					20
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					20

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	755	-0-	-82	-0-	19	1	736	2	N	-0-					27
02	1092	N	985	-0-	-107	-0-	18	1	967	2	N	-0-					27
03	1085	N	799	-0-	-286	-0-	19	1	780	2	N	-0-					27
04	1061	N	1061	-0-	-0-	-0-	19	1	1042	2	N	-0-					27
05	1110	N	1110	-0-	-0-	-0-	19	1	1091	2	N	-0-					27
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2431	-0-	-80	-0-	12	1	2409	2	N	9					147
							10	9									
02	2315	N	2315	-0-	-0-	-0-	11	1	2273	2	N	28					175
							31	9									
03	2356	N	2315	-0-	-41	-0-	12	1	2280	2	N	21	121	1			75
							23	9									
04	2340	N	2319	-0-	-21	-0-	11	1	2280	2	N	25					100
							28	9									
05	2573	N	2487	-0-	-86	-0-	12	1	2443	2	N	29					129
							32	9									
06	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					129

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

01	857	N	857	-0-	-0-	-0-	845	2	12	9	N	11					115
02	1018	N	1018	-0-	-0-	-0-	990	2	28	9	N	25					140
03	592	N	592	-0-	-0-	-0-	582	2	10	9	N	9					149
04	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	131	1			25
05	1036	N	1036	-0-	-0-	-0-	1017	2	19	9	N	17					42
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					42

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (MARMATON) 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

01	828	N	828	-0-	-0-	B	-0-	814	2	14	9	N	13					72
02	745	N	745	-0-	-0-	B	-0-	721	2	24	9	N	22					94
03/01 BALANCING DATE STATUS -> -0-																		
03	833	N	833	-0-	-0-	B	-0-	802	2	31	9	N	28					122
04	749	N	749	-0-	-0-	B	-0-	723	2	26	9	N	24	92	1			54
05	651	N	565	-0-	-86	B	-0-	561	2	4	9	N	4					58
06	630	N	480	-0-	-150	B	-0-	476	2	4	9	N	4					62

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

01	1023	N	818	-0-	-205	B	-0-	804	2	14	9	N	13					71
02	840	N	759	-0-	-81	B	-0-	735	2	24	9	N	22					93
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	867	-0-	-32	B	-0-	836	2	31	9	N	28					121
04	848	N	848	-0-	-0-	B	-0-	820	2	28	9	N	25	92	1			54
05	851	N	851	-0-	-0-	B	-0-	847	2	4	9	N	4					58
06	840	N	806	-0-	-34	B	-0-	800	2	6	9	N	5					63

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4626	N	4626	-0-	-0- B	-0-	831 916	1 9	2879	2	N	833	838	1			321
02	4060	N	2770	-0-	-1290 B	-0-	487 506	1 9	1777	2	N	460	336	1			445
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4156	-0-	-339 B	-0-	602 711	1 9	2843	2	N	646	836	1			255
04	4350	N	2455	-0-	-1895 B	-0-	295 392	1 9	1768	2	N	356	334	1			277
05	6322	N	6322	-0-	-0- B	-0-	712 1110	1 9	4500	2	N	1009	505	1			781
*06	4870	N	4870	-0-	-0- B	-0-	725 737	1 9	3408	2	N	670	1017	1			434

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4444		14565	-0-	10121 B	227459	1085 829	1 9	12651	2	N	754	756	1			335
02	12180		11464	-0-	-716 B	226743	979 605	1 9	9880	2	N	550	373	1	4	8	508
03/01 BALANCING DATE STATUS -> 226743																	
03	13485		9996	-0-	-3489 B	223254	1085 597	1 9	8314	2	N	543	569	1			482
04	13050		10036	-0-	-3014 B	220240	1050 373	1 9	8613	2	N	339	374	1			447
05	27976		8010	-0-	-19966 B	200274	31 219	1 9	7760	2	N	199	184	1	5	8	457
*06	54840		7097	-0-	-47743 B	152531	30 200	1 9	6867	2	N	182	359	1	2	8	278

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	19031	-0-	19031 B	63614	31 675	1 9	18325	2	N	614	572	1			592
02	0	W	13238	-0-	13238 B	76852	28 409	1 9	12801	2	N	372	564	1			400
03/01 BALANCING DATE STATUS -> 76852																	
03	0	W	12520	-0-	12520 B	89372	31 429	1 9	12060	2	N	390	188	1			602
04	0	W	11143	-0-	11143 B	100515	30 345	1 9	10768	2	N	314	376	1			540
05	0	W	11726	-0-	11726 B	112241	31 411	1 9	11284	2	N	374	552	1			362
06	0	W	10722	-0-	10722 B	122963	30 347	1 9	10345	2	N	315					677

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	28343	-0-	28343 B	145055	1085 2394	1 9	24864	2	N	2176	2081	1			492
02	0	W	22189	-0-	22189 B	167244	980 1421	1 9	19788	2	N	1292	1079	1	2	8	703
03/01 BALANCING DATE STATUS -> 167244																	
03	0	W	21349	-0-	21349 B	188593	1085 1230	1 9	19034	2	N	1118	1473	1			348
04	6525		17176	-0-	10651 B	199244	1050 805	1 9	15321	2	N	732	540	1			540
05	13988		14385	-0-	397 B	199641	31 818	1 9	13536	2	N	744	724	1	2	8	558
06	27420		13787	-0-	-13633 B	186008	30 759	1 9	12998	2	N	690	533	1			715

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED PRORATED CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7846	-0-	7846 B	85437	31	1	6848	2	N	879	1133	1			368
							967	9									
02	0	W	7195	-0-	7195 B	92632	28	1	6483	2	N	622	390	1			600
							684	9									
03/01 BALANCING DATE STATUS -> 92632																	
03	0	W	7575	-0-	7575 B	100207	31	1	6826	2	N	653	730	1			523
							718	9									
04	0	W	7310	-0-	7310 B	107517	30	1	6657	2	N	566	532	1			557
							623	9									
05	0	W	7761	-0-	7761 B	115278	31	1	7090	2	N	582	560	1	1	8	578
							640	9									
*06	54840		6930	-0-	-47910 B	67368	30	1	6483	2	N	379	708	1			249
							417	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

10	3192		11257	-0-	8065	8065	3	1	7031	2	N	3839	3204	1	5	8	630
							4223	9									
*11	118280		107023	-0-	-11257	-0-	30	1	88458	2	N	16850	16731	1	4	8	745
							18535	9									
12	1736		85923	-0-	84187 B	84187	31	1	78296	2	N	6905	6595	1	2	8	1053
							7596	9									
01	1736		67844	-0-	66108 B	150295	31	1	63028	2	N	4350	4676	1			727
							4785	9									
02	4758		58825	-0-	54067 B	204362	28	1	55918	2	N	2617	2479	1	2	8	863
							2879	9									
03/01 BALANCING DATE STATUS -> 204362																	
03	5268		51337	-0-	46069 B	250431	31	1	49096	2	N	2009	2232	1			640
							2210	9									
04	5098		43408	-0-	38310 B	288741	30	1	41827	2	N	1410	1690	1			360
							1551	9									
05	10928		36332	-0-	25404 B	314145	31	1	35146	2	N	1050	916	1	1	8	493
							1155	9									
06	21422		22519	-0-	1097 B	315242	30	1	21795	2	N	631	541	1	1	8	582
							694	9									

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

01	1506	R	1506	-0-	-0-	-0-	1506	3		N	-0-		42
02	1820	#	1359	-0-	-461	-0-	1346	3	13 9	N	12		54
03	2325	#	904	-0-	-1421	-0-	900	3	4 9	N	4		58
04	2250	#	1701	-0-	-549	-0-	1697	3	4 9	N	4		62
05	2325	#	1517	-0-	-808	-0-	1514	3	3 9	N	3		65
06	1470	#	202	-0-	-1268	-0-	201	3	1 9	N	1		66

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

01	620	X	497	-0-	-123	-0-	60	1	437 2	N	-0-		33
02	588	X	459	-0-	-129	-0-	56	1	403 2	N	-0-		33
03	651	X	484	-0-	-167	-0-	62	1	422 2	N	-0-		33
04	630	X	467	-0-	-163	-0-	60	1	407 2	N	-0-		33
05	496	X	496	-0-	-0-	-0-	62	1	434 2	N	-0-		33
06	480	X	442	-0-	-38	-0-	60	1	382 2	N	-0-		33

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

01	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					102
02	2128	N	2119	-0-	-9	-0-	2119	3			N	-0-					102
03	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					102
04	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					102
*05	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					102
06	2280	N	2256	-0-	-24	-0-	2256	3			N	-0-					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

01	992	N	932	-0-	-60	-0-	62	1	870	2	N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	56	1	712	2	N	-0-					-0-
03	1054	N	1034	-0-	-20	-0-	62	1	972	2	N	-0-					-0-
04	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-
05	837	N	26	-0-	-811	-0-	10	1	16	2	N	-0-					-0-
06	990	N	162	-0-	-828	-0-	24	1	138	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

01	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	53752					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
REGENCY FIELD SERVICES LLC 698769
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

01	186	N	164	-0-	-22	B	-0-	164	2		N	-0-					-0-
02	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9	B	-0-	146	2		N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	2		N	-0-					-0-
05	186	N	151	-0-	-35	B	-0-	151	2		N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-					-0-
04	270	N	246	-0-	-24	B	-0-	246	2		N	-0-					-0-
05	279	N	252	-0-	-27	B	-0-	252	2		N	-0-					-0-
06	270	N	210	-0-	-60	B	-0-	210	2		N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

01	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-					-0-
02	280	N	242	-0-	-38	B	-0-	242	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-					-0-
04	300	N	139	-0-	-161	B	-0-	139	2		N	-0-					-0-
05	279	N	195	-0-	-84	B	-0-	195	2		N	-0-					-0-
*06	178	N	178	-0-	-0-	B	-0-	384	2		N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

01	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-					-0-
02	196	N	177	-0-	-19	B	-0-	177	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-					-0-
04	210	N	118	-0-	-92	B	-0-	118	2		N	-0-					-0-
05	186	N	132	-0-	-54	B	-0-	132	2		N	-0-					-0-
*06	147	N	147	-0-	-0-	B	-0-	816	2		N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

01	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-					-0-
02	140	N	114	-0-	-26	B	-0-	114	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-					-0-
04	120	N	90	-0-	-30	B	-0-	90	2		N	-0-					-0-
05	124	N	110	-0-	-14	B	-0-	110	2		N	-0-					-0-
*06	126	N	126	-0-	-0-	B	-0-	42	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*06	206	N	206	-0-	-0- B	-0-	37	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	247	-0-	-249 B	-0-	247	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*06	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	71	-0-	-239 B	-0-	71	2			N	-0-					-0-
04	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
*06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	64	-0-	-122 B	-0-	64	2			N	-0-					-0-
02	140	N	78	-0-	-62 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	109	-0-	-77 B	-0-	109	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	168	N	14	-0-	-154 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*06	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
06	270	N	208	-0-	-62 B	-0-	208	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	196	N	177	-0-	-19 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	180	N	139	-0-	-41 B	-0-	139	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
06	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
02	336	N	287	-0-	-49 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
06	300	N	224	-0-	-76 B	-0-	224	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	61	-0-	-63 B	-0-	61	2		N	-0-			-0-
02	112	N	62	-0-	-50 B	-0-	62	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	89	-0-	-35 B	-0-	89	2		N	-0-			-0-
04	112	N	112	-0-	-0- B	-0-	112	2		N	-0-			-0-
*05	122	N	122	-0-	-0- B	-0-	122	2		N	-0-			-0-
06	90	N	35	-0-	-55 B	-0-	35	2		N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
02	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
*05	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	133	-0-	-115 B	-0-	133	2		N	-0-			-0-
02	224	N	133	-0-	-91 B	-0-	133	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	204	-0-	-106 B	-0-	204	2		N	-0-			-0-
04	219	N	219	-0-	-0- B	-0-	219	2		N	-0-			-0-
*05	280	N	280	-0-	-0- B	-0-	280	2		N	-0-			-0-
06	210	N	93	-0-	-117 B	-0-	93	2		N	-0-			-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3	N	2	-0-	-1 B	-0-	2	2		N	-0-			-0-
02	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3	N	2	-0-	-1 B	-0-	2	2		N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
05	2	N	2	-0-	-0- B	-0-	2	2		N	-0-			-0-
06	2	N	1	-0-	-1 B	-0-	1	2		N	-0-			-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	26	-0-	-36 B	-0-	26	2		N	-0-			-0-
02	56	N	25	-0-	-31 B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	23	-0-	-39 B	-0-	23	2		N	-0-			-0-
04	30	N	25	-0-	-5 B	-0-	25	2		N	-0-			-0-
05	31	N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
06	30	N	11	-0-	-19 B	-0-	11	2		N	-0-			-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	13	-0-	-18 B	-0-	13	2		N	-0-			-0-
02	28	N	17	-0-	-11 B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-
04	25	N	25	-0-	-0- B	-0-	25	2		N	-0-			-0-
05	31	N	29	-0-	-2 B	-0-	29	2		N	-0-			-0-
06	30	N	7	-0-	-23 B	-0-	7	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
*05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
06	240	N	98	-0-	-142 B	-0-	98	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	150	N	71	-0-	-79 B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
05	403	N	357	-0-	-46 B	-0-	357	2			N	-0-					-0-
06	390	N	284	-0-	-106 B	-0-	284	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
06	390	N	349	-0-	-41 B	-0-	349	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-
05	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-
06	180	N	105	-0-	-75 B	-0-	105	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-			-0-
02	363	N	363	-0-	-0-	B	-0-	363	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
04	420	N	250	-0-	-170	B	-0-	250	2		N	-0-			-0-
*05	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-			-0-
06	330	N	223	-0-	-107	B	-0-	223	2		N	-0-			-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	332	-0-	-71	B	-0-	332	2		N	-0-			-0-
02	392	N	328	-0-	-64	B	-0-	328	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	452	N	452	-0-	-0-	B	-0-	452	2		N	-0-			-0-
04	427	N	427	-0-	-0-	B	-0-	427	2		N	-0-			-0-
*05	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-
06	450	N	417	-0-	-33	B	-0-	417	2		N	-0-			-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
02	308	N	251	-0-	-57	B	-0-	251	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
04	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
*05	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
06	330	N	300	-0-	-30	B	-0-	300	2		N	-0-			-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	19	-0-	-74	B	-0-	19	2		N	-0-			-0-
02	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
04	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
05	62	N	32	-0-	-30	B	-0-	32	2		N	-0-			-0-
06	60	N	18	-0-	-42	B	-0-	18	2		N	-0-			-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
02	168	N	154	-0-	-14	B	-0-	154	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
04	153	N	153	-0-	-0-	B	-0-	153	2		N	-0-			-0-
05	186	N	167	-0-	-19	B	-0-	167	2		N	-0-			-0-
06	180	N	150	-0-	-30	B	-0-	150	2		N	-0-			-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	90	-0-	-3	B	-0-	90	2		N	-0-			-0-
02	112	N	107	-0-	-5	B	-0-	107	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-			-0-
04	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-
05	124	N	111	-0-	-13	B	-0-	111	2		N	-0-			-0-
*06	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	270	N	174	-0-	-96 B	-0-	174	2			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
06	270	N	154	-0-	-116 B	-0-	154	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
05	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
02	392	N	389	-0-	-3 B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
05	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
06	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
02	56	N	33	-0-	-23 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*05	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
*05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	132	-0-	-85 B	-0-	132	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
*05	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	35	-0-	-58 B	-0-	35	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	168	N	106	-0-	-62 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
06	270	N	190	-0-	-80 B	-0-	190	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
04	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-
05	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
06	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-
02	224	N	142	-0-	-82 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
*05	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*06	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
*06	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
*06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-
04	210	N	133	-0-	-77 B	-0-	133	2			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
*06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
05	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
06	240	N	211	-0-	-29 B	-0-	211	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
04	90	N	26	-0-	-64 B	-0-	26	2			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
*06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	140	N	105	-0-	-35 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	616	N	553	-0-	-63 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
04	630	N	602	-0-	-28 B	-0-	602	2			N	-0-					-0-
05	620	N	408	-0-	-212 B	-0-	408	2			N	-0-					-0-
06	630	N	288	-0-	-342 B	-0-	288	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	124	-0-	-23 B	-0-	124	2			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*05	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
*06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	187	-0-	-30 B	-0-	187	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
*05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
05	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
06	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	1			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	B	-0-	77	1			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	1			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	1			N	-0-					-0-
05	93	N	79	-0-	-14	B	-0-	79	1			N	-0-					-0-
06	90	N	83	-0-	-7	B	-0-	83	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
05	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					-0-
06	518	N	456	-0-	-62 B	-0-	456	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

01	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	214	-0-	-32 B	-0-	214	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

01	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	142 N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
02	142 N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	164 N	164	-0-	-0-	B	-0-	164	3		N	-0-			-0-
04	150 N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-
05	160 N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
*06	157 N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279 N	196	-0-	-83	B	-0-	196	3		N	-0-			-0-
02	252 N	235	-0-	-17	B	-0-	235	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248 N	243	-0-	-5	B	-0-	243	3		N	-0-			-0-
04	271 N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
05	248 N	227	-0-	-21	B	-0-	227	3		N	-0-			-0-
06	240 N	179	-0-	-61	B	-0-	179	3		N	-0-			-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

01	1116 N	1100	-0-	-16	B	-0-	1100	3		N	-0-			-0-
02	984 N	984	-0-	-0-	B	-0-	984	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1095 N	1095	-0-	-0-	B	-0-	1095	3		N	-0-			-0-
04	1076 N	1076	-0-	-0-	B	-0-	1076	3		N	-0-			-0-
05	1090 N	1090	-0-	-0-	B	-0-	1090	3		N	-0-			-0-
*06	1064 N	1064	-0-	-0-	B	-0-	1064	3		N	-0-			-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403 N	367	-0-	-36	B	-0-	367	3		N	-0-			-0-
02	336 N	335	-0-	-1	B	-0-	335	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	376 N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
04	360 N	358	-0-	-2	B	-0-	358	3		N	-0-			-0-
05	372 N	365	-0-	-7	B	-0-	365	3		N	-0-			-0-
*06	361 N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

01	814	N	814	-0-	-0-	B	-0-	94	1	720	2	N	-0-					-0-
02	728	N	692	-0-	-36	B	-0-	44	1	648	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	642	-0-	-71	B	-0-	36	1	606	2	N	-0-					-0-
04	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
05	1015	N	1015	-0-	-0-	B	-0-	1015	2			N	-0-					-0-
*06	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

01	1099	N	1099	-0-	-0-	B	-0-	127	1	972	2	N	-0-					-0-
02	1148	N	1073	-0-	-75	B	-0-	67	1	1006	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1189	N	1189	-0-	-0-	B	-0-	67	1	1122	2	N	-0-					-0-
04	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-
05	1178	N	1049	-0-	-129	B	-0-	1049	2			N	-0-					-0-
06	1140	N	852	-0-	-288	B	-0-	852	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
04	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
05	589	N	585	-0-	-4	B	-0-	585	2			N	-0-					-0-
06	570	N	532	-0-	-38	B	-0-	532	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

01	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
02	224	N	184	-0-	-40	B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
05	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
06	210	N	152	-0-	-58	B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	B	-0-	105	1	807	2	N	-0-					-0-
02	1008	N	721	-0-	-287	B	-0-	45	1	676	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	931	N	931	-0-	-0-	B	-0-	53	1	878	2	N	-0-					-0-
04	870	N	724	-0-	-146	B	-0-	724	2			N	-0-					-0-
05	806	N	694	-0-	-112	B	-0-	694	2			N	-0-					-0-
06	900	N	517	-0-	-383	B	-0-	517	2			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1220	N	1220	-0-	-0-	B	-0-	141	1	1079	2	N	-0-					-0-
02	1316	N	1217	-0-	-99	B	-0-	76	1	1141	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1367	-0-	-28	B	-0-	77	1	1290	2	N	-0-					-0-
04	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
05	1333	N	1250	-0-	-83	B	-0-	1250	2			N	-0-					-0-
06	1320	N	1058	-0-	-262	B	-0-	1058	2			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0-	B	-0-	59	1	449	2	N	-0-					-0-
02	588	N	467	-0-	-121	B	-0-	29	1	438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	34	1	565	2	N	-0-					-0-
04	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
05	527	N	514	-0-	-13	B	-0-	514	2			N	-0-					-0-
06	570	N	439	-0-	-131	B	-0-	439	2			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0-	B	-0-	121	1	931	2	N	-0-					-0-
02	1232	N	988	-0-	-244	B	-0-	62	1	926	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1229	N	1229	-0-	-0-	B	-0-	69	1	1160	2	N	-0-					-0-
04	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
05	1085	N	1065	-0-	-20	B	-0-	1065	2			N	-0-					-0-
06	1200	N	903	-0-	-297	B	-0-	903	2			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	N	896	-0-	-0-	B	-0-	103	1	793	2	N	-0-					-0-
02	1036	N	845	-0-	-191	B	-0-	53	1	792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1015	N	1015	-0-	-0-	B	-0-	57	1	958	2	N	-0-					-0-
04	883	N	883	-0-	-0-	B	-0-	883	2			N	-0-					-0-
05	930	N	886	-0-	-44	B	-0-	886	2			N	-0-					-0-
06	990	N	790	-0-	-200	B	-0-	790	2			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	B	-0-	55	1	425	2	N	-0-					-0-
02	532	N	423	-0-	-109	B	-0-	27	1	396	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	30	1	502	2	N	-0-					-0-
04	450	N	439	-0-	-11	B	-0-	439	2			N	-0-					-0-
05	465	N	446	-0-	-19	B	-0-	446	2			N	-0-					-0-
06	510	N	406	-0-	-104	B	-0-	406	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	713	N	39	-0-	-674 B	-0-	39	2			N	-0-					-0-
02	252	N	7	-0-	-245 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
06	396	N	NO RPT	-0-	-396 B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	140	N	2	-0-	-138 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	211	-0-	-6	B	-0-	211	3		N	-0-			-0-
02	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
04	210	N	206	-0-	-4	B	-0-	206	3		N	-0-			-0-
05	217	N	210	-0-	-7	B	-0-	210	3		N	-0-			-0-
06	210	N	NO RPT	-0-	-210	B	-0-				N	NO RPT			-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
02	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	277	-0-	-2	B	-0-	277	3		N	-0-			-0-
04	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
05	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-			-0-
06	270	N	NO RPT	-0-	-270	B	-0-				N	NO RPT			-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	134	-0-	-21	B	-0-	134	3		N	-0-			-0-
02	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
04	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
05	155	N	145	-0-	-10	B	-0-	145	3		N	-0-			-0-
06	180	N	NO RPT	-0-	-180	B	-0-				N	NO RPT			-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	1	-0-	-154	B	-0-	1	3		N	-0-			-0-
02	140	N	122	-0-	-18	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
05	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
06	150	N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	140	N	122	-0-	-18	B	-0-	122	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
05	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
06	150	N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
02	140	N	123	-0-	-17	B	-0-	123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	149	-0-	-6	B	-0-	149	3		N	-0-			-0-
04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-			-0-
05	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
06	150	N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
05	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																		
03	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	112	N	111	-0-	-1	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
05	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
05	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-
05	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
05	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
06	389	N	NO RPT	-0-	-389 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	169	N	NO RPT	-0-	-169 B	-0-					N	NO RPT					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
02	280	N	62	-0-	-218 B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	213	-0-	-159 B	-0-	213	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	224	N	104	-0-	-120 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	-0-	-0-	-276 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

01	403 N	381	-0-	-22	B	-0-	381	3			N	-0-					-0-
02	350 N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390 N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
04	390 N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
05	412 N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
06	352 N	NO RPT	-0-	-352	B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

01	350 N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	336 N	315	-0-	-21	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372 N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
04	334 N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
05	347 N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	330 N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

01	465 N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
02	420 N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439 N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	441 N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
05	448 N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
06	420 N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

01	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
04	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
05	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
05	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
02	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
05	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

01	1302	N	1266	-0-	-36	B	-0-	1266	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1196	N	1196	-0-	-0-	B	-0-	1196	3			N	-0-					-0-
04	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-
05	1271	N	1231	-0-	-40	B	-0-	1231	3			N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124 N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112 N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	120 N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
05	127 N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	120 N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124 N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112 N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	120 N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
05	127 N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	120 N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217 N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
02	196 N	187	-0-	-9	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217 N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
04	210 N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
05	217 N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
06	210 N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1333	-0-		-0-	B	-0-	1333	3			N	-0-				-0-
02	1392	N	1392	-0-		-0-	B	-0-	1392	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1768	N	1768	-0-		-0-	B	-0-	1768	3			N	-0-				-0-
04	1614	N	1614	-0-		-0-	B	-0-	1614	3			N	-0-				-0-
05	1887	N	1887	-0-		-0-	B	-0-	1887	3			N	-0-				-0-
06	1260	N	NO RPT	-0-		-1260	B	-0-					N	NO RPT				-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	206	-0-		-42	B	-0-	206	3			N	-0-				-0-
02	303	N	303	-0-		-0-	B	-0-	303	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-		-0-	B	-0-	363	3			N	-0-				-0-
04	310	N	310	-0-		-0-	B	-0-	310	3			N	-0-				-0-
05	341	N	228	-0-		-113	B	-0-	228	3			N	-0-				-0-
06	360	N	NO RPT	-0-		-360	B	-0-					N	NO RPT				-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-		-0-	B	-0-	495	2			N	-0-				-0-
02	392	N	390	-0-		-2	B	-0-	390	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	420	-0-		-76	B	-0-	420	2			N	-0-				-0-
04	480	N	396	-0-		-84	B	-0-	396	2			N	-0-				-0-
05	434	N	NO RPT	-0-		-434	B	-0-					N	NO RPT				-0-
*06	424	N	424	-0-		-0-	B	-0-	424	2			N	-0-				-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	DOMESTIC		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-		-0-	B	-0-	218	2			N	-0-				-0-
02	199	N	199	-0-		-0-	B	-0-	199	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-		-2	B	-0-	215	2			N	-0-				-0-
04	210	N	208	-0-		-2	B	-0-	208	2			N	-0-				-0-
05	217	N	209	-0-		-8	B	-0-	209	2			N	-0-				-0-
06	210	N	201	-0-		-9	B	-0-	201	2			N	-0-				-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-		-0-	B	-0-	202	2			N	-0-				-0-
02	183	N	183	-0-		-0-	B	-0-	183	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-		-0-	B	-0-	201	2			N	-0-				-0-
04	210	N	185	-0-		-25	B	-0-	185	2			N	-0-				-0-
05	217	N	194	-0-		-23	B	-0-	194	2			N	-0-				-0-
*06	186	N	186	-0-		-0-	B	-0-	186	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

01	102 N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	96 N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	155 N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	106 N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	108 N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*06	106 N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

01	144 N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	140 N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	192 N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150 N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
05	124 N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
06	150 N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

01	48 N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	84 N	56	-0-	-28 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93 N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	61 N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62 N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
06	60 N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

01	224 N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	196 N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217 N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	210 N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	217 N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
06	210 N	137	-0-	-73 B	-0-	137	3			N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

01	221 N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	224 N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	203 N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	210 N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	217 N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
06	210 N	165	-0-	-45 B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1091	N	1091	-0-	-0- B	-0-	1091	2		N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1120	N	1120	-0-	-0- B	-0-	1120	2		N	-0-					-0-
04	994	N	994	-0-	-0- B	-0-	994	2		N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2		N	-0-					-0-
06	631	N	569	-0-	-62 B	-0-	569	2		N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	395	-0-	-101 B	-0-	395	2		N	-0-					-0-
02	476	N	405	-0-	-71 B	-0-	405	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	478	N	375	-0-	-103 B	-0-	375	2		N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	2		N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	2		N	-0-					-0-
06	360	N	219	-0-	-141 B	-0-	219	2		N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	308	-0-	-95 B	-0-	308	2		N	-0-					-0-
02	364	N	271	-0-	-93 B	-0-	271	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	372	N	331	-0-	-41 B	-0-	331	2		N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2		N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	2		N	-0-					-0-
06	330	N	217	-0-	-113 B	-0-	217	2		N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	240	-0-	-70 B	-0-	240	2		N	-0-					-0-
02	280	N	225	-0-	-55 B	-0-	225	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	243	-0-	-36 B	-0-	243	2		N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	2		N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2		N	-0-					-0-
06	240	N	171	-0-	-69 B	-0-	171	2		N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
05	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
06	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

01	279	N	228	-0-	-51	B	-0-	228	3			N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	240	N	156	-0-	-84	B	-0-	156	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

01	279	N	176	-0-	-103	B	-0-	176	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
05	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
06	300	N	239	-0-	-61	B	-0-	239	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
06	450	N	257	-0-	-193 B	-0-	257	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
05	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
06	390	N	241	-0-	-149 B	-0-	241	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	338	-0-	-96 B	-0-	338	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
06	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	112	-0-	-74 B	-0-	112	3			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	150	N	66	-0-	-84 B	-0-	66	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
04	210	N	68	-0-	-142 B	-0-	68	3			N	-0-					-0-
05	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
*06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
05	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
06	570	N	358	-0-	-212 B	-0-	358	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
06	480	N	284	-0-	-196 B	-0-	284	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
02	140	N	28	-0-	-112	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	174	-0-	-74	B	-0-	174	3			N	-0-					-0-
02	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	180	N	96	-0-	-84	B	-0-	96	3			N	-0-					-0-
05	279	N	158	-0-	-121	B	-0-	158	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
02	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
04	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
05	775	N	417	-0-	-358	B	-0-	417	3			N	-0-					-0-
06	507	N	156	-0-	-351	B	-0-	156	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
02	840	N	168	-0-	-672	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
04	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
*06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
04	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
05	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-
06	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28	B	-0-	375	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
05	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
06	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
05	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
06	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
*06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
*06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
*06	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

01	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

01	0	W	238	-0-	238 B	1560	238	3			N	-0-					-0-
02	0	W	246	-0-	246 B	1806	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1806																	
03	0	W	109	-0-	109 B	1915	109	3			N	-0-					-0-
04	0	W	307	-0-	307 B	2222	307	3			N	-0-					-0-
05	2472	N	250	-0-	-2222 B	-0-	250	3			N	-0-					-0-
*06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. 259780

LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
05	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
04	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

01	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

01	496	N	452	-0-	-44 B	-0-	130	1	322	2	N	-0-					36
02	392	N	297	-0-	-95 B	-0-	125	1	172	2	N	-0-					36
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	130	1	349	2	N	-0-					36
04	457	N	457	-0-	-0- B	-0-	135	1	322	2	N	-0-					36
05	462	N	462	-0-	-0- B	-0-	140	1	322	2	N	-0-					36
*06	463	N	463	-0-	-0- B	-0-	130	1	333	2	N	-0-					36

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	298	-0-	-12	B	-0-	298	2			N	-0-					-0-
02	280	N	266	-0-	-14	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
04	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
04	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
*05	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
*05	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
*05	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
02	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
04	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
*05	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
*05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	504	N	446	-0-	-58 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
04	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-
05	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	643	-0-	-225 B	-0-	643	2			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
06	426	N	406	-0-	-20 B	-0-	406	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
02	84	N	39	-0-	-45	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	28	-0-	-65	B	-0-	28	2			N	-0-					-0-
04	90	N	6	-0-	-84	B	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-
*06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
04	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
05	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
04	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
05	527	N	498	-0-	-29	B	-0-	498	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
05	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1178	N	1118	-0-	-60 B	-0-	1118	2			N	-0-					-0-
02	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
04	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
05	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
06	769	N	NO RPT	-0-	-769 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	176	-0-	-72 B	-0-	176	2			N	-0-					-0-
04	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
05	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	806	N	718	-0-	-88 B	-0-	718	2			N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
04	690	N	644	-0-	-46 B	-0-	644	2			N	-0-					-0-
05	775	N	658	-0-	-117 B	-0-	658	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	445	-0-	-82 B	-0-	445	2			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8 B	-0-	271	2			Y	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	2			Y	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			Y	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					Y	NO RPT					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
06	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	216	-0-	-156 B	-0-	216	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	360	N	167	-0-	-193 B	-0-	167	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	180	N	88	-0-	-92 B	-0-	88	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
05	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
*06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	169	-0-	-17	B	-0-	169	2			N	-0-					-0-
02	168	N	151	-0-	-17	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
04	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
05	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
06	240	N	229	-0-	-11	B	-0-	229	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
02	140	N	124	-0-	-16	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
06	210	N	188	-0-	-22	B	-0-	188	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
04	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
*06	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
04	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
*06	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
*06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
05	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
*06	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	454	-0-	-166 B	-0-	454	2			N	-0-					-0-
04	450	N	402	-0-	-48 B	-0-	402	2			N	-0-					-0-
05	651	N	400	-0-	-251 B	-0-	400	2			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
04	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
05	310	N	197	-0-	-113 B	-0-	197	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	139	-0-	-47	B	-0-	139	2			N	-0-					-0-
02	252	N	212	-0-	-40	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
04	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
05	248	N	169	-0-	-79	B	-0-	169	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
02	532	N	486	-0-	-46	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	405	-0-	-184	B	-0-	405	2			N	-0-					-0-
04	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
05	527	N	402	-0-	-125	B	-0-	402	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
02	364	N	324	-0-	-40	B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
05	372	N	312	-0-	-60	B	-0-	312	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-
02	336	N	286	-0-	-50	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
05	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
02	252	N	221	-0-	-31	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	167	-0-	-81	B	-0-	167	2			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	2			N	-0-					-0-
05	248	N	148	-0-	-100	B	-0-	148	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	139	-0-	-78 B	-0-	139	2			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
05	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	392	N	338	-0-	-54 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-
05	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	252	N	186	-0-	-66 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	42	-0-	-206 B	-0-	42	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
02	401	N	401	-0-	-0-	B	-0-	401	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
04	415	N	415	-0-	-0-	B	-0-	415	3		N	-0-			-0-
05	434	N	409	-0-	-25	B	-0-	409	3		N	-0-			-0-
06	570	N	395	-0-	-175	B	-0-	395	3		N	-0-			-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

01	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-
02	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
04	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
05	341	N	213	-0-	-128	B	-0-	213	3		N	-0-			-0-
06	360	N	269	-0-	-91	B	-0-	269	3		N	-0-			-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

01	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-
02	644	N	644	-0-	-0-	B	-0-	644	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	710	N	710	-0-	-0-	B	-0-	710	3		N	-0-			-0-
04	750	N	716	-0-	-34	B	-0-	716	3		N	-0-			-0-
05	714	N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
06	690	N	587	-0-	-103	B	-0-	587	3		N	-0-			-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

01	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
02	168	N	119	-0-	-49	B	-0-	119	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
04	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-
05	124	N	105	-0-	-19	B	-0-	105	3		N	-0-			-0-
*06	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	252	-0-	-27	B	-0-	252	2		N	-0-			-0-
02	252	N	246	-0-	-6	B	-0-	246	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	261	-0-	-18	B	-0-	261	2		N	-0-			-0-
04	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
05	279	N	254	-0-	-25	B	-0-	254	2		N	-0-			-0-
06	240	N	172	-0-	-68	B	-0-	172	2		N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
02	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-
04	120	N	114	-0-	-6	B	-0-	114	3		N	-0-			-0-
05	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
06	120	N	90	-0-	-30	B	-0-	90	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
05	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
06	366	N	320	-0-	-46 B	-0-	320	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
06	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	252	N	88	-0-	-164 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-
04	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
06	11	N	10	-0-	-1 B	-0-	10	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	194	-0-	-85 B	-0-	194	3			N	-0-					-0-
02	252	N	219	-0-	-33 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	196	N	156	-0-	-40 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	61	-0-	-187 B	-0-	61	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	348	-0-	-179 B	-0-	348	3			N	-0-					-0-
02	476	N	390	-0-	-86 B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	356	-0-	-140 B	-0-	356	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
*06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	124	-0-	-62 B	-0-	124	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	372	N	181	-0-	-191 B	-0-	181	3			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	162	-0-	-117 B	-0-	162	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	336	N	232	-0-	-104 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
*06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
05	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
*06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
05	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
*06	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	321	-0-	-82	B	-0-	321	3			N	-0-					-0-
02	420	N	371	-0-	-49	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	314	-0-	-89	B	-0-	314	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	403	N	310	-0-	-93	B	-0-	310	3			N	-0-					-0-
*06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	353	-0-	-50	B	-0-	353	3			N	-0-					-0-
02	364	N	357	-0-	-7	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
04	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
05	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-
*06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	362	-0-	-103	B	-0-	362	3			N	-0-					-0-
02	476	N	411	-0-	-65	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	356	-0-	-78	B	-0-	356	3			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
05	465	N	388	-0-	-77	B	-0-	388	3			N	-0-					-0-
*06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-
02	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	754	-0-	-21	B	-0-	754	3			N	-0-					-0-
04	750	N	729	-0-	-21	B	-0-	729	3			N	-0-					-0-
05	775	N	693	-0-	-82	B	-0-	693	3			N	-0-					-0-
*06	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
02	588	N	302	-0-	-286 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	341	N	213	-0-	-128 B	-0-	213	3			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	186	-0-	-248 B	-0-	186	3			N	-0-					-0-
04	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
05	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
04	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
05	279	N	178	-0-	-101 B	-0-	178	3			N	-0-					-0-
*06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	287	-0-	-85 B	-0-	287	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	372	N	279	-0-	-93 B	-0-	279	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	725	-0-	-236 B	-0-	725	3			N	-0-					-0-
02	700	N	643	-0-	-57 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-
04	690	N	561	-0-	-129 B	-0-	561	3			N	-0-					-0-
05	713	N	572	-0-	-141 B	-0-	572	3			N	-0-					-0-
*06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	620	-0-	-155 B	-0-	620	3			N	-0-					-0-
02	588	N	415	-0-	-173 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
04	600	N	526	-0-	-74 B	-0-	526	3			N	-0-					-0-
05	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-
06	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

01	961	N	801	-0-	-160 B	-0-	801	3			N	-0-					-0-
02	784	N	748	-0-	-36 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-
05	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
*06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
04	570	N	392	-0-	-178 B	-0-	392	3			N	-0-					-0-
05	589	N	300	-0-	-289 B	-0-	300	3			N	-0-					-0-
06	570	N	225	-0-	-345 B	-0-	225	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	302	-0-	-101 B	-0-	302	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	44	-0-	-12 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
06	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
06	390	N	246	-0-	-144 B	-0-	246	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
05	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
06	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
05	651	N	572	-0-	-79	B	-0-	572	3			N	-0-					-0-
06	570	N	455	-0-	-115	B	-0-	455	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	211	-0-	-37	B	-0-	211	2			N	-0-					-0-
02	224	N	188	-0-	-36	B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
*06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

01	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
06	240	N	179	-0-	-61	B	-0-	179	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

01	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	2			N	-0-					-0-
05	434	N	353	-0-	-81	B	-0-	353	2			N	-0-					-0-
06	450	N	433	-0-	-17	B	-0-	433	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	223	-0-	-149 B	-0-	223	2			N	-0-					-0-
02	336	N	321	-0-	-15 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	700	N	642	-0-	-58 B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	3			N	-0-					-0-
05	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
06	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
05	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
06	540	N	346	-0-	-194 B	-0-	346	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
06	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	390	N	207	-0-	-183 B	-0-	207	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	364	N	299	-0-	-65 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	360	N	263	-0-	-97 B	-0-	263	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2015 - PLUGGED 03/31/15

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	112	N	103	-0-	-9	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
04	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
06	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	204	-0-	-168	B	-0-	204	2			N	-0-					-0-
02	280	N	178	-0-	-102	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	292	-0-	-80	B	-0-	292	2			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
*05	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*06	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*06	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

01	186	N	112	-0-	-74 B	-0-	112	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
06	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
02	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
04	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
05	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
06	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
02	252	N	250	-0-	-2	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
05	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
02	196	N	192	-0-	-4	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	29	-0-	-126	B	-0-	29	3			N	-0-					-0-
02	140	N	131	-0-	-9	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
04	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	52	-0-	-72	B	-0-	52	3			N	-0-					-0-
02	112	N	64	-0-	-48	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
05	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
02	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	368	-0-	-97	B	-0-	368	3			N	-0-					-0-
04	420	N	414	-0-	-6	B	-0-	414	3			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
05	248	N	186	-0-	-62	B	-0-	186	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
06	570	N	459	-0-	-111 B	-0-	459	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	257	-0-	-84	B	-0-	257	3		N	-0-					-0-
02	308	N	210	-0-	-98	B	-0-	210	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37	B	-0-	273	3		N	-0-					-0-
04	240	N	179	-0-	-61	B	-0-	179	3		N	-0-					-0-
05	248	N	217	-0-	-31	B	-0-	217	3		N	-0-					-0-
06	270	N	177	-0-	-93	B	-0-	177	3		N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-					-0-
04	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-					-0-
05	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-					-0-
*06	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	12	-0-	-44 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
06	90	N	13	-0-	-77 B	-0-	13	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	42	-0-	-82 B	-0-	42	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	147	-0-	-194 B	-0-	147	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	164	-0-	-208 B	-0-	164	3			N	-0-					-0-
04	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-
05	217	N	102	-0-	-115 B	-0-	102	3			N	-0-					-0-
06	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
02	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
04	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
05	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
*06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	1426	N	1365	-0-	-61	B	-0-	1365	3			N	-0-					-0-
02	1260	N	1220	-0-	-40	B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
05	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
*06	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-
02	588	N	523	-0-	-65	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
04	489	N	398	-0-	-91	B	-0-	398	3			N	-0-					-0-
05	509	N	146	-0-	-363	B	-0-	146	3			N	-0-					-0-
*06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	310	N	144	-0-	-166	B	-0-	144	3			N	-0-					-0-
02	280	N	195	-0-	-85	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
06	270	N	236	-0-	-34	B	-0-	236	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	93	N	55	-0-	-38	B	-0-	55	3			N	-0-					-0-
02	84	N	56	-0-	-28	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
02	56	N	39	-0-	-17	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
*06	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	527	N	407	-0-	-120	B	-0-	407	3			N	-0-					-0-
02	476	N	404	-0-	-72	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
05	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
*06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
02	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
05	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
*06	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	298	-0-	-12 B	-0-	298	3		N	-0-			-0-
02	308	N	285	-0-	-23 B	-0-	285	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	308	N	308	-0-	-0- B	-0-	308	3		N	-0-			-0-
04	300	N	261	-0-	-39 B	-0-	261	3		N	-0-			-0-
05	310	N	270	-0-	-40 B	-0-	270	3		N	-0-			-0-
06	300	N	99	-0-	-201 B	-0-	99	3		N	-0-			-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	186	N	85	-0-	-101 B	-0-	85	3		N	-0-			-0-
02	168	N	81	-0-	-87 B	-0-	81	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	89	-0-	-35 B	-0-	89	3		N	-0-			-0-
04	90	N	76	-0-	-14 B	-0-	76	3		N	-0-			-0-
05	129	N	129	-0-	-0- B	-0-	129	3		N	-0-			-0-
*06	111	N	111	-0-	-0- B	-0-	111	3		N	-0-			-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

01	248	N	246	-0-	-2 B	-0-	246	3		N	-0-			-0-
02	224	N	222	-0-	-2 B	-0-	222	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	280	N	280	-0-	-0- B	-0-	280	3		N	-0-			-0-
04	260	N	260	-0-	-0- B	-0-	260	3		N	-0-			-0-
05	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
06	270	N	242	-0-	-28 B	-0-	242	3		N	-0-			-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	705	N	705	-0-	-0- B	-0-	705	3		N	-0-			-0-
02	569	N	569	-0-	-0- B	-0-	569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	627	N	627	-0-	-0- B	-0-	627	3		N	-0-			-0-
04	690	N	629	-0-	-61 B	-0-	629	3		N	-0-			-0-
05	620	N	614	-0-	-6 B	-0-	614	3		N	-0-			-0-
06	598	N	583	-0-	-15 B	-0-	583	3		N	-0-			-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	193	-0-	-179 B	-0-	193	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
*06	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	298	-0-	-198 B	-0-	298	3			N	-0-					-0-
02	448	N	196	-0-	-252 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
04	240	N	9	-0-	-231 B	-0-	9	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	124	N	21	-0-	-103 B	-0-	21	3			N	-0-					-0-
06	210	N	55	-0-	-155 B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

01	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
06	330	N	255	-0-	-75	B	-0-	255	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	148	-0-	-7	B	-0-	148	2			N	-0-					-0-
04	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
05	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
06	150	N	106	-0-	-44	B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	338	-0-	-65	B	-0-	338	2		N	-0-			-0-
02	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	283	-0-	-58	B	-0-	283	2		N	-0-			-0-
04	330	N	255	-0-	-75	B	-0-	255	2		N	-0-			-0-
05	341	N	298	-0-	-43	B	-0-	298	2		N	-0-			-0-
*06	299	N	299	-0-	-0-	B	-0-	299	2		N	-0-			-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	8	N	-0-	-0-	-8	B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 02/05/2015 - PLUGGED 02/05/15															

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-			-0-
02	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	132	-0-	-23	B	-0-	132	2		N	-0-			-0-
04	150	N	135	-0-	-15	B	-0-	135	2		N	-0-			-0-
05	155	N	110	-0-	-45	B	-0-	110	2		N	-0-			-0-
06	120	N	97	-0-	-23	B	-0-	97	2		N	-0-			-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	355	N	355	-0-	-0-	B	-0-	355	2		N	-0-			-0-
02	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	320	-0-	-21	B	-0-	320	2		N	-0-			-0-
04	330	N	322	-0-	-8	B	-0-	322	2		N	-0-			-0-
05	372	N	269	-0-	-103	B	-0-	269	2		N	-0-			-0-
06	300	N	179	-0-	-121	B	-0-	179	2		N	-0-			-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
02	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-
04	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-
05	320	N	320	-0-	-0-	B	-0-	320	2		N	-0-			-0-
*06	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	261	N	261	-0-	-0-	B	-0-	261	2		N	-0-			-0-
02	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
04	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-
05	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
*06	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
04	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
*06	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
02	308	N	267	-0-	-41	B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	307	-0-	-34	B	-0-	307	2			N	-0-					-0-
04	330	N	279	-0-	-51	B	-0-	279	2			N	-0-					-0-
05	310	N	267	-0-	-43	B	-0-	267	2			N	-0-					-0-
06	300	N	193	-0-	-107	B	-0-	193	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
02	448	N	428	-0-	-20	B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
04	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
05	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
*06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
02	532	N	527	-0-	-5	B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
04	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
05	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
06	570	N	494	-0-	-76	B	-0-	494	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
02	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
04	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
05	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
*06	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	364	-0-	-8	B	-0-	364	2			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
05	372	N	363	-0-	-9	B	-0-	363	2			N	-0-					-0-
06	360	N	256	-0-	-104	B	-0-	256	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
02	476	N	460	-0-	-16	B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
04	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
05	532	N	532	-0-	-0-	B	-0-	532	2			N	-0-					-0-
06	510	N	436	-0-	-74	B	-0-	436	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
02	364	N	353	-0-	-11	B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
05	403	N	384	-0-	-19	B	-0-	384	2			N	-0-					-0-
06	390	N	296	-0-	-94	B	-0-	296	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

01	155	N	46	-0-	-109	B	-0-	46	2			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
04	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
05	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
06	150	N	113	-0-	-37	B	-0-	113	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	100	-0-	-86	B	-0-	100	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	3			Y	-0-					-0-
05	155	N	123	-0-	-32	B	-0-	123	3			Y	-0-					-0-
06	150	N	118	-0-	-32	B	-0-	118	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
05	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
*06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	65	-0-	-59 B	-0-	65	3			Y	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			Y	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	3			Y	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

01	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
06	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	775	N	732	-0-	-43 B	-0-	225	1	507	3	N	-0-					-0-
02	728	N	585	-0-	-143 B	-0-	225	1	360	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	655	-0-	-27 B	-0-	225	1	430	3	N	-0-					-0-
04	720	N	662	-0-	-58 B	-0-	234	1	428	3	N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	279	1	507	3	N	-0-					-0-
06	630	N	416	-0-	-214 B	-0-	153	1	263	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	184	-0-	-126 B	-0-	184	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

01	63	N	28	-0-	-35 B	-0-	28	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PETRO HALEY //CONT.// 660062
ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		1	-0-	1 B	4	1	2			N	-0-					-0-
02	DELQ PR		-0-	-0-	-0- B	4					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03	DELQ PR		-0-	-0-	-0- B	4					N	-0-					-0-
04	4	R	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0- B	-0-	103	5			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	5			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	5			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0- B	-0-	59	5			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	5			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	5			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	5			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*06	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*06	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	308	N	185	-0-	-123 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	252	N	161	-0-	-91 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	14	N	11	-0-	-3 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
*06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
02	196	N	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
02	168	N	99	-0-	-69 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
*06	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
05	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
04	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
05	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
*06	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
04	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
05	434	N	421	-0-	-13	B	-0-	421	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
04	240	N	222	-0-	-18	B	-0-	222	3			N	-0-					-0-
05	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
06	240	N	143	-0-	-97	B	-0-	143	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
*06	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
04	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	187	-0-	-185 B	-0-	187	3			N	-0-					-0-
02	308	N	186	-0-	-122 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	240	-0-	-318 B	-0-	240	3			N	-0-					-0-
02	476	N	353	-0-	-123 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	223	-0-	-87 B	-0-	223	3			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
*06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	416	-0-	-80	B	-0-	416	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
05	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	406	-0-	-59	B	-0-	406	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
*06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
05	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
06	750	N	717	-0-	-33	B	-0-	717	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
*06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	199	-0-	-111	B	-0-	199	3			N	-0-					-0-
02	252	N	200	-0-	-52	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	263	-0-	-140 B	-0-	263	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0- B	-0-	267	1	200	3	N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	255	1	250	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	263	1	200	3	N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	318	1	300	3	N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	307	1	300	3	N	-0-					-0-
*06	562	N	562	-0-	-0- B	-0-	332	1	230	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					201
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					201
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					201
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					201
*06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	196	N	160	-0-	-36 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

01	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-
02	112	N	92	-0-	-20 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

01	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	589	N	493	-0-	-96 B	-0-	493	3			N	-0-					-0-
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

01	682	N	601	-0-	-81 B	-0-	601	3			N	-0-					-0-
02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
06	630	N	557	-0-	-73 B	-0-	557	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

01	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	179	-0-	-69 B	-0-	179	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

01	713	N	237	-0-	-476 B	-0-	237	3			N	-0-					-0-
02	532	N	419	-0-	-113 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
*06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	206	-0-	-104	B	-0-	206	3		N	-0-			-0-
02	224	N	189	-0-	-35	B	-0-	189	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	243	-0-	-5	B	-0-	243	3		N	-0-			-0-
04	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-
05	217	N	193	-0-	-24	B	-0-	193	3		N	-0-			-0-
06	240	N	133	-0-	-107	B	-0-	133	3		N	-0-			-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	127	-0-	-28	B	-0-	127	3		N	-0-			-0-
02	115	N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
04	120	N	115	-0-	-5	B	-0-	115	3		N	-0-			-0-
05	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
06	120	N	87	-0-	-33	B	-0-	87	3		N	-0-			-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	146	-0-	-9	B	-0-	146	3		N	-0-			-0-
02	140	N	109	-0-	-31	B	-0-	109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	103	-0-	-52	B	-0-	103	3		N	-0-			-0-
04	150	N	129	-0-	-21	B	-0-	129	3		N	-0-			-0-
05	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
*06	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	263	-0-	-140	B	-0-	263	3		N	-0-			-0-
02	336	N	315	-0-	-21	B	-0-	315	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
04	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
05	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
*06	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
02	168	N	154	-0-	-14	B	-0-	154	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
04	180	N	170	-0-	-10	B	-0-	170	3		N	-0-			-0-
05	186	N	168	-0-	-18	B	-0-	168	3		N	-0-			-0-
06	180	N	169	-0-	-11	B	-0-	169	3		N	-0-			-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	116	-0-	-64 B	-0-	116	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

01	620	N	356	-0-	-264 B	-0-	356	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	455	-0-	-165 B	-0-	455	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. 701746

KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		22	-0-	22 B	22	22	3			N	-0-					-0-
05	DELQ PR		29	-0-	29 B	51	29	3			N	-0-					-0-
06	DELQ PR		28	-0-	28 B	79	28	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
*05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*05	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
*06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

01	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
06 14B2 EXT	178		178	-0-	178 B	178	178	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
05	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
06	180	N	126	-0-	-54	B	-0-	126	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
06	180	N	52	-0-	-128	B	-0-	52	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
04	210	N	99	-0-	-111	B	-0-	99	3			N	-0-					-0-
05	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	294	-0-	294	B	294	294	3			N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
05	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
06	180	N	90	-0-	-90	B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
04	60	N	6	-0-	-54	B	-0-	6	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/08/2015 - P&A 01/08/15																		

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0- B	-0-	4	1	17	3	N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	190	1	159	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
04	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
06	180	N	114	-0-	-66	B	-0-	114	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	B	-0-	5	1	24	3	N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	62	1	52	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
04	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	B	-0-	4	1	26	3	N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	39	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	B	-0-	3	1	16	3	N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	73	1	61	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	B	-0-	5	1	27	3	N	-0-					-0-
02	52	N	52	-0-	-0-	B	-0-	28	1	24	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
05	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	B	-0-	7	1	34	3	N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	20	1	17	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	401	N	401	-0-	-0-	B	-0-	218	1	183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
05	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*06	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
05	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*06	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*06	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	B	-0-	10	1	57	3	N	-0-					-0-
02	131	N	131	-0-	-0-	B	-0-	71	1	60	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
05	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
*06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0-	B	-0-	4	1	22	3	N	-0-					-0-
02	75	N	75	-0-	-0-	B	-0-	41	1	34	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
05	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-
02	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
04	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-
05	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
*06	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	211	-0-	211	B	211	211	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	6	1	35	3	N	-0-			-0-
02	179	N	179	-0-	-0- B	-0-	97	1	82	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-			-0-
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-			-0-
*06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	2	1	15	3	N	-0-			-0-
02	188	N	188	-0-	-0- B	-0-	102	1	86	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-			-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-			-0-
*06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			317	-0-	317 B	317	317	3			N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	317					N	-0-			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 14B2 EXT			NO RPT	-0-	-0- B	3946					N	NO RPT			-0-
02 14B2 EXT			NO RPT	-0-	-0- B	3946					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 3946															
03 14B2 EXT			-0-	-0-	-0- B	3946					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	3946					N	-0-			-0-
05 14B2 EXT			147	-0-	147 B	4093	147	3			N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	4093					N	-0-			-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-			-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-			-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
*06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
04	120	N	12	-0-	-108	B	-0-	12	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	240	N	207	-0-	-33	B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 DELQ PR	NO RPT		-0-	-0-	B		-0-					N	NO RPT			-0-
02 DELQ PR	NO RPT		-0-	-0-	B		-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03 DELQ PR	-0-		-0-	-0-	B		-0-					N	-0-			-0-
04 DELQ PR	-0-		-0-	-0-	B		-0-					N	-0-			-0-
05 DELQ PR	-0-		-0-	-0-	B		-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-			-0-
02	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-			-0-
04	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-			-0-
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-			-0-
*06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-			-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	97	N	97	-0-	-0-	B	-0-	15	1	82	3	N	-0-			-0-
02	454	N	454	-0-	-0-	B	-0-	247	1	207	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-			-0-
04	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-			-0-
05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-			-0-
*06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	21	N	21	-0-	-0-	B	-0-	4	1	17	3	N	-0-			-0-
02	155	N	155	-0-	-0-	B	-0-	84	1	71	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-			-0-
04	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-			-0-
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-			-0-
*06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-			-0-
*06	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-			-0-
02	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-			-0-
04	120	N	111	-0-	-9	B	-0-	111	3			N	-0-			-0-
05	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-			-0-
06	180	N	87	-0-	-93	B	-0-	87	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	249	-0-	-217 B	-0-	249	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	53					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 53																		
03	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

01	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
02	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

01	0	N NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR	316	-0-	316	B	316	316	3			N	-0-					-0-
*06	637	N	321	-0-	-316	B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	DELQ PR	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/20/2015																		

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	71 N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
*06	115 N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

01	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	DELQ PR	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	780	N	716	-0-	-64 B	-0-	716	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

01	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

01	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

01	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	6	-0-	-87 B	-0-	6	2			Y	-0-					-0-
04	210	N	49	-0-	-161 B	-0-	49	2			Y	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	2			Y	-0-					-0-
*06	21	N	21	-0-	-0- B	-0-	21	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-
02	364	N	136	-0-	-228 B	-0-	136	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	26	-0-	-377 B	-0-	26	2			Y	-0-					-0-
04	840	N	197	-0-	-643 B	-0-	197	2			Y	-0-					-0-
05	155	N	81	-0-	-74 B	-0-	81	2			Y	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	115	-0-	-133 B	-0-	115	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	173	-0-	-199 B	-0-	173	2			N	-0-					-0-
02	224	N	181	-0-	-43 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
06	210	N	143	-0-	-67 B	-0-	143	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
04	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
05	93	N	89	-0-	-4	B	-0-	89	2			N	-0-					-0-
06	90	N	57	-0-	-33	B	-0-	57	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
02	364	N	350	-0-	-14	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
05	403	N	356	-0-	-47	B	-0-	356	2			N	-0-					-0-
06	360	N	263	-0-	-97	B	-0-	263	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
02	280	N	261	-0-	-19	B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
05	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
06	292	N	262	-0-	-30	B	-0-	262	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
02	168	N	31	-0-	-137	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
04	240	N	239	-0-	-1	B	-0-	239	2			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
02	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	504	N	449	-0-	-55 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
06	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

01	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
02	84	N	81	-0-	-3	B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

01	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

01	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

01	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
05	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

01 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

01 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	476	N	138	-0-	-338 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

01	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-
04	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
05	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

01	348 N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	768 N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910 N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
04	888 N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
05	928 N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
06	870 N	852	-0-	-18	B	-0-	852	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

01	484 N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
02	449 N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508 N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
04	503 N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
05	574 N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
*06	575 N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

01	326 N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
02	340 N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347 N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	330 N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
05	372 N	338	-0-	-34	B	-0-	338	3			N	-0-					-0-
*06	342 N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1105 N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
02	1007 N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146 N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
04	1144 N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
05	1188 N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
*06	1169 N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

01	391 N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	368 N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393 N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	390 N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-
05	403 N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
06	390 N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
04	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-
05	1209	N	1131	-0-	-78 B	-0-	1131	3			N	-0-					-0-
*06	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
*06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
02	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
05	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
*06	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
02	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
02	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
04	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
05	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
*06	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
05	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
06	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
02	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
04	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
05	1023	N	1009	-0-	-14	B	-0-	1009	3			N	-0-					-0-
*06	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
02	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
04	810	N	763	-0-	-47	B	-0-	763	3			N	-0-					-0-
05	806	N	786	-0-	-20	B	-0-	786	3			N	-0-					-0-
06	720	N	697	-0-	-23	B	-0-	697	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
06	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
05	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	750	N	694	-0-	-56 B	-0-	694	3			N	-0-					-0-
05	744	N	735	-0-	-9 B	-0-	735	3			N	-0-					-0-
*06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
*06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
05	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-
*06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
06	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*06	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
06	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
06	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
05	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
*06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
04	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
05	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
*06	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
*06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
02	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*06	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
02	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
04	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
05	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
*06	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
02	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
04	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
05	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
*06	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
05	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
06	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
02	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
04	660	N	589	-0-	-71	B	-0-	589	3			N	-0-					-0-
05	620	N	607	-0-	-13	B	-0-	607	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
06	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
*06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	750	N	696	-0-	-54 B	-0-	696	3			N	-0-					-0-
05	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
*06	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
*06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	870	N	799	-0-	-71 B	-0-	799	3			N	-0-					-0-
05	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
*06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		61	-0-	61 B	61	61	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	259	-0-	-82 B	-0-	259	3			N	-0-					-0-
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
02	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
04	1230	N	1200	-0-	-30	B	-0-	1200	3			N	-0-					-0-
05	1209	N	1162	-0-	-47	B	-0-	1162	3			N	-0-					-0-
*06	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
05	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
05	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
04	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
04	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-
05	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-
*06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
04	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
06	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
05	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
06	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
05	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
04	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-
05	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
*06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
04	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-
05	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
06	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
06	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

01	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
05	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
06	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
05	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
*06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
04	510	N	480	-0-	-30	B	-0-	480	3			N	-0-					-0-
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
04	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
05	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	180	N	114	-0-	-66	B	-0-	114	3			N	-0-					-0-
05	155	N	111	-0-	-44	B	-0-	111	3			N	-0-					-0-
06	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
04	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
05	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
06	718	N	697	-0-	-21 B	-0-	697	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
*06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
*06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	1061	-0-	178 B	-0-	1061	3			N	-0-					-0-
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
04	1020	N	872	-0-	-148 B	-0-	872	3			N	-0-					-0-
05	992	N	886	-0-	-106 B	-0-	886	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
06	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
05	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
06	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
05	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
05	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
*06	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
06	300	N	260	-0-	-40	B	-0-	260	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
02	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
04	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	240	N	219	-0-	-21	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
05	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
*06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
*06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
*06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
06	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
05	248	N	143	-0-	-105 B	-0-	143	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
05	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
*06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
04	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
05	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

01	1971	R	1464	-0-	-507	B	-0-	1464	3			N	-0-					-0-
02	1399	R	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	847		1475	-0-	628	B	628	1475	3			N	-0-					-0-
04	2032	R	1404	-0-	-628	B	-0-	1404	3			N	-0-					-0-
05	1550	#	1438	-0-	-112	B	-112	1438	3			N	-0-					-0-
06	957		1369	-0-	412	B	300	1369	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
05	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
*06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
02	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
05	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
*06	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
02	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
04	300	N	270	-0-	-30	B	-0-	270	3			N	-0-					-0-
05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
*06	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
02	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
04	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
05	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
*06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
02	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
04	480	N	445	-0-	-35	B	-0-	445	3			N	-0-					-0-
05	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
*06	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-
05	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
06	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	330	N	290	-0-	-40 B	-0-	290	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	360	N	245	-0-	-115 B	-0-	245	3			N	-0-					-0-
05	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
*06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	510	N	377	-0-	-133 B	-0-	377	3			N	-0-					-0-
05	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-
*06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	434	N	287	-0-	-147 B	-0-	287	3			N	-0-					-0-
06	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
06	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
05	372	N	243	-0-	-129 B	-0-	243	3			N	-0-					-0-
06	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
05	403	N	292	-0-	-111 B	-0-	292	3			N	-0-					-0-
06	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
*06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	570	N	445	-0-	-125 B	-0-	445	3			N	-0-					-0-
05	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-
*06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
06	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-
05	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
06	210	N	131	-0-	-79 B	-0-	131	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
06	240	N	207	-0-	-33 B	-0-	207	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
06	600	N	343	-0-	-257 B	-0-	343	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*06	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
05	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	750	N	675	-0-	-75 B	-0-	675	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	4	4	8			-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
*06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
04	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
05	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

01	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
06	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
05	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-
06	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
04	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-
05	341	N	262	-0-	-79	B	-0-	262	3			N	-0-					-0-
06	300	N	270	-0-	-30	B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
04	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
05	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
*06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
04	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*06	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
05	372	N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
06	300	N	269	-0-	-31	B	-0-	269	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
05	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
*06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
05	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
*06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	330	N	268	-0-	-62	B	-0-	268	3			N	-0-					-0-
05	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
06	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	180	N	129	-0-	-51	B	-0-	129	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22	B	-0-	338	3			N	-0-					-0-
05	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
*06	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
05	496	N	450	-0-	-46	B	-0-	450	3			N	-0-					-0-
06	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
04	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-
05	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
06	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	420	N	325	-0-	-95 B	-0-	325	3			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	870	N	777	-0-	-93 B	-0-	777	3			N	-0-					-0-
05	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
*06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
04	330	N	273	-0-	-57	B	-0-	273	3			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	255	-0-	-45	B	-0-	255	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
05	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
04	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
05	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
05	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-
06	360	N	294	-0-	-66	B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
04	480	N	449	-0-	-31	B	-0-	449	3			N	-0-					-0-
05	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
*06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
05	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
*06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

01	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
*06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
05	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
*06	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	570	N	287	-0-	-283 B	-0-	287	3			N	-0-					-0-
05	372	N	253	-0-	-119 B	-0-	253	3			N	-0-					-0-
06	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	38	-0-	-241 B	-0-	38	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	434	N	188	-0-	-246 B	-0-	188	3			N	-0-					-0-
06	690	N	88	-0-	-602 B	-0-	88	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	756	N	510	-0-	-246 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
04	690	N	555	-0-	-135 B	-0-	555	3			N	-0-					-0-
05	558	N	278	-0-	-280 B	-0-	278	3			N	-0-					-0-
06	810	N	78	-0-	-732 B	-0-	78	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
04	450	N	403	-0-	-47 B	-0-	403	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
05	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
06	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	180	N	141	-0-	-39 B	-0-	141	3			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
*06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
04	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					-0-
05	775	N	695	-0-	-80 B	-0-	695	3			N	-0-					-0-
06	690	N	648	-0-	-42 B	-0-	648	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
05	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
*06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
06	450	N	291	-0-	-159 B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
02	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
04	120	N	101	-0-	-19	B	-0-	101	3			N	-0-					-0-
05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
06	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

01	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
02	196	N	183	-0-	-13	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
06	240	N	133	-0-	-107	B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
02	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	105	N	105	-0-	-0- B	-0-	105	3		N	-0-			-0-
04	98	N	98	-0-	-0- B	-0-	98	3		N	-0-			-0-
05	93	N	92	-0-	-1 B	-0-	92	3		N	-0-			-0-
06	90	N	69	-0-	-21 B	-0-	69	3		N	-0-			-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	55	-0-	-7 B	-0-	55	3		N	-0-			-0-
02	84	N	72	-0-	-12 B	-0-	72	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	86	-0-	-7 B	-0-	86	3		N	-0-			-0-
04	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
05	93	N	74	-0-	-19 B	-0-	74	3		N	-0-			-0-
06	90	N	46	-0-	-44 B	-0-	46	3		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3		N	-0-			-0-
02	174	N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	203	N	203	-0-	-0- B	-0-	203	3		N	-0-			-0-
04	153	N	153	-0-	-0- B	-0-	153	3		N	-0-			-0-
05	186	N	140	-0-	-46 B	-0-	140	3		N	-0-			-0-
06	210	N	99	-0-	-111 B	-0-	99	3		N	-0-			-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	101	N	101	-0-	-0- B	-0-	101	3		N	-0-			-0-
02	90	N	90	-0-	-0- B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	112	N	112	-0-	-0- B	-0-	112	3		N	-0-			-0-
04	117	N	117	-0-	-0- B	-0-	117	3		N	-0-			-0-
05	93	N	83	-0-	-10 B	-0-	83	3		N	-0-			-0-
06	120	N	53	-0-	-67 B	-0-	53	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
02	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
06	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
06	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
02	56	N	52	-0-	-4	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
05	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
06	60	N	10	-0-	-50	B	-0-	10	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
06	210	N	123	-0-	-87	B	-0-	123	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
06	300	N	183	-0-	-117 B	-0-	183	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
05	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*06	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
04	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
05	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
05	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
06	300	N	231	-0-	-69	B	-0-	231	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	224	N	213	-0-	-11	B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
04	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	397	-0-	-6	B	-0-	397	3			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
05	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
*06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

01	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
02	308	N	291	-0-	-17	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
04	300	N	176	-0-	-124	B	-0-	176	3			N	-0-					-0-
05	310	N	38	-0-	-272	B	-0-	38	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

01	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
02	672	N	660	-0-	-12	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
05	744	N	720	-0-	-24	B	-0-	720	3			N	-0-					-0-
06	720	N	702	-0-	-18	B	-0-	702	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

01	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
02	476	N	392	-0-	-84	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

01	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																		
03	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

01	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
02	140	N	115	-0-	-25	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	120	N	101	-0-	-19	B	-0-	101	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

01	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
02	196	N	173	-0-	-23	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	180	N	152	-0-	-28	B	-0-	152	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

01	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
02	560	N	450	-0-	-110	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
04	621	N	621	-0-	-0-	B	-0-	619	3	2	9	N	2	2	8			-0-
05	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
06	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
02	588	N	456	-0-	-132 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	461	-0-	-105 B	-0-	461	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1092	N	1025	-0-	-67 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1104	-0-	-26 B	-0-	1104	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1147	N	1047	-0-	-100 B	-0-	1047	3			N	-0-					-0-
06	1080	N	974	-0-	-106 B	-0-	974	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
02	308	N	223	-0-	-85	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
04	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
05	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-
06	240	N	182	-0-	-58	B	-0-	182	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-
05	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*06	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
05	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
06	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

01	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
02	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
04	1200	N	1152	-0-	-48	B	-0-	1152	3			N	-0-					-0-
05	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
*06	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

01	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
02	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
05	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
*06	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					52
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					52
04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					52
05	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					52
*06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
02	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
04	1770	N	1725	-0-	-45 B	-0-	1725	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1740	N	1692	-0-	-48 B	-0-	1692	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	870	N	807	-0-	-63 B	-0-	807	3			N	-0-					-0-
05	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
*06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-
05	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
06	720	N	673	-0-	-47 B	-0-	673	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
02	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
04	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
05	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*06	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

01	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
02	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
04	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
05	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*06	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

01	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
04	750	N	663	-0-	-87	B	-0-	663	3			N	-0-					-0-
05	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
06	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

01	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
05	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

01	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
02	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
04	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
05	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*06	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
04	600	N	586	-0-	-14	B	-0-	586	3			N	-0-					-0-
05	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
*06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
02	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
04	840	N	812	-0-	-28	B	-0-	812	3			N	-0-					-0-
05	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
*06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
02	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
05	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
*06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
06	420	N	416	-0-	-4	B	-0-	416	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
02	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
04	810	N	801	-0-	-9	B	-0-	801	3			N	-0-					-0-
05	806	N	795	-0-	-11	B	-0-	795	3			N	-0-					-0-
*06	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
02	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
02	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
04	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
05	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
*06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
04	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
*06	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
02	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
04	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
05	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
*06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
02	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
04	750	N	746	-0-	-4	B	-0-	746	3			N	-0-					-0-
05	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-
05	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
04	1140	N	1076	-0-	-64	B	-0-	1076	3			N	-0-					-0-
05	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
*06	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	551	N	551	-0-	-0- B	-0-	551	3		N	-0-			-0-
02	483	N	483	-0-	-0- B	-0-	483	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	549	N	549	-0-	-0- B	-0-	549	3		N	-0-			-0-
04	540	N	527	-0-	-13 B	-0-	527	3		N	-0-			-0-
05	533	N	533	-0-	-0- B	-0-	533	3		N	-0-			-0-
06	540	N	531	-0-	-9 B	-0-	531	3		N	-0-			-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	329	N	329	-0-	-0- B	-0-	329	3		N	-0-			-0-
02	278	N	278	-0-	-0- B	-0-	278	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
04	330	N	281	-0-	-49 B	-0-	281	3		N	-0-			-0-
05	310	N	248	-0-	-62 B	-0-	248	3		N	-0-			-0-
06	300	N	281	-0-	-19 B	-0-	281	3		N	-0-			-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	57	N	57	-0-	-0- B	-0-	57	3		N	-0-			108
02	43	N	43	-0-	-0- B	-0-	43	3		N	-0-			108
03/01 BALANCING DATE STATUS -> -0-														
03	41	N	41	-0-	-0- B	-0-	41	3		N	-0-			108
04	60	N	35	-0-	-25 B	-0-	35	3		N	-0-			108
05	62	N	44	-0-	-18 B	-0-	44	3		N	-0-			108
*06	37	N	37	-0-	-0- B	-0-	37	3		N	-0-			108

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	600	N	594	-0-	-6 B	-0-	594	3			N	-0-					-0-
05	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
06	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	720	N	666	-0-	-54 B	-0-	666	3			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
06	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	480	N	373	-0-	-107 B	-0-	373	3			N	-0-					-0-
05	496	N	424	-0-	-72 B	-0-	424	3			N	-0-					-0-
*06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
04	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
05	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
*06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
05	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
*06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
02	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
06	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	575	-0-	-25 B	-0-	575	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
02	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
04	420	N	392	-0-	-28	B	-0-	392	3		N	-0-			-0-
05	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
*06	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

01	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
02	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
04	360	N	288	-0-	-72	B	-0-	288	3		N	-0-			-0-
05	403	N	287	-0-	-116	B	-0-	287	3		N	-0-			-0-
06	360	N	306	-0-	-54	B	-0-	306	3		N	-0-			-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-
05	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
05	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
*06	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-
05	186	N	137	-0-	-49	B	-0-	137	3			N	-0-					-0-
06	150	N	114	-0-	-36	B	-0-	114	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
04	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	210	N	162	-0-	-48	B	-0-	162	3			N	-0-					-0-
05	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
06	180	N	149	-0-	-31	B	-0-	149	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
02	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
04	540	N	487	-0-	-53	B	-0-	487	3			N	-0-					-0-
05	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
*06	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
02	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
04	1440	N	1420	-0-	-20	B	-0-	1420	3			N	-0-					-0-
05	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
*06	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	810	N	730	-0-	-80 B	-0-	730	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
02	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
04	1770	N	1647	-0-	-123 B	-0-	1647	3			N	-0-					-0-
05	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
*06	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
05	961	N	952	-0-	-9 B	-0-	952	3			N	-0-					-0-
06	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
*06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	3			N	-0-					-0-
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
04	1260	N	1164	-0-	-96 B	-0-	1164	3			N	-0-					-0-
05	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
*06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
06	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	750	N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
05	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*06	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
04	1110	N	1070	-0-	-40 B	-0-	1070	3			N	-0-					-0-
05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
*06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	1050	N	989	-0-	-61 B	-0-	989	3			N	-0-					-0-
05	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
*06	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
04	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					62
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					62
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					62
04	424	N	424	-0-	-0- B	-0-	414	3	10	9	N	9					71
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					71
*06	435	N	435	-0-	-0- B	-0-	432	3	3	9	N	3					74

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
04	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-
05	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
*06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
04	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
06	870	N	853	-0-	-17 B	-0-	853	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1170	N	1089	-0-	-81 B	-0-	1089	3			N	-0-					-0-
05	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-
*06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	588	N	521	-0-	-67 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
05	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
06	570	N	426	-0-	-144 B	-0-	426	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-
05	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
06	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
06	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
05	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
06	90	N	22	-0-	-68 B	-0-	22	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
04	1530	N	1460	-0-	-70 B	-0-	1460	3			N	-0-					-0-
05	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
06	1470	N	1445	-0-	-25 B	-0-	1445	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
04	1350	N	1326	-0-	-24 B	-0-	1326	3			N	-0-					-0-
05	1395	N	1349	-0-	-46 B	-0-	1349	3			N	-0-					-0-
06	1290	N	1286	-0-	-4 B	-0-	1286	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
06	1440	N	589	-0-	-851 B	-0-	589	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
04	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
05	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
06	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
04	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					-0-
05	1240	N	1100	-0-	-140 B	-0-	1100	3			N	-0-					-0-
06	1260	N	1175	-0-	-85 B	-0-	1175	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
06	1440	N	1397	-0-	-43 B	-0-	1397	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					66
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					66
04	540	N	497	-0-	-43 B	-0-	480	3	17	9	N	15					81
05	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					81
*06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	900	N	868	-0-	-32 B	-0-	868	3			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
*06	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
04	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
05	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*06	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
05	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
*06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
04	660	N	631	-0-	-29	B	-0-	631	3			N	-0-					-0-
05	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
*06	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
04	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
05	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
06	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
02	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
04	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
05	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
06	900	N	863	-0-	-37	B	-0-	863	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
04	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
06	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
*06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
*06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*06	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
04	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
05	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
*06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
04	720	N	627	-0-	-93	B	-0-	627	3			N	-0-					-0-
05	682	N	651	-0-	-31	B	-0-	651	3			N	-0-					-0-
06	660	N	635	-0-	-25	B	-0-	635	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
06	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
04	750	N	740	-0-	-10	B	-0-	740	3			N	-0-					-0-
05	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
*06	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
02	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
04	810	N	800	-0-	-10	B	-0-	800	3			N	-0-					-0-
05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
*06	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
04	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
05	682	N	674	-0-	-8	B	-0-	674	3			N	-0-					-0-
06	660	N	633	-0-	-27	B	-0-	633	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
04	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
06	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
05	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
04	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
*06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
04	1470	N	1449	-0-	-21	B	-0-	1449	3			N	-0-					-0-
05	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
*06	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
02	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
04	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	3			N	-0-					-0-
05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*06	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
04	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
06	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
04	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
05	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
*06	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
04	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
05	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
06	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
04	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*06	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	1200	N	1062	-0-	-138 B	-0-	1062	3			N	-0-					-0-
05	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*06	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					34
02	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					34
04	1230	N	1158	-0-	-72 B	-0-	1158	3			N	-0-					34
05	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					34
*06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
04	690	N	637	-0-	-53 B	-0-	637	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
04	1230	N	1175	-0-	-55	B	-0-	1175	3			N	-0-					-0-
05	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
*06	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3062	N	3062	-0-	-0-	B	-0-	3062	3			N	-0-					-0-
02	2880	N	2880	-0-	-0-	B	-0-	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3185	N	3185	-0-	-0-	B	-0-	3185	3			N	-0-					-0-
04	3133	N	3133	-0-	-0-	B	-0-	3133	3			N	-0-					-0-
05	3325	N	3325	-0-	-0-	B	-0-	3325	3			N	-0-					-0-
*06	3193	N	3193	-0-	-0-	B	-0-	3193	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
04	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
*06	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
02	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
04	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
05	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
*06	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
05	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
*06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
02	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
04	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
05	992	N	974	-0-	-18	B	-0-	974	3			N	-0-					-0-
06	960	N	914	-0-	-46	B	-0-	914	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125

TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
04	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
06	90	N	87	-0-	-3	B	-0-	87	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
04	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
05	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
06	330	N	210	-0-	-120	B	-0-	210	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
02	280	N	230	-0-	-50	B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	330	N	250	-0-	-80	B	-0-	250	2			N	-0-					-0-
05	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
06	240	N	191	-0-	-49	B	-0-	191	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	77	-0-	-78	B	-0-	77	2			N	-0-					-0-
02	112	N	74	-0-	-38	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
04	60	N	29	-0-	-31	B	-0-	29	2			N	-0-					-0-
05	93	N	21	-0-	-72	B	-0-	21	2			N	-0-					-0-
06	90	N	67	-0-	-23	B	-0-	67	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	245	-0-	-3	B	-0-	245	2			N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
06	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
06	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
06	300	N	238	-0-	-62 B	-0-	238	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
06	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
02	392	N	390	-0-	-2 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
04	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
06	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	2			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
06	660	N	446	-0-	-214 B	-0-	446	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
06	540	N	438	-0-	-102 B	-0-	438	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
06	180	N	147	-0-	-33 B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
06	270	N	179	-0-	-91 B	-0-	179	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	410	-0-	-55 B	-0-	410	2			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
06	390	N	344	-0-	-46 B	-0-	344	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	196	N	183	-0-	-13 B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
06	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
*06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
04	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
06	120	N	100	-0-	-20	B	-0-	100	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
02	224	N	206	-0-	-18	B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
05	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
06	210	N	122	-0-	-88	B	-0-	122	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
04	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
06	210	N	176	-0-	-34	B	-0-	176	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
02	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
04	300	N	199	-0-	-101	B	-0-	199	2			N	-0-					-0-
05	248	N	208	-0-	-40	B	-0-	208	2			N	-0-					-0-
06	240	N	160	-0-	-80	B	-0-	160	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
04	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
06	180	N	148	-0-	-32	B	-0-	148	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	666	-0-	-16	B	-0-	666	2			N	-0-					-0-
02	588	N	579	-0-	-9	B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	633	-0-	-49	B	-0-	633	2			N	-0-					-0-
04	630	N	600	-0-	-30	B	-0-	600	2			N	-0-					-0-
05	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
06	600	N	515	-0-	-85	B	-0-	515	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	450	N	316	-0-	-134 B	-0-	316	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	270	N	214	-0-	-56 B	-0-	214	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
06	750	N	552	-0-	-198 B	-0-	552	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
05	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
06	1200	N	1016	-0-	-184 B	-0-	1016	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	4	-0-	-492 B	-0-	4	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
06	840	N	681	-0-	-159 B	-0-	681	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	682	N	622	-0-	-60	B	-0-	622	3			N	-0-					-0-
02	672	N	623	-0-	-49	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
04	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
05	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
06	778	N	520	-0-	-258	B	-0-	520	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

01	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
02	140	N	110	-0-	-30	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
05	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*06	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

01	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
04	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
04	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
*06	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
02	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	143	-0-	-12	B	-0-	143	3		N	-0-			-0-
04	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-
05	155	N	148	-0-	-7	B	-0-	148	3		N	-0-			-0-
06	150	N	133	-0-	-17	B	-0-	133	3		N	-0-			-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	33	-0-	-29	B	-0-	33	3		N	-0-			-0-
02	56	N	40	-0-	-16	B	-0-	40	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
04	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
05	31	N	24	-0-	-7	B	-0-	24	3		N	-0-			-0-
*06	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	25	-0-	-37	B	-0-	25	3		N	-0-			-0-
02	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	53	-0-	-40	B	-0-	53	3		N	-0-			-0-
04	69	N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-
05	62	N	22	-0-	-40	B	-0-	22	3		N	-0-			-0-
*06	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

01	527	N	333	-0-	-194	B	-0-	333	3		N	-0-			-0-
02	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	687	N	687	-0-	-0-	B	-0-	687	3		N	-0-			-0-
04	684	N	684	-0-	-0-	B	-0-	684	3		N	-0-			-0-
05	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
06	660	N	607	-0-	-53	B	-0-	607	3		N	-0-			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	825	N	825	-0-	-0-	B	-0-	825	3		N	-0-			-0-
02	928	N	928	-0-	-0-	B	-0-	928	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	932	N	932	-0-	-0-	B	-0-	932	3		N	-0-			-0-
04	812	N	812	-0-	-0-	B	-0-	812	3		N	-0-			-0-
05	725	N	725	-0-	-0-	B	-0-	725	3		N	-0-			-0-
*06	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
*06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
02	812	N	743	-0-	-69 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
05	837	N	191	-0-	-646 B	-0-	191	3			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/27/2015 - P&A 01/27/15																	

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/12/2015 - P&A 01/12/15																	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
05	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
06	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

01	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
02	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*06	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
06	150	N	118	-0-	-32	B	-0-	118	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
04	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
05	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
*06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 01/14/2015 - P&A 01/14/15															

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
02	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	339	N	339	-0-	-0-	B	-0-	339	3		N	-0-			-0-
04	360	N	334	-0-	-26	B	-0-	334	3		N	-0-			-0-
05	345	N	345	-0-	-0-	B	-0-	345	3		N	-0-			-0-
06	330	N	316	-0-	-14	B	-0-	316	3		N	-0-			-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	21	N	21	-0-	-0-	B	-0-	21	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	45	N	45	-0-	-0-	B	-0-	45	3		N	-0-			-0-
04	26	N	26	-0-	-0-	B	-0-	26	3		N	-0-			-0-
05	60	N	60	-0-	-0-	B	-0-	60	3		N	-0-			-0-
*06	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
02	174	N	174	-0-	-0-	B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-
04	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
05	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
*06	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-		-0- B	-0-	360	3			N	-0-					-0-
02	330	N	330	-0-		-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-		-0- B	-0-	365	3			N	-0-					-0-
04	360	N	352	-0-		-8 B	-0-	352	3			N	-0-					-0-
05	372	N	357	-0-		-15 B	-0-	357	3			N	-0-					-0-
06	360	N	321	-0-		-39 B	-0-	321	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	57	-0-		-5 B	-0-	57	3			N	-0-					-0-
02	56	N	46	-0-		-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-		-19 B	-0-	43	3			N	-0-					-0-
04	60	N	42	-0-		-18 B	-0-	42	3			N	-0-					-0-
05	62	N	42	-0-		-20 B	-0-	42	3			N	-0-					-0-
*06	41	N	41	-0-		-0- B	-0-	41	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	-0-	-0-		-403 B	-0-					N	-0-					-0-
02	812	N	-0-	-0-		-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	486	N	486	-0-		-0- B	-0-	486	3			N	-0-					-0-
*06	380	N	380	-0-		-0- B	-0-	380	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

01	34	N	34	-0-		-0- B	-0-	34	3			N	-0-					-0-
02	38	N	38	-0-		-0- B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-		-0- B	-0-	14	3			N	-0-					-0-
04	109	N	109	-0-		-0- B	-0-	109	3			N	-0-					-0-
05	128	N	128	-0-		-0- B	-0-	128	3			N	-0-					-0-
*06	117	N	117	-0-		-0- B	-0-	117	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	296	N	296	-0-		-0- B	-0-	296	3			N	-0-					-0-
02	261	N	261	-0-		-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-		-0- B	-0-	284	3			N	-0-					-0-
04	270	N	264	-0-		-6 B	-0-	264	3			N	-0-					-0-
05	279	N	277	-0-		-2 B	-0-	277	3			N	-0-					-0-
*06	275	N	275	-0-		-0- B	-0-	275	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

01	713	N	688	-0-		-25 B	-0-	688	3			N	-0-					-0-
02	700	N	317	-0-		-383 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	223	-0-		-466 B	-0-	223	3			N	-0-					-0-
04	660	N	94	-0-		-566 B	-0-	94	3			N	-0-					-0-
05	341	N	205	-0-		-136 B	-0-	205	3			N	-0-					-0-
*06	400	N	400	-0-		-0- B	-0-	400	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
05	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
*06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*06	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
05	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
06	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
06	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
06	150	N	44	-0-	-106 B	-0-	44	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
02	84	N	30	-0-	-54 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
06	270	N	214	-0-	-56 B	-0-	214	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	1					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
06	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

01	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

01	93	N	32	-0-	-61 B	-0-	32	2			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
*06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	224	N	89	-0-	-135 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

01	14B	DENY	14	-0-	14 B	28	14	4			N	-0-					-0-
02	99	R	71	-0-	-28 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					78
02	84	N	52	-0-	-32 B	-0-	52	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			Y	-0-					78
04	90	N	26	-0-	-64 B	-0-	26	2			Y	-0-					78
05	62	N	26	-0-	-36 B	-0-	26	3			Y	-0-					78
06	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0- B	-0-	102	2			Y	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	26	-0-	-67 B	-0-	26	2			Y	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	25	2			Y	-0-					-0-
05	62	N	24	-0-	-38 B	-0-	24	2			Y	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	X	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		1	-0-	1 B	1	1	1			N	-0-					-0-
04	14B2 EXT		1	-0-	1 B	2	1	1			N	-0-					-0-
05	14B2 EXT		2	-0-	2 B	4	2	1			N	-0-					-0-
06	14B2 EXT		1	-0-	1 B	5	1	1			N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	336	N	301	-0-	-35 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	3			N	-0-					-0-
05	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0- B	-0-	12	1	97	2	N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	13	1	190	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	13	1	200	2	N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	13	1	153	2	N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	9	1	165	2	N	-0-					-0-
*06	210	N	210	-0-	-0- B	-0-	13	1	197	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	159	-0-	-151 B	-0-	18	1	141	2	N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	18	1	278	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	307	-0-	-3 B	-0-	18	1	289	2	N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	18	1	221	2	N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	20	1	359	2	N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	18	1	286	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	133	-0-	-22 B	-0-	15	1	118	2	N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	15	1	231	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	15	1	241	2	N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	15	1	184	2	N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	21	1	384	2	N	-0-					-0-
*06	253	N	253	-0-	-0- B	-0-	15	1	238	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	68	-0-	-56 B	-0-	8	1	60	2	N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	8	1	127	2	N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	8	1	97	2	N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	10	1	175	2	N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	8	1	124	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0- B	-0-	16	1	125	2	N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	16	1	248	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	16	1	257	2	N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	16	1	197	2	N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	12	1	221	2	N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	16	1	254	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24 B	-0-	11	1	89	2	N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	11	1	171	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	11	1	182	2	N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	11	1	139	2	N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	11	1	205	2	N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	11	1	179	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	204	-0-	-261 B	-0-	23	1	181	2	N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	24	1	358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	392	N	392	-0-	-0- B	-0-	23	1	369	2	N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	23	1	282	2	N	-0-					-0-
05	484	N	484	-0-	-0- B	-0-	25	1	459	2	N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	23	1	366	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0- B	-0-	11	1	85	2	N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	11	1	161	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	11	1	172	2	N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	11	1	132	2	N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	11	1	189	2	N	-0-					-0-
*06	180	N	180	-0-	-0- B	-0-	11	1	169	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0- B	-0-	5	1	62	2	N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	5	1	54	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	5	1	58	2	N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	5	1	52	2	N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	5	1	43	2	N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	505	-0-	-53 B	-0-	38	1	467	2	N	-0-					-0-
02	504	N	445	-0-	-59 B	-0-	38	1	407	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	38	1	437	2	N	-0-					-0-
04	480	N	425	-0-	-55 B	-0-	38	1	387	2	N	-0-					-0-
05	496	N	362	-0-	-134 B	-0-	38	1	324	2	N	-0-					-0-
06	450	N	403	-0-	-47 B	-0-	38	1	365	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	100	-0-	-24 B	-0-	7	1	93	2	N	-0-			-0-
02	112	N	88	-0-	-24 B	-0-	7	1	81	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	94	N	94	-0-	-0- B	-0-	7	1	87	2	N	-0-			-0-
04	90	N	84	-0-	-6 B	-0-	7	1	77	2	N	-0-			-0-
05	93	N	72	-0-	-21 B	-0-	7	1	65	2	N	-0-			-0-
06	90	N	80	-0-	-10 B	-0-	7	1	73	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	135	N	135	-0-	-0- B	-0-	15	1	120	2	N	-0-			-0-
02	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	259	N	259	-0-	-0- B	-0-	15	1	244	2	N	-0-			-0-
04	201	N	201	-0-	-0- B	-0-	15	1	186	2	N	-0-			-0-
05	272	N	272	-0-	-0- B	-0-	14	1	258	2	N	-0-			-0-
*06	255	N	255	-0-	-0- B	-0-	15	1	240	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-			-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-			-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-			-0-
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-			-0-
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-			-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-			-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-			-0-
*06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
02	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
*06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	123	-0-	-32 B	-0-	14	1	109	2	N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	8	1	128	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	8	1	128	2	N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	8	1	98	2	N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	10	1	179	2	N	-0-					-0-
*06	133	N	133	-0-	-0- B	-0-	8	1	125	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
04	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
02	336	N	157	-0-	-179 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	13	-0-	-297 B	-0-	13	3			N	-0-					-0-
04	240	N	3	-0-	-237 B	-0-	3	1			N	-0-					-0-
05	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	1			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	90	-0-	-158 B	-0-	90	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	96	-0-	-245 B	-0-	96	3			N	-0-					-0-
04	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-
05	279	N	88	-0-	-191 B	-0-	88	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
04	90	N	2	-0-	-88 B	-0-	2	1			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	1			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	16	-0-	-232 B	-0-	16	3			N	-0-					-0-
02	224	N	53	-0-	-171 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
06	60	N	2	-0-	-58 B	-0-	2	1			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
02	448	N	411	-0-	-37 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	395	-0-	-39 B	-0-	60	1	335	2	N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	60	1	363	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	60	1	470	2	N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	60	1	500	2	N	-0-					-0-
06	407	N	405	-0-	-2 B	-0-	60	1	345	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25 B	-0-	34	1	189	2	N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	34	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	34	1	265	2	N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	34	1	281	2	N	-0-					-0-
06	270	N	228	-0-	-42 B	-0-	34	1	194	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	26	1	138	2	N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
06	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	666	-0-	-233 B	-0-	666	3			N	-0-					-0-
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	992	N	769	-0-	-223 B	-0-	769	3			N	-0-					-0-
06	654	N	249	-0-	-405 B	-0-	249	3			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	94	-0-	-216	B	-0-	94	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
05	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
06	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	275	-0-	-35	B	-0-	26	1	249	2	N	-0-					-0-
02	319	N	319	-0-	-0-	B	-0-	26	1	293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	135	-0-	-175	B	-0-	135	2			N	-0-					-0-
04	270	N	261	-0-	-9	B	-0-	26	1	235	2	N	-0-					-0-
05	310	N	164	-0-	-146	B	-0-	26	1	138	2	N	-0-					-0-
*06	144	N	144	-0-	-0-	B	-0-	26	1	118	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

01	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
04	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
05	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
*06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	183	-0-	-282	B	-0-	183	3			N	-0-					-0-
04	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
05	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
*06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*06	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
*06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			1	-0-	1 B	17	1	1			N	-0-					-0-
02	19	X	2	-0-	-17 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			1	-0-	1 B	1	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
*06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	2	1	1	3	N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	150	N	25	-0-	-125 B	-0-	25	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
02	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
04	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
05	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
06	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
04	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
05	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
*06	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*06	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
02	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
04	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
*06	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, KENNETH //CONT.// 932970
CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	341	-0-	-93 B	-0-	341	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	52	-0-	-72 B	-0-	6	1	46	2	N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	7	1	100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	7	1	110	2	N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	7	1	88	2	N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	6	1	110	2	N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	7	1	107	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
06	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	43	-0-	-205 B	-0-	43	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	180	N	104	-0-	-76 B	-0-	104	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
06	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
05	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
06	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

01	155	N	42	-0-	-113	B	-0-	42	2			N	-0-					-0-
02	140	N	120	-0-	-20	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	96	-0-	-59	B	-0-	96	2			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
05	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
*06	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

01	124	N	44	-0-	-80	B	-0-	44	2			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					-0-
04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	2			N	-0-					-0-
06	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

01	124	N	70	-0-	-54	B	-0-	70	3			N	-0-					-0-
02	84	N	50	-0-	-34	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
04	60	N	2	-0-	-58	B	-0-	2	1			N	-0-					-0-
05	62	N	12	-0-	-50	B	-0-	12	3			N	-0-					-0-
*06	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
04	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
05	775	N	455	-0-	-320	B	-0-	455	3			N	-0-					-0-
06	480	N	420	-0-	-60	B	-0-	420	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	240	N	134	-0-	-106	B	-0-	134	3			N	-0-					-0-
05	248	N	88	-0-	-160	B	-0-	88	3			N	-0-					-0-
06	240	N	86	-0-	-154	B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	508	-0-	-143 B	-0-	508	3			N	-0-					-0-
02	616	N	561	-0-	-55 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
06	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	53	-0-	-164 B	-0-	53	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
06	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	4	1	59	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	4	1	62	2	N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	4	1	47	2	N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	4	1	64	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					76
02	476	N	430	-0-	-46 B	-0-	430	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					76
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					76
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					76
06	480	N	121	-0-	-359 B	-0-	121	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	166	-0-	-268 B	-0-	166	3			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
05	434	N	219	-0-	-215 B	-0-	219	3			N	-0-					-0-
*06	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
05	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
06	120	N	79	-0-	-41 B	-0-	79	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	4	-0-	-9 B	-0-	4	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
04	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
05	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
06	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
*06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
02	168	N	120	-0-	-48 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-
04	180	N	119	-0-	-61 B	-0-	119	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1364	N	1133	-0-	-231 B	-0-	1133	3			N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
06	891	N	NO RPT	-0-	-891 B	-0-					N	NO RPT					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-
02	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
04	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
05	496	N	472	-0-	-24	B	-0-	472	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		484	-0-	484	B	484	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 484																		
03	14B2 EXT		492	-0-	492	B	976	492	3			N	-0-					-0-
04	14B2 EXT		439	-0-	439	B	1415	439	3			N	-0-					-0-
05	1646	N	439	-0-	-1207	B	208	439	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	208					N	NO RPT					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

01	372	N	254	-0-	-118	B	-0-	254	3			N	-0-					-0-
02	280	N	271	-0-	-9	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	138	-0-	-172	B	-0-	138	3			N	-0-					-0-
04	240	N	123	-0-	-117	B	-0-	123	3			N	-0-					-0-
05	310	N	168	-0-	-142	B	-0-	168	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

01	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

01	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	583	N	574	-0-	-9	B	-0-	574	3			N	-0-					-0-
04	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
05	589	N	516	-0-	-73	B	-0-	516	3			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
02	308	N	272	-0-	-36	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	218	-0-	-123	B	-0-	218	3			N	-0-					-0-
04	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
05	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	206	-0-	-42	B	-0-	206	3			N	-0-					-0-
02	252	N	248	-0-	-4	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
05	279	N	210	-0-	-69	B	-0-	210	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	433	-0-	-187	B	-0-	433	3			N	-0-					-0-
02	644	N	482	-0-	-162	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	381	-0-	-239	B	-0-	381	3			N	-0-					-0-
04	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
05	527	N	526	-0-	-1	B	-0-	526	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	53	-0-	-71	B	-0-	53	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
02	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
05	434	N	293	-0-	-141	B	-0-	293	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	177	-0-	-40 B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
02	1064	N	953	-0-	-111 B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
04	870	N	724	-0-	-146 B	-0-	724	3			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
*06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
02	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1026	-0-	-28 B	-0-	1026	3			N	-0-					-0-
04	690	N	342	-0-	-348 B	-0-	342	3			N	-0-					-0-
05	1085	N	991	-0-	-94 B	-0-	991	3			N	-0-					-0-
*06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	86	-0-	-38 B	-0-	44	2	42	9	N	38	41	1			19
02	137	N	137	-0-	-0- B	-0-	124	2	13	9	N	12					31
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	145	2	25	9	N	23	45	1			9
04	99	N	99	-0-	-0- B	-0-	69	2	30	9	N	27					36
05	155	N	133	-0-	-22 B	-0-	119	2	14	9	N	13					49
*06	154	N	154	-0-	-0- B	-0-	124	2	30	9	N	27	43	1			33

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

01	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
02	868	N	137	-0-	-731 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
04	1023	N	143	-0-	-880 B	-0-	143	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

01 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

01 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DELQ PR	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	78	-0-	-139 B	-0-	78	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	480	-0-	-326 B	-0-	480	3			N	-0-					-0-
02	728	N	-0-	-0-	-728 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	247	-0-	-528 B	-0-	247	3			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	192	-0-	-118 B	-0-	192	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	116	-0-	-163 B	-0-	116	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
06	900	N	712	-0-	-188 B	-0-	712	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477

HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	534	-0-	-117 B	-0-	534	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					61
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					61
04	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					61
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					61
06	750	N	687	-0-	-63 B	-0-	687	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
02	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
04	1205	N	1151	-0-	-54 B	-0-	1151	3			N	-0-					-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
*06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	195	-0-	-84	B	-0-	195	3			N	-0-					-0-
02	224	N	181	-0-	-43	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
04	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	295	-0-	-108	B	-0-	295	3			N	-0-					56
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	278	-0-	-63	B	-0-	278	3			N	-0-					56
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					56
05	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					56
*06	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1314	N	971	-0-	-343	B	-0-	971	3			N	-0-					-0-
02	808	N	191	-0-	-617	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	819	N	379	-0-	-440	B	-0-	379	3			N	-0-					-0-
04	930	N	373	-0-	-557	B	-0-	373	3			N	-0-					-0-
05	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*06	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

01	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
02	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1260	-0-	-11	B	-0-	1260	3			N	-0-					-0-
04	1260	N	1004	-0-	-256	B	-0-	1004	3			N	-0-					-0-
05	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
06	1230	N	1204	-0-	-26	B	-0-	1204	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

01	775	N	636	-0-	-139	B	-0-	636	3			N	-0-					-0-
02	696	N	363	-0-	-333	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	732	N	595	-0-	-137	B	-0-	595	3			N	-0-					-0-
04	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-
05	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	364	N	332	-0-	-32	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
04	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-
05	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
06	360	N	166	-0-	-194	B	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
02	1064	N	1059	-0-	-5 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1146	-0-	-32 B	-0-	1146	3			N	-0-					-0-
04	1140	N	887	-0-	-253 B	-0-	887	3			N	-0-					-0-
05	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
06	1110	N	1044	-0-	-66 B	-0-	1044	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248 B	-5095					N	-0-					-0-
02	56	N	160	-0-	104 B	-4991	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4991																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	260	-0-	-81	B	-0-	16 72	1 9	172	2	N	65	50	1			34
02	392	N	217	-0-	-175	B	-0-	12 85	1 9	120	2	N	77	77	1			34
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	33 92	1 9	337	2	N	84	78	1			40
04	341	N	341	-0-	-0-	B	-0-	289	2	52	9	N	47	51	1			36
05	324	N	324	-0-	-0-	B	-0-	271	2	53	9	N	48	51	1			33
06	450	N	274	-0-	-176	B	-0-	240	2	34	9	N	31	51	1			13

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2048	-0-	-618	B	-0-	388	1	1660	2	N	-0-					-0-
02	2296	N	1841	-0-	-455	B	-0-	403	1	1438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	1973	-0-	-662	B	-0-	437	1	1536	2	N	-0-					-0-
04	1980	N	1926	-0-	-54	B	-0-	429	1	1497	2	N	-0-					-0-
05	2046	N	1752	-0-	-294	B	-0-	340	1	1412	2	N	-0-					-0-
06	1920	N	1853	-0-	-67	B	-0-	374	1	1479	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2307	N	2307	-0-	-0-	B	-0-	2307	2			N	-0-					-0-
02	2016	N	1562	-0-	-454	B	-0-	1562	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2369	N	2369	-0-	-0-	B	-0-	2369	2			N	-0-					-0-
04	2220	N	1480	-0-	-740	B	-0-	1480	2			N	-0-					-0-
05	2217	N	2217	-0-	-0-	B	-0-	2217	2			N	-0-					-0-
06	2280	N	2107	-0-	-173	B	-0-	2107	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1917	-0-	-222 B	-0-	1917	2			N	-0-					-0-
02	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	2			N	-0-					-0-
04	1860	N	1760	-0-	-100 B	-0-	1760	2			N	-0-					-0-
05	1767	N	1752	-0-	-15 B	-0-	1752	2			N	-0-					-0-
06	1770	N	1663	-0-	-107 B	-0-	1663	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

01	1209	N	727	-0-	-482 B	-0-	727	2			N	-0-					-0-
02	812	N	729	-0-	-83 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	823	-0-	-14 B	-0-	823	2			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
05	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-
06	810	N	523	-0-	-287 B	-0-	523	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

01	124	N	55	-0-	-69 B	-0-	55	2			N	-0-					-0-
02	112	N	38	-0-	-74 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

01	1550	N	1263	-0-	-287 B	-0-	1263	2			N	-0-					-0-
02	1372	N	1117	-0-	-255 B	-0-	1117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
05	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
*06	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1959	-0-	-211 B	-0-	1959	2			N	-0-					-0-
02	1932	N	1467	-0-	-465 B	-0-	1467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
04	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
05	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
06	2040	N	1917	-0-	-123 B	-0-	1917	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

01	1860	N	876	-0-	-984 B	-0-	181	1	695	2	N	-0-					-0-
02	1371	N	1371	-0-	-0- B	-0-	352	1	1019	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	417	1	1188	2	N	-0-					-0-
04	2246	N	2246	-0-	-0- B	-0-	585	1	1661	2	N	-0-					-0-
05	1519	N	762	-0-	-757 B	-0-	216	1	546	2	N	-0-					-0-
*06	2166	N	2166	-0-	-0- B	-0-	538	1	1628	2	N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
02	2604	N	2267	-0-	-337 B	-0-	2267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3826	-0-	-49 B	-0-	3826	2			N	-0-					-0-
04	3050	N	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
05	2871	N	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
06	3690	N	831	-0-	-2859 B	-0-	831	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

01	806	N	320	-0-	-486 B	-0-	320	2			N	-0-					-0-
02	840	N	753	-0-	-87 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
05	837	N	622	-0-	-215 B	-0-	622	2			N	-0-					-0-
06	750	N	104	-0-	-646 B	-0-	104	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

01	1891	N	1683	-0-	-208 B	-0-	1683	2			N	-0-					-0-
02	1652	N	1614	-0-	-38 B	-0-	1614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
04	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-
05	1798	N	1718	-0-	-80 B	-0-	1718	2			N	-0-					-0-
06	1740	N	1482	-0-	-258 B	-0-	1482	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

01	2170	N	2081	-0-	-89 B	-0-	2081	2			N	-0-					-0-
02	2100	N	1530	-0-	-570 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-
04	2010	N	1268	-0-	-742 B	-0-	1268	2			N	-0-					-0-
05	1705	N	1012	-0-	-693 B	-0-	1012	2			N	-0-					-0-
06	2430	N	1284	-0-	-1146 B	-0-	1284	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	N	4157	-0-	-555	B	-0-	652	1	3505	2	N	-0-					-0-
02	3808	N	2664	-0-	-1144	B	-0-	407	1	2257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4418	N	4418	-0-	-0-	B	-0-	685	1	3733	2	N	-0-					-0-
04	4020	N	2464	-0-	-1556	B	-0-	363	1	2101	2	N	-0-					-0-
05	4437	N	4437	-0-	-0-	B	-0-	672	1	3765	2	N	-0-					-0-
06	4290	N	3916	-0-	-374	B	-0-	613	1	3303	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

01	2325	N	2292	-0-	-33	B	-0-	2292	2			N	-0-					-0-
02	2212	N	1703	-0-	-509	B	-0-	1703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2642	N	2642	-0-	-0-	B	-0-	2642	2			N	-0-					-0-
04	2220	N	1404	-0-	-816	B	-0-	1404	2			N	-0-					-0-
05	1891	N	1029	-0-	-862	B	-0-	1029	2			N	-0-					-0-
06	2550	N	2020	-0-	-530	B	-0-	2020	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

01	1426	N	1274	-0-	-152	B	-0-	102	1	1099	2	N	66	50	1			33
								73	9									
02	1512	N	1508	-0-	-4	B	-0-	128	1	1295	2	N	77	77	1			33
								85	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1581	-0-	-0-	B	-0-	132	1	1357	2	N	84	78	1			39
								92	9									
04	1393	N	1393	-0-	-0-	B	-0-	1341	2	52	9	N	47	51	1			35
05	1674	N	1387	-0-	-287	B	-0-	1334	2	53	9	N	48	51	1			32
06	1530	N	1193	-0-	-337	B	-0-	1159	2	34	9	N	31	51	1			12

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

01	1468	N	1468	-0-	-0-	B	-0-	436	1	959	2	N	66	50	1			40
								73	9									
02	1498	N	1498	-0-	-0-	B	-0-	470	1	942	2	N	78	78	1			40
								86	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1688	N	1688	-0-	-0-	B	-0-	528	1	1068	2	N	84	77	1			47
								92	9									
04	1497	N	1497	-0-	-0-	B	-0-	425	1	1020	2	N	47	51	1			43
								52	9									
05	1674	N	1554	-0-	-120	B	-0-	439	1	1063	2	N	47	52	1			38
								52	9									
06	1620	N	1328	-0-	-292	B	-0-	401	1	892	2	N	32	50	1			20
								35	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1687	N	1687	-0-	-0- B	-0-	137	1	1478	2	N	65	50	1			36
							72	9									
02	1624	N	1556	-0-	-68 B	-0-	133	1	1338	2	N	77	77	1			36
							85	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	147	1	1503	2	N	84	78	1			42
							92	9									
04	1620	N	1503	-0-	-117 B	-0-	1451	2	52	9	N	47	51	1			38
05	1736	N	1405	-0-	-331 B	-0-	1352	2	53	9	N	48	51	1			35
06	1680	N	1537	-0-	-143 B	-0-	1503	2	34	9	N	31	51	1			15

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	346	-0-	-708 B	-0-	346	2			N	-0-					-0-
02	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	367	-0-	-532 B	-0-	367	2			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
05	992	N	882	-0-	-110 B	-0-	882	2			N	-0-					-0-
*06	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	532	N	350	-0-	-182 B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	76	-0-	-513 B	-0-	76	2			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
05	403	N	295	-0-	-108 B	-0-	295	2			N	-0-					-0-
*06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
02	1064	N	904	-0-	-160 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	64	-0-	-928 B	-0-	64	2			N	-0-					-0-
04	630	N	604	-0-	-26 B	-0-	604	2			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
*06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	N	5409	-0-	-915 B	-17072	453	1	4884	2	N	65	50	1			33
							72	9									
02	7168	N	6913	-0-	-255 B	-17072	615	1	6213	2	N	77	77	1			33
							85	9									
03/01 BALANCING DATE STATUS -> -5502 CANCELLED UNDERAGE -> -11570																	
03	6727	N	7746	-0-	1019 B	-4483	680	1	6974	2	N	84	78	1			39
							92	9									
04	5220	N	6570	-0-	1350 B	-3133	6518	2	52	9	N	47	51	1			35
05	7657	N	6779	-0-	-878 B	-3133	6726	2	53	9	N	48	52	1			31
06	7500	N	6090	-0-	-1410 B	-3133	6056	2	34	9	N	31	51	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1889	-0-	-126 B	-0-	308	1	1581	2	N	-0-					-0-
02	1932	N	1764	-0-	-168 B	-0-	314	1	1450	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	418	1	1906	2	N	-0-					-0-
04	2195	N	2195	-0-	-0- B	-0-	420	1	1775	2	N	-0-					-0-
05	2273	N	2273	-0-	-0- B	-0-	446	1	1827	2	N	-0-					-0-
*06	2340	N	2340	-0-	-0- B	-0-	418	1	1922	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

01	2511	N	2031	-0-	-480 B	-0-	2031	2			N	-0-					-0-
02	2240	N	1907	-0-	-333 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2319	-0-	-6 B	-0-	2319	2			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
05	2108	N	1191	-0-	-917 B	-0-	1191	2			N	-0-					-0-
06	2250	N	1876	-0-	-374 B	-0-	1876	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

01	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	2			N	-0-					-0-
04	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
05	930	N	807	-0-	-123 B	-0-	807	2			N	-0-					-0-
06	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

01	1116	N	1061	-0-	-55 B	-0-	1061	2			N	-0-					-0-
02	980	N	706	-0-	-274 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
04	1020	N	692	-0-	-328 B	-0-	692	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
*06	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1008	N	745	-0-	-263 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1110	N	602	-0-	-508 B	-0-	602	2			N	-0-					-0-
05	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-
06	1140	N	871	-0-	-269 B	-0-	871	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

01	2542	N	2161	-0-	-381 B	-0-	2161	2			N	-0-					-0-
02	2380	N	2173	-0-	-207 B	-0-	2173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2671	N	2671	-0-	-0- B	-0-	2671	2			N	-0-					-0-
04	2591	N	2591	-0-	-0- B	-0-	2591	2			N	-0-					-0-
05	2418	N	2266	-0-	-152 B	-0-	2266	2			N	-0-					-0-
06	2580	N	2174	-0-	-406 B	-0-	2174	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
02	1512	N	1261	-0-	-251	B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1508	-0-	-73	B	-0-	1508	2			N	-0-					-0-
04	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
05	1500	N	1500	-0-	-0-	B	-0-	1500	2			N	-0-					-0-
*06	1545	N	1545	-0-	-0-	B	-0-	1545	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1829	-0-	-186	B	-0-	405	1	1424	2	N	-0-					-0-
02	1736	N	1631	-0-	-105	B	-0-	392	1	1239	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	1852	-0-	-597	B	-0-	446	1	1406	2	N	-0-					-0-
04	1770	N	1677	-0-	-93	B	-0-	404	1	1273	2	N	-0-					-0-
05	1798	N	1518	-0-	-280	B	-0-	325	1	1193	2	N	-0-					-0-
06	1800	N	1621	-0-	-179	B	-0-	360	1	1261	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1434	N	1434	-0-	-0-	B	-0-	1434	2			N	-0-					-0-
02	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					-0-
04	1907	N	1907	-0-	-0-	B	-0-	1907	2			N	-0-					-0-
05	1692	N	1692	-0-	-0-	B	-0-	1692	2			N	-0-					-0-
*06	1661	N	1661	-0-	-0-	B	-0-	1661	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
04	150	N	89	-0-	-61	B	-0-	89	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1353	-0-	-11	B	-0-	1353	2			N	-0-					-0-
02	1204	N	854	-0-	-350	B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
04	1320	N	724	-0-	-596	B	-0-	724	2			N	-0-					-0-
05	961	N	708	-0-	-253	B	-0-	708	2			N	-0-					-0-
06	1350	N	638	-0-	-712	B	-0-	638	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	744	-0-	-62	B	-0-	744	2			N	-0-					-0-
02	644	N	553	-0-	-91	B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
04	720	N	551	-0-	-169	B	-0-	551	2			N	-0-					-0-
05	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
06	900	N	553	-0-	-347	B	-0-	553	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	824	-0-	-168 B	-0-	824	2			N	-0-					-0-
04	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-
05	868	N	598	-0-	-270 B	-0-	598	2			N	-0-					-0-
06	810	N	786	-0-	-24 B	-0-	786	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2519	-0-	-457 B	-0-	2519	2			N	-0-					-0-
02	2716	N	2162	-0-	-554 B	-0-	2162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2382	-0-	-625 B	-0-	2382	2			N	-0-					-0-
04	2430	N	2260	-0-	-170 B	-0-	2260	2			N	-0-					-0-
05	2387	N	2190	-0-	-197 B	-0-	2190	2			N	-0-					-0-
06	2310	N	1873	-0-	-437 B	-0-	1873	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	881	-0-	-297 B	-0-	881	2			N	-0-					-0-
02	1036	N	965	-0-	-71 B	-0-	965	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-
04	840	N	721	-0-	-119 B	-0-	721	2			N	-0-					-0-
05	1054	N	964	-0-	-90 B	-0-	964	2			N	-0-					-0-
*06	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1647	-0-	-275 B	-0-	1647	2			N	-0-					-0-
02	1624	N	1598	-0-	-26 B	-0-	1598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
04	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
05	1767	N	1468	-0-	-299 B	-0-	1468	2			N	-0-					-0-
06	1740	N	1667	-0-	-73 B	-0-	1667	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	581	-0-	-101 B	-0-	581	2			N	-0-					-0-
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	594	-0-	-26 B	-0-	594	2			N	-0-					-0-
04	570	N	480	-0-	-90 B	-0-	480	2			N	-0-					-0-
05	651	N	393	-0-	-258 B	-0-	393	2			N	-0-					-0-
06	570	N	549	-0-	-21 B	-0-	549	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1861	-0-	-216 B	-0-	1861	2			N	-0-					-0-
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
05	1922	N	1350	-0-	-572 B	-0-	1350	2			N	-0-					-0-
*06	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	N	8657	-0-	-550	B	-0-	8657	2			N	-0-					-0-
02	8086	N	8086	-0-	-0-	B	-0-	8086	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	9052	N	8896	-0-	-156	B	-0-	8896	2			N	-0-					-0-
04	8419	N	8419	-0-	-0-	B	-0-	8419	2			N	-0-					-0-
05	8959	N	8154	-0-	-805	B	-0-	8154	2			N	-0-					-0-
06	8610	N	8525	-0-	-85	B	-0-	8525	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1539	-0-	-569	B	-0-	404	1	1135	2	N	-0-					-0-
02	1876	N	1369	-0-	-507	B	-0-	444	1	925	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0-	B	-0-	576	1	1428	2	N	-0-					-0-
04	1984	N	1984	-0-	-0-	B	-0-	663	1	1321	2	N	-0-					-0-
05	2052	N	2052	-0-	-0-	B	-0-	685	1	1367	2	N	-0-					-0-
06	1950	N	1905	-0-	-45	B	-0-	622	1	1283	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1185	-0-	-210	B	-0-	509	1	676	2	N	-0-					-0-
02	1120	N	930	-0-	-190	B	-0-	443	1	487	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	1381	N	1381	-0-	-0-	B	-0-	597	1	784	2	N	-0-					-0-
04	1333	N	1333	-0-	-0-	B	-0-	663	1	670	2	N	-0-					-0-
05	1246	N	1246	-0-	-0-	B	-0-	608	1	638	2	N	-0-					-0-
06	1350	N	1341	-0-	-9	B	-0-	663	1	678	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1315	-0-	-111	B	-0-	1315	2			N	-0-					-0-
02	1316	N	956	-0-	-360	B	-0-	956	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					-0-
04	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					-0-
05	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
*06	1462	N	1462	-0-	-0-	B	-0-	1462	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1591	-0-	-145	B	-0-	1591	2			N	-0-					-0-
02	1428	N	1139	-0-	-289	B	-0-	1139	2			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	1767	N	1642	-0-	-125	B	-0-	1642	2			N	-0-					-0-
04	1530	N	1487	-0-	-43	B	-0-	1487	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	B	-0-	1540	2			N	-0-					-0-
06	1590	N	1401	-0-	-189	B	-0-	1401	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2816	-0-	-284	B	-0-	349	1	2467	2	N	-0-					-0-
02	2548	N	2106	-0-	-442	B	-0-	290	1	1816	2	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																	
03	3246	N	3246	-0-	-0-	B	-0-	408	1	2838	2	N	-0-					-0-
04	2982	N	2982	-0-	-0-	B	-0-	419	1	2563	2	N	-0-					-0-
05	2404	N	2404	-0-	-0-	B	-0-	258	1	2146	2	N	-0-					-0-
06	3150	N	2090	-0-	-1060	B	-0-	235	1	1855	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2480	N	2030	-0-	-450	B	-0-	331	1	1699	2	N	-0-			-0-
02	1981	N	1981	-0-	-0-	B	-0-	361	1	1620	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2362	N	2362	-0-	-0-	B	-0-	410	1	1952	2	N	-0-			-0-
04	2323	N	2323	-0-	-0-	B	-0-	432	1	1891	2	N	-0-			-0-
05	2337	N	2337	-0-	-0-	B	-0-	446	1	1891	2	N	-0-			-0-
06	2280	N	1433	-0-	-847	B	-0-	227	1	1206	2	N	-0-			-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

01	1550	N	1372	-0-	-178	B	-0-	277	1	1095	2	N	-0-			-0-
02	1484	N	1079	-0-	-405	B	-0-	254	1	825	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1568	N	1568	-0-	-0-	B	-0-	356	1	1212	2	N	-0-			-0-
04	1511	N	1511	-0-	-0-	B	-0-	362	1	1149	2	N	-0-			-0-
05	1209	N	1208	-0-	-1	B	-0-	296	1	912	2	N	-0-			-0-
06	1530	N	1244	-0-	-286	B	-0-	282	1	962	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	4774	N	4186	-0-	-588	B	-0-	601	1	3585	2	N	-0-			-0-
02	4116	N	3475	-0-	-641	B	-0-	493	1	2982	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4667	N	4667	-0-	-0-	B	-0-	597	1	4070	2	N	-0-			-0-
04	4590	N	4590	-0-	-0-	B	-0-	663	1	3927	2	N	-0-			-0-
05	4494	N	4494	-0-	-0-	B	-0-	658	1	3836	2	N	-0-			-0-
06	4530	N	3052	-0-	-1478	B	-0-	383	1	2669	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

01	2697	N	2450	-0-	-247	B	-0-	599	1	1851	2	N	-0-			-0-
02	2324	N	1774	-0-	-550	B	-0-	473	1	1301	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2475	N	2475	-0-	-0-	B	-0-	584	1	1891	2	N	-0-			-0-
04	2370	N	1914	-0-	-456	B	-0-	494	1	1420	2	N	-0-			-0-
05	2690	N	2690	-0-	-0-	B	-0-	685	1	2005	2	N	-0-			-0-
06	2400	N	1765	-0-	-635	B	-0-	359	1	1406	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

01	1147	N	913	-0-	-234	B	-0-	913	2			N	-0-			-0-
02	1008	N	828	-0-	-180	B	-0-	828	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1283	N	1283	-0-	-0-	B	-0-	1283	2			N	-0-			-0-
04	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-			-0-
05	1335	N	1335	-0-	-0-	B	-0-	1335	2			N	-0-			-0-
*06	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

01	2449	N	2256	-0-	-193	B	-0-	439	1	1817	2	N	-0-			-0-
02	2072	N	1157	-0-	-915	B	-0-	207	1	950	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2568	N	2568	-0-	-0-	B	-0-	446	1	2122	2	N	-0-			-0-
04	2199	N	2199	-0-	-0-	B	-0-	407	1	1792	2	N	-0-			-0-
05	2082	N	2082	-0-	-0-	B	-0-	322	1	1760	2	N	-0-			-0-
06	2490	N	2332	-0-	-158	B	-0-	369	1	1963	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1550	N	1195	-0-	-355 B	-0-	393	1	802	2	N	-0-			-0-
02	1400	N	1067	-0-	-333 B	-0-	406	1	661	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1509	N	1509	-0-	-0- B	-0-	486	1	1023	2	N	-0-			-0-
04	1656	N	1656	-0-	-0- B	-0-	663	1	993	2	N	-0-			-0-
05	1567	N	1567	-0-	-0- B	-0-	644	1	923	2	N	-0-			-0-
*06	1635	N	1635	-0-	-0- B	-0-	663	1	972	2	N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2116	N	2116	-0-	-0- B	-0-	379	1	1737	2	N	-0-			-0-
02	1960	N	1652	-0-	-308 B	-0-	332	1	1320	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2260	N	2260	-0-	-0- B	-0-	374	1	1886	2	N	-0-			-0-
04	2106	N	2106	-0-	-0- B	-0-	383	1	1723	2	N	-0-			-0-
05	2150	N	2150	-0-	-0- B	-0-	424	1	1726	2	N	-0-			-0-
*06	2218	N	2218	-0-	-0- B	-0-	421	1	1797	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1922	N	1336	-0-	-586 B	-0-	1336	2			N	-0-			-0-
02	1540	N	1261	-0-	-279 B	-0-	1261	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-			-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-			-0-
05	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-			-0-
06	1620	N	1516	-0-	-104 B	-0-	1516	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1891	N	1660	-0-	-231 B	-0-	205	1	1455	2	N	-0-			-0-
02	1708	N	1468	-0-	-240 B	-0-	216	1	1252	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1684	N	1684	-0-	-0- B	-0-	260	1	1424	2	N	-0-			-0-
04	1903	N	1903	-0-	-0- B	-0-	288	1	1615	2	N	-0-			-0-
05	1699	N	1699	-0-	-0- B	-0-	278	1	1421	2	N	-0-			-0-
*06	1668	N	1668	-0-	-0- B	-0-	260	1	1408	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-			-0-
02	1260	N	871	-0-	-389 B	-0-	871	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-			-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-			-0-
05	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-			-0-
06	1200	N	1111	-0-	-89 B	-0-	1111	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	904	-0-	-553 B	-0-	904	2			N	-0-			-0-
02	1148	N	758	-0-	-390 B	-0-	758	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-			-0-
04	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-			-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-			-0-
*06	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1324	-0-	-412	B	-0-	1324	2			N	-0-					-0-
02	1887	N	1887	-0-	-0-	B	-0-	1887	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2384	N	2384	-0-	-0-	B	-0-	2384	2			N	-0-					-0-
04	2158	N	2158	-0-	-0-	B	-0-	2158	2			N	-0-					-0-
05	2077	N	1972	-0-	-105	B	-0-	1972	2			N	-0-					-0-
06	2310	N	2186	-0-	-124	B	-0-	2186	2			N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1559	-0-	-363	B	-0-	443	1	1116	2	N	-0-					-0-
02	1708	N	1293	-0-	-415	B	-0-	418	1	875	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1633	-0-	-134	B	-0-	421	1	1212	2	N	-0-					-0-
04	2076	N	2076	-0-	-0-	B	-0-	663	1	1413	2	N	-0-					-0-
05	1969	N	1969	-0-	-0-	B	-0-	685	1	1284	2	N	-0-					-0-
*06	1868	N	1868	-0-	-0-	B	-0-	641	1	1227	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	971	-0-	-176	B	-0-	971	2			N	-0-					-0-
02	952	N	691	-0-	-261	B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
04	1109	N	1109	-0-	-0-	B	-0-	1109	2			N	-0-					-0-
05	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-
*06	1093	N	1093	-0-	-0-	B	-0-	1093	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2296	-0-	-463	B	-0-	300	1	1996	2	N	-0-					-0-
02	2291	N	2291	-0-	-0-	B	-0-	322	1	1969	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2377	N	2377	-0-	-0-	B	-0-	307	1	2070	2	N	-0-					-0-
04	2938	N	2938	-0-	-0-	B	-0-	432	1	2506	2	N	-0-					-0-
05	2618	N	2618	-0-	-0-	B	-0-	422	1	2196	2	N	-0-					-0-
*06	2715	N	2715	-0-	-0-	B	-0-	418	1	2297	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2629	-0-	-192	B	-0-	361	1	2268	2	N	-0-					-0-
02	2240	N	1998	-0-	-242	B	-0-	304	1	1694	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2029	N	2029	-0-	-0-	B	-0-	347	1	1682	2	N	-0-					-0-
04	2550	N	1770	-0-	-780	B	-0-	397	1	1373	2	N	-0-					-0-
05	2339	N	2339	-0-	-0-	B	-0-	398	1	1941	2	N	-0-					-0-
*06	2575	N	2575	-0-	-0-	B	-0-	410	1	2165	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1744	N	1744	-0-	-0-	B	-0-	305	1	1439	2	N	-0-					-0-
02	2240	N	1902	-0-	-338	B	-0-	317	1	1585	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2433	N	2433	-0-	-0-	B	-0-	403	1	2030	2	N	-0-					-0-
04	2291	N	2291	-0-	-0-	B	-0-	380	1	1911	2	N	-0-					-0-
05	2108	N	2027	-0-	-81	B	-0-	358	1	1669	2	N	-0-					-0-
06	2340	N	1232	-0-	-1108	B	-0-	177	1	1055	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0- B	-0-	210	1	919	2	N	-0-					-0-
02	1652	N	1521	-0-	-131 B	-0-	304	1	1217	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	376	1	1602	2	N	-0-					-0-
04	2508	N	2508	-0-	-0- B	-0-	411	1	2097	2	N	-0-					-0-
05	2867	N	2867	-0-	-0- B	-0-	446	1	2421	2	N	-0-					-0-
*06	2773	N	2773	-0-	-0- B	-0-	418	1	2355	2	N	-0-					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1750	-0-	-575 B	-0-	337	1	1413	2	N	-0-					-0-
02	2016	N	1691	-0-	-325 B	-0-	330	1	1361	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2296	N	2296	-0-	-0- B	-0-	419	1	1877	2	N	-0-					-0-
04	2116	N	2116	-0-	-0- B	-0-	414	1	1702	2	N	-0-					-0-
05	2333	N	2333	-0-	-0- B	-0-	408	1	1925	2	N	-0-					-0-
*06	2302	N	2302	-0-	-0- B	-0-	432	1	1870	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2166	-0-	-221 B	-0-	303	1	1863	2	N	-0-					-0-
02	2380	N	2072	-0-	-308 B	-0-	311	1	1761	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2939	N	2939	-0-	-0- B	-0-	446	1	2493	2	N	-0-					-0-
04	2389	N	2389	-0-	-0- B	-0-	374	1	2015	2	N	-0-					-0-
05	2294	N	2056	-0-	-238 B	-0-	283	1	1773	2	N	-0-					-0-
06	2850	N	2072	-0-	-778 B	-0-	269	1	1803	2	N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1721	-0-	-170 B	-0-	1721	2			N	-0-					-0-
02	1512	N	1129	-0-	-383 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
05	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
*06	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1601	-0-	-321 B	-0-	310	1	1291	2	N	-0-					-0-
02	1418	N	1418	-0-	-0- B	-0-	302	1	1116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2023	N	2023	-0-	-0- B	-0-	418	1	1605	2	N	-0-					-0-
04	1947	N	1947	-0-	-0- B	-0-	432	1	1515	2	N	-0-					-0-
05	1931	N	1931	-0-	-0- B	-0-	446	1	1485	2	N	-0-					-0-
06	1950	N	1869	-0-	-81 B	-0-	406	1	1463	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2504	-0-	-317 B	-0-	368	1	2136	2	N	-0-					-0-
02	2072	N	1803	-0-	-269 B	-0-	296	1	1507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1956	-0-	-400 B	-0-	238	1	1718	2	N	-0-					-0-
04	2694	N	2694	-0-	-0- B	-0-	432	1	2262	2	N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	407	1	2078	2	N	-0-					-0-
*06	2368	N	2368	-0-	-0- B	-0-	394	1	1974	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	3081	-0-	-50 B	-0-	556	1	2525	2	N	-0-					-0-
02	2548	N	2416	-0-	-132 B	-0-	483	1	1933	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2975	-0-	-125 B	-0-	642	1	2333	2	N	-0-					-0-
04	3099	N	3099	-0-	-0- B	-0-	663	1	2436	2	N	-0-					-0-
05	3276	N	3276	-0-	-0- B	-0-	632	1	2644	2	N	-0-					-0-
*06	3247	N	3247	-0-	-0- B	-0-	636	1	2611	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

01	1364	N	1125	-0-	-239 B	-0-	1125	2			N	-0-					-0-
02	1260	N	1119	-0-	-141 B	-0-	1119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	2			N	-0-					-0-
04	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
05	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
*06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

01	899	N	795	-0-	-104 B	-0-	795	2			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
04	780	N	762	-0-	-18 B	-0-	762	2			N	-0-					-0-
05	868	N	708	-0-	-160 B	-0-	708	2			N	-0-					-0-
06	840	N	762	-0-	-78 B	-0-	762	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

01	1426	N	2382	-0-	956 B	-1105	335	1	2047	2	N	-0-					-0-
02	2884	N	2001	-0-	-883 B	-1105	317	1	1684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1105																	
03	2850	N	2850	-0-	-0- B	-0-	404	1	2446	2	N	-0-					-0-
04	2497	N	2497	-0-	-0- B	-0-	380	1	2117	2	N	-0-					-0-
05	2548	N	2548	-0-	-0- B	-0-	391	1	2157	2	N	-0-					-0-
06	2760	N	2604	-0-	-156 B	-0-	404	1	2200	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

01	2097	N	2097	-0-	-0- B	-0-	295	1	1802	2	N	-0-					-0-
02	2660	N	1580	-0-	-1080 B	-0-	228	1	1352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2639	N	2639	-0-	-0- B	-0-	390	1	2249	2	N	-0-					-0-
04	2040	N	1693	-0-	-347 B	-0-	272	1	1421	2	N	-0-					-0-
05	2678	N	2678	-0-	-0- B	-0-	412	1	2266	2	N	-0-					-0-
06	2550	N	2196	-0-	-354 B	-0-	335	1	1861	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2621	N	2621	-0-	-0- B	-0-	343	1	2278	2	N	-0-					-0-
02	2716	N	2072	-0-	-644 B	-0-	319	1	1753	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2933	N	2933	-0-	-0- B	-0-	389	1	2544	2	N	-0-					-0-
04	2629	N	2629	-0-	-0- B	-0-	405	1	2224	2	N	-0-					-0-
05	2799	N	2799	-0-	-0- B	-0-	430	1	2369	2	N	-0-					-0-
06	2850	N	2674	-0-	-176 B	-0-	398	1	2276	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3645	N	3645	-0-	-0- B	-0-	553	1	3092	2	N	-0-					-0-
02	3129	N	3129	-0-	-0- B	-0-	471	1	2658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	3631	-0-	-647 B	-0-	534	1	3097	2	N	-0-					-0-
04	3782	N	3782	-0-	-0- B	-0-	571	1	3211	2	N	-0-					-0-
05	4233	N	4233	-0-	-0- B	-0-	644	1	3589	2	N	-0-					-0-
*06	4191	N	4191	-0-	-0- B	-0-	636	1	3555	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	281	-0-	-91 B	-0-	281	2			N	-0-					-0-
02	364	N	269	-0-	-95 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
04	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	720	N	625	-0-	-95 B	-0-	625	2			N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	809	-0-	-121 B	-0-	809	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
04	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
05	992	N	508	-0-	-484 B	-0-	508	2			N	-0-					-0-
06	960	N	129	-0-	-831 B	-0-	129	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2291	N	2291	-0-	-0- B	-0-	2291	2			N	-0-					-0-
02	3276	N	2388	-0-	-888 B	-0-	2388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3570	N	3570	-0-	-0- B	-0-	3570	2			N	-0-					-0-
04	2220	N	1869	-0-	-351 B	-0-	1869	2			N	-0-					-0-
05	2635	N	2363	-0-	-272 B	-0-	2363	2			N	-0-					-0-
06	3450	N	1178	-0-	-2272 B	-0-	1178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
02	1596	N	1559	-0-	-37 B	-0-	1559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2243	N	2243	-0-	-0- B	-0-	2243	2			N	-0-					-0-
04	900	N	492	-0-	-408 B	-0-	492	2			N	-0-					-0-
05	1736	N	784	-0-	-952 B	-0-	784	2			N	-0-					-0-
06	2160	N	109	-0-	-2051 B	-0-	109	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
02	420	N	283	-0-	-137 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1200	-0-	-257 B	-0-	1200	2			N	-0-					-0-
02	1680	N	1411	-0-	-269 B	-0-	1411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
04	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
05	1550	N	1326	-0-	-224 B	-0-	1326	2			N	-0-					-0-
06	1890	N	925	-0-	-965 B	-0-	925	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
02	700	N	598	-0-	-102 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
05	651	N	501	-0-	-150 B	-0-	501	2			N	-0-					-0-
06	780	N	387	-0-	-393 B	-0-	387	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	2844	-0-	-783 B	-0-	512	1	2332	2	N	-0-					-0-
02	3136	N	2815	-0-	-321 B	-0-	533	1	2282	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3538	-0-	-58 B	-0-	668	1	2870	2	N	-0-					-0-
04	3145	N	3145	-0-	-0- B	-0-	603	1	2542	2	N	-0-					-0-
05	3157	N	3157	-0-	-0- B	-0-	614	1	2543	2	N	-0-					-0-
*06	3525	N	3525	-0-	-0- B	-0-	641	1	2884	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	763	-0-	-570 B	-0-	763	2			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	571	-0-	-762 B	-0-	571	2			N	-0-					-0-
04	750	N	461	-0-	-289 B	-0-	461	2			N	-0-					-0-
05	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
*06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	459	-0-	-285 B	-0-	459	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	357	-0-	-542 B	-0-	357	2			N	-0-					-0-
04	450	N	288	-0-	-162 B	-0-	288	2			N	-0-					-0-
05	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
*06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	N	5095	-0-	-1229 B	-0-	527	1	4568	2	N	-0-					-0-
02	5264	N	4050	-0-	-1214 B	-0-	466	1	3584	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	5192	-0-	-512 B	-0-	575	1	4617	2	N	-0-					-0-
04	5679	N	5679	-0-	-0- B	-0-	630	1	5049	2	N	-0-					-0-
05	4903	N	4903	-0-	-0- B	-0-	561	1	4342	2	N	-0-					-0-
06	5010	N	4990	-0-	-20 B	-0-	504	1	4486	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	717	-0-	-988 B	-0-	717	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
05	1209	N	600	-0-	-609 B	-0-	600	2			N	-0-					-0-
06	1230	N	1145	-0-	-85 B	-0-	1145	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2572	-0-	-342 B	-0-	2572	2			N	-0-					-0-
02	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
04	2646	N	2646	-0-	-0- B	-0-	2646	2			N	-0-					-0-
05	2573	N	1378	-0-	-1195 B	-0-	1378	2			N	-0-					-0-
06	2730	N	1650	-0-	-1080 B	-0-	1650	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	744	-0-	-124 B	-0-	744	2			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
05	899	N	743	-0-	-156 B	-0-	743	2			N	-0-					-0-
06	1050	N	68	-0-	-982 B	-0-	68	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1024	-0-	-526 B	-0-	1024	2			N	-0-					-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
05	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
06	1290	N	1171	-0-	-119 B	-0-	1171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
06	420	N	230	-0-	-190 B	-0-	230	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	312	N	312	-0-	-0- B	-0-	94	1	218	2	N	-0-					-0-
02	644	N	604	-0-	-40 B	-0-	193	1	411	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	754	-0-	-21 B	-0-	232	1	522	2	N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	252	1	499	2	N	-0-					-0-
05	682	N	460	-0-	-222 B	-0-	167	1	293	2	N	-0-					-0-
06	720	N	566	-0-	-154 B	-0-	171	1	395	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

01	868	N	575	-0-	-293 B	-0-	575	2			N	-0-					-0-
02	812	N	584	-0-	-228 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	746	-0-	-91 B	-0-	746	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	651	N	512	-0-	-139 B	-0-	512	2			N	-0-					-0-
06	720	N	557	-0-	-163 B	-0-	557	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

01	1023	N	611	-0-	-412 B	-0-	611	2			N	-0-					-0-
02	840	N	642	-0-	-198 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
05	713	N	597	-0-	-116 B	-0-	597	2			N	-0-					-0-
06	840	N	693	-0-	-147 B	-0-	693	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

01	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	690	N	574	-0-	-116 B	-0-	574	2			N	-0-					-0-
05	651	N	542	-0-	-109 B	-0-	542	2			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

01	806	N	708	-0-	-98 B	-0-	708	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
06	750	N	631	-0-	-119 B	-0-	631	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

01	1240	N	1159	-0-	-81 B	-0-	1159	2			N	-0-					-0-
02	1260	N	1066	-0-	-194 B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
04	1110	N	834	-0-	-276 B	-0-	834	2			N	-0-					-0-
05	1178	N	839	-0-	-339 B	-0-	839	2			N	-0-					-0-
06	1320	N	769	-0-	-551 B	-0-	769	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

01	1178	N	989	-0-	-189 B	-0-	989	2			N	-0-					-0-
02	1036	N	1009	-0-	-27 B	-0-	1009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	854	-0-	-200 B	-0-	854	2			N	-0-					-0-
04	960	N	688	-0-	-272 B	-0-	688	2			N	-0-					-0-
05	1116	N	326	-0-	-790 B	-0-	326	2			N	-0-					-0-
06	840	N	683	-0-	-157 B	-0-	683	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	2			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
05	930	N	436	-0-	-494 B	-0-	436	2			N	-0-					-0-
*06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

01	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	2			N	-0-					-0-
04	1650	N	1574	-0-	-76 B	-0-	1574	2			N	-0-					-0-
05	1674	N	1460	-0-	-214 B	-0-	1460	2			N	-0-					-0-
*06	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1052	-0-	-219 B	-0-	1052	2			N	-0-					-0-
02	1176	N	1105	-0-	-71 B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
05	1209	N	860	-0-	-349 B	-0-	860	2			N	-0-					-0-
06	1230	N	1025	-0-	-205 B	-0-	1025	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	504	N	444	-0-	-60 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	412	-0-	-146 B	-0-	412	2			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
05	496	N	418	-0-	-78 B	-0-	418	2			N	-0-					-0-
*06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	457	-0-	-101 B	-0-	457	2			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	2			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	2			N	-0-					-0-
06	510	N	468	-0-	-42 B	-0-	468	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	902	-0-	-121 B	-0-	902	2			N	-0-					-0-
02	896	N	845	-0-	-51 B	-0-	845	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	837	-0-	-93 B	-0-	837	2			N	-0-					-0-
04	870	N	798	-0-	-72 B	-0-	798	2			N	-0-					-0-
05	930	N	758	-0-	-172 B	-0-	758	2			N	-0-					-0-
*06	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	478	-0-	-514 B	-0-	478	2			N	-0-					-0-
02	504	N	373	-0-	-131 B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	683	-0-	-92 B	-0-	683	2			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-
05	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
06	660	N	395	-0-	-265 B	-0-	395	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	625	-0-	-336 B	-0-	625	2			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
05	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*06	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1753	-0-	-200 B	-0-	392	1	1361	2	N	-0-					-0-
02	1540	N	1487	-0-	-53 B	-0-	355	1	1132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1792	-0-	-6 B	-0-	399	1	1393	2	N	-0-					-0-
04	1842	N	1842	-0-	-0- B	-0-	432	1	1410	2	N	-0-					-0-
05	1643	N	1611	-0-	-32 B	-0-	363	1	1248	2	N	-0-					-0-
*06	1954	N	1954	-0-	-0- B	-0-	432	1	1522	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

01	744	N	662	-0-	-82 B	-0-	662	2			N	-0-					-0-
02	616	N	542	-0-	-74 B	-0-	542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	2			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
06	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

01	3053	N	3053	-0-	-0- B	-0-	335	1	2718	2	N	-0-					-0-
02	3472	N	2406	-0-	-1066 B	-0-	305	1	2101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3713	N	3713	-0-	-0- B	-0-	404	1	3309	2	N	-0-					-0-
04	3236	N	3236	-0-	-0- B	-0-	380	1	2856	2	N	-0-					-0-
05	3238	N	3238	-0-	-0- B	-0-	382	1	2856	2	N	-0-					-0-
06	3600	N	3052	-0-	-548 B	-0-	331	1	2721	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1208	-0-	-249 B	-0-	1208	2			N	-0-					-0-
02	1148	N	959	-0-	-189 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1212	-0-	-59 B	-0-	1212	2			N	-0-					-0-
04	1170	N	1037	-0-	-133 B	-0-	1037	2			N	-0-					-0-
05	1054	N	799	-0-	-255 B	-0-	799	2			N	-0-					-0-
06	1170	N	751	-0-	-419 B	-0-	751	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
05	558	N	428	-0-	-130 B	-0-	428	2			N	-0-					-0-
06	660	N	552	-0-	-108 B	-0-	552	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3787	N	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-
02	3528	N	3435	-0-	-93 B	-0-	3435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3547	-0-	-359 B	-0-	3547	2			N	-0-					-0-
04	3660	N	2643	-0-	-1017 B	-0-	2643	2			N	-0-					-0-
05	3813	N	2881	-0-	-932 B	-0-	2881	2			N	-0-					-0-
06	3420	N	2157	-0-	-1263 B	-0-	2157	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1828	-0-	-342 B	-0-	1828	2			N	-0-					-0-
02	1792	N	1771	-0-	-21 B	-0-	1771	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1915	-0-	-7 B	-0-	1915	2			N	-0-					-0-
04	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
05	1953	N	1845	-0-	-108 B	-0-	1845	2			N	-0-					-0-
06	1860	N	1832	-0-	-28 B	-0-	1832	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	N	3446	-0-	-429 B	-0-	3446	2			N	-0-					-0-
02	3363	N	3363	-0-	-0- B	-0-	3363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3673	N	3673	-0-	-0- B	-0-	3673	2			N	-0-					-0-
04	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
05	3720	N	3474	-0-	-246 B	-0-	3474	2			N	-0-					-0-
06	3540	N	3175	-0-	-365 B	-0-	3175	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	707	-0-	-254 B	-0-	707	2			N	-0-					-0-
02	924	N	923	-0-	-1 B	-0-	923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
04	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
06	1170	N	1058	-0-	-112 B	-0-	1058	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	933	-0-	-152 B	-0-	933	2			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
04	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
05	2355	N	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-
*06	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	668	-0-	-448 B	-0-	220	1	448	2	N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	229	1	532	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	298	1	635	2	N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	244	1	585	2	N	-0-					-0-
05	837	N	772	-0-	-65 B	-0-	230	1	542	2	N	-0-					-0-
06	900	N	565	-0-	-335 B	-0-	155	1	410	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	N	4757	-0-	-203 B	-0-	656	1	4101	2	N	-0-					-0-
02	4284	N	3555	-0-	-729 B	-0-	474	1	3081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5086	N	5086	-0-	-0- B	-0-	685	1	4401	2	N	-0-					-0-
04	4723	N	4723	-0-	-0- B	-0-	663	1	4060	2	N	-0-					-0-
05	4545	N	4545	-0-	-0- B	-0-	678	1	3867	2	N	-0-					-0-
06	4920	N	4653	-0-	-267 B	-0-	641	1	4012	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	938	-0-	-271 B	-0-	938	2			N	-0-					-0-
02	896	N	758	-0-	-138 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
04	900	N	850	-0-	-50 B	-0-	850	2			N	-0-					-0-
05	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
06	1020	N	713	-0-	-307 B	-0-	713	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2245	-0-	-731 B	-0-	2245	2			N	-0-					-0-
02	2741	N	2741	-0-	-0- B	-0-	2741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2590	N	2590	-0-	-0- B	-0-	2590	2			N	-0-					-0-
04	2768	N	2768	-0-	-0- B	-0-	2768	2			N	-0-					-0-
05	3038	N	2596	-0-	-442 B	-0-	2596	2			N	-0-					-0-
*06	2785	N	2785	-0-	-0- B	-0-	2785	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	812	-0-	-707 B	-0-	812	2			N	-0-					-0-
02	1260	N	601	-0-	-659 B	-0-	601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	890	-0-	-350 B	-0-	890	2			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
05	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
*06	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2954	-0-	-53 B	-0-	2954	2			N	-0-					-0-
02	2660	N	2232	-0-	-428 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-
04	2850	N	2822	-0-	-28 B	-0-	2822	2			N	-0-					-0-
05	2913	N	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
06	2850	N	2720	-0-	-130 B	-0-	2720	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1164	-0-	-169 B	-0-	1164	2			N	-0-					-0-
02	1064	N	876	-0-	-188 B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1199	-0-	-10 B	-0-	1199	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	961	N	344	-0-	-617 B	-0-	344	2			N	-0-					-0-
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1691	-0-	-355 B	-0-	1691	2			N	-0-					-0-
02	1708	N	1155	-0-	-553 B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1789	-0-	-40 B	-0-	1789	2			N	-0-					-0-
04	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
*06	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1338	-0-	-522 B	-0-	1338	2			N	-0-					-0-
02	1036	N	1007	-0-	-29 B	-0-	1007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
05	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					-0-
06	1500	N	1410	-0-	-90 B	-0-	1410	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3144	-0-	-576 B	-0-	518	1	2626	2	N	-0-					-0-
02	2912	N	2383	-0-	-529 B	-0-	459	1	1924	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3730	N	3730	-0-	-0- B	-0-	611	1	3119	2	N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	541	1	2644	2	N	-0-					-0-
05	3822	N	3822	-0-	-0- B	-0-	634	1	3188	2	N	-0-					-0-
*06	3672	N	3672	-0-	-0- B	-0-	641	1	3031	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3503	N	3231	-0-	-272	B	-0-	3231	2			N	-0-			-0-
02	3136	N	2478	-0-	-658	B	-0-	2478	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3571	N	3571	-0-	-0-	B	-0-	3571	2			N	-0-			-0-
04	3759	N	3759	-0-	-0-	B	-0-	3759	2			N	-0-			-0-
05	3613	N	3613	-0-	-0-	B	-0-	3613	2			N	-0-			-0-
*06	3521	N	3521	-0-	-0-	B	-0-	3521	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1811	N	1811	-0-	-0-	B	-0-	267	1	1544	2	N	-0-			-0-
02	2184	N	1840	-0-	-344	B	-0-	287	1	1553	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2516	N	2516	-0-	-0-	B	-0-	389	1	2127	2	N	-0-			-0-
04	2553	N	2553	-0-	-0-	B	-0-	395	1	2158	2	N	-0-			-0-
05	2652	N	2652	-0-	-0-	B	-0-	425	1	2227	2	N	-0-			-0-
06	2430	N	1804	-0-	-626	B	-0-	301	1	1503	2	N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3348	N	2537	-0-	-811	B	-0-	368	1	2169	2	N	-0-			-0-
02	2800	N	2177	-0-	-623	B	-0-	326	1	1851	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2945	N	2742	-0-	-203	B	-0-	389	1	2353	2	N	-0-			-0-
04	3099	N	3099	-0-	-0-	B	-0-	432	1	2667	2	N	-0-			-0-
05	2818	N	2818	-0-	-0-	B	-0-	423	1	2395	2	N	-0-			-0-
*06	2900	N	2900	-0-	-0-	B	-0-	421	1	2479	2	N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3720	N	3010	-0-	-710	B	-0-	539	1	2471	2	N	-0-			-0-
02	2783	N	2783	-0-	-0-	B	-0-	561	1	2222	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3086	N	3086	-0-	-0-	B	-0-	582	1	2504	2	N	-0-			-0-
04	3379	N	3379	-0-	-0-	B	-0-	623	1	2756	2	N	-0-			-0-
05	3277	N	3277	-0-	-0-	B	-0-	652	1	2625	2	N	-0-			-0-
06	3000	N	2825	-0-	-175	B	-0-	530	1	2295	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1674	N	1018	-0-	-656	B	-0-	1018	2			N	-0-			-0-
02	1456	N	687	-0-	-769	B	-0-	687	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1488	N	954	-0-	-534	B	-0-	954	2			N	-0-			-0-
04	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-			-0-
05	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-			-0-
*06	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2418	N	2187	-0-	-231	B	-0-	2187	2			N	-0-			-0-
02	2352	N	1629	-0-	-723	B	-0-	1629	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2677	N	2677	-0-	-0-	B	-0-	2677	2			N	-0-			-0-
04	2425	N	2425	-0-	-0-	B	-0-	2425	2			N	-0-			-0-
05	2471	N	2471	-0-	-0-	B	-0-	2471	2			N	-0-			-0-
06	2580	N	2282	-0-	-298	B	-0-	2282	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2071	-0-	-161 B	-0-	333	1	1738	2	N	-0-					-0-
02	1876	N	1707	-0-	-169 B	-0-	290	1	1417	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2255	N	2255	-0-	-0- B	-0-	418	1	1837	2	N	-0-					-0-
04	2010	N	1514	-0-	-496 B	-0-	289	1	1225	2	N	-0-					-0-
05	2217	N	2217	-0-	-0- B	-0-	420	1	1797	2	N	-0-					-0-
06	2190	N	2092	-0-	-98 B	-0-	392	1	1700	2	N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1491	-0-	-524 B	-0-	1491	2			N	-0-					-0-
02	1484	N	958	-0-	-526 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	2			N	-0-					-0-
05	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
*06	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1705	-0-	-434 B	-0-	1705	2			N	-0-					-0-
02	1680	N	1488	-0-	-192 B	-0-	1488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2457	N	2457	-0-	-0- B	-0-	2457	2			N	-0-					-0-
04	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
05	2469	N	2469	-0-	-0- B	-0-	2469	2			N	-0-					-0-
*06	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1635	-0-	-380 B	-0-	1635	2			N	-0-					-0-
02	1764	N	953	-0-	-811 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1249	-0-	-611 B	-0-	1249	2			N	-0-					-0-
04	1590	N	1567	-0-	-23 B	-0-	1567	2			N	-0-					-0-
05	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
*06	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

01	2294	N	1547	-0-	-747 B	-0-	1547	2			N	-0-					-0-
02	2044	N	1472	-0-	-572 B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
04	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-					-0-
05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
*06	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

01	1829	N	465	-0-	-1364 B	-0-	465	2			N	-0-					-0-
02	1652	N	959	-0-	-693 B	-0-	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1560	-0-	-145 B	-0-	1560	2			N	-0-					-0-
04	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-
*06	1797	N	1797	-0-	-0- B	-0-	1797	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2263	N	1871	-0-	-392 B	-0-	1871	2			N	-0-			-0-
02	2072	N	1466	-0-	-606 B	-0-	1466	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2170	N	1932	-0-	-238 B	-0-	1932	2			N	-0-			-0-
04	1800	N	1661	-0-	-139 B	-0-	1661	2			N	-0-			-0-
05	1612	N	1310	-0-	-302 B	-0-	1310	2			N	-0-			-0-
06	1860	N	1818	-0-	-42 B	-0-	1818	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1953	N	1757	-0-	-196 B	-0-	553	1	1204	2	N	-0-			-0-
02	2133	N	2133	-0-	-0- B	-0-	685	1	1448	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1612	-0-	-279 B	-0-	590	1	1022	2	N	-0-			-0-
04	2282	N	2282	-0-	-0- B	-0-	750	1	1532	2	N	-0-			-0-
05	2356	N	2112	-0-	-244 B	-0-	710	1	1402	2	N	-0-			-0-
*06	1892	N	1892	-0-	-0- B	-0-	694	1	1198	2	N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4185	N	3442	-0-	-743 B	-0-	553	1	2889	2	N	-0-			-0-
02	3612	N	2914	-0-	-698 B	-0-	473	1	2441	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4087	N	4087	-0-	-0- B	-0-	669	1	3418	2	N	-0-			-0-
04	4087	N	4087	-0-	-0- B	-0-	663	1	3424	2	N	-0-			-0-
05	3772	N	3772	-0-	-0- B	-0-	624	1	3148	2	N	-0-			-0-
06	3960	N	3341	-0-	-619 B	-0-	544	1	2797	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2697	N	2213	-0-	-484 B	-0-	2213	2			N	-0-			-0-
02	2380	N	1723	-0-	-657 B	-0-	1723	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2470	N	2470	-0-	-0- B	-0-	2470	2			N	-0-			-0-
04	2723	N	2723	-0-	-0- B	-0-	2723	2			N	-0-			-0-
05	1922	N	1806	-0-	-116 B	-0-	1806	2			N	-0-			-0-
*06	2703	N	2703	-0-	-0- B	-0-	2703	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3658	#	2756	-0-	-902 B	-2568	333	1	2423	2	N	-0-			-0-
02	3304	#	2464	-0-	-840 B	-3408	290	1	2174	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3408															
03	3658	#	3234	-0-	-424 B	-3832	385	1	2849	2	N	-0-			-0-
04	2670	N	3178	-0-	508 B	-3324	380	1	2798	2	N	-0-			-0-
05	2728	N	2852	-0-	124 B	-3200	355	1	2497	2	N	-0-			-0-
06	3120	N	3608	-0-	488 B	-2712	410	1	3198	2	N	-0-			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	811	-0-	-367 B	-0-	811	2			N	-0-			-0-
02	952	N	485	-0-	-467 B	-0-	485	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	691	-0-	-208 B	-0-	691	2			N	-0-			-0-
04	780	N	775	-0-	-5 B	-0-	775	2			N	-0-			-0-
05	527	N	371	-0-	-156 B	-0-	371	2			N	-0-			-0-
*06	820	N	820	-0-	-0- B	-0-	820	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1677	N	1677	-0-	-0- B	-0-	234	1	1443	2	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	194	1	1237	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	278	1	1739	2	N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	288	1	1758	2	N	-0-					-0-
05	1581	N	1579	-0-	-2 B	-0-	221	1	1358	2	N	-0-					-0-
*06	2061	N	2061	-0-	-0- B	-0-	274	1	1787	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

01	2294	N	1666	-0-	-628 B	-0-	1666	2			N	-0-					-0-
02	1568	N	1287	-0-	-281 B	-0-	1287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
04	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
05	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
06	1980	N	1860	-0-	-120 B	-0-	1860	2			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

01	1798	N	1686	-0-	-112 B	-0-	1686	2			N	-0-					-0-
02	1624	N	1464	-0-	-160 B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2221	N	2221	-0-	-0- B	-0-	2221	2			N	-0-					-0-
04	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
05	1612	N	1549	-0-	-63 B	-0-	1549	2			N	-0-					-0-
*06	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3503	N	1931	-0-	-1572 B	-0-	390	1	1541	2	N	-0-					-0-
02	2660	N	2243	-0-	-417 B	-0-	451	1	1792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	1480	-0-	-1434 B	-0-	475	1	1005	2	N	-0-					-0-
04	1860	N	8	-0-	-1852 B	-0-	5	1	3	2	N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
*06	2715	N	2715	-0-	-0- B	-0-	368	1	2347	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

01	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
05	682	N	179	-0-	-503 B	-0-	179	2			N	-0-					-0-
06	570	N	306	-0-	-264 B	-0-	306	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

01	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
02	1596	N	1104	-0-	-492 B	-0-	1104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
04	1770	N	1517	-0-	-253 B	-0-	1517	2			N	-0-					-0-
05	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
06	1590	N	1574	-0-	-16 B	-0-	1574	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3604	N	3604	-0-	-0- B	-0-	3604	2			N	-0-					-0-
02	3668	N	2623	-0-	-1045 B	-0-	2623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3387	-0-	-333 B	-0-	3387	2			N	-0-					-0-
04	3480	N	3238	-0-	-242 B	-0-	3238	2			N	-0-					-0-
05	3572	N	3572	-0-	-0- B	-0-	3572	2			N	-0-					-0-
06	3270	N	2866	-0-	-404 B	-0-	2866	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1920	N	1920	-0-	-0- B	-0-	253	1	1667	2	N	-0-					-0-
02	2744	N	2131	-0-	-613 B	-0-	303	1	1828	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2909	N	2909	-0-	-0- B	-0-	403	1	2506	2	N	-0-					-0-
04	2602	N	2602	-0-	-0- B	-0-	355	1	2247	2	N	-0-					-0-
05	2923	N	2923	-0-	-0- B	-0-	418	1	2505	2	N	-0-					-0-
06	2820	N	2495	-0-	-325 B	-0-	321	1	2174	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	1683	-0-	-1510 B	-0-	1683	2			N	-0-					-0-
02	2912	N	1364	-0-	-1548 B	-0-	1364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
04	4696	N	4696	-0-	-0- B	-0-	4696	2			N	-0-					-0-
05	3883	N	3883	-0-	-0- B	-0-	3883	2			N	-0-					-0-
*06	3542	N	3542	-0-	-0- B	-0-	3542	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0- B	-0-	123	1	189	2	N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	224	1	351	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	103	-0-	-858 B	-0-	52	1	51	2	N	-0-					-0-
04	300	N	74	-0-	-226 B	-0-	28	1	46	2	N	-0-					-0-
05	898	N	898	-0-	-0- B	-0-	302	1	596	2	N	-0-					-0-
*06	639	N	639	-0-	-0- B	-0-	231	1	408	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	2582	-0-	-580 B	-1669	2582	2			N	-0-					-0-
02	2856	#	1894	-0-	-962 B	-2631	1894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2631																	
03	2883	N	2883	-0-	-0- B	-2631	2883	2			N	-0-					-0-
04	2490	N	2663	-0-	173 B	-2458	2663	2			N	-0-					-0-
05	2108	N	2644	-0-	536 B	-1922	2644	2			N	-0-					-0-
06	2790	N	2646	-0-	-144 B	-1922	2646	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	795	-0-	-135 B	-0-	795	2			N	-0-					-0-
02	784	N	725	-0-	-59 B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
05	806	N	613	-0-	-193 B	-0-	613	2			N	-0-					-0-
06	780	N	648	-0-	-132 B	-0-	648	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

01	1085	N	670	-0-	-415 B	-0-	670	2			N	-0-					-0-
02	728	N	652	-0-	-76 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
06	1050	N	993	-0-	-57 B	-0-	993	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

01	1147	N	948	-0-	-199 B	-0-	948	2			N	-0-					-0-
02	1008	N	956	-0-	-52 B	-0-	956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
04	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
05	1054	N	1051	-0-	-3 B	-0-	1051	2			N	-0-					-0-
06	1140	N	624	-0-	-516 B	-0-	624	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1614	-0-	-556 B	-0-	1614	2			N	-0-					-0-
02	1848	N	926	-0-	-922 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1068	-0-	-575 B	-0-	1068	2			N	-0-					-0-
04	1560	N	1146	-0-	-414 B	-0-	1146	2			N	-0-					-0-
05	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
*06	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

01	1519	N	1151	-0-	-368 B	-0-	1151	2			N	-0-					-0-
02	1288	N	742	-0-	-546 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
05	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
*06	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1070	-0-	-232 B	-0-	1070	2			N	-0-					-0-
02	1204	N	904	-0-	-300 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-
*06	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1366	-0-	-153 B	-0-	1366	2			N	-0-					-0-
02	1372	N	1031	-0-	-341 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
05	1147	N	973	-0-	-174 B	-0-	973	2			N	-0-					-0-
*06	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	627	-0-	-427 B	-0-	627	2			N	-0-					-0-
02	812	N	335	-0-	-477 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
*06	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1033	-0-	-114 B	-0-	1033	2			N	-0-					-0-
02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
05	1209	N	996	-0-	-213 B	-0-	996	2			N	-0-					-0-
06	1140	N	959	-0-	-181 B	-0-	959	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1611	-0-	-311 B	-0-	1611	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
04	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
05	1612	N	1480	-0-	-132 B	-0-	1480	2			N	-0-					-0-
*06	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	483	-0-	-230 B	-0-	483	2			N	-0-					-0-
02	560	N	264	-0-	-296 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	480	N	322	-0-	-158 B	-0-	322	2			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
05	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
06	360	N	299	-0-	-61 B	-0-	299	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	729	-0-	-325 B	-0-	729	2			N	-0-					-0-
02	1120	N	532	-0-	-588 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	134	-0-	-672 B	-0-	134	2			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
05	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
*06	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	572	-0-	-1009 B	-0-	572	2			N	-0-					-0-
02	1204	N	1071	-0-	-133 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
04	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
05	1178	N	839	-0-	-339 B	-0-	839	2			N	-0-					-0-
06	1380	N	1060	-0-	-320 B	-0-	1060	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	3259	-0-	-151 B	-0-	3259	2			N	-0-					-0-
02	2996	N	2357	-0-	-639 B	-0-	2357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3254	N	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-
04	3209	N	3209	-0-	-0- B	-0-	3209	2			N	-0-					-0-
05	3259	N	3259	-0-	-0- B	-0-	3259	2			N	-0-					-0-
06	3150	N	3134	-0-	-16 B	-0-	3134	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	533	-0-	-118 B	-0-	533	2			N	-0-					-0-
02	532	N	404	-0-	-128 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1557	-0-	-117 B	-0-	288	1	1269	2	N	-0-					-0-
02	1400	N	1261	-0-	-139 B	-0-	231	1	1030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1502	N	1502	-0-	-0- B	-0-	255	1	1247	2	N	-0-					-0-
04	1528	N	1528	-0-	-0- B	-0-	288	1	1240	2	N	-0-					-0-
05	1395	N	1358	-0-	-37 B	-0-	231	1	1127	2	N	-0-					-0-
06	1440	N	1340	-0-	-100 B	-0-	217	1	1123	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
02	2016	N	1838	-0-	-178 B	-0-	1838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
04	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
05	2046	N	292	-0-	-1754 B	-0-	292	2			N	-0-					-0-
06	1740	N	811	-0-	-929 B	-0-	811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
02	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	991	-0-	-311 B	-0-	991	2			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
05	1209	N	343	-0-	-866 B	-0-	343	2			N	-0-					-0-
06	960	N	686	-0-	-274 B	-0-	686	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	952	N	943	-0-	-9 B	-0-	943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	860	-0-	-39 B	-0-	860	2			N	-0-					-0-
04	690	N	610	-0-	-80 B	-0-	610	2			N	-0-					-0-
05	1054	N	455	-0-	-599 B	-0-	455	2			N	-0-					-0-
06	840	N	463	-0-	-377 B	-0-	463	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
02	2296	N	2048	-0-	-248 B	-0-	2048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2030	-0-	-109 B	-0-	2030	2			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
05	2263	N	269	-0-	-1994 B	-0-	269	2			N	-0-					-0-
06	1950	N	1485	-0-	-465 B	-0-	1485	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	352	-0-	-330 B	-0-	352	2			N	-0-					-0-
02	560	N	459	-0-	-101 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1996	N	1996	-0-	-0- B	-0-	315	1	1681	2	N	-0-					-0-
02	2156	N	1604	-0-	-552 B	-0-	283	1	1321	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1867	-0-	-55 B	-0-	274	1	1593	2	N	-0-					-0-
04	2136	N	2136	-0-	-0- B	-0-	380	1	1756	2	N	-0-					-0-
05	2212	N	2212	-0-	-0- B	-0-	394	1	1818	2	N	-0-					-0-
06	1800	N	1761	-0-	-39 B	-0-	268	1	1493	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

01	2697 N	2429	-0-	-268 B	-0-	362	1	2067	2	N	-0-					-0-
02	2156 N	1720	-0-	-436 B	-0-	291	1	1429	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2581 N	2581	-0-	-0- B	-0-	384	1	2197	2	N	-0-					-0-
04	2520 N	2520	-0-	-0- B	-0-	432	1	2088	2	N	-0-					-0-
05	2436 N	2436	-0-	-0- B	-0-	440	1	1996	2	N	-0-					-0-
*06	2573 N	2573	-0-	-0- B	-0-	418	1	2155	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

01	4154 N	3763	-0-	-391 B	-0-	610	1	3153	2	N	-0-					-0-
02	3724 N	3098	-0-	-626 B	-0-	500	1	2598	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4272 N	4272	-0-	-0- B	-0-	652	1	3620	2	N	-0-					-0-
04	4110 N	4110	-0-	-0- B	-0-	649	1	3461	2	N	-0-					-0-
05	3629 N	3629	-0-	-0- B	-0-	599	1	3030	2	N	-0-					-0-
06	4140 N	4024	-0-	-116 B	-0-	647	1	3377	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1643 N	1327	-0-	-316 B	-0-	1327	2			N	-0-					-0-
02	1344 N	1137	-0-	-207 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395 N	1182	-0-	-213 B	-0-	1182	2			N	-0-					-0-
04	1701 N	1701	-0-	-0- B	-0-	1701	2			N	-0-					-0-
05	1271 N	1143	-0-	-128 B	-0-	1143	2			N	-0-					-0-
*06	1721 N	1721	-0-	-0- B	-0-	1721	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2224 N	2224	-0-	-0- B	-0-	257	1	1967	2	N	-0-					-0-
02	2372 N	2372	-0-	-0- B	-0-	325	1	2047	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2986 N	2986	-0-	-0- B	-0-	418	1	2568	2	N	-0-					-0-
04	2816 N	2816	-0-	-0- B	-0-	432	1	2384	2	N	-0-					-0-
05	2751 N	2751	-0-	-0- B	-0-	426	1	2325	2	N	-0-					-0-
06	2880 N	1928	-0-	-952 B	-0-	229	1	1699	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1767	N	1450	-0-	-317	B	-0-	456	1	994	2	N	-0-			-0-
02	1428	N	1151	-0-	-277	B	-0-	410	1	741	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1771	N	1771	-0-	-0-	B	-0-	582	1	1189	2	N	-0-			-0-
04	1713	N	1713	-0-	-0-	B	-0-	663	1	1050	2	N	-0-			-0-
05	1639	N	1639	-0-	-0-	B	-0-	625	1	1014	2	N	-0-			-0-
06	1710	N	1661	-0-	-49	B	-0-	627	1	1034	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1395	N	1058	-0-	-337	B	-0-	1058	2			N	-0-			-0-
02	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-			-0-
04	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-			-0-
05	930	N	846	-0-	-84	B	-0-	846	2			N	-0-			-0-
*06	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
PLUGGED AND ABANDONED_____ 03/06/2015 - PLUGGED 03/06/15																

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1922	N	1908	-0-	-14	B	-0-	1908	2			N	-0-			-0-
02	1680	N	1314	-0-	-366	B	-0-	1314	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-			-0-
04	1860	N	1812	-0-	-48	B	-0-	1812	2			N	-0-			-0-
05	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-			-0-
06	1920	N	1820	-0-	-100	B	-0-	1820	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2494	N	2494	-0-	-0-	B	-0-	2494	2			N	-0-			-0-
02	1988	N	1697	-0-	-291	B	-0-	1697	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2394	N	2394	-0-	-0-	B	-0-	2394	2			N	-0-			-0-
04	2400	N	2254	-0-	-146	B	-0-	2254	2			N	-0-			-0-
05	2489	N	2489	-0-	-0-	B	-0-	2489	2			N	-0-			-0-
*06	2652	N	2652	-0-	-0-	B	-0-	2652	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2604	N	2426	-0-	-178	B	-0-	412	1	2014	2	N	-0-			-0-
02	2240	N	1769	-0-	-471	B	-0-	309	1	1460	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2561	N	2561	-0-	-0-	B	-0-	412	1	2149	2	N	-0-			-0-
04	2354	N	2354	-0-	-0-	B	-0-	418	1	1936	2	N	-0-			-0-
05	2371	N	2371	-0-	-0-	B	-0-	432	1	1939	2	N	-0-			-0-
06	2490	N	1711	-0-	-779	B	-0-	266	1	1445	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1519	N	1077	-0-	-442 B	-0-	1077	2			N	-0-			-0-
02	1232	N	1046	-0-	-186 B	-0-	1046	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1130	-0-	-110 B	-0-	1130	2			N	-0-			-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-			-0-
05	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-			-0-
*06	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2232	N	1930	-0-	-302 B	-0-	348	1	1582	2	N	-0-			-0-
02	1988	N	1609	-0-	-379 B	-0-	311	1	1298	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2200	N	2200	-0-	-0- B	-0-	405	1	1795	2	N	-0-			-0-
04	1860	N	1758	-0-	-102 B	-0-	329	1	1429	2	N	-0-			-0-
05	2167	N	2167	-0-	-0- B	-0-	446	1	1721	2	N	-0-			-0-
06	2130	N	1682	-0-	-448 B	-0-	314	1	1368	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1860	N	1091	-0-	-769 B	-0-	203	1	888	2	N	-0-			-0-
02	1456	N	1209	-0-	-247 B	-0-	247	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1631	N	1631	-0-	-0- B	-0-	333	1	1298	2	N	-0-			-0-
04	1392	N	1392	-0-	-0- B	-0-	245	1	1147	2	N	-0-			-0-
05	1368	N	1368	-0-	-0- B	-0-	245	1	1123	2	N	-0-			-0-
*06	1781	N	1781	-0-	-0- B	-0-	340	1	1441	2	N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2604	N	1928	-0-	-676 B	-0-	493	1	1435	2	N	-0-			-0-
02	2044	N	1560	-0-	-484 B	-0-	444	1	1116	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1385	-0-	-506 B	-0-	354	1	1031	2	N	-0-			-0-
04	1860	N	270	-0-	-1590 B	-0-	28	1	242	2	N	-0-			-0-
05	2871	N	2871	-0-	-0- B	-0-	655	1	2216	2	N	-0-			-0-
*06	2439	N	2439	-0-	-0- B	-0-	632	1	1807	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2418	N	2220	-0-	-198 B	-0-	355	1	1865	2	N	-0-			-0-
02	2044	N	1103	-0-	-941 B	-0-	190	1	913	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2343	N	2343	-0-	-0- B	-0-	364	1	1979	2	N	-0-			-0-
04	2246	N	2246	-0-	-0- B	-0-	418	1	1828	2	N	-0-			-0-
05	2178	N	2178	-0-	-0- B	-0-	413	1	1765	2	N	-0-			-0-
06	2280	N	2075	-0-	-205 B	-0-	379	1	1696	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1643	N	195	-0-	-1448 B	-0-	195	2			N	-0-			-0-
02	1484	N	1031	-0-	-453 B	-0-	1031	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-			-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-			-0-
05	1442	N	1442	-0-	-0- B	-0-	1442	2			N	-0-			-0-
06	1500	N	1337	-0-	-163 B	-0-	1337	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1127	-0-	-51 B	-0-	1127	2			N	-0-					-0-
02	1120	N	835	-0-	-285 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
04	1080	N	726	-0-	-354 B	-0-	726	2			N	-0-					-0-
05	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
06	1230	N	1187	-0-	-43 B	-0-	1187	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
02	1176	N	927	-0-	-249 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	480	-0-	-667 B	-0-	480	2			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
05	1023	N	1017	-0-	-6 B	-0-	1017	2			N	-0-					-0-
*06	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	321	-0-	-485 B	-0-	321	2			N	-0-					-0-
02	588	N	92	-0-	-496 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	127	-0-	-741 B	-0-	127	2			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
*06	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	91	-0-	-1087 B	-0-	91	2			N	-0-					-0-
02	224	N	121	-0-	-103 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
02	1120	N	1075	-0-	-45 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
04	1170	N	911	-0-	-259 B	-0-	911	2			N	-0-					-0-
05	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
06	1290	N	970	-0-	-320 B	-0-	970	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1014	-0-	-350 B	-0-	1014	2			N	-0-					-0-
02	1288	N	817	-0-	-471 B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1162	-0-	-233 B	-0-	1162	2			N	-0-					-0-
04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
05	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
06	1110	N	1053	-0-	-57 B	-0-	1053	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	691	-0-	-642 B	-0-	691	2			N	-0-					-0-
02	980	N	664	-0-	-316 B	-0-	664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	658	-0-	-427 B	-0-	658	2			N	-0-					-0-
04	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
05	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
*06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1006	-0-	-48 B	-0-	1006	2			N	-0-					-0-
02	952	N	689	-0-	-263 B	-0-	689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1023	-0-	-279 B	-0-	1023	2			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
05	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
06	990	N	940	-0-	-50 B	-0-	940	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	337	-0-	-407 B	-0-	94	1	243	2	N	-0-					-0-
02	616	N	498	-0-	-118 B	-0-	170	1	328	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	221	1	454	2	N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	211	1	420	2	N	-0-					-0-
05	558	N	448	-0-	-110 B	-0-	133	1	315	2	N	-0-					-0-
06	660	N	480	-0-	-180 B	-0-	142	1	338	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	1189	-0-	-1725 B	-0-	1189	2			N	-0-					-0-
02	2156	N	1789	-0-	-367 B	-0-	1789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-
04	2520	N	2520	-0-	-0- B	-0-	2520	2			N	-0-					-0-
05	2501	N	2501	-0-	-0- B	-0-	2501	2			N	-0-					-0-
06	2250	N	1857	-0-	-393 B	-0-	1857	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1283	-0-	-949 B	-0-	1283	2			N	-0-					-0-
02	1820	N	600	-0-	-1220 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	449	-0-	-1659 B	-0-	449	2			N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
05	2095	N	2095	-0-	-0- B	-0-	2095	2			N	-0-					-0-
*06	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	116	-0-	-2519 B	-0-	116	2			N	-0-					-0-
02	2156	N	1627	-0-	-529 B	-0-	1627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2214	-0-	-18 B	-0-	2214	2			N	-0-					-0-
04	2502	N	2502	-0-	-0- B	-0-	2502	2			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	2			N	-0-					-0-
06	2130	N	2050	-0-	-80 B	-0-	2050	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1358	-0-	-471 B	-0-	1358	2			N	-0-					-0-
02	1708	N	1400	-0-	-308 B	-0-	1400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
05	1550	N	1399	-0-	-151 B	-0-	1399	2			N	-0-					-0-
06	1770	N	1617	-0-	-153 B	-0-	1617	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2194	-0-	-441 B	-0-	2194	2			N	-0-					-0-
02	2324	N	1860	-0-	-464 B	-0-	1860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2436	-0-	-13 B	-0-	2436	2			N	-0-					-0-
04	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
05	2544	N	2544	-0-	-0- B	-0-	2544	2			N	-0-					-0-
06	2370	N	1355	-0-	-1015 B	-0-	1355	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	2721	-0-	-1495 B	-0-	2721	2			N	-0-					-0-
02	3584	N	2805	-0-	-779 B	-0-	2805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3871	-0-	-159 B	-0-	3871	2			N	-0-					-0-
04	3174	N	3174	-0-	-0- B	-0-	3174	2			N	-0-					-0-
05	3529	N	3529	-0-	-0- B	-0-	3529	2			N	-0-					-0-
06	3750	N	2350	-0-	-1400 B	-0-	2350	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3187	N	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
02	3696	N	2167	-0-	-1529 B	-0-	2167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2225	-0-	-1650 B	-0-	2225	2			N	-0-					-0-
04	3090	N	2358	-0-	-732 B	-0-	2358	2			N	-0-					-0-
05	2387	N	1767	-0-	-620 B	-0-	1767	2			N	-0-					-0-
06	2160	N	369	-0-	-1791 B	-0-	369	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1148	-0-	-123 B	-0-	1148	2			N	-0-					-0-
02	1120	N	1035	-0-	-85 B	-0-	1035	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
04	1110	N	1093	-0-	-17 B	-0-	1093	2			N	-0-					-0-
05	1147	N	947	-0-	-200 B	-0-	947	2			N	-0-					-0-
*06	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1672	-0-	-219 B	-0-	354	1	1318	2	N	-0-					-0-
02	1792	N	1248	-0-	-544 B	-0-	292	1	956	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	394	1	1328	2	N	-0-					-0-
04	1773	N	1773	-0-	-0- B	-0-	432	1	1341	2	N	-0-					-0-
05	1761	N	1761	-0-	-0- B	-0-	446	1	1315	2	N	-0-					-0-
06	1680	N	1647	-0-	-33 B	-0-	413	1	1234	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	290	-0-	-175 B	-0-	290	2			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	1148	-0-	-2138 B	-0-	1148	2			N	-0-					-0-
02	3164	N	2113	-0-	-1051 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2437	N	2437	-0-	-0- B	-0-	2437	2			N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	3219	2			N	-0-					-0-
05	3056	N	3056	-0-	-0- B	-0-	3056	2			N	-0-					-0-
06	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2180	N	2180	-0-	-0- B	-0-	352	1	1828	2	N	-0-					-0-
02	1904	N	1660	-0-	-244 B	-0-	302	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2225	N	2225	-0-	-0- B	-0-	345	1	1880	2	N	-0-					-0-
04	2209	N	2209	-0-	-0- B	-0-	381	1	1828	2	N	-0-					-0-
05	2376	N	2376	-0-	-0- B	-0-	409	1	1967	2	N	-0-					-0-
*06	2179	N	2179	-0-	-0- B	-0-	392	1	1787	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2845	N	2845	-0-	-0- B	-0-	2845	2			N	-0-					-0-
02	2632	N	2013	-0-	-619 B	-0-	2013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3142	N	3142	-0-	-0- B	-0-	3142	2			N	-0-					-0-
04	2760	N	1710	-0-	-1050 B	-0-	1710	2			N	-0-					-0-
05	2952	N	2952	-0-	-0- B	-0-	2952	2			N	-0-					-0-
06	3030	N	2784	-0-	-246 B	-0-	2784	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	228	-0-	-237 B	-0-	228	2			N	-0-					-0-
02	420	N	344	-0-	-76 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
06	450	N	344	-0-	-106 B	-0-	344	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	260	-0-	-422 B	-0-	260	2			N	-0-					-0-
02	448	N	366	-0-	-82 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	2			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
*06	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2090	-0-	-359	B	-0-	2090	2			N	-0-					-0-
02	1904	N	1684	-0-	-220	B	-0-	1684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2413	N	2413	-0-	-0-	B	-0-	2413	2			N	-0-					-0-
04	2368	N	2368	-0-	-0-	B	-0-	2368	2			N	-0-					-0-
05	2433	N	2433	-0-	-0-	B	-0-	2433	2			N	-0-					-0-
*06	2384	N	2384	-0-	-0-	B	-0-	2384	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

01	1875	N	1875	-0-	-0-	B	-0-	1875	2			N	-0-					-0-
02	1792	N	1574	-0-	-218	B	-0-	1574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1642	-0-	-280	B	-0-	1642	2			N	-0-					-0-
04	1800	N	1289	-0-	-511	B	-0-	1289	2			N	-0-					-0-
05	2076	N	2076	-0-	-0-	B	-0-	2076	2			N	-0-					-0-
*06	1775	N	1775	-0-	-0-	B	-0-	1775	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

01	837	N	738	-0-	-99	B	-0-	738	2			N	-0-					-0-
02	700	N	685	-0-	-15	B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	721	-0-	-54	B	-0-	721	2			N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	2			N	-0-					-0-
05	744	N	706	-0-	-38	B	-0-	706	2			N	-0-					-0-
*06	709	N	709	-0-	-0-	B	-0-	709	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

01	1209	N	1120	-0-	-89	B	-0-	89	1	958	2	N	66	50	1			35
								73	9									
02	1288	N	1199	-0-	-89	B	-0-	100	1	1013	2	N	78	78	1			35
								86	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1264	N	1264	-0-	-0-	B	-0-	104	1	1069	2	N	83	77	1			41
								91	9									
04	1203	N	1203	-0-	-0-	B	-0-	1151	2	52	9	N	47	51	1			37
05	1333	N	1125	-0-	-208	B	-0-	1073	2	52	9	N	47	51	1			33
06	1230	N	1142	-0-	-88	B	-0-	1108	2	34	9	N	31	50	1			14

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

01	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
02	308	N	241	-0-	-67	B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	211	-0-	-471	B	-0-	211	2			N	-0-					-0-
04	510	N	269	-0-	-241	B	-0-	269	2			N	-0-					-0-
05	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
06	210	N	172	-0-	-38	B	-0-	172	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1815	N	1815	-0-	-0-	B	-0-	148	1	1594	2	N	66	50	1			38
								73	9									
02	1736	N	1548	-0-	-188	B	-0-	132	1	1330	2	N	78	78	1			38
								86	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1887	N	1887	-0-	-0-	B	-0-	160	1	1635	2	N	84	77	1			45
								92	9									
04	1770	N	1621	-0-	-149	B	-0-	1568	2	53	9	N	48	51	1			42
05	1705	N	1536	-0-	-169	B	-0-	1484	2	52	9	N	47	52	1			37
06	1830	N	1381	-0-	-449	B	-0-	1346	2	35	9	N	32	50	1			19

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

01	961	N	903	-0-	-58	B	-0-	903	2			N	-0-					-0-
02	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
04	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
05	930	N	830	-0-	-100	B	-0-	830	2			N	-0-					-0-
06	900	N	592	-0-	-308	B	-0-	592	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

01	2139	N	1444	-0-	-695	B	-0-	450	1	994	2	N	-0-					-0-
02	1764	N	1271	-0-	-493	B	-0-	464	1	807	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1963	N	1963	-0-	-0-	B	-0-	685	1	1278	2	N	-0-					-0-
04	1831	N	1831	-0-	-0-	B	-0-	663	1	1168	2	N	-0-					-0-
05	1820	N	1820	-0-	-0-	B	-0-	663	1	1157	2	N	-0-					-0-
06	1890	N	1878	-0-	-12	B	-0-	663	1	1215	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

01	2945	N	2364	-0-	-581	B	-0-	366	1	1998	2	N	-0-					-0-
02	2436	N	2262	-0-	-174	B	-0-	355	1	1907	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2711	N	2711	-0-	-0-	B	-0-	407	1	2304	2	N	-0-					-0-
04	2809	N	2809	-0-	-0-	B	-0-	432	1	2377	2	N	-0-					-0-
05	2719	N	2719	-0-	-0-	B	-0-	404	1	2315	2	N	-0-					-0-
*06	2886	N	2886	-0-	-0-	B	-0-	432	1	2454	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

01	1674	N	1515	-0-	-159	B	-0-	1515	2			N	-0-					-0-
02	1456	N	1110	-0-	-346	B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1580	N	1580	-0-	-0-	B	-0-	1580	2			N	-0-					-0-
04	1470	N	1441	-0-	-29	B	-0-	1441	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
*06	1698	N	1698	-0-	-0-	B	-0-	1698	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

01	3007	N	2155	-0-	-852	B	-0-	2155	2			N	-0-					-0-
02	2408	N	2056	-0-	-352	B	-0-	2056	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2922	N	2922	-0-	-0-	B	-0-	2922	2			N	-0-					-0-
04	2844	N	2844	-0-	-0-	B	-0-	2844	2			N	-0-					-0-
05	2263	N	2186	-0-	-77	B	-0-	2186	2			N	-0-					-0-
*06	2917	N	2917	-0-	-0-	B	-0-	2917	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1019	-0-	-221 B	-0-	177	1	842	2	N	-0-					-0-
02	1008	N	849	-0-	-159 B	-0-	192	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	259	1	1034	2	N	-0-					-0-
04	1207	N	1207	-0-	-0- B	-0-	281	1	926	2	N	-0-					-0-
05	1199	N	1199	-0-	-0- B	-0-	298	1	901	2	N	-0-					-0-
06	1260	N	1142	-0-	-118 B	-0-	271	1	871	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1456	-0-	-218 B	-0-	216	1	1240	2	N	-0-					-0-
02	1260	N	1148	-0-	-112 B	-0-	209	1	939	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	195	1	1321	2	N	-0-					-0-
04	1430	N	1430	-0-	-0- B	-0-	225	1	1205	2	N	-0-					-0-
05	1432	N	1432	-0-	-0- B	-0-	192	1	1240	2	N	-0-					-0-
*06	1608	N	1608	-0-	-0- B	-0-	238	1	1370	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	854	-0-	-169 B	-0-	190	1	664	2	N	-0-					-0-
02	924	N	627	-0-	-297 B	-0-	139	1	488	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1164	N	1164	-0-	-0- B	-0-	278	1	886	2	N	-0-					-0-
04	905	N	905	-0-	-0- B	-0-	222	1	683	2	N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	209	1	685	2	N	-0-					-0-
06	1140	N	1001	-0-	-139 B	-0-	230	1	771	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2438	-0-	-600 B	-0-	2438	2			N	-0-					-0-
02	2156	N	1739	-0-	-417 B	-0-	1739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2797	N	2797	-0-	-0- B	-0-	2797	2			N	-0-					-0-
04	2640	N	2640	-0-	-0- B	-0-	2640	2			N	-0-					-0-
05	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-
06	2700	N	2402	-0-	-298 B	-0-	2402	2			N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	772	-0-	-375 B	-0-	772	2			N	-0-					-0-
02	1008	N	873	-0-	-135 B	-0-	873	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
05	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
06	930	N	425	-0-	-505 B	-0-	425	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2374	-0-	-230 B	-0-	383	1	1991	2	N	-0-					-0-
02	2184	N	1821	-0-	-363 B	-0-	305	1	1516	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2539	-0-	-34 B	-0-	389	1	2150	2	N	-0-					-0-
04	2351	N	2351	-0-	-0- B	-0-	390	1	1961	2	N	-0-					-0-
05	2652	N	2652	-0-	-0- B	-0-	446	1	2206	2	N	-0-					-0-
06	2460	N	2447	-0-	-13 B	-0-	418	1	2029	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	N	3587	-0-	-908 B	-0-	3587	2			N	-0-					-0-
02	4773	N	4773	-0-	-0- B	-0-	4773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5066	N	5066	-0-	-0- B	-0-	5066	2			N	-0-					-0-
04	5509	N	5509	-0-	-0- B	-0-	5509	2			N	-0-					-0-
05	5270	N	4468	-0-	-802 B	-0-	4468	2			N	-0-					-0-
*06	5179	N	5179	-0-	-0- B	-0-	5179	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	2960	-0-	-667 B	-0-	523	1	2437	2	N	-0-					-0-
02	3416	N	2579	-0-	-837 B	-0-	474	1	2105	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3526	N	3526	-0-	-0- B	-0-	600	1	2926	2	N	-0-					-0-
04	3644	N	3644	-0-	-0- B	-0-	663	1	2981	2	N	-0-					-0-
05	3726	N	3726	-0-	-0- B	-0-	685	1	3041	2	N	-0-					-0-
06	3420	N	3352	-0-	-68 B	-0-	578	1	2774	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	670	-0-	-508 B	-0-	141	1	529	2	N	-0-					-0-
02	1092	N	654	-0-	-438 B	-0-	133	1	521	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	274	-0-	-780 B	-0-	53	1	221	2	N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	106	1	680	2	N	-0-					-0-
05	1565	N	1565	-0-	-0- B	-0-	291	1	1274	2	N	-0-					-0-
*06	1340	N	1340	-0-	-0- B	-0-	252	1	1088	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2297	N	2297	-0-	-0- B	-0-	325	1	1972	2	N	-0-					-0-
02	2296	N	1624	-0-	-672 B	-0-	266	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	301	1	1876	2	N	-0-					-0-
04	2435	N	2435	-0-	-0- B	-0-	385	1	2050	2	N	-0-					-0-
05	2159	N	2159	-0-	-0- B	-0-	360	1	1799	2	N	-0-					-0-
*06	2402	N	2402	-0-	-0- B	-0-	397	1	2005	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
02	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					-0-
04	2405	N	2405	-0-	-0- B	-0-	2405	2			N	-0-					-0-
05	2434	N	2434	-0-	-0- B	-0-	2434	2			N	-0-					-0-
*06	2102	N	2102	-0-	-0- B	-0-	2102	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	554	-0-	-748 B	-0-	554	2			N	-0-					-0-
02	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	416	-0-	-762 B	-0-	416	2			N	-0-					-0-
04	540	N	164	-0-	-376 B	-0-	164	2			N	-0-					-0-
05	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
*06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

01	3348 N	2428	-0-	-920 B	-0-	2428	2			N	-0-					-0-
02	2884 N	1693	-0-	-1191 B	-0-	1693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2976 N	2317	-0-	-659 B	-0-	2317	2			N	-0-					-0-
04	2805 N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
05	3300 N	3300	-0-	-0- B	-0-	3300	2			N	-0-					-0-
*06	2794 N	2794	-0-	-0- B	-0-	2794	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

01	2077 N	1601	-0-	-476 B	-0-	1601	2			N	-0-					-0-
02	1988 N	1923	-0-	-65 B	-0-	1923	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2108 N	2101	-0-	-7 B	-0-	2101	2			N	-0-					-0-
04	1755 N	1755	-0-	-0- B	-0-	1755	2			N	-0-					-0-
05	2139 N	2068	-0-	-71 B	-0-	2068	2			N	-0-					-0-
06	2040 N	1879	-0-	-161 B	-0-	1879	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

01	1891 N	1491	-0-	-400 B	-0-	1491	2			N	-0-					-0-
02	1295 N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1507 N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
04	1489 N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
05	1426 N	1355	-0-	-71 B	-0-	1355	2			N	-0-					-0-
06	1470 N	1087	-0-	-383 B	-0-	1087	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

01	217 N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
02	182 N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	199 N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	198 N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
05	217 N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
06	180 N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372 N	221	-0-	-151 B	-0-	221	2			N	-0-					-0-
02	290 N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	307 N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	227 N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
05	310 N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
*06	328 N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2759	N	924	-0-	-1835	B	-0-	924	2		N	-0-			-0-
02	2122	N	2122	-0-	-0-	B	-0-	2122	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2232	N	1313	-0-	-919	B	-0-	1313	2		N	-0-			-0-
04	1524	N	1524	-0-	-0-	B	-0-	1524	2		N	-0-			-0-
05	2575	N	2575	-0-	-0-	B	-0-	2575	2		N	-0-			-0-
*06	2474	N	2474	-0-	-0-	B	-0-	2474	2		N	-0-			-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

01	310	N	243	-0-	-67	B	-0-	243	2		N	-0-			-0-
02	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	89	-0-	-128	B	-0-	89	2		N	-0-			-0-
04	240	N	-0-	-0-	-240	B	-0-				N	-0-			-0-
05	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
*06	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

01	372	N	155	-0-	-217	B	-0-	155	2		N	-0-			-0-
02	308	N	283	-0-	-25	B	-0-	283	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	273	-0-	-37	B	-0-	273	2		N	-0-			-0-
04	150	N	-0-	-0-	-150	B	-0-				N	-0-			-0-
05	324	N	324	-0-	-0-	B	-0-	324	2		N	-0-			-0-
06	270	N	254	-0-	-16	B	-0-	254	2		N	-0-			-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-17777				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-17777				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5185 CANCELLED UNDERAGE -> -12592															
03	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-5185				N	-0-			-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

01	906	N	560	-0-	-346	B	-0-	560	2		N	-0-			-0-
02	904	N	904	-0-	-0-	B	-0-	904	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1194	N	1194	-0-	-0-	B	-0-	1194	2		N	-0-			-0-
04	1206	N	1206	-0-	-0-	B	-0-	1206	2		N	-0-			-0-
05	1276	N	1276	-0-	-0-	B	-0-	1276	2		N	-0-			-0-
*06	1024	N	1024	-0-	-0-	B	-0-	1024	2		N	-0-			-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

01	527	N	350	-0-	-177	B	-0-	350	2		N	-0-			-0-
02	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	254	-0-	-149	B	-0-	254	2		N	-0-			-0-
04	330	N	233	-0-	-97	B	-0-	233	2		N	-0-			-0-
05	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-			-0-
*06	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF WHITE DEER //CONT.// 154768
NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	-0-	-0-	-4	B	-4807					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-4807					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4807											
03	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	810	N	810	-0-	-0-	B	-0-	810	2			N	-0-					-0-
02	1624	N	1489	-0-	-135	B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	2147	N	2147	-0-	-0-	B	-0-	2147	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					-0-
05	1645	N	1645	-0-	-0-	B	-0-	1645	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

01	1526	N	1526	-0-	-0-	B	-0-	1520	2	6	9	N	5					159
02	1512	N	1201	-0-	-311	B	-0-	1198	2	3	9	N	3					162
03/01 BALANCING DATE STATUS ->			-0-															
03	1303	N	1303	-0-	-0-	B	-0-	1299	2	4	9	N	4					166
04	1470	N	911	-0-	-559	B	-0-	910	2	1	9	N	1					167
05	1650	N	1650	-0-	-0-	B	-0-	1644	2	6	9	N	5					172
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					172

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

01	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
02	1512	N	777	-0-	-735	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
04	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
05	1351	N	1351	-0-	-0-	B	-0-	1351	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

01	T. A.	313	-0-	313	B	1199	313	3			N	-0-					-0-
02	T. A.	290	-0-	290	B	1489	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		1489																
03	1832 R	343	-0-	-1489	B	-0-	343	3			N	-0-					-0-
04	0	356	-0-	356	B	356	356	3			N	-0-					-0-
05	696 N	340	-0-	-356	B	-0-	340	3			N	-0-					-0-
06	330 N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
02	252	N	179	-0-	-73 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	210	N	158	-0-	-52 B	-0-	158	2			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

01	1561	N	1561	-0-	-0- B	-0-	1561	2			N	-0-					-0-
02	1904	N	1713	-0-	-191 B	-0-	1713	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1821	-0-	-101 B	-0-	1821	2			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	1891	N	1409	-0-	-482 B	-0-	1409	2			N	-0-					-0-
06	1770	N	817	-0-	-953 B	-0-	817	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1736	N	1494	-0-	-242 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1678	-0-	-27 B	-0-	1678	2			N	-0-					-0-
04	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
05	1643	N	1429	-0-	-214 B	-0-	1429	2			N	-0-					-0-
06	1620	N	1271	-0-	-349 B	-0-	1271	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
04	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
05	2325	N	1914	-0-	-411 B	-0-	1914	2			N	-0-					-0-
06	2160	N	1549	-0-	-611 B	-0-	1549	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	143	-0-	-260 B	-0-	143	2			N	-0-					-0-
02	280	N	250	-0-	-30 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
04	600	N	480	-0-	-120 B	-0-	480	3			N	-0-					-0-
05	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
02	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
05	961	N	889	-0-	-72 B	-0-	889	3			N	-0-					-0-
06	900	N	755	-0-	-145 B	-0-	755	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	481	-0-	-728 B	-0-	481	3			N	-0-					-0-
02	1092	N	89	-0-	-1003 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	40	-0-	-1138 B	-0-	40	3			N	-0-					-0-
04	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	N	3348	-0-	-527 B	-0-	3348	2			N	-0-					-0-
02	3763	N	3763	-0-	-0- B	-0-	3763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3957	N	3957	-0-	-0- B	-0-	3957	2			N	-0-					-0-
04	3827	N	3827	-0-	-0- B	-0-	3827	2			N	-0-					-0-
05	4154	N	3926	-0-	-228 B	-0-	3926	2			N	-0-					-0-
06	3840	N	3301	-0-	-539 B	-0-	3301	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1374	-0-	-734 B	-0-	1374	3			N	-0-					-0-
02	1736	N	1394	-0-	-342 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2004	-0-	-135 B	-0-	2004	3			N	-0-					-0-
04	1320	N	193	-0-	-1127 B	-0-	193	3			N	-0-					-0-
05	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
06	1950	N	1773	-0-	-177 B	-0-	1773	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
04	1350	N	1124	-0-	-226 B	-0-	1124	3			N	-0-					-0-
05	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
06	1740	N	453	-0-	-1287 B	-0-	453	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
02	728	N	627	-0-	-101 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
06	690	N	520	-0-	-170 B	-0-	520	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1240	-0-	-372 B	-0-	1240	2			N	-0-					-0-
02	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
05	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
06	1830	N	1615	-0-	-215 B	-0-	1615	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	79	-0-	-76 B	-0-	79	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
05	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	988	-0-	-841 B	-0-	988	3			N	-0-					-0-
02	1652	N	1342	-0-	-310 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
*06	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	756	N	718	-0-	-38 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	323	-0-	-483 B	-0-	323	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
02	1512	N	1451	-0-	-61 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
05	1612	N	1388	-0-	-224 B	-0-	1388	3			N	-0-					-0-
06	1560	N	1211	-0-	-349 B	-0-	1211	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	97	-0-	-89 B	-0-	97	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
05	155	N	38	-0-	-117 B	-0-	38	3			N	-0-					-0-
*06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3754	-0-	654 B	654	3754	3			N	-0-					-0-
02	2800	N	2644	-0-	-156 B	498	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 498																	
03	2693	N	2195	-0-	-498 B	-0-	2195	3			N	-0-					-0-
04	3630	#	-0-	-0-	-3630 B	-3630					N	-0-					-0-
05	3751	#	2382	-0-	-1369 B	-4999	2382	3			N	-0-					-0-
06	3630	#	981	-0-	-2649 B	-7648	981	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	157	-0-	-153 B	-0-	157	3			N	-0-					-0-
04	270	N	37	-0-	-233 B	-0-	37	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
02	1596	N	1375	-0-	-221 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
04	2160	N	1420	-0-	-740 B	-0-	1420	3			N	-0-					-0-
05	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
06	2190	N	474	-0-	-1716 B	-0-	474	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	776	-0-	-681 B	-0-	344	1	432	3	N	-0-					-0-
02	1260	N	218	-0-	-1042 B	-0-	127	1	91	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	449	-0-	-295 B	-0-	449	3			N	-0-					-0-
02	672	N	554	-0-	-118 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	418	-0-	-357 B	-0-	418	3			N	-0-					-0-
02	700	N	495	-0-	-205 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1116	N	788	-0-	-328 B	-0-	349	1	439	3	N	-0-			-0-
02	1036	N	570	-0-	-466 B	-0-	332	1	238	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1484	N	1484	-0-	-0- B	-0-	579	1	905	3	N	-0-			-0-
04	1035	N	1035	-0-	-0- B	-0-	491	1	544	3	N	-0-			-0-
05	1324	N	1324	-0-	-0- B	-0-	536	1	788	3	N	-0-			-0-
06	1440	N	971	-0-	-469 B	-0-	418	1	553	3	N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-			-0-
02	1176	N	1104	-0-	-72 B	-0-	1104	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1252	-0-	-19 B	-0-	1252	3			N	-0-			-0-
04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-			-0-
05	1209	N	1031	-0-	-178 B	-0-	1031	3			N	-0-			-0-
06	1200	N	580	-0-	-620 B	-0-	580	3			N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	203	-0-	-262 B	-0-	203	3			N	-0-			-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-			-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-			-0-
05	434	N	281	-0-	-153 B	-0-	281	3			N	-0-			-0-
06	600	N	488	-0-	-112 B	-0-	488	3			N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-			-0-
02	1904	N	1577	-0-	-327 B	-0-	1577	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1474	-0-	-231 B	-0-	1474	3			N	-0-			-0-
04	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-			-0-
05	1736	N	1238	-0-	-498 B	-0-	1238	3			N	-0-			-0-
06	1440	N	1057	-0-	-383 B	-0-	1057	3			N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
02	1204	N	1115	-0-	-89 B	-0-	1115	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-			-0-
04	1200	N	1175	-0-	-25 B	-0-	1175	3			N	-0-			-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-			-0-
06	1140	N	1066	-0-	-74 B	-0-	1066	3			N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	682	N	613	-0-	-69 B	-0-	613	3			N	-0-			-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	708	-0-	-5 B	-0-	708	3			N	-0-			-0-
04	600	N	413	-0-	-187 B	-0-	413	3			N	-0-			-0-
05	744	N	523	-0-	-221 B	-0-	523	3			N	-0-			-0-
*06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	2352	N	2165	-0-	-187 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2192	-0-	-102 B	-0-	2192	3			N	-0-					-0-
04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
05	2387	N	1809	-0-	-578 B	-0-	1809	3			N	-0-					-0-
06	2130	N	1482	-0-	-648 B	-0-	1482	3			N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1403	-0-	-550 B	-0-	594	1	809	3	N	-0-					-0-
02	1820	N	1519	-0-	-301 B	-0-	726	1	793	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	957	1	1220	3	N	-0-					-0-
04	1350	N	1323	-0-	-27 B	-0-	660	1	663	3	N	-0-					-0-
05	1767	N	1767	-0-	-0- B	-0-	693	1	1074	3	N	-0-					-0-
06	2100	N	1773	-0-	-327 B	-0-	858	1	915	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	309	-0-	-528 B	-0-	153	1	156	3	N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	198	1	435	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	120	-0-	-283 B	-0-	63	1	57	3	N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	162	1	138	3	N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	279	1	705	3	N	-0-					-0-
*06	853	N	853	-0-	-0- B	-0-	261	1	592	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	131	-0-	-551 B	-0-	131	3			N	-0-					-0-
04	480	N	105	-0-	-375 B	-0-	105	3			N	-0-					-0-
05	496	N	317	-0-	-179 B	-0-	317	3			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
02	1344	N	1336	-0-	-8 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1488	N	1054	-0-	-434 B	-0-	1054	3			N	-0-					-0-
06	1500	N	638	-0-	-862 B	-0-	638	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	210	N	47	-0-	-163 B	-0-	47	3			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	692	-0-	-517 B	-0-	642	3	50	9	Y	45	33	1			16
02	1344	N	1211	-0-	-133 B	-0-	1088	3	123	9	Y	112	70	1			58
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1690	-0-	-263 B	-0-	1393	3	297	9	Y	270	277	1			51
04	INC G-10		1334	-0-	1334 B	1334	1191	3	143	9	Y	130	151	1			30
05	INC G-10		1417	-0-	1417 B	2751	1347	3	70	9	Y	64	64	1			30
*06	1600	N	1992	-0-	392 B	3143	1912	3	80	9	Y	73	63	1			40

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1015	-0-	-256 B	-0-	1015	3			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-
05	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-
*06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
04	1710	N	1392	-0-	-318 B	-0-	1392	3			N	-0-					-0-
05	2077	N	2055	-0-	-22 B	-0-	2055	3			N	-0-					-0-
06	2100	N	1848	-0-	-252 B	-0-	1848	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1379	-0-	-16 B	-0-	1379	3			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
*06	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	924	N	885	-0-	-39 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
04	960	N	908	-0-	-52 B	-0-	908	3			N	-0-					-0-
05	992	N	921	-0-	-71 B	-0-	921	3			N	-0-					-0-
06	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
02	392	N	37	-0-	-355 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	52	-0-	-258 B	-0-	52	3			N	-0-					-0-
04	360	N	41	-0-	-319 B	-0-	41	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2550	N	2550	-0-	-0- B	-0-	540	1	2010	3	N	-0-			-0-
02	2268	N	1746	-0-	-522 B	-0-	486	1	1260	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2333	N	2333	-0-	-0- B	-0-	558	1	1775	3	N	-0-			-0-
04	2460	N	1567	-0-	-893 B	-0-	378	1	1189	3	N	-0-			-0-
05	2089	N	2089	-0-	-0- B	-0-	414	1	1675	3	N	-0-			-0-
*06	2759	N	2759	-0-	-0- B	-0-	540	1	2219	3	N	-0-			-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1178	N	843	-0-	-335 B	-0-	843	3			N	-0-			-0-
02	1232	N	1196	-0-	-36 B	-0-	1196	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	804	-0-	-281 B	-0-	804	3			N	-0-			-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-			-0-
05	1333	N	686	-0-	-647 B	-0-	686	3			N	-0-			-0-
06	780	N	18	-0-	-762 B	-0-	18	3			N	-0-			-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-			-0-
02	1932	N	622	-0-	-1310 B	-0-	622	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-			-0-
04	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-			-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-			-0-
06	1890	N	1220	-0-	-670 B	-0-	1220	3			N	-0-			-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

01	1364	N	1249	-0-	-115 B	-0-	1249	3			N	-0-			-0-
02	1232	N	1043	-0-	-189 B	-0-	1043	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-			-0-
04	1200	N	-0-	-0-	-1200 B	-0-					N	-0-			-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-			-0-
06	1410	N	1389	-0-	-21 B	-0-	1389	3			N	-0-			-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-
02	504	N	444	-0-	-60 B	-0-	444	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	461	-0-	-35 B	-0-	461	3			N	-0-			-0-
04	450	N	442	-0-	-8 B	-0-	442	3			N	-0-			-0-
05	496	N	440	-0-	-56 B	-0-	440	3			N	-0-			-0-
06	450	N	438	-0-	-12 B	-0-	438	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	2240	N	2008	-0-	-232 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1975	-0-	-133 B	-0-	1975	3			N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
05	2232	N	1698	-0-	-534 B	-0-	1698	3			N	-0-					-0-
06	1920	N	1507	-0-	-413 B	-0-	1507	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	2324	N	2237	-0-	-87 B	-0-	2237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1057	-0-	-865 B	-0-	1057	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2480	N	2078	-0-	-402 B	-0-	2078	3			N	-0-					-0-
*06	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	190	-0-	-213 B	-0-	190	3			N	-0-					-0-
04	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
05	434	N	299	-0-	-135 B	-0-	299	3			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
02	1036	N	907	-0-	-129 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
05	992	N	782	-0-	-210 B	-0-	782	3			N	-0-					-0-
06	960	N	607	-0-	-353 B	-0-	607	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
04	1200	N	1046	-0-	-154 B	-0-	1046	3			N	-0-					-0-
05	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
06	1560	N	294	-0-	-1266 B	-0-	294	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1730	N	1730	-0-	-0- B	-0-	660	1	1070	3	N	-0-					-0-
02	2057	N	2057	-0-	-0- B	-0-	825	1	1232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2515	N	2515	-0-	-0- B	-0-	990	1	1525	3	N	-0-					-0-
04	1705	N	1705	-0-	-0- B	-0-	693	1	1012	3	N	-0-					-0-
05	2408	N	2408	-0-	-0- B	-0-	924	1	1484	3	N	-0-					-0-
06	2430	N	2410	-0-	-20 B	-0-	990	1	1420	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	392	N	151	-0-	-241 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	172	-0-	-107 B	-0-	172	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	266	-0-	-354 B	-0-	266	3			N	-0-					-0-
04	480	N	153	-0-	-327 B	-0-	153	3			N	-0-					-0-
05	558	N	196	-0-	-362 B	-0-	196	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	192	-0-	-1172 B	-0-	192	3			N	-0-					-0-
02	1036	N	507	-0-	-529 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	778	-0-	-307 B	-0-	778	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	750	N	2	-0-	-748 B	-0-	2	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	619	-0-	-900 B	-0-	619	2			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	2			N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
05	2263	N	1845	-0-	-418 B	-0-	1845	2			N	-0-					-0-
06	2220	N	1279	-0-	-941 B	-0-	1279	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	585	-0-	-841 B	-0-	585	2			N	-0-					-0-
02	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	2			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
05	1798	N	1546	-0-	-252 B	-0-	1546	2			N	-0-					-0-
06	1830	N	1124	-0-	-706 B	-0-	1124	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	554	-0-	-4 B	-0-	554	3			N	-0-					-0-
02	812	N	416	-0-	-396 B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	510	N	438	-0-	-72 B	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-
04	330	N	87	-0-	-243 B	-0-	87	3			N	-0-					-0-
05	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-
*06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	390	N	183	-0-	-207 B	-0-	183	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	858	-0-	-2614 B	-0-	162	1	696	3	N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2950	N	2950	-0-	-0- B	-0-	522	1	2428	3	N	-0-					-0-
04	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
05	1457	N	439	-0-	-1018 B	-0-	144	1	295	3	N	-0-					-0-
*06	3843	N	3843	-0-	-0- B	-0-	540	1	3303	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	416	-0-	-390 B	-0-	416	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	775	N	585	-0-	-190 B	-0-	585	3			N	-0-					-0-
*06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	750	N	591	-0-	-159 B	-0-	591	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	1050	N	873	-0-	-177 B	-0-	873	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2398	-0-	-454 B	-0-	396	1	2002	3	N	-0-					-0-
02	2768	N	2768	-0-	-0- B	-0-	504	1	2264	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2672	-0-	-397 B	-0-	558	1	2114	3	N	-0-					-0-
04	2310	N	1840	-0-	-470 B	-0-	396	1	1444	3	N	-0-					-0-
05	3069	N	2135	-0-	-934 B	-0-	396	1	1739	3	N	-0-					-0-
06	2580	N	2489	-0-	-91 B	-0-	504	1	1985	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
02	1764	N	1081	-0-	-683 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1086	-0-	-526 B	-0-	1086	3			N	-0-					-0-
04	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
05	1209	N	959	-0-	-250 B	-0-	959	3			N	-0-					-0-
06	1050	N	887	-0-	-163 B	-0-	887	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2138	-0-	-94 B	-0-	2138	3			N	-0-					-0-
02	2044	N	1890	-0-	-154 B	-0-	1890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2018	-0-	-183 B	-0-	2018	3			N	-0-					-0-
04	2070	N	2007	-0-	-63 B	-0-	2007	3			N	-0-					-0-
05	2108	N	2072	-0-	-36 B	-0-	2072	3			N	-0-					-0-
06	1950	N	1760	-0-	-190 B	-0-	1760	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	1978	-0-	-781 B	-0-	135	1	1843	3	N	-0-					-0-
02	2912	N	3	-0-	-2909 B	-0-	2	1	1	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1351	-0-	-1656 B	-0-	114	1	1237	3	N	-0-					-0-
04	2196	N	2196	-0-	-0- B	-0-	93	1	2103	3	N	-0-					-0-
05	3376	N	3376	-0-	-0- B	-0-	138	1	3238	3	N	-0-					-0-
*06	3154	N	3154	-0-	-0- B	-0-	142	1	3012	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1093	-0-	-953 B	-0-	1093	2			N	-0-					-0-
02	1512	N	1254	-0-	-258 B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
04	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
05	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
*06	1992	N	1992	-0-	-0- B	-0-	1992	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	453	-0-	-477 B	-0-	260	1	193	3	N	-0-					-0-
02	707	N	707	-0-	-0- B	-0-	260	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	310	1	575	3	N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	150	1	320	3	N	-0-					-0-
05	775	N	614	-0-	-161 B	-0-	310	1	304	3	N	-0-					-0-
06	870	N	383	-0-	-487 B	-0-	260	1	123	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1288	N	1243	-0-	-45 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	1364	N	1087	-0-	-277 B	-0-	1087	3			N	-0-					-0-
06	1230	N	1012	-0-	-218 B	-0-	1012	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
02	2856	#	2602	-0-	-254 B	-254	2602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -254																	
03	3162	#	2501	-0-	-661 B	-915	2501	3			N	-0-					-0-
04	3060	#	2286	-0-	-774 B	-1689	2286	3			N	-0-					-0-
05	3162	#	2094	-0-	-1068 B	-2757	2094	3			N	-0-					-0-
06	3060	#	1700	-0-	-1360 B	-4117	1700	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	839	-0-	-432 B	-0-	839	3			N	-0-					-0-
02	1288	N	708	-0-	-580 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1187	-0-	-53 B	-0-	1187	3			N	-0-					-0-
04	810	N	30	-0-	-780 B	-0-	30	3			N	-0-					-0-
05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
*06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	828	-0-	-815 B	-0-	701	3	127	9	Y	115	77	1			41
02	1316	N	1210	-0-	-106 B	-0-	1180	3	30	9	Y	27	54	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			Y	-0-	14	1			-0-
04 INC G-10			831	-0-	831 B	831	831	3			Y	-0-					-0-
05 INC G-10			833	-0-	833 B	1664	833	3			Y	-0-					-0-
*06	1600	N	1145	-0-	-455 B	1209	1145	3			Y	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1232	N	1087	-0-	-145 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1006	-0-	-141 B	-0-	1006	3			N	-0-					-0-
04	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-
05	1209	N	431	-0-	-778 B	-0-	431	3			N	-0-					-0-
06	960	N	728	-0-	-232 B	-0-	728	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	702	-0-	-1127 B	-0-	290	1	412	3	N	-0-					-0-
02	1484	N	1075	-0-	-409 B	-0-	280	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	290	1	1426	3	N	-0-					-0-
04	992	N	992	-0-	-0- B	-0-	210	1	782	3	N	-0-					-0-
05	1178	N	1174	-0-	-4 B	-0-	300	1	874	3	N	-0-					-0-
06	1650	N	1574	-0-	-76 B	-0-	260	1	1314	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
02	588	N	155	-0-	-433 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
04	720	N	176	-0-	-544 B	-0-	176	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*06	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-
02	1344	N	1051	-0-	-293 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	364	-0-	-318 B	-0-	364	3			N	-0-					-0-
02	644	N	501	-0-	-143 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
*06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
04	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-
05	7	N	4	-0-	-3 B	-0-	4	3			N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	1386	-0-	-1714 B	-0-	299	1	1087	3	N	-0-			-0-
02	2540	N	2540	-0-	-0- B	-0-	483	1	2057	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3796	N	3796	-0-	-0- B	-0-	690	1	3106	3	N	-0-			-0-
04	1800	N	1800	-0-	-0- B	-0-	345	1	1455	3	N	-0-			-0-
05	2895	N	2895	-0-	-0- B	-0-	621	1	2274	3	N	-0-			-0-
06	3660	N	1418	-0-	-2242 B	-0-	391	1	1027	3	N	-0-			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-			-0-
02	2044	N	1941	-0-	-103 B	-0-	1941	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2015	N	1927	-0-	-88 B	-0-	1927	3			N	-0-			-0-
04	1770	N	1371	-0-	-399 B	-0-	1371	3			N	-0-			-0-
05	2139	N	822	-0-	-1317 B	-0-	822	3			N	-0-			-0-
06	1860	N	1074	-0-	-786 B	-0-	1074	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1619	-0-	317 B	-21261	1619	3			N	-0-			-0-
02	1652	N	1571	-0-	-81 B	-21261	1571	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21261															
03	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-			-0-
04	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-			-0-
05	1736	N	1382	-0-	-354 B	-0-	1382	3			N	-0-			-0-
06	1560	N	1304	-0-	-256 B	-0-	1304	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

01	930	N	733	-0-	-197 B	-0-	280	1	453	3	N	-0-			-0-
02	1008	N	331	-0-	-677 B	-0-	70	1	261	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	231	-0-	-854 B	-0-	70	1	161	3	N	-0-			-0-
04	720	N	224	-0-	-496 B	-0-	110	1	114	3	N	-0-			-0-
05	1275	N	1275	-0-	-0- B	-0-	260	1	1015	3	N	-0-			-0-
*06	1066	N	1066	-0-	-0- B	-0-	300	1	766	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
04	205	N	205	-0-	-0- B	-0-	205	3			N	-0-			-0-
05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-			-0-
*06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

01	558	N	183	-0-	-375 B	-0-	162	1	21	3	N	-0-			-0-
02	1264	N	1264	-0-	-0- B	-0-	396	1	868	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1201	N	1201	-0-	-0- B	-0-	306	1	895	3	N	-0-			-0-
04	1118	N	1118	-0-	-0- B	-0-	360	1	758	3	N	-0-			-0-
05	1609	N	1609	-0-	-0- B	-0-	558	1	1051	3	N	-0-			-0-
*06	1280	N	1280	-0-	-0- B	-0-	540	1	740	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	504	N	492	-0-	-12 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
05	558	N	290	-0-	-268 B	-0-	290	3			N	-0-					-0-
06	510	N	172	-0-	-338 B	-0-	172	3			N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
04	1680	N	1532	-0-	-148 B	-0-	1532	3			N	-0-					-0-
05	1860	N	1409	-0-	-451 B	-0-	1409	3			N	-0-					-0-
06	1590	N	1333	-0-	-257 B	-0-	1333	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2273	-0-	-672 B	-0-	2273	2			N	-0-					-0-
02	2736	N	2736	-0-	-0- B	-0-	2736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2927	N	2927	-0-	-0- B	-0-	2927	2			N	-0-					-0-
04	2748	N	2748	-0-	-0- B	-0-	2748	2			N	-0-					-0-
05	3038	N	2813	-0-	-225 B	-0-	2813	2			N	-0-					-0-
06	2820	N	2491	-0-	-329 B	-0-	2491	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	2	-0-	-60 B	-0-	2	3			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
04	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
05	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
*06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	2	-0-	-1424 B	-0-	2	3			N	-0-					-0-
02	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
05	1550	N	1326	-0-	-224 B	-0-	1326	3			N	-0-					-0-
06	1710	N	1422	-0-	-288 B	-0-	1422	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	620	-0-	-713 B	-0-	620	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	405	-0-	-835 B	-0-	405	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
*06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
02	2688	N	1500	-0-	-1188 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1924	-0-	-401 B	-0-	1924	3			N	-0-					-0-
04	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
05	1674	N	1550	-0-	-124 B	-0-	1550	3			N	-0-					-0-
06	1860	N	42	-0-	-1818 B	-0-	42	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
02	1400	N	1371	-0-	-29 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
04	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
05	1519	N	1328	-0-	-191 B	-0-	1328	3			N	-0-					-0-
06	1410	N	1141	-0-	-269 B	-0-	1141	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-
04	480	N	131	-0-	-349 B	-0-	131	3			N	-0-					-0-
05	496	N	298	-0-	-198 B	-0-	298	3			N	-0-					-0-
*06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
02	1484	N	1304	-0-	-180 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
04	1140	N	902	-0-	-238 B	-0-	902	3			N	-0-					-0-
05	1457	N	488	-0-	-969 B	-0-	488	3			N	-0-					-0-
06	1260	N	723	-0-	-537 B	-0-	723	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	1008	N	714	-0-	-294 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	579	-0-	-165 B	-0-	579	3			N	-0-					-0-
04	870	N	54	-0-	-816 B	-0-	54	3			N	-0-					-0-
05	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	462	-0-	-592 B	-0-	216	1	246	3	N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	288	1	377	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	396	1	477	3	N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	360	1	377	3	N	-0-					-0-
05	744	N	286	-0-	-458 B	-0-	126	1	160	3	N	-0-					-0-
*06	1143	N	1143	-0-	-0- B	-0-	540	1	603	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
02	2100	N	1888	-0-	-212 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1859	-0-	-218 B	-0-	1859	3			N	-0-					-0-
04	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
05	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-					-0-
06	1800	N	1433	-0-	-367 B	-0-	1433	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	5	-0-	-305 B	-0-	5	3			N	-0-					-0-
02	112	N	12	-0-	-100 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
02	896	N	712	-0-	-184 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
06	810	N	491	-0-	-319 B	-0-	491	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

01	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
02	2408	N	2119	-0-	-289 B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2148	-0-	-208 B	-0-	2148	3			N	-0-					-0-
04	1980	N	1975	-0-	-5 B	-0-	1975	3			N	-0-					-0-
05	2356	N	1857	-0-	-499 B	-0-	1857	3			N	-0-					-0-
06	2070	N	1742	-0-	-328 B	-0-	1742	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

01	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-
06	960	N	846	-0-	-114 B	-0-	846	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

01	3069	N	2384	-0-	-685 B	-0-	111	1	2273	2	N	-0-					-0-
02	2772	N	2035	-0-	-737 B	-0-	100	1	1935	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	899	-0-	-2139 B	-0-	70	1	829	2	N	-0-					-0-
04	3510	N	3510	-0-	-0- B	-0-	129	1	3381	2	N	-0-					-0-
05	3256	N	3256	-0-	-0- B	-0-	128	1	3128	2	N	-0-					-0-
*06	2805	N	2805	-0-	-0- B	-0-	118	1	2687	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

01	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	189	-0-	-183 B	-0-	189	3			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3255	N	2646	-0-	-609 B	-0-	123	1	2523	2	N	-0-					-0-
02	2940	N	2172	-0-	-768 B	-0-	107	1	2065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	1066	-0-	-2003 B	-0-	83	1	983	2	N	-0-					-0-
04	4012	N	4012	-0-	-0- B	-0-	147	1	3865	2	N	-0-					-0-
05	3552	N	3552	-0-	-0- B	-0-	140	1	3412	2	N	-0-					-0-
*06	3050	N	3050	-0-	-0- B	-0-	128	1	2922	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	326	-0-	-170 B	-0-	326	3			N	-0-					-0-
02	448	N	308	-0-	-140 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	192	-0-	-211 B	-0-	192	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	87	-0-	-440 B	-0-	87	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	2	-0-	-184 B	-0-	2	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	221	-0-	-461 B	-0-	221	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	713	N	186	-0-	-527 B	-0-	186	3			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
02	1428	N	1346	-0-	-82 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1488	N	1114	-0-	-374 B	-0-	1114	3			N	-0-					-0-
06	1380	N	795	-0-	-585 B	-0-	795	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	588	N	557	-0-	-31 B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
05	620	N	553	-0-	-67 B	-0-	553	3			N	-0-					-0-
06	570	N	498	-0-	-72 B	-0-	498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
02	1176	N	1073	-0-	-103 B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1148	-0-	-61 B	-0-	1148	3			N	-0-					-0-
04	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
05	1178	N	962	-0-	-216 B	-0-	962	3			N	-0-					-0-
06	1110	N	892	-0-	-218 B	-0-	892	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	1842	-0-	-731 B	-360	1842	2			N	-0-					-0-
02	2324	N	1984	-0-	-340 B	-360	1984	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -360																	
03	2516	N	2516	-0-	-0- B	-0-	2516	2			N	-0-					-0-
04	2447	N	2447	-0-	-0- B	-0-	2447	2			N	-0-					-0-
05	2325	N	2325	-0-	-0- B	-0-	2325	2			N	-0-					-0-
06	2430	N	2383	-0-	-47 B	-0-	2383	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1408	-0-	-1196 B	-0-	1408	3			N	-0-					-0-
02	2044	N	1629	-0-	-415 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2605	-0-	-154 B	-0-	2605	3			N	-0-					-0-
04	1350	N	60	-0-	-1290 B	-0-	60	3			N	-0-					-0-
05	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
06	2520	N	2462	-0-	-58 B	-0-	2462	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	392	N	336	-0-	-56 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	236	-0-	-291 B	-0-	236	3			N	-0-					-0-
04	450	N	78	-0-	-372 B	-0-	78	3			N	-0-					-0-
05	372	N	127	-0-	-245 B	-0-	127	3			N	-0-					-0-
*06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	522	-0-	-656 B	-0-	270	1	252	3	N	-0-					-0-
02	952	N	873	-0-	-79 B	-0-	432	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	165	-0-	-641 B	-0-	108	1	57	3	N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	342	1	409	3	N	-0-					-0-
05	961	N	630	-0-	-331 B	-0-	378	1	252	3	N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	360	1	226	3	N	-0-					-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

01	269	N	24	-0-	-245 B	-0-	24	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
02	756	N	695	-0-	-61 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
05	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-
06	690	N	530	-0-	-160 B	-0-	530	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
06	90	N	3	-0-	-87 B	-0-	3	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
04	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-
05	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
06	1260	N	892	-0-	-368	B	-0-	892	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	23	-0-	-70	B	-0-	23	3			N	-0-					-0-
02	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
05	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1612	N	1262	-0-	-350	B	-0-	1262	3			N	-0-					-0-
02	1372	N	1153	-0-	-219	B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230	B	-0-					N	-0-					-0-
05	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
06	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
04	300	N	187	-0-	-113	B	-0-	187	3			N	-0-					-0-
05	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
06	300	N	273	-0-	-27	B	-0-	273	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1403	-0-	-54	B	-0-	1403	3			N	-0-					-0-
02	1372	N	1359	-0-	-13	B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1451	-0-	-68	B	-0-	1451	3			N	-0-					-0-
04	1350	N	898	-0-	-452	B	-0-	898	3			N	-0-					-0-
05	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
*06	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

01	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3445	-0-	-492 B	-760	3329	3	116	9	Y	105	71	1			38
02	3556	N	4090	-0-	534 B	-226	3927	3	163	9	Y	148	109	1			77
03/01 BALANCING DATE STATUS -> -226																	
03	4259	N	4485	-0-	226 B	-0-	4129	3	356	9	Y	324	340	1			61
04	INC G-10		2980	-0-	2980 B	2980	2808	3	172	9	Y	156	181	1			36
05	INC G-10		3977	-0-	3977 B	6957	3853	3	124	9	Y	113	96	1			53
*06	9987	N	3030	-0-	-6957 B	-0-	2933	3	97	9	Y	88	93	1			48

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	1			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

01	1860	N	346	-0-	-1514 B	-0-	270	1	76	3	N	-0-					-0-
02	1680	N	772	-0-	-908 B	-0-	504	1	268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	590	-0-	-1301 B	-0-	396	1	194	3	N	-0-					-0-
04	330	N	36	-0-	-294 B	-0-	36	1			N	-0-					-0-
05	868	N	18	-0-	-850 B	-0-	18	1			N	-0-					-0-
06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
02	1652	N	1505	-0-	-147 B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1561	-0-	-51 B	-0-	1561	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1674	N	1312	-0-	-362 B	-0-	1312	3			N	-0-					-0-
06	1500	N	1138	-0-	-362 B	-0-	1138	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	1288	N	972	-0-	-316 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	986	-0-	-254 B	-0-	986	3			N	-0-					-0-
04	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-
05	1085	N	836	-0-	-249 B	-0-	836	3			N	-0-					-0-
06	960	N	171	-0-	-789 B	-0-	171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1714	-0-	-580 B	-0-	1714	3			N	-0-					-0-
02	1904	N	1747	-0-	-157 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
04	1650	N	525	-0-	-1125 B	-0-	525	3			N	-0-					-0-
05	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
*06	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	628	-0-	-23 B	-0-	260	1	368	3	N	-0-					-0-
02	756	N	128	-0-	-628 B	-0-	70	1	58	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	129	-0-	-615 B	-0-	60	1	69	3	N	-0-					-0-
04	600	N	408	-0-	-192 B	-0-	200	1	208	3	N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	280	1	438	3	N	-0-					-0-
*06	767	N	767	-0-	-0- B	-0-	300	1	467	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	1457	N	113	-0-	-1344 B	-0-	113	3			N	-0-					-0-
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	72	-0-	-145 B	-0-	72	3			N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
06	810	N	232	-0-	-578 B	-0-	232	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	372	N	35	-0-	-337 B	-0-	35	3			N	-0-					-0-
06	150	N	111	-0-	-39 B	-0-	111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-
05	930	N	458	-0-	-472 B	-0-	458	3			N	-0-					-0-
06	960	N	280	-0-	-680 B	-0-	280	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	382	-0-	-889 B	-0-	382	3			N	-0-					-0-
04	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
05	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
*06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1201	-0-	-132 B	-0-	260	1	941	3	N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	280	1	1016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1353	N	1353	-0-	-0- B	-0-	310	1	1043	3	N	-0-					-0-
04	1284	N	1284	-0-	-0- B	-0-	300	1	984	3	N	-0-					-0-
05	1426	N	1252	-0-	-174 B	-0-	310	1	942	3	N	-0-					-0-
06	1320	N	476	-0-	-844 B	-0-	110	1	366	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
05	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
06	810	N	645	-0-	-165 B	-0-	645	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	999	-0-	-427 B	-0-	999	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1757	-0-	1757 B	1757	1757	3			N	-0-					-0-
04	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	1757					N	-0-					-0-
06	0	W	2613	-0-	2613 B	4370	2613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	N	327	-0-	-572 B	-0-	327	3			N	-0-			-0-
02	812	N	742	-0-	-70 B	-0-	742	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-			-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-			-0-
05	837	N	681	-0-	-156 B	-0-	681	3			N	-0-			-0-
06	720	N	334	-0-	-386 B	-0-	334	3			N	-0-			-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	N	576	-0-	-323 B	-0-	255	1	321	3	N	-0-			-0-
02	751	N	751	-0-	-0- B	-0-	375	1	376	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	663	-0-	-453 B	-0-	360	1	303	3	N	-0-			-0-
04	570	N	30	-0-	-540 B	-0-	30	1			N	-0-			-0-
05	837	N	15	-0-	-822 B	-0-	15	1			N	-0-			-0-
06	630	N	295	-0-	-335 B	-0-	150	1	145	3	N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	173	-0-	-354 B	-0-	173	3			N	-0-			-0-
02	336	N	211	-0-	-125 B	-0-	211	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	113	-0-	-662 B	-0-	113	3			N	-0-			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
06	120	N	62	-0-	-58 B	-0-	62	3			N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2015	N	1379	-0-	-636 B	-0-	611	1	768	3	N	-0-			-0-
02	1904	N	1390	-0-	-514 B	-0-	809	1	581	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2345	N	2345	-0-	-0- B	-0-	915	1	1430	3	N	-0-			-0-
04	1712	N	1712	-0-	-0- B	-0-	812	1	900	3	N	-0-			-0-
05	2355	N	2355	-0-	-0- B	-0-	953	1	1402	3	N	-0-			-0-
*06	2969	N	2969	-0-	-0- B	-0-	1277	1	1692	3	N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	533	-0-	-335 B	-0-	533	3			N	-0-			-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	567	-0-	-487 B	-0-	567	3			N	-0-			-0-
04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-			-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-			-0-
*06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	1147	-0-	-186 B	-0-	1147	3			N	-0-			-0-
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1214	-0-	-119 B	-0-	1214	3			N	-0-			-0-
04	1110	N	907	-0-	-203 B	-0-	907	3			N	-0-			-0-
05	1550	N	762	-0-	-788 B	-0-	762	3			N	-0-			-0-
06	1170	N	843	-0-	-327 B	-0-	843	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-
05	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	104	-0-	-733 B	-0-	104	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
*06	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1360	-0-	-717 B	-0-	1360	3			N	-0-					-0-
02	1932	N	1661	-0-	-271 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1378	-0-	-513 B	-0-	1378	3			N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
05	1829	N	1153	-0-	-676 B	-0-	1153	3			N	-0-					-0-
*06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3244	-0-	-1003 B	-0-	3244	2			N	-0-					-0-
02	3864	N	3446	-0-	-418 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4520	N	4520	-0-	-0- B	-0-	4520	2			N	-0-					-0-
04	4265	N	4265	-0-	-0- B	-0-	4265	2			N	-0-					-0-
05	3813	N	3542	-0-	-271 B	-0-	3542	2			N	-0-					-0-
06	4380	N	3846	-0-	-534 B	-0-	3846	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	1540	N	765	-0-	-775 B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
04	900	N	91	-0-	-809 B	-0-	91	3			N	-0-					-0-
05	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
06	1050	N	652	-0-	-398 B	-0-	652	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	2595	-0-	-1311 B	-0-	378	1	2217	2	N	-0-					-0-
02	3444	N	3232	-0-	-212 B	-0-	450	1	2782	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3966	N	3966	-0-	-0- B	-0-	558	1	3408	2	N	-0-					-0-
04	3597	N	3597	-0-	-0- B	-0-	540	1	3057	2	N	-0-					-0-
05	3565	N	3252	-0-	-313 B	-0-	504	1	2748	2	N	-0-					-0-
06	3840	N	2773	-0-	-1067 B	-0-	360	1	2413	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	540	N	540	-0-	-0- B	-0-	540	3			N	-0-			-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-			-0-
04	510	N	440	-0-	-70 B	-0-	440	3			N	-0-			-0-
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-			-0-
06	690	N	109	-0-	-581 B	-0-	109	3			N	-0-			-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-			-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	44	-0-	-49 B	-0-	44	3			N	-0-			-0-
04	90	N	3	-0-	-87 B	-0-	3	3			N	-0-			-0-
05	93	N	8	-0-	-85 B	-0-	8	3			N	-0-			-0-
*06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-			-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1953	N	1510	-0-	-443 B	-0-	103	1	1407	3	N	-0-			-0-
02	2156	N	20	-0-	-2136 B	-0-	16	1	4	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1266	-0-	-873 B	-0-	107	1	1159	3	N	-0-			-0-
04	1774	N	1774	-0-	-0- B	-0-	75	1	1699	3	N	-0-			-0-
05	2731	N	2731	-0-	-0- B	-0-	112	1	2619	3	N	-0-			-0-
*06	2347	N	2347	-0-	-0- B	-0-	106	1	2241	3	N	-0-			-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	148	-0-	-317 B	-0-	148	3			N	-0-			-0-
02	376	N	91	-0-	-285 B	-0-	91	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-			-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-			-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
06	390	N	113	-0-	-277 B	-0-	113	3			N	-0-			-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

01	4464	N	2185	-0-	-2279 B	-0-	102	1	2083	2	N	-0-			-0-
02	3976	N	2856	-0-	-1120 B	-0-	141	1	2715	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4247	N	470	-0-	-3777 B	-0-	37	1	433	2	N	-0-			-0-
04	5120	N	5120	-0-	-0- B	-0-	188	1	4932	2	N	-0-			-0-
05	4900	N	4900	-0-	-0- B	-0-	193	1	4707	2	N	-0-			-0-
*06	4041	N	4041	-0-	-0- B	-0-	170	1	3871	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	147	-0-	-132 B	-0-	147	3			N	-0-					-0-
04	240	N	26	-0-	-214 B	-0-	26	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2287	-0-	-69 B	-3664	2287	3			N	-0-					-0-
02	2996	N	2872	-0-	-124 B	-3664	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3664																	
03	2542	N	1447	-0-	-1095 B	-0-	1447	3			N	-0-					-0-
04	2220	N	364	-0-	-1856 B	-0-	364	3			N	-0-					-0-
05	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-
06	1410	N	1161	-0-	-249 B	-0-	1161	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1216	-0-	-179 B	-0-	1216	3			N	-0-					-0-
02	1176	N	137	-0-	-1039 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
04	1170	N	846	-0-	-324 B	-0-	846	3			N	-0-					-0-
05	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
*06	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1596	N	1575	-0-	-21 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
04	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
05	1736	N	1232	-0-	-504 B	-0-	1232	3			N	-0-					-0-
06	1530	N	1077	-0-	-453 B	-0-	1077	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
02	1288	N	1012	-0-	-276 B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
04	1260	N	1057	-0-	-203 B	-0-	1057	3			N	-0-					-0-
05	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
06	1710	N	396	-0-	-1314 B	-0-	396	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	896	N	693	-0-	-203 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-
04	690	N	650	-0-	-40 B	-0-	650	3			N	-0-					-0-
05	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-
06	720	N	407	-0-	-313 B	-0-	407	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
02	812	N	799	-0-	-13 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
05	899	N	790	-0-	-109 B	-0-	790	3			N	-0-					-0-
06	810	N	640	-0-	-170 B	-0-	640	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
02	1428	N	111	-0-	-1317 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
04	1950	N	-0-	-0-	-1950 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	632	-0-	-50 B	-0-	632	3			N	-0-					-0-
04	750	N	595	-0-	-155 B	-0-	595	3			N	-0-					-0-
05	713	N	509	-0-	-204 B	-0-	509	3			N	-0-					-0-
06	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					-0-
05	713	N	159	-0-	-554 B	-0-	159	3			N	-0-					-0-
06	660	N	609	-0-	-51 B	-0-	609	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
02	1428	N	1294	-0-	-134 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1378	-0-	-17 B	-0-	1378	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	1426	N	1180	-0-	-246 B	-0-	1180	3			N	-0-					-0-
06	1320	N	946	-0-	-374 B	-0-	946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	256	-0-	-302 B	-0-	256	3			N	-0-					-0-
02	616	N	299	-0-	-317 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*06	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

01	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2082	-0-	-367 B	-0-	2082	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	2015	N	692	-0-	-1323 B	-0-	692	3			N	-0-					-0-
06	2010	N	1048	-0-	-962 B	-0-	1048	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

01	2046	N	1739	-0-	-307 B	-0-	1739	3			N	-0-					-0-
02	2128	N	2015	-0-	-113 B	-0-	2015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
04	1680	N	1426	-0-	-254 B	-0-	1426	3			N	-0-					-0-
05	2232	N	2060	-0-	-172 B	-0-	2060	3			N	-0-					-0-
*06	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	124	-0-	-465 B	-0-	124	3			N	-0-					-0-
04	450	N	122	-0-	-328 B	-0-	122	3			N	-0-					-0-
05	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-
*06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5518	N	3146	-0-	-2372 B	-0-	146	1	3000	2	N	-0-					-0-
02	4676	N	3579	-0-	-1097 B	-0-	176	1	3403	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4074	-0-	-638 B	-0-	319	1	3755	2	N	-0-					-0-
04	4683	N	4683	-0-	-0- B	-0-	172	1	4511	2	N	-0-					-0-
05	4626	N	4626	-0-	-0- B	-0-	182	1	4444	2	N	-0-					-0-
*06	4522	N	4522	-0-	-0- B	-0-	190	1	4332	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1568	N	1480	-0-	-88 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1513	-0-	-99 B	-0-	1513	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
05	1643	N	1289	-0-	-354 B	-0-	1289	3			N	-0-					-0-
06	1470	N	1106	-0-	-364 B	-0-	1106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	784	N	729	-0-	-55 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	783	-0-	-23 B	-0-	783	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	806	N	677	-0-	-129 B	-0-	677	3			N	-0-					-0-
06	750	N	594	-0-	-156 B	-0-	594	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	686	-0-	-1329 B	-0-	686	3			N	-0-					-0-
02	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
04	660	N	21	-0-	-639 B	-0-	21	3			N	-0-					-0-
05	2077	N	1957	-0-	-120 B	-0-	1957	3			N	-0-					-0-
*06	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	143	-0-	-167 B	-0-	143	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	168	-0-	-80 B	-0-	168	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
05	279	N	124	-0-	-155 B	-0-	124	3			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
02	728	N	664	-0-	-64 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	594	-0-	-150 B	-0-	594	3			N	-0-					-0-
04	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
05	744	N	499	-0-	-245 B	-0-	499	3			N	-0-					-0-
06	570	N	416	-0-	-154 B	-0-	416	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	283	-0-	-430 B	-0-	283	3			N	-0-					-0-
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	930	N	417	-0-	-513 B	-0-	417	3			N	-0-					-0-
06	870	N	474	-0-	-396 B	-0-	474	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1753	N	1753	-0-	-0- B	-0-	120	1	1633	3	N	-0-					-0-
02	1820	N	-0-	-0-	-1820 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1065	-0-	-733 B	-0-	90	1	975	3	N	-0-					-0-
04	1710	N	1501	-0-	-209 B	-0-	64	1	1437	3	N	-0-					-0-
05	2214	N	2214	-0-	-0- B	-0-	91	1	2123	3	N	-0-					-0-
*06	1937	N	1937	-0-	-0- B	-0-	87	1	1850	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1643	N	1463	-0-	-180 B	-0-	210	1	1253	3	N	-0-			-0-
02	1519	N	1519	-0-	-0- B	-0-	202	1	1317	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1255	-0-	-605 B	-0-	198	1	1057	3	N	-0-			-0-
04	1410	N	707	-0-	-703 B	-0-	102	1	605	3	N	-0-			-0-
05	1674	N	1448	-0-	-226 B	-0-	200	1	1248	3	N	-0-			-0-
*06	1964	N	1964	-0-	-0- B	-0-	228	1	1736	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1364	N	689	-0-	-675 B	-0-	689	3			N	-0-			-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	757	-0-	-142 B	-0-	757	3			N	-0-			-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-			-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-			-0-
*06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

01	1205	N	1205	-0-	-0- B	-0-	173	1	1032	3	N	-0-			-0-
02	1198	N	1198	-0-	-0- B	-0-	159	1	1039	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1122	-0-	-118 B	-0-	177	1	945	3	N	-0-			-0-
04	1170	N	568	-0-	-602 B	-0-	82	1	486	3	N	-0-			-0-
05	1333	N	985	-0-	-348 B	-0-	136	1	849	3	N	-0-			-0-
*06	1202	N	1202	-0-	-0- B	-0-	140	1	1062	3	N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

01	992	N	684	-0-	-308 B	-0-	684	3			N	-0-			-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-			-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-			-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-			-0-
*06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-			-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

01	882	N	882	-0-	-0- B	-0-	882	3			N	-0-			-0-
02	1120	N	780	-0-	-340 B	-0-	780	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	837	-0-	-527 B	-0-	837	3			N	-0-			-0-
04	840	N	759	-0-	-81 B	-0-	759	3			N	-0-			-0-
05	868	N	760	-0-	-108 B	-0-	760	3			N	-0-			-0-
06	810	N	750	-0-	-60 B	-0-	750	3			N	-0-			-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	677	-0-	-532 B	-0-	677	2			N	-0-			-0-
02	1120	N	719	-0-	-401 B	-0-	719	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	789	-0-	-234 B	-0-	789	2			N	-0-			-0-
04	708	N	708	-0-	-0- B	-0-	708	2			N	-0-			-0-
05	806	N	787	-0-	-19 B	-0-	787	2			N	-0-			-0-
*06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2627	-0-	-659 B	-0-	180	1	2447	3	N	-0-					-0-
02	3612	N	22	-0-	-3590 B	-0-	17	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	2193	-0-	-1434 B	-0-	185	1	2008	3	N	-0-					-0-
04	2885	N	2885	-0-	-0- B	-0-	122	1	2763	3	N	-0-					-0-
05	4587	N	4587	-0-	-0- B	-0-	188	1	4399	3	N	-0-					-0-
*06	3836	N	3836	-0-	-0- B	-0-	173	1	3663	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2371	-0-	-853 B	-0-	2371	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-
05	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
*06	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	1753	-0-	-1409 B	-3302	120	1	1633	3	N	-0-					-0-
02	2856	#	-0-	-0-	-2856 B	-6158					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6158																	
03	3162	#	1655	-0-	-1507 B	-7665	140	1	1515	3	N	-0-					-0-
04	1710	N	2091	-0-	381 B	-7284	89	1	2002	3	N	-0-					-0-
05	0	N	3153	-0-	3153 B	-4131	129	1	3024	3	N	-0-					-0-
06	1590	N	2686	-0-	1096 B	-3035	121	1	2565	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	2749	-0-	-754 B	-0-	2749	3			N	-0-					-0-
02	3248	N	2834	-0-	-414 B	-0-	2834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2071	-0-	-1060 B	-0-	2071	3			N	-0-					-0-
04	2670	N	1377	-0-	-1293 B	-0-	1377	3			N	-0-					-0-
05	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
*06	3302	N	3302	-0-	-0- B	-0-	3302	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	303	-0-	-100 B	-0-	303	3			N	-0-					-0-
04	360	N	229	-0-	-131 B	-0-	229	3			N	-0-					-0-
05	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
*06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					-0-
04	1020	N	449	-0-	-571 B	-0-	449	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
*06	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
02	2660	N	2530	-0-	-130 B	-0-	2530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1662	-0-	-1624 B	-0-	1662	3			N	-0-					-0-
04	2220	N	385	-0-	-1835 B	-0-	385	3			N	-0-					-0-
05	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
06	1620	N	1270	-0-	-350 B	-0-	1270	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1565	-0-	-295 B	-0-	644	1	921	3	N	-0-					-0-
02	2212	N	1978	-0-	-234 B	-0-	644	1	1334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	690	1	1729	3	N	-0-					-0-
04	1500	N	1419	-0-	-81 B	-0-	460	1	959	3	N	-0-					-0-
05	2367	N	2367	-0-	-0- B	-0-	713	1	1654	3	N	-0-					-0-
06	2340	N	2329	-0-	-11 B	-0-	690	1	1639	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	124	N	3	-0-	-121 B	-0-	3	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	868	N	774	-0-	-94 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
04	870	N	805	-0-	-65 B	-0-	805	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1290	N	271	-0-	-1019 B	-0-	271	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1685	-0-	-206 B	-0-	78	1	1607	2	N	-0-					-0-
02	1708	N	1296	-0-	-412 B	-0-	64	1	1232	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	596	-0-	-1202 B	-0-	47	1	549	2	N	-0-					-0-
04	2240	N	2240	-0-	-0- B	-0-	82	1	2158	2	N	-0-					-0-
05	1971	N	1971	-0-	-0- B	-0-	78	1	1893	2	N	-0-					-0-
*06	1712	N	1712	-0-	-0- B	-0-	72	1	1640	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2331	-0-	-707 B	-0-	108	1	2223	2	N	-0-					-0-
02	2772	N	2382	-0-	-390 B	-0-	117	1	2265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2843	-0-	-226 B	-0-	222	1	2621	2	N	-0-					-0-
04	2938	N	2938	-0-	-0- B	-0-	108	1	2830	2	N	-0-					-0-
05	3080	N	3080	-0-	-0- B	-0-	121	1	2959	2	N	-0-					-0-
06	2760	N	2558	-0-	-202 B	-0-	107	1	2451	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2374	-0-	-633 B	-0-	2374	2			N	-0-					-0-
02	2604	N	2208	-0-	-396 B	-0-	2208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	114	-0-	-2893 B	-0-	114	2			N	-0-					-0-
04	2310	N	233	-0-	-2077 B	-0-	233	2			N	-0-					-0-
05	2449	N	282	-0-	-2167 B	-0-	282	2			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1116	N	628	-0-	-488 B	-0-	628	2			N	-0-					-0-
02	896	N	834	-0-	-62 B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1077	-0-	-101 B	-0-	1077	2			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
05	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
06	1050	N	981	-0-	-69 B	-0-	981	2			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

01	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
02	1540	N	1318	-0-	-222 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	419	-0-	-976 B	-0-	419	3			N	-0-					-0-
04	1200	N	1092	-0-	-108 B	-0-	1092	3			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
*06	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

01	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
02	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1329	-0-	-252 B	-0-	1329	3			N	-0-					-0-
04	1290	N	1165	-0-	-125 B	-0-	1165	3			N	-0-					-0-
05	1984	N	1131	-0-	-853 B	-0-	1131	3			N	-0-					-0-
06	1290	N	740	-0-	-550 B	-0-	740	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	71	-0-	-766 B	-0-	71	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	454	-0-	-166 B	-0-	454	3			N	-0-					-0-
02	1372	N	1298	-0-	-74 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
05	1426	N	607	-0-	-819 B	-0-	607	3			N	-0-					-0-
06	1230	N	869	-0-	-361 B	-0-	869	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
04	450	N	250	-0-	-200 B	-0-	250	3			N	-0-					-0-
05	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
*06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
02	2380	N	2147	-0-	-233 B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2005	-0-	-258 B	-0-	2005	3			N	-0-					-0-
04	1920	N	1863	-0-	-57 B	-0-	1863	3			N	-0-					-0-
05	2387	N	1727	-0-	-660 B	-0-	1727	3			N	-0-					-0-
06	1950	N	1625	-0-	-325 B	-0-	1625	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	N	3837	-0-	-4037 B	-0-	3837	2			N	-0-					-0-
02	6636	N	5098	-0-	-1538 B	-0-	5098	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6820	N	5662	-0-	-1158 B	-0-	5662	2			N	-0-					-0-
04	4003	N	4003	-0-	-0- B	-0-	4003	2			N	-0-					-0-
05	6398	N	6398	-0-	-0- B	-0-	6398	2			N	-0-					-0-
*06	6029	N	6029	-0-	-0- B	-0-	6029	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
02	2632	N	710	-0-	-1922 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
06	2490	N	1818	-0-	-672 B	-0-	1818	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2330	-0-	-553 B	-0-	2330	2			N	-0-					-0-
02	2518	N	2518	-0-	-0- B	-0-	2518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2884	N	2884	-0-	-0- B	-0-	2884	2			N	-0-					-0-
04	2764	N	2764	-0-	-0- B	-0-	2764	2			N	-0-					-0-
05	2814	N	2814	-0-	-0- B	-0-	2814	2			N	-0-					-0-
06	2790	N	2478	-0-	-312 B	-0-	2478	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
02	1848	N	1703	-0-	-145	B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1858	-0-	-2	B	-0-	1858	3			N	-0-					-0-
04	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
05	1891	N	1293	-0-	-598	B	-0-	1293	3			N	-0-					-0-
06	1800	N	1199	-0-	-601	B	-0-	1199	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1567	-0-	-448	B	-0-	107	1	1460	3	N	-0-					-0-
02	2184	N	-0-	-0-	-2184	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1357	-0-	-906	B	-0-	115	1	1242	3	N	-0-					-0-
04	1773	N	1773	-0-	-0-	B	-0-	75	1	1698	3	N	-0-					-0-
05	2679	N	2679	-0-	-0-	B	-0-	110	1	2569	3	N	-0-					-0-
*06	2282	N	2282	-0-	-0-	B	-0-	103	1	2179	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1090	-0-	-305	B	-0-	1090	2			N	-0-					-0-
02	1260	N	1020	-0-	-240	B	-0-	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
04	1050	N	770	-0-	-280	B	-0-	770	2			N	-0-					-0-
05	1116	N	689	-0-	-427	B	-0-	689	2			N	-0-					-0-
06	1380	N	1088	-0-	-292	B	-0-	1088	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	2004	-0-	-1375	B	-0-	2004	2			N	-0-					-0-
02	2996	N	2589	-0-	-407	B	-0-	2589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3221	N	3221	-0-	-0-	B	-0-	3221	2			N	-0-					-0-
04	2376	N	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-
05	2852	N	2294	-0-	-558	B	-0-	2294	2			N	-0-					-0-
06	3120	N	2492	-0-	-628	B	-0-	2492	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
02	644	N	465	-0-	-179	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	388	-0-	-139	B	-0-	388	3			N	-0-					-0-
04	600	N	65	-0-	-535	B	-0-	65	3			N	-0-					-0-
05	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
*06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
02	1064	N	1002	-0-	-62 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1061	-0-	-24 B	-0-	1061	3			N	-0-					-0-
04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
05	1116	N	881	-0-	-235 B	-0-	881	3			N	-0-					-0-
06	1020	N	686	-0-	-334 B	-0-	686	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1409	-0-	-389 B	-0-	1409	3			N	-0-					-0-
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1488	N	1338	-0-	-150 B	-0-	1338	3			N	-0-					-0-
06	1500	N	1165	-0-	-335 B	-0-	1165	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
02	1988	N	1760	-0-	-228 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-
04	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
05	1953	N	1588	-0-	-365 B	-0-	1588	3			N	-0-					-0-
06	1830	N	1298	-0-	-532 B	-0-	1298	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	289	-0-	-238 B	-0-	289	3			N	-0-					-0-
04	450	N	97	-0-	-353 B	-0-	97	3			N	-0-					-0-
05	465	N	265	-0-	-200 B	-0-	265	3			N	-0-					-0-
*06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1771	-0-	-461 B	-0-	1771	3			N	-0-					-0-
02	1988	N	653	-0-	-1335 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
04	1710	N	1657	-0-	-53 B	-0-	1657	3			N	-0-					-0-
05	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
*06	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
02	700	N	515	-0-	-185 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*06	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2976	N	2643	-0-	-333	B	-0-	290	1	2353	3	N	-0-			-0-
02	2660	N	2002	-0-	-658	B	-0-	220	1	1782	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2728	N	2576	-0-	-152	B	-0-	270	1	2306	3	N	-0-			-0-
04	2550	N	1829	-0-	-721	B	-0-	200	1	1629	3	N	-0-			-0-
05	2232	N	2175	-0-	-57	B	-0-	280	1	1895	3	N	-0-			-0-
*06	2705	N	2705	-0-	-0-	B	-0-	300	1	2405	3	N	-0-			-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1156	-0-	-146	B	-0-	1156	3			N	-0-			-0-
02	1176	N	1015	-0-	-161	B	-0-	1015	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-			-0-
04	1110	N	802	-0-	-308	B	-0-	802	3			N	-0-			-0-
05	1116	N	1030	-0-	-86	B	-0-	1030	3			N	-0-			-0-
06	1200	N	813	-0-	-387	B	-0-	813	3			N	-0-			-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

01	1333	N	1090	-0-	-243	B	-0-	157	1	933	3	N	-0-			-0-
02	1078	N	1078	-0-	-0-	B	-0-	143	1	935	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1302	N	1054	-0-	-248	B	-0-	166	1	888	3	N	-0-			-0-
04	1050	N	841	-0-	-209	B	-0-	122	1	719	3	N	-0-			-0-
05	1600	N	1600	-0-	-0-	B	-0-	221	1	1379	3	N	-0-			-0-
*06	1481	N	1481	-0-	-0-	B	-0-	172	1	1309	3	N	-0-			-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

01	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-			-0-
02	756	N	731	-0-	-25	B	-0-	731	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1488	N	799	-0-	-689	B	-0-	799	3			N	-0-			-0-
04	1320	N	491	-0-	-829	B	-0-	491	3			N	-0-			-0-
05	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-			-0-
*06	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1063	-0-	-146	B	-0-	221	1	842	3	N	-0-			-0-
02	1288	N	1134	-0-	-154	B	-0-	220	1	914	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1426	N	1426	-0-	-0-	B	-0-	252	1	1174	3	N	-0-			-0-
04	1020	N	966	-0-	-54	B	-0-	182	1	784	3	N	-0-			-0-
05	1271	N	1031	-0-	-240	B	-0-	175	1	856	3	N	-0-			-0-
*06	1522	N	1522	-0-	-0-	B	-0-	245	1	1277	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	173	-0-	-1129	B	-0-	50	1	123	3	N	-0-			-0-
02	1904	N	1688	-0-	-216	B	-0-	280	1	1408	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1594	N	1594	-0-	-0-	B	-0-	310	1	1284	3	N	-0-			-0-
04	1017	N	1017	-0-	-0-	B	-0-	210	1	807	3	N	-0-			-0-
05	1860	N	1508	-0-	-352	B	-0-	310	1	1198	3	N	-0-			-0-
*06	2160	N	2160	-0-	-0-	B	-0-	300	1	1860	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
04	270	N	119	-0-	-151 B	-0-	119	3			N	-0-					-0-
05	558	N	170	-0-	-388 B	-0-	170	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	635	-0-	-419 B	-0-	635	3			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
05	1178	N	842	-0-	-336 B	-0-	842	3			N	-0-					-0-
06	660	N	94	-0-	-566 B	-0-	94	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	196	N	102	-0-	-94 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
04	150	N	34	-0-	-116 B	-0-	34	3			N	-0-					-0-
05	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1528	-0-	-177 B	-0-	345	1	1183	3	N	-0-					-0-
02	1508	N	1508	-0-	-0- B	-0-	390	1	1118	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1072	-0-	-509 B	-0-	285	1	787	3	N	-0-					-0-
04	1470	N	593	-0-	-877 B	-0-	375	1	218	3	N	-0-					-0-
05	1674	N	1477	-0-	-197 B	-0-	450	1	1027	3	N	-0-					-0-
*06	1868	N	1868	-0-	-0- B	-0-	450	1	1418	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
02	420	N	263	-0-	-157 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	198	-0-	-205 B	-0-	198	3			N	-0-					-0-
04	360	N	208	-0-	-152 B	-0-	208	3			N	-0-					-0-
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
04	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-					-0-
05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
06	1380	N	279	-0-	-1101 B	-0-	279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2673	-0-	-613 B	-0-	2673	2			N	-0-					-0-
02	2853	N	2853	-0-	-0- B	-0-	2853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	3151	2			N	-0-					-0-
04	3037	N	3037	-0-	-0- B	-0-	3037	2			N	-0-					-0-
05	3162	N	3106	-0-	-56 B	-0-	3106	2			N	-0-					-0-
06	3060	N	2794	-0-	-266 B	-0-	2794	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
02	1204	N	714	-0-	-490 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	870	-0-	-246 B	-0-	870	3			N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	806	N	664	-0-	-142 B	-0-	664	3			N	-0-					-0-
06	840	N	359	-0-	-481 B	-0-	359	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	792	-0-	-1006 B	-0-	792	2			N	-0-					-0-
02	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2505	N	2505	-0-	-0- B	-0-	2505	2			N	-0-					-0-
04	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					-0-
05	2604	N	2091	-0-	-513 B	-0-	2091	2			N	-0-					-0-
06	2430	N	1518	-0-	-912 B	-0-	1518	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	2204	-0-	-1206 B	-0-	2204	2			N	-0-					-0-
02	2968	N	2672	-0-	-296 B	-0-	2672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3366	N	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-
04	3310	N	3310	-0-	-0- B	-0-	3310	2			N	-0-					-0-
05	2945	N	2866	-0-	-79 B	-0-	2866	2			N	-0-					-0-
06	3270	N	3097	-0-	-173 B	-0-	3097	2			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	1008	N	884	-0-	-124 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
04	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-
05	992	N	540	-0-	-452 B	-0-	540	3			N	-0-					-0-
06	900	N	512	-0-	-388 B	-0-	512	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1461	-0-	-461 B	-0-	1461	3			N	-0-					-0-
02	1708	N	548	-0-	-1160 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
05	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
*06	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	360	1	54	3	N	-0-					-0-
02	280	N	90	-0-	-190 B	-0-	90	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	371	-0-	-218 B	-0-	306	1	65	3	N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	288	1	104	3	N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	288	1	40	3	N	-0-					-0-
06	360	N	88	-0-	-272 B	-0-	72	1	16	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1705	N	1695	-0-	-10 B	-0-	1695	3			N	-0-					-0-
02	1708	N	1702	-0-	-6 B	-0-	1702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1789	-0-	-71 B	-0-	1789	3			N	-0-					-0-
04	2982	N	2982	-0-	-0- B	-0-	2982	3			N	-0-					-0-
05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
06	1740	N	1416	-0-	-324 B	-0-	1416	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

01	1023	N	279	-0-	-744 B	-0-	279	2			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	1457	N	1281	-0-	-176 B	-0-	1281	2			N	-0-					-0-
06	1620	N	674	-0-	-946 B	-0-	674	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

01	1674	N	1631	-0-	-43 B	-0-	270	1	1361	3	N	-0-					-0-
02	1344	N	1070	-0-	-274 B	-0-	240	1	830	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	290	1	1201	3	N	-0-					-0-
04	1590	N	995	-0-	-595 B	-0-	200	1	795	3	N	-0-					-0-
05	1517	N	1517	-0-	-0- B	-0-	210	1	1307	3	N	-0-					-0-
*06	1783	N	1783	-0-	-0- B	-0-	300	1	1483	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	727	-0-	-699 B	-0-	155	1	572	3	N	-0-					-0-
02	980	N	575	-0-	-405 B	-0-	123	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	918	-0-	-136 B	-0-	155	1	763	3	N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	181	1	629	3	N	-0-					-0-
05	1398	N	1398	-0-	-0- B	-0-	204	1	1194	3	N	-0-					-0-
*06	1394	N	1394	-0-	-0- B	-0-	217	1	1177	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
06	1290	N	690	-0-	-600 B	-0-	690	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	1260	N	1139	-0-	-121 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1101	-0-	-108 B	-0-	1101	3			N	-0-					-0-
04	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
05	1271	N	963	-0-	-308 B	-0-	963	3			N	-0-					-0-
06	1080	N	877	-0-	-203 B	-0-	877	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	238	-0-	-196 B	-0-	238	3			N	-0-					-0-
04	450	N	17	-0-	-433 B	-0-	17	3			N	-0-					-0-
05	403	N	142	-0-	-261 B	-0-	142	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	504	N	467	-0-	-37 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
05	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

01	2002	N	2002	-0-	-0- B	-0-	465	1	1537	3	N	-0-					-0-
02	1792	N	1785	-0-	-7 B	-0-	420	1	1365	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1818	-0-	-135 B	-0-	465	1	1353	3	N	-0-					-0-
04	1950	N	1727	-0-	-223 B	-0-	450	1	1277	3	N	-0-					-0-
05	1984	N	1880	-0-	-104 B	-0-	465	1	1415	3	N	-0-					-0-
06	1770	N	1223	-0-	-547 B	-0-	420	1	803	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	2100	N	1970	-0-	-130 B	-0-	1970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1935	-0-	-142 B	-0-	1935	3			N	-0-					-0-
04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
05	2170	N	1547	-0-	-623 B	-0-	1547	3			N	-0-					-0-
06	1860	N	1280	-0-	-580 B	-0-	1280	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1333	N	1130	-0-	-203 B	-0-	1130	3			N	-0-					-0-
06	1320	N	696	-0-	-624 B	-0-	696	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1208	-0-	-590 B	-0-	1208	3			N	-0-					-0-
02	1512	N	1320	-0-	-192 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
04	1170	N	54	-0-	-1116 B	-0-	54	3			N	-0-					-0-
05	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
06	1980	N	1879	-0-	-101 B	-0-	1879	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1476	-0-	-322 B	-0-	101	1	1375	3	N	-0-					-0-
02	1792	N	1132	-0-	-660 B	-0-	889	1	243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1538	-0-	-353 B	-0-	130	1	1408	3	N	-0-					-0-
04	1440	N	1419	-0-	-21 B	-0-	60	1	1359	3	N	-0-					-0-
05	2234	N	2234	-0-	-0- B	-0-	91	1	2143	3	N	-0-					-0-
*06	1952	N	1952	-0-	-0- B	-0-	88	1	1864	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1424	-0-	-219 B	-0-	1424	2			N	-0-					-0-
02	1540	N	1234	-0-	-306 B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	109	-0-	-1472 B	-0-	109	2			N	-0-					-0-
04	1380	N	98	-0-	-1282 B	-0-	98	2			N	-0-					-0-
05	1364	N	272	-0-	-1092 B	-0-	272	2			N	-0-					-0-
*06	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2288	-0-	-905 B	-0-	2288	2			N	-0-					-0-
02	2731	N	2731	-0-	-0- B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3368	N	3368	-0-	-0- B	-0-	3368	2			N	-0-					-0-
04	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-
05	3038	N	2305	-0-	-733 B	-0-	2305	2			N	-0-					-0-
06	3270	N	2419	-0-	-851 B	-0-	2419	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	N	2870	-0-	-1687 B	-0-	2870	2			N	-0-					-0-
02	3696	N	3421	-0-	-275 B	-0-	3421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-
04	4369	N	4369	-0-	-0- B	-0-	4369	2			N	-0-					-0-
05	3882	N	3882	-0-	-0- B	-0-	3882	2			N	-0-					-0-
06	4200	N	4008	-0-	-192 B	-0-	4008	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1268	-0-	-530 B	-0-	1268	2			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	2			N	-0-					-0-
04	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
05	1767	N	1656	-0-	-111 B	-0-	1656	2			N	-0-					-0-
06	1950	N	1826	-0-	-124 B	-0-	1826	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	87	-0-	-533 B	-0-	87	3			N	-0-					-0-
04	480	N	187	-0-	-293 B	-0-	187	3			N	-0-					-0-
05	341	N	170	-0-	-171 B	-0-	170	3			N	-0-					-0-
*06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1715	-0-	-145 B	-0-	290	1	1425	3	N	-0-					-0-
02	1680	N	1454	-0-	-226 B	-0-	220	1	1234	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1760	-0-	-131 B	-0-	310	1	1450	3	N	-0-					-0-
04	1650	N	1092	-0-	-558 B	-0-	190	1	902	3	N	-0-					-0-
05	1612	N	1036	-0-	-576 B	-0-	190	1	846	3	N	-0-					-0-
*06	1936	N	1936	-0-	-0- B	-0-	290	1	1646	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2176	-0-	-583 B	-0-	450	1	1726	3	N	-0-					-0-
02	2492	N	1626	-0-	-866 B	-0-	396	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1466	-0-	-1107 B	-0-	378	1	1088	3	N	-0-					-0-
04	2100	N	1554	-0-	-546 B	-0-	270	1	1284	3	N	-0-					-0-
05	2481	N	2481	-0-	-0- B	-0-	378	1	2103	3	N	-0-					-0-
06	1410	N	802	-0-	-608 B	-0-	432	1	370	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1374	-0-	-269 B	-0-	390	1	984	3	N	-0-					-0-
02	1624	N	1267	-0-	-357 B	-0-	420	1	847	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	791	-0-	-914 B	-0-	375	1	416	3	N	-0-					-0-
04	1320	N	1216	-0-	-104 B	-0-	300	1	916	3	N	-0-					-0-
05	1395	N	1180	-0-	-215 B	-0-	225	1	955	3	N	-0-					-0-
*06	2210	N	2210	-0-	-0- B	-0-	420	1	1790	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2396	-0-	-518 B	-0-	2396	2			N	-0-					-0-
02	2604	N	2329	-0-	-275 B	-0-	2329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2825	-0-	-27 B	-0-	2825	2			N	-0-					-0-
04	2677	N	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-
05	2647	N	2647	-0-	-0- B	-0-	2647	2			N	-0-					-0-
06	2730	N	2729	-0-	-1 B	-0-	2729	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	682	N	578	-0-	-104 B	-0-	578	3			N	-0-					-0-
06	630	N	572	-0-	-58 B	-0-	572	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	908	-0-	-301 B	-0-	62	1	846	3	N	-0-					-0-
02	1456	N	-0-	-0-	-1456 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	613	-0-	-813 B	-0-	52	1	561	3	N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	47	1	1062	3	N	-0-					-0-
05	1576	N	1576	-0-	-0- B	-0-	65	1	1511	3	N	-0-					-0-
*06	1517	N	1517	-0-	-0- B	-0-	68	1	1449	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1426	-0-	-558 B	-0-	504	1	922	3	N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	468	1	1074	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1933	-0-	-113 B	-0-	414	1	1519	3	N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	540	1	909	3	N	-0-					-0-
05	2000	N	2000	-0-	-0- B	-0-	558	1	1442	3	N	-0-					-0-
*06	1862	N	1862	-0-	-0- B	-0-	540	1	1322	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	449	-0-	-543 B	-0-	170	1	279	3	N	-0-			-0-
02	924	N	505	-0-	-419 B	-0-	280	1	225	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	586	-0-	-561 B	-0-	280	1	306	3	N	-0-			-0-
04	420	N	300	-0-	-120 B	-0-	170	1	130	3	N	-0-			-0-
05	611	N	611	-0-	-0- B	-0-	310	1	301	3	N	-0-			-0-
06	570	N	125	-0-	-445 B	-0-	90	1	35	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	666	-0-	-636 B	-0-	120	1	546	3	N	-0-			-0-
02	1036	N	955	-0-	-81 B	-0-	330	1	625	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1326	-0-	-38 B	-0-	375	1	951	3	N	-0-			-0-
04	1127	N	1127	-0-	-0- B	-0-	450	1	677	3	N	-0-			-0-
05	1243	N	1243	-0-	-0- B	-0-	345	1	898	3	N	-0-			-0-
06	1290	N	1290	-0-	-0- B	-0-	450	1	840	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
02	140	N	124	-0-	-16 B	-0-	124	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	90	-0-	-96 B	-0-	90	3			N	-0-			-0-
04	150	N	11	-0-	-139 B	-0-	11	3			N	-0-			-0-
05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-			-0-
*06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1550	N	796	-0-	-754 B	-0-	270	1	526	3	N	-0-			-0-
02	1372	N	1326	-0-	-46 B	-0-	468	1	858	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1546	N	1546	-0-	-0- B	-0-	540	1	1006	3	N	-0-			-0-
04	780	N	771	-0-	-9 B	-0-	306	1	465	3	N	-0-			-0-
05	1457	N	36	-0-	-1421 B	-0-	36	1			N	-0-			-0-
06	1500	N	1123	-0-	-377 B	-0-	396	1	727	3	N	-0-			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-			-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-			-0-
04	180	N	85	-0-	-95 B	-0-	85	3			N	-0-			-0-
05	372	N	108	-0-	-264 B	-0-	108	3			N	-0-			-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	146	-0-	-71 B	-0-	146	3			N	-0-			-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-			-0-
04	150	N	60	-0-	-90 B	-0-	60	3			N	-0-			-0-
05	372	N	110	-0-	-262 B	-0-	110	3			N	-0-			-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	490	-0-	-2331 B	-0-	490	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	134	-0-	-424 B	-0-	134	3			N	-0-					-0-
04	480	N	289	-0-	-191 B	-0-	289	3			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
*06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

01	4371	N	4032	-0-	-339 B	-0-	4032	3			N	-0-					-0-
02	4144	N	2272	-0-	-1872 B	-0-	2272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2789	-0-	-342 B	-0-	2789	3			N	-0-					-0-
04	3900	N	-0-	-0-	-3900 B	-0-					N	-0-					-0-
05	2511	N	568	-0-	-1943 B	-0-	568	3			N	-0-					-0-
06	2700	N	615	-0-	-2085 B	-0-	615	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	430	-0-	-624 B	-0-	430	3			N	-0-					-0-
04	1020	N	678	-0-	-342 B	-0-	678	3			N	-0-					-0-
05	1023	N	777	-0-	-246 B	-0-	777	3			N	-0-					-0-
*06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	100	-0-	-86 B	-0-	100	3			N	-0-					-0-
04	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
05	186	N	55	-0-	-131 B	-0-	55	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085	N	732	-0-	-353 B	-0-	732	3			N	-0-					-0-
02	1176	N	467	-0-	-709 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	691	-0-	-518 B	-0-	691	3			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
*06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	527	N	30	-0-	-497 B	-0-	30	3			N	-0-					-0-
06	270	N	142	-0-	-128 B	-0-	142	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1203	-0-	-657 B	-0-	1203	3			N	-0-					-0-
02	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1422	-0-	-438 B	-0-	1422	3			N	-0-					-0-
04	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-
05	2046	N	1402	-0-	-644 B	-0-	1402	3			N	-0-					-0-
06	1380	N	1293	-0-	-87 B	-0-	1293	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
02	112	N	44	-0-	-68 B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1027	-0-	-337 B	-0-	48	1	979	2	N	-0-					-0-
02	1204	N	964	-0-	-240 B	-0-	48	1	916	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1296	-0-	-68 B	-0-	101	1	1195	2	N	-0-					-0-
04	1249	N	1249	-0-	-0- B	-0-	46	1	1203	2	N	-0-					-0-
05	1457	N	1457	-0-	-0- B	-0-	57	1	1400	2	N	-0-					-0-
06	1260	N	1233	-0-	-27 B	-0-	52	1	1181	2	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	862	-0-	-378 B	-0-	862	3			N	-0-					-0-
04	1110	N	407	-0-	-703 B	-0-	407	3			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*06	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	845	-0-	-364 B	-0-	845	3			N	-0-					-0-
04	1140	N	440	-0-	-700 B	-0-	440	3			N	-0-					-0-
05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*06	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	450	-0-	-728 B	-0-	450	3			N	-0-					-0-
02	700	N	268	-0-	-432 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*06	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
02	896	N	858	-0-	-38 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	925	-0-	-377 B	-0-	925	3			N	-0-					-0-
04	1260	N	534	-0-	-726 B	-0-	534	3			N	-0-					-0-
05	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*06	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1020	-0-	-251 B	-0-	1020	2			N	-0-					-0-
02	1092	N	980	-0-	-112 B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
04	990	N	65	-0-	-925 B	-0-	65	2			N	-0-					-0-
05	1085	N	996	-0-	-89 B	-0-	996	2			N	-0-					-0-
06	1200	N	775	-0-	-425 B	-0-	775	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	225	-0-	-3557 B	-0-	225	2			N	-0-					-0-
02	3416	N	2684	-0-	-732 B	-0-	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3677	N	3677	-0-	-0- B	-0-	3677	2			N	-0-					-0-
04	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
05	2976	N	1565	-0-	-1411 B	-0-	1565	2			N	-0-					-0-
06	3570	N	2017	-0-	-1553 B	-0-	2017	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	1632	-0-	-1344 B	-0-	1632	2			N	-0-					-0-
02	2609	N	2609	-0-	-0- B	-0-	2609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	636	-0-	-2309 B	-0-	636	2			N	-0-					-0-
04	3255	N	3255	-0-	-0- B	-0-	3255	2			N	-0-					-0-
05	2883	N	2599	-0-	-284 B	-0-	2599	2			N	-0-					-0-
*06	2869	N	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	108	-0-	-2930 B	-0-	108	1			N	-0-					-0-
02	2632	N	1728	-0-	-904 B	-0-	360	1	1368	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2401	-0-	-265 B	-0-	396	1	2005	2	N	-0-					-0-
04	2308	N	2308	-0-	-0- B	-0-	486	1	1822	2	N	-0-					-0-
05	2407	N	2407	-0-	-0- B	-0-	504	1	1903	2	N	-0-					-0-
*06	2580	N	2580	-0-	-0- B	-0-	486	1	2094	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3503	N	1531	-0-	-1972 B	-0-	1531	2			N	-0-			-0-
02	3220	N	2748	-0-	-472 B	-0-	2748	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3441	N	3142	-0-	-299 B	-0-	3142	2			N	-0-			-0-
04	1470	N	1430	-0-	-40 B	-0-	1430	2			N	-0-			-0-
05	3038	N	1880	-0-	-1158 B	-0-	1880	2			N	-0-			-0-
06	3030	N	2653	-0-	-377 B	-0-	2653	2			N	-0-			-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1767	N	1539	-0-	-228 B	-0-	1539	2			N	-0-			-0-
02	1484	N	1292	-0-	-192 B	-0-	1292	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1607	-0-	-5 B	-0-	1607	2			N	-0-			-0-
04	1500	N	1482	-0-	-18 B	-0-	1482	2			N	-0-			-0-
05	1426	N	20	-0-	-1406 B	-0-	20	2			N	-0-			-0-
06	1560	N	1443	-0-	-117 B	-0-	1443	2			N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	930	N	319	-0-	-611 B	-0-	180	1	139	3	N	-0-			-0-
02	784	N	270	-0-	-514 B	-0-	162	1	108	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	273	-0-	-688 B	-0-	180	1	93	3	N	-0-			-0-
04	757	N	757	-0-	-0- B	-0-	540	1	217	3	N	-0-			-0-
05	1003	N	1003	-0-	-0- B	-0-	486	1	517	3	N	-0-			-0-
*06	717	N	717	-0-	-0- B	-0-	288	1	429	3	N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

01	3813	#	2230	-0-	-1583 B	-6040	2230	3			N	-0-			-0-
02	3444	#	-0-	-0-	-3444 B	-9484					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -9484															
03	3813	#	-0-	-0-	-3813 B	-13297					N	-0-			-0-
04	3630	#	-0-	-0-	-3630 B	-16927					N	-0-			-0-
05	0	N	2852	-0-	2852 B	-14075	2852	3			N	-0-			-0-
06	0	N	3336	-0-	3336 B	-10739	3336	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

01	403	N	16	-0-	-387 B	-0-	16	3			N	-0-			-0-
02	392	N	306	-0-	-86 B	-0-	306	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	67	-0-	-398 B	-0-	67	3			N	-0-			-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-			-0-
05	341	N	319	-0-	-22 B	-0-	319	3			N	-0-			-0-
*06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	154	-0-	-63 B	-0-	154	3			N	-0-					-0-
04	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-
05	403	N	24	-0-	-379 B	-0-	24	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
02	1708	N	549	-0-	-1159 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	86	-0-	-1557 B	-0-	86	3			N	-0-					-0-
04	1380	N	490	-0-	-890 B	-0-	490	3			N	-0-					-0-
05	620	N	149	-0-	-471 B	-0-	149	3			N	-0-					-0-
*06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	454	-0-	-135 B	-0-	454	3			N	-0-					-0-
02	644	N	506	-0-	-138 B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	210	-0-	-224 B	-0-	210	3			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
05	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
*06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1084	-0-	-621 B	-0-	396	1	688	3	N	-0-					-0-
02	1428	N	1181	-0-	-247 B	-0-	486	1	695	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1723	N	1723	-0-	-0- B	-0-	558	1	1165	3	N	-0-					-0-
04	1212	N	1212	-0-	-0- B	-0-	486	1	726	3	N	-0-					-0-
05	1302	N	608	-0-	-694 B	-0-	234	1	374	3	N	-0-					-0-
06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
02	1540	N	1101	-0-	-439 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1347	-0-	-141 B	-0-	1347	3			N	-0-					-0-
04	1560	N	99	-0-	-1461 B	-0-	99	3			N	-0-					-0-
05	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-
06	1290	N	895	-0-	-395 B	-0-	895	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
06	360	N	184	-0-	-176 B	-0-	184	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	#	685	-0-	-7282 B	-27528	363	1	322	3	N	-0-					-0-
02	7196	#	2155	-0-	-5041 B	-32569	660	1	1495	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -31977 CANCELLED UNDERAGE -> -592																	
03	3503	N	5725	-0-	2222 B	-29755	924	1	4801	3	N	-0-					-0-
04	660	N	33	-0-	-627 B	-29755	33	1			N	-0-					-0-
05	2387	N	3695	-0-	1308 B	-28447	363	1	3332	3	N	-0-					-0-
06	5550	N	3784	-0-	-1766 B	-28447	924	1	2860	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
02	1876	N	1690	-0-	-186 B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1788	-0-	-103 B	-0-	1788	3			N	-0-					-0-
04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
05	1860	N	1368	-0-	-492 B	-0-	1368	3			N	-0-					-0-
06	1740	N	1041	-0-	-699 B	-0-	1041	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
04	450	N	177	-0-	-273 B	-0-	177	3			N	-0-					-0-
05	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	487	-0-	-195 B	-0-	487	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	335	-0-	-719 B	-0-	335	3			N	-0-					-0-
04	480	N	24	-0-	-456 B	-0-	24	3			N	-0-					-0-
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
06	330	N	205	-0-	-125 B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	560	N	353	-0-	-207 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	403	N	221	-0-	-182 B	-0-	221	3			N	-0-					-0-
06	450	N	15	-0-	-435 B	-0-	15	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0- B	-0-	360	1	391	3	N	-0-					-0-
02	1148	N	1046	-0-	-102 B	-0-	414	1	632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1343	-0-	-21 B	-0-	522	1	821	3	N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	288	1	532	3	N	-0-					-0-
05	1147	N	1083	-0-	-64 B	-0-	360	1	723	3	N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	450	1	864	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1524	-0-	-181 B	-0-	1524	3			N	-0-					-0-
02	1540	N	1506	-0-	-34 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
05	1674	N	1051	-0-	-623 B	-0-	1051	3			N	-0-					-0-
06	1680	N	1364	-0-	-316 B	-0-	1364	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1197	-0-	-911 B	-0-	483	1	714	3	N	-0-					-0-
02	1596	N	1353	-0-	-243 B	-0-	552	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1915	N	1915	-0-	-0- B	-0-	667	1	1248	3	N	-0-					-0-
04	1170	N	456	-0-	-714 B	-0-	368	1	88	3	N	-0-					-0-
05	1488	N	931	-0-	-557 B	-0-	414	1	517	3	N	-0-					-0-
06	1860	N	210	-0-	-1650 B	-0-	138	1	72	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	185	-0-	-280 B	-0-	185	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*06	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1136	-0-	-724 B	-0-	1136	2			N	-0-					-0-
02	1680	N	996	-0-	-684 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1231	-0-	-381 B	-0-	1231	2			N	-0-					-0-
04	1110	N	1105	-0-	-5 B	-0-	1105	2			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
*06	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	66	-0-	-1608 B	-0-	66	2			N	-0-					-0-
02	644	N	316	-0-	-328 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
04	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
06	1920	N	1746	-0-	-174 B	-0-	1746	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	109	-0-	-263 B	-0-	109	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	983	-0-	-567 B	-0-	983	2			N	-0-					-0-
02	1540	N	802	-0-	-738 B	-0-	802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1014	-0-	-381 B	-0-	1014	2			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
*06	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-
02	1316	N	904	-0-	-412 B	-0-	904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	455	-0-	-289 B	-0-	455	2			N	-0-					-0-
04	990	N	54	-0-	-936 B	-0-	54	2			N	-0-					-0-
05	992	N	29	-0-	-963 B	-0-	29	2			N	-0-					-0-
06	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	86	-0-	-751 B	-0-	86	3			N	-0-					-0-
02	784	N	493	-0-	-291 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0- B	-0-	180	1	146	3	N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	345	1	573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	345	1	408	3	N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	195	1	198	3	N	-0-					-0-
05	1023	N	594	-0-	-429 B	-0-	330	1	264	3	N	-0-					-0-
06	720	N	479	-0-	-241 B	-0-	255	1	224	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	1886	-0-	-811 B	-0-	1886	2			N	-0-					-0-
02	2884	N	2515	-0-	-369 B	-0-	2515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2872	-0-	-228 B	-0-	2872	2			N	-0-					-0-
04	2940	N	2940	-0-	-0- B	-0-	2940	2			N	-0-					-0-
05	2790	N	2607	-0-	-183 B	-0-	2607	2			N	-0-					-0-
06	2790	N	2542	-0-	-248 B	-0-	2542	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	278	-0-	-249 B	-0-	278	3			N	-0-					-0-
04	480	N	103	-0-	-377 B	-0-	103	3			N	-0-					-0-
05	434	N	11	-0-	-423 B	-0-	11	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	N	3656	-0-	-3102 B	-0-	3656	2			N	-0-					-0-
02	5208	N	5183	-0-	-25 B	-0-	5183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6063	-0-	-199 B	-0-	6063	2			N	-0-					-0-
04	6169	N	6169	-0-	-0- B	-0-	6169	2			N	-0-					-0-
05	5735	N	3531	-0-	-2204 B	-0-	3531	2			N	-0-					-0-
06	5880	N	3337	-0-	-2543 B	-0-	3337	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	N	3404	-0-	-1773 B	-0-	3404	2			N	-0-					-0-
02	4522	N	4522	-0-	-0- B	-0-	4522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	2			N	-0-					-0-
04	4322	N	4322	-0-	-0- B	-0-	4322	2			N	-0-					-0-
05	5022	N	2509	-0-	-2513 B	-0-	2509	2			N	-0-					-0-
06	4920	N	2859	-0-	-2061 B	-0-	2859	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1647	-0-	-523 B	-0-	77	1	1570	2	N	-0-					-0-
02	1932	N	1364	-0-	-568 B	-0-	67	1	1297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	480	-0-	-1721 B	-0-	38	1	442	2	N	-0-					-0-
04	2271	N	2271	-0-	-0- B	-0-	83	1	2188	2	N	-0-					-0-
05	2131	N	2131	-0-	-0- B	-0-	84	1	2047	2	N	-0-					-0-
*06	1810	N	1810	-0-	-0- B	-0-	76	1	1734	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3154	N	3154	-0-	-0- B	-0-	345	1	2809	3	N	-0-					-0-
02	2866	N	2866	-0-	-0- B	-0-	420	1	2446	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4204	N	4204	-0-	-0- B	-0-	465	1	3739	3	N	-0-					-0-
04	3060	N	2889	-0-	-171 B	-0-	315	1	2574	3	N	-0-					-0-
05	3890	N	3890	-0-	-0- B	-0-	405	1	3485	3	N	-0-					-0-
*06	4166	N	4166	-0-	-0- B	-0-	450	1	3716	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	924	-0-	-192 B	-0-	924	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	622	-0-	-463 B	-0-	622	3			N	-0-					-0-
04	900	N	349	-0-	-551 B	-0-	349	3			N	-0-					-0-
05	961	N	431	-0-	-530 B	-0-	431	3			N	-0-					-0-
*06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1291	-0-	-662 B	-0-	1291	2			N	-0-					-0-
02	1764	N	1173	-0-	-591 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2			N	-0-					-0-
05	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
*06	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	154	-0-	-807 B	-0-	154	2			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
06	1020	N	837	-0-	-183 B	-0-	837	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	1936	-0-	-2807 B	-0-	362	1	1574	3	N	-0-					-0-
02	3669	N	3669	-0-	-0- B	-0-	388	1	3281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4799	-0-	-6 B	-0-	431	1	4368	3	N	-0-					-0-
04	2670	N	2670	-0-	-0- B	-0-	351	1	2319	3	N	-0-					-0-
05	6359	N	6359	-0-	-0- B	-0-	506	1	5853	3	N	-0-					-0-
*06	6612	N	6612	-0-	-0- B	-0-	514	1	6098	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	N	4118	-0-	-997 B	-0-	4118	3			N	-0-					-0-
02	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4651	N	4651	-0-	-0- B	-0-	4651	3			N	-0-					-0-
04	3990	N	3144	-0-	-846 B	-0-	3144	3			N	-0-					-0-
05	5115	N	4662	-0-	-453 B	-0-	4662	3			N	-0-					-0-
06	4500	N	3741	-0-	-759 B	-0-	3741	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	616	N	94	-0-	-522 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	510	N	1	-0-	-509 B	-0-	1	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2280	N	246	-0-	-2034 B	-0-	246	3			N	-0-					-0-
05	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
06	2760	N	2330	-0-	-430 B	-0-	2330	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2472	-0-	-380 B	-531	78	1	2239	3	Y	141	94	1			51
							155	9									
02	2296	N	2672	-0-	376 B	-155	68	1	2574	3	Y	27	64	1			14
							30	9									
03/01 BALANCING DATE STATUS -> -155																	
03	2784	N	2939	-0-	155 B	-0-	78	1	2861	3	Y	-0-	14	1			-0-
04	INC G-10		1836	-0-	1836 B	1836	1836	3			Y	-0-					-0-
05	INC G-10		1906	-0-	1906 B	3742	1906	3			Y	-0-					-0-
*06	6187	N	2445	-0-	-3742 B	-0-	2445	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	657	-0-	-769 B	-0-	123	1	534	3	N	-0-					-0-
02	1189	N	1189	-0-	-0- B	-0-	126	1	1063	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1448	-0-	-102 B	-0-	130	1	1318	3	N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	87	1	576	3	N	-0-					-0-
05	1585	N	1585	-0-	-0- B	-0-	126	1	1459	3	N	-0-					-0-
*06	1556	N	1556	-0-	-0- B	-0-	121	1	1435	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	N	3321	-0-	-771 B	-542	3210	3	111	9	Y	101	68	1			36
02	3752	N	3745	-0-	-7 B	-542	3715	3	30	9	Y	27	49	1			14
03/01 BALANCING DATE STATUS -> -542																	
03	4061	N	3957	-0-	-104 B	-542	3957	3			Y	-0-	14	1			-0-
04	INC G-10		2618	-0-	2618 B	2076	2618	3			Y	-0-					-0-
05	INC G-10		1829	-0-	1829 B	3905	1829	3			Y	-0-					-0-
*06	7345	N	3440	-0-	-3905 B	-0-	3440	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	205	-0-	-229 B	-0-	205	3			Y	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	211	1	454	3	Y	-0-					-0-
04	INC G-10		382	-0-	382 B	382	382	3			Y	-0-					-0-
05	INC G-10		83	-0-	83 B	465	83	3			Y	-0-					-0-
*06	565	N	100	-0-	-465 B	-0-	100	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	704	-0-	-1528 B	-0-	704	2			N	-0-					-0-
02	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
04	690	N	125	-0-	-565 B	-0-	125	2			N	-0-					-0-
05	1674	N	15	-0-	-1659 B	-0-	15	2			N	-0-					-0-
06	1260	N	274	-0-	-986 B	-0-	274	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
02	448	N	400	-0-	-48 B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	154	-0-	-435 B	-0-	154	3			N	-0-					-0-
04	510	N	32	-0-	-478 B	-0-	32	3			N	-0-					-0-
05	434	N	39	-0-	-395 B	-0-	39	3			N	-0-					-0-
06	150	N	7	-0-	-143 B	-0-	7	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

01	1023	N	721	-0-	-302 B	-0-	721	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
06	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/10/2015 - PLUGGED 02/10/15																	

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

01	961	N	638	-0-	-323 B	-0-	283	1	355	3	N	-0-					-0-
02	924	N	667	-0-	-257 B	-0-	388	1	279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1123	N	1123	-0-	-0- B	-0-	438	1	685	3	N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	423	1	469	3	N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	444	1	653	3	N	-0-					-0-
06	1080	N	872	-0-	-208 B	-0-	375	1	497	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

01	589	N	327	-0-	-262 B	-0-	327	2			N	-0-					-0-
02	476	N	446	-0-	-30 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
06	540	N	480	-0-	-60 B	-0-	480	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	485	-0-	-321 B	-0-	485	3			N	-0-					-0-
02	672	N	575	-0-	-97 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
04	480	N	24	-0-	-456 B	-0-	24	3			N	-0-					-0-
05	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
06	900	N	837	-0-	-63 B	-0-	837	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
04	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
05	2046	N	816	-0-	-1230 B	-0-	816	3			N	-0-					-0-
06	1920	N	1345	-0-	-575 B	-0-	1345	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	110	-0-	-386 B	-0-	110	3			N	-0-					-0-
04	240	N	42	-0-	-198 B	-0-	42	3			N	-0-					-0-
05	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	576	-0-	-261 B	-0-	576	3			N	-0-					-0-
02	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
*06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
06	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	362	-0-	-289 B	-0-	68	1	294	3	N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	61	1	517	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	61	1	615	3	N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	45	1	294	3	N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	58	1	670	3	N	-0-					-0-
*06	703	N	703	-0-	-0- B	-0-	55	1	648	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
02	728	N	708	-0-	-20	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
04	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
06	1110	N	435	-0-	-675	B	-0-	435	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1246	-0-	-1482	B	-0-	1246	3			N	-0-					-0-
02	2660	N	2129	-0-	-531	B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3321	N	3321	-0-	-0-	B	-0-	3321	3			N	-0-					-0-
04	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
05	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
06	3210	N	3055	-0-	-155	B	-0-	3055	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	2600	-0-	-1709	B	-0-	2600	3			N	-0-					-0-
02	4063	N	4063	-0-	-0-	B	-0-	4063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4929	N	3733	-0-	-1196	B	-0-	3733	3			N	-0-					-0-
04	6377	N	6377	-0-	-0-	B	-0-	6377	3			N	-0-					-0-
05	4495	N	3121	-0-	-1374	B	-0-	3121	3			N	-0-					-0-
06	3600	N	956	-0-	-2644	B	-0-	956	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1505	-0-	-789	B	-0-	1505	3			N	-0-					-0-
02	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3627	N	3001	-0-	-626	B	-0-	3001	3			N	-0-					-0-
04	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
05	3348	N	75	-0-	-3273	B	-0-	75	3			N	-0-					-0-
06	2910	N	1745	-0-	-1165	B	-0-	1745	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	407	-0-	-306	B	-0-	407	2			N	-0-					-0-
02	644	N	543	-0-	-101	B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
04	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
05	589	N	513	-0-	-76	B	-0-	513	2			N	-0-					-0-
06	720	N	575	-0-	-145	B	-0-	575	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	547	-0-	-507	B	-0-	547	2			N	-0-					-0-
02	952	N	815	-0-	-137	B	-0-	815	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
04	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
05	899	N	573	-0-	-326	B	-0-	573	2			N	-0-					-0-
06	1140	N	830	-0-	-310	B	-0-	830	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1459	-0-	-215	B	-0-	1459	3			N	-0-					-0-
02	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2837	N	2837	-0-	-0-	B	-0-	2837	3			N	-0-					-0-
04	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
05	3029	N	3029	-0-	-0-	B	-0-	3029	3			N	-0-					-0-
06	2760	N	2393	-0-	-367	B	-0-	2393	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	N	3061	-0-	-2612	B	-0-	3061	2			N	-0-					-0-
02	4844	N	3372	-0-	-1472	B	-0-	3372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	3680	-0-	-1466	B	-0-	3680	2			N	-0-					-0-
04	3153	N	3153	-0-	-0-	B	-0-	3153	2			N	-0-					-0-
05	3720	N	3278	-0-	-442	B	-0-	3278	2			N	-0-					-0-
*06	3584	N	3584	-0-	-0-	B	-0-	3584	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	607	-0-	-416	B	-0-	607	3			N	-0-					-0-
02	924	N	857	-0-	-67	B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	875	-0-	-117	B	-0-	875	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
05	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1223	-0-	-730	B	-0-	1223	3			N	-0-					-0-
02	1708	N	1592	-0-	-116	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
04	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
05	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
06	1800	N	1047	-0-	-753	B	-0-	1047	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	548	-0-	-444	B	-0-	548	3			N	-0-					-0-
02	1036	N	683	-0-	-353	B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	912	-0-	-669	B	-0-	912	3			N	-0-					-0-
04	540	N	90	-0-	-450	B	-0-	90	3			N	-0-					-0-
05	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
06	870	N	684	-0-	-186	B	-0-	684	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1318	-0-	-1193	B	-0-	280	1	1038	3	N	-0-					-0-
02	1624	N	1416	-0-	-208	B	-0-	303	1	1113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	325	1	1599	3	N	-0-					-0-
04	1641	N	1641	-0-	-0-	B	-0-	367	1	1274	3	N	-0-					-0-
05	2439	N	2439	-0-	-0-	B	-0-	356	1	2083	3	N	-0-					-0-
*06	2427	N	2427	-0-	-0-	B	-0-	378	1	2049	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1125	-0-	-332 B	-0-	1125	3			N	-0-					-0-
02	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
04	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
05	1581	N	572	-0-	-1009 B	-0-	572	3			N	-0-					-0-
*06	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
02	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1454	-0-	-3 B	-0-	1454	3			N	-0-					-0-
04	1530	N	922	-0-	-608 B	-0-	922	3			N	-0-					-0-
05	1550	N	1451	-0-	-99 B	-0-	1451	3			N	-0-					-0-
06	1410	N	1303	-0-	-107 B	-0-	1303	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1563	-0-	-793 B	-0-	1563	3			N	-0-					-0-
02	2548	N	1903	-0-	-645 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	992	-0-	-1488 B	-0-	992	3			N	-0-					-0-
04	1500	N	307	-0-	-1193 B	-0-	307	3			N	-0-					-0-
05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
*06	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
*06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2636	-0-	-309 B	-0-	2636	3			N	-0-					-0-
02	3304	N	3192	-0-	-112 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3171	-0-	-363 B	-0-	3171	3			N	-0-					-0-
04	2550	N	2225	-0-	-325 B	-0-	2225	3			N	-0-					-0-
05	3534	N	2279	-0-	-1255 B	-0-	2279	3			N	-0-					-0-
*06	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	632	-0-	-236 B	-0-	632	3			N	-0-					-0-
02	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
05	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1263	-0-	-70 B	-0-	1263	3			N	-0-					-0-
02	1400	N	1359	-0-	-41 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1424	-0-	-95 B	-0-	1424	3			N	-0-					-0-
04	1230	N	951	-0-	-279 B	-0-	951	3			N	-0-					-0-
05	1519	N	1179	-0-	-340 B	-0-	1179	3			N	-0-					-0-
*06	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1800	-0-	-308 B	-0-	792	1	1008	3	N	-0-					-0-
02	2268	N	2032	-0-	-236 B	-0-	825	1	1207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2325	-0-	-31 B	-0-	957	1	1368	3	N	-0-					-0-
04	1740	N	1616	-0-	-124 B	-0-	693	1	923	3	N	-0-					-0-
05	2502	N	2502	-0-	-0- B	-0-	1023	1	1479	3	N	-0-					-0-
06	2250	N	630	-0-	-1620 B	-0-	297	1	333	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	N	5498	-0-	-1384 B	-0-	450	1	5048	3	N	-0-					-0-
02	6216	N	5739	-0-	-477 B	-0-	390	1	5349	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7223	N	6943	-0-	-280 B	-0-	465	1	6478	3	N	-0-					-0-
04	5310	N	4260	-0-	-1050 B	-0-	435	1	3825	3	N	-0-					-0-
05	6355	N	6103	-0-	-252 B	-0-	465	1	5638	3	N	-0-					-0-
06	6720	N	5540	-0-	-1180 B	-0-	450	1	5090	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0- B	-0-	278	1	1029	3	N	-0-					-0-
02	1064	N	1016	-0-	-48 B	-0-	218	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1374	N	1374	-0-	-0- B	-0-	232	1	1142	3	N	-0-					-0-
04	1260	N	528	-0-	-732 B	-0-	118	1	410	3	N	-0-					-0-
05	1116	N	1050	-0-	-66 B	-0-	153	1	897	3	N	-0-					-0-
06	1320	N	613	-0-	-707 B	-0-	95	1	518	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	2734	-0-	-428 B	-428	2734	3			N	-0-					-0-
02	2996	#	1909	-0-	-1087 B	-1515	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1515																	
03	3317	#	1736	-0-	-1581 B	-3096	1736	3			N	-0-					-0-
04	3210	#	-0-	-0-	-3210 B	-6306					N	-0-					-0-
05	3317	#	1181	-0-	-2136 B	-8442	1181	3			N	-0-					-0-
06	3210	#	727	-0-	-2483 B	-10925	727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	#	2173	-0-	-2601 B	-4571	2173	2			N	-0-					-0-
02	4312	#	2689	-0-	-1623 B	-6194	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6194																	
03	4681	#	2650	-0-	-2031 B	-8225	2650	2			N	-0-					-0-
04	2100	N	2241	-0-	141 B	-8084	2241	2			N	-0-					-0-
05	2976	N	2401	-0-	-575 B	-8084	2401	2			N	-0-					-0-
06	2550	N	2621	-0-	71 B	-8013	2621	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1721	-0-	-604 B	-0-	1721	3			N	-0-					-0-
02	1988	N	1867	-0-	-121 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1570	-0-	-662 B	-0-	1570	3			N	-0-					-0-
04	1680	N	1035	-0-	-645 B	-0-	1035	3			N	-0-					-0-
05	2077	N	1646	-0-	-431 B	-0-	1646	3			N	-0-					-0-
06	1530	N	913	-0-	-617 B	-0-	913	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1691	-0-	-293 B	-0-	1691	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	1319	-0-	-1781 B	-0-	1319	3			N	-0-					-0-
04	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
05	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
06	1290	N	201	-0-	-1089 B	-0-	201	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	696	-0-	-482 B	-0-	32	1	664	2	N	-0-					-0-
02	1092	N	760	-0-	-332 B	-0-	37	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	939	-0-	-270 B	-0-	73	1	866	2	N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	35	1	928	2	N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	39	1	961	2	N	-0-					-0-
*06	1050	N	1050	-0-	-0- B	-0-	44	1	1006	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1387	-0-	-535 B	-0-	95	1	1292	3	N	-0-					-0-
02	2156	N	-0-	-0-	-2156 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1076	-0-	-1063 B	-0-	91	1	985	3	N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	68	1	1535	3	N	-0-					-0-
05	2440	N	2440	-0-	-0- B	-0-	100	1	2340	3	N	-0-					-0-
*06	2225	N	2225	-0-	-0- B	-0-	100	1	2125	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	821	-0-	-326 B	-0-	821	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	618	-0-	-1118 B	-0-	618	3			N	-0-					-0-
04	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	600	N	378	-0-	-222 B	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
04	1260	N	856	-0-	-404 B	-0-	856	3			N	-0-					-0-
05	1271	N	713	-0-	-558 B	-0-	713	3			N	-0-					-0-
06	1650	N	515	-0-	-1135 B	-0-	515	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY //CONT.// 199450
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

01	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
05	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

01	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
02	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
04	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
*06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

01	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
02	196	N	120	-0-	-76	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	2			N	-0-					-0-
04	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
05	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
06	180	N	150	-0-	-30	B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

01	0		1917	-0-	1917	B	10062	1917	2			N	-0-					-0-
02	0		2788	-0-	2788	B	12850	2788	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12850																		
03	10778		3189	-0-	-7589	B	5261	3189	2			N	-0-					-0-
04	3000	N	2982	-0-	-18	B	5243	2982	2			N	-0-					-0-
05	3100	N	3053	-0-	-47	B	5196	3053	2			N	-0-					-0-
*06	8086	R	2890	-0-	-5196	B	-0-	2890	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

01	0	N	1059	-0-	1059	B	4351	1059	2			N	-0-					-0-
02	0	N	959	-0-	959	B	5310	959	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5310																		
03	6360	N	1050	-0-	-5310	B	-0-	1050	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
05	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-
*06	1067	N	1067	-0-	-0-	B	-0-	1067	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1757	-0-	1757 B	6528	1757	3			N	-0-					-0-
02	0	N	1632	-0-	1632 B	8160	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8160																	
03	9802	R	1642	-0-	-8160 B	-0-	1642	3			N	-0-					-0-
04	1710	N	1633	-0-	-77 B	-0-	1633	3			N	-0-					-0-
05	1798	N	1122	-0-	-676 B	-0-	1122	3			N	-0-					-0-
06	1590	N	1409	-0-	-181 B	-0-	1409	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

01	0		2043	-0-	2043 B	8872	2043	3			N	-0-					-0-
02	0		1687	-0-	1687 B	10559	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10559																	
03	12657	R	2098	-0-	-10559 B	-0-	2098	3			N	-0-					-0-
04	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
05	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
06	2040	N	2004	-0-	-36 B	-0-	2004	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

01	0	N	2024	-0-	2024 B	8267	2024	3			N	-0-					-0-
02	0		1716	-0-	1716 B	9983	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9983																	
03	12074	R	2091	-0-	-9983 B	-0-	2091	3			N	-0-					-0-
04	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
05	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
06	2010	N	1826	-0-	-184 B	-0-	1826	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

01	0	N	816	-0-	816 B	3123	816	3			N	-0-					-0-
02	0	N	648	-0-	648 B	3771	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3771																	
03	4624	N	853	-0-	-3771 B	-0-	853	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
06	840	N	560	-0-	-280 B	-0-	560	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

01	0	N	1537	-0-	1537 B	6322	1537	3			N	-0-					-0-
02	0	N	1236	-0-	1236 B	7558	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7558																	
03	9002	R	1444	-0-	-7558 B	-0-	1444	3			N	-0-					-0-
04	1500	N	1432	-0-	-68 B	-0-	1432	3			N	-0-					-0-
05	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
06	1410	N	1379	-0-	-31 B	-0-	1379	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	682	-0-	682 B	2200	682	3		N	-0-			-0-
02	0	N	924	-0-	924 B	3124	924	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3124														
03	4131	N	1007	-0-	-3124 B	-0-	1007	3		N	-0-			-0-
04	936	N	936	-0-	-0- B	-0-	936	3		N	-0-			-0-
05	1023	N	-0-	-0-	-1023 B	-0-				N	-0-			-0-
06	960	N	476	-0-	-484 B	-0-	476	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0		2638	-0-	2638 B	10764	2638	3		N	-0-			-0-
02	0		2382	-0-	2382 B	13146	2382	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 13146														
03	15879	R	2733	-0-	-13146 B	-0-	2733	3		N	-0-			-0-
04	2674	N	2674	-0-	-0- B	-0-	2674	3		N	-0-			-0-
05	2770	N	2770	-0-	-0- B	-0-	2770	3		N	-0-			-0-
*06	2677	N	2677	-0-	-0- B	-0-	2677	3		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1674	N	1620	-0-	-54 B	-0-	1620	3		N	-0-			-0-
02	1715	N	1715	-0-	-0- B	-0-	1715	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1876	N	1876	-0-	-0- B	-0-	1876	3		N	-0-			-0-
04	1772	N	1772	-0-	-0- B	-0-	1772	3		N	-0-			-0-
05	1891	N	1818	-0-	-73 B	-0-	1818	3		N	-0-			-0-
06	1830	N	1733	-0-	-97 B	-0-	1733	3		N	-0-			-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	780	-0-	-398 B	-0-	780	2		N	-0-			-0-
02	897	N	897	-0-	-0- B	-0-	897	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1156	N	1156	-0-	-0- B	-0-	1156	2		N	-0-			-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	2		N	-0-			-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2		N	-0-			-0-
06	1110	N	1012	-0-	-98 B	-0-	1012	2		N	-0-			-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2728	N	1981	-0-	-747 B	-1873	1981	2		N	-0-			-0-
02	1904	N	2176	-0-	272 B	-1601	2176	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1601														
03	2733	N	2733	-0-	-0- B	-0-	2733	2		N	-0-			-0-
04	2451	N	2451	-0-	-0- B	-0-	2451	2		N	-0-			-0-
05	2468	N	2468	-0-	-0- B	-0-	2468	2		N	-0-			-0-
06	2640	N	2423	-0-	-217 B	-0-	2423	2		N	-0-			-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1705	N	1183	-0-	-522 B	-0-	1183	2		N	-0-			-0-
02	1489	N	1489	-0-	-0- B	-0-	1489	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1727	N	1727	-0-	-0- B	-0-	1727	2		N	-0-			-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	2		N	-0-			-0-
05	1648	N	1648	-0-	-0- B	-0-	1648	2		N	-0-			-0-
06	1680	N	1568	-0-	-112 B	-0-	1568	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	N	5518	-0-	-0- B	-0-	5518	2			N	-0-					-0-
02	8120	N	8120	-0-	-0- B	-0-	8120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10417	N	10417	-0-	-0- B	-0-	10417	2			N	-0-					-0-
04	8494	N	8494	-0-	-0- B	-0-	8494	2			N	-0-					-0-
05	8990	N	8598	-0-	-392 B	-0-	8598	2			N	-0-					-0-
06	10080	N	8607	-0-	-1473 B	-0-	8607	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	252	N	151	-0-	-101 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
02	1540	N	1504	-0-	-36 B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1290	N	1148	-0-	-142 B	-0-	1148	3			N	-0-					-0-
05	1674	N	729	-0-	-945 B	-0-	729	3			N	-0-					-0-
06	1500	N	1015	-0-	-485 B	-0-	1015	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1829	N	1484	-0-	-345 B	-0-	1484	2			N	-0-					-0-
02	1596	N	1492	-0-	-104 B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1277	-0-	-583 B	-0-	1277	2			N	-0-					-0-
04	1440	N	1215	-0-	-225 B	-0-	1215	2			N	-0-					-0-
05	1643	N	1387	-0-	-256 B	-0-	1387	2			N	-0-					-0-
06	1230	N	1156	-0-	-74 B	-0-	1156	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

01	620	N	66	-0-	-554 B	-0-	66	2			N	-0-					-0-
02	532	N	67	-0-	-465 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	73	-0-	-454 B	-0-	73	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	424	-0-	424 B	2054	424	3			N	-0-					-0-
02	0	N	418	-0-	418 B	2472	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2472																	
03	2930	N	458	-0-	-2472 B	-0-	458	3			N	-0-					-0-
04	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
*05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	233	-0-	233 B	1035	233	3			N	-0-					-0-
02	0	N	277	-0-	277 B	1312	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1312																	
03	1720	N	408	-0-	-1312 B	-0-	408	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*05	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	161	-0-	161 B	741	161	3			N	-0-					-0-
02	0	N	165	-0-	165 B	906	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 906																	
03	1146	N	240	-0-	-906 B	-0-	240	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	370	-0-	370 B	1811	370	3			N	-0-					-0-
02	0	N	356	-0-	356 B	2167	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2167																	
03	2034	N	406	-0-	-1628 B	539	406	3			N	-0-					-0-
04	943	N	404	-0-	-539 B	-0-	404	3			N	-0-					-0-
*05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	#	1942	-0-	-2553 B	-3435	1942	3			N	-0-					-0-
02	3639		1884	-0-	-1755 B	-5190	1884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5190																	
03	3945		2431	-0-	-1514 B	-6704	2431	3			N	-0-					-0-
04	4247		1957	-0-	-2290 B	-8994	1957	3			N	-0-					-0-
05	4495	#	2569	-0-	-1926 B	-10920	2569	3			N	-0-					-0-
06	3930	#	2227	-0-	-1703 B	-12623	2227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	1919	-0-	-1398 B	-10680	1919	3			N	-0-					-0-
02	1820	N	2046	-0-	226 B	-10454	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4275		CANCELLED UNDERAGE ->		-6179										
03	2108	N	2371	-0-	263 B	-4012	2371	3			N	-0-					-0-
04	1860	N	2129	-0-	269 B	-3743	2129	3			N	-0-					-0-
05	2263	N	1903	-0-	-360 B	-3743	1903	3			N	-0-					-0-
06	2280	N	2254	-0-	-26 B	-3743	2254	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2263	N	1032	-0-	-1231 B	-0-	1032	3			N	-0-					-0-
02	1148	N	1057	-0-	-91 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1303	-0-	-30 B	-0-	1303	3			N	-0-					-0-
04	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-
05	1178	N	999	-0-	-179 B	-0-	999	3			N	-0-					-0-
06	1260	N	905	-0-	-355 B	-0-	905	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
06	810	N	658	-0-	-152 B	-0-	658	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

01	1736	N	979	-0-	-757 B	-0-	979	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
05	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-
06	1170	N	1164	-0-	-6 B	-0-	1164	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

01	465	N	411	-0-	-54 B	-0-	411	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
06	420	N	265	-0-	-155 B	-0-	265	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	280	-0-	-464	B	-0-	280	3			N	-0-					-0-
02	364	N	309	-0-	-55	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
04	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
05	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
06	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	810	-0-	-523	B	-0-	810	3			N	-0-					-0-
02	728	N	709	-0-	-19	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
04	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
*06	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	399	-0-	-221	B	-0-	399	3			N	-0-					-0-
02	392	N	312	-0-	-80	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*06	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	364	N	329	-0-	-35	B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	299	-0-	-73	B	-0-	299	3			N	-0-					-0-
04	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
05	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
06	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
02	504	N	493	-0-	-11	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
05	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
*06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-
02	206	N	206	-0-	-0-	B	-0-	206	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	141	-0-	-76	B	-0-	141	3		N	-0-			-0-
04	210	N	202	-0-	-8	B	-0-	202	3		N	-0-			-0-
05	217	N	64	-0-	-153	B	-0-	64	3		N	-0-			-0-
*06	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

01	474	N	474	-0-	-0-	B	-0-	474	3		N	-0-			-0-
02	420	N	382	-0-	-38	B	-0-	382	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	457	-0-	-8	B	-0-	457	3		N	-0-			-0-
04	450	N	441	-0-	-9	B	-0-	441	3		N	-0-			-0-
05	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
06	450	N	361	-0-	-89	B	-0-	361	3		N	-0-			-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

01	3193	N	2289	-0-	-904	B	-0-	2289	2		N	-0-			-0-
02	2716	N	2467	-0-	-249	B	-0-	2467	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3162	N	2998	-0-	-164	B	-0-	2998	2		N	-0-			-0-
04	2703	N	2703	-0-	-0-	B	-0-	2703	2		N	-0-			-0-
05	2934	N	2934	-0-	-0-	B	-0-	2934	2		N	-0-			-0-
06	2910	N	2745	-0-	-165	B	-0-	2745	2		N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

01	2573	N	1883	-0-	-690	B	-0-	1883	2		N	-0-			-0-
02	2268	N	2105	-0-	-163	B	-0-	2105	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2660	-0-	-37	B	-0-	2660	2		N	-0-			-0-
04	2391	N	2391	-0-	-0-	B	-0-	2391	2		N	-0-			-0-
05	2444	N	2444	-0-	-0-	B	-0-	2444	2		N	-0-			-0-
06	2580	N	2361	-0-	-219	B	-0-	2361	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	971	-0-	-455 B	-0-	971	2			N	-0-					-0-
02	1288	N	987	-0-	-301 B	-0-	987	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1310	-0-	-54 B	-0-	1310	2			N	-0-					-0-
04	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
05	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
06	1260	N	1255	-0-	-5 B	-0-	1255	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1496	-0-	-364 B	-2774	1496	2			N	-0-					-0-
02	1120	N	1802	-0-	682 B	-2092	1802	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2092																	
03	2294	N	2213	-0-	-81 B	-0-	2213	2			N	-0-					-0-
04	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
05	1984	N	1840	-0-	-144 B	-0-	1840	2			N	-0-					-0-
06	2130	N	2002	-0-	-128 B	-0-	2002	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	740	-0-	-66 B	-0-	740	2			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	793	-0-	-106 B	-0-	793	2			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
05	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-
*06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
04	600	N	338	-0-	-262 B	-0-	338	3			N	-0-					-0-
05	744	N	571	-0-	-173 B	-0-	571	3			N	-0-					-0-
06	840	N	439	-0-	-401 B	-0-	439	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. //CONT.// 291898
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
02	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
*06	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

01 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	296	-0-	-262 B	-0-	296	3			N	-0-					-0-
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

01	713	N	520	-0-	-193 B	-0-	520	2			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
06	510	N	341	-0-	-169 B	-0-	341	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

01	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
06	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
02	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
04	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
*06	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1677		2944	-0-	1267 B	5048	2944	3			N	-0-					-0-
02	1054		2745	-0-	1691 B	6739	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6739																	
03	1157		2919	-0-	1762 B	8501	2919	3			N	-0-					-0-
04	1255		2814	-0-	1559 B	10060	2814	3			N	-0-					-0-
05	1481		2805	-0-	1324 B	11384	2805	3			N	-0-					-0-
06	1149		2623	-0-	1474 B	12858	2623	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	371	-0-	-156 B	-0-	371	3			N	-0-					-0-
02	336	N	257	-0-	-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	N	540	-0-	-95 B	-0-	540	3			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
02	1904	N	1434	-0-	-470 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
04	2041	N	2041	-0-	-0- B	-0-	2041	2			N	-0-					-0-
05	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
*06	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
05	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	-0-	-0-	-562 B	-0-					N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*05	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
*06	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	19	-0-	19 B	124	19	2			N	-0-					-0-
02	0	N	20	-0-	20 B	144	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 144																	
03	172	N	28	-0-	-144 B	-0-	28	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	759	-0-	759 B	3336	759	2			N	-0-					-0-
02	0	N	679	-0-	679 B	4015	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4015																	
03	4439	N	424	-0-	-4015 B	-0-	424	2			N	-0-					-0-
04	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
05	744	N	596	-0-	-148 B	-0-	596	2			N	-0-					-0-
*06	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		35	-0-	35 B	105	35	2			N	-0-					-0-
02	135	X	30	-0-	-105 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		7	-0-	7 B	7	7	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	7					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	218	-0-	-247	B	-0-	218	2			N	-0-					-0-
02	84	N	47	-0-	-37	B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
05	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
06	330	N	66	-0-	-264	B	-0-	66	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2790	N	1857	-0-	-933 B	-0-	1857	2			N	-0-					-0-
02	2604	N	2113	-0-	-491 B	-0-	2113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2205	-0-	-523 B	-0-	2205	2			N	-0-					-0-
04	2759	N	2759	-0-	-0- B	-0-	2759	2			N	-0-					-0-
05	2821	N	2821	-0-	-0- B	-0-	2821	2			N	-0-					-0-
*06	2651	N	2651	-0-	-0- B	-0-	2651	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

01		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	104	-0-	-113	B	-0-	104	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
04	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
05	217	N	113	-0-	-104	B	-0-	113	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

01	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
02	476	N	172	-0-	-304	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	570	N	143	-0-	-427	B	-0-	143	2			N	-0-					-0-
05	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
*06	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	40	-0-	40	B	55	40	2			N	-0-					-0-
02	0	N	42	-0-	42	B	97	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 97																		
03	137	N	40	-0-	-97	B	-0-	40	2			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
05	62	N	19	-0-	-43	B	-0-	19	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	1128	-0-	1128	B	4729	1128	2			N	-0-					-0-
02	0	N	1072	-0-	1072	B	5801	1072	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5801																		
03	530	N	1226	-0-	696	B	6497	1226	2			N	-0-					-0-
04	3000	N	1192	-0-	-1808	B	4689	1192	2			N	-0-					-0-
05	3100	N	1271	-0-	-1829	B	2860	1271	2			N	-0-					-0-
06	528	N	NO RPT	-0-	-528	B	2332					N	NO RPT					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	30	-0-	30	B	40	30	2			N	-0-					-0-
02	0	N	34	-0-	34	B	74	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 74																		
03	104	N	30	-0-	-74	B	-0-	30	2			N	-0-					-0-
04	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	120	-0-	120 B	442	120	2			N	-0-					-0-
02	0	N	104	-0-	104 B	546	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 546																	
03	258	N	92	-0-	-166 B	380	92	2			N	-0-					-0-
04	486	N	106	-0-	-380 B	-0-	106	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

01	0	N	181	-0-	181 B	665	181	2			N	-0-					-0-
02	0	N	162	-0-	162 B	827	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	270	N	126	-0-	-144 B	683	126	2			N	-0-					-0-
04	845	N	162	-0-	-683 B	-0-	162	2			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	236	-0-	-105 B	-0-	236	3			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

01	0	N	256	-0-	256 B	1192	256	3			N	-0-					-0-
02	0	N	194	-0-	194 B	1386	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1386																	
03	1747	N	361	-0-	-1386 B	-0-	361	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	217	N	90	-0-	-127 B	-0-	90	3			N	-0-					-0-
*06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	407	-0-	-306 B	-0-	407	2			N	-0-					-0-
04	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					-0-
05	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
*06	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1514	-0-	1514 B	7446	1514	3			N	-0-					-0-
02	0	N	1929	-0-	1929 B	9375	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			9375														
03	11494	R	2119	-0-	-9375 B	-0-	2119	3			N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
05	2139	N	1034	-0-	-1105 B	-0-	1034	3			N	-0-					-0-
06	2040	N	2005	-0-	-35 B	-0-	2005	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	213	-0-	213 B	802	213	3			N	-0-					-0-
02	0	N	200	-0-	200 B	1002	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1002														
03	1225	N	223	-0-	-1002 B	-0-	223	3			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	213	-0-	213 B	1226	213	3			N	-0-					-0-
02	0	N	293	-0-	293 B	1519	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1519														
03	1875	N	356	-0-	-1519 B	-0-	356	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	423	-0-	423 B	765	423	3			N	-0-					-0-
02	0	N	446	-0-	446 B	1211	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			1211														
03	1702	N	491	-0-	-1211 B	-0-	491	3			N	-0-					-0-
04	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-
05	496	N	63	-0-	-433 B	-0-	63	3			N	-0-					-0-
06	480	N	175	-0-	-305 B	-0-	175	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	192	-0-	192 B	725	192	3			N	-0-					-0-
02	0	N	181	-0-	181 B	906	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			906														
03	1108	N	202	-0-	-906 B	-0-	202	3			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	254	-0-	254 B	459	254	3			N	-0-					-0-
02	0	N	267	-0-	267 B	726	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			726														
03	1020	N	294	-0-	-726 B	-0-	294	3			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
05	310	N	38	-0-	-272 B	-0-	38	3			N	-0-					-0-
06	270	N	105	-0-	-165 B	-0-	105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	597	-0-	597 B	3149	597	3			N	-0-					-0-
02	0	N	544	-0-	544 B	3693	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3693																	
03	4571	N	878	-0-	-3693 B	-0-	878	3			N	-0-					-0-
04	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-
05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
06	840	N	130	-0-	-710 B	-0-	130	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	381	-0-	381 B	2166	381	3			N	-0-					-0-
02	0	N	442	-0-	442 B	2608	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2608																	
03	3161	N	553	-0-	-2608 B	-0-	553	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	233	-0-	233 B	1058	233	3			N	-0-					-0-
02	0	N	128	-0-	128 B	1186	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1186																	
03	1488	N	302	-0-	-1186 B	-0-	302	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	306	-0-	306 B	1392	306	3			N	-0-					-0-
02	0	N	169	-0-	169 B	1561	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1561																	
03	1959	N	398	-0-	-1561 B	-0-	398	3			N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	73	-0-	73 B	334	73	3			N	-0-					-0-
02	0	N	40	-0-	40 B	374	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 374																	
03	470	N	96	-0-	-374 B	-0-	96	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	331	-0-	331 B	1458	331	3			N	-0-					-0-
02	0	N	58	-0-	58 B	1516	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1516																	
03	1656	N	140	-0-	-1516 B	-0-	140	3			N	-0-					-0-
04	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

01	0	N	1597	-0-	1597	B	6052	1597	3			N	-0-					-0-
02	0	N	1546	-0-	1546	B	7598	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7598																		
03	5293		1647	-0-	-3646	B	3952	1647	3			N	-0-					-0-
04	3000	N	966	-0-	-2034	B	1918	966	3			N	-0-					-0-
05	3100	N	2052	-0-	-1048	B	870	2052	3			N	-0-					-0-
*06	2538	N	1668	-0-	-870	B	-0-	1668	3			N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

01	0	N	1490	-0-	1490	B	6374	1490	3			N	-0-					-0-
02	0		1487	-0-	1487	B	7861	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7861																		
03	9699	R	1838	-0-	-7861	B	-0-	1838	3			N	-0-					-0-
04	1440	N	1259	-0-	-181	B	-0-	1259	3			N	-0-					-0-
05	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
*06	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

01	0	N	608	-0-	608	B	2290	608	3			N	-0-					-0-
02	0	N	571	-0-	571	B	2861	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2861																		
03	3499	N	638	-0-	-2861	B	-0-	638	3			N	-0-					-0-
04	600	N	410	-0-	-190	B	-0-	410	3			N	-0-					-0-
05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
06	630	N	577	-0-	-53	B	-0-	577	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

01	0	N	578	-0-	578	B	2369	578	3			N	-0-					-0-
02	0	N	292	-0-	292	B	2661	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2661																		
03	3116	N	455	-0-	-2661	B	-0-	455	3			N	-0-					-0-
04	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-
05	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
*06	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

01	0	N	683	-0-	683	B	1478	683	3			N	-0-					-0-
02	0	N	786	-0-	786	B	2264	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2264																		
03	3042	N	778	-0-	-2264	B	-0-	778	3			N	-0-					-0-
04	660	N	568	-0-	-92	B	-0-	568	3			N	-0-					-0-
05	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
*06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	899	N	514	-0-	-385 B	-0-	514	2			N	-0-					-0-
*02	1092	N	589	-0-	-503 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1612	N	719	-0-	-893 B	-0-	719	2			N	-0-					-0-
*04	1410	N	480	-0-	-930 B	-0-	480	2			N	-0-					-0-
*05	1860	N	709	-0-	-1151 B	-0-	709	2			N	-0-					-0-
06	1980	N	638	-0-	-1342 B	-0-	638	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		955	-0-	955 B	955	955	2			N	-0-					-0-
02	14B2 EXT		1094	-0-	1094 B	2049	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2049																	
03	14B2 EXT		1336	-0-	1336 B	3385	1336	2			N	-0-					-0-
04	0		891	-0-	891 B	4276	891	2			N	-0-					-0-
*05	5594	R	1318	-0-	-4276 B	-0-	1318	2			N	-0-					-0-
*06	1184	R	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	592	-0-	-183 B	-0-	592	3			N	-0-					-0-
02	588	N	266	-0-	-322 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
06	750	N	670	-0-	-80 B	-0-	670	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
02	1428	N	628	-0-	-800 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
04	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
05	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
*06	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

01	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

01	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
02	84	N	39	-0-	-45 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

01	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
02	532	N	183	-0-	-349 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	2	-0-	-339 B	-0-	2	3			N	-0-					-0-
04	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-
05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	364	N	265	-0-	-99 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	330	N	160	-0-	-170 B	-0-	160	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	930	N	634	-0-	-296 B	-0-	634	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	1116	N	920	-0-	-196 B	-0-	920	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2760	-0-	-340 B	8065	2760	3			N	-0-					-0-
02	2800	N	2438	-0-	-362 B	7703	2438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7703																	
03	3100	N	2766	-0-	-334 B	7369	2766	3			N	-0-					-0-
04	3000	N	2076	-0-	-924 B	6445	2076	3			N	-0-					-0-
05	3100	N	2991	-0-	-109 B	6336	2991	3			N	-0-					-0-
*06	3000	N	2863	-0-	-137 B	6199	2863	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	476	N	167	-0-	-309 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	2	-0-	-308 B	-0-	2	3			N	-0-					-0-
04	480	N	386	-0-	-94 B	-0-	386	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

01	248	N	59	-0-	-189 B	-0-	59	3			N	-0-					-0-
02	252	N	112	-0-	-140 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

01	563	N	35	-0-	-528 B	-0-	35	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	#	2244	-0-	-1073 B	-1388	2244	3			N	-0-					-0-
02	2996	#	2137	-0-	-859 B	-2247	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2247																	
03	3317	#	2320	-0-	-997 B	-3244	2320	3			N	-0-					-0-
04	3210	#	2523	-0-	-687 B	-3931	2523	3			N	-0-					-0-
05	3317	#	1012	-0-	-2305 B	-6236	1012	3			N	-0-					-0-
06	2250	N	2927	-0-	677 B	-5559	2927	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-
02	1092	N	700	-0-	-392 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	908	-0-	-456 B	-0-	908	3			N	-0-					-0-
04	1170	N	1069	-0-	-101 B	-0-	1069	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
04	960	N	689	-0-	-271 B	-0-	689	3			N	-0-					-0-
*05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	411	-0-	-116 B	-0-	411	3			N	-0-					-0-
04	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	660	N	607	-0-	-53 B	-0-	607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

01	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
02	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
04	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
05	954	N	954	-0-	-0-	B	-0-	954	2			N	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

01	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
02	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	436	-0-	-122	B	-0-	436	2			N	-0-					-0-
04	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-
05	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

01	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
04	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	196	N	181	-0-	-15	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	80	-0-	-137	B	-0-	80	3			N	-0-					-0-
04	180	N	109	-0-	-71	B	-0-	109	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
*06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	12	-0-	-112	B	-0-	12	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	310	N	109	-0-	-201 B	-0-	109	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
06	267	N	NO RPT	-0-	-267 B	-0-					N	NO RPT					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

01	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
02	84	N	13	-0-	-71 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	196	N	195	-0-	-1 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	784	N	674	-0-	-110 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-
04	660	N	472	-0-	-188 B	-0-	472	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	616	N	540	-0-	-76 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	589	N	343	-0-	-246 B	-0-	343	3			N	-0-					-0-
*06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
*06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1244	N	1244	-0-	-0- B	-0-	574	1	670	3	N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	518	1	578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	574	1	513	3	N	-0-					-0-
04	1200	N	889	-0-	-311 B	-0-	555	1	334	3	N	-0-					-0-
05	1209	N	574	-0-	-635 B	-0-	574	1			N	-0-					-0-
06	1050	N	707	-0-	-343 B	-0-	555	1	152	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	47	-0-	-108 B	-0-	47	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
06	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
05	1643	N	1345	-0-	-298 B	-0-	1345	3			N	-0-					-0-
06	1530	N	977	-0-	-553 B	-0-	977	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
06	390	N	213	-0-	-177 B	-0-	213	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	392	N	330	-0-	-62 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
06	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
02	168	N	97	-0-	-71 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	17	-0-	-76 B	-0-	17	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1449	-0-	-225 B	-0-	1091	1	358	3	N	-0-					-0-
02	1568	N	1361	-0-	-207 B	-0-	985	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1192	-0-	-296 B	-0-	1091	1	101	3	N	-0-					-0-
04	1618	N	1618	-0-	-0- B	-0-	1056	1	562	3	N	-0-					-0-
05	1792	N	1792	-0-	-0- B	-0-	1091	1	701	3	N	-0-					-0-
*06	1387	N	1387	-0-	-0- B	-0-	1056	1	331	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	69	-0-	-427 B	-0-	69	3			N	-0-					-0-
02	504	N	428	-0-	-76 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	88	-0-	-160 B	-0-	88	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2202	N	1757	-0-	-445 B	-0-	1091	1	666	3	N	-0-					-0-
02	1526	N	1526	-0-	-0- B	-0-	985	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1091	1	629	3	N	-0-					-0-
04	1710	N	1690	-0-	-20 B	-0-	1056	1	634	3	N	-0-					-0-
05	1835	N	1835	-0-	-0- B	-0-	1091	1	744	3	N	-0-					-0-
*06	1917	N	1917	-0-	-0- B	-0-	1056	1	861	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

01	1178	N	1036	-0-	-142 B	-0-	1036	3			N	-0-					-0-
02	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1063	-0-	-301 B	-0-	1063	3			N	-0-					-0-
04	990	N	28	-0-	-962 B	-0-	28	3			N	-0-					-0-
05	1240	N	274	-0-	-966 B	-0-	274	3			N	-0-					-0-
06	1020	N	836	-0-	-184 B	-0-	836	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
04	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
05	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
06	90	N	53	-0-	-37 B	-0-	53	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	99	-0-	-56 B	-0-	99	3			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
05	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-
05	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	3			N	-0-					-0-
04	60	N	29	-0-	-31 B	-0-	29	3			N	-0-					-0-
05	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
06	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	288	-0-	-177 B	-0-	288	3			N	-0-					-0-
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	212	-0-	-253 B	-0-	212	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	620	N	186	-0-	-434 B	-0-	186	3			N	-0-					-0-
06	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	235	-0-	-106 B	-0-	235	3			N	-0-					-0-
02	280	N	209	-0-	-71 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	360	N	175	-0-	-185 B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
02	308	N	298	-0-	-10	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
05	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
06	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	460	-0-	-191	B	-0-	460	3			N	-0-					-0-
02	644	N	621	-0-	-23	B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
05	682	N	629	-0-	-53	B	-0-	629	3			N	-0-					-0-
06	690	N	669	-0-	-21	B	-0-	669	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	165	-0-	-52	B	-0-	165	3			N	-0-					-0-
02	224	N	161	-0-	-63	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
05	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
06	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
02	700	N	620	-0-	-80	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	689	-0-	-55	B	-0-	689	3			N	-0-					-0-
04	660	N	641	-0-	-19	B	-0-	641	3			N	-0-					-0-
05	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
06	660	N	562	-0-	-98	B	-0-	562	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-
02	420	N	353	-0-	-67	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
05	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
06	360	N	351	-0-	-9	B	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	336	N	252	-0-	-84	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
05	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
02	560	N	558	-0-	-2	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	429	-0-	-160	B	-0-	429	3			N	-0-					-0-
04	630	N	441	-0-	-189	B	-0-	441	3			N	-0-					-0-
05	620	N	268	-0-	-352	B	-0-	268	3			N	-0-					-0-
06	420	N	154	-0-	-266	B	-0-	154	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	308	N	283	-0-	-25	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	300	N	259	-0-	-41	B	-0-	259	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
06	240	N	45	-0-	-195	B	-0-	45	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
02	1020	N	984	-0-	-36	B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	997	-0-	-88	B	-0-	997	3			N	-0-					-0-
04	1050	N	682	-0-	-368	B	-0-	682	3			N	-0-					-0-
05	1085	N	1084	-0-	-1	B	-0-	1084	3			N	-0-					-0-
*06	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
06	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
06	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
04	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1208	N	374	-0-	-834 B	-0-	374	3			N	-0-					-0-
02	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	816	N	633	-0-	-183 B	-0-	633	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
02	224	N	190	-0-	-34 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
06	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	90	-0-	-34 B	-34	90	3			N	-0-					-0-
02	112	#	114	-0-	2 B	-32	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -32																	
03	124	#	124	-0-	-0- B	-32	124	3			N	-0-					-0-
04	90	N	121	-0-	31 B	-1	121	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-1	120	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-1	97	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1617	-0-	-646 B	-0-	1617	3			N	-0-					-0-
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
04	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
05	1674	N	1651	-0-	-23 B	-0-	1651	3			N	-0-					-0-
*06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	#	5973	-0-	-1436 B	-5311	5973	3			N	-0-					-0-
02	6692	#	5626	-0-	-1066 B	-6377	5626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6377																	
03	7378	#	5519	-0-	-1859 B	-8236	5519	3			N	-0-					-0-
04	6600	#	5619	-0-	-981 B	-9217	5619	3			N	-0-					-0-
05	6789	#	5647	-0-	-1142 B	-10359	5647	3			N	-0-					-0-
06	5340	N	5667	-0-	327 B	-10032	5667	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		347	-0-	347 B	347	347	3			N	-0-					-0-
02	0		299	-0-	299 B	646	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 646																	
03	914	R	268	-0-	-646 B	-0-	268	3			N	-0-					-0-
04	0		392	-0-	392 B	392	392	3			N	-0-					-0-
05	642	N	250	-0-	-392 B	-0-	250	3			N	-0-					-0-
06	270	N	114	-0-	-156 B	-0-	114	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	1204	N	1055	-0-	-149 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1118	-0-	-29 B	-0-	1118	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	1178	N	969	-0-	-209 B	-0-	969	3			N	-0-					-0-
06	1080	N	611	-0-	-469 B	-0-	611	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	3	-0-	-1	B	-0-	3	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	4	N	2	-0-	-2	B	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
04	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
05	9	N	5	-0-	-4	B	-0-	5	3			N	-0-					-0-
06	6	N	4	-0-	-2	B	-0-	4	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

01	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
04	6	N	3	-0-	-3	B	-0-	3	3			N	-0-					-0-
05	11	N	6	-0-	-5	B	-0-	6	3			N	-0-					-0-
06	8	N	5	-0-	-3	B	-0-	5	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	364	N	362	-0-	-2	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
04	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
05	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
05	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
02	448	N	368	-0-	-80 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
02	336	N	266	-0-	-70 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
06	540	N	434	-0-	-106 B	-0-	434	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	48	-0-	-448 B	-0-	48	3			N	-0-					-0-
02	448	N	21	-0-	-427 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	2	-0-	-463 B	-0-	2	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	792	-0-	-2308 B	3371	792	3			N	-0-					-0-
02	2800	N	584	-0-	-2216 B	1155	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1155																	
03	1930	N	775	-0-	-1155 B	-0-	775	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
06	750	N	591	-0-	-159 B	-0-	591	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
04	780	N	574	-0-	-206 B	-0-	574	3			N	-0-					-0-
05	1054	N	630	-0-	-424 B	-0-	630	3			N	-0-					-0-
*06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1570	-0-	-42 B	-0-	1570	3			N	-0-					-0-
04	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
05	1643	N	1345	-0-	-298 B	-0-	1345	3			N	-0-					-0-
06	1530	N	977	-0-	-553 B	-0-	977	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	339	-0-	-684 B	-0-	339	3			N	-0-					-0-
04	840	N	734	-0-	-106 B	-0-	734	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*06	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	212	-0-	-439 B	-0-	212	3			N	-0-					-0-
04	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*06	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	504	N	387	-0-	-117 B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	35	-0-	-182 B	-0-	35	3			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1314	-0-	-112 B	-0-	1314	2			N	-0-					-0-
02	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
04	1260	N	941	-0-	-319 B	-0-	941	2			N	-0-					-0-
05	1612	N	1447	-0-	-165 B	-0-	1447	2			N	-0-					-0-
06	1290	N	1086	-0-	-204 B	-0-	1086	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
04	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	519	-0-	-8 B	-0-	519	2			N	-0-					-0-
02	700	N	688	-0-	-12 B	-0-	688	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	510	N	416	-0-	-94 B	-0-	416	2			N	-0-					-0-
05	775	N	404	-0-	-371 B	-0-	404	2			N	-0-					-0-
*06	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	212	-0-	-36	B	-0-	212	2			N	-0-					-0-
02	252	N	232	-0-	-20	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
04	210	N	182	-0-	-28	B	-0-	182	2			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
06	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
05	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-
*06	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
05	93	N	43	-0-	-50	B	-0-	43	2			N	-0-					-0-
*06	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	51	-0-	51	B	51	51	2			N	-0-					-0-
06		0	1334	-0-	1334	B	1385	1334	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
04	210	N	166	-0-	-44 B	-0-	166	2			N	-0-					-0-
05	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
*06	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	992	N	780	-0-	-212 B	-0-	780	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
04	750	N	426	-0-	-324 B	-0-	426	2			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

01	2325	N	743	-0-	-1582 B	-0-	743	2			N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	1790	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1314	-0-	-825 B	-0-	1314	2			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
05	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
*06	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	3258	-0-	499 B	-11082	3258	2			N	-0-					-0-
02	2604	N	2124	-0-	-480 B	-11082	2124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1113		CANCELLED UNDERAGE ->	-9969											
03	2635	N	2421	-0-	-214 B	-1113	2421	2			N	-0-					-0-
04	3150	N	2495	-0-	-655 B	-1113	2495	2			N	-0-					-0-
05	2356	N	3431	-0-	1075 B	-38	3431	2			N	-0-					-0-
*06	2892	N	2930	-0-	38 B	-0-	2930	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	99	-0-	-242 B	-0-	99	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	279	N	127	-0-	-152 B	-0-	127	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

01	6603	N	3307	-0-	-3296 B	-0-	3307	2			N	-0-					-0-
02	7392	N	6271	-0-	-1121 B	-0-	6271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	7688	N	7263	-0-	-425 B	-0-	7263	2			N	-0-					-0-
04	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-
05	6944	N	4003	-0-	-2941 B	-0-	4003	2			N	-0-					-0-
06	7020	N	6433	-0-	-587 B	-0-	6433	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	150	N	83	-0-	-67 B	-0-	83	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	99	-0-	-180 B	-0-	99	2			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-
*06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

01	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N	319	-0-	-208 B	-0-	319	2			N	-0-					-0-
04	1230	N	333	-0-	-897 B	-0-	333	2			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	145	-0-	-103 B	-0-	145	2			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	150	N	41	-0-	-109 B	-0-	41	2			N	-0-					-0-
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
02	56	N	18	-0-	-38 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	90	N	28	-0-	-62 B	-0-	28	2			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	581	-0-	-163 B	-0-	581	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
05	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
06	750	N	722	-0-	-28 B	-0-	722	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
*06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	77	-0-	-7 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	602	-0-	-80 B	-0-	602	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	491	-0-	-222 B	-0-	491	2			N	-0-					-0-
04	570	N	32	-0-	-538 B	-0-	32	2			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
*06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-
02	1260	N	806	-0-	-454	B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	909	-0-	-393	B	-0-	909	2			N	-0-					-0-
04	1170	N	902	-0-	-268	B	-0-	902	2			N	-0-					-0-
05	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
*06	1521	N	1521	-0-	-0-	B	-0-	1521	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1112	-0-	27	B	-564	1112	2			N	-0-					-0-
02	1148	N	1020	-0-	-128	B	-564	1020	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36 CANCELLED UNDERAGE -> -528																		
03	1209	N	1050	-0-	-159	B	-36	1050	2			N	-0-					-0-
04	1080	N	776	-0-	-304	B	-36	776	2			N	-0-					-0-
05	1255	N	1291	-0-	36	B	-0-	1291	2			N	-0-					-0-
*06	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	432	-0-	-95	B	-0-	432	2			N	-0-					-0-
02	504	N	442	-0-	-62	B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
04	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
05	595	N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
*06	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	691	-0-	691	B	5637	691	2			N	-0-					-0-
02	0	W	506	-0-	506	B	6143	506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6143																		
03	0	W	1147	-0-	1147	B	7290	1147	2			N	-0-					-0-
04	768		582	-0-	-186	B	7104	582	2			N	-0-					-0-
05	8419	R	1315	-0-	-7104	B	-0-	1315	2			N	-0-					-0-
*06	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	889	-0-	889	B	6365	889	2			N	-0-					-0-
02	0	W	607	-0-	607	B	6972	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6972																		
03	0	W	1019	-0-	1019	B	7991	1019	2			N	-0-					-0-
04	770		624	-0-	-146	B	7845	624	2			N	-0-					-0-
05	9217	R	1372	-0-	-7845	B	-0-	1372	2			N	-0-					-0-
*06	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1669	-0-	1669	B	40496	1669	2			N	-0-					-0-
02	0	W	1530	-0-	1530	B	42026	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42026																		
03	0	W	1576	-0-	1576	B	43602	1576	2			N	-0-					-0-
04	0	W	1165	-0-	1165	B	44767	1165	2			N	-0-					-0-
05	9474		1936	-0-	-7538	B	37229	1936	2			N	-0-					-0-
06	6501		1783	-0-	-4718	B	32511	1783	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545

BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	405	-0-	-153 B	-0-	405	3			N	-0-					-0-
02	364	N	307	-0-	-57 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	189	1	370	3	N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	211	1	245	3	N	-0-					-0-
05	598	N	598	-0-	-0- B	-0-	218	1	380	3	N	-0-					-0-
*06	767	N	767	-0-	-0- B	-0-	211	1	556	3	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	376	-0-	-399 B	-0-	376	3			N	-0-					-0-
02	504	N	415	-0-	-89 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	206	1	522	3	N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	199	1	443	3	N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	218	1	516	3	N	-0-					-0-
*06	733	N	733	-0-	-0- B	-0-	211	1	522	3	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	209	-0-	-876 B	-0-	209	3			N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	76	-0-	-1071 B	-0-	76	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1454	-0-	-530 B	-0-	1454	3			N	-0-					-0-
02	1680	N	1557	-0-	-123 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1527	-0-	-147 B	-0-	1527	3			N	-0-					-0-
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
*06	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1560	-0-	-486 B	-0-	1560	3			N	-0-					-0-
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	3			N	-0-					-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
*06	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

01	868 N	667	-0-	-201	B	-0-	667	3			N	-0-					-0-
02	919 N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	952 N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
04	660 N	345	-0-	-315	B	-0-	345	3			N	-0-					-0-
05	1222 N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
06	930 N	899	-0-	-31	B	-0-	899	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	527 N	374	-0-	-153	B	-0-	374	3			N	-0-					-0-
02	571 N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469 N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
04	360 N	192	-0-	-168	B	-0-	192	3			N	-0-					-0-
05	712 N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
*06	494 N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	806	N	693	-0-	-113	B	-0-	693	3			N	-0-					-0-
02	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
04	660	N	431	-0-	-229	B	-0-	431	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
06	930	N	787	-0-	-143	B	-0-	787	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
04	240	N	142	-0-	-98	B	-0-	142	3			N	-0-					-0-
05	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
06	270	N	249	-0-	-21	B	-0-	249	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

01	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
04	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-
05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
06	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1107	-0-	-164	B	-0-	1107	3			N	-0-					-0-
02	1176	N	1103	-0-	-73	B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
04	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
05	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
*06	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	835	-0-	-498	B	-0-	835	3			N	-0-					-0-
02	1064	N	658	-0-	-406	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	478	-0-	-514	B	-0-	478	3			N	-0-					-0-
04	810	N	222	-0-	-588	B	-0-	222	3			N	-0-					-0-
05	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
*06	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
02	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
04	1230	N	235	-0-	-995	B	-0-	235	3			N	-0-					-0-
05	930	N	432	-0-	-498	B	-0-	432	3			N	-0-					-0-
06	540	N	362	-0-	-178	B	-0-	362	3			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	2	-0-	-12	B	-0-	2	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
05	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3471		1874	-0-	-1597	B	5957	1874	3			N	-0-					-0-
02	2097		2034	-0-	-63	B	5894	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5894																		
03	2278		2172	-0-	-106	B	5788	2172	3			N	-0-					-0-
04	2439		2301	-0-	-138	B	5650	2301	3			N	-0-					-0-
05	3296		1777	-0-	-1519	B	4131	1777	3			N	-0-					-0-
06	2304		2099	-0-	-205	B	3926	2099	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2079	-0-	-215	B	-11757	2079	3			N	-0-					-0-
02	2128	N	2020	-0-	-108	B	-11757	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2455 CANCELLED UNDERAGE -> -9302																		
03	2294	N	2192	-0-	-102	B	-2455	2192	3			N	-0-					-0-
04	2010	N	2010	-0-	-0-	B	-2455	2010	3			N	-0-					-0-
05	2232	N	1602	-0-	-630	B	-2455	1602	3			N	-0-					-0-
06	2130	N	1796	-0-	-334	B	-2455	1796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	420	N	369	-0-	-51	B	-0-	369	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	390	N	353	-0-	-37	B	-0-	353	3			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

01	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	326	-0-	326	B	326	326	3			N	-0-					-0-
04		0	466	-0-	466	B	792	466	3			N	-0-					-0-
05	1282	N	490	-0-	-792	B	-0-	490	3			N	-0-					-0-
*06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	299	-0-	299	B	472	299	3			N	-0-					-0-
02	14B2	EXT	253	-0-	253	B	725	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 725																		
03	14B2	EXT	353	-0-	353	B	1078	353	3			N	-0-					-0-
04		0	357	-0-	357	B	1435	357	3			N	-0-					-0-
05		0	367	-0-	367	B	1802	367	3			N	-0-					-0-
*06	2127	N	325	-0-	-1802	B	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	280	N	171	-0-	-109 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-
02	1680	N	1068	-0-	-612 B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1426	-0-	-372 B	-0-	1426	3			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*06	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
02	392	N	326	-0-	-66 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
06	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
02	224	N	189	-0-	-35 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
02	308	N	279	-0-	-29 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	55	-0-	-162 B	-0-	55	3			N	-0-					-0-
02	196	N	76	-0-	-120 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
04	270	N	231	-0-	-39	B	-0-	231	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	300	N	289	-0-	-11	B	-0-	289	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

01	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
05	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
06	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1054	N	955	-0-	-99	B	-0-	955	3			N	-0-					-0-
02	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
04	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
05	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
*06	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1333	N	925	-0-	-408	B	-0-	925	3			N	-0-					-0-
02	1148	N	815	-0-	-333	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
04	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
05	899	N	846	-0-	-53	B	-0-	846	3			N	-0-					-0-
06	960	N	937	-0-	-23	B	-0-	937	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

01	1364	N	1057	-0-	-307	B	-0-	1057	3			N	-0-					-0-
02	1064	N	1018	-0-	-46	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
04	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
05	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
*06	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	336	N	318	-0-	-18	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
04	300	N	220	-0-	-80	B	-0-	220	3			N	-0-					-0-
05	341	N	309	-0-	-32	B	-0-	309	3			N	-0-					-0-
06	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1170	-0-	-132 B	-0-	1170	3			N	-0-					-0-
02	1204	N	790	-0-	-414 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1188	-0-	-114 B	-0-	1188	3			N	-0-					-0-
04	1140	N	1101	-0-	-39 B	-0-	1101	3			N	-0-					-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
06	1140	N	1076	-0-	-64 B	-0-	1076	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	66	1	400	3	N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	53	1	291	3	N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	62	1	444	3	N	-0-					-0-
*06	460	N	460	-0-	-0- B	-0-	57	1	403	3	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	65	-0-	65 B	65	65	3			N	-0-					-0-
04	0	W	40	-0-	40 B	105	40	3			N	-0-					-0-
05	0	W	60	-0-	60 B	165	60	3			N	-0-					-0-
06	0	W	56	-0-	56 B	221	56	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	687	-0-	-57 B	-0-	687	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	660	N	477	-0-	-183 B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

01	2666	N	1120	-0-	-1546 B	-5612	1120	3			N	-0-					-0-
02	1988	N	2174	-0-	186 B	-5426	2174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5426																	
03	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
04	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
05	2418	N	2224	-0-	-194 B	-0-	2224	3			N	-0-					-0-
06	2760	N	2252	-0-	-508 B	-0-	2252	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

01	1178	N	919	-0-	-259 B	-0-	919	3			N	-0-					-0-
02	896	N	340	-0-	-556 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
04	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
06	1260	N	1157	-0-	-103 B	-0-	1157	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

01	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
02	504	N	461	-0-	-43 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	540	N	500	-0-	-40 B	-0-	500	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3100	N	3014	-0-	-86 B	-0-	3014	3			N	-0-					-0-
02	2660	N	2652	-0-	-8 B	-0-	2652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2822	-0-	-402 B	-0-	2822	3			N	-0-					-0-
04	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
05	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
*06	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

01	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	709	-0-	-717 B	-0-	709	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
05	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1622	-0-	-269 B	-0-	1622	3			N	-0-					-0-
02	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
06	1500	N	1087	-0-	-413 B	-0-	1087	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
02	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	874	-0-	-87 B	-0-	874	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
05	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
06	840	N	804	-0-	-36 B	-0-	804	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1315	-0-	-390 B	-0-	1315	3			N	-0-					-0-
02	1428	N	1168	-0-	-260 B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1272	-0-	-185 B	-0-	1272	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*06	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
02	672	N	625	-0-	-47 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*06	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	#	1793	-0-	-346 B	-346	1793	3			N	-0-					-0-
02	1736	N	1718	-0-	-18 B	-346	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -346																	
03	1922	N	1957	-0-	35 B	-311	1957	3			N	-0-					-0-
04	1778	N	2089	-0-	311 B	-0-	2089	3			N	-0-					-0-
05	1891	N	1506	-0-	-385 B	-0-	1506	3			N	-0-					-0-
06	1890	N	1484	-0-	-406 B	-0-	1484	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

01	2564		1941	-0-	-623 B	2372	1941	3			N	-0-					-0-
02	1608		1660	-0-	52 B	2424	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2424																	
03	1755		1986	-0-	231 B	2655	1986	3			N	-0-					-0-
04	1854		1787	-0-	-67 B	2588	1787	3			N	-0-					-0-
05	2415		775	-0-	-1640 B	948	775	3			N	-0-					-0-
06	1762		2078	-0-	316 B	1264	2078	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	792	-0-	792	B	792	792	3			N	-0-					-0-
06	14B2 EXT	832	-0-	832	B	1624	832	3			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403 N	265	-0-	-138	B	-0-	265	3			N	-0-					-0-
02	280 N	236	-0-	-44	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259 N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
04	274 N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
05	326 N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*06	318 N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434 N	346	-0-	-88	B	-0-	346	3			N	-0-					-0-
02	364 N	306	-0-	-58	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381 N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
04	360 N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	341 N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
*06	383 N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	505	-0-	-53	B	-0-	505	3			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
05	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
06	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	84	-0-	-102	B	-0-	84	3			N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
04	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
*06	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1180	-0-	-29	B	-0-	1180	3			N	-0-					-0-
02	1148	N	1018	-0-	-130	B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1179	-0-	-61	B	-0-	1179	3			N	-0-					-0-
04	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
05	1116	N	628	-0-	-488	B	-0-	628	3			N	-0-					-0-
*06	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

01	2573	N	2216	-0-	-357	B	-0-	2216	3			N	-0-					-0-
02	2240	N	1909	-0-	-331	B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2224	-0-	-225	B	-0-	2224	3			N	-0-					-0-
04	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
05	2108	N	1089	-0-	-1019	B	-0-	1089	3			N	-0-					-0-
06	2160	N	2086	-0-	-74	B	-0-	2086	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2154	-0-	-233 B	-0-	2154	3			N	-0-					-0-
02	2156	N	1663	-0-	-493 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2018	-0-	-214 B	-0-	2018	3			N	-0-					-0-
04	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
05	1829	N	1198	-0-	-631 B	-0-	1198	3			N	-0-					-0-
*06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9034	R	5234	-0-	-3800 B	-0-	5234	3			N	-0-					-0-
02	5096	#	4416	-0-	-680 B	-680	4416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -680																	
03	5642	#	4717	-0-	-925 B	-1605	4717	3			N	-0-					-0-
04	5460	#	4726	-0-	-734 B	-2339	4726	3			N	-0-					-0-
05	5642	#	2413	-0-	-3229 B	-5568	2413	3			N	-0-					-0-
06	5190	#	4999	-0-	-191 B	-5759	4999	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7219	R	4760	-0-	-2459 B	-0-	4760	3			N	-0-					-0-
02	5432	#	3949	-0-	-1483 B	-1483	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1483																	
03	5859	#	4101	-0-	-1758 B	-3241	4101	3			N	-0-					-0-
04	4770	#	4252	-0-	-518 B	-3759	4252	3			N	-0-					-0-
05	4929	#	2086	-0-	-2843 B	-6602	2086	3			N	-0-					-0-
06	4770	#	3641	-0-	-1129 B	-7731	3641	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	756	N	746	-0-	-10 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	837	N	466	-0-	-371 B	-0-	466	3			N	-0-					-0-
06	810	N	591	-0-	-219 B	-0-	591	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	#	4706	-0-	-843 B	-843	4706	3			N	-0-					-0-
02	4956	#	3942	-0-	-1014 B	-1857	3942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1857																	
03	5487	#	4831	-0-	-656 B	-2513	4831	3			N	-0-					-0-
04	5310	#	4577	-0-	-733 B	-3246	4577	3			N	-0-					-0-
05	5487	#	2067	-0-	-3420 B	-6666	2067	3			N	-0-					-0-
06	5190	#	5120	-0-	-70 B	-6736	5120	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	621	-0-	-123 B	-0-	621	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
05	837	N	418	-0-	-419 B	-0-	418	3			N	-0-					-0-
06	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-
02	1092	N	860	-0-	-232 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	902	-0-	-307 B	-0-	902	3			N	-0-					-0-
04	1110	N	831	-0-	-279 B	-0-	831	3			N	-0-					-0-
05	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-
06	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-
02	532	N	450	-0-	-82 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
04	540	N	455	-0-	-85 B	-0-	455	3			N	-0-					-0-
05	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					-0-
*06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	501	-0-	-212 B	-0-	501	3			N	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-
04	480	N	365	-0-	-115 B	-0-	365	3			N	-0-					-0-
05	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
*06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10398		8352	-0-	-2046 B	18978	8352	3			N	-0-					-0-
02	6311		7138	-0-	827 B	19805	7138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19805																	
03	6856		8458	-0-	1602 B	21407	8458	3			N	-0-					-0-
04	7338		8479	-0-	1141 B	22548	8479	3			N	-0-					-0-
05	9910		4007	-0-	-5903 B	16645	4007	3			N	-0-					-0-
06	6935		9303	-0-	2368 B	19013	9303	3			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11182	R	6039	-0-	-5143 B	-0-	6039	3			N	-0-					-0-
02	6412	#	4989	-0-	-1423 B	-1423	4989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1423																	
03	7099	#	5875	-0-	-1224 B	-2647	5875	3			N	-0-					-0-
04	6870	#	5920	-0-	-950 B	-3597	5920	3			N	-0-					-0-
05	7099	#	2502	-0-	-4597 B	-8194	2502	3			N	-0-					-0-
06	6180	#	6026	-0-	-154 B	-8348	6026	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14690	R	4567	-0-	-10123 B	-0-	4567	3			N	-0-					-0-
02	4620	#	3667	-0-	-953 B	-953	3667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -953																	
03	4929	#	4356	-0-	-573 B	-1526	4356	3			N	-0-					-0-
04	4740	#	4320	-0-	-420 B	-1946	4320	3			N	-0-					-0-
05	4898	#	1956	-0-	-2942 B	-4888	1956	3			N	-0-					-0-
06	4740	#	4475	-0-	-265 B	-5153	4475	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16129		5408	-0-	-10721 B	5732	5408	3			N	-0-					-0-
02	9273		4421	-0-	-4852 B	880	4421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 880																	
03	5792	R	4912	-0-	-880 B	-0-	4912	3			N	-0-					-0-
04	5430	#	4985	-0-	-445 B	-445	4985	3			N	-0-					-0-
05	5611	#	2419	-0-	-3192 B	-3637	2419	3			N	-0-					-0-
06	5430	#	5434	-0-	4 B	-3633	5434	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1241	-0-	-247 B	-0-	1241	3			N	-0-					-0-
04	1410	N	1396	-0-	-14 B	-0-	1396	3			N	-0-					-0-
05	1364	N	565	-0-	-799 B	-0-	565	3			N	-0-					-0-
*06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4976		979	-0-	-3997 B	1848	979	3			N	-0-					-0-
02	2800	N	1071	-0-	-1729 B	119	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 119																	
03	1317	N	1198	-0-	-119 B	-0-	1198	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	806	N	546	-0-	-260 B	-0-	546	3			N	-0-					-0-
*06	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-
02	1064	N	846	-0-	-218 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
04	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
05	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
06	930	N	771	-0-	-159 B	-0-	771	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1511	-0-	-783 B	-11129	1511	3			N	-0-					-0-
02	1680	N	1045	-0-	-635 B	-11129	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4909 CANCELLED UNDERAGE -> -6220																	
03	1643	N	1592	-0-	-51 B	-4909	1592	3			N	-0-					-0-
04	1470	N	1429	-0-	-41 B	-4909	1429	3			N	-0-					-0-
05	1147	N	1398	-0-	251 B	-4658	1398	3			N	-0-					-0-
06	1530	N	1712	-0-	182 B	-4476	1712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	632	-0-	-64 B	-0-	632	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
02	616	N	532	-0-	-84 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	589	N	268	-0-	-321 B	-0-	268	3			N	-0-					-0-
*06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	536	-0-	-363 B	-0-	536	3			N	-0-					-0-
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
05	775	N	298	-0-	-477 B	-0-	298	3			N	-0-					-0-
*06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1267	-0-	-283 B	-0-	1267	3			N	-0-					-0-
02	1260	N	995	-0-	-265 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1228	-0-	-105 B	-0-	1228	3			N	-0-					-0-
04	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
05	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-
*06	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	420	N	379	-0-	-41 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
04	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
05	434	N	235	-0-	-199 B	-0-	235	3			N	-0-					-0-
*06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
02	1176	N	1116	-0-	-60 B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
*06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

01	403	N	459	-0-	56	B	-10	459	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-10	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10																		
03	403	N	412	-0-	9	B	-1	412	3			N	-0-					-0-
04	450	N	419	-0-	-31	B	-1	419	3			N	-0-					-0-
05	403	N	176	-0-	-227	B	-1	176	3			N	-0-					-0-
06	390	N	314	-0-	-76	B	-1	314	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
02	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
04	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	600	N	553	-0-	-47	B	-0-	553	3			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	1603	-0-	1603	B	2933	1603	3			N	-0-					-0-
02	14B2	EXT	2071	-0-	2071	B	5004	2071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5004																		
*03	14B2	EXT	2048	-0-	2048	B	7052	2048	3			N	-0-					-0-
04	14B2	EXT	1871	-0-	1871	B	8923	1871	3			N	-0-					-0-
05		0	2201	-0-	2201	B	11124	2201	3			N	-0-					-0-
06		0	1940	-0-	1940	B	13064	1940	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	397	-0-	-409 B	-0-	397	3			N	-0-					-0-
02	532	N	181	-0-	-351 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	202	-0-	-294 B	-0-	202	3			N	-0-					-0-
04	390	N	256	-0-	-134 B	-0-	256	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	700	N	515	-0-	-185 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
06	600	N	386	-0-	-214 B	-0-	386	3			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
05	1457	N	1262	-0-	-195 B	-0-	1262	3			N	-0-					-0-
06	1410	N	740	-0-	-670 B	-0-	740	3			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-
04	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
05	1271	N	1090	-0-	-181 B	-0-	1090	3			N	-0-					-0-
06	1200	N	672	-0-	-528 B	-0-	672	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
04	1470	N	1018	-0-	-452 B	-0-	1018	3			N	-0-					-0-
05	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
06	1740	N	1545	-0-	-195 B	-0-	1545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	971	-0-	-889 B	-0-	971	3			N	-0-					-0-
02	1652	N	1031	-0-	-621 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1155	-0-	-643 B	-0-	1155	3			N	-0-					-0-
04	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
05	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*06	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	154	-0-	-94 B	-0-	154	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	584	-0-	-191 B	-0-	233	1	351	3	N	-0-					-0-
02	728	N	546	-0-	-182 B	-0-	212	1	334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	459	-0-	-37 B	-0-	191	1	268	3	N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	167	1	369	3	N	-0-					-0-
05	620	N	179	-0-	-441 B	-0-	68	1	111	3	N	-0-					-0-
06	450	N	388	-0-	-62 B	-0-	138	1	250	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1120	-0-	-585 B	-0-	1120	3			N	-0-					-0-
02	1512	N	1027	-0-	-485 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1883	-0-	-163 B	-0-	264	1	1619	3	N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	250	1	1379	3	N	-0-					-0-
05	2620	N	2620	-0-	-0- B	-0-	319	1	2301	3	N	-0-					-0-
*06	2379	N	2379	-0-	-0- B	-0-	293	1	2086	3	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B DENY		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	558	N	326	-0-	-232 B	-0-	326	3			N	-0-					-0-
*06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
04	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
05	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
*06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1641	-0-	-219	B	-0-	1641	3			N	-0-					-0-
02	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
04	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
05	1705	N	1132	-0-	-573	B	-0-	1132	3			N	-0-					-0-
*06	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
02	280	N	275	-0-	-5	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
04	330	N	317	-0-	-13	B	-0-	317	3			N	-0-					-0-
05	310	N	141	-0-	-169	B	-0-	141	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1943	-0-	-134	B	-0-	1943	3			N	-0-					-0-
02	1792	N	1791	-0-	-1	B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
04	2073	N	2073	-0-	-0-	B	-0-	2073	3			N	-0-					-0-
05	1984	N	959	-0-	-1025	B	-0-	959	3			N	-0-					-0-
*06	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	722	-0-	-332	B	-0-	722	3			N	-0-					-0-
02	700	N	618	-0-	-82	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	658	-0-	-86	B	-0-	658	3			N	-0-					-0-
04	690	N	610	-0-	-80	B	-0-	610	3			N	-0-					-0-
05	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
06	630	N	189	-0-	-441	B	-0-	189	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
02	504	N	419	-0-	-85 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	465	N	130	-0-	-335 B	-0-	130	3			N	-0-					-0-
*06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	496	N	292	-0-	-204 B	-0-	292	3			N	-0-					-0-
*06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	930	N	535	-0-	-395 B	-0-	535	3			N	-0-					-0-
*06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	R	-0-	-0-	-305 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2939	-0-	-657 B	-0-	2939	3			N	-0-					-0-
02	2968	N	2515	-0-	-453 B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2856	-0-	-337 B	-0-	2856	3			N	-0-					-0-
04	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-
05	2790	N	1260	-0-	-1530 B	-0-	1260	3			N	-0-					-0-
06	2760	N	2573	-0-	-187 B	-0-	2573	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	310	-0-	-155 B	-0-	310	3			N	-0-					-0-
02	336	N	198	-0-	-138 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	97	-0-	-461 B	-0-	97	3			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	465	N	216	-0-	-249 B	-0-	216	3			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	382	-0-	-641 B	-0-	382	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	360	N	257	-0-	-103 B	-0-	257	3			N	-0-					-0-
05	403	N	59	-0-	-344 B	-0-	59	3			N	-0-					-0-
06	390	N	31	-0-	-359 B	-0-	31	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7505	R	4676	-0-	-2829 B	-0-	4676	3			N	-0-					-0-
02	4134	R	4134	-0-	-0- B	-0-	4134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	#	4298	-0-	-290 B	-290	4298	3			N	-0-					-0-
04	4530	#	4308	-0-	-222 B	-512	4308	3			N	-0-					-0-
05	4681	#	1769	-0-	-2912 B	-3424	1769	3			N	-0-					-0-
06	4530	#	4287	-0-	-243 B	-3667	4287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8189		3002	-0-	-5187 B	5948	3002	3			N	-0-					-0-
02	2800	N	2491	-0-	-309 B	5639	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5639																	
03	3100	N	2839	-0-	-261 B	5378	2839	3			N	-0-					-0-
04	3000	N	2892	-0-	-108 B	5270	2892	3			N	-0-					-0-
05	3100	N	1402	-0-	-1698 B	3572	1402	3			N	-0-					-0-
*06	3000	N	3299	-0-	299 B	3871	3299	3			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27179	R	6762	-0-	-20417 B	-0-	6762	3			N	-0-					-0-
02	6888	#	5811	-0-	-1077 B	-1077	5811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1077																	
03	7626	#	6684	-0-	-942 B	-2019	6684	3			N	-0-					-0-
04	7380	#	6459	-0-	-921 B	-2940	6459	3			N	-0-					-0-
05	7626	#	3248	-0-	-4378 B	-7318	3248	3			N	-0-					-0-
06	6630	#	7590	-0-	960 B	-6358	7590	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1196	-0-	-292 B	-0-	1196	3			N	-0-					-0-
02	1204	N	1089	-0-	-115 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1109	-0-	-193 B	-0-	1109	3			N	-0-					-0-
04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
05	1209	N	739	-0-	-470 B	-0-	739	3			N	-0-					-0-
*06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1 B	-510	216	3			N	-0-					-0-
02	196	N	164	-0-	-32 B	-510	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -510																	
03	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	186	N	36	-0-	-150 B	-0-	36	3			N	-0-					-0-
06	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	480	N	388	-0-	-92 B	-0-	388	3			N	-0-					-0-
05	403	N	298	-0-	-105 B	-0-	298	3			N	-0-					-0-
06	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
02	672	N	609	-0-	-63 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*06	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

01	775	N	1034	-0-	259	B	-957	1034	3			N	-0-					-0-
02	1260	N	1093	-0-	-167	B	-957	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																		
03	1271	N	1076	-0-	-195	B	-957	1076	3			N	-0-					-0-
04	990	N	803	-0-	-187	B	-957	803	3			N	-0-					-0-
05	1209	N	906	-0-	-303	B	-957	906	3			N	-0-					-0-
06	1050	N	571	-0-	-479	B	-957	571	3			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

01	0	#	299	-0-	299	B	-334	299	3			N	-0-					-0-
02	392	N	188	-0-	-204	B	-334	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																		
03	868	N	390	-0-	-478	B	-334	390	3			N	-0-					-0-
04	300	N	483	-0-	183	B	-151	483	3			N	-0-					-0-
05	390	N	541	-0-	151	B	-0-	541	3			N	-0-					-0-
06	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

01	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
02	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
04	720	N	666	-0-	-54	B	-0-	666	3			N	-0-					-0-
05	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-
06	660	N	644	-0-	-16	B	-0-	644	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
02	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
04	1260	N	931	-0-	-329	B	-0-	931	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
*06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2135	-0-	-4	B	-0-	2135	3			N	-0-					-0-
02	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2008	-0-	-69	B	-0-	2008	3			N	-0-					-0-
04	2070	N	1979	-0-	-91	B	-0-	1979	3			N	-0-					-0-
05	2108	N	1194	-0-	-914	B	-0-	1194	3			N	-0-					-0-
*06	2061	N	2061	-0-	-0-	B	-0-	2061	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	149	-0-	-68	B	-0-	149	3			N	-0-					-0-
02	140	N	84	-0-	-56	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	104	-0-	-82	B	-0-	104	3			N	-0-					-0-
04	150	N	119	-0-	-31	B	-0-	119	3			N	-0-					-0-
05	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
02	1008	N	889	-0-	-119	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
04	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
05	992	N	417	-0-	-575	B	-0-	417	3			N	-0-					-0-
06	960	N	861	-0-	-99	B	-0-	861	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	504	N	303	-0-	-201	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
04	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
*06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	731	-0-	-106	B	-0-	731	3			N	-0-					-0-
02	756	N	637	-0-	-119	B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	593	-0-	-120	B	-0-	593	3			N	-0-					-0-
04	720	N	669	-0-	-51	B	-0-	669	3			N	-0-					-0-
05	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
*06	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	619	-0-	-187	B	-0-	619	3			N	-0-					-0-
02	672	N	13	-0-	-659	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	142	-0-	-571	B	-0-	142	3			N	-0-					-0-
04	600	N	477	-0-	-123	B	-0-	477	3			N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*06	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

01	186	N	60	-0-	-126	B	-0-	60	3			N	-0-					-0-
02	112	N	22	-0-	-90	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	8	-0-	-85	B	-0-	8	3			N	-0-					-0-
04	60	N	11	-0-	-49	B	-0-	11	3			N	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

01	0		927	-0-	927	B	982	927	3			N	-0-					-0-
02	0		742	-0-	742	B	1724	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1724																		
03	0		915	-0-	915	B	2639	915	3			N	-0-					-0-
04	0		805	-0-	805	B	3444	805	3			N	-0-					-0-
05	0		607	-0-	607	B	4051	607	3			N	-0-					-0-
06	0		903	-0-	903	B	4954	903	3			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

01	2294	N	1855	-0-	-439	B	-0-	1855	3			N	-0-					-0-
02	2044	N	1777	-0-	-267	B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1791	-0-	-317	B	-0-	1791	3			N	-0-					-0-
04	1800	N	1731	-0-	-69	B	-0-	1731	3			N	-0-					-0-
05	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
*06	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	2767		-0-	2767	B	2767	2767	3			N	-0-					-0-
04 14B2 EXT	1732		-0-	1732	B	4499	1732	3			N	-0-					-0-
05 14B2 EXT	1768		-0-	1768	B	6267	1768	3			N	-0-					-0-
06	0		1209	-0-	1209	B	7476	1209	3			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

01	930	N	584	-0-	-346	B	-0-	584	3			N	-0-					-0-
02	812	N	556	-0-	-256	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	679	-0-	-127	B	-0-	679	3			N	-0-					-0-
04	570	N	416	-0-	-154	B	-0-	416	3			N	-0-					-0-
05	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
*06	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	611	-0-	-536 B	-0-	611	3			N	-0-					-0-
02	1008	N	562	-0-	-446 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	833	-0-	-128 B	-0-	833	3			N	-0-					-0-
04	690	N	579	-0-	-111 B	-0-	579	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

01	837	N	514	-0-	-323 B	-0-	514	3			N	-0-					-0-
02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	516	-0-	-104 B	-0-	516	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	527	N	340	-0-	-187 B	-0-	340	3			N	-0-					-0-
06	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		381	-0-	381 B	381	381	3			N	-0-					-0-
04	14B2 EXT		579	-0-	579 B	960	579	3			N	-0-					-0-
05	14B2 EXT		366	-0-	366 B	1326	366	3			N	-0-					-0-
06	14B2 EXT		348	-0-	348 B	1674	348	3			N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

01	14B DENY		539	-0-	539 B	4885	539	3			N	-0-					-0-
02	14B2 EXT		429	-0-	429 B	5314	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5314																	
03	14B2 EXT		383	-0-	383 B	5697	383	3			N	-0-					-0-
04		0	277	-0-	277 B	5974	277	3			N	-0-					-0-
05		0	482	-0-	482 B	6456	482	3			N	-0-					-0-
*06	3000	N	52	-0-	-2948 B	3508	52	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7143	R	4247	-0-	-2896 B	-0-	4247	3			N	-0-					-0-
02	4368	#	1196	-0-	-3172 B	-3172	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3172																	
03	4836	#	-0-	-0-	-4836 B	-8008					N	-0-					-0-
04	4590	#	3648	-0-	-942 B	-8950	3648	3			N	-0-					-0-
05	4743	#	2026	-0-	-2717 B	-11667	2026	3			N	-0-					-0-
06	4590	#	4811	-0-	221 B	-11446	4811	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
02	728	N	693	-0-	-35 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
05	775	N	368	-0-	-407 B	-0-	368	3			N	-0-					-0-
*06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2350	-0-	-378 B	-8400	2350	3			N	-0-					-0-
02	2268	N	2338	-0-	70 B	-8330	2338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5130 CANCELLED UNDERAGE -> -3200																	
03	2449	N	1746	-0-	-703 B	-5130	1746	3			N	-0-					-0-
04	2280	N	1563	-0-	-717 B	-5130	1563	3			N	-0-					-0-
05	2604	N	698	-0-	-1906 B	-5130	698	3			N	-0-					-0-
06	1680	N	1733	-0-	53 B	-5077	1733	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2456	-0-	-365 B	-0-	2456	3			N	-0-					-0-
02	2464	N	2043	-0-	-421 B	-0-	2043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	968	-0-	-1543 B	-0-	968	3			N	-0-					-0-
04	2370	N	967	-0-	-1403 B	-0-	967	3			N	-0-					-0-
05	2263	N	723	-0-	-1540 B	-0-	723	3			N	-0-					-0-
*06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	#	4730	-0-	-1160 B	-776	4730	3			N	-0-					-0-
02	5320	#	3423	-0-	-1897 B	-2673	3423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2673																	
03	5890	#	2490	-0-	-3400 B	-6073	2490	3			N	-0-					-0-
04	5700	#	3413	-0-	-2287 B	-8360	3413	3			N	-0-					-0-
05	5890	#	3560	-0-	-2330 B	-10690	3560	3			N	-0-					-0-
06	5700	#	2200	-0-	-3500 B	-14190	2200	3			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	987	-0-	-563 B	-0-	987	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	960	N	755	-0-	-205 B	-0-	755	3			N	-0-					-0-
05	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
06	1440	N	1394	-0-	-46 B	-0-	1394	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
06	480	N	291	-0-	-189 B	-0-	291	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	548	-0-	-382 B	-0-	548	3			N	-0-					-0-
04	960	N	299	-0-	-661 B	-0-	299	3			N	-0-					-0-
05	961	N	245	-0-	-716 B	-0-	245	3			N	-0-					-0-
06	540	N	145	-0-	-395 B	-0-	145	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

01	0		1797	-0-	1797 B	4631	320	1	1477	3	N	-0-					-0-
02	0		1610	-0-	1610 B	6241	281	1	1329	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6241																	
03	0		2303	-0-	2303 B	8544	504	1	1799	3	N	-0-					-0-
04	0		1983	-0-	1983 B	10527	524	1	1459	3	N	-0-					-0-
05	0		2134	-0-	2134 B	12661	2134	3			N	-0-					-0-
06	0		1700	-0-	1700 B	14361	1700	3			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
02	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-
04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	434	N	333	-0-	-101 B	-0-	333	3			N	-0-					-0-
*06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

01	1953	N	1832	-0-	-121 B	-0-	1832	3			N	-0-					-0-
02	1652	N	1541	-0-	-111 B	-0-	1541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-
04	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					-0-
05	1705	N	896	-0-	-809 B	-0-	896	3			N	-0-					-0-
*06	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	357	-0-	-387 B	-0-	357	3			N	-0-					-0-
02	420	N	267	-0-	-153 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
04	360	N	295	-0-	-65 B	-0-	295	3			N	-0-					-0-
05	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
*06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	283	-0-	-213 B	-0-	283	3			N	-0-					-0-
02	392	N	257	-0-	-135 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
04	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
05	1457	N	705	-0-	-752 B	-0-	705	3			N	-0-					-0-
06	1440	N	1261	-0-	-179 B	-0-	1261	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	560	N	262	-0-	-298 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	780	N	660	-0-	-120 B	-0-	660	3			N	-0-					-0-
05	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	288	-0-	-208	B	-0-	288	3			N	-0-					-0-
02	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	279	-0-	-186	B	-0-	279	3			N	-0-					-0-
04	270	N	212	-0-	-58	B	-0-	212	3			N	-0-					-0-
05	868	N	443	-0-	-425	B	-0-	443	3			N	-0-					-0-
*06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

01	2883	N	1925	-0-	-958	B	-0-	1925	3			N	-0-					-0-
02	2436	N	1965	-0-	-471	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2174	-0-	-244	B	-0-	2174	3			N	-0-					-0-
04	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-
05	2170	N	967	-0-	-1203	B	-0-	967	3			N	-0-					-0-
*06	2302	N	2302	-0-	-0-	B	-0-	2302	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		199	-0-	199	B	199	199	3			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

01	2311	R	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
02	2464	N	1234	-0-	-1230	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2103	-0-	-346	B	-0-	2103	3			N	-0-					-0-
04	2250	N	1680	-0-	-570	B	-0-	1680	3			N	-0-					-0-
05	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
06	2040	N	2003	-0-	-37	B	-0-	2003	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

01	775	N	635	-0-	-140	B	-0-	635	3			N	-0-					-0-
02	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	565	-0-	-86	B	-0-	565	3			N	-0-					-0-
04	600	N	571	-0-	-29	B	-0-	571	3			N	-0-					-0-
05	620	N	298	-0-	-322	B	-0-	298	3			N	-0-					-0-
*06	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	713	N	297	-0-	-416 B	-0-	297	3			N	-0-					-0-
*06	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

01	2573	N	2408	-0-	-165 B	-0-	2408	3			N	-0-					-0-
02	2324	N	2149	-0-	-175 B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
04	2340	N	2296	-0-	-44 B	-0-	2296	3			N	-0-					-0-
05	2387	N	2092	-0-	-295 B	-0-	2092	3			N	-0-					-0-
*06	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

01	10696	R	3644	-0-	-7052 B	-0-	3644	3			N	-0-					-0-
02	4228	#	2606	-0-	-1622 B	-1622	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1622																	
03	4681	#	3210	-0-	-1471 B	-3093	3210	3			N	-0-					-0-
04	3540	N	3377	-0-	-163 B	-3093	3377	3			N	-0-					-0-
05	3379	N	1357	-0-	-2022 B	-3093	1357	3			N	-0-					-0-
06	3120	N	3545	-0-	425 B	-2668	3545	3			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

01 14B2 EXT			992	-0-	992 B	7918	992	3			N	-0-					-0-
02 14B2 EXT			813	-0-	813 B	8731	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8731																	
03	9683	R	952	-0-	-8731 B	-0-	952	3			N	-0-					-0-
04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
05	899	N	557	-0-	-342 B	-0-	557	3			N	-0-					-0-
*06	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

01	2542	N	2087	-0-	-455	B	-0-	2087	3		N	-0-					-0-
02	1954	N	995	-0-	-959	B	-0-	995	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2122	N	1476	-0-	-646	B	-0-	1476	3		N	-0-					-0-
04	2010	N	1646	-0-	-364	B	-0-	1646	3		N	-0-					-0-
05	1116	N	806	-0-	-310	B	-0-	806	3		N	-0-					-0-
*06	2132	N	2132	-0-	-0-	B	-0-	2132	3		N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

01	4234		3493	-0-	-741	B	8009	3493	3		N	-0-					-0-
02	2576		2468	-0-	-108	B	7901	2468	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7901																	
03	2800		3502	-0-	702	B	8603	3502	3		N	-0-					-0-
04	2991		3958	-0-	967	B	9570	3958	3		N	-0-					-0-
05	4015		1324	-0-	-2691	B	6879	1324	3		N	-0-					-0-
06	2829		3107	-0-	278	B	7157	3107	3		N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

01	806	N	725	-0-	-81	B	-0-	725	3		N	-0-					-0-
02	616	N	577	-0-	-39	B	-0-	577	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	506	-0-	-176	B	-0-	506	3		N	-0-					-0-
04	690	N	591	-0-	-99	B	-0-	591	3		N	-0-					-0-
05	724	N	724	-0-	-0-	B	-0-	724	3		N	-0-					-0-
*06	766	N	766	-0-	-0-	B	-0-	766	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
02	1232	N	991	-0-	-241 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
04	1920	N	1306	-0-	-614 B	-0-	1306	3			N	-0-					-0-
05	1085	N	880	-0-	-205 B	-0-	880	3			N	-0-					-0-
*06	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1254	-0-	-141 B	-0-	1254	3			N	-0-					-0-
02	1344	N	1077	-0-	-267 B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1165	-0-	-168 B	-0-	1165	3			N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
05	1178	N	684	-0-	-494 B	-0-	684	3			N	-0-					-0-
*06	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	981	-0-	-321 B	-0-	981	3			N	-0-					-0-
02	1064	N	764	-0-	-300 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	808	-0-	-339 B	-0-	808	3			N	-0-					-0-
04	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
05	837	N	412	-0-	-425 B	-0-	412	3			N	-0-					-0-
*06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4865		4162	-0-	-703 B	6836	4162	3			N	-0-					-0-
02	2974		3582	-0-	608 B	7444	3582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7444																	
03	3235		3961	-0-	726 B	8170	3961	3			N	-0-					-0-
04	3449		3665	-0-	216 B	8386	3665	3			N	-0-					-0-
05	4608		1726	-0-	-2882 B	5504	1726	3			N	-0-					-0-
06	3264		4078	-0-	814 B	6318	4078	3			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2320	-0-	-284 B	-0-	2320	3			N	-0-					-0-
02	2408	N	1825	-0-	-583 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2259	-0-	-345 B	-0-	2259	3			N	-0-					-0-
04	2250	N	2223	-0-	-27 B	-0-	2223	3			N	-0-					-0-
05	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
*06	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	762	-0-	-230 B	-0-	762	3			N	-0-					-0-
02	812	N	511	-0-	-301 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	647	-0-	-252 B	-0-	647	3			N	-0-					-0-
04	750	N	695	-0-	-55 B	-0-	695	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*06	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
02	1064	N	850	-0-	-214 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	997	-0-	-336 B	-0-	997	3			N	-0-					-0-
04	1230	N	937	-0-	-293 B	-0-	937	3			N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
06	960	N	902	-0-	-58 B	-0-	902	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2406	-0-	-601 B	-0-	2406	3			N	-0-					-0-
02	2716	N	1761	-0-	-955 B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2230	-0-	-622 B	-0-	2230	3			N	-0-					-0-
04	2340	N	2320	-0-	-20 B	-0-	2320	3			N	-0-					-0-
05	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
*06	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	#	2164	-0-	-316 B	-316	2164	3			N	-0-					-0-
02	2296	N	1600	-0-	-696 B	-316	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -316																	
03	2511	N	2162	-0-	-349 B	-316	2162	3			N	-0-					-0-
04	2100	N	2077	-0-	-23 B	-316	2077	3			N	-0-					-0-
05	1995	N	2311	-0-	316 B	-0-	2311	3			N	-0-					-0-
*06	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	R	4506	-0-	-5507 B	-0-	4506	3			N	-0-					-0-
02	5180	#	3840	-0-	-1340 B	-1340	3840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1340																	
03	5735	#	4402	-0-	-1333 B	-2673	4402	3			N	-0-					-0-
04	5550	#	4612	-0-	-938 B	-3611	4612	3			N	-0-					-0-
05	5735	#	2145	-0-	-3590 B	-7201	2145	3			N	-0-					-0-
06	5070	#	5003	-0-	-67 B	-7268	5003	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
02	1400	N	1051	-0-	-349 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	1343	-0-	1343 B	1343	1343	3			N	-0-					-0-
04	0	W	1238	-0-	1238 B	2581	1238	3			N	-0-					-0-
05	0	W	1400	-0-	1400 B	3981	1400	3			N	-0-					-0-
06	0	W	1204	-0-	1204 B	5185	1204	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	754	-0-	-734 B	-0-	754	3			N	-0-					-0-
02	1288	N	677	-0-	-611 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1198	-0-	-42 B	-0-	1198	3			N	-0-					-0-
04	840	N	665	-0-	-175 B	-0-	665	3			N	-0-					-0-
05	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
06	1380	N	1321	-0-	-59 B	-0-	1321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

01	2046 N	1702	-0-	-344	B	-0-	1702	3			N	-0-					-0-
02	1820 N	1258	-0-	-562	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984 N	1746	-0-	-238	B	-0-	1746	3			N	-0-					-0-
04	1729 N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
05	1955 N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
*06	1757 N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

01	9385	7265	-0-	-2120	B	5811	936	1	6329	3	N	-0-					-0-
02	5697	6286	-0-	589	B	6400	812	1	5474	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6400																	
03	6192	7070	-0-	878	B	7278	847	1	6223	3	N	-0-					-0-
04	6618	7519	-0-	901	B	8179	851	1	6668	3	N	-0-					-0-
05	8903	3135	-0-	-5768	B	2411	345	1	2790	3	N	-0-					-0-
06	6258	7507	-0-	1249	B	3660	783	1	6724	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

01	521 N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	532 N	411	-0-	-121	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558 N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-
04	510 N	250	-0-	-260	B	-0-	250	3			N	-0-					-0-
05	465 N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
06	510 N	183	-0-	-327	B	-0-	183	3			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

01	2015 N	1772	-0-	-243	B	-0-	1772	3			N	-0-					-0-
02	1792 N	1291	-0-	-501	B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077 N	1758	-0-	-319	B	-0-	1758	3			N	-0-					-0-
04	1710 N	1684	-0-	-26	B	-0-	1684	3			N	-0-					-0-
05	2025 N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
*06	1777 N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

01	1686 N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
02	2424 N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 W	2968	-0-	2968	B	2968	2968	3			N	-0-					-0-
04	0 W	2075	-0-	2075	B	5043	2075	3			N	-0-					-0-
05	0 W	2377	-0-	2377	B	7420	2377	3			N	-0-					-0-
06	0 W	2248	-0-	2248	B	9668	2248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
02	336	N	258	-0-	-78	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	122	-0-	-126	B	-0-	122	3			N	-0-					-0-
04	330	N	128	-0-	-202	B	-0-	128	3			N	-0-					-0-
05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

01	558	N	342	-0-	-216	B	-0-	342	3			N	-0-					-0-
02	420	N	283	-0-	-137	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	653	-0-	653	B	653	653	3			N	-0-					-0-
04	0	W	648	-0-	648	B	1301	648	3			N	-0-					-0-
05	0	W	705	-0-	705	B	2006	705	3			N	-0-					-0-
06	0	W	601	-0-	601	B	2607	601	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
04	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
*06	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

01	1023	N	928	-0-	-95	B	-0-	928	3			N	-0-					-0-
02	924	N	807	-0-	-117	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	941	-0-	-20	B	-0-	941	3			N	-0-					-0-
04	900	N	868	-0-	-32	B	-0-	868	3			N	-0-					-0-
05	899	N	316	-0-	-583	B	-0-	316	3			N	-0-					-0-
06	900	N	856	-0-	-44	B	-0-	856	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

01	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
02	140	N	125	-0-	-15	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
04	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
05	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1083	-0-	-2 B	-0-	1083	3			N	-0-					-0-
02	980	N	918	-0-	-62 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
05	1023	N	503	-0-	-520 B	-0-	503	3			N	-0-					-0-
*06	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
02	280	N	212	-0-	-68 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
*06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	-0-	-0-	-1271 B	-2542					N	-0-					-0-
02	14B2 EXT		165	-0-	165 B	-2377	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2377																	
03	14B2 EXT		899	-0-	899 B	-1478	899	3			N	-0-					-0-
04	14B2 EXT		1508	-0-	1508 B	30	1508	3			N	-0-					-0-
05	0	W	2179	-0-	2179 B	2209	2179	3			N	-0-					-0-
06	0	W	239	-0-	239 B	2448	239	3			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6777	R	5164	-0-	-1613 B	-0-	5164	3			N	-0-					-0-
02	6104	#	5329	-0-	-775 B	-775	5329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775																	
03	6665	#	4988	-0-	-1677 B	-2452	4988	3			N	-0-					-0-
04	6270	#	3416	-0-	-2854 B	-5306	3416	3			N	-0-					-0-
05	6479	#	6504	-0-	25 B	-5281	6504	3			N	-0-					-0-
06	6270	#	6186	-0-	-84 B	-5365	6186	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	4017	-0-	-44 B	-4034	4017	3			N	-0-					-0-
02	3780	N	2914	-0-	-866 B	-4034	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -606 CANCELLED UNDERAGE -> -3428																	
03	3999	N	4063	-0-	64 B	-542	4063	3			N	-0-					-0-
04	3900	N	3704	-0-	-196 B	-542	3704	3			N	-0-					-0-
05	3224	N	1626	-0-	-1598 B	-542	1626	3			N	-0-					-0-
06	3930	N	3871	-0-	-59 B	-542	3871	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1429	-0-	-369	B	-0-	1429	3			N	-0-					-0-
02	1568	N	1420	-0-	-148	B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1613	-0-	-61	B	-0-	1613	3			N	-0-					-0-
04	1380	N	1020	-0-	-360	B	-0-	1020	3			N	-0-					-0-
05	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
06	1560	N	1528	-0-	-32	B	-0-	1528	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

01	3989	N	3989	-0-	-0-	B	-0-	3989	3			N	-0-					-0-
02	4088	N	3528	-0-	-560	B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	3808	-0-	-687	B	-0-	3808	3			N	-0-					-0-
04	3870	N	2912	-0-	-958	B	-0-	2912	3			N	-0-					-0-
05	3906	N	3246	-0-	-660	B	-0-	3246	3			N	-0-					-0-
06	3690	N	2968	-0-	-722	B	-0-	2968	3			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

01	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
02	392	N	322	-0-	-70	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
05	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

01	2449	N	2328	-0-	-121	B	-0-	2328	3			N	-0-					-0-
02	2296	N	2097	-0-	-199	B	-0-	2097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-
04	2250	N	2229	-0-	-21	B	-0-	2229	3			N	-0-					-0-
05	2325	N	733	-0-	-1592	B	-0-	733	3			N	-0-					-0-
06	2370	N	2174	-0-	-196	B	-0-	2174	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1068	-0-	-265 B	-0-	1068	3			N	-0-					-0-
04	1170	N	559	-0-	-611 B	-0-	559	3			N	-0-					-0-
05	1178	N	340	-0-	-838 B	-0-	340	3			N	-0-					-0-
06	1020	N	748	-0-	-272 B	-0-	748	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-
04	900	N	711	-0-	-189 B	-0-	711	3			N	-0-					-0-
05	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-
06	510	N	406	-0-	-104 B	-0-	406	3			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

01	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
02	308	N	276	-0-	-32 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	360	N	306	-0-	-54 B	-0-	306	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

01	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
02	252	N	208	-0-	-44	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	217	N	114	-0-	-103	B	-0-	114	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	756	N	568	-0-	-188	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	722	-0-	722	B	722	722	3			N	-0-					-0-
04	0	W	819	-0-	819	B	1541	819	3			N	-0-					-0-
05	0	W	1022	-0-	1022	B	2563	1022	3			N	-0-					-0-
06	0	W	936	-0-	936	B	3499	936	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

01	1612	N	1502	-0-	-110	B	-0-	1502	3			N	-0-					-0-
02	1456	N	1049	-0-	-407	B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1416	-0-	-320	B	-0-	1416	3			N	-0-					-0-
04	1470	N	1290	-0-	-180	B	-0-	1290	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

01	1612	N	1426	-0-	-186	B	-0-	1426	3			N	-0-					-0-
02	1512	N	1029	-0-	-483	B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1406	-0-	-299	B	-0-	1406	3			N	-0-					-0-
04	1380	N	1378	-0-	-2	B	-0-	1378	3			N	-0-					-0-
05	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
*06	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

01	7414	R	3734	-0-	-3680	B	-0-	3734	3			N	-0-					-0-
02	3528	#	482	-0-	-3046	B	-3046	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3046																		
03	3906	#	1561	-0-	-2345	B	-5391	1561	3			N	-0-					-0-
04	3720	#	2966	-0-	-754	B	-6145	2966	3			N	-0-					-0-
05	3844	#	4464	-0-	620	B	-5525	4464	3			N	-0-					-0-
06	3690	#	3892	-0-	202	B	-5323	3892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7158	R	6310	-0-	-848 B	-0-	6310	3			N	-0-					-0-
02	5796	#	4395	-0-	-1401 B	-1401	4395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1401																	
03	6355	#	5269	-0-	-1086 B	-2487	5269	3			N	-0-					-0-
04	6150	#	5289	-0-	-861 B	-3348	5289	3			N	-0-					-0-
05	6355	#	4610	-0-	-1745 B	-5093	4610	3			N	-0-					-0-
06	6120	#	4494	-0-	-1626 B	-6719	4494	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	2108	-0-	93 B	-1255	2108	3			N	-0-					-0-
02	1960	N	1861	-0-	-99 B	-1255	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1255																	
03	2046	N	2043	-0-	-3 B	-1255	2043	3			N	-0-					-0-
04	2040	N	1912	-0-	-128 B	-1255	1912	3			N	-0-					-0-
05	2046	N	1675	-0-	-371 B	-1255	1675	3			N	-0-					-0-
06	1980	N	2029	-0-	49 B	-1206	2029	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1390	-0-	-346 B	-1889	1390	3			N	-0-					-0-
02	1512	N	1464	-0-	-48 B	-1889	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1889																	
03	1519	N	1453	-0-	-66 B	-1889	1453	3			N	-0-					-0-
04	1350	N	1605	-0-	255 B	-1634	1605	3			N	-0-					-0-
05	1612	N	1434	-0-	-178 B	-1634	1434	3			N	-0-					-0-
06	1410	N	1436	-0-	26 B	-1608	1436	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1378	-0-	-327 B	-0-	1378	3			N	-0-					-0-
02	1092	N	916	-0-	-176 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-
04	1320	N	608	-0-	-712 B	-0-	608	3			N	-0-					-0-
05	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-
*06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	#	2620	-0-	-821 B	-580	2620	3			N	-0-					-0-
02	2912	#	2305	-0-	-607 B	-1187	2305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1187																	
03	3100	#	3027	-0-	-73 B	-1260	3027	3			N	-0-					-0-
04	3000	#	3063	-0-	63 B	-1197	3063	3			N	-0-					-0-
05	3100	#	3045	-0-	-55 B	-1252	3045	3			N	-0-					-0-
06	3150	#	3279	-0-	129 B	-1123	3279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1838	-0-	-115 B	-3786	1838	3			N	-0-					-0-
02	1764	N	1654	-0-	-110 B	-3786	1654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3786																	
03	1860	N	1828	-0-	-32 B	-3786	1828	3			N	-0-					-0-
04	1770	N	1855	-0-	85 B	-3701	1855	3			N	-0-					-0-
05	1829	N	1615	-0-	-214 B	-3701	1615	3			N	-0-					-0-
06	1770	N	1902	-0-	132 B	-3569	1902	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1585	-0-	-492 B	-0-	1585	3			N	-0-					-0-
02	1932	N	1402	-0-	-530 B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	2055	-0-	2055 B	2055	2055	3			N	-0-					-0-
04	0	W	2021	-0-	2021 B	4076	2021	3			N	-0-					-0-
05	0	W	2347	-0-	2347 B	6423	2347	3			N	-0-					-0-
06	0	W	2149	-0-	2149 B	8572	2149	3			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1368	-0-	-27 B	-0-	1368	3			N	-0-					-0-
02	1204	N	1138	-0-	-66 B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1221	-0-	-143 B	-0-	1221	3			N	-0-					-0-
04	1320	N	1262	-0-	-58 B	-0-	1262	3			N	-0-					-0-
05	1271	N	617	-0-	-654 B	-0-	617	3			N	-0-					-0-
06	1170	N	898	-0-	-272 B	-0-	898	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	896	N	798	-0-	-98 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
04	840	N	569	-0-	-271 B	-0-	569	3			N	-0-					-0-
05	899	N	85	-0-	-814 B	-0-	85	3			N	-0-					-0-
06	870	N	1	-0-	-869 B	-0-	1	3			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	426	-0-	-876 B	-0-	426	3			N	-0-					-0-
04	1140	N	237	-0-	-903 B	-0-	237	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	420	N	164	-0-	-256 B	-0-	164	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	59	-0-	-158 B	-0-	59	3			N	-0-					-0-
02	364	N	214	-0-	-150 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
06	300	N	119	-0-	-181 B	-0-	119	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	#	1771	-0-	-244 B	-244	1771	3			N	-0-					-0-
02	1764	N	1576	-0-	-188 B	-244	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -244																	
03	1891	N	1487	-0-	-404 B	-244	1487	3			N	-0-					-0-
04	1710	N	1381	-0-	-329 B	-244	1381	3			N	-0-					-0-
05	1736	N	1707	-0-	-29 B	-244	1707	3			N	-0-					-0-
*06	1443	N	1687	-0-	244 B	-0-	1687	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1760	-0-	-410 B	-0-	1760	3			N	-0-					-0-
02	1848	N	1676	-0-	-172 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1710	N	1565	-0-	-145 B	-0-	1565	3			N	-0-					-0-
05	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
*06	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
04	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
05	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11637		4261	-0-	-7376 B	2096	4261	3			N	-0-					-0-
02	7058		4126	-0-	-2932 B	-836	4126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -836																	
03	7668		5572	-0-	-2096 B	-2932	5572	3			N	-0-					-0-
04	6060	#	5797	-0-	-263 B	-3195	5797	3			N	-0-					-0-
05	6262	#	5264	-0-	-998 B	-4193	5264	3			N	-0-					-0-
06	5400	#	4282	-0-	-1118 B	-5311	4282	3			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	#	1963	-0-	-1633 B	-6639	1963	3			N	-0-					-0-
02	2548	#	1804	-0-	-744 B	-7383	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3822 CANCELLED UNDERAGE -> -3561																	
03	2170	#	1931	-0-	-239 B	-4061	1931	3			N	-0-					-0-
04	2100	#	1777	-0-	-323 B	-4384	1777	3			N	-0-					-0-
05	2170	#	1702	-0-	-468 B	-4852	1702	3			N	-0-					-0-
06	1950	#	1745	-0-	-205 B	-5057	1745	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1813	-0-	-47 B	-0-	1813	3			N	-0-					-0-
02	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
04	1740	N	1682	-0-	-58 B	-0-	1682	3			N	-0-					-0-
05	1829	N	1536	-0-	-293 B	-0-	1536	3			N	-0-					-0-
*06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
02	448	N	393	-0-	-55 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	405	-0-	-370 B	-0-	405	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-
*06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-
02	2240	N	1782	-0-	-458 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2135	-0-	-190 B	-0-	2135	3			N	-0-					-0-
04	2160	N	2075	-0-	-85 B	-0-	2075	3			N	-0-					-0-
05	1984	N	1646	-0-	-338 B	-0-	1646	3			N	-0-					-0-
06	2070	N	2002	-0-	-68 B	-0-	2002	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
02	1232	N	1130	-0-	-102 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
04	1290	N	1232	-0-	-58 B	-0-	1232	3			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
06	1290	N	948	-0-	-342 B	-0-	948	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	4285	-0-	-117 B	-0-	4285	3			N	-0-					-0-
02	3864	N	2888	-0-	-976 B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	2996	-0-	-972 B	-0-	2996	3			N	-0-					-0-
04	4410	N	3363	-0-	-1047 B	-0-	3363	3			N	-0-					-0-
05	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
*06	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	588	N	476	-0-	-112 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
04	570	N	468	-0-	-102 B	-0-	468	3			N	-0-					-0-
05	527	N	245	-0-	-282 B	-0-	245	3			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	224	-0-	-396 B	-0-	224	3			N	-0-					-0-
02	280	N	225	-0-	-55 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
*06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2742	-0-	-141 B	-0-	2742	3			N	-0-					-0-
02	2632	N	2453	-0-	-179 B	-0-	2453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2387	-0-	-465 B	-0-	2387	3			N	-0-					-0-
04	2640	N	2226	-0-	-414 B	-0-	2226	3			N	-0-					-0-
05	2728	N	2662	-0-	-66 B	-0-	2662	3			N	-0-					-0-
*06	2646	N	2646	-0-	-0- B	-0-	2646	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1468	-0-	-206 B	-0-	1468	3			N	-0-					-0-
02	1512	N	1343	-0-	-169 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1421	-0-	-98 B	-0-	1421	3			N	-0-					-0-
04	1410	N	687	-0-	-723 B	-0-	687	3			N	-0-					-0-
05	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
06	1380	N	1357	-0-	-23 B	-0-	1357	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8518	R	4585	-0-	-3933 B	-0-	4585	3			N	-0-					-0-
02	4816	#	3698	-0-	-1118 B	-1118	3698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1118																	
03	5332	#	4687	-0-	-645 B	-1763	4687	3			N	-0-					-0-
04	5160	#	5087	-0-	-73 B	-1836	5087	3			N	-0-					-0-
05	5332	#	2472	-0-	-2860 B	-4696	2472	3			N	-0-					-0-
06	5160	#	5162	-0-	2 B	-4694	5162	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
02	3696	N	3342	-0-	-354 B	-0-	3342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3675	-0-	-76 B	-0-	3675	3			N	-0-					-0-
04	3973	N	3973	-0-	-0- B	-0-	3973	3			N	-0-					-0-
05	3689	N	1684	-0-	-2005 B	-0-	1684	3			N	-0-					-0-
*06	4297	N	4297	-0-	-0- B	-0-	4297	3			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	445	-0-	-237 B	-0-	445	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
04	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
*06	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	#	684	-0-	-3129 B	-32311	684	3			N	-0-					-0-
02	952	N	803	-0-	-149 B	-32311	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13886 CANCELLED UNDERAGE -> -18425																	
*03	899	N	799	-0-	-100 B	-13886	799	3			N	-0-					-0-
04	660	N	426	-0-	-234 B	-13886	426	3			N	-0-					-0-
05	899	N	1004	-0-	105 B	-13781	1004	3			N	-0-					-0-
06	810	N	804	-0-	-6 B	-13781	804	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	50	-0-	50	B	350	50	1		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	350												
03	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	350				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MAC 5 OPERATING, LLC 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1 N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
02	2 N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	2 N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
04	1 N	-0-	-0-	-1 B	-0-				N	-0-			-0-
05	2 N	NO RPT	-0-	-2 B	-0-				N	NO RPT			-0-
06	2 N	NO RPT	-0-	-2 B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
04	1299	N	1299	-0-	-0-	B	-0-	1299	3			N	-0-					-0-
05	1519	N	1167	-0-	-352	B	-0-	1167	3			N	-0-					-0-
06	1380	N	901	-0-	-479	B	-0-	901	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
02	1344	N	1304	-0-	-40	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1472	-0-	-140	B	-0-	1472	3			N	-0-					-0-
04	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
05	1457	N	1158	-0-	-299	B	-0-	1158	3			N	-0-					-0-
06	1410	N	859	-0-	-551	B	-0-	859	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	840	N	750	-0-	-90	B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
05	837	N	709	-0-	-128	B	-0-	709	3			N	-0-					-0-
06	780	N	559	-0-	-221	B	-0-	559	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
02	1484	N	1337	-0-	-147	B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1501	-0-	-18	B	-0-	1501	3			N	-0-					-0-
04	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
05	1488	N	1344	-0-	-144	B	-0-	1344	3			N	-0-					-0-
06	1440	N	839	-0-	-601	B	-0-	839	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1952	N	1952	-0-	-0-	B	-0-	1952	3			N	-0-					-0-
02	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
04	1890	N	1622	-0-	-268	B	-0-	1622	3			N	-0-					-0-
05	1953	N	1467	-0-	-486	B	-0-	1467	3			N	-0-					-0-
06	1710	N	1132	-0-	-578	B	-0-	1132	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	#	2148	-0-	-1076	B	-4040	2148	3			N	-0-					-0-
02	2659	N	2763	-0-	104	B	-3936	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3127 CANCELLED UNDERAGE -> -809																		
03	2884	N	2910	-0-	26	B	-3101	2910	3			N	-0-					-0-
04	2070	N	2758	-0-	688	B	-2413	2758	3			N	-0-					-0-
05	3348	#	2419	-0-	-929	B	-3342	2419	3			N	-0-					-0-
06	2926		1767	-0-	-1159	B	-4501	1767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1484	N	1367	-0-	-117 B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1425	-0-	-32 B	-0-	1425	3			N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
05	1519	N	1192	-0-	-327 B	-0-	1192	3			N	-0-					-0-
06	1380	N	1091	-0-	-289 B	-0-	1091	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

01	682	N	653	-0-	-29 B	-0-	653	3			N	-0-					-0-
02	1232	N	857	-0-	-375 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	961	N	726	-0-	-235 B	-0-	726	3			N	-0-					-0-
06	810	N	657	-0-	-153 B	-0-	657	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					7
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					7
04	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					7
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					7
06	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. //CONT.// 559350
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

01	4495	N	3918	-0-	-577	B	-0-	3918	3			N	-0-					-0-
02	4816	N	4013	-0-	-803	B	-0-	4013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4712	N	3980	-0-	-732	B	-0-	3980	3			N	-0-					-0-
04	3780	N	2779	-0-	-1001	B	-0-	2779	3			N	-0-					-0-
05	4433	N	4218	-0-	-215	B	-0-	4218	3			N	-0-					-0-
06	3840	N	3167	-0-	-673	B	-0-	3167	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	364	N	345	-0-	-19	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
04	480	N	340	-0-	-140	B	-0-	340	3			N	-0-					-0-
*05	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	899	N	830	-0-	-69	B	-0-	830	3			N	-0-					-0-
02	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
04	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
05	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
*06	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	421	N	380	-0-	-41	B	-0-	380	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
05	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	224	-0-	-117	B	-0-	224	3			N	-0-					-0-
02	224	N	191	-0-	-33	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
04	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
05	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
06	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	527 N	92	-0-	-435	B	-0-	92	3		N	-0-			-0-
02	224 N	121	-0-	-103	B	-0-	121	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217 N	140	-0-	-77	B	-0-	140	3		N	-0-			-0-
04	99 N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
05	124 N	-0-	-0-	-124	B	-0-				N	-0-			-0-
06	150 N	-0-	-0-	-150	B	-0-				N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	397 N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
02	336 N	325	-0-	-11	B	-0-	325	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	361 N	361	-0-	-0-	B	-0-	361	3		N	-0-			-0-
04	390 N	322	-0-	-68	B	-0-	322	3		N	-0-			-0-
05	372 N	341	-0-	-31	B	-0-	341	3		N	-0-			-0-
06	360 N	340	-0-	-20	B	-0-	340	3		N	-0-			-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403 N	361	-0-	-42	B	-0-	361	3		N	-0-			-0-
02	312 N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310 N	305	-0-	-5	B	-0-	305	3		N	-0-			-0-
04	360 N	298	-0-	-62	B	-0-	298	3		N	-0-			-0-
05	341 N	304	-0-	-37	B	-0-	304	3		N	-0-			-0-
06	300 N	231	-0-	-69	B	-0-	231	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	N	431	-0-	-158	B	-0-	431	3			N	-0-					-0-
02	532	N	501	-0-	-31	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
05	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
06	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

01	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
02	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
05	1881	N	1881	-0-	-0-	B	-0-	1881	3			N	-0-					-0-
*06	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

01	496	N	343	-0-	-153	B	-0-	343	3			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	325	-0-	-16	B	-0-	325	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

01	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
02	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
*06	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

01	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
04	450	N	379	-0-	-71	B	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
06	420	N	332	-0-	-88	B	-0-	332	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	360	N	296	-0-	-64 B	-0-	296	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
05	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
06	690	N	323	-0-	-367 B	-0-	323	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - PLUGGED 03/16/15

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
06	600	N	485	-0-	-115 B	-0-	485	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	1			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	1			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-					N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
02	392	N	281	-0-	-111 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
04	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
05	310	N	260	-0-	-50 B	-0-	260	2			N	-0-					-0-
06	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
*06	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 SI MULT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 SI MULT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 SI MULT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 SI MULT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 SI MULT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	163	-0-	-302 B	-0-	163	2			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
05	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
*06	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	330	-0-	-73 B	-0-	330	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	93	-0-	-248 B	-0-	93	2			N	-0-					-0-
04	330	N	50	-0-	-280 B	-0-	50	2			N	-0-					-0-
05	341	N	32	-0-	-309 B	-0-	32	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	84	N	45	-0-	-39 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	168	N	86	-0-	-82 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-
04	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	639	-0-	-322 B	-0-	639	2			N	-0-					-0-
04	600	N	358	-0-	-242 B	-0-	358	2			N	-0-					-0-
05	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
06	630	N	596	-0-	-34 B	-0-	596	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	627	-0-	-210 B	-0-	627	2			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	757	-0-	-111 B	-0-	757	2			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
05	1054	N	769	-0-	-285 B	-0-	769	2			N	-0-					-0-
06	720	N	510	-0-	-210 B	-0-	510	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	272	-0-	-162 B	-0-	272	2			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	829	R	83	-0-	-746	B	-0-	83	2			N	-0-					-0-
02	140	N	86	-0-	-54	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	89	-0-	-66	B	-0-	89	2			N	-0-					-0-
04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
05	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
*06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3177		332	-0-	-2845	B	143	332	2			N	-0-					-0-
02	560	N	344	-0-	-216	B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	358	-0-	-293	B	-0-	358	2			N	-0-					-0-
04	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
05	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
*06	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	377	-0-	-26	B	-0-	377	2			N	-0-					-0-
02	504	N	348	-0-	-156	B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	408	-0-	-57	B	-0-	408	2			N	-0-					-0-
04	360	N	315	-0-	-45	B	-0-	315	2			N	-0-					-0-
05	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
*06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
02	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
04	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
05	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
02	224	N	118	-0-	-106	B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	270	N	146	-0-	-124	B	-0-	146	2			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
*06	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
02	420	N	363	-0-	-57	B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
04	360	N	275	-0-	-85	B	-0-	275	2			N	-0-					-0-
05	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
*06	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	475	-0-	-393 B	-0-	475	2			N	-0-					-0-
02	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	638	-0-	-323 B	-0-	638	2			N	-0-					-0-
04	450	N	115	-0-	-335 B	-0-	115	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	630	N	465	-0-	-165 B	-0-	465	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	560	N	328	-0-	-232 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	496	-0-	-589 B	-0-	496	2			N	-0-					-0-
04	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
*06	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	131	-0-	-396 B	-0-	131	2			N	-0-					-0-
04	330	N	120	-0-	-210 B	-0-	120	2			N	-0-					-0-
05	465	N	101	-0-	-364 B	-0-	101	2			N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	1484	N	1229	-0-	-255 B	-0-	1229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1600	-0-	-43 B	-0-	1600	2			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
05	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					-0-
06	1560	N	141	-0-	-1419 B	-0-	141	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	420	N	321	-0-	-99 B	-0-	321	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1524	-0-	-274 B	-0-	1524	2			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1744	-0-	-209 B	-0-	1744	2			N	-0-					-0-
04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
*06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1889	-0-	-529 B	-0-	1889	2			N	-0-					-0-
02	2128	N	2032	-0-	-96 B	-0-	2032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1914	-0-	-442 B	-0-	1914	2			N	-0-					-0-
04	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
05	2263	N	2247	-0-	-16 B	-0-	2247	2			N	-0-					-0-
06	1860	N	1453	-0-	-407 B	-0-	1453	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	#	2045	-0-	-1179 B	-9166	2045	2			N	-0-					-0-
02	1064	N	2191	-0-	1127 B	-8039	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6388		CANCELLED UNDERAGE ->		-1651										
03	2666	N	2689	-0-	23 B	-6365	2689	2			N	-0-					-0-
04	1980	N	2402	-0-	422 B	-5943	2402	2			N	-0-					-0-
05	2418	N	2487	-0-	69 B	-5874	2487	2			N	-0-					-0-
06	2610	N	2315	-0-	-295 B	-5874	2315	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	806	N	566	-0-	-240 B	-0-	566	2			N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

01	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	N	425	-0-	-164 B	-0-	425	2			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
04	420	N	268	-0-	-152 B	-0-	268	2			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
06	510	N	332	-0-	-178 B	-0-	332	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.	-0-	-0-	-0-	B	-23143					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-23143					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3090 CANCELLED UNDERAGE -> -20053																	
03	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-3090					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-3090					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
02	224	N	120	-0-	-104 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
06	180	N	141	-0-	-39 B	-0-	141	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	297	-0-	-75 B	-0-	297	2			N	-0-					-0-
02	364	N	172	-0-	-192 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
04	300	N	183	-0-	-117 B	-0-	183	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	300	N	218	-0-	-82 B	-0-	218	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	289	-0-	-579 B	-0-	289	2			N	-0-					-0-
02	616	N	276	-0-	-340 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
*06	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0- B	1656					N	-0-					-0-
02	0		409	-0-	409 B	2065	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2065																	
03	0		677	-0-	677 B	2742	677	2			N	-0-					-0-
04	0		176	-0-	176 B	2918	176	2			N	-0-					-0-
05	0		232	-0-	232 B	3150	232	2			N	-0-					-0-
06	0		515	-0-	515 B	3665	515	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
06	180	N	52	-0-	-128 B	-0-	52	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	563	-0-	-739 B	-0-	563	2			N	-0-					-0-
02	1232	N	258	-0-	-974 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-
04	540	N	130	-0-	-410 B	-0-	130	2			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	300	-0-	-103 B	-0-	300	2			N	-0-					-0-
02	448	N	363	-0-	-85 B	-0-	363	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	417	-0-	-48 B	-0-	417	2			N	-0-					-0-
04	300	N	202	-0-	-98 B	-0-	202	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
06	390	N	249	-0-	-141 B	-0-	249	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
02	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
04	390	N	307	-0-	-83 B	-0-	307	2			N	-0-					-0-
05	527	N	455	-0-	-72 B	-0-	455	2			N	-0-					-0-
06	480	N	236	-0-	-244 B	-0-	236	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	1080	-0-	1080 B	35542	1080	2			N	-0-					-0-
08	0	W	1032	-0-	1032 B	36574	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	2955	-0-	2955 B	39529	2955	2			N	-0-					-0-
10	0	W	774	-0-	774 B	40303	774	2			N	-0-					-0-
11	0	W	1181	-0-	1181 B	41484	1181	2			N	-0-					-0-
12	0	W	2047	-0-	2047 B	43531	2047	2			N	-0-					-0-
01	0	W	780	-0-	780 B	44311	780	2			N	-0-					-0-
02	0	W	591	-0-	591 B	44902	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 44902																	
03	0	W	1210	-0-	1210 B	46112	1210	2			N	-0-					-0-
04	0	W	231	-0-	231 B	46343	231	2			N	-0-					-0-
05	0	W	1472	-0-	1472 B	47815	1472	2			N	-0-					-0-
06	0	W	366	-0-	366 B	48181	366	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-
05	682	N	297	-0-	-385 B	-0-	297	2			N	-0-					-0-
06	900	N	257	-0-	-643 B	-0-	257	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1969	-0-	-201 B	-5767	1969	2			N	-0-					-0-
02	1708	N	1615	-0-	-93 B	-5767	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -500 CANCELLED UNDERAGE -> -5267																	
03	1705	N	1696	-0-	-9 B	-500	1696	2			N	-0-					-0-
04	1920	N	1518	-0-	-402 B	-500	1518	2			N	-0-					-0-
05	1798	N	1389	-0-	-409 B	-500	1389	2			N	-0-					-0-
06	1650	N	1262	-0-	-388 B	-500	1262	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MR. GALVANIZED-W, INC. //CONT.// 592443
DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1056	-0-	-308 B	-0-	1056	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
04	1020	N	875	-0-	-145 B	-0-	875	2			N	-0-					-0-
05	1054	N	898	-0-	-156 B	-0-	898	2			N	-0-					-0-
06	1050	N	811	-0-	-239 B	-0-	811	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1212	-0-	-307 B	-0-	1212	2			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
04	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
05	1209	N	1182	-0-	-27 B	-0-	1182	2			N	-0-					-0-
*06	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	219	N	161	-0-	-58 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	84	-0-	-142 B	-0-	84	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
*06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	587	N	480	-0-	-107 B	-0-	480	3			N	-0-					-0-
02	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
05	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1131	-0-	-109	B	-0-	1131	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
04	976	N	-0-	-0-	-976	B	-0-					N	-0-					-0-
05	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
*06	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

01	1395	N	669	-0-	-726	B	-0-	669	3			N	-0-					-0-
02	1008	N	1000	-0-	-8	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
05	1116	N	895	-0-	-221	B	-0-	895	3			N	-0-					-0-
*06	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	523	-0-	-314 B	-0-	523	3			N	-0-					-0-
02	588	N	358	-0-	-230 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	438	-0-	-182 B	-0-	438	3			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*06	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
04	840	N	311	-0-	-529 B	-0-	311	3			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*06	510	N	310	-0-	-200 B	-0-	310	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	38	-0-	-272 B	-0-	38	3			N	-0-					-0-
02	336	N	198	-0-	-138 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	224	N	123	-0-	-101 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	42	-0-	-299 B	-0-	42	3			N	-0-					-0-
02	392	N	217	-0-	-175 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
02	28	N	7	-0-	-21 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

01	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

01	434	N	333	-0-	-101	B	-0-	333	3			N	-0-					-0-
02	364	N	220	-0-	-144	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	306	-0-	-97	B	-0-	306	3			N	-0-					-0-
04	330	N	296	-0-	-34	B	-0-	296	3			N	-0-					-0-
05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
06	30	N	12	-0-	-18	B	-0-	12	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

01	496	N	63	-0-	-433	B	-0-	63	3			N	-0-					-0-
02	588	N	330	-0-	-258	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
05	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
06	480	N	440	-0-	-40	B	-0-	440	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	3			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
06	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
02	168	N	132	-0-	-36 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	150	N	76	-0-	-74 B	-0-	76	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	1350	N	1054	-0-	-296 B	-0-	1054	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

01	0		-0-	-0-	-0- B	-7045					N	-0-					-0-
02	T. A.		22	-0-	22 B	-7023	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1805 CANCELLED UNDERAGE -> -5218																	
03	T. A.		322	-0-	322 B	-1483	322	3			N	-0-					-0-
04	2190	#	187	-0-	-2003 B	-3486	187	3			N	-0-					-0-
05	2263	#	314	-0-	-1949 B	-5435	314	3			N	-0-					-0-
06	0	N	255	-0-	255 B	-5180	255	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	8	-0-	8 B	375	8	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	375					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 375																	
03	546	N	171	-0-	-375 B	-0-	171	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	454	-0-	454 B	3101	454	2			N	-0-					-0-
02	0	N	586	-0-	586 B	3687	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3687																	
03	1662	N	795	-0-	-867 B	2820	795	2			N	-0-					-0-
04	3000	N	599	-0-	-2401 B	419	599	2			N	-0-					-0-
05	1064	N	645	-0-	-419 B	-0-	645	2			N	-0-					-0-
*06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	4	-0-	4 B	203	4	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	203					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 203																	
03	165	N	93	-0-	-72 B	131	93	2			N	-0-					-0-
04	215	N	84	-0-	-131 B	-0-	84	2			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	17	-0-	17 B	827	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	827					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 827																	
03	1204	N	377	-0-	-827 B	-0-	377	2			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	360	N	287	-0-	-73 B	-0-	287	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	36	-0-	36 B	1807	36	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	1807					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1807																	
03	2459	N	825	-0-	-1634 B	173	825	2			N	-0-					-0-
04	916	N	743	-0-	-173 B	-0-	743	2			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
06	810	N	628	-0-	-182 B	-0-	628	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	6	-0-	6 B	317	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	317					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 317																	
03	462	N	145	-0-	-317 B	-0-	145	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-

OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	46	-0-	-138 B	-0-	46	2			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2226	N	474	-0-	-1752 B	-0-	474	2			N	-0-					-0-
02	560	N	480	-0-	-80 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
06	450	N	301	-0-	-149 B	-0-	301	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	946	-0-	-2154 B	964	946	2			N	-0-					-0-
02	1911	N	947	-0-	-964 B	-0-	947	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1003	-0-	-51 B	-0-	1003	2			N	-0-					-0-
04	930	N	718	-0-	-212 B	-0-	718	2			N	-0-					-0-
05	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
*06	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	211	-0-	-698 B	-0-	211	2			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-
05	248	N	100	-0-	-148 B	-0-	100	2			N	-0-					-0-
*06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
02	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-
04	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
05	1457	N	1167	-0-	-290 B	-0-	1167	2			N	-0-					-0-
*06	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	310	-0-	-248 B	-0-	310	2			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	465	N	253	-0-	-212 B	-0-	253	2			N	-0-					-0-
06	450	N	321	-0-	-129 B	-0-	321	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
02	980	N	799	-0-	-181 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	899	N	533	-0-	-366 B	-0-	533	2			N	-0-					-0-
06	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1752		505	-0-	-1247 B	-2552	505	2			N	-0-					-0-
02	1167		852	-0-	-315 B	-2867	852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2867																	
03	1284		678	-0-	-606 B	-3473	678	2			N	-0-					-0-
04	1322		678	-0-	-644 B	-4117	678	2			N	-0-					-0-
05	1603		116	-0-	-1487 B	-5604	116	2			N	-0-					-0-
06	660	N	920	-0-	260 B	-5344	920	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
06	270	N	109	-0-	-161 B	-0-	109	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	667	N	20	-0-	-647 B	-0-	20	2		Y	-0-			-0-
02	224	N	20	-0-	-204 B	-0-	20	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	101	-0-	-54 B	-0-	101	2		Y	-0-			-0-
04	7	N	7	-0-	-0- B	-0-	7	2		Y	-0-			-0-
05	35	N	35	-0-	-0- B	-0-	35	2		Y	-0-			-0-
06	90	N	63	-0-	-27 B	-0-	63	2		Y	-0-			-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DLQ G-10		470	-0-	470 B	2009	470	2		Y	-0-			-0-
02	DLQ G-10		333	-0-	333 B	2342	333	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> 2342														
03	2746	N	404	-0-	-2342 B	-0-	404	2		Y	-0-			-0-
04	450	N	334	-0-	-116 B	-0-	334	2		Y	-0-			-0-
05	539	N	539	-0-	-0- B	-0-	539	2		Y	-0-			-0-
*06	525	N	525	-0-	-0- B	-0-	525	2		Y	-0-			-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	899	N	504	-0-	-395 B	-0-	504	2		N	-0-			-0-
02	1036	N	924	-0-	-112 B	-0-	924	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	896	N	896	-0-	-0- B	-0-	896	2		N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	1023	N	743	-0-	-280 B	-0-	743	2		N	-0-			-0-
*06	1000	N	1000	-0-	-0- B	-0-	1000	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	100	-0-	-300 B	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	124	N	26	-0-	-98 B	-0-	26	2			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106	S	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	503	S	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	S	57	-0-	-67 B	-0-	57	2			N	-0-					-0-
04	294	S	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
05	140	S	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*06	282	S	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
02	140	N	48	-0-	-92 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	36	-0-	-88 B	-0-	36	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	488	-0-	-380 B	-0-	488	2			N	-0-					-0-
02	1008	N	895	-0-	-113 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	992	N	719	-0-	-273 B	-0-	719	2			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1200	N	1427	-0-	227 B	2088	1427	2			Y	-0-					-0-
02	2800	N	1400	-0-	-1400 B	688	1400	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 688																	
03	2468	N	1780	-0-	-688 B	-0-	1780	2			Y	-0-					-0-
04	1576	N	1576	-0-	-0- B	-0-	1576	2			Y	-0-					-0-
05	1779	N	1779	-0-	-0- B	-0-	1779	2			Y	-0-					-0-
06	1710	N	1204	-0-	-506 B	-0-	1204	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1209	-0-	-186 B	-0-	1209	2			N	-0-					-0-
02	1540	N	1100	-0-	-440 B	-0-	1100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1233	-0-	-162 B	-0-	1233	2			N	-0-					-0-
04	1170	N	832	-0-	-338 B	-0-	832	2			N	-0-					-0-
05	1481	N	1481	-0-	-0- B	-0-	1481	2			N	-0-					-0-
*06	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

01	217	N	76	-0-	-141 B	-0-	76	2			N	-0-					-0-
02	168	N	77	-0-	-91 B	-0-	77	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
02	532	N	477	-0-	-55 B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

01	951	N	951	-0-	-0- B	-0-	936	2	15	9	Y	14	33	1			14
02	1141	N	1141	-0-	-0- B	-0-	1141	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1046	-0-	-8 B	-0-	1046	2			Y	-0-					14
04	775	N	655	-0-	-120 B	-0-	655	2			Y	-0-					14
05	1271	N	1183	-0-	-88 B	-0-	1183	2			Y	-0-					14
*06	1021	N	1021	-0-	-0- B	-0-	1021	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	679	-0-	-34 B	-0-	679	2			Y	-0-					18
02	728	N	727	-0-	-1 B	-0-	694	2	33	9	Y	30	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	2			Y	-0-					14
04	550	N	470	-0-	-80 B	-0-	470	2			Y	-0-					14
05	806	N	333	-0-	-473 B	-0-	333	2			Y	-0-					14
06	690	N	546	-0-	-144 B	-0-	505	2	41	9	Y	37	13	1			38

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	498	-0-	-246 B	-0-	498	2			Y	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	794	-0-	-12 B	-0-	794	2			Y	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	2			Y	-0-					-0-
06	780	N	737	-0-	-43 B	-0-	737	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	947	N	947	-0-	-0- B	-0-	906	2	41	9	Y	37	33	1			14
02	1046	N	1046	-0-	-0- B	-0-	1009	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1052	2	36	9	Y	33	33	1			14
04	775	N	672	-0-	-103 B	-0-	672	2			Y	-0-					14
05	1147	N	968	-0-	-179 B	-0-	968	2			Y	-0-					14
*06	1105	N	1105	-0-	-0- B	-0-	1061	2	44	9	Y	40	34	0			20

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	138					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 138																	
03	138	N	-0-	-0-	-138 B	-0-					Y	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	2			Y	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					Y	-0-					-0-
04	75	N	-0-	-0-	-75 B	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
*06	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
02	525	N	525	-0-	-0- B	-0-	525	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	335	-0-	-161 B	-0-	335	2			Y	-0-					-0-
04	500	N	266	-0-	-234 B	-0-	266	2			Y	-0-					-0-
05	589	N	425	-0-	-164 B	-0-	425	2			Y	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1117	N	1117	-0-	-0- B	-0-	1074	2	43	9	Y	39	60	1			14
02	1267	N	1267	-0-	-0- B	-0-	1167	2	100	9	Y	91	91	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1030	2	98	9	Y	89	89	1			14
04	875	N	249	-0-	-626 B	-0-	249	2			Y	-0-					14
05	1395	N	1341	-0-	-54 B	-0-	1341	2			Y	-0-					14
*06	1234	N	1234	-0-	-0- B	-0-	1172	2	62	9	Y	56	50	0			20

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4178	N	4178	-0-	-0- B	-0-	3769	2	409	9	Y	372	372	1			14
02	4396	N	3729	-0-	-667 B	-0-	3336	2	393	9	Y	357	357	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3879	-0-	-647 B	-0-	3481	2	398	9	Y	362	362	1			14
04	3375	N	2993	-0-	-382 B	-0-	2573	2	420	9	Y	382	382	1			14
05	4123	N	3861	-0-	-262 B	-0-	3656	2	205	9	Y	186	186	1			14
*06	4213	N	4213	-0-	-0- B	-0-	3819	2	394	9	Y	358	357	0			15

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1200	N	716	-0-	-484 B	1296	716	2			Y	-0-					-0-
02	1891	N	595	-0-	-1296 B	-0-	595	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	2			Y	-0-					-0-
04	690	N	528	-0-	-162 B	-0-	528	2			Y	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	2			Y	-0-					-0-
*06	834	N	834	-0-	-0- B	-0-	834	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0- B	-0-	437	2	31	9	Y	28	33	1			14
02	529	N	529	-0-	-0- B	-0-	493	2	36	9	Y	33	33	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	2			Y	-0-					14
04	375	N	165	-0-	-210 B	-0-	165	2			Y	-0-					14
05	589	N	473	-0-	-116 B	-0-	473	2			Y	-0-					14
*06	627	N	627	-0-	-0- B	-0-	572	2	55	9	Y	50	50	0			14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					34
02	448	N	290	-0-	-158 B	-0-	290	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
06	330	N	147	-0-	-183 B	-0-	147	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
04	120	N	67	-0-	-53 B	-0-	67	2			N	-0-					-0-
05	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
06	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0- B	-0-	1071	2	13	9	Y	12	33	1			14
02	1232	N	1074	-0-	-158 B	-0-	1037	2	37	9	Y	34	34	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	923	-0-	-286 B	-0-	887	2	36	9	Y	33	33	1			14
04	910	N	5	-0-	-905 B	-0-	5	2			Y	-0-					14
05	1245	N	1245	-0-	-0- B	-0-	1245	2			Y	-0-					14
*06	1305	N	1305	-0-	-0- B	-0-	1265	2	40	9	Y	36	34	0			16

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1326	N	1326	-0-	-0- B	-0-	1326	2			Y	-0-					26
02	1344	N	1084	-0-	-260 B	-0-	1084	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1242	-0-	-184 B	-0-	1242	2			Y	-0-					26
04	1118	N	858	-0-	-260 B	-0-	858	2			Y	-0-					26
05	1209	N	610	-0-	-599 B	-0-	610	2			Y	-0-					26
*06	1304	N	1304	-0-	-0- B	-0-	1304	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	476	-0-	-330 B	-0-	476	3			N	-0-					-0-
02	476	N	451	-0-	-25 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
02	364	N	358	-0-	-6 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	894	-0-	-470 B	-0-	894	3			N	-0-					-0-
02	1708	N	774	-0-	-934 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
04	870	N	443	-0-	-427 B	-0-	443	3			N	-0-					-0-
05	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*06	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	527	-0-	-279 B	-0-	527	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	393	-0-	-217 B	-0-	393	3			N	-0-					-0-
02	366	N	356	-0-	-10 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	812	-0-	-242 B	-0-	812	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1030	-0-	-234 B	-0-	1030	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
05	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
06	841	N	790	-0-	-51 B	-0-	790	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	521	-0-	-37	B	-0-	521	3			N	-0-					-0-
02	437	N	190	-0-	-247	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	474	N	-0-	-0-	-474	B	-0-					N	-0-					-0-
04	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
05	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
*06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	8708		4417	-0-	-4291	B	15225	4417	3			N	-0-					-0-
02	4991		3724	-0-	-1267	B	13958	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13958																		
03	5400		3806	-0-	-1594	B	12364	3806	3			N	-0-					-0-
04	5849		3911	-0-	-1938	B	10426	3911	3			N	-0-					-0-
05	8141		1713	-0-	-6428	B	3998	1713	3			N	-0-					-0-
*06	5500	N	4114	-0-	-1386	B	2612	4114	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
02	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	354	N	-0-	-0-	-354	B	-0-					N	-0-					-0-
04	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
05	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
*06	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	-0-	-0-	-356	B	-0-					N	-0-					-0-
04	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
05	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
*06	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1374	-0-	-145	B	-0-	1374	3			N	-0-					-0-
02	1260	N	1179	-0-	-81	B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1209	-0-	-93	B	-0-	1209	3			N	-0-					-0-
04	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
05	1302	N	612	-0-	-690	B	-0-	612	3			N	-0-					-0-
*06	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
*06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
04	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
05	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
*06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
05	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
*06	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	177	-0-	-102	B	-0-	177	3			N	-0-					-0-
02	336	N	202	-0-	-134	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	308	N	305	-0-	-3	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
04	300	N	267	-0-	-33	B	-0-	267	3			N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2104	-0-	-996 B	6225	2104	3			N	-0-					-0-
02	2800	N	2141	-0-	-659 B	5566	2141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5566																	
03	3100	N	2292	-0-	-808 B	4758	2292	3			N	-0-					-0-
04	3000	N	1545	-0-	-1455 B	3303	1545	3			N	-0-					-0-
05	3100	N	2527	-0-	-573 B	2730	2527	3			N	-0-					-0-
*06	3000	N	2003	-0-	-997 B	1733	2003	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	855	-0-	-168 B	-0-	855	3			N	-0-					-0-
02	868	N	729	-0-	-139 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
04	840	N	774	-0-	-66 B	-0-	774	3			N	-0-					-0-
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*06	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-
02	756	N	652	-0-	-104 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	605	-0-	-232 B	-0-	605	3			N	-0-					-0-
04	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1879	N	1678	-0-	-201 B	-0-	1678	3			N	-0-					-0-
02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1541	-0-	-102 B	-0-	1541	3			N	-0-					-0-
04	1620	N	1407	-0-	-213 B	-0-	1407	3			N	-0-					-0-
05	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*06	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2562	-0-	-538 B	11280	2562	3			N	-0-					-0-
02	2800	N	2289	-0-	-511 B	10769	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10769																	
03	3100	N	2545	-0-	-555 B	10214	2545	3			N	-0-					-0-
04	3000	N	2632	-0-	-368 B	9846	2632	3			N	-0-					-0-
05	3100	N	2713	-0-	-387 B	9459	2713	3			N	-0-					-0-
*06	3000	N	2659	-0-	-341 B	9118	2659	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1116	-0-	-155 B	-0-	1116	3			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
05	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
05	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
*06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5020		2775	-0-	-2245 B	11977	2775	3			N	-0-					-0-
02	2907		2949	-0-	42 B	12019	2949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12019																	
03	3167		3348	-0-	181 B	12200	3348	3			N	-0-					-0-
04	3399		2212	-0-	-1187 B	11013	2212	3			N	-0-					-0-
05	4687		2978	-0-	-1709 B	9304	2978	3			N	-0-					-0-
06	3217		3313	-0-	96 B	9400	3313	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-
02	1820	N	1596	-0-	-224 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-
05	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
*06	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
02	28	N	23	-0-	-5 B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

01	433 N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
02	386 N	321	-0-	-65	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381 N	343	-0-	-38	B	-0-	343	3			N	-0-					-0-
04	420 N	242	-0-	-178	B	-0-	242	3			N	-0-					-0-
05	515 N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
*06	528 N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

01	337 N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
02	308 N	280	-0-	-28	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310 N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
04	330 N	192	-0-	-138	B	-0-	192	3			N	-0-					-0-
05	329 N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
*06	361 N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	704	N	627	-0-	-77 B	-0-	627	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	650	N	604	-0-	-46 B	-0-	604	3			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	254	-0-	-304 B	-0-	254	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434	N	150	-0-	-284 B	-0-	150	3			N	-0-					-0-
02	336	N	250	-0-	-86 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	247	-0-	-125 B	-0-	247	3			N	-0-					-0-
02	252	N	162	-0-	-90 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3742		2264	-0-	-1478 B	7988	2264	3			N	-0-					-0-
02	2261		2106	-0-	-155 B	7833	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7833																	
03	2461		2242	-0-	-219 B	7614	2242	3			N	-0-					-0-
04	2617		123	-0-	-2494 B	5120	123	3			N	-0-					-0-
05	3472		2014	-0-	-1458 B	3662	2014	3			N	-0-					-0-
06	2480		2171	-0-	-309 B	3353	2171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
02	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
04	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
05	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
06	423	N	358	-0-	-65	B	-0-	358	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

01	7099	#	5206	-0-	-1893	B	-1893	5206	3			N	-0-					-0-
02	6412	#	4804	-0-	-1608	B	-3501	4804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3501																		
03	7099	#	5543	-0-	-1556	B	-5057	5543	3			N	-0-					-0-
04	6870	#	5257	-0-	-1613	B	-6670	5257	3			N	-0-					-0-
05	7099	#	5126	-0-	-1973	B	-8643	5126	3			N	-0-					-0-
06	5370	N	5149	-0-	-221	B	-8643	5149	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	238	-0-	-227	B	-0-	238	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
04	240	N	140	-0-	-100	B	-0-	140	3			N	-0-					-0-
05	341	N	210	-0-	-131	B	-0-	210	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2741		929	-0-	-1812	B	-11190	929	3			N	-0-					-0-
02	700	N	976	-0-	276	B	-10914	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10914																		
03	589	N	987	-0-	398	B	-10516	987	3			N	-0-					-0-
04	900	N	588	-0-	-312	B	-10516	588	3			N	-0-					-0-
05	1085	N	940	-0-	-145	B	-10516	940	3			N	-0-					-0-
06	960	N	954	-0-	-6	B	-10516	954	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	8122	N	4803	-0-	-3319	B	-0-	4803	3			N	-0-					-0-
02	7196	N	6254	-0-	-942	B	-0-	6254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7068	N	4328	-0-	-2740	B	-0-	4328	3			N	-0-					-0-
04	5504	N	5504	-0-	-0-	B	-0-	5504	3			N	-0-					-0-
05	6913	N	6913	-0-	-0-	B	-0-	6913	3			N	-0-					-0-
*06	6698	N	6698	-0-	-0-	B	-0-	6698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	9393	N	8226	-0-	-1167	B	-0-	8226	3			N	-0-					-0-
02	10276	N	9726	-0-	-550	B	-0-	9726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11594	N	7072	-0-	-4522	B	-0-	7072	3			N	-0-					-0-
04	8615	N	8615	-0-	-0-	B	-0-	8615	3			N	-0-					-0-
05	10757	N	10515	-0-	-242	B	-0-	10515	3			N	-0-					-0-
*06	8608	N	8608	-0-	-0-	B	-0-	8608	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1147	N	921	-0-	-226	B	-0-	921	3			N	-0-					-0-
02	868	N	586	-0-	-282	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	652	-0-	-743	B	-0-	652	3			N	-0-					-0-
04	3000	N	3054	-0-	54	B	54	3054	3			N	-0-					-0-
05	3100	N	3879	-0-	779	B	833	3879	3			N	-0-					-0-
*06	3000	N	3634	-0-	634	B	1467	3634	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
02	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1356	-0-	-256	B	-0-	1356	3			N	-0-					-0-
04	1890	N	893	-0-	-997	B	-0-	893	3			N	-0-					-0-
05	1457	N	1227	-0-	-230	B	-0-	1227	3			N	-0-					-0-
*06	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

01	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
02	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1390	-0-	-160	B	-0-	1390	3			N	-0-					-0-
04	1890	N	926	-0-	-964	B	-0-	926	3			N	-0-					-0-
05	1457	N	1338	-0-	-119	B	-0-	1338	3			N	-0-					-0-
*06	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	644	N	536	-0-	-108	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
04	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
05	589	N	253	-0-	-336	B	-0-	253	3			N	-0-					-0-
06	570	N	58	-0-	-512	B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
*06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
04	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
05	1030	N	957	-0-	-73 B	-0-	957	3			N	-0-					-0-
*06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1232	-0-	-39 B	-0-	1232	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	280	N	129	-0-	-151 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	132	-0-	-108 B	-0-	132	3			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	210	N	113	-0-	-97 B	-0-	113	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1092	-0-	-675 B	-0-	1092	3			N	-0-					-0-
02	1120	N	974	-0-	-146 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
04	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
06	1290	N	1148	-0-	-142 B	-0-	1148	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
*06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	954	-0-	-410 B	-0-	954	3			N	-0-					-0-
02	924	N	856	-0-	-68 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	924	-0-	-37 B	-0-	924	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1538	-0-	-74 B	-0-	1538	3			N	-0-					-0-
02	1400	N	1396	-0-	-4 B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
05	1550	N	1502	-0-	-48 B	-0-	1502	3			N	-0-					-0-
*06	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	699	-0-	-355 B	-0-	699	3			N	-0-					-0-
02	756	N	250	-0-	-506 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	670	-0-	-229 B	-0-	670	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
02	1344	N	1274	-0-	-70 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1308	-0-	-149 B	-0-	1308	3			N	-0-					-0-
04	1410	N	1406	-0-	-4 B	-0-	1406	3			N	-0-					-0-
05	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
*06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1325	-0-	-225 B	-0-	1325	3			N	-0-					-0-
02	1204	N	1155	-0-	-49 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
05	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
*06	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	552	-0-	-440 B	-0-	552	3			N	-0-					-0-
02	588	N	498	-0-	-90 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	794	-0-	-384 B	-0-	794	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
05	868	N	789	-0-	-79 B	-0-	789	3			N	-0-					-0-
06	870	N	781	-0-	-89 B	-0-	781	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	869	-0-	-371 B	-0-	869	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
*06	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1531	-0-	-391 B	-0-	1531	3			N	-0-					-0-
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1478	-0-	-41 B	-0-	1478	3			N	-0-					-0-
04	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
*06	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-
02	336	N	222	-0-	-114 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	180	-0-	-161 B	-0-	180	3			N	-0-					-0-
04	330	N	213	-0-	-117 B	-0-	213	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
*06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2691	-0-	-626 B	-808	2691	3			N	-0-					-0-
02	2492	N	2452	-0-	-40 B	-808	2452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -808																	
03	2728	N	2660	-0-	-68 B	-0-	2660	3			N	-0-					-0-
04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2728	N	2713	-0-	-15 B	-0-	2713	3			N	-0-					-0-
*06	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	#	2674	-0-	-891 B	-1306	2674	3			N	-0-					-0-
02	3220	#	2393	-0-	-827 B	-2133	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2133																	
03	3565	#	2560	-0-	-1005 B	-3138	2560	3			N	-0-					-0-
04	3450	#	2624	-0-	-826 B	-3964	2624	3			N	-0-					-0-
05	3565	#	2638	-0-	-927 B	-4891	2638	3			N	-0-					-0-
06	3450	#	2009	-0-	-1441 B	-6332	2009	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1078	-0-	-1061 B	-0-	1078	3			N	-0-					-0-
02	1288	N	1048	-0-	-240 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1155	-0-	-85 B	-0-	1155	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
*06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
*06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	205	-0-	-353 B	-0-	205	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	692	N	441	-0-	-251 B	-0-	441	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
06	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
02	356	N	259	-0-	-97 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	526	-0-	-466 B	-0-	526	3			N	-0-					-0-
02	588	N	461	-0-	-127 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	510	-0-	-265 B	-0-	510	3			N	-0-					-0-
02	616	N	464	-0-	-152 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
*06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	#	2213	-0-	-1383 B	-307	2213	3			N	-0-					-0-
02	3248	#	2008	-0-	-1240 B	-1547	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1547																	
03	3596	#	2229	-0-	-1367 B	-2914	2229	3			N	-0-					-0-
04	3480	#	2390	-0-	-1090 B	-4004	2390	3			N	-0-					-0-
05	3596	#	2528	-0-	-1068 B	-5072	2528	3			N	-0-					-0-
06	3210	#	2352	-0-	-858 B	-5930	2352	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	552	-0-	-64 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
04	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1862	-0-	-742 B	-0-	1862	3			N	-0-					-0-
02	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1872	-0-	-143 B	-0-	1872	3			N	-0-					-0-
04	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
05	2139	N	1868	-0-	-271 B	-0-	1868	3			N	-0-					-0-
*06	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1088	-0-	-400 B	-0-	1088	3			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1155	-0-	-23 B	-0-	1155	3			N	-0-					-0-
04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
05	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
*06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1602	-0-	-444 B	-0-	1602	3			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
04	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
05	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
*06	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	72	-0-	-889 B	-0-	72	3			N	-0-					-0-
02	476	N	341	-0-	-135 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
02	896	N	737	-0-	-159 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	893	-0-	435 B	-0-	893	3			N	-0-					-0-
02	336	N	276	-0-	-60 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	260	-0-	-670 B	-0-	260	3			N	-0-					-0-
04	870	N	279	-0-	-591 B	-0-	279	3			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	873	-0-	-367 B	-0-	873	3			N	-0-					-0-
02	868	N	750	-0-	-118 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		777	-0-	777	B	777	777	3			N	-0-					-0-
04	14B2 EXT		715	-0-	715	B	1492	715	3			N	-0-					-0-
05	14B2 EXT		739	-0-	739	B	2231	739	3			N	-0-					-0-
06	0		729	-0-	729	B	2960	729	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	282	-0-	-90	B	-0-	282	3			N	-0-					-0-
02	308	N	260	-0-	-48	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
06	270	N	118	-0-	-152	B	-0-	118	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

01	1178	N	693	-0-	-485	B	-0-	693	3			N	-0-					-0-
02	721	N	507	-0-	-214	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	665	-0-	-48	B	-0-	665	3			N	-0-					-0-
04	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
05	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
*06	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

01	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
02	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
*06	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

01	1705	N	1203	-0-	-502	B	-0-	1203	3			N	-0-					-0-
02	1316	N	1250	-0-	-66	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1238	-0-	-157	B	-0-	1238	3			N	-0-					-0-
04	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
05	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
*06	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

01	2232	N	1484	-0-	-748	B	-0-	1484	3			N	-0-					-0-
02	1624	N	1597	-0-	-27	B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1641	-0-	-2	B	-0-	1641	3			N	-0-					-0-
04	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
05	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
*06	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	467	-0-	-277 B	-0-	467	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*06	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

01	1612	N	1358	-0-	-254 B	-0-	1358	3			N	-0-					-0-
02	1232	N	1214	-0-	-18 B	-0-	1214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
04	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
05	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
06	1320	N	1317	-0-	-3 B	-0-	1317	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

01	2077	N	2076	-0-	-1 B	-0-	2076	3			N	-0-					-0-
02	1848	N	1623	-0-	-225 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1913	-0-	-40 B	-0-	1913	3			N	-0-					-0-
04	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
05	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
06	1860	N	1831	-0-	-29 B	-0-	1831	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

01	4526	#	3931	-0-	-595 B	-1559	3931	3			N	-0-					-0-
02	4088	#	3546	-0-	-542 B	-2101	3546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2101																	
03	4526	#	3461	-0-	-1065 B	-3166	3461	3			N	-0-					-0-
04	4380	#	3681	-0-	-699 B	-3865	3681	3			N	-0-					-0-
05	4526	#	3646	-0-	-880 B	-4745	3646	3			N	-0-					-0-
06	3360	N	3614	-0-	254 B	-4491	3614	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	775	N	553	-0-	-222 B	-0-	553	3			N	-0-					-0-
02	448	N	344	-0-	-104 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
04	540	N	146	-0-	-394 B	-0-	146	3			N	-0-					-0-
05	372	N	252	-0-	-120 B	-0-	252	3			N	-0-					-0-
06	330	N	152	-0-	-178 B	-0-	152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	721	-0-	721 B	2828	721	3		Y	-0-			-0-
02	2700 N	698	-0-	-2002 B	826	698	3		Y	-0-			-0-
03/01	BALANCING DATE STATUS ->	826											
03	1593 N	767	-0-	-826 B	-0-	767	3		Y	-0-			-0-
04	756 N	756	-0-	-0- B	-0-	756	3		Y	-0-			-0-
05	775 N	759	-0-	-16 B	-0-	759	3		Y	-0-			-0-
06	750 N	636	-0-	-114 B	-0-	636	3		Y	-0-			-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

01	744 N	429	-0-	-315 B	-0-	429	3		N	-0-			-0-
02	253 N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	423 N	423	-0-	-0- B	-0-	423	3		N	-0-			-0-
04	420 N	418	-0-	-2 B	-0-	418	3		N	-0-			-0-
05	456 N	456	-0-	-0- B	-0-	456	3		N	-0-			-0-
06	420 N	365	-0-	-55 B	-0-	365	3		N	-0-			-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

01	14B2 EXT	272	-0-	272 B	569	272	3		N	-0-			-0-
02	14B2 EXT	241	-0-	241 B	810	241	3		N	-0-			-0-
03/01	BALANCING DATE STATUS ->	810											
03	1434 R	624	-0-	-810 B	-0-	624	3		N	-0-			-0-
04	0	414	-0-	414 B	414	414	3		N	-0-			-0-
05	824 N	410	-0-	-414 B	-0-	410	3		N	-0-			-0-
06	600 N	406	-0-	-194 B	-0-	406	3		N	-0-			-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

01	DLQ G-10	920	-0-	920 B	3652	920	3		Y	-0-			-0-
02	2700 N	875	-0-	-1825 B	1827	875	3		Y	-0-			-0-
03/01	BALANCING DATE STATUS ->	1827											
03	2702 N	875	-0-	-1827 B	-0-	875	3		Y	-0-			-0-
04	900 N	801	-0-	-99 B	-0-	801	3		Y	-0-			-0-
05	961 N	874	-0-	-87 B	-0-	874	3		Y	-0-			-0-
*06	866 N	866	-0-	-0- B	-0-	866	3		Y	-0-			-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496 N	406	-0-	-90 B	-0-	406	3		N	-0-			-0-
02	392 N	392	-0-	-0- B	-0-	392	3		N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	434 N	410	-0-	-24 B	-0-	410	3		N	-0-			-0-
04	450 N	450	-0-	-0- B	-0-	450	3		N	-0-			-0-
05	512 N	512	-0-	-0- B	-0-	512	3		N	-0-			-0-
*06	484 N	484	-0-	-0- B	-0-	484	3		N	-0-			-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

01	868 N	672	-0-	-196 B	-0-	672	3		N	-0-			-0-
02	644 N	579	-0-	-65 B	-0-	579	3		N	-0-			-0-
03/01	BALANCING DATE STATUS ->	-0-											
03	931 N	931	-0-	-0- B	-0-	931	3		N	-0-			-0-
04	730 N	730	-0-	-0- B	-0-	730	3		N	-0-			-0-
05	793 N	793	-0-	-0- B	-0-	793	3		N	-0-			-0-
06	900 N	765	-0-	-135 B	-0-	765	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
06	764	N	725	-0-	-39 B	-0-	725	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
02	1316	N	986	-0-	-330 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
05	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
06	1230	N	791	-0-	-439 B	-0-	791	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	423	-0-	-569 B	-0-	423	3			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	1550	N	1137	-0-	-413 B	-0-	1137	3			N	-0-					-0-
*06	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	412	-0-	-3153 B	-1709	412	3			N	-0-					-0-
02	2996	N	2752	-0-	-244 B	-1709	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1709																	
03	3100	N	2826	-0-	-274 B	-0-	2826	3			N	-0-					-0-
04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
05	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
*06	3287	N	3287	-0-	-0- B	-0-	3287	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1920	-0-	-1180 B	-2191	1920	3			N	-0-					-0-
02	1792	N	2106	-0-	314 B	-1877	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -919 CANCELLED UNDERAGE -> -958																	
03	1238	N	2690	-0-	1452 B	533	2690	3			N	-0-					-0-
04	1278	N	-0-	-0-	-1278 B	-0-					N	-0-					-0-
05	1558	N	3528	-0-	1970 B	1970	3528	3			N	-0-					-0-
06	1226		2352	-0-	1126 B	3096	2352	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3193	#	517	-0-	-2676	B	-4987	517	3			N	-0-					-0-
02	2370		2215	-0-	-155	B	-5142	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5142																		
03	2572		2679	-0-	107	B	-5035	2679	3			N	-0-					-0-
04	0	W	1706	-0-	1706	B	-3329	1706	3			N	-0-					-0-
05	2291	N	1910	-0-	-381	B	-3329	1910	3			N	-0-					-0-
06	2607		2398	-0-	-209	B	-3538	2398	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5797	#	929	-0-	-4868	B	-12847	929	3			N	-0-					-0-
02	5236	#	2301	-0-	-2935	B	-15782	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15782																		
03	6665	#	1622	-0-	-5043	B	-20825	1622	3			N	-0-					-0-
04	0	W	1902	-0-	1902	B	-18923	1902	3			N	-0-					-0-
05	2542	N	3355	-0-	813	B	-18110	3355	3			N	-0-					-0-
06	1560	N	4064	-0-	2504	B	-15606	4064	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	62	N	20	-0-	-42	B	-0-	20	3			N	-0-					-0-
06	30	N	13	-0-	-17	B	-0-	13	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
02	448	N	394	-0-	-54	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
04	480	N	297	-0-	-183	B	-0-	297	3			N	-0-					-0-
05	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
06	420	N	281	-0-	-139	B	-0-	281	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

01	2528	N	1444	-0-	-1084	B	-0-	1444	3			N	-0-					-0-
02	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1637	N	214	-0-	-1423	B	-0-	214	3			N	-0-					-0-
04	1410	N	76	-0-	-1334	B	-0-	76	3			N	-0-					-0-
05	3100	N	3296	-0-	196	B	196	3296	3			N	-0-					-0-
*06	1165	N	969	-0-	-196	B	-0-	969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
02	1596	N	1379	-0-	-217 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1333	-0-	-465 B	-0-	1333	3			N	-0-					-0-
04	1320	N	175	-0-	-1145 B	-0-	175	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
*06	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1186	-0-	-798 B	-0-	1186	3			N	-0-					-0-
02	1736	N	1057	-0-	-679 B	-0-	1057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
06	1830	N	1566	-0-	-264 B	-0-	1566	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1583	N	63	-0-	-1520 B	-0-	63	3			N	-0-					-0-
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	1420	N	24	-0-	-1396 B	-0-	24	3			N	-0-					-0-
*06	3000	N	3303	-0-	303 B	303	3303	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	#	4747	-0-	-2197 B	-4515	4747	3			N	-0-					-0-
02	6272	#	1780	-0-	-4492 B	-9007	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9007																	
03	6448	#	4145	-0-	-2303 B	-11310	4145	3			N	-0-					-0-
04	6240	#	3633	-0-	-2607 B	-13917	3633	3			N	-0-					-0-
05	6448	#	6450	-0-	2 B	-13915	6450	3			N	-0-					-0-
06	4020	N	5237	-0-	1217 B	-12698	5237	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2499	-0-	-570 B	-439	2499	3			N	-0-					-0-
02	2296	N	2516	-0-	220 B	-219	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -214 CANCELLED UNDERAGE -> -5																	
03	3069	N	3140	-0-	71 B	-143	3140	3			N	-0-					-0-
04	2430	N	1731	-0-	-699 B	-143	1731	3			N	-0-					-0-
05	2964	N	3107	-0-	143 B	-0-	3107	3			N	-0-					-0-
06	3030	N	2619	-0-	-411 B	-0-	2619	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1771	-0-	1771 B	8803	1771	3			N	-0-					-0-
02	0	W	559	-0-	559 B	9362	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9362																	
03	3100	N	1509	-0-	-1591 B	7771	1509	3			N	-0-					-0-
04	3000	N	1001	-0-	-1999 B	5772	1001	3			N	-0-					-0-
05	3100	N	1730	-0-	-1370 B	4402	1730	3			N	-0-					-0-
*06	3000	N	1373	-0-	-1627 B	2775	1373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	866	-0-	-374 B	-0-	866	3			N	-0-					-0-
02	980	N	856	-0-	-124 B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	959	-0-	-219 B	-0-	959	3			N	-0-					-0-
04	840	N	679	-0-	-161 B	-0-	679	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
*06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	1826	-0-	-840 B	-3652	1826	3			N	-0-					-0-
02	2436	N	-0-	-0-	-2436 B	-3652					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -2963																	
03	2480	N	1476	-0-	-1004 B	-689	1476	3			N	-0-					-0-
04	1770	N	2103	-0-	333 B	-356	2103	3			N	-0-					-0-
05	2838	N	3194	-0-	356 B	-0-	3194	3			N	-0-					-0-
*06	2915	N	2973	-0-	58 B	58	2973	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1028	-0-	-212 B	-0-	1028	3			N	-0-					-0-
02	1204	N	1147	-0-	-57 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	808	-0-	-708 B	-0-	808	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
*06	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	#	2434	-0-	-1379 B	-3568	2434	3			N	-0-					-0-
02	3444	#	1138	-0-	-2306 B	-5874	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5874																	
03	3782	#	1925	-0-	-1857 B	-7731	1925	3			N	-0-					-0-
04	2370	N	1671	-0-	-699 B	-7731	1671	3			N	-0-					-0-
05	1271	N	2516	-0-	1245 B	-6486	2516	3			N	-0-					-0-
06	1860	N	2996	-0-	1136 B	-5350	2996	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	#	2987	-0-	-1973 B	-8106	2987	3			N	-0-					-0-
02	4480	#	3166	-0-	-1314 B	-9420	3166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9420																	
03	4805	#	3944	-0-	-861 B	-10281	3944	3			N	-0-					-0-
04	4350	#	-0-	-0-	-4350 B	-14631					N	-0-					-0-
05	4464	#	2796	-0-	-1668 B	-16299	2796	3			N	-0-					-0-
06	3810	N	2169	-0-	-1641 B	-16299	2169	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1545	-0-	-67 B	-0-	1545	3			N	-0-					-0-
02	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1475	-0-	-168 B	-0-	1475	3			N	-0-					-0-
04	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
06	1440	N	1084	-0-	-356 B	-0-	1084	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
02	356	N	102	-0-	-254	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	127	-0-	-259	B	-0-	127	3			N	-0-					-0-
04	390	N	260	-0-	-130	B	-0-	260	3			N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
02	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
05	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
*06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	117	N	113	-0-	-4	B	-0-	113	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
02	196	N	160	-0-	-36	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
02	784	N	685	-0-	-99	B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
04	690	N	481	-0-	-209	B	-0-	481	3			N	-0-					-0-
05	744	N	677	-0-	-67	B	-0-	677	3			N	-0-					-0-
06	750	N	726	-0-	-24	B	-0-	726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
02	1820	N	1656	-0-	-164 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1680	N	1159	-0-	-521 B	-0-	1159	3			N	-0-					-0-
05	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
*06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	275	-0-	-86 B	-0-	275	3			N	-0-					-0-
02	229	N	197	-0-	-32 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	88	-0-	-163 B	-0-	88	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	224	N	196	-0-	-28 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	532	N	458	-0-	-74 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
04	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
05	496	N	328	-0-	-168 B	-0-	328	3			N	-0-					-0-
06	450	N	323	-0-	-127 B	-0-	323	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1410		3142	-0-	1732 B	33535	3142	3			N	-0-					-0-
02	953		2961	-0-	2008 B	35543	2961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35543																	
03	1050		2953	-0-	1903 B	37446	2953	3			N	-0-					-0-
04	1077		2938	-0-	1861 B	39307	2938	3			N	-0-					-0-
05	1286		3475	-0-	2189 B	41496	3475	3			N	-0-					-0-
06	1036		1365	-0-	329 B	41825	1365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	764	-0-	-2336 B	926	764	3			N	-0-					-0-
02	1482	N	556	-0-	-926 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
04	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
*06	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1426	N	272	-0-	-1154 B	-0-	272	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
05	1426	N	1231	-0-	-195 B	-0-	1231	3			N	-0-					-0-
06	1290	N	1202	-0-	-88 B	-0-	1202	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3007	N	1524	-0-	-1483 B	-0-	1524	3			N	-0-					-0-
02	2856	N	2634	-0-	-222 B	-0-	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3058	-0-	-197 B	-0-	3058	3			N	-0-					-0-
04	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
05	2914	N	2792	-0-	-122 B	-0-	2792	3			N	-0-					-0-
06	2970	N	2537	-0-	-433 B	-0-	2537	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3286	N	2145	-0-	-1141 B	-0-	2145	3			N	-0-					-0-
02	2940	N	2582	-0-	-358 B	-0-	2582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
04	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
05	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
06	3120	N	2834	-0-	-286 B	-0-	2834	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1829	N	1234	-0-	-595	B	-0-	1234	3		N	-0-					-0-
02	3248	N	606	-0-	-2642	B	-0-	606	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	472	-0-	-2814	B	-0-	472	3		N	-0-					-0-
04	1200	N	974	-0-	-226	B	-0-	974	3		N	-0-					-0-
05	1012	N	1012	-0-	-0-	B	-0-	1012	3		N	-0-					-0-
*06	1812	N	1812	-0-	-0-	B	-0-	1812	3		N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	40	-0-	-84	B	-0-	40	3		N	-0-					-0-
02	84	N	61	-0-	-23	B	-0-	61	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-					-0-
04	991	N	991	-0-	-0-	B	-0-	991	3		N	-0-					-0-
05	994	N	994	-0-	-0-	B	-0-	994	3		N	-0-					-0-
*06	910	N	910	-0-	-0-	B	-0-	910	3		N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	N	243	-0-	-346	B	-0-	243	3		N	-0-					-0-
02	532	N	397	-0-	-135	B	-0-	397	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0-	B	-0-	556	3		N	-0-					-0-
04	698	N	698	-0-	-0-	B	-0-	698	3		N	-0-					-0-
05	863	N	863	-0-	-0-	B	-0-	863	3		N	-0-					-0-
*06	839	N	839	-0-	-0-	B	-0-	839	3		N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05		0	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	1890	N	1686	-0-	-204	B	-0-	1686	3		N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1502	-0-	-637	B	-0-	1502	3		N	-0-					-0-
02	2341	N	2341	-0-	-0-	B	-0-	2341	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0-	B	-0-	2099	3		N	-0-					-0-
04	2006	N	2006	-0-	-0-	B	-0-	2006	3		N	-0-					-0-
05	2792	N	2792	-0-	-0-	B	-0-	2792	3		N	-0-					-0-
*06	2508	N	2508	-0-	-0-	B	-0-	2508	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1118	-0-	-370 B	-0-	1118	3			N	-0-					-0-
02	1344	N	1175	-0-	-169 B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1263	-0-	-225 B	-0-	1263	3			N	-0-					-0-
04	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

01	2573	N	609	-0-	-1964 B	-0-	609	3			N	-0-					-0-
02	2184	N	268	-0-	-1916 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1813	-0-	-450 B	-0-	1813	3			N	-0-					-0-
04	3000	N	3710	-0-	710 B	710	3710	3			N	-0-					-0-
05	3100	N	3854	-0-	754 B	1464	3854	3			N	-0-					-0-
*06	3000	N	3410	-0-	410 B	1874	3410	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1860	N	877	-0-	-983 B	-0-	877	3			N	-0-					-0-
02	1652	N	371	-0-	-1281 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	573	-0-	-1132 B	-0-	573	3			N	-0-					-0-
04	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3503	N	1591	-0-	-1912 B	-0-	1591	3			N	-0-					-0-
02	3108	N	983	-0-	-2125 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2073	-0-	-1151 B	-0-	2073	3			N	-0-					-0-
04	10240	N	10240	-0-	-0- B	-0-	10240	3			N	-0-					-0-
05	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
*06	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	2705	-0-	-1077 B	-0-	2705	3			N	-0-					-0-
02	3416	N	2844	-0-	-572 B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3655	-0-	-158 B	-0-	3655	3			N	-0-					-0-
04	3591	N	3591	-0-	-0- B	-0-	3591	3			N	-0-					-0-
05	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
06	3540	N	3162	-0-	-378 B	-0-	3162	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085	N	622	-0-	-463 B	-0-	622	3			N	-0-					-0-
02	924	N	820	-0-	-104 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1550	-0-	-589 B	-0-	1550	3			N	-0-					-0-
02	1904	N	1714	-0-	-190 B	-0-	1714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
06	1980	N	1781	-0-	-199 B	-0-	1781	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3131	N	2069	-0-	-1062 B	-0-	2069	3			N	-0-					-0-
02	2884	N	2289	-0-	-595 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3218	-0-	-68 B	-0-	3218	3			N	-0-					-0-
04	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
05	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
06	3120	N	2591	-0-	-529 B	-0-	2591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	2907	-0-	-1247 B	-0-	2907	3			N	-0-					-0-
02	3528	N	3457	-0-	-71 B	-0-	3457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
04	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-
05	3813	N	3700	-0-	-113 B	-0-	3700	3			N	-0-					-0-
06	3960	N	3846	-0-	-114 B	-0-	3846	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1789	-0-	-195 B	-0-	1789	3			N	-0-					-0-
02	1988	N	1973	-0-	-15 B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1903	-0-	-236 B	-0-	1903	3			N	-0-					-0-
04	1740	N	1451	-0-	-289 B	-0-	1451	3			N	-0-					-0-
05	2170	N	1983	-0-	-187 B	-0-	1983	3			N	-0-					-0-
06	1830	N	1324	-0-	-506 B	-0-	1324	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-
02	1344	N	1305	-0-	-39 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
04	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
05	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
06	1560	N	1333	-0-	-227 B	-0-	1333	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	998	-0-	-211 B	-0-	998	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
05	1116	N	1073	-0-	-43 B	-0-	1073	3			N	-0-					-0-
06	1200	N	1042	-0-	-158 B	-0-	1042	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	927	-0-	-1739 B	-0-	927	3			N	-0-					-0-
02	1680	N	1480	-0-	-200 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
05	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
*06	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1425	-0-	-373 B	-0-	1425	3			N	-0-					-0-
02	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
04	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
05	1860	N	1161	-0-	-699 B	-0-	1161	3			N	-0-					-0-
06	1710	N	1597	-0-	-113 B	-0-	1597	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	903	-0-	-616 B	-0-	903	3			N	-0-					-0-
02	1652	N	1441	-0-	-211 B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
04	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
05	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
*06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
02	2716	N	2330	-0-	-386	B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	1789	-0-	-970	B	-0-	1789	3			N	-0-					-0-
04	2741	N	2741	-0-	-0-	B	-0-	2741	3			N	-0-					-0-
05	2605	N	2605	-0-	-0-	B	-0-	2605	3			N	-0-					-0-
*06	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	729	-0-	-511	B	-0-	729	3			N	-0-					-0-
02	980	N	723	-0-	-257	B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	677	-0-	-625	B	-0-	677	3			N	-0-					-0-
04	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
05	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
*06	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2234	-0-	-959	B	-0-	2234	3			N	-0-					-0-
02	2996	N	2311	-0-	-685	B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2907	-0-	-224	B	-0-	2907	3			N	-0-					-0-
04	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
05	2836	N	2836	-0-	-0-	B	-0-	2836	3			N	-0-					-0-
*06	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	N	3486	-0-	-978	B	-0-	3486	3			N	-0-					-0-
02	4004	N	3204	-0-	-800	B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	3434	-0-	-813	B	-0-	3434	3			N	-0-					-0-
04	4103	N	4103	-0-	-0-	B	-0-	4103	3			N	-0-					-0-
05	3816	N	3816	-0-	-0-	B	-0-	3816	3			N	-0-					-0-
*06	3355	N	3355	-0-	-0-	B	-0-	3355	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2232	N	1936	-0-	-296	B	-0-	1936	3		N	-0-			-0-
02	2082	N	2082	-0-	-0-	B	-0-	2082	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2255	N	2255	-0-	-0-	B	-0-	2255	3		N	-0-			-0-
04	2165	N	2165	-0-	-0-	B	-0-	2165	3		N	-0-			-0-
05	2294	N	2229	-0-	-65	B	-0-	2229	3		N	-0-			-0-
06	2190	N	2153	-0-	-37	B	-0-	2153	3		N	-0-			-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3193	N	1222	-0-	-1971	B	-0-	1222	3		N	-0-			-0-
02	2604	N	1598	-0-	-1006	B	-0-	1598	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2573	N	2384	-0-	-189	B	-0-	2384	3		N	-0-			-0-
04	2277	N	2277	-0-	-0-	B	-0-	2277	3		N	-0-			-0-
05	2533	N	2533	-0-	-0-	B	-0-	2533	3		N	-0-			-0-
*06	2396	N	2396	-0-	-0-	B	-0-	2396	3		N	-0-			-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5487	N	1718	-0-	-3769	B	-0-	1718	3		N	-0-			-0-
02	5740	N	1065	-0-	-4675	B	-0-	1065	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5921	N	175	-0-	-5746	B	-0-	175	3		N	-0-			-0-
04	1650	N	-0-	-0-	-1650	B	-0-				N	-0-			-0-
05	7881	N	7881	-0-	-0-	B	-0-	7881	3		N	-0-			-0-
*06	6853	N	6853	-0-	-0-	B	-0-	6853	3		N	-0-			-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	150	-0-	-532	B	-17711	150	3		N	-0-			-0-
02	504	N	1032	-0-	528	B	-17183	1032	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17183															
03	1931	N	1931	-0-	-0-	B	-0-	1931	3		N	-0-			-0-
04	889	N	889	-0-	-0-	B	-0-	889	3		N	-0-			-0-
05	1147	N	409	-0-	-738	B	-0-	409	3		N	-0-			-0-
*06	2019	N	2019	-0-	-0-	B	-0-	2019	3		N	-0-			-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1240	N	924	-0-	-316	B	-0-	924	3		N	-0-			-0-
02	1155	N	1155	-0-	-0-	B	-0-	1155	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1326	N	1326	-0-	-0-	B	-0-	1326	3		N	-0-			-0-
04	1237	N	1237	-0-	-0-	B	-0-	1237	3		N	-0-			-0-
05	1271	N	1258	-0-	-13	B	-0-	1258	3		N	-0-			-0-
06	1290	N	1153	-0-	-137	B	-0-	1153	3		N	-0-			-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-
02	2716	N	2451	-0-	-265 B	-0-	2451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
05	2728	N	1877	-0-	-851 B	-0-	1877	3			N	-0-					-0-
06	3090	N	562	-0-	-2528 B	-0-	562	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

01	1488	N	1336	-0-	-152 B	-0-	1336	3			N	-0-					-0-
02	1512	N	1364	-0-	-148 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
05	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
06	1590	N	1368	-0-	-222 B	-0-	1368	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2247	-0-	-481 B	-0-	2247	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2756	-0-	-96 B	-0-	2756	3			N	-0-					-0-
04	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
05	2697	N	2588	-0-	-109 B	-0-	2588	3			N	-0-					-0-
06	2670	N	2345	-0-	-325 B	-0-	2345	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1798	N	872	-0-	-926 B	-0-	872	3			N	-0-					-0-
02	1512	N	1085	-0-	-427 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

01	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
02	1092	N	1035	-0-	-57 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
05	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
06	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	X	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	7	X	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		5	-0-	5 B	5	5	3			N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	5					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	5					N	-0-					-0-
06	0		-0-	-0-	-0- B	5					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-
06	600	N	339	-0-	-261 B	-0-	339	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	510	N	161	-0-	-349 B	-0-	161	3			N	-0-					-0-
05	930	N	65	-0-	-865 B	-0-	65	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	1680	N	1583	-0-	-97 B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
04	3000	N	4740	-0-	1740 B	1740	4740	3			N	-0-					-0-
05	3100	N	4870	-0-	1770 B	3510	4870	3			N	-0-					-0-
*06	3000	N	2359	-0-	-641 B	2869	2359	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1201	-0-	-349 B	-0-	1201	3			N	-0-					-0-
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
06	1470	N	1288	-0-	-182 B	-0-	1288	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1168	-0-	-1312 B	-0-	1168	3			N	-0-					-0-
02	2492	N	2310	-0-	-182 B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
04	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
06	2730	N	1787	-0-	-943 B	-0-	1787	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

01	6975	N	1949	-0-	-5026	B	-0-	1949	3			N	-0-					-0-
02	6356	N	148	-0-	-6208	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5859	N	-0-	-0-	-5859	B	-0-					N	-0-					-0-
04	7286	N	7286	-0-	-0-	B	-0-	7286	3			N	-0-					-0-
05	7498	N	7498	-0-	-0-	B	-0-	7498	3			N	-0-					-0-
*06	6276	N	6276	-0-	-0-	B	-0-	6276	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
02	2465	N	2465	-0-	-0-	B	-0-	2465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2886	N	2886	-0-	-0-	B	-0-	2886	3			N	-0-					-0-
04	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-
05	3033	N	3033	-0-	-0-	B	-0-	3033	3			N	-0-					-0-
06	2790	N	2545	-0-	-245	B	-0-	2545	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2883	N	1947	-0-	-936	B	-0-	1947	3			N	-0-					-0-
02	2688	N	2487	-0-	-201	B	-0-	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-
04	3054	N	3054	-0-	-0-	B	-0-	3054	3			N	-0-					-0-
05	3565	N	3565	-0-	-0-	B	-0-	3565	3			N	-0-					-0-
*06	3195	N	3195	-0-	-0-	B	-0-	3195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	986	-0-	-626 B	-0-	986	3			N	-0-					-0-
02	1400	N	436	-0-	-964 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
05	496	N	350	-0-	-146 B	-0-	350	3			N	-0-					-0-
*06	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

01	3551	N	3551	-0-	-0- B	-0-	3551	3			N	-0-					-0-
02	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3406	-0-	-4 B	-0-	3406	3			N	-0-					-0-
04	4295	N	4295	-0-	-0- B	-0-	4295	3			N	-0-					-0-
05	4574	N	4574	-0-	-0- B	-0-	4574	3			N	-0-					-0-
*06	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

01	3348	N	1509	-0-	-1839 B	-0-	1509	3			N	-0-					-0-
02	3248	N	3156	-0-	-92 B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3944	N	3944	-0-	-0- B	-0-	3944	3			N	-0-					-0-
04	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
05	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
06	3810	N	2544	-0-	-1266 B	-0-	2544	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

01	3286	N	2249	-0-	-1037	B	-0-	2249	3			N	-0-					-0-
02	2884	N	2727	-0-	-157	B	-0-	2727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2948	-0-	-121	B	-0-	2948	3			N	-0-					-0-
04	2780	N	2780	-0-	-0-	B	-0-	2780	3			N	-0-					-0-
05	3125	N	3125	-0-	-0-	B	-0-	3125	3			N	-0-					-0-
06	2850	N	1014	-0-	-1836	B	-0-	1014	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6780																		
03	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-6780					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

01	1023	N	541	-0-	-482	B	-0-	541	3			N	-0-					-0-
02	952	N	758	-0-	-194	B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	436	-0-	-587	B	-0-	436	3			N	-0-					-0-
04	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
*06	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

01	2604	N	2571	-0-	-33	B	-0-	2571	3			N	-0-					-0-
02	2800	N	2960	-0-	160	B	160	2960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 160																		
03	2294	N	1831	-0-	-463	B	-0-	1831	3			N	-0-					-0-
04	2490	N	1897	-0-	-593	B	-0-	1897	3			N	-0-					-0-
05	3286	#	1846	-0-	-1440	B	-1440	1846	3			N	-0-					-0-
06	2623		1775	-0-	-848	B	-2288	1775	3			N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	245	-0-	-127	B	-0-	245	3			N	-0-					-0-
02	308	N	286	-0-	-22	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*06	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

01	1023	N	853	-0-	-170	B	-0-	853	3			N	-0-					-0-
02	868	N	835	-0-	-33	B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
*06	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

01	775	N	680	-0-	-95	B	-0-	680	3			N	-0-					-0-
02	685	N	593	-0-	-92	B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	642	-0-	-9	B	-0-	642	3			N	-0-					-0-
04	660	N	608	-0-	-52	B	-0-	608	3			N	-0-					-0-
05	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	4	-0-	-802 B	-0-	4	3			N	-0-					-0-
02	420	N	19	-0-	-401 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1002	-0-	-269 B	-0-	1002	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1746	-0-	-424 B	-0-	1746	3			N	-0-					-0-
02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
04	1680	N	1399	-0-	-281 B	-0-	1399	3			N	-0-					-0-
05	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
*06	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1870	-0-	-21 B	-0-	1870	3			N	-0-					-0-
02	2128	N	2113	-0-	-15 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2249	-0-	-45 B	-0-	2249	3			N	-0-					-0-
04	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
05	2325	N	1931	-0-	-394 B	-0-	1931	3			N	-0-					-0-
06	2190	N	1710	-0-	-480 B	-0-	1710	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2006	-0-	-753 B	-0-	2006	3			N	-0-					-0-
02	2548	N	2240	-0-	-308 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
04	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
05	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
06	2640	N	2328	-0-	-312 B	-0-	2328	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	990	N	806	-0-	-184 B	-0-	806	3			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
06	960	N	878	-0-	-82 B	-0-	878	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	524	-0-	-406 B	-0-	524	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
04	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
*06	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3188	-0-	-36 B	-0-	3188	3			N	-0-					-0-
02	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
04	3090	N	2991	-0-	-99 B	-0-	2991	3			N	-0-					-0-
05	4030	N	3277	-0-	-753 B	-0-	3277	3			N	-0-					-0-
06	3540	N	2852	-0-	-688 B	-0-	2852	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	638	-0-	-155 B	-0-	638	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-
02	560	N	34	-0-	-526 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	49	-0-	-664 B	-0-	49	3			N	-0-					-0-
04	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1224	-0-	-78 B	-0-	1224	3			N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1245	-0-	-57 B	-0-	1245	3			N	-0-					-0-
04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
05	1209	N	1202	-0-	-7 B	-0-	1202	3			N	-0-					-0-
06	1200	N	1116	-0-	-84 B	-0-	1116	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
02	364	N	254	-0-	-110 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	183	-0-	-318 B	-0-	183	3			N	-0-					-0-
02	351	N	55	-0-	-296 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	74	-0-	-310 B	-0-	74	3			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
02	84	N	3	-0-	-81 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2226	-0-	-409 B	-0-	2226	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2097	-0-	-166 B	-0-	2097	3			N	-0-					-0-
04	2160	N	1991	-0-	-169 B	-0-	1991	3			N	-0-					-0-
05	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
*06	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

01	243	N	243	-0-		-0- B	-0-	243	3		N	-0-					-0-
02	420	N	207	-0-		-213 B	-0-	207	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	126	-0-		-339 B	-0-	126	3		N	-0-					-0-
04	240	N	199	-0-		-41 B	-0-	199	3		N	-0-					-0-
05	217	N	122	-0-		-95 B	-0-	122	3		N	-0-					-0-
06	120	N	57	-0-		-63 B	-0-	57	3		N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

01	2201	N	1787	-0-		-414 B	-0-	1787	3		N	-0-					-0-
02	1836	N	1836	-0-		-0- B	-0-	1836	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-		-0- B	-0-	1928	3		N	-0-					-0-
04	2008	N	2008	-0-		-0- B	-0-	2008	3		N	-0-					-0-
05	2046	N	1246	-0-		-800 B	-0-	1246	3		N	-0-					-0-
06	1578	N	1401	-0-		-177 B	-0-	1401	3		N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

01	651	N	523	-0-		-128 B	-0-	523	3		N	-0-					-0-
02	448	N	447	-0-		-1 B	-0-	447	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	371	-0-		-125 B	-0-	371	3		N	-0-					-0-
04	557	N	557	-0-		-0- B	-0-	557	3		N	-0-					-0-
05	545	N	545	-0-		-0- B	-0-	545	3		N	-0-					-0-
*06	496	N	496	-0-		-0- B	-0-	496	3		N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

01	1845	N	1845	-0-		-0- B	-0-	1845	3		N	-0-					-0-
02	1708	N	1597	-0-		-111 B	-0-	1597	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1729	-0-		-162 B	-0-	1729	3		N	-0-					-0-
04	1800	N	1072	-0-		-728 B	-0-	1072	3		N	-0-					-0-
05	1767	N	1637	-0-		-130 B	-0-	1637	3		N	-0-					-0-
*06	1752	N	1752	-0-		-0- B	-0-	1752	3		N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

01	2976	N	2624	-0-		-352 B	-0-	2624	3		N	-0-					-0-
02	2566	N	2566	-0-		-0- B	-0-	2566	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3019	N	3019	-0-		-0- B	-0-	3019	3		N	-0-					-0-
04	2792	N	2792	-0-		-0- B	-0-	2792	3		N	-0-					-0-
05	2874	N	2874	-0-		-0- B	-0-	2874	3		N	-0-					-0-
06	2910	N	2826	-0-		-84 B	-0-	2826	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
02	196	N	162	-0-	-34 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

01	2077	N	1981	-0-	-96 B	-0-	1981	3			N	-0-					-0-
02	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
05	2170	N	2063	-0-	-107 B	-0-	2063	3			N	-0-					-0-
06	2040	N	1903	-0-	-137 B	-0-	1903	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

01	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
02	1624	N	1529	-0-	-95 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1781	-0-	-265 B	-0-	1781	3			N	-0-					-0-
04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
05	1705	N	1431	-0-	-274 B	-0-	1431	3			N	-0-					-0-
06	1710	N	1282	-0-	-428 B	-0-	1282	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

01	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
02	392	N	99	-0-	-293 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	86	-0-	-410 B	-0-	86	3			N	-0-					-0-
04	300	N	249	-0-	-51 B	-0-	249	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	N	1013	-0-	-270 B	-0-	1013	3			N	-0-					-0-
02	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
05	1085	N	904	-0-	-181 B	-0-	904	3			N	-0-					-0-
06	858	N	830	-0-	-28 B	-0-	830	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
*06	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

01	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

01	318	N	149	-0-	-169 B	-0-	149	3			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
*06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
*06	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1088	-0-	-462	B	-0-	1088	3			N	-0-					-0-
02	1316	N	1257	-0-	-59	B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
04	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
05	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
06	1530	N	1478	-0-	-52	B	-0-	1478	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	399	-0-	-128	B	-0-	399	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1476	N	332	-0-	-1144	B	-0-	332	3			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
*06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	954	-0-	-627	B	-0-	954	3			N	-0-					-0-
02	1193	N	1161	-0-	-32	B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
04	930	N	769	-0-	-161	B	-0-	769	3			N	-0-					-0-
05	1271	N	1222	-0-	-49	B	-0-	1222	3			N	-0-					-0-
06	1530	N	1247	-0-	-283	B	-0-	1247	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	722	-0-	-766	B	-0-	722	3			N	-0-					-0-
02	1036	N	869	-0-	-167	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
04	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
05	961	N	937	-0-	-24	B	-0-	937	3			N	-0-					-0-
*06	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

01	465	N	286	-0-	-179	B	-0-	286	3		N	-0-					-0-
02	308	N	252	-0-	-56	B	-0-	252	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22	B	-0-	288	3		N	-0-					-0-
04	270	N	262	-0-	-8	B	-0-	262	3		N	-0-					-0-
05	279	N	265	-0-	-14	B	-0-	265	3		N	-0-					-0-
06	270	N	222	-0-	-48	B	-0-	222	3		N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

01	1279	N	1279	-0-	-0-	B	-0-	1279	3		N	-0-					-0-
02	1429	N	1429	-0-	-0-	B	-0-	1429	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277	B	-0-	1645	3		N	-0-					-0-
04	1230	N	398	-0-	-832	B	-0-	398	3		N	-0-					-0-
05	1581	N	-0-	-0-	-1581	B	-0-				N	-0-					-0-
06	1590	N	-0-	-0-	-1590	B	-0-				N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

01	1873	N	1873	-0-	-0-	B	-0-	1873	3		N	-0-					-0-
02	2092	N	2092	-0-	-0-	B	-0-	2092	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2464	-0-	-264	B	-0-	2464	3		N	-0-					-0-
04	1800	N	444	-0-	-1356	B	-0-	444	3		N	-0-					-0-
05	2325	N	1130	-0-	-1195	B	-0-	1130	3		N	-0-					-0-
06	2370	N	748	-0-	-1622	B	-0-	748	3		N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

01	1123	N	1123	-0-	-0-	B	-0-	1123	3		N	-0-					-0-
02	1316	N	1083	-0-	-233	B	-0-	1083	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1211	N	1211	-0-	-0-	B	-0-	1211	3		N	-0-					-0-
04	1080	N	983	-0-	-97	B	-0-	983	3		N	-0-					-0-
05	1209	N	1193	-0-	-16	B	-0-	1193	3		N	-0-					-0-
06	1170	N	1029	-0-	-141	B	-0-	1029	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	N	3576	-0-	-3182 B	-0-	3576	3			N	-0-					-0-
02	6020	N	5243	-0-	-777 B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	3842	-0-	-2079 B	-0-	3842	3			N	-0-					-0-
04	4514	N	4514	-0-	-0- B	-0-	4514	3			N	-0-					-0-
05	5813	N	5813	-0-	-0- B	-0-	5813	3			N	-0-					-0-
*06	5543	N	5543	-0-	-0- B	-0-	5543	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	N	2743	-0-	-2806 B	-0-	2743	3			N	-0-					-0-
02	5208	N	4472	-0-	-736 B	-0-	4472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5394	-0-	-217 B	-0-	5394	3			N	-0-					-0-
04	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
05	4960	N	4223	-0-	-737 B	-0-	4223	3			N	-0-					-0-
06	5220	N	5120	-0-	-100 B	-0-	5120	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	284	-0-	-46 B	-0-	284	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
05	961	N	893	-0-	-68 B	-0-	893	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	573	-0-	-1380 B	-0-	573	3			N	-0-					-0-
02	1820	N	1652	-0-	-168 B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
04	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
05	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
06	2100	N	1834	-0-	-266 B	-0-	1834	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	#	2706	-0-	-1696 B	-1696	2706	3			N	-0-					-0-
02	3976	#	2160	-0-	-1816 B	-3512	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3512																	
03	4402	#	2840	-0-	-1562 B	-5074	2840	3			N	-0-					-0-
04	4260	#	2669	-0-	-1591 B	-6665	2669	3			N	-0-					-0-
05	4402	#	2407	-0-	-1995 B	-8660	2407	3			N	-0-					-0-
06	4020	#	2844	-0-	-1176 B	-9836	2844	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
02	672	N	527	-0-	-145 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	708	-0-	-67 B	-0-	708	3			N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
06	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
*06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
02	1176	N	857	-0-	-319 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
04	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
05	961	N	553	-0-	-408 B	-0-	553	3			N	-0-					-0-
06	1320	N	616	-0-	-704 B	-0-	616	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	948	-0-	-478 B	-0-	948	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
04	930	N	883	-0-	-47 B	-0-	883	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
06	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4362		590	-0-	-3772 B	-6375	590	3			N	-0-					-0-
02	2768		2538	-0-	-230 B	-6605	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6605																	
03	3030		6424	-0-	3394 B	-3211	6424	3			N	-0-					-0-
04	3169		4305	-0-	1136 B	-2075	4305	3			N	-0-					-0-
05	4019		6813	-0-	2794 B	719	6813	3			N	-0-					-0-
06	3024		5779	-0-	2755 B	3474	5779	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	511	-0-	-233 B	-0-	511	3			N	-0-					-0-
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	361	-0-	-321 B	-0-	361	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	620	N	373	-0-	-247 B	-0-	373	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2660	N	569	-0-	-2091 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	21	-0-	-3451 B	-0-	21	3			N	-0-					-0-
04	2070	N	20	-0-	-2050 B	-0-	20	3			N	-0-					-0-
05	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
*06	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		409	-0-	409 B	2274	409	3			Y	-0-					-0-
02	2587	N	313	-0-	-2274 B	-0-	313	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	405	-0-	-153 B	-0-	405	3			Y	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			Y	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	3			Y	-0-					-0-
*06	684	N	684	-0-	-0- B	-0-	684	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	676	-0-	-66 B	-0-	676	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	2875	-0-	-969	B	-0-	2875	3			N	-0-					-0-
02	3444	N	3379	-0-	-65	B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4129	N	4129	-0-	-0-	B	-0-	4129	3			N	-0-					-0-
04	3789	N	3789	-0-	-0-	B	-0-	3789	3			N	-0-					-0-
05	3843	N	3843	-0-	-0-	B	-0-	3843	3			N	-0-					-0-
06	3990	N	3539	-0-	-451	B	-0-	3539	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	586	-0-	-220	B	-0-	586	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	570	N	567	-0-	-3	B	-0-	567	3			N	-0-					-0-
05	589	N	568	-0-	-21	B	-0-	568	3			N	-0-					-0-
*06	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	391	-0-	-136	B	-0-	391	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
04	390	N	291	-0-	-99	B	-0-	291	3			N	-0-					-0-
05	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
*06	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	480	-0-	-264	B	-0-	480	3			N	-0-					-0-
02	644	N	561	-0-	-83	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
05	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
06	690	N	598	-0-	-92	B	-0-	598	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
02	2128	N	851	-0-	-1277	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	423	-0-	-1871	B	-0-	423	3			N	-0-					-0-
04	1470	N	364	-0-	-1106	B	-0-	364	3			N	-0-					-0-
05	930	N	319	-0-	-611	B	-0-	319	3			N	-0-					-0-
06	420	N	320	-0-	-100	B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	1322	N	433	-0-	-889 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	408	-0-	-181 B	-0-	408	3			N	-0-					-0-
04	510	N	205	-0-	-305 B	-0-	205	3			N	-0-					-0-
05	465	N	167	-0-	-298 B	-0-	167	3			N	-0-					-0-
06	390	N	227	-0-	-163 B	-0-	227	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	N	3509	-0-	-1296 B	-0-	3509	3			N	-0-					-0-
02	3416	N	3170	-0-	-246 B	-0-	3170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3348	-0-	-434 B	-0-	3348	3			N	-0-					-0-
04	3446	N	3446	-0-	-0- B	-0-	3446	3			N	-0-					-0-
05	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
*06	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2173	-0-	-927 B	1094	2173	3			N	-0-					-0-
02	2800	N	1966	-0-	-834 B	260	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 260																	
03	2392	N	2132	-0-	-260 B	-0-	2132	3			N	-0-					-0-
04	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
05	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
*06	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	433	-0-	-838 B	-0-	433	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
05	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
06	1050	N	998	-0-	-52 B	-0-	998	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	814	-0-	-395 B	-0-	814	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
05	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
06	960	N	871	-0-	-89 B	-0-	871	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	351	-0-	-207 B	-0-	351	3			N	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
*06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
02	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1757	-0-	-258 B	-0-	1757	3			N	-0-					-0-
04	1350	N	416	-0-	-934 B	-0-	416	3			N	-0-					-0-
05	1674	N	279	-0-	-1395 B	-0-	279	3			N	-0-					-0-
06	1710	N	333	-0-	-1377 B	-0-	333	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	494	-0-	-219 B	-0-	494	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	629	-0-	-115 B	-0-	629	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	742	-0-	-560 B	-0-	742	3			N	-0-					-0-
02	1008	N	802	-0-	-206 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-
04	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
06	990	N	699	-0-	-291 B	-0-	699	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	N	2533	-0-	-1342 B	-0-	2533	3			N	-0-					-0-
02	3164	N	3027	-0-	-137 B	-0-	3027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3488	-0-	-46 B	-0-	3488	3			N	-0-					-0-
04	2460	N	66	-0-	-2394 B	-0-	66	3			N	-0-					-0-
05	3348	N	315	-0-	-3033 B	-0-	315	3			N	-0-					-0-
*06	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

01	4123	N	2630	-0-	-1493 B	-0-	2630	3			N	-0-					-0-
02	3668	N	3247	-0-	-421 B	-0-	3247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
04	3853	N	3853	-0-	-0- B	-0-	3853	3			N	-0-					-0-
05	4174	N	4174	-0-	-0- B	-0-	4174	3			N	-0-					-0-
06	3960	N	3696	-0-	-264 B	-0-	3696	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	2744	N	2416	-0-	-328 B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1386	-0-	-1590 B	-0-	1386	3			N	-0-					-0-
04	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
05	2666	N	2515	-0-	-151 B	-0-	2515	3			N	-0-					-0-
*06	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

01	1426	N	1348	-0-	-78 B	-0-	1348	3			N	-0-					-0-
02	1512	N	1436	-0-	-76 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1432	-0-	-211 B	-0-	1432	3			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
05	1581	N	1178	-0-	-403 B	-0-	1178	3			N	-0-					-0-
06	1380	N	1250	-0-	-130 B	-0-	1250	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

01	1581	N	1108	-0-	-473 B	-0-	1108	3			N	-0-					-0-
02	1372	N	843	-0-	-529 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
*06	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	686	-0-	-275 B	-0-	686	3			N	-0-					-0-
02	1036	N	868	-0-	-168 B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	843	-0-	-459 B	-0-	843	3			N	-0-					-0-
04	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

01	2356	N	1661	-0-	-695 B	-0-	1661	3			N	-0-					-0-
02	1904	N	1891	-0-	-13 B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
05	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
06	2190	N	429	-0-	-1761 B	-0-	429	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

01	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-
02	616	N	425	-0-	-191 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
04	690	N	268	-0-	-422 B	-0-	268	3			N	-0-					-0-
05	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-
06	480	N	257	-0-	-223 B	-0-	257	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

01	1147	N	467	-0-	-680	B	-0-	467	3			N	-0-					-0-
02	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
04	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
05	1085	N	417	-0-	-668	B	-0-	417	3			N	-0-					-0-
06	1050	N	781	-0-	-269	B	-0-	781	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

01	610	N	282	-0-	-328	B	-0-	282	3			N	-0-					-0-
02	364	N	293	-0-	-71	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
06	330	N	290	-0-	-40	B	-0-	290	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

01	744	N	519	-0-	-225	B	-0-	519	3			N	-0-					-0-
02	672	N	561	-0-	-111	B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	681	-0-	-63	B	-0-	681	3			N	-0-					-0-
04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
05	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
*06	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

01	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
02	1820	N	1773	-0-	-47	B	-0-	1773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1948	-0-	-36	B	-0-	1948	3			N	-0-					-0-
04	1838	N	1838	-0-	-0-	B	-0-	1838	3			N	-0-					-0-
05	1953	N	1879	-0-	-74	B	-0-	1879	3			N	-0-					-0-
06	1890	N	1747	-0-	-143	B	-0-	1747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1401	-0-	-118 B	-0-	1401	3			N	-0-					-0-
02	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1609	-0-	-65 B	-0-	1609	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1953	N	1537	-0-	-416 B	-0-	1537	3			N	-0-					-0-
06	1560	N	1442	-0-	-118 B	-0-	1442	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	419	-0-	-201 B	-0-	419	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	465	N	464	-0-	-1 B	-0-	464	3			N	-0-					-0-
06	450	N	334	-0-	-116 B	-0-	334	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	603	-0-	-110 B	-0-	603	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	776	N	498	-0-	-278 B	-0-	498	3			N	-0-					-0-
05	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
06	720	N	401	-0-	-319 B	-0-	401	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	875	-0-	-179 B	-0-	875	3			N	-0-					-0-
02	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
05	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	980	-0-	-570 B	-0-	980	3			N	-0-					-0-
02	952	N	874	-0-	-78 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
*06	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1010	-0-	-354 B	-0-	1010	3			N	-0-					-0-
02	980	N	957	-0-	-23 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	990	N	942	-0-	-48 B	-0-	942	3			N	-0-					-0-
05	1054	N	950	-0-	-104 B	-0-	950	3			N	-0-					-0-
06	1020	N	952	-0-	-68 B	-0-	952	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	28	-0-	-716 B	-0-	28	3			N	-0-					-0-
02	756	N	-0-	-0-	-756 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	354	-0-	-173 B	-0-	354	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
06	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1055	-0-	-464 B	-0-	1055	3			N	-0-					-0-
02	1008	N	994	-0-	-14 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
05	1116	N	1114	-0-	-2 B	-0-	1114	3			N	-0-					-0-
*06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

01	2976	N	2558	-0-	-418	B	-4058	2558	3			N	-0-					-0-
02	3136	N	2564	-0-	-572	B	-4058	2564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3618 CANCELLED UNDERAGE -> -440																		
03	2914	N	3270	-0-	356	B	-3262	3270	3			N	-0-					-0-
04	2490	N	2413	-0-	-77	B	-3262	2413	3			N	-0-					-0-
05	2852	N	1233	-0-	-1619	B	-3262	1233	3			N	-0-					-0-
06	3150	N	2686	-0-	-464	B	-3262	2686	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

01	1891	N	1794	-0-	-97	B	-0-	1794	3			N	-0-					-0-
02	1764	N	1692	-0-	-72	B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
04	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
05	1860	N	1727	-0-	-133	B	-0-	1727	3			N	-0-					-0-
06	1860	N	1541	-0-	-319	B	-0-	1541	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	168	N	91	-0-	-77	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	570	N	87	-0-	-483	B	-0-	87	3			N	-0-					-0-
05	93	N	22	-0-	-71	B	-0-	22	3			N	-0-					-0-
*06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

01	279	N	234	-0-	-45	B	-0-	234	3			N	-0-					-0-
02	252	N	184	-0-	-68	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	227	-0-	-114	B	-0-	227	3			N	-0-					-0-
04	240	N	8	-0-	-232	B	-0-	8	3			N	-0-					-0-
05	217	N	81	-0-	-136	B	-0-	81	3			N	-0-					-0-
*06	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	252	N	210	-0-	-42	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-
04	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
05	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
06	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	N	4584	-0-	-438	B	-0-	4584	3			N	-0-					-0-
02	4346	N	4346	-0-	-0-	B	-0-	4346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4557	N	4128	-0-	-429	B	-0-	4128	3			N	-0-					-0-
04	4777	N	4777	-0-	-0-	B	-0-	4777	3			N	-0-					-0-
05	4805	N	4488	-0-	-317	B	-0-	4488	3			N	-0-					-0-
*06	4306	N	4306	-0-	-0-	B	-0-	4306	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
05	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
*06	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1590	-0-	-518	B	-0-	1590	3			N	-0-					-0-
02	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3350	N	3350	-0-	-0-	B	-0-	3350	3			N	-0-					-0-
04	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
05	3688	N	3688	-0-	-0-	B	-0-	3688	3			N	-0-					-0-
*06	3492	N	3492	-0-	-0-	B	-0-	3492	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3664	-0-	-273	B	-0-	3664	3			N	-0-					-0-
02	4338	N	4338	-0-	-0-	B	-0-	4338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	4069	-0-	-302	B	-0-	4069	3			N	-0-					-0-
04	4831	N	4831	-0-	-0-	B	-0-	4831	3			N	-0-					-0-
05	4805	N	4472	-0-	-333	B	-0-	4472	3			N	-0-					-0-
*06	4469	N	4469	-0-	-0-	B	-0-	4469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	378	-0-	-242 B	-0-	378	3			N	-0-					-0-
02	588	N	349	-0-	-239 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
06	540	N	365	-0-	-175 B	-0-	365	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

01	682	N	278	-0-	-404 B	-0-	278	3			N	-0-					-0-
02	812	N	379	-0-	-433 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
*06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
02	588	N	532	-0-	-56 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

01	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

01	3069	N	2024	-0-	-1045 B	-0-	2024	3			N	-0-					-0-
02	2632	N	2206	-0-	-426 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2687	-0-	-165 B	-0-	2687	3			N	-0-					-0-
04	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
05	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
06	2610	N	2606	-0-	-4 B	-0-	2606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
05	2449	N	665	-0-	-1784 B	-0-	665	3			N	-0-					-0-
06	930	N	582	-0-	-348 B	-0-	582	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	632	-0-	-143 B	-0-	632	3			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
05	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-
06	600	N	478	-0-	-122 B	-0-	478	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	616	N	588	-0-	-28 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
04	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
05	651	N	530	-0-	-121 B	-0-	530	3			N	-0-					-0-
*06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	#	2982	-0-	-769 B	-23	2982	3			N	-0-					-0-
02	3388	#	1277	-0-	-2111 B	-2134	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2134																	
03	3751	#	3188	-0-	-563 B	-2697	3188	3			N	-0-					-0-
04	2880	N	3787	-0-	907 B	-1790	3787	3			N	-0-					-0-
05	1426	N	3004	-0-	1578 B	-212	3004	3			N	-0-					-0-
06	3090	N	2603	-0-	-487 B	-212	2603	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-
04	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	783	N	504	-0-	-279 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	-0-	-0-	-853 B	-0-					N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*06	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	#	2438	-0-	-3142 B	-7268	2438	3			N	-0-					-0-
02	5040	#	3727	-0-	-1313 B	-8581	3727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8581																	
03	4495	#	4240	-0-	-255 B	-8836	4240	3			N	-0-					-0-
04	3690	#	4190	-0-	500 B	-8336	4190	3			N	-0-					-0-
05	4123	N	4300	-0-	177 B	-8159	4300	3			N	-0-					-0-
06	4110	N	3053	-0-	-1057 B	-8159	3053	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
06	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1326	-0-	-503 B	-0-	1326	3			N	-0-					-0-
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
05	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
06	1710	N	1660	-0-	-50 B	-0-	1660	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	325	-0-	-140 B	-0-	325	3			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	782	-0-	-303 B	-0-	782	3			N	-0-					-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
*06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	622	N	184	-0-	-438 B	-0-	184	3			N	-0-					-0-
*06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1620		2989	-0-	1369 B	23877	2989	3			N	-0-					-0-
02	1155		2749	-0-	1594 B	25471	2749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25471																	
03	1279		2811	-0-	1532 B	27003	2811	3			N	-0-					-0-
04	1291		2810	-0-	1519 B	28522	2810	3			N	-0-					-0-
05	1465		2647	-0-	1182 B	29704	2647	3			N	-0-					-0-
06	1251		5040	-0-	3789 B	33493	5040	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	395	-0-	-287 B	-0-	395	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	392	N	295	-0-	-97 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	390	N	284	-0-	-106 B	-0-	284	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	#	1300	-0-	-1273 B	-3684	1300	3			N	-0-					-0-
02	1493	N	1161	-0-	-332 B	-3684	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2481 CANCELLED UNDERAGE -> -1203																	
03	1240	N	1179	-0-	-61 B	-2481	1179	3			N	-0-					-0-
04	1260	N	1190	-0-	-70 B	-2481	1190	3			N	-0-					-0-
05	1271	N	1286	-0-	15 B	-2466	1286	3			N	-0-					-0-
06	1140	N	1011	-0-	-129 B	-2466	1011	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	257	N	227	-0-	-30	B	-0-	227	3			N	-0-					-0-
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
*06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	#	1006	-0-	-2528	B	-3295	1006	3			N	-0-					-0-
02	3192	#	1242	-0-	-1950	B	-5245	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5245																		
03	3534	#	2175	-0-	-1359	B	-6604	2175	3			N	-0-					-0-
04	3420	#	2030	-0-	-1390	B	-7994	2030	3			N	-0-					-0-
05	3534	#	1869	-0-	-1665	B	-9659	1869	3			N	-0-					-0-
06	2100	N	2294	-0-	194	B	-9465	2294	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
02	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
04	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	150	N	4	-0-	-146	B	-0-	4	3			N	-0-					-0-
05	124	N	17	-0-	-107	B	-0-	17	3			N	-0-					-0-
06	150	N	41	-0-	-109	B	-0-	41	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
02	377	N	192	-0-	-185	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	-0-	-0-	-413	B	-0-					N	-0-					-0-
04	433	N	-0-	-0-	-433	B	-0-					N	-0-					-0-
05	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
*06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	448	N	446	-0-	-2 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	450	N	349	-0-	-101 B	-0-	349	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
02	560	N	520	-0-	-40 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
*06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	369	-0-	-1429 B	-0-	369	3			N	-0-					-0-
02	1512	N	243	-0-	-1269 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*06	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	767	-0-	-39 B	-0-	767	3			N	-0-					-0-
02	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
04	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
*06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1428	N	1207	-0-	-221 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1469	-0-	-50 B	-0-	1469	3			N	-0-					-0-
04	1410	N	992	-0-	-418 B	-0-	992	3			N	-0-					-0-
05	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
06	1410	N	1278	-0-	-132 B	-0-	1278	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
02	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1485	-0-	-499	B	-0-	1485	3			N	-0-					-0-
04	1950	N	1167	-0-	-783	B	-0-	1167	3			N	-0-					-0-
05	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-
06	1440	N	1389	-0-	-51	B	-0-	1389	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	8	-0-	-271	B	-0-	8	3			N	-0-					-0-
02	308	N	300	-0-	-8	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	271	-0-	-101	B	-0-	271	3			N	-0-					-0-
02	308	N	233	-0-	-75	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
04	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
05	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	132	-0-	-395	B	-0-	132	3			N	-0-					-0-
02	524	N	254	-0-	-270	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	317	-0-	-148	B	-0-	317	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
05	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	196	N	103	-0-	-93 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	107	-0-	-79 B	-0-	107	3			N	-0-					-0-
04	210	N	72	-0-	-138 B	-0-	72	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

01	368	N	312	-0-	-56 B	-0-	312	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

01	496	N	289	-0-	-207 B	-0-	289	3			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	570	N	366	-0-	-204 B	-0-	366	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

01	837	N	65	-0-	-772 B	-0-	65	3			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
*06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

01	1395	N	1215	-0-	-180 B	-0-	1215	3			N	-0-					-0-
02	1428	N	1236	-0-	-192 B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
04	1170	N	980	-0-	-190 B	-0-	980	3			N	-0-					-0-
05	1364	N	1359	-0-	-5 B	-0-	1359	3			N	-0-					-0-
06	1350	N	1205	-0-	-145 B	-0-	1205	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

01	1240	N	541	-0-	-699 B	-0-	541	3			N	-0-					-0-
02	1008	N	644	-0-	-364 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	334	-0-	-782 B	-0-	334	3			N	-0-					-0-
04	510	N	319	-0-	-191 B	-0-	319	3			N	-0-					-0-
05	713	N	318	-0-	-395 B	-0-	318	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	295	-0-	-1162 B	-0-	295	3			N	-0-					-0-
02	1232	N	746	-0-	-486 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	140	-0-	-1069 B	-0-	140	3			N	-0-					-0-
04	300	N	21	-0-	-279 B	-0-	21	3			N	-0-					-0-
05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
04	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	898	-0-	-404 B	-0-	898	3			N	-0-					-0-
02	1092	N	1026	-0-	-66 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	778	-0-	-369 B	-0-	778	3			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
02	196	N	181	-0-	-15 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
04	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
05	186	N	15	-0-	-171 B	-0-	15	3			N	-0-					-0-
*06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	871	-0-	-400 B	-0-	871	3			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
06	1260	N	1023	-0-	-237 B	-0-	1023	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
02	443	N	224	-0-	-219 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	242	-0-	-242 B	-0-	242	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*06	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1960	N	1707	-0-	-253 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-
04	1650	N	1571	-0-	-79 B	-0-	1571	3			N	-0-					-0-
05	1891	N	1867	-0-	-24 B	-0-	1867	3			N	-0-					-0-
06	1890	N	1556	-0-	-334 B	-0-	1556	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

01	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
02	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1183	N	948	-0-	-235 B	-0-	948	3			N	-0-					-0-
*06	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

01	2897		1543	-0-	-1354 B	11533	1543	3			N	-0-					-0-
02	1837		2011	-0-	174 B	11707	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11707																	
03	1907		2785	-0-	878 B	12585	2785	3			N	-0-					-0-
04	2003		63	-0-	-1940 B	10645	63	3			N	-0-					-0-
05	2571		257	-0-	-2314 B	8331	257	3			N	-0-					-0-
06	1908		3304	-0-	1396 B	9727	3304	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

01	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
04	630	N	299	-0-	-331 B	-0-	299	3			N	-0-					-0-
05	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
*06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

01	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	510	N	291	-0-	-219 B	-0-	291	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

01	1878		3019	-0-	1141 B	40122	3019	3			N	-0-					-0-
02	1243		3435	-0-	2192 B	42314	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42314																	
03	1370		4287	-0-	2917 B	45231	4287	3			N	-0-					-0-
04	1406		3802	-0-	2396 B	47627	3802	3			N	-0-					-0-
05	1685		3913	-0-	2228 B	49855	3913	3			N	-0-					-0-
06	1352		2451	-0-	1099 B	50954	2451	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

01	1860	N	1503	-0-	-357 B	-0-	1503	3			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
04	1440	N	1150	-0-	-290 B	-0-	1150	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
*06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

01	3534	#	2365	-0-	-1169 B	-5443	2365	3			N	-0-					-0-
02	2492	N	1030	-0-	-1462 B	-5443	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4682 CANCELLED UNDERAGE -> -761																	
03	1220	N	2484	-0-	1264 B	-3418	2484	3			N	-0-					-0-
04	1261	N	2259	-0-	998 B	-2420	2259	3			N	-0-					-0-
05	1306	N	3726	-0-	2420 B	-0-	3726	3			N	-0-					-0-
06	1210		3282	-0-	2072 B	2072	3282	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

01	3549		3594	-0-	45 B	48589	3594	3			N	-0-					-0-
02	2369		2246	-0-	-123 B	48466	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 48466																	
03	2538		5412	-0-	2874 B	51340	5412	3			N	-0-					-0-
04	2616		2730	-0-	114 B	51454	2730	3			N	-0-					-0-
05	3178		5909	-0-	2731 B	54185	5909	3			N	-0-					-0-
06	2513		6567	-0-	4054 B	58239	6567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14076		1629	-0-	-12447 B	24141	1629	3			N	-0-					-0-
02	8049		1591	-0-	-6458 B	17683	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17683																	
03	8367		5458	-0-	-2909 B	14774	5458	3			N	-0-					-0-
04	9437		3219	-0-	-6218 B	8556	3219	3			N	-0-					-0-
05	11026	N	2470	-0-	-8556 B	-0-	2470	3			N	-0-					-0-
06	5280	N	4297	-0-	-983 B	-0-	4297	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1414	N	758	-0-	-656 B	-0-	758	3			N	-0-					-0-
02	890	N	319	-0-	-571 B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
02	588	N	541	-0-	-47 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	441	-0-	-148 B	-0-	441	3			N	-0-					-0-
04	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
05	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
*06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3862		4415	-0-	553 B	-9316	4415	3			N	-0-					-0-
02	2625		6750	-0-	4125 B	-5191	6750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5191																	
03	2791		7189	-0-	4398 B	4398	7189	3			N	-0-					-0-
04	2337		-0-	-0-	-2337 B	2061					N	-0-					-0-
05	2607		7987	-0-	5380 B	7441	7987	3			N	-0-					-0-
06	2171		6879	-0-	4708 B	12149	6879	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	53	-0-	-1497 B	-0-	53	3			N	-0-					-0-
02	700	N	395	-0-	-305 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
*06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	661	-0-	-3524 B	-0-	661	3			N	-0-					-0-
02	3591	N	1669	-0-	-1922 B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3739	N	4380	-0-	641 B	641	4380	3			N	-0-					-0-
04	3934	N	5418	-0-	1484 B	2125	5418	3			N	-0-					-0-
05	5070	N	5985	-0-	915 B	3040	5985	3			N	-0-					-0-
06	3745		5350	-0-	1605 B	4645	5350	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5569		2943	-0-	-2626 B	-10939	2943	3			N	-0-					-0-
02	3458		4302	-0-	844 B	-10095	4302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2626		CANCELLED UNDERAGE ->		-7469										
03	3779		6572	-0-	2793 B	167	6572	3			N	-0-					-0-
04	3973		6243	-0-	2270 B	2437	6243	3			N	-0-					-0-
05	5108		6301	-0-	1193 B	3630	6301	3			N	-0-					-0-
06	3783		5895	-0-	2112 B	5742	5895	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4993		3210	-0-	-1783 B	-1783	3210	3			N	-0-					-0-
02	3018		2863	-0-	-155 B	-1938	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1938														
03	3286		4087	-0-	801 B	-1137	4087	3			N	-0-					-0-
04	3493		4440	-0-	947 B	-190	4440	3			N	-0-					-0-
05	4634		4391	-0-	-243 B	-433	4391	3			N	-0-					-0-
06	3310		4135	-0-	825 B	392	4135	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1352	-0-	-1066 B	-0-	1352	3			N	-0-					-0-
02	2016	N	1866	-0-	-150 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
05	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
*06	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
04	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
05	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*06	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1447	-0-	-630 B	-0-	1447	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1550	N	819	-0-	-731 B	-0-	819	3			N	-0-					-0-
04	1410	N	986	-0-	-424 B	-0-	986	3			N	-0-					-0-
05	1767	N	1024	-0-	-743 B	-0-	1024	3			N	-0-					-0-
*06	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	505	-0-	-394 B	-0-	505	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	3000	N	3451	-0-	451 B	451	3451	3			N	-0-					-0-
05	3100	N	3511	-0-	411 B	862	3511	3			N	-0-					-0-
*06	3000	N	3282	-0-	282 B	1144	3282	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2000	N	1058	-0-	-942 B	31407	1058	3			N	-0-					-0-
02	2800	N	1176	-0-	-1624 B	29783	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 29783																	
03	3100	N	1432	-0-	-1668 B	28115	1432	3			N	-0-					-0-
04	3000	N	1882	-0-	-1118 B	26997	1882	3			N	-0-					-0-
05	3100	N	2111	-0-	-989 B	26008	2111	3			N	-0-					-0-
*06	3000	N	1840	-0-	-1160 B	24848	1840	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2530	N	2288	-0-	-242 B	-0-	2288	3			N	-0-					-0-
02	1603	N	2206	-0-	603 B	603	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 603																	
03	1754	N	2756	-0-	1002 B	1605	2756	3			N	-0-					-0-
04	1836	N	1024	-0-	-812 B	793	1024	3			N	-0-					-0-
05	2331		2787	-0-	456 B	1249	2787	3			N	-0-					-0-
06	1751		3643	-0-	1892 B	3141	3643	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	N	52	-0-	-7109 B	-4045	52	3			N	-0-					-0-
02	7476	N	5947	-0-	-1529 B	-4045	5947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4045																	
03	7638	N	7638	-0-	-0- B	-0-	7638	3			N	-0-					-0-
04	3872	N	3872	-0-	-0- B	-0-	3872	3			N	-0-					-0-
05	7592	N	7592	-0-	-0- B	-0-	7592	3			N	-0-					-0-
*06	7756	N	7756	-0-	-0- B	-0-	7756	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
02	896	N	219	-0-	-677 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-
04	540	N	231	-0-	-309 B	-0-	231	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	268	-0-	268 B	14795	268	3			N	-0-					-0-
02	0	W	428	-0-	428 B	15223	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15223																	
03	6296		389	-0-	-5907 B	9316	389	3			N	-0-					-0-
04	6870		377	-0-	-6493 B	2823	377	3			N	-0-					-0-
05	3441	#	373	-0-	-3068 B	-245	373	3			N	-0-					-0-
06	3330	#	380	-0-	-2950 B	-3195	380	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3237	-0-	3237 B	19308	3237	3			N	-0-					-0-
02	7522		5831	-0-	-1691 B	17617	5831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17617																	
03	13279		4782	-0-	-8497 B	9120	4782	3			N	-0-					-0-
04	9192	R	72	-0-	-9120 B	-0-	72	3			N	-0-					-0-
05	7533	#	-0-	-0-	-7533 B	-7533					N	-0-					-0-
06	7290	#	5129	-0-	-2161 B	-9694	5129	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6423	-0-	6423 B	20556	6423	3			N	-0-					-0-
02	24216	R	3660	-0-	-20556 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6417	#	4788	-0-	-1629 B	-1629	4788	3			N	-0-					-0-
04	6210	#	-0-	-0-	-6210 B	-7839					N	-0-					-0-
05	6417	#	6188	-0-	-229 B	-8068	6188	3			N	-0-					-0-
06	4620	N	3474	-0-	-1146 B	-8068	3474	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8500	-0-	8500 B	11730	8500	3			N	-0-					-0-
02	4270		13982	-0-	9712 B	21442	13982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 21442																	
03	6163		16459	-0-	10296 B	31738	16459	3			N	-0-					-0-
04	8073		-0-	-0-	-8073 B	23665					N	-0-					-0-
05	10343		16487	-0-	6144 B	29809	16487	3			N	-0-					-0-
06	7407		16052	-0-	8645 B	38454	16052	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/09/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2021	-0-	2021 B	6901	2021	3			N	-0-					-0-
02	4655		5409	-0-	754 B	7655	5409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7655																	
03	7850		4975	-0-	-2875 B	4780	4975	3			N	-0-					-0-
04	8455		76	-0-	-8379 B	-3599	76	3			N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-3599					N	-0-					-0-
06	2509	#	617	-0-	-1892 B	-5491	617	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		8003	-0-	8003 B	29197	8003	3			N	-0-					-0-
02	29548		5946	-0-	-23602 B	5595	5946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5595																	
03	10841	R	5246	-0-	-5595 B	-0-	5246	3			N	-0-					-0-
04	7290	#	-0-	-0-	-7290 B	-7290					N	-0-					-0-
05	9331	#	7603	-0-	-1728 B	-9018	7603	3			N	-0-					-0-
06	5070	N	4229	-0-	-841 B	-9018	4229	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5369	R	3	-0-	-5366 B	-0-	3	3			N	-0-					-0-
02	3724	#	1662	-0-	-2062 B	-2062	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2062																	
03	4123	#	2749	-0-	-1374 B	-3436	2749	3			N	-0-					-0-
04	3990	#	2493	-0-	-1497 B	-4933	2493	3			N	-0-					-0-
05	1829	N	3622	-0-	1793 B	-3140	3622	3			N	-0-					-0-
06	2670	N	2893	-0-	223 B	-2917	2893	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11248		4255	-0-	-6993 B	27761	4255	3			N	-0-					-0-
02	6535		4233	-0-	-2302 B	25459	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25459																	
03	6951		4295	-0-	-2656 B	22803	4295	3			N	-0-					-0-
04	7634		3126	-0-	-4508 B	18295	3126	3			N	-0-					-0-
05	0	N	2740	-0-	2740 B	21035	2740	3			N	-0-					-0-
*06	7067	N	5589	-0-	-1478 B	19557	5589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15765	R	2150	-0-	-13615 B	-0-	2150	3			N	-0-					-0-
02	6916	#	4157	-0-	-2759 B	-2759	4157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2759																	
03	7657	#	3734	-0-	-3923 B	-6682	3734	3			N	-0-					-0-
04	7410	#	66	-0-	-7344 B	-14026	66	3			N	-0-					-0-
05	4588	N	215	-0-	-4373 B	-14026	215	3			N	-0-					-0-
06	3600	N	5332	-0-	1732 B	-12294	5332	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12139		2698	-0-	-9441 B	9313	2698	3			N	-0-					-0-
02	10618	R	1305	-0-	-9313 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	#	3425	-0-	-4077 B	-4077	3425	3			N	-0-					-0-
04	7260	#	3381	-0-	-3879 B	-7956	3381	3			N	-0-					-0-
05	1457	N	4916	-0-	3459 B	-4497	4916	3			N	-0-					-0-
06	3300	N	4102	-0-	802 B	-3695	4102	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3592 PERF. 3188 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1096	-0-	1096 B	1096	1096	3			N	-0-					-0-
02	3938	R	2842	-0-	-1096 B	-0-	2842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	2440	-0-	-1280 B	-1280	2440	3			N	-0-					-0-
04	3600	#	3058	-0-	-542 B	-1822	3058	3			N	-0-					-0-
05	3720	#	3041	-0-	-679 B	-2501	3041	3			N	-0-					-0-
06	3060	#	2775	-0-	-285 B	-2786	2775	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	#	2992	-0-	-1875 B	-1875	2992	3			N	-0-					-0-
02	4396	#	934	-0-	-3462 B	-5337	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5337																	
03	4867	#	3364	-0-	-1503 B	-6840	3364	3			N	-0-					-0-
04	4710	#	1749	-0-	-2961 B	-9801	1749	3			N	-0-					-0-
05	0	N	2994	-0-	2994 B	-6807	2994	3			N	-0-					-0-
06	3270	N	2241	-0-	-1029 B	-6807	2241	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6666	-0-	6666 B	23172	6666	3			N	-0-					-0-
02	0		1895	-0-	1895 B	25067	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25067																	
03	22725		6857	-0-	-15868 B	9199	6857	3			N	-0-					-0-
04	13293	R	4094	-0-	-9199 B	-0-	4094	3			N	-0-					-0-
05	7595	#	7275	-0-	-320 B	-320	7275	3			N	-0-					-0-
06	6630	#	6310	-0-	-320 B	-640	6310	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		9383	-0-	9383 B	25649	9383	3			N	-0-					-0-
02	21304		7782	-0-	-13522 B	12127	7782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12127																	
03	20838	R	8711	-0-	-12127 B	-0-	8711	3			N	-0-					-0-
04	9360	#	5188	-0-	-4172 B	-4172	5188	3			N	-0-					-0-
05	9672	#	8260	-0-	-1412 B	-5584	8260	3			N	-0-					-0-
06	8430	N	7236	-0-	-1194 B	-5584	7236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3476	-0-	3476 B	13151	3476	3			N	-0-					-0-
02	15539		4087	-0-	-11452 B	1699	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1699																	
03	6789	#	4891	-0-	-1898 B	-199	4891	3			N	-0-					-0-
04	6570	#	2719	-0-	-3851 B	-4050	2719	3			N	-0-					-0-
05	6789	#	4025	-0-	-2764 B	-6814	4025	3			N	-0-					-0-
06	4740	N	5316	-0-	576 B	-6238	5316	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

01	0		285	-0-	285 B	206	285	3			N	-0-					-0-
02	0		213	-0-	213 B	419	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 419																	
03	0		334	-0-	334 B	753	334	3			N	-0-					-0-
04	1076	R	323	-0-	-753 B	-0-	323	3			N	-0-					-0-
05	713	#	392	-0-	-321 B	-321	392	3			N	-0-					-0-
06	330	N	427	-0-	97 B	-224	427	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

01	0		2750	-0-	2750 B	7003	2750	3			N	-0-					-0-
02	0		3975	-0-	3975 B	10978	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10978																	
03	0		5091	-0-	5091 B	16069	5091	3			N	-0-					-0-
04	6144		2834	-0-	-3310 B	12759	2834	3			N	-0-					-0-
05	8434		5921	-0-	-2513 B	10246	5921	3			N	-0-					-0-
*06	5566		5059	-0-	-507 B	9739	5059	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

01	18035		5598	-0-	-12437 B	11091	5598	3			N	-0-					-0-
02	10221		5540	-0-	-4681 B	6410	5540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6410																	
03	9032	R	2622	-0-	-6410 B	-0-	2622	3			N	-0-					-0-
04	7440	#	1750	-0-	-5690 B	-5690	1750	3			N	-0-					-0-
05	7688	#	1728	-0-	-5960 B	-11650	1728	3			N	-0-					-0-
06	0	N	3149	-0-	3149 B	-8501	3149	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

01	2914	N	2689	-0-	-225 B	-2404	2689	3			N	-0-					-0-
02	3248	N	2891	-0-	-357 B	-2404	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2404																	
03	3379	N	3338	-0-	-41 B	-0-	3338	3			N	-0-					-0-
04	3456	N	3456	-0-	-0- B	-0-	3456	3			N	-0-					-0-
05	3193	N	2825	-0-	-368 B	-0-	2825	3			N	-0-					-0-
06	3240	N	3030	-0-	-210 B	-0-	3030	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	490	-0-	-378 B	-0-	490	3			N	-0-					-0-
02	644	N	465	-0-	-179 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	480	N	412	-0-	-68 B	-0-	412	3			N	-0-					-0-
05	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	1316	N	849	-0-	-467 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1054	-0-	-248 B	-0-	1054	3			N	-0-					-0-
04	960	N	882	-0-	-78 B	-0-	882	3			N	-0-					-0-
05	930	N	575	-0-	-355 B	-0-	575	3			N	-0-					-0-
06	1020	N	468	-0-	-552 B	-0-	468	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	487	-0-	-381 B	-0-	180	1	307	3	N	-0-					-0-
02	868	N	803	-0-	-65 B	-0-	234	1	569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	921	-0-	-9 B	-0-	279	1	642	3	N	-0-					-0-
04	941	N	941	-0-	-0- B	-0-	261	1	680	3	N	-0-					-0-
05	899	N	890	-0-	-9 B	-0-	252	1	638	3	N	-0-					-0-
06	900	N	807	-0-	-93 B	-0-	225	1	582	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	683	-0-	-309 B	-0-	243	1	440	3	N	-0-					-0-
02	728	N	608	-0-	-120 B	-0-	252	1	356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	745	-0-	-61 B	-0-	270	1	475	3	N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	198	1	429	3	N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	279	1	599	3	N	-0-					-0-
*06	798	N	798	-0-	-0- B	-0-	261	1	537	3	N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	463	-0-	-281 B	-0-	243	1	220	3	N	-0-					-0-
02	644	N	442	-0-	-202 B	-0-	252	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	306	-0-	-283 B	-0-	180	1	126	3	N	-0-					-0-
04	450	N	252	-0-	-198 B	-0-	144	1	108	3	N	-0-					-0-
05	496	N	307	-0-	-189 B	-0-	243	1	64	3	N	-0-					-0-
06	300	N	184	-0-	-116 B	-0-	117	1	67	3	N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	#	1721	-0-	-1410 B	-2837	1721	3			N	-0-					-0-
02	2828	#	2486	-0-	-342 B	-3179	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3179																	
03	3131	#	1578	-0-	-1553 B	-4732	1578	3			N	-0-					-0-
04	3030	#	1282	-0-	-1748 B	-6480	1282	3			N	-0-					-0-
05	3131	#	2181	-0-	-950 B	-7430	2181	3			N	-0-					-0-
06	1530	N	1318	-0-	-212 B	-7430	1318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

01	527	N	447	-0-	-80 B	-0-	234	1	213	3	N	-0-					-0-
02	560	N	402	-0-	-158 B	-0-	252	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	317	-0-	-179 B	-0-	198	1	119	3	N	-0-					-0-
04	420	N	283	-0-	-137 B	-0-	135	1	148	3	N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	252	1	275	3	N	-0-					-0-
*06	347	N	347	-0-	-0- B	-0-	171	1	176	3	N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

01	837	N	638	-0-	-199 B	-0-	126	1	512	3	N	-0-					-0-
02	1552	N	1552	-0-	-0- B	-0-	243	1	1309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1293	-0-	-133 B	-0-	261	1	1032	3	N	-0-					-0-
04	1452	N	1452	-0-	-0- B	-0-	270	1	1182	3	N	-0-					-0-
05	1705	N	1334	-0-	-371 B	-0-	252	1	1082	3	N	-0-					-0-
06	1260	N	771	-0-	-489 B	-0-	117	1	654	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

01	1085	N	802	-0-	-283 B	-0-	802	3			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	899	N	875	-0-	-24 B	-0-	875	3			N	-0-					-0-
06	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

01	372	N	513	-0-	141 B	-1762	513	3			N	-0-					-0-
02	672	N	628	-0-	-44 B	-1762	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1762																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	682	N	477	-0-	-205 B	-0-	477	3			N	-0-					-0-
06	630	N	421	-0-	-209 B	-0-	421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	566	N	566	-0-	-0-	B	-0-	566	3		N	-0-					-0-
02	671	N	671	-0-	-0-	B	-0-	671	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0-	B	-0-	709	3		N	-0-					-0-
04	627	N	627	-0-	-0-	B	-0-	627	3		N	-0-					-0-
05	744	N	484	-0-	-260	B	-0-	484	3		N	-0-					-0-
06	690	N	420	-0-	-270	B	-0-	420	3		N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1646	N	1646	-0-	-0-	B	-0-	1646	3		N	-0-					-0-
02	1960	N	1780	-0-	-180	B	-0-	1780	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1741	-0-	-150	B	-0-	1741	3		N	-0-					-0-
04	1590	N	1564	-0-	-26	B	-0-	1564	3		N	-0-					-0-
05	1984	N	1440	-0-	-544	B	-0-	1440	3		N	-0-					-0-
06	1680	N	1356	-0-	-324	B	-0-	1356	3		N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

01	2291	N	2291	-0-	-0-	B	-0-	2291	3		N	-0-					-0-
02	2464	N	2262	-0-	-202	B	-0-	2262	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2458	-0-	-53	B	-0-	2458	3		N	-0-					-0-
04	2327	N	2327	-0-	-0-	B	-0-	2327	3		N	-0-					-0-
05	2511	N	2271	-0-	-240	B	-0-	2271	3		N	-0-					-0-
06	2370	N	2222	-0-	-148	B	-0-	2222	3		N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

01	813	N	813	-0-	-0-	B	-0-	813	3		N	-0-					-0-
02	671	N	671	-0-	-0-	B	-0-	671	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0-	B	-0-	848	3		N	-0-					-0-
04	957	N	957	-0-	-0-	B	-0-	957	3		N	-0-					-0-
05	744	N	639	-0-	-105	B	-0-	639	3		N	-0-					-0-
06	810	N	588	-0-	-222	B	-0-	588	3		N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1054	N	983	-0-	-71	B	-0-	983	3		N	-0-					-0-
02	924	N	867	-0-	-57	B	-0-	867	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	971	-0-	-21	B	-0-	971	3		N	-0-					-0-
04	960	N	958	-0-	-2	B	-0-	958	3		N	-0-					-0-
05	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-					-0-
*06	949	N	949	-0-	-0-	B	-0-	949	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-			-0-
02	1428	N	1368	-0-	-60 B	-0-	1368	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-			-0-
04	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-			-0-
05	1519	N	1420	-0-	-99 B	-0-	1420	3			N	-0-			-0-
06	1410	N	1274	-0-	-136 B	-0-	1274	3			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-			-0-
02	1596	N	1512	-0-	-84 B	-0-	1512	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-			-0-
04	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-			-0-
05	1674	N	1552	-0-	-122 B	-0-	1552	3			N	-0-			-0-
06	1590	N	1364	-0-	-226 B	-0-	1364	3			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-			-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-			-0-
04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-			-0-
05	482	N	482	-0-	-0- B	-0-	62	1	420	3	N	-0-			-0-
06	450	N	379	-0-	-71 B	-0-	50	1	329	3	N	-0-			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-			-0-
02	1092	N	1013	-0-	-79 B	-0-	1013	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-			-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-			-0-
05	1116	N	1006	-0-	-110 B	-0-	1006	3			N	-0-			-0-
06	1020	N	920	-0-	-100 B	-0-	920	3			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	349	-0-	-116 B	-0-	54	1	295	3	N	-0-			-0-
02	504	N	332	-0-	-172 B	-0-	56	1	276	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	454	-0-	-73 B	-0-	62	1	392	3	N	-0-			-0-
04	444	N	444	-0-	-0- B	-0-	60	1	384	3	N	-0-			-0-
05	465	N	465	-0-	-0- B	-0-	62	1	403	3	N	-0-			-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

01	8339	N	6981	-0-	-1358 B	-0-	6981	3			N	-0-			-0-
02	7336	N	6454	-0-	-882 B	-0-	6454	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	8091	N	6893	-0-	-1198 B	-0-	6893	3			N	-0-			-0-
04	6805	N	6805	-0-	-0- B	-0-	6805	3			N	-0-			-0-
05	7161	N	6795	-0-	-366 B	-0-	6795	3			N	-0-			-0-
06	6660	N	4782	-0-	-1878 B	-0-	4782	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	N	5520	-0-	-246 B	-0-	5520	3			N	-0-					-0-
02	5124	N	5111	-0-	-13 B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5365	-0-	-370 B	-0-	5365	3			N	-0-					-0-
04	5340	N	4874	-0-	-466 B	-0-	4874	3			N	-0-					-0-
05	5673	N	5133	-0-	-540 B	-0-	5133	3			N	-0-					-0-
06	5190	N	4774	-0-	-416 B	-0-	4774	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2046	-0-	-124 B	-0-	2046	3			N	-0-					-0-
02	1988	N	1835	-0-	-153 B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1861	-0-	-371 B	-0-	1861	3			N	-0-					-0-
04	1980	N	1965	-0-	-15 B	-0-	1965	3			N	-0-					-0-
05	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
*06	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1882	-0-	-195 B	-0-	1882	3			N	-0-					-0-
02	1848	N	1599	-0-	-249 B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1939	-0-	-45 B	-0-	1939	3			N	-0-					-0-
04	1830	N	1752	-0-	-78 B	-0-	1752	3			N	-0-					-0-
05	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
06	1890	N	1754	-0-	-136 B	-0-	1754	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	3050	-0-	-267 B	-0-	3050	3			N	-0-					-0-
02	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3518	N	3518	-0-	-0- B	-0-	3518	3			N	-0-					-0-
04	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
05	3496	N	3496	-0-	-0- B	-0-	3496	3			N	-0-					-0-
06	3390	N	2412	-0-	-978 B	-0-	2412	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
02	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
04	1830	N	1628	-0-	-202 B	-0-	1628	3			N	-0-					-0-
05	2015	N	1729	-0-	-286 B	-0-	1729	3			N	-0-					-0-
06	1708	N	1254	-0-	-454 B	-0-	1254	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2555	-0-	-607 B	-1989	2555	3			N	-0-					-0-
02	2828	N	2487	-0-	-341 B	-1989	2487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1989																	
03	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
04	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
05	2759	N	2670	-0-	-89 B	-0-	2670	3			N	-0-					-0-
06	2700	N	2256	-0-	-444 B	-0-	2256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
*06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	#	2376	-0-	-755 B	-3058	2376	3			N	-0-					-0-
02	2184	N	2138	-0-	-46 B	-3058	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3058																	
03	2418	N	2329	-0-	-89 B	-3058	2329	3			N	-0-					-0-
04	2310	N	1918	-0-	-392 B	-3058	1918	3			N	-0-					-0-
05	2356	N	2117	-0-	-239 B	-3058	2117	3			N	-0-					-0-
06	2250	N	1916	-0-	-334 B	-3058	1916	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1669	-0-	-36 B	-0-	1669	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1682	-0-	-23 B	-0-	1682	3			N	-0-					-0-
04	1620	N	1481	-0-	-139 B	-0-	1481	3			N	-0-					-0-
05	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-
06	1620	N	1471	-0-	-149 B	-0-	1471	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1290	-0-	-1810 B	1498	1290	3			N	-0-					-0-
02	2756	N	1258	-0-	-1498 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
04	1260	N	1077	-0-	-183 B	-0-	1077	3			N	-0-					-0-
05	1395	N	1000	-0-	-395 B	-0-	1000	3			N	-0-					-0-
06	1080	N	861	-0-	-219 B	-0-	861	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	3899	-0-	-379 B	-0-	3899	3			N	-0-					-0-
02	3528	N	3408	-0-	-120 B	-0-	3408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7719	N	3786	-0-	-3933 B	-0-	3786	3			N	-0-					-0-
04	3780	N	3475	-0-	-305 B	-0-	3475	3			N	-0-					-0-
05	3782	N	3554	-0-	-228 B	-0-	3554	3			N	-0-					-0-
06	3660	N	3064	-0-	-596 B	-0-	3064	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1939	-0-	-1161 B	4067	1939	3			N	-0-					-0-
02	2800	N	1556	-0-	-1244 B	2823	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2823																	
03	3100	N	1938	-0-	-1162 B	1661	1938	3			N	-0-					-0-
04	3000	N	1827	-0-	-1173 B	488	1827	3			N	-0-					-0-
05	2367	N	1879	-0-	-488 B	-0-	1879	3			N	-0-					-0-
06	1890	N	1748	-0-	-142 B	-0-	1748	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1969	-0-	-108 B	-0-	1969	3			N	-0-					-0-
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1971	-0-	-13 B	-0-	1971	3			N	-0-					-0-
04	1920	N	1834	-0-	-86 B	-0-	1834	3			N	-0-					-0-
05	1953	N	1942	-0-	-11 B	-0-	1942	3			N	-0-					-0-
06	1920	N	1676	-0-	-244 B	-0-	1676	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
02	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3064	-0-	-5 B	-0-	3064	3			N	-0-					-0-
04	2850	N	2637	-0-	-213 B	-0-	2637	3			N	-0-					-0-
05	3007	N	2642	-0-	-365 B	-0-	2642	3			N	-0-					-0-
06	2970	N	2249	-0-	-721 B	-0-	2249	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	802	-0-	-262 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
04	1020	N	634	-0-	-386 B	-0-	634	3			N	-0-					-0-
05	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
06	1140	N	828	-0-	-312 B	-0-	828	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	#	1167	-0-	-2491 B	-2491	1167	3			N	-0-					-0-
02	3304	#	1134	-0-	-2170 B	-4661	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4661																	
03	3658	#	1207	-0-	-2451 B	-7112	1207	3			N	-0-					-0-
04	3540	#	921	-0-	-2619 B	-9731	921	3			N	-0-					-0-
05	3658	#	700	-0-	-2958 B	-12689	700	3			N	-0-					-0-
06	3540	#	1072	-0-	-2468 B	-15157	1072	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2209	-0-	-209 B	-0-	2209	3			N	-0-					-0-
02	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2151	-0-	-205 B	-0-	2151	3			N	-0-					-0-
04	2130	N	1990	-0-	-140 B	-0-	1990	3			N	-0-					-0-
05	2263	N	1901	-0-	-362 B	-0-	1901	3			N	-0-					-0-
06	2070	N	1375	-0-	-695 B	-0-	1375	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1692	-0-	-571 B	-0-	1692	3			N	-0-					-0-
02	2016	N	1476	-0-	-540 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
04	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
05	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
*06	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
02	896	N	893	-0-	-3 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
04	990	N	862	-0-	-128 B	-0-	862	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	990	N	800	-0-	-190 B	-0-	800	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	3119	-0-	-322 B	-0-	3119	3			N	-0-					-0-
02	3080	N	2909	-0-	-171 B	-0-	2909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3218	-0-	-37 B	-0-	3218	3			N	-0-					-0-
04	3030	N	2775	-0-	-255 B	-0-	2775	3			N	-0-					-0-
05	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
06	3120	N	2921	-0-	-199 B	-0-	2921	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
04	570	N	435	-0-	-135 B	-0-	435	3			N	-0-					-0-
05	589	N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-
06	480	N	455	-0-	-25 B	-0-	455	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	N	4211	-0-	-377 B	-0-	4211	3			N	-0-					-0-
02	4144	N	3832	-0-	-312 B	-0-	3832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3933	-0-	-438 B	-0-	3933	3			N	-0-					-0-
04	4080	N	3775	-0-	-305 B	-0-	3775	3			N	-0-					-0-
05	4247	N	3914	-0-	-333 B	-0-	3914	3			N	-0-					-0-
06	3810	N	3560	-0-	-250 B	-0-	3560	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3304	-0-	-292 B	-0-	3304	3			N	-0-					-0-
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
04	3210	N	3144	-0-	-66 B	-0-	3144	3			N	-0-					-0-
05	3317	N	3150	-0-	-167 B	-0-	3150	3			N	-0-					-0-
06	3240	N	2946	-0-	-294 B	-0-	2946	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2551	-0-	-270 B	-0-	2551	3			N	-0-					-0-
02	2464	N	2274	-0-	-190 B	-0-	2274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2572	-0-	-94 B	-0-	2572	3			N	-0-					-0-
04	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
05	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
06	2490	N	2336	-0-	-154 B	-0-	2336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
02	1232	N	1123	-0-	-109 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
04	1230	N	857	-0-	-373 B	-0-	857	3			N	-0-					-0-
05	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-
06	1230	N	1061	-0-	-169 B	-0-	1061	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

01	2511	N	2283	-0-	-228 B	-0-	2283	3			N	-0-					-0-
02	2268	N	2088	-0-	-180 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2325	-0-	-124 B	-0-	2325	3			N	-0-					-0-
04	2220	N	2177	-0-	-43 B	-0-	2177	3			N	-0-					-0-
05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
06	2250	N	2191	-0-	-59 B	-0-	2191	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
02	308	N	269	-0-	-39 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

01	3658	N	3483	-0-	-175 B	-0-	3483	3			N	-0-					-0-
02	3332	N	3146	-0-	-186 B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3427	-0-	-324 B	-0-	3427	3			N	-0-					-0-
04	3360	N	2779	-0-	-581 B	-0-	2779	3			N	-0-					-0-
05	3472	N	3470	-0-	-2 B	-0-	3470	3			N	-0-					-0-
06	3330	N	3149	-0-	-181 B	-0-	3149	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

01	2852	N	2522	-0-	-330 B	-0-	2522	3			N	-0-					-0-
02	2352	N	2261	-0-	-91 B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2562	-0-	-42 B	-0-	2562	3			N	-0-					-0-
04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
05	2511	N	2462	-0-	-49 B	-0-	2462	3			N	-0-					-0-
06	2490	N	2317	-0-	-173 B	-0-	2317	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

01	4247	N	3781	-0-	-466 B	-0-	3781	3			N	-0-					-0-
02	3444	N	3429	-0-	-15 B	-0-	3429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3847	-0-	-183 B	-0-	3847	3			N	-0-					-0-
04	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
05	3852	N	3852	-0-	-0- B	-0-	3852	3			N	-0-					-0-
06	3720	N	3349	-0-	-371 B	-0-	3349	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1529	-0-	-176 B	-0-	1529	3			N	-0-					-0-
02	1456	N	1399	-0-	-57 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1557	-0-	-55 B	-0-	1557	3			N	-0-					-0-
04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1550	N	1515	-0-	-35 B	-0-	1515	3			N	-0-					-0-
06	1500	N	1415	-0-	-85 B	-0-	1415	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-
02	3500	N	3319	-0-	-181 B	-0-	3319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3690	-0-	-123 B	-0-	3690	3			N	-0-					-0-
04	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
05	3689	N	3670	-0-	-19 B	-0-	3670	3			N	-0-					-0-
06	3570	N	3408	-0-	-162 B	-0-	3408	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	N	5827	-0-	-528 B	-0-	5827	3			N	-0-					-0-
02	5684	N	5157	-0-	-527 B	-0-	5157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5732	-0-	-220 B	-0-	5732	3			N	-0-					-0-
04	5640	N	5416	-0-	-224 B	-0-	5416	3			N	-0-					-0-
05	5704	N	5400	-0-	-304 B	-0-	5400	3			N	-0-					-0-
06	5550	N	4440	-0-	-1110 B	-0-	4440	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2875	N	2296	-0-	-579 B	-0-	2296	3			N	-0-					-0-
02	2380	N	2178	-0-	-202 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2439	-0-	-10 B	-0-	2439	3			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
05	2418	N	2345	-0-	-73 B	-0-	2345	3			N	-0-					-0-
06	2370	N	2114	-0-	-256 B	-0-	2114	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	870	N	753	-0-	-117 B	-0-	753	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	#	1969	-0-	-2836 B	-7622	1969	3			N	-0-					-0-
02	2716	N	2640	-0-	-76 B	-7622	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7207 CANCELLED UNDERAGE -> -415																	
03	2201	N	2997	-0-	796 B	-6411	2997	3			N	-0-					-0-
04	1920	N	2456	-0-	536 B	-5875	2456	3			N	-0-					-0-
05	2914	N	2951	-0-	37 B	-5838	2951	3			N	-0-					-0-
06	2910	N	2591	-0-	-319 B	-5838	2591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1765	-0-	-219 B	-0-	1765	3			N	-0-					-0-
02	1652	N	1643	-0-	-9 B	-0-	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1829	N	1759	-0-	-70 B	-0-	1759	3			N	-0-					-0-
06	1740	N	1503	-0-	-237 B	-0-	1503	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	N	8739	-0-	-623 B	-0-	8739	3			N	-0-					-0-
02	7840	N	7794	-0-	-46 B	-0-	7794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	8417	-0-	-728 B	-0-	8417	3			N	-0-					-0-
04	8460	N	7968	-0-	-492 B	-0-	7968	3			N	-0-					-0-
05	8618	N	8193	-0-	-425 B	-0-	8193	3			N	-0-					-0-
06	8160	N	7114	-0-	-1046 B	-0-	7114	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3109	-0-	-549 B	-0-	3109	3			N	-0-					-0-
02	3192	N	2789	-0-	-403 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3094	-0-	-254 B	-0-	3094	3			N	-0-					-0-
04	3000	N	2701	-0-	-299 B	-0-	2701	3			N	-0-					-0-
05	3100	N	1954	-0-	-1146 B	-0-	1954	3			N	-0-					-0-
06	3000	N	2636	-0-	-364 B	-0-	2636	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
02	1148	N	1082	-0-	-66 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1087	-0-	-277 B	-0-	1087	3			N	-0-					-0-
04	1200	N	721	-0-	-479 B	-0-	721	3			N	-0-					-0-
05	1209	N	1022	-0-	-187 B	-0-	1022	3			N	-0-					-0-
06	1050	N	923	-0-	-127 B	-0-	923	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	N	9437	-0-	-731 B	-0-	9437	3			N	-0-					-0-
02	8478	N	8478	-0-	-0- B	-0-	8478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	9596	-0-	-355 B	-0-	9596	3			N	-0-					-0-
04	9120	N	8825	-0-	-295 B	-0-	8825	3			N	-0-					-0-
05	9393	N	9056	-0-	-337 B	-0-	9056	3			N	-0-					-0-
06	9300	N	7430	-0-	-1870 B	-0-	7430	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3106	-0-	-614 B	-862	3106	3			N	-0-					-0-
02	3304	N	2889	-0-	-415 B	-862	2889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -862																	
03	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
04	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
05	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-
06	3360	N	2960	-0-	-400 B	-0-	2960	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	823	-0-	-231 B	-0-	823	3			N	-0-					-0-
02	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
06	870	N	612	-0-	-258 B	-0-	612	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
02	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
04	1020	N	779	-0-	-241 B	-0-	779	3			N	-0-					-0-
05	899	N	647	-0-	-252 B	-0-	647	3			N	-0-					-0-
06	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	690	N	225	-0-	-465 B	-0-	225	3			N	-0-					-0-
05	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
06	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	2839	-0-	-292 B	-0-	2839	3			N	-0-					-0-
02	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
04	2760	N	2667	-0-	-93 B	-0-	2667	3			N	-0-					-0-
05	3689	N	2874	-0-	-815 B	-0-	2874	3			N	-0-					-0-
06	2940	N	2729	-0-	-211 B	-0-	2729	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	2302	-0-	-1170 B	-0-	2302	3			N	-0-					-0-
02	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3277	N	3277	-0-	-0- B	-0-	3277	3			N	-0-					-0-
04	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
05	3348	N	2471	-0-	-877 B	-0-	2471	3			N	-0-					-0-
06	3180	N	3044	-0-	-136 B	-0-	3044	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	N	6143	-0-	-708 B	-0-	6143	3			N	-0-					-0-
02	6076	N	5403	-0-	-673 B	-0-	5403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6564	N	6564	-0-	-0- B	-0-	6564	3			N	-0-					-0-
04	6320	N	6320	-0-	-0- B	-0-	6320	3			N	-0-					-0-
05	6178	N	6178	-0-	-0- B	-0-	6178	3			N	-0-					-0-
06	6360	N	5569	-0-	-791 B	-0-	5569	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2695	-0-	-560 B	-0-	2695	3			N	-0-					-0-
02	2828	N	2394	-0-	-434 B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2506	-0-	-191 B	-0-	2506	3			N	-0-					-0-
04	2610	N	2504	-0-	-106 B	-0-	2504	3			N	-0-					-0-
05	2666	N	2586	-0-	-80 B	-0-	2586	3			N	-0-					-0-
06	2430	N	2186	-0-	-244 B	-0-	2186	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2576	N	2513	-0-	-63 B	-0-	2513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2743	-0-	-1070 B	-0-	2743	3			N	-0-					-0-
04	2970	N	2744	-0-	-226 B	-0-	2744	3			N	-0-					-0-
05	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
06	2640	N	2543	-0-	-97 B	-0-	2543	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
02	1624	N	1606	-0-	-18 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-
04	1890	N	1714	-0-	-176 B	-0-	1714	3			N	-0-					-0-
05	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
06	1680	N	1557	-0-	-123 B	-0-	1557	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
02	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
04	1650	N	1562	-0-	-88 B	-0-	1562	3			N	-0-					-0-
05	1736	N	1600	-0-	-136 B	-0-	1600	3			N	-0-					-0-
06	1620	N	1445	-0-	-175 B	-0-	1445	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3968	-0-	-279 B	-0-	3968	3			N	-0-					-0-
02	3684	N	3684	-0-	-0- B	-0-	3684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4045	-0-	-202 B	-0-	4045	3			N	-0-					-0-
04	3840	N	3744	-0-	-96 B	-0-	3744	3			N	-0-					-0-
05	4092	N	3828	-0-	-264 B	-0-	3828	3			N	-0-					-0-
06	3900	N	3082	-0-	-818 B	-0-	3082	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
02	1820	N	1751	-0-	-69 B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1927	-0-	-57 B	-0-	1927	3			N	-0-					-0-
04	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
05	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
06	1860	N	1659	-0-	-201 B	-0-	1659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

01	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
02	1148	N	960	-0-	-188	B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
05	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
06	1260	N	1107	-0-	-153	B	-0-	1107	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

01	1426	N	1203	-0-	-223	B	-0-	1203	3			N	-0-					-0-
02	1568	N	1320	-0-	-248	B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1117	-0-	-340	B	-0-	1117	3			N	-0-					-0-
04	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
05	1457	N	1273	-0-	-184	B	-0-	1273	3			N	-0-					-0-
*06	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

01	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-
02	3201	N	3201	-0-	-0-	B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-
04	3480	N	3301	-0-	-179	B	-0-	3301	3			N	-0-					-0-
05	3534	N	3467	-0-	-67	B	-0-	3467	3			N	-0-					-0-
06	3480	N	2857	-0-	-623	B	-0-	2857	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

01	527	N	508	-0-	-19	B	-0-	508	3			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	476	-0-	-82	B	-0-	476	3			N	-0-					-0-
04	480	N	467	-0-	-13	B	-0-	467	3			N	-0-					-0-
05	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
*06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

01	1984	N	1734	-0-	-250	B	-0-	1734	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1774	-0-	-210	B	-0-	1774	3			N	-0-					-0-
04	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
05	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
06	1710	N	1613	-0-	-97	B	-0-	1613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
02	868	N	763	-0-	-105 B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
04	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
06	900	N	770	-0-	-130 B	-0-	770	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	N	5611	-0-	-310 B	-0-	5611	3			N	-0-					-0-
02	5376	N	5036	-0-	-340 B	-0-	5036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5578	-0-	-157 B	-0-	5578	3			N	-0-					-0-
04	5430	N	4977	-0-	-453 B	-0-	4977	3			N	-0-					-0-
05	5580	N	5383	-0-	-197 B	-0-	5383	3			N	-0-					-0-
06	5400	N	4684	-0-	-716 B	-0-	4684	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	N	3374	-0-	-315 B	-0-	3374	3			N	-0-					-0-
02	3304	N	3056	-0-	-248 B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3399	-0-	-135 B	-0-	3399	3			N	-0-					-0-
04	3270	N	3147	-0-	-123 B	-0-	3147	3			N	-0-					-0-
05	3379	N	3230	-0-	-149 B	-0-	3230	3			N	-0-					-0-
06	3300	N	3034	-0-	-266 B	-0-	3034	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1073	-0-	-12 B	-0-	1073	3			N	-0-					-0-
02	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
04	3000	N	3856	-0-	856 B	856	3856	3			N	-0-					-0-
05	2212	N	1356	-0-	-856 B	-0-	1356	3			N	-0-					-0-
*06	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2730	-0-	-184 B	-0-	2730	3			N	-0-					-0-
02	2576	N	2447	-0-	-129 B	-0-	2447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2725	-0-	-96 B	-0-	2725	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-
05	2697	N	2624	-0-	-73 B	-0-	2624	3			N	-0-					-0-
06	2640	N	2489	-0-	-151 B	-0-	2489	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	2272	-0-	412 B	-2733	2272	3			N	-0-					-0-
02	2016	N	2136	-0-	120 B	-2613	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2613																	
03	2356	N	2170	-0-	-186 B	-0-	2170	3			N	-0-					-0-
04	2190	N	1922	-0-	-268 B	-0-	1922	3			N	-0-					-0-
05	2356	N	1663	-0-	-693 B	-0-	1663	3			N	-0-					-0-
06	2100	N	1823	-0-	-277 B	-0-	1823	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3768	-0-	-231 B	-0-	3768	3			N	-0-					-0-
02	3416	N	3368	-0-	-48 B	-0-	3368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3756	-0-	-88 B	-0-	3756	3			N	-0-					-0-
04	3660	N	3648	-0-	-12 B	-0-	3648	3			N	-0-					-0-
05	3786	N	3786	-0-	-0- B	-0-	3786	3			N	-0-					-0-
06	3630	N	3442	-0-	-188 B	-0-	3442	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
04	840	N	739	-0-	-101 B	-0-	739	3			N	-0-					-0-
05	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
06	810	N	533	-0-	-277 B	-0-	533	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1237	-0-	-220 B	-0-	1237	3			N	-0-					-0-
02	1232	N	1145	-0-	-87 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1281	-0-	-176 B	-0-	1281	3			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
05	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
06	1230	N	1174	-0-	-56 B	-0-	1174	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	N	6779	-0-	-537 B	-0-	6779	3			N	-0-					-0-
02	6117	N	6117	-0-	-0- B	-0-	6117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7046	N	7046	-0-	-0- B	-0-	7046	3			N	-0-					-0-
04	6570	N	6520	-0-	-50 B	-0-	6520	3			N	-0-					-0-
05	6758	N	6482	-0-	-276 B	-0-	6482	3			N	-0-					-0-
06	6810	N	5822	-0-	-988 B	-0-	5822	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	992	-0-	-589 B	-0-	992	3			N	-0-					-0-
02	1288	N	649	-0-	-639 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1319	-0-	-45 B	-0-	1319	3			N	-0-					-0-
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
05	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
06	1290	N	1147	-0-	-143 B	-0-	1147	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	N	6113	-0-	-676 B	-0-	6113	3			N	-0-					-0-
02	5431	N	5431	-0-	-0- B	-0-	5431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6337	N	6337	-0-	-0- B	-0-	6337	3			N	-0-					-0-
04	5965	N	5965	-0-	-0- B	-0-	5965	3			N	-0-					-0-
05	6014	N	5916	-0-	-98 B	-0-	5916	3			N	-0-					-0-
06	6120	N	5230	-0-	-890 B	-0-	5230	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2380	-0-	-286 B	-0-	2380	3			N	-0-					-0-
02	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2391	-0-	-120 B	-0-	2391	3			N	-0-					-0-
04	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
05	2449	N	2392	-0-	-57 B	-0-	2392	3			N	-0-					-0-
06	2310	N	2270	-0-	-40 B	-0-	2270	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	N	3957	-0-	-507 B	-0-	3957	3			N	-0-					-0-
02	3892	N	3173	-0-	-719 B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3908	-0-	-463 B	-0-	3908	3			N	-0-					-0-
04	3840	N	3727	-0-	-113 B	-0-	3727	3			N	-0-					-0-
05	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
06	3780	N	3603	-0-	-177 B	-0-	3603	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	543	-0-	-387 B	-0-	543	3			N	-0-					-0-
02	812	N	653	-0-	-159 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
*06	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
06	720	N	663	-0-	-57 B	-0-	663	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
05	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
06	720	N	640	-0-	-80 B	-0-	640	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1025	-0-	-339 B	-0-	1025	3			N	-0-					-0-
02	1232	N	920	-0-	-312 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
04	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
*06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

01	1581	N	1420	-0-	-161 B	-0-	1420	3			N	-0-					-0-
02	1400	N	1308	-0-	-92 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
05	1457	N	1446	-0-	-11 B	-0-	1446	3			N	-0-					-0-
06	1410	N	1341	-0-	-69 B	-0-	1341	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

01	3596	N	3374	-0-	-222 B	-0-	3374	3			N	-0-					-0-
02	3052	N	3012	-0-	-40 B	-0-	3012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3378	-0-	-156 B	-0-	3378	3			N	-0-					-0-
04	3270	N	3258	-0-	-12 B	-0-	3258	3			N	-0-					-0-
05	3348	N	3324	-0-	-24 B	-0-	3324	3			N	-0-					-0-
06	3270	N	3061	-0-	-209 B	-0-	3061	3			N	-0-					-0-

BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

01	3658	N	3053	-0-	-605 B	-0-	3053	3			N	-0-					-0-
02	3108	N	2604	-0-	-504 B	-0-	2604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2685	-0-	-570 B	-0-	2685	3			N	-0-					-0-
04	3532	N	3532	-0-	-0- B	-0-	3532	3			N	-0-					-0-
05	3475	N	3475	-0-	-0- B	-0-	3475	3			N	-0-					-0-
*06	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	1652	N	1383	-0-	-269 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1519	N	1229	-0-	-290 B	-0-	1229	3			N	-0-					-0-
06	1470	N	1205	-0-	-265 B	-0-	1205	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	378	-0-	-397 B	-0-	150	1	228	3	N	-0-					-0-
02	700	N	408	-0-	-292 B	-0-	135	1	273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	150	1	310	3	N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	145	1	352	3	N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	135	1	613	3	N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	125	1	656	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	919	-0-	-135 B	-0-	140	1	779	3	N	-0-					-0-
02	924	N	807	-0-	-117 B	-0-	120	1	687	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	140	1	793	3	N	-0-					-0-
04	900	N	898	-0-	-2 B	-0-	130	1	768	3	N	-0-					-0-
05	957	N	957	-0-	-0- B	-0-	140	1	817	3	N	-0-					-0-
*06	937	N	937	-0-	-0- B	-0-	140	1	797	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1538	-0-	-1562 B	8208	225	1	1313	3	N	-0-					-0-
02	2800	N	1272	-0-	-1528 B	6680	189	1	1083	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6680																	
03	3100	N	1676	-0-	-1424 B	5256	261	1	1415	3	N	-0-					-0-
04	3000	N	1564	-0-	-1436 B	3820	243	1	1321	3	N	-0-					-0-
05	3100	N	1627	-0-	-1473 B	2347	270	1	1357	3	N	-0-					-0-
*06	3000	N	1090	-0-	-1910 B	437	252	1	838	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	N	3921	-0-	-1287 B	-0-	550	1	3371	3	N	-0-					-0-
02	4480	N	4102	-0-	-378 B	-0-	550	1	3552	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5025	N	5025	-0-	-0- B	-0-	660	1	4365	3	N	-0-					-0-
04	4806	N	4806	-0-	-0- B	-0-	638	1	4168	3	N	-0-					-0-
05	4789	N	4789	-0-	-0- B	-0-	660	1	4129	3	N	-0-					-0-
06	4860	N	4758	-0-	-102 B	-0-	638	1	4120	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16804	N	4234	-0-	-12570 B	-0-	648	1	3586	3	N	-0-					-0-
02	4760	N	3767	-0-	-993 B	-0-	540	1	3227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	2666	-0-	-2387 B	-0-	432	1	2234	3	N	-0-					-0-
04	5658	N	5658	-0-	-0- B	-0-	702	1	4956	3	N	-0-					-0-
05	5326	N	5326	-0-	-0- B	-0-	783	1	4543	3	N	-0-					-0-
*06	4602	N	4602	-0-	-0- B	-0-	756	1	3846	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2008	N	948	-0-	-1060 B	-0-	948	3			N	-0-					-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
04	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
05	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
06	990	N	707	-0-	-283 B	-0-	707	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1503	-0-	-1597 B	13393	1503	3			N	-0-					-0-
02	2800	N	1285	-0-	-1515 B	11878	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11878																	
03	3100	N	1518	-0-	-1582 B	10296	1518	3			N	-0-					-0-
04	3000	N	1567	-0-	-1433 B	8863	1567	3			N	-0-					-0-
05	3100	N	1609	-0-	-1491 B	7372	1609	3			N	-0-					-0-
*06	3000	N	1154	-0-	-1846 B	5526	1154	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1094	-0-	-2006 B	14720	252	1	842	3	N	-0-					-0-
02	2800	N	1954	-0-	-846 B	13874	468	1	1486	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13874																	
03	3100	N	2037	-0-	-1063 B	12811	522	1	1515	3	N	-0-					-0-
04	3000	N	1904	-0-	-1096 B	11715	522	1	1382	3	N	-0-					-0-
05	3100	N	1895	-0-	-1205 B	10510	540	1	1355	3	N	-0-					-0-
*06	3000	N	1821	-0-	-1179 B	9331	522	1	1299	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	2534	-0-	-1031 B	-0-	322	1	2212	3	N	-0-					-0-
02	3052	N	2754	-0-	-298 B	-0-	350	1	2404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3235	N	3235	-0-	-0- B	-0-	406	1	2829	3	N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	392	1	2827	3	N	-0-					-0-
05	3038	N	2993	-0-	-45 B	-0-	392	1	2601	3	N	-0-					-0-
06	3120	N	2662	-0-	-458 B	-0-	378	1	2284	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2027	-0-	-1073 B	55701	125	1	1902	3	N	-0-					-0-
02	2800	N	1967	-0-	-833 B	54868	125	1	1842	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 54868																	
03	3100	N	1670	-0-	-1430 B	53438	140	1	1530	3	N	-0-					-0-
04	3000	N	1749	-0-	-1251 B	52187	140	1	1609	3	N	-0-					-0-
05	3100	N	1834	-0-	-1266 B	50921	140	1	1694	3	N	-0-					-0-
*06	3000	N	2225	-0-	-775 B	50146	145	1	2080	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10020	N	4484	-0-	-5536 B	-0-	440	1	4044	3	N	-0-					-0-
02	5320	N	3709	-0-	-1611 B	-0-	400	1	3309	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	5280	-0-	-1230 B	-0-	520	1	4760	3	N	-0-					-0-
04	5880	N	5880	-0-	-0- B	-0-	540	1	5340	3	N	-0-					-0-
05	6155	N	6155	-0-	-0- B	-0-	580	1	5575	3	N	-0-					-0-
*06	5317	N	5317	-0-	-0- B	-0-	500	1	4817	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	1507	-0-	-1593 B	16546	116	1	1391	3	N	-0-			-0-
02	2800	N	1270	-0-	-1530 B	15016	100	1	1170	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 15016															
03	3100	N	1472	-0-	-1628 B	13388	108	1	1364	3	N	-0-			-0-
04	3000	N	1233	-0-	-1767 B	11621	84	1	1149	3	N	-0-			-0-
05	3100	N	1637	-0-	-1463 B	10158	108	1	1529	3	N	-0-			-0-
*06	3000	N	1625	-0-	-1375 B	8783	116	1	1509	3	N	-0-			-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5270	N	3939	-0-	-1331 B	-0-	528	1	3411	3	N	-0-			-0-
02	4592	N	4400	-0-	-192 B	-0-	600	1	3800	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4929	N	4581	-0-	-348 B	-0-	624	1	3957	3	N	-0-			-0-
04	4543	N	4543	-0-	-0- B	-0-	672	1	3871	3	N	-0-			-0-
05	4868	N	4868	-0-	-0- B	-0-	720	1	4148	3	N	-0-			-0-
*06	4485	N	4485	-0-	-0- B	-0-	672	1	3813	3	N	-0-			-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3069	N	2456	-0-	-613 B	-0-	858	1	1598	3	N	-0-			-0-
02	2660	N	2342	-0-	-318 B	-0-	792	1	1550	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2976	N	2881	-0-	-95 B	-0-	990	1	1891	3	N	-0-			-0-
04	2683	N	2683	-0-	-0- B	-0-	957	1	1726	3	N	-0-			-0-
05	2604	N	2584	-0-	-20 B	-0-	990	1	1594	3	N	-0-			-0-
06	2790	N	2401	-0-	-389 B	-0-	924	1	1477	3	N	-0-			-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3503	N	3082	-0-	-421 B	-1334	280	1	2802	3	N	-0-			-0-
02	3080	N	2719	-0-	-361 B	-1334	260	1	2459	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1334															
03	3441	N	2859	-0-	-582 B	-0-	300	1	2559	3	N	-0-			-0-
04	2970	N	2776	-0-	-194 B	-0-	280	1	2496	3	N	-0-			-0-
05	3007	N	2885	-0-	-122 B	-0-	300	1	2585	3	N	-0-			-0-
06	2760	N	2658	-0-	-102 B	-0-	290	1	2368	3	N	-0-			-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2170	N	1792	-0-	-378 B	-0-	464	1	1328	3	N	-0-			-0-
02	1624	N	1295	-0-	-329 B	-0-	416	1	879	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1500	-0-	-81 B	-0-	432	1	1068	3	N	-0-			-0-
04	1785	N	1785	-0-	-0- B	-0-	432	1	1353	3	N	-0-			-0-
05	1823	N	1823	-0-	-0- B	-0-	448	1	1375	3	N	-0-			-0-
*06	1872	N	1872	-0-	-0- B	-0-	448	1	1424	3	N	-0-			-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2821	N	2609	-0-	-212 B	-0-	308	1	2301	3	N	-0-			-0-
02	2464	N	2312	-0-	-152 B	-0-	286	1	2026	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2657	-0-	-40 B	-0-	330	1	2327	3	N	-0-			-0-
04	2648	N	2648	-0-	-0- B	-0-	319	1	2329	3	N	-0-			-0-
05	2573	N	2250	-0-	-323 B	-0-	275	1	1975	3	N	-0-			-0-
*06	2724	N	2724	-0-	-0- B	-0-	319	1	2405	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1922	N	1748	-0-	-174 B	-0-	261	1	1487	3	N	-0-			-0-
02	1708	N	1380	-0-	-328 B	-0-	180	1	1200	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1860	N	1690	-0-	-170 B	-0-	252	1	1438	3	N	-0-			-0-
04	1680	N	1654	-0-	-26 B	-0-	261	1	1393	3	N	-0-			-0-
05	1652	N	1652	-0-	-0- B	-0-	270	1	1382	3	N	-0-			-0-
06	1650	N	1595	-0-	-55 B	-0-	252	1	1343	3	N	-0-			-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1767	N	992	-0-	-775 B	-0-	140	1	852	3	N	-0-			-0-
02	1736	N	1000	-0-	-736 B	-0-	130	1	870	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1056	-0-	-308 B	-0-	145	1	911	3	N	-0-			-0-
04	1295	N	1295	-0-	-0- B	-0-	145	1	1150	3	N	-0-			-0-
05	1437	N	1437	-0-	-0- B	-0-	150	1	1287	3	N	-0-			-0-
*06	1284	N	1284	-0-	-0- B	-0-	140	1	1144	3	N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1953	N	1595	-0-	-358 B	-0-	493	1	1102	3	N	-0-			-0-
02	1680	N	1385	-0-	-295 B	-0-	374	1	1011	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1768	N	1768	-0-	-0- B	-0-	493	1	1275	3	N	-0-			-0-
04	1926	N	1926	-0-	-0- B	-0-	476	1	1450	3	N	-0-			-0-
05	2001	N	2001	-0-	-0- B	-0-	493	1	1508	3	N	-0-			-0-
*06	1910	N	1910	-0-	-0- B	-0-	459	1	1451	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6234		2468	-0-	-3766 B	966	704	1	1764	3	N	-0-			-0-
02	3283	N	2317	-0-	-966 B	-0-	608	1	1709	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2969	N	2969	-0-	-0- B	-0-	864	1	2105	3	N	-0-			-0-
04	3483	N	3483	-0-	-0- B	-0-	864	1	2619	3	N	-0-			-0-
05	4058	N	4058	-0-	-0- B	-0-	928	1	3130	3	N	-0-			-0-
*06	3995	N	4312	-0-	317 B	317	896	1	3416	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-			-0-
02	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-			-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			-0-
05	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-			-0-
*06	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

01	964	N	964	-0-	-0-	B	-0-	132	1	832	3	N	-0-					-0-
02	703	N	646	-0-	-57	B	-0-	96	1	550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	126	1	691	3	N	-0-					-0-
04	815	N	758	-0-	-57	B	-0-	138	1	620	3	N	-0-					-0-
05	898	N	898	-0-	-0-	B	-0-	156	1	742	3	N	-0-					-0-
*06	835	N	835	-0-	-0-	B	-0-	162	1	673	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

01	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
04	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
05	531	N	521	-0-	-10	B	-0-	521	3			N	-0-					-0-
*06	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

01	9251		2685	-0-	-6566	B	6033	290	1	2395	3	N	-0-					-0-
02	5210		2276	-0-	-2934	B	3099	260	1	2016	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3099																		
03	5332	R	2233	-0-	-3099	B	-0-	240	1	1993	3	N	-0-					-0-
04	2610	N	1794	-0-	-816	B	-0-	240	1	1554	3	N	-0-					-0-
05	2511	N	1908	-0-	-603	B	-0-	230	1	1678	3	N	-0-					-0-
*06	2162	N	2162	-0-	-0-	B	-0-	290	1	1872	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1109	-0-	-100	B	-0-	1109	3			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
05	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
06	1200	N	1179	-0-	-21	B	-0-	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
04	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
05	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-
*06	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3428	N	3428	-0-	-0- B	-0-	924	1	2504	3	N	-0-					-0-
02	2800	N	2629	-0-	-171 B	-0-	858	1	1771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2905	-0-	-691 B	-0-	957	1	1948	3	N	-0-					-0-
04	3330	N	2755	-0-	-575 B	-0-	924	1	1831	3	N	-0-					-0-
05	2914	N	2547	-0-	-367 B	-0-	858	1	1689	3	N	-0-					-0-
06	2820	N	2739	-0-	-81 B	-0-	924	1	1815	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2463	-0-	-203 B	-2686	2463	3			N	-0-					-0-
02	2128	N	2184	-0-	56 B	-2630	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2630																	
03	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
04	2370	N	2248	-0-	-122 B	-0-	2248	3			N	-0-					-0-
05	2418	N	2323	-0-	-95 B	-0-	2323	3			N	-0-					-0-
06	2340	N	1828	-0-	-512 B	-0-	1828	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	N	3041	-0-	-3407 B	-0-	3041	3			N	-0-					-0-
02	5376	N	2647	-0-	-2729 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5933	N	5933	-0-	-0- B	-0-	5933	3			N	-0-					-0-
04	5144	N	5144	-0-	-0- B	-0-	5144	3			N	-0-					-0-
05	5316	N	5316	-0-	-0- B	-0-	5316	3			N	-0-					-0-
06	5730	N	4710	-0-	-1020 B	-0-	4710	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10881	N	10106	-0-	-775 B	-1340	10106	3			N	-0-					-0-
02	8848	N	9184	-0-	336 B	-1004	9184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1004																	
03	10164	N	10164	-0-	-0- B	-0-	10164	3			N	-0-					-0-
04	9780	N	9588	-0-	-192 B	-0-	9588	3			N	-0-					-0-
05	10168	N	9676	-0-	-492 B	-0-	9676	3			N	-0-					-0-
06	9840	N	7592	-0-	-2248 B	-0-	7592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	1691	-0-	-1161 B	-0-	1691	3			N	-0-					-0-
02	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1609	-0-	-127 B	-0-	1609	3			N	-0-					-0-
04	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
05	2759	N	2483	-0-	-276 B	-0-	2483	3			N	-0-					-0-
*06	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

01	1767	N	1603	-0-	-164 B	-0-	1603	3			N	-0-					-0-
02	1428	N	1395	-0-	-33 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1659	-0-	-15 B	-0-	1659	3			N	-0-					-0-
04	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1620	N	1377	-0-	-243 B	-0-	1377	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

01	5146	N	4555	-0-	-591 B	-0-	4555	3			N	-0-					-0-
02	3668	N	2801	-0-	-867 B	-0-	2801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	3952	-0-	-636 B	-0-	3952	3			N	-0-					-0-
04	4410	N	4176	-0-	-234 B	-0-	4176	3			N	-0-					-0-
05	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
06	3810	N	3661	-0-	-149 B	-0-	3661	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

01	5022	N	4522	-0-	-500 B	-3627	4522	3			N	-0-					-0-
02	3444	N	3949	-0-	505 B	-3122	3949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3122																	
03	4650	N	4617	-0-	-33 B	-0-	4617	3			N	-0-					-0-
04	4380	N	3878	-0-	-502 B	-0-	3878	3			N	-0-					-0-
05	4371	N	4021	-0-	-350 B	-0-	4021	3			N	-0-					-0-
06	4470	N	3651	-0-	-819 B	-0-	3651	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

01	775	N	545	-0-	-230 B	-0-	68	1	477	3	N	-0-					-0-
02	532	N	273	-0-	-259 B	-0-	32	1	241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	112	1	627	3	N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	72	1	389	3	N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
05	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
*06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2313	-0-	-849 B	-0-	247	1	2066	3	N	-0-					-0-
02	2744	N	2652	-0-	-92 B	-0-	338	1	2314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2875	N	2875	-0-	-0- B	-0-	390	1	2485	3	N	-0-					-0-
04	2850	N	2850	-0-	-0- B	-0-	364	1	2486	3	N	-0-					-0-
05	2945	N	2556	-0-	-389 B	-0-	351	1	2205	3	N	-0-					-0-
06	2790	N	2488	-0-	-302 B	-0-	364	1	2124	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
02	504	N	471	-0-	-33 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
04	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
06	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1253	-0-	-204 B	-0-	168	1	1085	3	N	-0-					-0-
02	1260	N	1062	-0-	-198 B	-0-	147	1	915	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	189	1	1116	3	N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	189	1	1130	3	N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	203	1	1165	3	N	-0-					-0-
*06	1288	N	1288	-0-	-0- B	-0-	189	1	1099	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2034	-0-	-1066 B	17642	2034	3			N	-0-					-0-
02	2800	N	1772	-0-	-1028 B	16614	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16614																	
03	3100	N	1900	-0-	-1200 B	15414	1900	3			N	-0-					-0-
04	3000	N	1828	-0-	-1172 B	14242	1828	3			N	-0-					-0-
05	3100	N	2040	-0-	-1060 B	13182	2040	3			N	-0-					-0-
*06	3000	N	1818	-0-	-1182 B	12000	1818	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	608	-0-	-105 B	-0-	60	1	548	3	N	-0-					-0-
02	784	N	682	-0-	-102 B	-0-	84	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	112	1	732	3	N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	100	1	605	3	N	-0-					-0-
05	744	N	730	-0-	-14 B	-0-	96	1	634	3	N	-0-					-0-
06	810	N	728	-0-	-82 B	-0-	100	1	628	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2086	-0-	-1014 B	15118	161	1	1925	3	N	-0-					-0-
02	2800	N	2005	-0-	-795 B	14323	154	1	1851	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14323																	
03	3100	N	2437	-0-	-663 B	13660	196	1	2241	3	N	-0-					-0-
04	3000	N	2330	-0-	-670 B	12990	189	1	2141	3	N	-0-					-0-
05	3100	N	2441	-0-	-659 B	12331	203	1	2238	3	N	-0-					-0-
*06	3000	N	2401	-0-	-599 B	11732	196	1	2205	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1579	-0-	-777 B	-0-	357	1	1222	3	N	-0-					-0-
02	1904	N	1671	-0-	-233 B	-0-	357	1	1314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	442	1	1543	3	N	-0-					-0-
04	2003	N	2003	-0-	-0- B	-0-	442	1	1561	3	N	-0-					-0-
05	1860	N	833	-0-	-1027 B	-0-	187	1	646	3	N	-0-					-0-
*06	2217	N	2217	-0-	-0- B	-0-	459	1	1758	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0- B	-0-	200	1	637	3	N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	200	1	563	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	751	-0-	-86 B	-0-	192	1	559	3	N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	224	1	618	3	N	-0-					-0-
05	883	N	883	-0-	-0- B	-0-	240	1	643	3	N	-0-					-0-
06	720	N	664	-0-	-56 B	-0-	168	1	496	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	-0-	-0-	-4402 B	-0-					N	-0-					-0-
02	3808	N	-0-	-0-	-3808 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	269	-0-	-2800 B	-0-	108	1	161	3	N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	486	1	717	3	N	-0-					-0-
05	2076	N	2076	-0-	-0- B	-0-	621	1	1455	3	N	-0-					-0-
*06	2282	N	2282	-0-	-0- B	-0-	729	1	1553	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	1785	-0-	-1439 B	-0-	336	1	1449	3	N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	308	1	1109	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1790	-0-	-287 B	-0-	322	1	1468	3	N	-0-					-0-
04	2539	N	2539	-0-	-0- B	-0-	350	1	2189	3	N	-0-					-0-
05	1618	N	1618	-0-	-0- B	-0-	252	1	1366	3	N	-0-					-0-
06	1740	N	1383	-0-	-357 B	-0-	252	1	1131	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1696	-0-	-40 B	-0-	1696	3			N	-0-					-0-
02	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1364	-0-	-372 B	-0-	1364	3			N	-0-					-0-
04	1650	N	1433	-0-	-217 B	-0-	1433	3			N	-0-					-0-
05	1736	N	1556	-0-	-180 B	-0-	1556	3			N	-0-					-0-
*06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2045	N	2045	-0-	-0- B	-0-	175	1	1870	3	N	-0-					-0-
02	2044	N	1819	-0-	-225 B	-0-	182	1	1637	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2173	N	2173	-0-	-0- B	-0-	196	1	1977	3	N	-0-					-0-
04	2095	N	2095	-0-	-0- B	-0-	196	1	1899	3	N	-0-					-0-
05	2251	N	2251	-0-	-0- B	-0-	203	1	2048	3	N	-0-					-0-
06	2100	N	1809	-0-	-291 B	-0-	182	1	1627	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1582	N	1582	-0-	-0- B	-0-	182	1	1400	3	N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	182	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	886	N	886	-0-	-0- B	-0-	154	1	732	3	N	-0-					-0-
04	932	N	527	-0-	-405 B	-0-	161	1	366	3	N	-0-					-0-
05	1085	N	186	-0-	-899 B	-0-	42	1	144	3	N	-0-					-0-
06	863	N	9	-0-	-854 B	-0-	9	3			N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	N	3374	-0-	-4128 B	-0-	3374	3			N	-0-					-0-
02	6916	N	4781	-0-	-2135 B	-0-	4781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7754	N	7754	-0-	-0- B	-0-	7754	3			N	-0-					-0-
04	7686	N	7686	-0-	-0- B	-0-	7686	3			N	-0-					-0-
05	7588	N	7588	-0-	-0- B	-0-	7588	3			N	-0-					-0-
06	7500	N	6404	-0-	-1096 B	-0-	6404	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
02	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
04	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
05	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
*06	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2243	-0-	-1353 B	-1379	2243	3			N	-0-					-0-
02	2688	N	2632	-0-	-56 B	-1379	2632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1379																	
03	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
04	2160	N	2012	-0-	-148 B	-0-	2012	3			N	-0-					-0-
05	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
*06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1550	-0-	-372 B	-0-	1550	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
04	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
05	1829	N	1323	-0-	-506 B	-0-	1323	3			N	-0-					-0-
06	1800	N	1547	-0-	-253 B	-0-	1547	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	N	3881	-0-	-583 B	-0-	532	1	3349	3	N	-0-					-0-
02	3808	N	3373	-0-	-435 B	-0-	475	1	2898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	3336	-0-	-911 B	-0-	418	1	2918	3	N	-0-					-0-
04	4059	N	4059	-0-	-0- B	-0-	532	1	3527	3	N	-0-					-0-
05	3766	N	3766	-0-	-0- B	-0-	551	1	3215	3	N	-0-					-0-
*06	3409	N	3409	-0-	-0- B	-0-	513	1	2896	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1109	-0-	-193 B	-0-	175	1	934	3	N	-0-					-0-
02	1055	N	1055	-0-	-0- B	-0-	161	1	894	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	203	1	1070	3	N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	196	1	955	3	N	-0-					-0-
05	1178	N	1168	-0-	-10 B	-0-	203	1	965	3	N	-0-					-0-
*06	1148	N	1148	-0-	-0- B	-0-	189	1	959	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

01	2325	N	2265	-0-	-60 B	-0-	290	1	1975	3	N	-0-					-0-
02	2072	N	1980	-0-	-92 B	-0-	260	1	1720	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2183	-0-	-204 B	-0-	290	1	1893	3	N	-0-					-0-
04	2190	N	2128	-0-	-62 B	-0-	290	1	1838	3	N	-0-					-0-
05	2201	N	2125	-0-	-76 B	-0-	290	1	1835	3	N	-0-					-0-
06	2100	N	2083	-0-	-17 B	-0-	280	1	1803	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

01	2635	N	2453	-0-	-182 B	-0-	290	1	2163	3	N	-0-					-0-
02	2268	N	2108	-0-	-160 B	-0-	260	1	1848	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2236	-0-	-182 B	-0-	290	1	1946	3	N	-0-					-0-
04	2370	N	2198	-0-	-172 B	-0-	290	1	1908	3	N	-0-					-0-
05	2341	N	2341	-0-	-0- B	-0-	300	1	2041	3	N	-0-					-0-
*06	2330	N	2330	-0-	-0- B	-0-	290	1	2040	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

01	2449	N	2126	-0-	-323 B	-0-	280	1	1846	3	N	-0-					-0-
02	2100	N	1953	-0-	-147 B	-0-	260	1	1693	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2311	-0-	-45 B	-0-	290	1	2021	3	N	-0-					-0-
04	2243	N	2243	-0-	-0- B	-0-	290	1	1953	3	N	-0-					-0-
05	2366	N	2366	-0-	-0- B	-0-	280	1	2086	3	N	-0-					-0-
*06	2323	N	2323	-0-	-0- B	-0-	270	1	2053	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

01	3906	N	2980	-0-	-926 B	-0-	400	1	2580	3	N	-0-					-0-
02	3416	N	3098	-0-	-318 B	-0-	368	1	2730	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3397	-0-	-354 B	-0-	464	1	2933	3	N	-0-					-0-
04	3372	N	3372	-0-	-0- B	-0-	464	1	2908	3	N	-0-					-0-
05	3441	N	3390	-0-	-51 B	-0-	464	1	2926	3	N	-0-					-0-
*06	3310	N	3310	-0-	-0- B	-0-	416	1	2894	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

01	4371	N	3774	-0-	-597 B	-0-	468	1	3306	3	N	-0-					-0-
02	3752	N	3675	-0-	-77 B	-0-	432	1	3243	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4232	-0-	-170 B	-0-	504	1	3728	3	N	-0-					-0-
04	3875	N	3875	-0-	-0- B	-0-	504	1	3371	3	N	-0-					-0-
05	4061	N	4027	-0-	-34 B	-0-	540	1	3487	3	N	-0-					-0-
06	4110	N	3714	-0-	-396 B	-0-	486	1	3228	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	N	4350	-0-	-1323 B	-0-	576	1	3774	3	N	-0-					-0-
02	4620	N	4497	-0-	-123 B	-0-	552	1	3945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5443	N	5443	-0-	-0- B	-0-	696	1	4747	3	N	-0-					-0-
04	4764	N	4764	-0-	-0- B	-0-	600	1	4164	3	N	-0-					-0-
05	5271	N	5271	-0-	-0- B	-0-	672	1	4599	3	N	-0-					-0-
06	5280	N	4561	-0-	-719 B	-0-	600	1	3961	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19268	N	6679	-0-	-12589 B	83276	2204	1	4475	3	N	-0-					-0-
02	10869	N	5207	-0-	-5662 B	77614	1824	1	3383	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77614																	
03	11737	N	6629	-0-	-5108 B	72506	2204	1	4425	3	N	-0-					-0-
04	12786	N	6329	-0-	-6457 B	66049	2128	1	4201	3	N	-0-					-0-
05	31116	N	6671	-0-	-24445 B	41604	2280	1	4391	3	N	-0-					-0-
*06	20914	N	6448	-0-	-14466 B	27138	2204	1	4244	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1550	-0-	-31 B	-0-	250	1	1300	3	N	-0-					-0-
02	1319	N	1319	-0-	-0- B	-0-	250	1	1069	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1349	-0-	-15 B	-0-	260	1	1089	3	N	-0-					-0-
04	1500	N	1254	-0-	-246 B	-0-	240	1	1014	3	N	-0-					-0-
05	1457	N	658	-0-	-799 B	-0-	110	1	548	3	N	-0-					-0-
06	1320	N	1125	-0-	-195 B	-0-	200	1	925	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
02	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
04	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2207	-0-	-893 B	44390	312	1	1895	3	N	-0-					-0-
02	2800	N	2122	-0-	-678 B	43712	300	1	1822	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 43712																	
03	3100	N	2420	-0-	-680 B	43032	348	1	2072	3	N	-0-					-0-
04	3000	N	2334	-0-	-666 B	42366	336	1	1998	3	N	-0-					-0-
05	3100	N	2247	-0-	-853 B	41513	348	1	1899	3	N	-0-					-0-
*06	3000	N	2220	-0-	-780 B	40733	336	1	1884	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3089	N	3089	-0-	-0- B	-0-	230	1	2859	3	N	-0-					-0-
02	3360	N	2935	-0-	-425 B	-0-	250	1	2685	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3461	-0-	-73 B	-0-	290	1	3171	3	N	-0-					-0-
04	3329	N	3329	-0-	-0- B	-0-	280	1	3049	3	N	-0-					-0-
05	3376	N	3376	-0-	-0- B	-0-	290	1	3086	3	N	-0-					-0-
06	3360	N	3299	-0-	-61 B	-0-	280	1	3019	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2101	-0-	-317 B	-0-	270	1	1831	3	N	-0-					-0-
02	1988	N	1883	-0-	-105 B	-0-	260	1	1623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2085	-0-	-54 B	-0-	290	1	1795	3	N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	280	1	1766	3	N	-0-					-0-
05	2077	N	2063	-0-	-14 B	-0-	290	1	1773	3	N	-0-					-0-
06	2010	N	1804	-0-	-206 B	-0-	250	1	1554	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3345	-0-	-251 B	-0-	638	1	2707	3	N	-0-					-0-
02	3025	N	3025	-0-	-0- B	-0-	572	1	2453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3365	-0-	-200 B	-0-	638	1	2727	3	N	-0-					-0-
04	3620	N	3620	-0-	-0- B	-0-	616	1	3004	3	N	-0-					-0-
05	3712	N	3712	-0-	-0- B	-0-	638	1	3074	3	N	-0-					-0-
*06	3814	N	3814	-0-	-0- B	-0-	616	1	3198	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	859	-0-	-1559 B	-0-	350	1	509	3	N	-0-					-0-
02	1876	N	866	-0-	-1010 B	-0-	400	1	466	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1742	-0-	-56 B	-0-	600	1	1142	3	N	-0-					-0-
04	2277	N	2277	-0-	-0- B	-0-	725	1	1552	3	N	-0-					-0-
05	2361	N	2361	-0-	-0- B	-0-	725	1	1636	3	N	-0-					-0-
*06	1802	N	1802	-0-	-0- B	-0-	525	1	1277	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2531	-0-	-414 B	-216	425	1	2106	3	N	-0-					-0-
02	1352	N	1568	-0-	216 B	-0-	221	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	340	1	1905	3	N	-0-					-0-
04	2460	N	2431	-0-	-29 B	-0-	425	1	2006	3	N	-0-					-0-
05	1736	N	1722	-0-	-14 B	-0-	306	1	1416	3	N	-0-					-0-
06	2160	N	1738	-0-	-422 B	-0-	340	1	1398	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2200	-0-	-187 B	-0-	2200	3			N	-0-					-0-
02	2268	N	2138	-0-	-130 B	-0-	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
04	2313	N	2313	-0-	-0- B	-0-	2313	3			N	-0-					-0-
05	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
06	2400	N	1958	-0-	-442 B	-0-	1958	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	702	-0-	-631 B	-0-	702	1			N	-0-					-0-
02	756	N	572	-0-	-184 B	-0-	572	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	520	1	222	3	N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	754	1	508	3	N	-0-					-0-
05	1327	N	1327	-0-	-0- B	-0-	780	1	547	3	N	-0-					-0-
*06	1168	N	1168	-0-	-0- B	-0-	728	1	440	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	N	4262	-0-	-543	B	-0-	572	1	3690	3	N	-0-					-0-
02	4256	N	3898	-0-	-358	B	-0-	528	1	3370	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4805	N	4341	-0-	-464	B	-0-	638	1	3703	3	N	-0-					-0-
04	4110	N	4037	-0-	-73	B	-0-	638	1	3399	3	N	-0-					-0-
05	4309	N	4096	-0-	-213	B	-0-	660	1	3436	3	N	-0-					-0-
06	4200	N	3615	-0-	-585	B	-0-	616	1	2999	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

01	4588	N	4287	-0-	-301	B	-0-	551	1	3736	3	N	-0-					-0-
02	4060	N	3857	-0-	-203	B	-0-	475	1	3382	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4431	N	4431	-0-	-0-	B	-0-	551	1	3880	3	N	-0-					-0-
04	4227	N	4227	-0-	-0-	B	-0-	532	1	3695	3	N	-0-					-0-
05	4386	N	4386	-0-	-0-	B	-0-	570	1	3816	3	N	-0-					-0-
06	4290	N	3917	-0-	-373	B	-0-	551	1	3366	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

01	3441	N	3286	-0-	-155	B	-0-	435	1	2851	3	N	-0-					-0-
02	2884	N	2690	-0-	-194	B	-0-	360	1	2330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3124	-0-	-255	B	-0-	450	1	2674	3	N	-0-					-0-
04	3180	N	3007	-0-	-173	B	-0-	435	1	2572	3	N	-0-					-0-
05	2988	N	2988	-0-	-0-	B	-0-	435	1	2553	3	N	-0-					-0-
06	3030	N	2859	-0-	-171	B	-0-	420	1	2439	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

01	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
02	588	N	469	-0-	-119	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-
04	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
05	527	N	315	-0-	-212	B	-0-	315	3			N	-0-					-0-
06	510	N	148	-0-	-362	B	-0-	148	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

01	992	N	987	-0-	-5	B	-0-	120	1	867	3	N	-0-					-0-
02	971	N	971	-0-	-0-	B	-0-	125	1	846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	963	-0-	-29	B	-0-	135	1	828	3	N	-0-					-0-
04	960	N	941	-0-	-19	B	-0-	135	1	806	3	N	-0-					-0-
05	1085	N	909	-0-	-176	B	-0-	125	1	784	3	N	-0-					-0-
*06	1148	N	1148	-0-	-0-	B	-0-	140	1	1008	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

01	1158	N	1158	-0-	-0-	B	-0-	174	1	984	3	N	-0-					-0-
02	1054	N	1054	-0-	-0-	B	-0-	156	1	898	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1129	N	1129	-0-	-0-	B	-0-	162	1	967	3	N	-0-					-0-
04	1110	N	1054	-0-	-56	B	-0-	162	1	892	3	N	-0-					-0-
05	1186	N	1186	-0-	-0-	B	-0-	174	1	1012	3	N	-0-					-0-
*06	1091	N	1091	-0-	-0-	B	-0-	168	1	923	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	10	-0-	-1199 B	-0-	10	3			N	-0-					-0-
02	868	N	74	-0-	-794 B	-0-	3	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	72	1	988	3	N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	69	1	631	3	N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	57	1	573	3	N	-0-					-0-
06	1020	N	709	-0-	-311 B	-0-	78	1	631	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	574	-0-	-294 B	-0-	574	3			N	-0-					-0-
04	660	N	413	-0-	-247 B	-0-	413	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	667	-0-	-325 B	-0-	286	1	381	3	N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	286	1	575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	793	-0-	-137 B	-0-	319	1	474	3	N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	308	1	621	3	N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	319	1	1541	3	N	-0-					-0-
*06	1236	N	1236	-0-	-0- B	-0-	319	1	917	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	400	-0-	-127 B	-0-	81	1	319	3	N	-0-					-0-
02	560	N	382	-0-	-178 B	-0-	84	1	298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	93	1	424	3	N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	90	1	417	3	N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	93	1	437	3	N	-0-					-0-
06	510	N	417	-0-	-93 B	-0-	75	1	342	3	N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	361	-0-	-135 B	-0-	54	1	307	3	N	-0-					-0-
02	532	N	343	-0-	-189 B	-0-	56	1	287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	62	1	408	3	N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	60	1	401	3	N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	62	1	420	3	N	-0-					-0-
06	450	N	379	-0-	-71 B	-0-	50	1	329	3	N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
05	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-
06	990	N	943	-0-	-47 B	-0-	943	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
02	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1674	-0-	-93	B	-0-	1674	3			N	-0-					-0-
04	1830	N	1597	-0-	-233	B	-0-	1597	3			N	-0-					-0-
05	1798	N	1637	-0-	-161	B	-0-	1637	3			N	-0-					-0-
06	1620	N	1544	-0-	-76	B	-0-	1544	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	93	-0-	-31	B	-0-	93	3			N	-0-					-0-
02	84	N	83	-0-	-1	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
05	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
*06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
02	1092	N	1063	-0-	-29	B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1258	-0-	-13	B	-0-	1258	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
05	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
06	1230	N	1149	-0-	-81	B	-0-	1149	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1545	-0-	-284	B	-0-	1545	3			N	-0-					-0-
02	1624	N	1529	-0-	-95	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1703	-0-	-64	B	-0-	1703	3			N	-0-					-0-
04	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
05	1705	N	1678	-0-	-27	B	-0-	1678	3			N	-0-					-0-
06	1650	N	1458	-0-	-192	B	-0-	1458	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	2587	-0-	-947	B	-0-	315	1	2272	3	N	-0-					-0-
02	3332	N	3028	-0-	-304	B	-0-	405	1	2623	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3235	-0-	-299	B	-0-	450	1	2785	3	N	-0-					-0-
04	2490	N	2443	-0-	-47	B	-0-	315	1	2128	3	N	-0-					-0-
05	3348	N	846	-0-	-2502	B	-0-	120	1	726	3	N	-0-					-0-
06	3120	N	3100	-0-	-20	B	-0-	420	1	2680	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1761	-0-	-502 B	-0-	280	1	1481	3	N	-0-					-0-
02	1764	N	1707	-0-	-57 B	-0-	250	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1663	-0-	-290 B	-0-	290	1	1373	3	N	-0-					-0-
04	1710	N	1289	-0-	-421 B	-0-	250	1	1039	3	N	-0-					-0-
05	1891	N	1027	-0-	-864 B	-0-	280	1	747	3	N	-0-					-0-
06	1620	N	1125	-0-	-495 B	-0-	280	1	845	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	N	5012	-0-	-1095 B	-1042	784	1	4228	3	N	-0-					-0-
02	4984	N	4242	-0-	-742 B	-1042	700	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1042																	
03	5072	N	5072	-0-	-0- B	-0-	812	1	4260	3	N	-0-					-0-
04	5143	N	5143	-0-	-0- B	-0-	784	1	4359	3	N	-0-					-0-
05	5213	N	5213	-0-	-0- B	-0-	812	1	4401	3	N	-0-					-0-
*06	5216	N	5216	-0-	-0- B	-0-	784	1	4432	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2910	-0-	740 B	-2056	2910	3			N	-0-					-0-
02	3864	N	3557	-0-	-307 B	-2056	3557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2056																	
03	3751	N	3679	-0-	-72 B	-0-	3679	3			N	-0-					-0-
04	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
05	3937	N	2700	-0-	-1237 B	-0-	2700	3			N	-0-					-0-
06	3570	N	2384	-0-	-1186 B	-0-	2384	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	N	3832	-0-	-136 B	-0-	3832	3			N	-0-					-0-
02	3528	N	3363	-0-	-165 B	-0-	3363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3784	-0-	-29 B	-0-	3784	3			N	-0-					-0-
04	3720	N	3565	-0-	-155 B	-0-	3565	3			N	-0-					-0-
05	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
06	3660	N	3232	-0-	-428 B	-0-	3232	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3060	-0-	-598 B	-0-	312	1	2748	3	N	-0-					-0-
02	3220	N	2968	-0-	-252 B	-0-	288	1	2680	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3435	-0-	-37 B	-0-	348	1	3087	3	N	-0-					-0-
04	3296	N	3296	-0-	-0- B	-0-	336	1	2960	3	N	-0-					-0-
05	3360	N	3360	-0-	-0- B	-0-	348	1	3012	3	N	-0-					-0-
06	3330	N	3230	-0-	-100 B	-0-	336	1	2894	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2556	-0-	-544 B	67198	324	1	2232	3	N	-0-					-0-
02	2800	N	2449	-0-	-351 B	66847	312	1	2137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 66847																	
03	3100	N	2729	-0-	-371 B	66476	336	1	2393	3	N	-0-					-0-
04	3000	N	2376	-0-	-624 B	65852	348	1	2028	3	N	-0-					-0-
05	3100	N	2369	-0-	-731 B	65121	348	1	2021	3	N	-0-					-0-
*06	3000	N	2368	-0-	-632 B	64489	336	1	2032	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					20
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					20
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					20
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					20
06	480	N	429	-0-	-51 B	-0-	429	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1866	-0-	-211 B	-0-	216	1	1650	3	N	-0-					-0-
02	1820	N	1686	-0-	-134 B	-0-	192	1	1494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1970	-0-	-138 B	-0-	216	1	1754	3	N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	208	1	1650	3	N	-0-					-0-
05	2024	N	2024	-0-	-0- B	-0-	240	1	1784	3	N	-0-					-0-
*06	1972	N	1972	-0-	-0- B	-0-	232	1	1740	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1489	-0-	-960 B	-0-	336	1	1153	3	N	-0-					-0-
02	1736	N	1590	-0-	-146 B	-0-	300	1	1290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	348	1	1515	3	N	-0-					-0-
04	1866	N	1866	-0-	-0- B	-0-	336	1	1530	3	N	-0-					-0-
05	1817	N	1817	-0-	-0- B	-0-	348	1	1469	3	N	-0-					-0-
*06	1882	N	1882	-0-	-0- B	-0-	336	1	1546	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2302	N	2302	-0-	-0- B	-0-	330	1	1972	3	N	-0-					-0-
02	1817	N	1817	-0-	-0- B	-0-	242	1	1575	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2257	N	2257	-0-	-0- B	-0-	330	1	1927	3	N	-0-					-0-
04	2144	N	2144	-0-	-0- B	-0-	319	1	1825	3	N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	330	1	1811	3	N	-0-					-0-
*06	2136	N	2136	-0-	-0- B	-0-	319	1	1817	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1480	-0-	-256 B	-0-	216	1	1264	3	N	-0-					-0-
02	1512	N	1498	-0-	-14 B	-0-	225	1	1273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1732	-0-	-4 B	-0-	252	1	1480	3	N	-0-					-0-
04	1716	N	1716	-0-	-0- B	-0-	252	1	1464	3	N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	261	1	1426	3	N	-0-					-0-
06	1680	N	1648	-0-	-32 B	-0-	243	1	1405	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2748	-0-	-352 B	795	435	1	2313	3	N	-0-					-0-
02	2800	N	2396	-0-	-404 B	391	390	1	2006	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 391																	
03	2821	N	2247	-0-	-574 B	-0-	345	1	1902	3	N	-0-					-0-
04	2670	N	2593	-0-	-77 B	-0-	420	1	2173	3	N	-0-					-0-
05	2688	N	2688	-0-	-0- B	-0-	435	1	2253	3	N	-0-					-0-
*06	2478	N	2478	-0-	-0- B	-0-	405	1	2073	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2243	-0-	-20	B	-0-	2243	3			N	-0-					-0-
02	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2045	-0-	-32	B	-0-	2045	3			N	-0-					-0-
04	2160	N	1484	-0-	-676	B	-0-	1484	3			N	-0-					-0-
05	2263	N	1375	-0-	-888	B	-0-	1375	3			N	-0-					-0-
06	1980	N	1740	-0-	-240	B	-0-	1740	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15959	N	4598	-0-	-11361	B	-0-	572	1	4026	3	N	-0-					-0-
02	4732	N	4352	-0-	-380	B	-0-	572	1	3780	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	3981	-0-	-1165	B	-0-	572	1	3409	3	N	-0-					-0-
04	4724	N	4724	-0-	-0-	B	-0-	550	1	4174	3	N	-0-					-0-
05	5094	N	5094	-0-	-0-	B	-0-	638	1	4456	3	N	-0-					-0-
*06	4955	N	4955	-0-	-0-	B	-0-	638	1	4317	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	N	8157	-0-	-3561	B	-0-	8157	3			N	-0-					-0-
02	9324	N	8048	-0-	-1276	B	-0-	8048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10633	N	9866	-0-	-767	B	-0-	9866	3			N	-0-					-0-
04	9005	N	9005	-0-	-0-	B	-0-	9005	3			N	-0-					-0-
05	9744	N	9744	-0-	-0-	B	-0-	9744	3			N	-0-					-0-
06	9540	N	8677	-0-	-863	B	-0-	8677	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1886	-0-	-67	B	-0-	280	1	1606	3	N	-0-					-0-
02	1577	N	1577	-0-	-0-	B	-0-	250	1	1327	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1472	N	1472	-0-	-0-	B	-0-	270	1	1202	3	N	-0-					-0-
04	1830	N	1378	-0-	-452	B	-0-	280	1	1098	3	N	-0-					-0-
05	1736	N	1225	-0-	-511	B	-0-	260	1	965	3	N	-0-					-0-
*06	1460	N	1460	-0-	-0-	B	-0-	270	1	1190	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	2581	-0-	-1356	B	-0-	400	1	2181	3	N	-0-					-0-
02	3137	N	3137	-0-	-0-	B	-0-	440	1	2697	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3544	N	3544	-0-	-0-	B	-0-	520	1	3024	3	N	-0-					-0-
04	3673	N	3673	-0-	-0-	B	-0-	560	1	3113	3	N	-0-					-0-
05	3875	N	3875	-0-	-0-	B	-0-	580	1	3295	3	N	-0-					-0-
*06	3614	N	3614	-0-	-0-	B	-0-	540	1	3074	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1017	-0-	-161	B	-0-	1017	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
05	1178	N	1127	-0-	-51	B	-0-	1127	3			N	-0-					-0-
06	1110	N	1101	-0-	-9	B	-0-	1101	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	N	5926	-0-	-1545	B	-0-	1316	1	4610	3	N	-0-					-0-
02	5684	N	5102	-0-	-582	B	-0-	1128	1	3974	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6324	N	5081	-0-	-1243	B	-0-	1222	1	3859	3	N	-0-					-0-
04	6324	N	6324	-0-	-0-	B	-0-	1316	1	5008	3	N	-0-					-0-
05	6251	N	6251	-0-	-0-	B	-0-	1316	1	4935	3	N	-0-					-0-
*06	5637	N	5637	-0-	-0-	B	-0-	1175	1	4462	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
02	840	N	732	-0-	-108	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
05	806	N	643	-0-	-163	B	-0-	643	3			N	-0-					-0-
06	780	N	514	-0-	-266	B	-0-	514	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2547	N	2547	-0-	-0-	B	-0-	112	1	2435	3	N	-0-					-0-
02	2021	N	2021	-0-	-0-	B	-0-	104	1	1917	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2312	-0-	-416	B	-0-	100	1	2212	3	N	-0-					-0-
04	3163	N	3163	-0-	-0-	B	-0-	112	1	3051	3	N	-0-					-0-
05	3353	N	3353	-0-	-0-	B	-0-	116	1	3237	3	N	-0-					-0-
*06	2995	N	2995	-0-	-0-	B	-0-	104	1	2891	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	844	-0-	-55	B	-0-	844	3			N	-0-					-0-
02	812	N	755	-0-	-57	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
05	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
06	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	77	-0-	-512	B	-0-	77	1			N	-0-					-0-
02	616	N	42	-0-	-574	B	-0-	42	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	772	N	772	-0-	-0-	B	-0-	168	1	604	3	N	-0-					-0-
04	895	N	895	-0-	-0-	B	-0-	189	1	706	3	N	-0-					-0-
05	825	N	825	-0-	-0-	B	-0-	203	1	622	3	N	-0-					-0-
*06	867	N	867	-0-	-0-	B	-0-	182	1	685	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	N	5752	-0-	-2153 B	-0-	1400	1	4352	3	N	-0-					-0-
02	6356	N	5864	-0-	-492 B	-0-	1250	1	4614	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6448	N	6039	-0-	-409 B	-0-	1450	1	4589	3	N	-0-					-0-
04	6502	N	6502	-0-	-0- B	-0-	1400	1	5102	3	N	-0-					-0-
05	6479	N	6237	-0-	-242 B	-0-	1450	1	4787	3	N	-0-					-0-
*06	6134	N	6134	-0-	-0- B	-0-	1400	1	4734	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	560	N	202	-0-	-358 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	422	-0-	-167 B	-0-	422	3			N	-0-					-0-
04	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5500	N	5500	-0-	-0- B	-0-	5500	3			N	-0-					-0-
02	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	4999	-0-	-488 B	-0-	4999	3			N	-0-					-0-
04	5310	N	4701	-0-	-609 B	-0-	4701	3			N	-0-					-0-
05	5270	N	4700	-0-	-570 B	-0-	4700	3			N	-0-					-0-
06	4830	N	NO RPT	-0-	-4830 B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	967	-0-	-521 B	-0-	775	1	192	3	N	-0-					-0-
02	1036	N	-0-	-0-	-1036 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1853	-0-	-193 B	-0-	775	1	1078	3	N	-0-					-0-
04	1770	N	1770	-0-	-0- B	-0-	725	1	1045	3	N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	625	1	1016	3	N	-0-					-0-
06	1800	N	1029	-0-	-771 B	-0-	425	1	604	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4797	N	4797	-0-	-0- B	-0-	4797	3			N	-0-					-0-
02	4228	N	4175	-0-	-53 B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4521	-0-	-501 B	-0-	4521	3			N	-0-					-0-
04	4650	N	4168	-0-	-482 B	-0-	4168	3			N	-0-					-0-
05	4734	N	4734	-0-	-0- B	-0-	4734	3			N	-0-					-0-
06	4380	N	4024	-0-	-356 B	-0-	4024	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2111	-0-	-741 B	-0-	290	1	1821	3	N	-0-					-0-
02	2408	N	1768	-0-	-640 B	-0-	250	1	1518	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1916	-0-	-595 B	-0-	260	1	1656	3	N	-0-					-0-
04	2052	N	2052	-0-	-0- B	-0-	280	1	1772	3	N	-0-					-0-
05	1953	N	1875	-0-	-78 B	-0-	300	1	1575	3	N	-0-					-0-
06	1860	N	1856	-0-	-4 B	-0-	280	1	1576	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3509	-0-	-211 B	-0-	567	1	2942	3	N	-0-					-0-
02	3500	N	2993	-0-	-507 B	-0-	483	1	2510	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3598	-0-	-91 B	-0-	588	1	3010	3	N	-0-					-0-
04	3572	N	3572	-0-	-0- B	-0-	588	1	2984	3	N	-0-					-0-
05	3679	N	3679	-0-	-0- B	-0-	630	1	3049	3	N	-0-					-0-
*06	3614	N	3614	-0-	-0- B	-0-	609	1	3005	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2246	-0-	-141 B	-0-	2246	3			N	-0-					-0-
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2185	-0-	-16 B	-0-	2185	3			N	-0-					-0-
04	2160	N	1763	-0-	-397 B	-0-	1763	3			N	-0-					-0-
05	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
06	2100	N	1438	-0-	-662 B	-0-	1438	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2576	-0-	-276 B	-0-	2576	3			N	-0-					-0-
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2568	-0-	-67 B	-0-	2568	3			N	-0-					-0-
04	2490	N	2425	-0-	-65 B	-0-	2425	3			N	-0-					-0-
05	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
06	2490	N	2244	-0-	-246 B	-0-	2244	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	N	5950	-0-	-250 B	-0-	5950	3			N	-0-					-0-
02	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5921	-0-	-62 B	-0-	5921	3			N	-0-					-0-
04	5760	N	5025	-0-	-735 B	-0-	5025	3			N	-0-					-0-
05	5859	N	5580	-0-	-279 B	-0-	5580	3			N	-0-					-0-
06	5730	N	4077	-0-	-1653 B	-0-	4077	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	N	4437	-0-	-1050 B	-0-	4437	3			N	-0-					-0-
02	5732	N	5732	-0-	-0- B	-0-	5732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7864	N	7864	-0-	-0- B	-0-	7864	3			N	-0-					-0-
04	5515	N	5515	-0-	-0- B	-0-	5515	3			N	-0-					-0-
05	6355	N	5907	-0-	-448 B	-0-	5907	3			N	-0-					-0-
06	7620	N	4804	-0-	-2816 B	-0-	4804	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8941	N	8941	-0-	-0- B	-0-	8941	3			N	-0-					-0-
02	8199	N	8199	-0-	-0- B	-0-	8199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9269	N	8999	-0-	-270 B	-0-	8999	3			N	-0-					-0-
04	8640	N	8454	-0-	-186 B	-0-	8454	3			N	-0-					-0-
05	9083	N	8804	-0-	-279 B	-0-	8804	3			N	-0-					-0-
06	8700	N	7079	-0-	-1621 B	-0-	7079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1512	-0-	-255 B	-0-	189	1	1323	3	N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	175	1	1239	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1566	-0-	-108 B	-0-	189	1	1377	3	N	-0-					-0-
04	1470	N	1432	-0-	-38 B	-0-	175	1	1257	3	N	-0-					-0-
05	1581	N	1531	-0-	-50 B	-0-	203	1	1328	3	N	-0-					-0-
06	1530	N	1489	-0-	-41 B	-0-	189	1	1300	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3068	-0-	-683 B	-0-	3068	3			N	-0-					-0-
02	3276	N	2818	-0-	-458 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
04	2970	N	2936	-0-	-34 B	-0-	2936	3			N	-0-					-0-
05	3131	N	3045	-0-	-86 B	-0-	3045	3			N	-0-					-0-
06	3120	N	2873	-0-	-247 B	-0-	2873	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3553	-0-	-384 B	-0-	3553	3			N	-0-					-0-
02	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3602	-0-	-149 B	-0-	3602	3			N	-0-					-0-
04	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
05	3627	N	3383	-0-	-244 B	-0-	3383	3			N	-0-					-0-
06	3480	N	2969	-0-	-511 B	-0-	2969	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	191	-0-	-57 B	-0-	191	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2212	-0-	-547 B	-0-	2212	3			N	-0-					-0-
02	2548	N	2532	-0-	-16 B	-0-	2532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
04	2130	N	2052	-0-	-78 B	-0-	2052	3			N	-0-					-0-
05	2790	N	2405	-0-	-385 B	-0-	2405	3			N	-0-					-0-
06	2430	N	2133	-0-	-297 B	-0-	2133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2428	-0-	-176 B	-0-	300	1	2128	3	N	-0-					-0-
02	2352	N	2218	-0-	-134 B	-0-	260	1	1958	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2350	-0-	-161 B	-0-	280	1	2070	3	N	-0-					-0-
04	2358	N	2358	-0-	-0- B	-0-	280	1	2078	3	N	-0-					-0-
05	2449	N	2284	-0-	-165 B	-0-	250	1	2034	3	N	-0-					-0-
*06	2464	N	2464	-0-	-0- B	-0-	280	1	2184	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1288	N	1254	-0-	-34 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1397	-0-	-60 B	-0-	1397	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
06	1350	N	1212	-0-	-138 B	-0-	1212	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
02	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
04	2910	N	2471	-0-	-439 B	-0-	2471	3			N	-0-					-0-
05	2821	N	2731	-0-	-90 B	-0-	2731	3			N	-0-					-0-
06	2670	N	2364	-0-	-306 B	-0-	2364	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	N	4818	-0-	-297 B	-0-	4818	3			N	-0-					-0-
02	4213	N	4213	-0-	-0- B	-0-	4213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4800	N	4800	-0-	-0- B	-0-	4800	3			N	-0-					-0-
04	4650	N	4370	-0-	-280 B	-0-	4370	3			N	-0-					-0-
05	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-
06	4650	N	3774	-0-	-876 B	-0-	3774	3			N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	N	4148	-0-	-378 B	-0-	4148	3			N	-0-					-0-
02	4116	N	3848	-0-	-268 B	-0-	3848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4248	N	4248	-0-	-0- B	-0-	4248	3			N	-0-					-0-
04	4077	N	4077	-0-	-0- B	-0-	4077	3			N	-0-					-0-
05	4247	N	4246	-0-	-1 B	-0-	4246	3			N	-0-					-0-
06	4110	N	3793	-0-	-317 B	-0-	3793	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2532	-0-	-41 B	-0-	2532	3			N	-0-					-0-
02	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2432	-0-	-79 B	-0-	2432	3			N	-0-					-0-
04	2460	N	2339	-0-	-121 B	-0-	2339	3			N	-0-					-0-
05	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
06	2340	N	2239	-0-	-101 B	-0-	2239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
02	980	N	883	-0-	-97 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
04	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
05	992	N	716	-0-	-276 B	-0-	716	3			N	-0-					-0-
06	960	N	676	-0-	-284 B	-0-	676	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2270	-0-	-241 B	-0-	2270	3			N	-0-					-0-
02	2072	N	2036	-0-	-36 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2319	-0-	-68 B	-0-	2319	3			N	-0-					-0-
04	2190	N	2097	-0-	-93 B	-0-	2097	3			N	-0-					-0-
05	2263	N	2258	-0-	-5 B	-0-	2258	3			N	-0-					-0-
06	2250	N	1949	-0-	-301 B	-0-	1949	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2022	-0-	-117 B	-0-	2022	3			N	-0-					-0-
02	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1991	-0-	-55 B	-0-	1991	3			N	-0-					-0-
04	1950	N	1622	-0-	-328 B	-0-	1622	3			N	-0-					-0-
05	2015	N	1907	-0-	-108 B	-0-	1907	3			N	-0-					-0-
06	1920	N	1652	-0-	-268 B	-0-	1652	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1560	-0-	-331 B	-0-	162	1	1398	3	N	-0-					-0-
02	1540	N	1449	-0-	-91 B	-0-	150	1	1299	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1792	N	1792	-0-	-0- B	-0-	174	1	1618	3	N	-0-					-0-
04	1695	N	1695	-0-	-0- B	-0-	168	1	1527	3	N	-0-					-0-
05	1693	N	1693	-0-	-0- B	-0-	174	1	1519	3	N	-0-					-0-
06	1740	N	1646	-0-	-94 B	-0-	174	1	1472	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	7700					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7700																	
03	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	7700					N	NO RPT					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	3208	-0-	-264 B	-0-	3208	3			N	-0-					-0-
02	3080	N	2863	-0-	-217 B	-0-	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3205	-0-	-81 B	-0-	3205	3			N	-0-					-0-
04	3090	N	3039	-0-	-51 B	-0-	3039	3			N	-0-					-0-
05	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
06	3090	N	2870	-0-	-220 B	-0-	2870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	725	-0-	-360 B	-0-	725	3			N	-0-					-0-
02	896	N	735	-0-	-161 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
05	806	N	766	-0-	-40 B	-0-	766	3			N	-0-					-0-
06	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1598	-0-	-138 B	-0-	1598	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1587	-0-	-87 B	-0-	1587	3			N	-0-					-0-
04	1560	N	1405	-0-	-155 B	-0-	1405	3			N	-0-					-0-
05	1550	N	1493	-0-	-57 B	-0-	1493	3			N	-0-					-0-
06	1530	N	1275	-0-	-255 B	-0-	1275	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1981	-0-	-127 B	-0-	1981	3			N	-0-					-0-
02	1792	N	1729	-0-	-63 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1941	-0-	-12 B	-0-	1941	3			N	-0-					-0-
04	1920	N	1799	-0-	-121 B	-0-	1799	3			N	-0-					-0-
05	1922	N	1830	-0-	-92 B	-0-	1830	3			N	-0-					-0-
06	1890	N	1728	-0-	-162 B	-0-	1728	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2192	-0-	-102 B	-2600	2192	3			N	-0-					-0-
02	1988	N	2137	-0-	149 B	-2451	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2451																	
03	2139	N	2071	-0-	-68 B	-0-	2071	3			N	-0-					-0-
04	2130	N	1939	-0-	-191 B	-0-	1939	3			N	-0-					-0-
05	2356	N	1990	-0-	-366 B	-0-	1990	3			N	-0-					-0-
06	2010	N	1691	-0-	-319 B	-0-	1691	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3006	-0-	-94 B	-0-	3006	3			N	-0-					-0-
02	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3069	-0-	-651 B	-0-	3069	3			N	-0-					-0-
04	2910	N	2707	-0-	-203 B	-0-	2707	3			N	-0-					-0-
05	3317	N	2737	-0-	-580 B	-0-	2737	3			N	-0-					-0-
06	2970	N	2063	-0-	-907 B	-0-	2063	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
02	2352	N	2260	-0-	-92 B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2536	-0-	-99 B	-0-	2536	3			N	-0-					-0-
04	2430	N	2416	-0-	-14 B	-0-	2416	3			N	-0-					-0-
05	2511	N	2510	-0-	-1 B	-0-	2510	3			N	-0-					-0-
06	2460	N	2226	-0-	-234 B	-0-	2226	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1023	-0-	-124 B	-9650	1023	3			N	-0-					-0-
02	980	N	868	-0-	-112 B	-9650	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-9650											
03	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	1050	N	928	-0-	-122 B	-0-	928	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2584	-0-	-175 B	-0-	2584	3			N	-0-					-0-
02	2380	N	2316	-0-	-64 B	-0-	2316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2573	N	2555	-0-	-18 B	-0-	2555	3			N	-0-					-0-
04	2490	N	2416	-0-	-74 B	-0-	2416	3			N	-0-					-0-
05	2573	N	2397	-0-	-176 B	-0-	2397	3			N	-0-					-0-
06	2460	N	2033	-0-	-427 B	-0-	2033	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1410	-0-	-16 B	-0-	1410	3			N	-0-					-0-
02	1428	N	1260	-0-	-168 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1674	N	978	-0-	-696 B	-0-	978	3			N	-0-					-0-
04	1350	N	678	-0-	-672 B	-0-	678	3			N	-0-					-0-
05	1395	N	781	-0-	-614 B	-0-	781	3			N	-0-					-0-
*06	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	N	5538	-0-	-1003 B	-0-	312	1	5226	3	N	-0-					-0-
02	5073	N	5073	-0-	-0- B	-0-	300	1	4773	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6789	N	5963	-0-	-826 B	-0-	348	1	5615	3	N	-0-					-0-
04	5715	N	5715	-0-	-0- B	-0-	336	1	5379	3	N	-0-					-0-
05	5856	N	5856	-0-	-0- B	-0-	348	1	5508	3	N	-0-					-0-
06	5760	N	5595	-0-	-165 B	-0-	336	1	5259	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1108	-0-	-163 B	-0-	1108	3			N	-0-					-0-
02	1036	N	961	-0-	-75 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-
04	1080	N	962	-0-	-118 B	-0-	962	3			N	-0-					-0-
05	1054	N	439	-0-	-615 B	-0-	439	3			N	-0-					-0-
06	1020	N	687	-0-	-333 B	-0-	687	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1957	-0-	-58 B	-0-	1957	3			N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-
04	1890	N	1764	-0-	-126 B	-0-	1764	3			N	-0-					-0-
05	2325	N	1849	-0-	-476 B	-0-	1849	3			N	-0-					-0-
06	1800	N	1644	-0-	-156 B	-0-	1644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	2170	N	852	-0-	-1318 B	-0-	150	1	702	3	N	-0-			-0-
02	1624	N	1332	-0-	-292 B	-0-	180	1	1152	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1548	N	1548	-0-	-0- B	-0-	260	1	1288	3	N	-0-			-0-
04	1929	N	1929	-0-	-0- B	-0-	270	1	1659	3	N	-0-			-0-
05	2281	N	2281	-0-	-0- B	-0-	290	1	1991	3	N	-0-			-0-
*06	2310	N	2310	-0-	-0- B	-0-	280	1	2030	3	N	-0-			-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	2418	N	1952	-0-	-466 B	-433	264	1	1688	3	N	-0-			-0-
02	2100	N	1945	-0-	-155 B	-433	276	1	1669	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -433															
03	2232	N	2185	-0-	-47 B	-0-	324	1	1861	3	N	-0-			-0-
04	2209	N	2209	-0-	-0- B	-0-	336	1	1873	3	N	-0-			-0-
05	2205	N	2205	-0-	-0- B	-0-	324	1	1881	3	N	-0-			-0-
06	2100	N	2071	-0-	-29 B	-0-	312	1	1759	3	N	-0-			-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-			-0-
02	868	N	804	-0-	-64 B	-0-	804	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	795	-0-	-135 B	-0-	795	3			N	-0-			-0-
04	900	N	816	-0-	-84 B	-0-	816	3			N	-0-			-0-
05	899	N	370	-0-	-529 B	-0-	370	3			N	-0-			-0-
06	780	N	691	-0-	-89 B	-0-	691	3			N	-0-			-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	2263	N	2123	-0-	-140 B	-0-	336	1	1787	3	N	-0-			-0-
02	1960	N	1874	-0-	-86 B	-0-	300	1	1574	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2253	-0-	-103 B	-0-	348	1	1905	3	N	-0-			-0-
04	2138	N	2138	-0-	-0- B	-0-	336	1	1802	3	N	-0-			-0-
05	2077	N	1879	-0-	-198 B	-0-	348	1	1531	3	N	-0-			-0-
06	2190	N	1465	-0-	-725 B	-0-	324	1	1141	3	N	-0-			-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	1891	N	1634	-0-	-257 B	-0-	1634	3			N	-0-			-0-
02	1680	N	1458	-0-	-222 B	-0-	1458	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-			-0-
04	1590	N	1559	-0-	-31 B	-0-	1559	3			N	-0-			-0-
05	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-			-0-
06	1680	N	1320	-0-	-360 B	-0-	1320	3			N	-0-			-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-			-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-			-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-			-0-
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
*06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1215	-0-	-242 B	-0-	1215	3			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
04	1170	N	1004	-0-	-166 B	-0-	1004	3			N	-0-					-0-
05	1488	N	955	-0-	-533 B	-0-	955	3			N	-0-					-0-
*06	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
04	1080	N	895	-0-	-185 B	-0-	895	3			N	-0-					-0-
05	1209	N	673	-0-	-536 B	-0-	673	3			N	-0-					-0-
06	1020	N	624	-0-	-396 B	-0-	624	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18909	N	2233	-0-	-16676 B	-0-	240	1	1993	3	N	-0-					-0-
02	2996	N	2497	-0-	-499 B	-0-	276	1	2221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3151	N	3151	-0-	-0- B	-0-	348	1	2803	3	N	-0-					-0-
04	3510	#	2925	-0-	-585 B	-585	336	1	2589	3	N	-0-					-0-
05	3441	#	3077	-0-	-364 B	-949	348	1	2729	3	N	-0-					-0-
06	3060	N	2982	-0-	-78 B	-949	336	1	2646	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4350	N	4350	-0-	-0- B	-0-	348	1	4002	3	N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	312	1	2305	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	2688	-0-	-1342 B	-0-	348	1	2340	3	N	-0-					-0-
04	4200	N	2267	-0-	-1933 B	-0-	276	1	1991	3	N	-0-					-0-
05	2883	N	2630	-0-	-253 B	-0-	360	1	2270	3	N	-0-					-0-
06	2610	N	2461	-0-	-149 B	-0-	312	1	2149	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	N	4022	-0-	-411 B	-0-	4022	3			N	-0-					-0-
02	3752	N	3529	-0-	-223 B	-0-	3529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3747	-0-	-159 B	-0-	3747	3			N	-0-					-0-
04	3900	N	3650	-0-	-250 B	-0-	3650	3			N	-0-					-0-
05	3906	N	3604	-0-	-302 B	-0-	3604	3			N	-0-					-0-
06	3630	N	3408	-0-	-222 B	-0-	3408	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1269	-0-	-1831 B	28910	348	1	921	3	N	-0-					-0-
02	2800	N	1100	-0-	-1700 B	27210	312	1	788	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27210																	
03	3100	N	1212	-0-	-1888 B	25322	348	1	864	3	N	-0-					-0-
04	3000	N	1087	-0-	-1913 B	23409	312	1	775	3	N	-0-					-0-
05	3100	N	1184	-0-	-1916 B	21493	336	1	848	3	N	-0-					-0-
*06	3000	N	1192	-0-	-1808 B	19685	348	1	844	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1166	-0-	-1934 B	15575	324	1	842	3	N	-0-					-0-
02	2800	N	1125	-0-	-1675 B	13900	300	1	825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13900																	
03	3100	N	1250	-0-	-1850 B	12050	348	1	902	3	N	-0-					-0-
04	3000	N	916	-0-	-2084 B	9966	252	1	664	3	N	-0-					-0-
05	3100	N	1200	-0-	-1900 B	8066	348	1	852	3	N	-0-					-0-
*06	3000	N	1034	-0-	-1966 B	6100	288	1	746	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

01	3100	N	2287	-0-	-813 B	38309	348	1	1939	3	N	-0-					-0-
02	2800	N	1982	-0-	-818 B	37491	312	1	1670	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 37491																	
03	3100	N	2132	-0-	-968 B	36523	288	1	1844	3	N	-0-					-0-
04	3000	N	2162	-0-	-838 B	35685	348	1	1814	3	N	-0-					-0-
05	3100	N	2134	-0-	-966 B	34719	336	1	1798	3	N	-0-					-0-
*06	3000	N	2081	-0-	-919 B	33800	336	1	1745	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

01	3100	N	2367	-0-	-733 B	8123	288	1	2079	3	N	-0-					-0-
02	2800	N	1691	-0-	-1109 B	7014	204	1	1487	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7014																	
03	3100	N	2456	-0-	-644 B	6370	288	1	2168	3	N	-0-					-0-
04	3000	N	2659	-0-	-341 B	6029	336	1	2323	3	N	-0-					-0-
05	3100	N	2567	-0-	-533 B	5496	336	1	2231	3	N	-0-					-0-
*06	3000	N	2428	-0-	-572 B	4924	324	1	2104	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

01	3100	N	1174	-0-	-1926 B	515	348	1	826	3	N	-0-					-0-
02	1702	N	1187	-0-	-515 B	-0-	312	1	875	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	348	1	933	3	N	-0-					-0-
04	1285	N	1285	-0-	-0- B	-0-	336	1	949	3	N	-0-					-0-
05	1302	N	1194	-0-	-108 B	-0-	348	1	846	3	N	-0-					-0-
*06	1320	N	1320	-0-	-0- B	-0-	348	1	972	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

01	4247 #		3599	-0-	-648 B	-648	3599	3			N	-0-					-0-
02	2880		3125	-0-	245 B	-403	3125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -403																	
03	3079		3419	-0-	340 B	-63	3419	3			N	-0-					-0-
04	3346		3310	-0-	-36 B	-99	3310	3			N	-0-					-0-
05	4247 #		3776	-0-	-471 B	-570	3776	3			N	-0-					-0-
06	3114		3168	-0-	54 B	-516	3168	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

01	3100	N	1517	-0-	-1583 B	39851	250	1	1267	3	N	-0-					-0-
02	2800	N	1295	-0-	-1505 B	38346	220	1	1075	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38346																	
03	3100	N	1324	-0-	-1776 B	36570	260	1	1064	3	N	-0-					-0-
04	3000	N	1422	-0-	-1578 B	34992	280	1	1142	3	N	-0-					-0-
05	3100	N	1451	-0-	-1649 B	33343	290	1	1161	3	N	-0-					-0-
*06	3000	N	1311	-0-	-1689 B	31654	250	1	1061	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
02	21	N	21	-0-	-0-	B	-0-	10	1	11	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

01	341	N	372	-0-	31	B	-540	372	3			N	-0-					-0-
02	476	N	332	-0-	-144	B	-540	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -540																		
03	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
04	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	252	N	201	-0-	-51	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	228	-0-	-51	B	-0-	228	3			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
05	217	N	135	-0-	-82	B	-0-	135	3			N	-0-					-0-
06	210	N	64	-0-	-146	B	-0-	64	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

01	3100	N	722	-0-	-2378	B	22184	252	1	470	3	N	-0-					-0-
02	2800	N	416	-0-	-2384	B	19800	156	1	260	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19800																		
03	3100	N	749	-0-	-2351	B	17449	312	1	437	3	N	-0-					-0-
04	3000	N	737	-0-	-2263	B	15186	336	1	401	3	N	-0-					-0-
05	3100	N	761	-0-	-2339	B	12847	336	1	425	3	N	-0-					-0-
*06	3000	N	759	-0-	-2241	B	10606	336	1	423	3	N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

01	3488		5069	-0-	1581	B	-6270	5069	3			N	-0-					-0-
02	2223		4596	-0-	2373	B	-3897	4596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1670 CANCELLED UNDERAGE -> -2227																		
03	2395		4314	-0-	1919	B	249	4314	3			N	-0-					-0-
04	2502		5097	-0-	2595	B	2844	5097	3			N	-0-					-0-
05	3160		4985	-0-	1825	B	4669	4985	3			N	-0-					-0-
06	2389		4405	-0-	2016	B	6685	4405	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

01	2640		2090	-0-	-550	B	-6379	2090	3			N	-0-					-0-
02	1621		2219	-0-	598	B	-5781	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1028 CANCELLED UNDERAGE -> -4753																		
03	1711		2435	-0-	724	B	-304	2435	3			N	-0-					-0-
04	1853		2278	-0-	425	B	121	2278	3			N	-0-					-0-
05	2389	N	2182	-0-	-207	B	-0-	2182	3			N	-0-					-0-
*06	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					-0-
02	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
04	1659	N	1310	-0-	-349 B	-0-	1310	3			N	-0-					-0-
05	1736	N	1455	-0-	-281 B	-0-	1455	3			N	-0-					-0-
06	1553	N	1062	-0-	-491 B	-0-	1062	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6332		6961	-0-	629 B	6500	6961	3			N	-0-					-0-
02	4101		5660	-0-	1559 B	8059	5660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8059																	
03	4062		6333	-0-	2271 B	10330	6333	3			N	-0-					-0-
04	4641		6431	-0-	1790 B	12120	6431	3			N	-0-					-0-
05	5661		5858	-0-	197 B	12317	5858	3			N	-0-					-0-
06	4056		3391	-0-	-665 B	11652	3391	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11904	#	8289	-0-	-3615 B	-17884	8289	3			N	-0-					-0-
02	10416	#	7339	-0-	-3077 B	-20961	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20961																	
03	8990	#	8127	-0-	-863 B	-21824	8127	3			N	-0-					-0-
04	8010	N	8305	-0-	295 B	-21529	8305	3			N	-0-					-0-
05	8122	N	8198	-0-	76 B	-21453	8198	3			N	-0-					-0-
06	7860	N	7566	-0-	-294 B	-21453	7566	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2034	-0-	-229 B	-1795	2034	3			N	-0-					-0-
02	1988	N	1823	-0-	-165 B	-1795	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1795																	
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
04	1980	N	1957	-0-	-23 B	-0-	1957	3			N	-0-					-0-
05	2015	N	1958	-0-	-57 B	-0-	1958	3			N	-0-					-0-
06	1890	N	1186	-0-	-704 B	-0-	1186	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	N	7031	-0-	-874 B	-13191	7031	3			N	-0-					-0-
02	7196	N	4991	-0-	-2205 B	-13191	4991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13191																	
03	7595	N	4232	-0-	-3363 B	-0-	4232	3			N	-0-					-0-
04	6810	N	5153	-0-	-1657 B	-0-	5153	3			N	-0-					-0-
05	5615	N	5615	-0-	-0- B	-0-	5615	3			N	-0-					-0-
*06	4283	N	4283	-0-	-0- B	-0-	4283	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	N	4231	-0-	-667 B	-4968	4231	3			N	-0-					-0-
02	5040	N	4233	-0-	-807 B	-4968	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1417 CANCELLED UNDERAGE -> -3551																	
03	4557	N	4588	-0-	31 B	-1386	4588	3			N	-0-					-0-
04	4080	N	4168	-0-	88 B	-1298	4168	3			N	-0-					-0-
05	4681	N	4733	-0-	52 B	-1246	4733	3			N	-0-					-0-
06	4440	N	4181	-0-	-259 B	-1246	4181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10757	N	12649	-0-	1892 B	-43508	12649	3			N	-0-					-0-
02	7336	N	10437	-0-	3101 B	-40407	10437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7382		CANCELLED UNDERAGE ->		-33025										
03	13299	N	11862	-0-	-1437 B	-7382	11862	3			N	-0-					-0-
04	12240	N	10004	-0-	-2236 B	-7382	10004	3			N	-0-					-0-
05	11563	N	11180	-0-	-383 B	-7382	11180	3			N	-0-					-0-
06	11490	N	9496	-0-	-1994 B	-7382	9496	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2785	-0-	-5 B	-1413	2785	3			N	-0-					-0-
02	2380	N	2302	-0-	-78 B	-1413	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-630		CANCELLED UNDERAGE ->		-783										
03	2604	N	2284	-0-	-320 B	-630	2284	3			N	-0-					-0-
04	2700	N	2439	-0-	-261 B	-630	2439	3			N	-0-					-0-
05	2832	N	3462	-0-	630 B	-0-	3462	3			N	-0-					-0-
*06	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1603	-0-	1603 B	5378	1603	3			N	-0-					-0-
02	T. A.		1483	-0-	1483 B	6861	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			6861														
03	8583	N	1722	-0-	-6861 B	-0-	1722	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
06	1680	N	1174	-0-	-506 B	-0-	1174	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	N	6562	-0-	-723 B	-8394	6562	3			N	-0-					-0-
02	5516	N	5425	-0-	-91 B	-8394	5425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6754		CANCELLED UNDERAGE ->		-1640										
03	6882	N	5823	-0-	-1059 B	-6754	5823	3			N	-0-					-0-
04	6360	N	5378	-0-	-982 B	-6754	5378	3			N	-0-					-0-
05	6014	N	4558	-0-	-1456 B	-6754	4558	3			N	-0-					-0-
06	5640	N	4186	-0-	-1454 B	-6754	4186	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	315	-0-	-677 B	-3269	315	3			N	-0-					-0-
02	756	N	545	-0-	-211 B	-3269	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1735		CANCELLED UNDERAGE ->		-1534										
03	496	N	766	-0-	270 B	-1465	766	3			N	-0-					-0-
04	300	N	1117	-0-	817 B	-648	1117	3			N	-0-					-0-
05	1287	N	1935	-0-	648 B	-0-	1935	3			N	-0-					-0-
*06	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	N	6300	-0-	131 B	-9642	6300	3			N	-0-					-0-
02	5488	N	5355	-0-	-133 B	-9642	5355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4896		CANCELLED UNDERAGE ->		-4746										
03	6417	N	4503	-0-	-1914 B	-4896	4503	3			N	-0-					-0-
04	6090	N	6072	-0-	-18 B	-4896	6072	3			N	-0-					-0-
05	5921	N	5537	-0-	-384 B	-4896	5537	3			N	-0-					-0-
06	4350	N	4895	-0-	545 B	-4351	4895	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	N	3896	-0-	-909 B	-4818	3896	3			N	-0-					-0-
02	3864	N	2992	-0-	-872 B	-4818	2992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1836		CANCELLED UNDERAGE ->		-2982										
03	4681	N	2694	-0-	-1987 B	-1836	2694	3			N	-0-					-0-
04	3780	N	4233	-0-	453 B	-1383	4233	3			N	-0-					-0-
05	3317	N	4472	-0-	1155 B	-228	4472	3			N	-0-					-0-
*06	3667	N	3895	-0-	228 B	-0-	3895	3			N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

01	1860	N	1690	-0-	-170 B	-2126	1690	3			N	-0-					-0-
02	1204	N	1537	-0-	333 B	-1793	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-825		CANCELLED UNDERAGE ->		-968										
03	1333	N	1630	-0-	297 B	-528	1630	3			N	-0-					-0-
04	1650	N	1437	-0-	-213 B	-528	1437	3			N	-0-					-0-
05	1705	N	1498	-0-	-207 B	-528	1498	3			N	-0-					-0-
06	1590	N	1355	-0-	-235 B	-528	1355	3			N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

01	4619	N	4107	-0-	-512 B	-6366	4107	3			N	-0-					-0-
02	3892	N	3551	-0-	-341 B	-6366	3551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5383		CANCELLED UNDERAGE ->		-983										
03	4247	N	3596	-0-	-651 B	-5383	3596	3			N	-0-					-0-
04	3960	N	3810	-0-	-150 B	-5383	3810	3			N	-0-					-0-
05	3937	N	3579	-0-	-358 B	-5383	3579	3			N	-0-					-0-
06	3480	N	2648	-0-	-832 B	-5383	2648	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

01	9703	#	8788	-0-	-915 B	-915	8788	3			N	-0-					-0-
02	8764	#	7748	-0-	-1016 B	-1931	7748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1931														
03	8959	N	8358	-0-	-601 B	-1931	8358	3			N	-0-					-0-
04	8490	N	8119	-0-	-371 B	-1931	8119	3			N	-0-					-0-
05	8587	N	8280	-0-	-307 B	-1931	8280	3			N	-0-					-0-
06	8100	N	7089	-0-	-1011 B	-1931	7089	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

01	13113	#	11085	-0-	-2028 B	-11866	11085	3			N	-0-					-0-
02	11844	#	9868	-0-	-1976 B	-13842	9868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-13842														
03	11563	N	10280	-0-	-1283 B	-13842	10280	3			N	-0-					-0-
04	10740	N	9189	-0-	-1551 B	-13842	9189	3			N	-0-					-0-
05	10912	N	10507	-0-	-405 B	-13842	10507	3			N	-0-					-0-
06	9960	N	9193	-0-	-767 B	-13842	9193	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

01	8804	#	7693	-0-	-1111 B	-9201	7693	3			N	-0-					-0-
02	7952	#	5975	-0-	-1977 B	-11178	5975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11178														
03	8804	#	6208	-0-	-2596 B	-13774	6208	3			N	-0-					-0-
04	7440	N	7493	-0-	53 B	-13721	7493	3			N	-0-					-0-
05	6603	N	6153	-0-	-450 B	-13721	6153	3			N	-0-					-0-
06	6000	N	5633	-0-	-367 B	-13721	5633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6933	R	5293	-0-	-1640 B	-0-	5293	3			N	-0-					-0-
02	4904	N	4904	-0-	-0- B	-0-	4904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5576	N	5576	-0-	-0- B	-0-	5576	3			N	-0-					-0-
04	5130	N	4939	-0-	-191 B	-0-	4939	3			N	-0-					-0-
05	5425	N	3330	-0-	-2095 B	-0-	3330	3			N	-0-					-0-
06	5400	N	4363	-0-	-1037 B	-0-	4363	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2224	-0-	-814 B	-2761	2224	2			N	-0-					-0-
02	2212	N	2452	-0-	240 B	-2521	2452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -610 CANCELLED UNDERAGE -> -1911																	
03	2387	N	2540	-0-	153 B	-457	2540	2			N	-0-					-0-
04	2160	N	2331	-0-	171 B	-286	2331	2			N	-0-					-0-
05	2728	N	2557	-0-	-171 B	-286	2557	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-286					N	NO RPT					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	178	-0-	178 B	679	178	2			N	-0-					-0-
02	815	N	136	-0-	-679 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		143	-0-	143 B	547	143	2			N	-0-					-0-
02	T. A.		203	-0-	203 B	750	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 750																	
03	0	N	103	-0-	103 B	853	103	2			N	-0-					-0-
04	0	N	212	-0-	212 B	1065	212	2			N	-0-					-0-
05	0	N	174	-0-	174 B	1239	174	2			N	-0-					-0-
06	0		NO RPT	-0-	-0- B	1239					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2688	-0-	2688	B	11185	2688	2			N	-0-					-0-
02	3401		1999	-0-	-1402	B	9783	1999	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9783																		
03	3680		2617	-0-	-1063	B	8720	2617	2			N	-0-					-0-
04	3985		1653	-0-	-2332	B	6388	1653	2			N	-0-					-0-
05	5543		2034	-0-	-3509	B	2879	2034	2			N	-0-					-0-
06	3120	# NO RPT		-0-	-3120	B	-241					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

01	0 N		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

01	0 N		488	-0-	488	B	1754	488	2			N	-0-					-0-
02	2206 N		452	-0-	-1754	B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434 N		434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
04	456 N		456	-0-	-0-	B	-0-	456	2			N	-0-					-0-
05	398 N		398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
06	420 N	NO RPT		-0-	-420	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

01	14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																	
03	14B2	EXT	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1194	-0-	-170 B	-0-	1194	3			N	-0-					-0-
02	1176	N	963	-0-	-213 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1227	-0-	-44 B	-0-	1227	3			N	-0-					-0-
04	1170	N	1113	-0-	-57 B	-0-	1113	3			N	-0-					-0-
05	1054	N	616	-0-	-438 B	-0-	616	3			N	-0-					-0-
*06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3318	N	3318	-0-	-0-	B	-0-	3318	3			N	-0-					-0-
02	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3317	-0-	-31	B	-0-	3317	3			N	-0-					-0-
04	3259	N	3259	-0-	-0-	B	-0-	3259	3			N	-0-					-0-
05	3410	N	2541	-0-	-869	B	-0-	2541	3			N	-0-					-0-
*06	3233	N	3233	-0-	-0-	B	-0-	3233	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1116	N	746	-0-	-370	B	-0-	746	3			N	-0-					-0-
02	952	N	709	-0-	-243	B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
04	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
05	775	N	543	-0-	-232	B	-0-	543	3			N	-0-					-0-
06	990	N	946	-0-	-44	B	-0-	946	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

01	3136	N	3136	-0-	-0-	B	-0-	3136	3			N	-0-					-0-
02	2912	N	2489	-0-	-423	B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3159	-0-	-96	B	-0-	3159	3			N	-0-					-0-
04	3076	N	3076	-0-	-0-	B	-0-	3076	3			N	-0-					-0-
05	2759	N	2715	-0-	-44	B	-0-	2715	3			N	-0-					-0-
06	3060	N	3023	-0-	-37	B	-0-	3023	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1081	-0-	1081 B	2845	1081	3			N	-0-					-0-
02	2800	N	694	-0-	-2106 B	739	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 739																	
03	1667	N	928	-0-	-739 B	-0-	928	3			N	-0-					-0-
04	1050	N	952	-0-	-98 B	-0-	952	3			N	-0-					-0-
05	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
06	900	N	876	-0-	-24 B	-0-	876	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	558	-0-	-124 B	-0-	558	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	346	N	-0-	-0-	-346 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
02	1428	N	1426	-0-	-2 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1550	-0-	-155 B	-0-	1550	3			N	-0-					-0-
04	1650	N	1584	-0-	-66 B	-0-	1584	3			N	-0-					-0-
05	1581	N	1367	-0-	-214 B	-0-	1367	3			N	-0-					-0-
*06	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1952	-0-	-280 B	-0-	372	1	1580	3	N	-0-					-0-
02	1828	N	1828	-0-	-0- B	-0-	336	1	1492	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2007	-0-	-70 B	-0-	372	1	1635	3	N	-0-					-0-
04	1890	N	1271	-0-	-619 B	-0-	360	1	911	3	N	-0-					-0-
05	2015	N	680	-0-	-1335 B	-0-	372	1	308	3	N	-0-					-0-
06	1950	N	1802	-0-	-148 B	-0-	360	1	1442	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	709	-0-	-35 B	-0-	709	3			N	-0-					-0-
04	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
05	682	N	300	-0-	-382 B	-0-	300	3			N	-0-					-0-
06	690	N	513	-0-	-177 B	-0-	513	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

01	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1698	-0-	-131 B	-0-	1698	3			N	-0-					-0-
04	1710	N	1614	-0-	-96 B	-0-	1614	3			N	-0-					-0-
05	1705	N	999	-0-	-706 B	-0-	999	3			N	-0-					-0-
06	1650	N	1609	-0-	-41 B	-0-	1609	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

01	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
02	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	360	N	299	-0-	-61 B	-0-	299	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

01	4216	N	4068	-0-	-148 B	-0-	4068	3			N	-0-					-0-
02	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4014	-0-	-140 B	-0-	4014	3			N	-0-					-0-
04	3930	N	3236	-0-	-694 B	-0-	3236	3			N	-0-					-0-
05	4154	N	2140	-0-	-2014 B	-0-	2140	3			N	-0-					-0-
06	3870	N	3579	-0-	-291 B	-0-	3579	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
02	1848	N	791	-0-	-1057 B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1884	-0-	-379 B	-0-	1884	3			N	-0-					-0-
04	2130	N	2026	-0-	-104 B	-0-	2026	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*06	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	1148	N	853	-0-	-295 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
*06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	-0-	-0-	-0- B	1838					N	-0-					-0-
02	1838	N	-0-	-0-	-1838 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	476	N	337	-0-	-139 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-
05	682	N	482	-0-	-200 B	-0-	482	3			N	-0-					-0-
06	630	N	531	-0-	-99 B	-0-	531	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					-0-
02	3164	N	2948	-0-	-216 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3229	-0-	-243 B	-0-	3229	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3255	N	2860	-0-	-395 B	-0-	2860	3			N	-0-					-0-
*06	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	868	N	621	-0-	-247 B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	85	-0-	-1217 B	-0-	85	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
05	2139	N	1550	-0-	-589 B	-0-	1550	3			N	-0-					-0-
06	1800	N	1618	-0-	-182 B	-0-	1618	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
02	4284	N	3239	-0-	-1045 B	-0-	3239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4333	N	4333	-0-	-0- B	-0-	4333	3			N	-0-					-0-
04	4186	N	4186	-0-	-0- B	-0-	4186	3			N	-0-					-0-
05	3618	N	3618	-0-	-0- B	-0-	3618	3			N	-0-					-0-
*06	4483	N	4483	-0-	-0- B	-0-	4483	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5219	N	5219	-0-	-0- B	-0-	5219	3			N	-0-					-0-
02	5208	N	4564	-0-	-644 B	-0-	4564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	5129	-0-	-234 B	-0-	5129	3			N	-0-					-0-
04	5040	N	4918	-0-	-122 B	-0-	4918	3			N	-0-					-0-
05	5053	N	4465	-0-	-588 B	-0-	4465	3			N	-0-					-0-
06	4950	N	4821	-0-	-129 B	-0-	4821	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18939	N	18939	-0-	-0- B	-0-	18939	3			N	-0-					-0-
02	17696	N	13431	-0-	-4265 B	-0-	13431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19096	N	18479	-0-	-617 B	-0-	18479	3			N	-0-					-0-
04	18330	N	18293	-0-	-37 B	-0-	18293	3			N	-0-					-0-
05	14996	N	14996	-0-	-0- B	-0-	14996	3			N	-0-					-0-
06	17880	N	17846	-0-	-34 B	-0-	17846	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
02	1260	N	951	-0-	-309 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
04	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
05	1054	N	760	-0-	-294 B	-0-	760	3			N	-0-					-0-
06	1320	N	1119	-0-	-201 B	-0-	1119	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2576	-0-	-121 B	-0-	2576	3			N	-0-					-0-
02	2380	N	2234	-0-	-146 B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2537	-0-	-67 B	-0-	2537	3			N	-0-					-0-
04	2490	N	1183	-0-	-1307 B	-0-	1183	3			N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
*06	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
04	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
05	1023	N	324	-0-	-699 B	-0-	324	3			N	-0-					-0-
06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	N	4853	-0-	-107 B	-0-	4853	3			N	-0-					-0-
02	4452	N	4268	-0-	-184 B	-0-	4268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4656	-0-	-149 B	-0-	4656	3			N	-0-					-0-
04	4710	N	3488	-0-	-1222 B	-0-	3488	3			N	-0-					-0-
05	4712	N	3608	-0-	-1104 B	-0-	3608	3			N	-0-					-0-
06	4500	N	4163	-0-	-337 B	-0-	4163	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1484	-0-	-190 B	-0-	1484	3			N	-0-					-0-
02	1456	N	1352	-0-	-104 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1510	-0-	-40 B	-0-	1510	3			N	-0-					-0-
04	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-
05	1488	N	1076	-0-	-412 B	-0-	1076	3			N	-0-					-0-
06	1470	N	1098	-0-	-372 B	-0-	1098	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1096	-0-	-113 B	-0-	1096	3			N	-0-					-0-
02	1036	N	912	-0-	-124 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1050	N	872	-0-	-178 B	-0-	872	3			N	-0-					-0-
05	1023	N	561	-0-	-462 B	-0-	561	3			N	-0-					-0-
*06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3248	N	3248	-0-	-0- B	-0-	3248	3			N	-0-					-0-
02	2912	N	1815	-0-	-1097 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1242	-0-	-2075 B	-0-	1242	3			N	-0-					-0-
04	3150	N	3027	-0-	-123 B	-0-	3027	3			N	-0-					-0-
05	2566	N	2566	-0-	-0- B	-0-	2566	3			N	-0-					-0-
*06	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1138	-0-	-102 B	-0-	1138	3			N	-0-					-0-
02	1120	N	648	-0-	-472 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	591	-0-	-587 B	-0-	591	3			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
*06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	N	4579	-0-	-505 B	-0-	4579	3			N	-0-					-0-
02	3892	N	3811	-0-	-81 B	-0-	3811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4769	-0-	-5 B	-0-	4769	3			N	-0-					-0-
04	4688	N	4688	-0-	-0- B	-0-	4688	3			N	-0-					-0-
05	4216	N	3599	-0-	-617 B	-0-	3599	3			N	-0-					-0-
*06	4685	N	4685	-0-	-0- B	-0-	4685	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	N	5029	-0-	-520 B	-0-	5029	3			N	-0-					-0-
02	4788	N	3499	-0-	-1289 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	4595	-0-	-551 B	-0-	4595	3			N	-0-					-0-
04	4860	N	4606	-0-	-254 B	-0-	4606	3			N	-0-					-0-
05	3875	N	2636	-0-	-1239 B	-0-	2636	3			N	-0-					-0-
*06	5078	N	5078	-0-	-0- B	-0-	5078	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	1120	N	911	-0-	-209 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	576	-0-	-571 B	-0-	576	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
*06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	784	N	770	-0-	-14 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
05	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
*06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1301	-0-	-249 B	-0-	1301	3			N	-0-					-0-
02	1512	N	1465	-0-	-47 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1532	-0-	-111 B	-0-	1532	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1612	N	1085	-0-	-527 B	-0-	1085	3			N	-0-					-0-
*06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1750	-0-	-110 B	-0-	1750	3			N	-0-					-0-
02	1764	N	1409	-0-	-355 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
06	1980	N	1450	-0-	-530 B	-0-	1450	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1752	-0-	-15 B	-0-	1752	3			N	-0-					-0-
02	1512	N	1205	-0-	-307 B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
04	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
*06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	N	4306	-0-	-220 B	-0-	4306	3			N	-0-					-0-
02	4284	N	3077	-0-	-1207 B	-0-	3077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4677	-0-	-190 B	-0-	4677	3			N	-0-					-0-
04	4555	N	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
05	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-
*06	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	N	5015	-0-	-875 B	-0-	5015	3			N	-0-					-0-
02	5236	N	3169	-0-	-2067 B	-0-	3169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	2151	-0-	-3212 B	-0-	2151	3			N	-0-					-0-
04	5745	N	5745	-0-	-0- B	-0-	5745	3			N	-0-					-0-
05	4439	N	4439	-0-	-0- B	-0-	4439	3			N	-0-					-0-
*06	6129	N	6129	-0-	-0- B	-0-	6129	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2345	-0-	-166 B	-0-	2345	3			N	-0-					-0-
02	2128	N	2065	-0-	-63 B	-0-	2065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2108	-0-	-248 B	-0-	2108	3			N	-0-					-0-
04	2280	N	2148	-0-	-132 B	-0-	2148	3			N	-0-					-0-
05	2294	N	1551	-0-	-743 B	-0-	1551	3			N	-0-					-0-
*06	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1522	-0-	-524 B	-0-	1522	3			N	-0-					-0-
02	1904	N	1414	-0-	-490 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1817	-0-	-74 B	-0-	1817	3			N	-0-					-0-
04	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
05	1581	N	1000	-0-	-581 B	-0-	1000	3			N	-0-					-0-
06	1770	N	1590	-0-	-180 B	-0-	1590	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
02	1848	N	1664	-0-	-184 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1845	-0-	-108 B	-0-	1845	3			N	-0-					-0-
04	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-
05	1829	N	1632	-0-	-197 B	-0-	1632	3			N	-0-					-0-
*06	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
02	1932	N	1443	-0-	-489 B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1794	-0-	-221 B	-0-	1794	3			N	-0-					-0-
04	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
05	1612	N	734	-0-	-878 B	-0-	734	3			N	-0-					-0-
*06	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6060	N	6060	-0-	-0- B	-0-	6060	3			N	-0-					-0-
02	5936	N	3837	-0-	-2099 B	-0-	3837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	5929	-0-	-395 B	-0-	5929	3			N	-0-					-0-
04	5850	N	5848	-0-	-2 B	-0-	5848	3			N	-0-					-0-
05	4982	N	4982	-0-	-0- B	-0-	4982	3			N	-0-					-0-
06	5730	N	5545	-0-	-185 B	-0-	5545	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	4605	-0-	-138 B	-0-	4605	3			N	-0-					-0-
02	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4558	-0-	-216 B	-0-	4558	3			N	-0-					-0-
04	4470	N	4425	-0-	-45 B	-0-	4425	3			N	-0-					-0-
05	4619	N	3024	-0-	-1595 B	-0-	3024	3			N	-0-					-0-
*06	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1620	-0-	-178 B	-0-	1620	3			N	-0-					-0-
02	1540	N	1482	-0-	-58 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
04	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
05	1643	N	1088	-0-	-555 B	-0-	1088	3			N	-0-					-0-
*06	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3215	-0-	-288 B	-7490	3215	3			N	-0-					-0-
02	3220	N	2535	-0-	-685 B	-7490	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7490																	
03	3317	N	3023	-0-	-294 B	-0-	3023	3			N	-0-					-0-
04	3120	N	2895	-0-	-225 B	-0-	2895	3			N	-0-					-0-
05	2821	N	1801	-0-	-1020 B	-0-	1801	3			N	-0-					-0-
*06	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	585	-0-	-221 B	-0-	585	3			N	-0-					-0-
02	672	N	429	-0-	-243 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-
05	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-
*06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	#	985	-0-	-348 B	-789	985	3			N	-0-					-0-
02	1092	#	778	-0-	-314 B	-1103	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1103																	
03	1023	#	934	-0-	-89 B	-1192	934	3			N	-0-					-0-
04	960	N	838	-0-	-122 B	-1192	838	3			N	-0-					-0-
05	868	N	628	-0-	-240 B	-1192	628	3			N	-0-					-0-
06	900	N	872	-0-	-28 B	-1192	872	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2065	-0-	-167 B	-0-	2065	3			N	-0-					-0-
02	2688	N	1842	-0-	-846 B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
04	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
05	2046	N	1785	-0-	-261 B	-0-	1785	3			N	-0-					-0-
06	2940	N	2777	-0-	-163 B	-0-	2777	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2036	-0-	-630 B	-0-	2036	3			N	-0-					-0-
02	2352	N	2162	-0-	-190 B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2091	-0-	-606 B	-0-	2091	3			N	-0-					-0-
04	1980	N	1422	-0-	-558 B	-0-	1422	3			N	-0-					-0-
05	2387	N	393	-0-	-1994 B	-0-	393	3			N	-0-					-0-
06	2010	N	1201	-0-	-809 B	-0-	1201	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
02	812	N	499	-0-	-313 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	448	-0-	-420 B	-0-	448	3			N	-0-					-0-
04	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*06	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	3783	-0-	-402 B	-0-	3783	3			N	-0-					-0-
02	3584	N	3419	-0-	-165 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3752	-0-	-61 B	-0-	3752	3			N	-0-					-0-
04	3660	N	3572	-0-	-88 B	-0-	3572	3			N	-0-					-0-
05	3782	N	3082	-0-	-700 B	-0-	3082	3			N	-0-					-0-
06	3630	N	3513	-0-	-117 B	-0-	3513	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
02	504	N	493	-0-	-11 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
04	540	N	204	-0-	-336 B	-0-	204	3			N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	3073	-0-	-120 B	-680	3073	3			N	-0-					-0-
02	2744	N	2741	-0-	-3 B	-680	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -680																	
03	3100	N	2831	-0-	-269 B	-0-	2831	3			N	-0-					-0-
04	2970	N	2840	-0-	-130 B	-0-	2840	3			N	-0-					-0-
05	3038	N	2331	-0-	-707 B	-0-	2331	3			N	-0-					-0-
*06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
02	3388	N	1617	-0-	-1771 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3843	-0-	-280 B	-0-	3843	3			N	-0-					-0-
04	3840	N	3805	-0-	-35 B	-0-	3805	3			N	-0-					-0-
05	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
06	3720	N	3699	-0-	-21 B	-0-	3699	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
02	896	N	591	-0-	-305 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1848	-0-	-136 B	-0-	1848	3			N	-0-					-0-
02	1736	N	1647	-0-	-89 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
04	1800	N	1782	-0-	-18 B	-0-	1782	3			N	-0-					-0-
05	1829	N	1424	-0-	-405 B	-0-	1424	3			N	-0-					-0-
06	1770	N	1528	-0-	-242 B	-0-	1528	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1112	-0-	-314 B	-0-	372	1	740	3	N	-0-					-0-
02	1148	N	1055	-0-	-93 B	-0-	336	1	719	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1254	N	1254	-0-	-0- B	-0-	372	1	882	3	N	-0-					-0-
04	1124	N	1124	-0-	-0- B	-0-	360	1	764	3	N	-0-					-0-
05	1178	N	1005	-0-	-173 B	-0-	372	1	633	3	N	-0-					-0-
06	1200	N	1138	-0-	-62 B	-0-	360	1	778	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	413	-0-	-238 B	-0-	413	3			N	-0-					-0-
02	532	N	457	-0-	-75 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	496	N	67	-0-	-429 B	-0-	67	3			N	-0-					-0-
06	480	N	101	-0-	-379 B	-0-	101	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	483	-0-	-385 B	-0-	483	3			N	-0-					-0-
02	588	N	392	-0-	-196 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
05	434	N	156	-0-	-278 B	-0-	156	3			N	-0-					-0-
06	360	N	170	-0-	-190 B	-0-	170	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1775	-0-	-457 B	-0-	1775	3			N	-0-					-0-
02	2604	N	2573	-0-	-31 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
04	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
05	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
*06	3034	N	3034	-0-	-0- B	-0-	3034	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2710	-0-	-142 B	-0-	2710	3			N	-0-					-0-
02	2408	N	2208	-0-	-200 B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
04	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
05	2449	N	2021	-0-	-428 B	-0-	2021	3			N	-0-					-0-
06	2520	N	2295	-0-	-225 B	-0-	2295	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-
02	1848	N	1815	-0-	-33 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1980	N	1778	-0-	-202 B	-0-	1778	3			N	-0-					-0-
05	2015	N	1586	-0-	-429 B	-0-	1586	3			N	-0-					-0-
06	1980	N	1925	-0-	-55 B	-0-	1925	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1312	-0-	-486 B	-0-	1312	3			N	-0-					-0-
02	1596	N	604	-0-	-992 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
06	1920	N	1086	-0-	-834 B	-0-	1086	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2563	-0-	-723 B	-0-	2563	3			N	-0-					-0-
02	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2820	-0-	-32 B	-0-	2820	3			N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
05	3131	N	2455	-0-	-676 B	-0-	2455	3			N	-0-					-0-
*06	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1210	-0-	-61 B	-0-	1210	3			N	-0-					-0-
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1170	N	1087	-0-	-83 B	-0-	1087	3			N	-0-					-0-
05	1178	N	674	-0-	-504 B	-0-	674	3			N	-0-					-0-
06	1110	N	827	-0-	-283 B	-0-	827	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
02	2716	N	2165	-0-	-551 B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
05	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
*06	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
02	672	N	417	-0-	-255 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	536	-0-	-146 B	-0-	536	3			N	-0-					-0-
04	690	N	558	-0-	-132 B	-0-	558	3			N	-0-					-0-
05	465	N	202	-0-	-263 B	-0-	202	3			N	-0-					-0-
*06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	280	N	227	-0-	-53 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
*06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
02	1624	N	1459	-0-	-165 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
04	1770	N	1627	-0-	-143 B	-0-	1627	3			N	-0-					-0-
05	1612	N	1189	-0-	-423 B	-0-	1189	3			N	-0-					-0-
*06	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
05	217	N	82	-0-	-135 B	-0-	82	3			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
05	620	N	216	-0-	-404 B	-0-	216	3			N	-0-					-0-
06	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	277	-0-	-31 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	278	-0-	-63 B	-0-	278	3			N	-0-					-0-
04	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-
05	310	N	92	-0-	-218 B	-0-	92	3			N	-0-					-0-
*06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1167	-0-	-290 B	-0-	1167	3			N	-0-					-0-
02	1204	N	955	-0-	-249 B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-
04	1140	N	1099	-0-	-41 B	-0-	1099	3			N	-0-					-0-
05	1054	N	751	-0-	-303 B	-0-	751	3			N	-0-					-0-
*06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	2942	-0-	-189 B	-9157	2942	3			N	-0-					-0-
02	2772	N	2516	-0-	-256 B	-9157	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9157																	
03	2914	N	2732	-0-	-182 B	-9157	2732	3			N	-0-					-0-
04	2850	N	2609	-0-	-241 B	-9157	2609	3			N	-0-					-0-
05	2790	N	938	-0-	-1852 B	-9157	938	3			N	-0-					-0-
06	2640	N	3130	-0-	490 B	-8667	3130	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	987	-0-	-5 B	-0-	987	3			N	-0-					-0-
02	924	N	601	-0-	-323 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	699	-0-	-324 B	-0-	699	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3811	N	3811	-0-	-0- B	-0-	3811	3			N	-0-					-0-
02	3388	N	2233	-0-	-1155 B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3242	-0-	-695 B	-0-	3242	3			N	-0-					-0-
04	3834	N	3834	-0-	-0- B	-0-	3834	3			N	-0-					-0-
05	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
*06	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	979	-0-	-75 B	-0-	979	3			N	-0-					-0-
02	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	852	-0-	-140 B	-0-	852	3			N	-0-					-0-
04	960	N	898	-0-	-62 B	-0-	898	3			N	-0-					-0-
05	961	N	713	-0-	-248 B	-0-	713	3			N	-0-					-0-
*06	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
02	924	N	607	-0-	-317 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	852	-0-	-140 B	-0-	852	3			N	-0-					-0-
04	1080	N	989	-0-	-91 B	-0-	989	3			N	-0-					-0-
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
05	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
06	780	N	408	-0-	-372 B	-0-	408	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-
02	4564	N	4100	-0-	-464 B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4622	-0-	-90 B	-0-	4622	3			N	-0-					-0-
04	4560	N	4434	-0-	-126 B	-0-	4434	3			N	-0-					-0-
05	4526	N	3775	-0-	-751 B	-0-	3775	3			N	-0-					-0-
06	4470	N	4378	-0-	-92 B	-0-	4378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3189	-0-	-35 B	-0-	3189	3			N	-0-					-0-
02	3052	N	2506	-0-	-546 B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2868	-0-	-418 B	-0-	2868	3			N	-0-					-0-
04	3090	N	2725	-0-	-365 B	-0-	2725	3			N	-0-					-0-
05	2790	N	1691	-0-	-1099 B	-0-	1691	3			N	-0-					-0-
*06	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
02	2604	N	2215	-0-	-389 B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2624	-0-	-166 B	-0-	2624	3			N	-0-					-0-
04	2760	N	2546	-0-	-214 B	-0-	2546	3			N	-0-					-0-
05	2449	N	1605	-0-	-844 B	-0-	1605	3			N	-0-					-0-
*06	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1973	-0-	-321 B	-0-	1973	3			N	-0-					-0-
02	2016	N	1617	-0-	-399 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1915	-0-	-565 B	-0-	1915	3			N	-0-					-0-
04	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
05	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
*06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2030	-0-	-171 B	-0-	2030	3			N	-0-					-0-
02	1876	N	1823	-0-	-53 B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
04	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
05	2015	N	1575	-0-	-440 B	-0-	1575	3			N	-0-					-0-
*06	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
02	1344	N	1294	-0-	-50 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
04	1800	N	1436	-0-	-364 B	-0-	1436	3			N	-0-					-0-
05	1426	N	1202	-0-	-224 B	-0-	1202	3			N	-0-					-0-
06	1500	N	1328	-0-	-172 B	-0-	1328	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	2569	-0-	-562	B	-0-	2569	3			N	-0-					-0-
02	2800	N	1566	-0-	-1234	B	-0-	1566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	1496	-0-	-1387	B	-0-	1496	3			N	-0-					-0-
04	3140	N	3140	-0-	-0-	B	-0-	3140	3			N	-0-					-0-
05	2679	N	2679	-0-	-0-	B	-0-	2679	3			N	-0-					-0-
*06	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	46	-0-	-38	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
04	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
05	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
06	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1865	-0-	-274	B	-0-	1865	3			N	-0-					-0-
02	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1569	-0-	-353	B	-0-	1569	3			N	-0-					-0-
04	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
05	1736	N	711	-0-	-1025	B	-0-	711	3			N	-0-					-0-
06	1530	N	1177	-0-	-353	B	-0-	1177	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	910	-0-	-2190	B	7878	910	3			N	-0-					-0-
02	2800	N	451	-0-	-2349	B	5529	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5529																		
03	3100	N	613	-0-	-2487	B	3042	613	3			N	-0-					-0-
04	3000	N	705	-0-	-2295	B	747	705	3			N	-0-					-0-
05	1252	N	505	-0-	-747	B	-0-	505	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3105	-0-	-491 B	-0-	3105	3			N	-0-					-0-
02	3024	N	1863	-0-	-1161 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4022	N	4022	-0-	-0- B	-0-	4022	3			N	-0-					-0-
04	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
05	2886	N	2886	-0-	-0- B	-0-	2886	3			N	-0-					-0-
06	3900	N	3831	-0-	-69 B	-0-	3831	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
02	2128	N	1976	-0-	-152 B	-0-	1976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2253	-0-	-72 B	-0-	2253	3			N	-0-					-0-
04	2190	N	2184	-0-	-6 B	-0-	2184	3			N	-0-					-0-
05	2201	N	1894	-0-	-307 B	-0-	1894	3			N	-0-					-0-
06	2190	N	2130	-0-	-60 B	-0-	2130	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1456	N	1383	-0-	-73 B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1567	-0-	-14 B	-0-	1567	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	1519	N	1400	-0-	-119 B	-0-	1400	3			N	-0-					-0-
*06	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1195	-0-	-107 B	-0-	1195	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1175	-0-	-34 B	-0-	1175	3			N	-0-					-0-
04	1170	N	782	-0-	-388 B	-0-	782	3			N	-0-					-0-
05	1178	N	747	-0-	-431 B	-0-	747	3			N	-0-					-0-
*06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1808	-0-	-176 B	-0-	1808	3			N	-0-					-0-
02	1736	N	654	-0-	-1082 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
04	1740	N	1352	-0-	-388 B	-0-	1352	3			N	-0-					-0-
05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
02	980	N	885	-0-	-95 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	992	N	891	-0-	-101 B	-0-	891	3			N	-0-					-0-
*06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2332	-0-	-117 B	-0-	2332	3			N	-0-					-0-
02	2128	N	2068	-0-	-60 B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2283	-0-	-135 B	-0-	2283	3			N	-0-					-0-
04	2250	N	2222	-0-	-28 B	-0-	2222	3			N	-0-					-0-
05	2294	N	1463	-0-	-831 B	-0-	1463	3			N	-0-					-0-
*06	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
02	1372	N	686	-0-	-686 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
06	1530	N	1202	-0-	-328 B	-0-	1202	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1373	-0-	-580 B	-0-	1373	3			N	-0-					-0-
02	1624	N	647	-0-	-977 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
04	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
05	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*06	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
02	1148	N	1045	-0-	-103 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
04	1170	N	1141	-0-	-29 B	-0-	1141	3			N	-0-					-0-
05	1147	N	1022	-0-	-125 B	-0-	1022	3			N	-0-					-0-
*06	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	756	N	310	-0-	-446 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	1	-0-	-805 B	-0-	1	3			N	-0-					-0-
04	750	N	690	-0-	-60 B	-0-	690	3			N	-0-					-0-
05	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
*06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	3074	-0-	-119 B	-0-	3074	3			N	-0-					-0-
02	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
05	3038	N	2275	-0-	-763 B	-0-	2275	3			N	-0-					-0-
06	3090	N	2778	-0-	-312 B	-0-	2778	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
02	2520	N	1459	-0-	-1061 B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2268	-0-	-243 B	-0-	2268	3			N	-0-					-0-
04	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-
05	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
*06	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	588	N	537	-0-	-51 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	617	-0-	-220 B	-0-	617	3			N	-0-					-0-
04	690	N	601	-0-	-89 B	-0-	601	3			N	-0-					-0-
05	589	N	529	-0-	-60 B	-0-	529	3			N	-0-					-0-
*06	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	2385	-0-	-1459 B	-0-	2385	3			N	-0-					-0-
02	3248	N	2302	-0-	-946 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2897	-0-	-544 B	-0-	2897	3			N	-0-					-0-
04	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
05	2542	N	2495	-0-	-47 B	-0-	2495	3			N	-0-					-0-
06	2790	N	2421	-0-	-369 B	-0-	2421	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1148	N	1041	-0-	-107 B	-0-	1041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	3			N	-0-					-0-
04	1230	N	1164	-0-	-66 B	-0-	1164	3			N	-0-					-0-
05	1147	N	1038	-0-	-109 B	-0-	1038	3			N	-0-					-0-
*06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	3311	-0-	-130 B	-0-	3311	3			N	-0-					-0-
02	3052	N	3019	-0-	-33 B	-0-	3019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3186	-0-	-162 B	-0-	3186	3			N	-0-					-0-
04	3210	N	3087	-0-	-123 B	-0-	3087	3			N	-0-					-0-
05	3348	N	1769	-0-	-1579 B	-0-	1769	3			N	-0-					-0-
*06	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
02	2324	N	2302	-0-	-22 B	-0-	2302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2515	-0-	-58 B	-0-	2515	3			N	-0-					-0-
04	2520	N	1983	-0-	-537 B	-0-	1983	3			N	-0-					-0-
05	2542	N	1113	-0-	-1429 B	-0-	1113	3			N	-0-					-0-
06	2430	N	2104	-0-	-326 B	-0-	2104	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	336	-0-	-67 B	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
06	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-3942					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1586 CANCELLED UNDERAGE -> -2356																	
03	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-1586					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	952	N	761	-0-	-191 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	538	-0-	-485 B	-0-	538	3			N	-0-					-0-
04	1050	N	1037	-0-	-13 B	-0-	1037	3			N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	868	N	513	-0-	-355 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
04	870	N	830	-0-	-40 B	-0-	830	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	69	N	69	-0-	-0- B	-0-	69	3		N	-0-			-0-
02	56	N	55	-0-	-1 B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	40	-0-	-53 B	-0-	40	3		N	-0-			-0-
04	60	N	31	-0-	-29 B	-0-	31	3		N	-0-			-0-
05	62	N	28	-0-	-34 B	-0-	28	3		N	-0-			-0-
06	30	N	14	-0-	-16 B	-0-	14	3		N	-0-			-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2644	N	2644	-0-	-0- B	-0-	2644	3		N	-0-			-0-
02	2111	N	2111	-0-	-0- B	-0-	2111	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2604	N	2409	-0-	-195 B	-0-	2409	3		N	-0-			-0-
04	2550	N	2417	-0-	-133 B	-0-	2417	3		N	-0-			-0-
05	2325	N	987	-0-	-1338 B	-0-	987	3		N	-0-			-0-
06	2340	N	1447	-0-	-893 B	-0-	1447	3		N	-0-			-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

01	6188	N	6188	-0-	-0- B	-0-	6188	3		N	-0-			-0-
02	5208	N	4849	-0-	-359 B	-0-	4849	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	6231	N	6161	-0-	-70 B	-0-	6161	3		N	-0-			-0-
04	6149	N	6149	-0-	-0- B	-0-	6149	3		N	-0-			-0-
05	5363	N	5167	-0-	-196 B	-0-	5167	3		N	-0-			-0-
06	5970	N	5846	-0-	-124 B	-0-	5846	3		N	-0-			-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

01	2728	N	2705	-0-	-23 B	-0-	2705	3		N	-0-			-0-
02	2408	N	2213	-0-	-195 B	-0-	2213	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2821	N	2701	-0-	-120 B	-0-	2701	3		N	-0-			-0-
04	2801	N	2801	-0-	-0- B	-0-	2801	3		N	-0-			-0-
05	2449	N	2288	-0-	-161 B	-0-	2288	3		N	-0-			-0-
*06	2832	N	2832	-0-	-0- B	-0-	2832	3		N	-0-			-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

01	7571	N	7571	-0-	-0- B	-0-	7571	3		N	-0-			-0-
02	6642	N	6642	-0-	-0- B	-0-	6642	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	7781	N	7780	-0-	-1 B	-0-	7780	3		N	-0-			-0-
04	7862	N	7862	-0-	-0- B	-0-	7862	3		N	-0-			-0-
05	7347	N	7219	-0-	-128 B	-0-	7219	3		N	-0-			-0-
*06	8248	N	8248	-0-	-0- B	-0-	8248	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3437	N	3437	-0-	-0- B	-0-	3437	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3354	-0-	-149 B	-0-	3354	3			N	-0-					-0-
04	3338	N	3338	-0-	-0- B	-0-	3338	3			N	-0-					-0-
05	3193	N	2845	-0-	-348 B	-0-	2845	3			N	-0-					-0-
06	3240	N	3229	-0-	-11 B	-0-	3229	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
02	2828	N	1142	-0-	-1686 B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-
04	2880	N	2669	-0-	-211 B	-0-	2669	3			N	-0-					-0-
05	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
*06	3329	N	3329	-0-	-0- B	-0-	3329	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	588	N	471	-0-	-117 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
04	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
05	527	N	378	-0-	-149 B	-0-	378	3			N	-0-					-0-
*06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
02	1540	N	1438	-0-	-102 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1601	-0-	-135 B	-0-	1601	3			N	-0-					-0-
04	1710	N	1553	-0-	-157 B	-0-	1553	3			N	-0-					-0-
05	1581	N	1186	-0-	-395 B	-0-	1186	3			N	-0-					-0-
*06	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
04	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
05	527	N	384	-0-	-143 B	-0-	384	3			N	-0-					-0-
*06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	994	-0-	-1889 B	-0-	994	3			N	-0-					-0-
02	2912	N	2516	-0-	-396 B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4094	N	4094	-0-	-0- B	-0-	4094	3			N	-0-					-0-
04	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					-0-
05	2790	N	2283	-0-	-507 B	-0-	2283	3			N	-0-					-0-
06	3960	N	3567	-0-	-393 B	-0-	3567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
04	810	N	734	-0-	-76 B	-0-	734	3			N	-0-					-0-
05	744	N	572	-0-	-172 B	-0-	572	3			N	-0-					-0-
*06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
04	1020	N	633	-0-	-387 B	-0-	633	3			N	-0-					-0-
05	713	N	449	-0-	-264 B	-0-	449	3			N	-0-					-0-
06	720	N	484	-0-	-236 B	-0-	484	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
04	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
05	806	N	555	-0-	-251 B	-0-	555	3			N	-0-					-0-
*06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	660	N	549	-0-	-111 B	-0-	549	3			N	-0-					-0-
05	558	N	402	-0-	-156 B	-0-	402	3			N	-0-					-0-
*06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	336	N	314	-0-	-22 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-
*06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
02	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	898	-0-	-32	B	-0-	898	3			N	-0-					-0-
04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
05	899	N	616	-0-	-283	B	-0-	616	3			N	-0-					-0-
*06	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
02	1316	N	1273	-0-	-43	B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1544	-0-	-37	B	-0-	1544	3			N	-0-					-0-
04	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
05	1395	N	1300	-0-	-95	B	-0-	1300	3			N	-0-					-0-
*06	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	4731	N	4731	-0-	-0-	B	-0-	4731	3			N	-0-					-0-
02	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4475	-0-	-299	B	-0-	4475	3			N	-0-					-0-
04	4590	N	4442	-0-	-148	B	-0-	4442	3			N	-0-					-0-
05	4216	N	3749	-0-	-467	B	-0-	3749	3			N	-0-					-0-
*06	4557	N	4557	-0-	-0-	B	-0-	4557	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

01	2697	N	1806	-0-	-891	B	-0-	1806	3			N	-0-					-0-
02	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-
04	2341	N	2341	-0-	-0-	B	-0-	2341	3			N	-0-					-0-
05	2170	N	1768	-0-	-402	B	-0-	1768	3			N	-0-					-0-
*06	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1539	N	1536	-0-	-3 B	-0-	1536	3			N	-0-					-0-
04	1646	N	1267	-0-	-379 B	-0-	1267	3			N	-0-					-0-
05	1736	N	887	-0-	-849 B	-0-	887	3			N	-0-					-0-
06	1500	N	1395	-0-	-105 B	-0-	1395	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
02	3164	N	2745	-0-	-419 B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	2152	-0-	-1537 B	-0-	2152	3			N	-0-					-0-
04	3791	N	3791	-0-	-0- B	-0-	3791	3			N	-0-					-0-
05	3111	N	3111	-0-	-0- B	-0-	3111	3			N	-0-					-0-
*06	3655	N	3655	-0-	-0- B	-0-	3655	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	871	-0-	-555 B	-0-	871	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	857	-0-	-259 B	-0-	857	3			N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
05	1085	N	1042	-0-	-43 B	-0-	1042	3			N	-0-					-0-
*06	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2286	-0-	-814 B	3142	2286	3			N	-0-					-0-
02	2800	N	1913	-0-	-887 B	2255	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2255																	
03	3100	N	2174	-0-	-926 B	1329	2174	3			N	-0-					-0-
04	3000	N	2054	-0-	-946 B	383	2054	3			N	-0-					-0-
05	2108	N	1549	-0-	-559 B	-0-	1549	3			N	-0-					-0-
06	1600	N	1468	-0-	-132 B	-0-	1468	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	N	6392	-0-	-149 B	-0-	6392	3			N	-0-					-0-
02	5964	N	4817	-0-	-1147 B	-0-	4817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7037	N	3796	-0-	-3241 B	-0-	3796	3			N	-0-					-0-
04	6928	N	6928	-0-	-0- B	-0-	6928	3			N	-0-					-0-
05	5677	N	5677	-0-	-0- B	-0-	5677	3			N	-0-					-0-
*06	6761	N	6761	-0-	-0- B	-0-	6761	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7174	N	7174	-0-	-0- B	-0-	7174	3			N	-0-					-0-
02	6160	N	6120	-0-	-40 B	-0-	6120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7657	N	6866	-0-	-791 B	-0-	6866	3			N	-0-					-0-
04	7597	N	7597	-0-	-0- B	-0-	7597	3			N	-0-					-0-
05	6789	N	6375	-0-	-414 B	-0-	6375	3			N	-0-					-0-
*06	7683	N	7683	-0-	-0- B	-0-	7683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2060	-0-	-79 B	-0-	2060	3			N	-0-					-0-
02	1820	N	1801	-0-	-19 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
04	1980	N	1834	-0-	-146 B	-0-	1834	3			N	-0-					-0-
05	1984	N	1651	-0-	-333 B	-0-	1651	3			N	-0-					-0-
*06	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1319	-0-	-138 B	-0-	1319	3			N	-0-					-0-
02	1260	N	1137	-0-	-123 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1335	-0-	-60 B	-0-	1335	3			N	-0-					-0-
04	1290	N	1239	-0-	-51 B	-0-	1239	3			N	-0-					-0-
05	1271	N	969	-0-	-302 B	-0-	969	3			N	-0-					-0-
*06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1511	-0-	-8 B	-0-	1511	3			N	-0-					-0-
02	1456	N	1234	-0-	-222 B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1512	-0-	-38 B	-0-	1512	3			N	-0-					-0-
04	1470	N	1433	-0-	-37 B	-0-	1433	3			N	-0-					-0-
05	1364	N	1193	-0-	-171 B	-0-	1193	3			N	-0-					-0-
06	1470	N	1450	-0-	-20 B	-0-	1450	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	614	-0-	-130 B	-0-	614	3			N	-0-					-0-
02	588	N	504	-0-	-84 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
04	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
05	558	N	414	-0-	-144 B	-0-	414	3			N	-0-					-0-
06	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5268	N	5268	-0-	-0- B	-0-	5268	3			N	-0-					-0-
02	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	4834	-0-	-498 B	-0-	4834	3			N	-0-					-0-
04	5100	N	4955	-0-	-145 B	-0-	4955	3			N	-0-					-0-
05	4991	N	3630	-0-	-1361 B	-0-	3630	3			N	-0-					-0-
*06	5199	N	5199	-0-	-0- B	-0-	5199	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	N	9458	-0-	-28 B	-0-	9458	3			N	-0-					-0-
02	8103	N	8103	-0-	-0- B	-0-	8103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9951	N	8684	-0-	-1267 B	-0-	8684	3			N	-0-					-0-
04	9150	N	8485	-0-	-665 B	-0-	8485	3			N	-0-					-0-
05	8959	N	6850	-0-	-2109 B	-0-	6850	3			N	-0-					-0-
*06	8416	N	8416	-0-	-0- B	-0-	8416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	604	N	604	-0-	-0- B	-0-	604	3		N	-0-			-0-
02	644	N	301	-0-	-343 B	-0-	301	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	951	N	951	-0-	-0- B	-0-	951	3		N	-0-			-0-
04	807	N	807	-0-	-0- B	-0-	807	3		N	-0-			-0-
05	525	N	525	-0-	-0- B	-0-	525	3		N	-0-			-0-
06	930	N	710	-0-	-220 B	-0-	710	3		N	-0-			-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

01	1488	#	518	-0-	-970 B	-8855	518	3		N	-0-			-0-
02	1344	#	555	-0-	-789 B	-9644	555	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5630 CANCELLED UNDERAGE -> -4014														
03	589	N	604	-0-	15 B	-5615	604	3		N	-0-			-0-
04	510	N	613	-0-	103 B	-5512	613	3		N	-0-			-0-
05	620	N	479	-0-	-141 B	-5512	479	3		N	-0-			-0-
06	570	N	620	-0-	50 B	-5462	620	3		N	-0-			-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

01	12834	#	10207	-0-	-2627 B	-22266	10207	3		N	-0-			-0-
02	7672	N	10057	-0-	2385 B	-19881	10057	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -15262 CANCELLED UNDERAGE -> -4619														
03	12028	N	11715	-0-	-313 B	-15262	11715	3		N	-0-			-0-
04	9870	N	10140	-0-	270 B	-14992	10140	3		N	-0-			-0-
05	11129	N	7382	-0-	-3747 B	-14992	7382	3		N	-0-			-0-
06	11340	N	11917	-0-	577 B	-14415	11917	3		N	-0-			-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1178	N	1102	-0-	-76 B	-0-	1102	3		N	-0-			-0-
02	1148	N	1098	-0-	-50 B	-0-	1098	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1244	N	1244	-0-	-0- B	-0-	1244	3		N	-0-			-0-
04	1080	N	853	-0-	-227 B	-0-	853	3		N	-0-			-0-
05	1209	N	804	-0-	-405 B	-0-	804	3		N	-0-			-0-
*06	1312	N	1312	-0-	-0- B	-0-	1312	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	208	-0-	-536 B	-0-	208	3			N	-0-					-0-
02	896	N	626	-0-	-270 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	978	-0-	-76 B	-0-	978	3			N	-0-					-0-
04	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*06	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2332	-0-	-365 B	-0-	2332	3			N	-0-					-0-
02	2576	N	2444	-0-	-132 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2700	-0-	-90 B	-0-	2700	3			N	-0-					-0-
04	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
05	2697	N	1981	-0-	-716 B	-0-	1981	3			N	-0-					-0-
06	2610	N	2480	-0-	-130 B	-0-	2480	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
02	3024	N	2964	-0-	-60 B	-0-	2964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
04	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
05	3286	N	3147	-0-	-139 B	-0-	3147	3			N	-0-					-0-
06	3690	N	3680	-0-	-10 B	-0-	3680	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1456	N	1200	-0-	-256 B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-
04	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
05	1333	N	824	-0-	-509 B	-0-	824	3			N	-0-					-0-
*06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
02	2268	N	734	-0-	-1534 B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-
04	1800	N	1712	-0-	-88 B	-0-	1712	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*06	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
02	1092	N	920	-0-	-172 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
04	1470	N	97	-0-	-1373 B	-0-	97	3			N	-0-					-0-
05	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
*06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1148	N	833	-0-	-315 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1299	-0-	-189 B	-0-	1299	3			N	-0-					-0-
04	1410	N	93	-0-	-1317 B	-0-	93	3			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*06	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8766	N	8766	-0-	-0- B	-0-	8766	3			N	-0-					-0-
02	4648	N	4425	-0-	-223 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9610	N	7128	-0-	-2482 B	-0-	7128	3			N	-0-					-0-
04	8490	N	974	-0-	-7516 B	-0-	974	3			N	-0-					-0-
05	5881	N	5881	-0-	-0- B	-0-	5881	3			N	-0-					-0-
*06	7700	N	7700	-0-	-0- B	-0-	7700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
05	837	N	659	-0-	-178 B	-0-	659	3			N	-0-					-0-
*06	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1241	-0-	-123 B	-0-	1241	3			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1209	N	946	-0-	-263 B	-0-	946	3			N	-0-					-0-
*06	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3863	-0-	-291 B	-0-	3863	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3898	-0-	-132 B	-0-	3898	3			N	-0-					-0-
04	3808	N	3808	-0-	-0- B	-0-	3808	3			N	-0-					-0-
05	3286	N	3104	-0-	-182 B	-0-	3104	3			N	-0-					-0-
06	3780	N	2742	-0-	-1038 B	-0-	2742	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2229	-0-	-406 B	-0-	2229	3			N	-0-					-0-
02	2156	N	1945	-0-	-211 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2222	-0-	-320 B	-0-	2222	3			N	-0-					-0-
04	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
05	2139	N	1855	-0-	-284 B	-0-	1855	3			N	-0-					-0-
06	2160	N	2111	-0-	-49 B	-0-	2111	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4475	N	4475	-0-	-0- B	-0-	4475	3			N	-0-					-0-
02	3920	N	3789	-0-	-131 B	-0-	3789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4156	-0-	-525 B	-0-	4156	3			N	-0-					-0-
04	4320	N	939	-0-	-3381 B	-0-	939	3			N	-0-					-0-
05	4185	N	2812	-0-	-1373 B	-0-	2812	3			N	-0-					-0-
*06	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1812	-0-	-513 B	-0-	1812	3			N	-0-					-0-
02	1876	N	1272	-0-	-604 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1653	-0-	-424 B	-0-	1653	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*06	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3485	-0-	-669 B	-0-	3485	3			N	-0-					-0-
02	3276	N	2558	-0-	-718 B	-0-	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3509	-0-	-211 B	-0-	3509	3			N	-0-					-0-
04	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
05	2821	N	2268	-0-	-553 B	-0-	2268	3			N	-0-					-0-
*06	4153	N	4153	-0-	-0- B	-0-	4153	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	4023	-0-	-162 B	-0-	4023	3			N	-0-					-0-
02	3416	N	2724	-0-	-692 B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3103	-0-	-989 B	-0-	3103	3			N	-0-					-0-
04	3925	N	3925	-0-	-0- B	-0-	3925	3			N	-0-					-0-
05	3007	N	2497	-0-	-510 B	-0-	2497	3			N	-0-					-0-
*06	4350	N	4350	-0-	-0- B	-0-	4350	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
02	2100	N	2059	-0-	-41 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2623	-0-	-198 B	-0-	2623	3			N	-0-					-0-
04	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
05	2294	N	1411	-0-	-883 B	-0-	1411	3			N	-0-					-0-
*06	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
02	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2204	-0-	-152 B	-0-	2204	3			N	-0-					-0-
04	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
05	1984	N	1140	-0-	-844 B	-0-	1140	3			N	-0-					-0-
*06	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	#	598	-0-	-642 B	-6702	598	3			N	-0-					-0-
02	1120	#	533	-0-	-587 B	-7289	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4154 CANCELLED UNDERAGE -> -3135																	
03	651	N	520	-0-	-131 B	-4154	520	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-4154	533	3			N	-0-					-0-
05	589	N	414	-0-	-175 B	-4154	414	3			N	-0-					-0-
06	510	N	555	-0-	45 B	-4109	555	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	N	2303	-0-	-3029 B	-9126	2303	3			N	-0-					-0-
02	3192	N	2013	-0-	-1179 B	-9126	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9126																	
03	3007	N	2187	-0-	-820 B	-9126	2187	3			N	-0-					-0-
04	2220	N	1873	-0-	-347 B	-9126	1873	3			N	-0-					-0-
05	2232	N	1282	-0-	-950 B	-9126	1282	3			N	-0-					-0-
06	2130	N	2081	-0-	-49 B	-9126	2081	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	513	-0-	-138 B	-0-	513	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	589	N	334	-0-	-255 B	-0-	334	3			N	-0-					-0-
*06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1706	-0-	-402 B	-3291	1706	3			N	-0-					-0-
02	1624	N	1408	-0-	-216 B	-3291	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3291																	
03	1860	N	1488	-0-	-372 B	-3291	1488	3			N	-0-					-0-
04	1650	N	1354	-0-	-296 B	-3291	1354	3			N	-0-					-0-
05	1550	N	1271	-0-	-279 B	-3291	1271	3			N	-0-					-0-
06	1440	N	1289	-0-	-151 B	-3291	1289	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3060	N	464	-0-	-2596 B	-0-	464	3			N	-0-					-0-
02	280	N	172	-0-	-108 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	4216	-0-	-620 B	-0-	4216	3			N	-0-					-0-
02	4228	N	3721	-0-	-507 B	-0-	3721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4407	-0-	-57 B	-0-	4407	3			N	-0-					-0-
04	4346	N	4346	-0-	-0- B	-0-	4346	3			N	-0-					-0-
05	4123	N	3455	-0-	-668 B	-0-	3455	3			N	-0-					-0-
*06	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	700	N	590	-0-	-110 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	651	N	529	-0-	-122 B	-0-	529	3			N	-0-					-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
02	1288	N	1212	-0-	-76 B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
04	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
05	1333	N	742	-0-	-591 B	-0-	742	3			N	-0-					-0-
*06	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-
02	5995	N	5995	-0-	-0- B	-0-	5995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9920	N	8466	-0-	-1454 B	-0-	8466	3			N	-0-					-0-
04	9300	N	7968	-0-	-1332 B	-0-	7968	3			N	-0-					-0-
05	6634	N	6314	-0-	-320 B	-0-	6314	3			N	-0-					-0-
06	8190	N	7968	-0-	-222 B	-0-	7968	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1322	-0-	-166 B	-0-	1322	3			N	-0-					-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1360	-0-	-35 B	-0-	1360	3			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
05	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-
06	1320	N	1259	-0-	-61 B	-0-	1259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1677	-0-	-307 B	-0-	1677	3			N	-0-					-0-
02	1708	N	1465	-0-	-243 B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1697	-0-	-163 B	-0-	1697	3			N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
05	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-
*06	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					-0-
02	1036	N	888	-0-	-148 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
05	992	N	922	-0-	-70 B	-0-	922	3			N	-0-					-0-
*06	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2446	-0-	-220 B	-0-	2446	3			N	-0-					-0-
02	2212	N	2035	-0-	-177 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2197	-0-	-469 B	-0-	2197	3			N	-0-					-0-
04	2370	N	2223	-0-	-147 B	-0-	2223	3			N	-0-					-0-
05	2263	N	1731	-0-	-532 B	-0-	1731	3			N	-0-					-0-
*06	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1197	-0-	-260 B	-0-	1197	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1143	-0-	-97 B	-0-	1143	3			N	-0-					-0-
04	1170	N	1097	-0-	-73 B	-0-	1097	3			N	-0-					-0-
05	1054	N	897	-0-	-157 B	-0-	897	3			N	-0-					-0-
*06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
02	1148	N	1030	-0-	-118 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
04	1200	N	1194	-0-	-6 B	-0-	1194	3			N	-0-					-0-
05	1147	N	958	-0-	-189 B	-0-	958	3			N	-0-					-0-
*06	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	3478	-0-	-831 B	-0-	3478	3			N	-0-					-0-
02	3556	N	2984	-0-	-572 B	-0-	2984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3583	-0-	-75 B	-0-	3583	3			N	-0-					-0-
04	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-
05	3317	N	2022	-0-	-1295 B	-0-	2022	3			N	-0-					-0-
*06	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
05	930	N	537	-0-	-393 B	-0-	537	3			N	-0-					-0-
*06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-
02	2268	N	1981	-0-	-287 B	-0-	1981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
04	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
05	2201	N	1582	-0-	-619 B	-0-	1582	3			N	-0-					-0-
06	2430	N	2426	-0-	-4 B	-0-	2426	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
02	1932	N	1897	-0-	-35 B	-0-	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2118	-0-	-21 B	-0-	2118	3			N	-0-					-0-
04	2100	N	1987	-0-	-113 B	-0-	1987	3			N	-0-					-0-
05	2108	N	1577	-0-	-531 B	-0-	1577	3			N	-0-					-0-
06	2040	N	1879	-0-	-161 B	-0-	1879	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	504	N	337	-0-	-167 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2844	-0-	-194 B	-0-	2844	3			N	-0-					-0-
02	2632	N	2290	-0-	-342 B	-0-	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2778	-0-	-384 B	-0-	2778	3			N	-0-					-0-
04	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
05	2542	N	1650	-0-	-892 B	-0-	1650	3			N	-0-					-0-
*06	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	800	-0-	-99 B	-0-	800	3			N	-0-					-0-
02	784	N	650	-0-	-134 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
05	713	N	466	-0-	-247 B	-0-	466	3			N	-0-					-0-
*06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3517	N	3517	-0-	-0- B	-0-	3517	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077 B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2772	-0-	-1041 B	-0-	2772	3			N	-0-					-0-
04	3390	N	242	-0-	-3148 B	-0-	242	3			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
*06	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1244	-0-	-182 B	-0-	1244	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1324	-0-	-71 B	-0-	1324	3			N	-0-					-0-
04	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
*06	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3925	-0-	-136 B	-0-	3925	3			N	-0-					-0-
02	3556	N	3454	-0-	-102 B	-0-	3454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3998	-0-	-1 B	-0-	3998	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	3813	N	1465	-0-	-2348 B	-0-	1465	3			N	-0-					-0-
06	3870	N	3794	-0-	-76 B	-0-	3794	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	N	3796	-0-	-79 B	-0-	3796	3			N	-0-					-0-
02	3444	N	3254	-0-	-190 B	-0-	3254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3724	-0-	-492 B	-0-	3724	3			N	-0-					-0-
04	4058	N	4058	-0-	-0- B	-0-	4058	3			N	-0-					-0-
05	3596	N	2050	-0-	-1546 B	-0-	2050	3			N	-0-					-0-
*06	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
02	2128	N	1932	-0-	-196 B	-0-	1932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2446	-0-	-251 B	-0-	2446	3			N	-0-					-0-
04	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
05	2139	N	1494	-0-	-645 B	-0-	1494	3			N	-0-					-0-
*06	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	2942	-0-	-840 B	-0-	2942	3			N	-0-					-0-
04	3060	N	607	-0-	-2453 B	-0-	607	3			N	-0-					-0-
05	1922	N	1688	-0-	-234 B	-0-	1688	3			N	-0-					-0-
*06	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-
02	672	N	454	-0-	-218 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	496	N	309	-0-	-187 B	-0-	309	3			N	-0-					-0-
*06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
02	2660	N	1866	-0-	-794 B	-0-	1866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2894	-0-	-144 B	-0-	2894	3			N	-0-					-0-
04	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-
05	2077	N	1546	-0-	-531 B	-0-	1546	3			N	-0-					-0-
*06	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
04	870	N	680	-0-	-190 B	-0-	680	3			N	-0-					-0-
05	1240	N	359	-0-	-881 B	-0-	359	3			N	-0-					-0-
06	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
02	756	N	737	-0-	-19 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	807	-0-	-123 B	-0-	807	3			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	806	N	472	-0-	-334 B	-0-	472	3			N	-0-					-0-
*06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	2004	-0-	-11	B	-0-	2004	3			N	-0-					-0-
02	1848	N	1757	-0-	-91	B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1842	-0-	-235	B	-0-	1842	3			N	-0-					-0-
04	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
05	1953	N	996	-0-	-957	B	-0-	996	3			N	-0-					-0-
*06	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
02	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1733	-0-	-313	B	-0-	1733	3			N	-0-					-0-
04	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
05	1798	N	967	-0-	-831	B	-0-	967	3			N	-0-					-0-
*06	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
02	840	N	820	-0-	-20	B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1011	-0-	-12	B	-0-	1011	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
05	899	N	623	-0-	-276	B	-0-	623	3			N	-0-					-0-
*06	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	505	-0-	-115	B	-2052	505	3			N	-0-					-0-
02	532	N	458	-0-	-74	B	-2052	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1424 CANCELLED UNDERAGE -> -628																		
03	558	N	477	-0-	-81	B	-1424	477	3			N	-0-					-0-
04	480	N	468	-0-	-12	B	-1424	468	3			N	-0-					-0-
05	496	N	222	-0-	-274	B	-1424	222	3			N	-0-					-0-
06	450	N	474	-0-	24	B	-1400	474	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
02	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
04	1140	N	1115	-0-	-25	B	-0-	1115	3			N	-0-					-0-
05	1085	N	635	-0-	-450	B	-0-	635	3			N	-0-					-0-
06	1110	N	942	-0-	-168	B	-0-	942	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5991	N	5991	-0-	-0- B	-0-	5991	3			N	-0-					-0-
02	5033	N	5033	-0-	-0- B	-0-	5033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5378	-0-	-915 B	-0-	5378	3			N	-0-					-0-
04	5790	N	5289	-0-	-501 B	-0-	5289	3			N	-0-					-0-
05	5580	N	4183	-0-	-1397 B	-0-	4183	3			N	-0-					-0-
*06	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1092	N	1002	-0-	-90 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1207	-0-	-64 B	-0-	1207	3			N	-0-					-0-
04	1170	N	1095	-0-	-75 B	-0-	1095	3			N	-0-					-0-
05	1116	N	655	-0-	-461 B	-0-	655	3			N	-0-					-0-
*06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	143	-0-	-105 B	-0-	143	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	372	N	84	-0-	-288 B	-0-	84	3			N	-0-					-0-
06	300	N	251	-0-	-49 B	-0-	251	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	-0-	-0-	-93 B	-708					N	-0-					-0-
02	84	#	-0-	-0-	-84 B	-792					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -543 CANCELLED UNDERAGE -> -249																	
03	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-543					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
06	210	N	150	-0-	-60 B	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

01	3162 #	2546	-0-	-616	B	-616	2546	3			N	-0-					-0-
02	2856 #	2221	-0-	-635	B	-1251	2221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1251																	
03	3162 #	2727	-0-	-435	B	-1686	2727	3			N	-0-					-0-
04	3060 #	2801	-0-	-259	B	-1945	2801	3			N	-0-					-0-
05	3162 #	2183	-0-	-979	B	-2924	2183	3			N	-0-					-0-
06	3060 #	2831	-0-	-229	B	-3153	2831	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

01	2346 N	2346	-0-	-0-	B	-0-	2346	3			N	-0-					-0-
02	1985 N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449 N	2191	-0-	-258	B	-0-	2191	3			N	-0-					-0-
04	2280 N	1982	-0-	-298	B	-0-	1982	3			N	-0-					-0-
05	2201 N	1754	-0-	-447	B	-0-	1754	3			N	-0-					-0-
*06	2213 N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

01	3472 N	3323	-0-	-149	B	-4475	3323	3			N	-0-					-0-
02	2128 N	2810	-0-	682	B	-3793	2810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2786 CANCELLED UNDERAGE -> -1007																	
03	3410 N	3236	-0-	-174	B	-2786	3236	3			N	-0-					-0-
04	3210 N	3217	-0-	7	B	-2779	3217	3			N	-0-					-0-
05	3100 N	2483	-0-	-617	B	-2779	2483	3			N	-0-					-0-
06	3120 N	3202	-0-	82	B	-2697	3202	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

01	1984 N	1950	-0-	-34	B	-0-	1950	3			N	-0-					-0-
02	1517 N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099 N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
04	1890 N	1881	-0-	-9	B	-0-	1881	3			N	-0-					-0-
05	1674 N	1606	-0-	-68	B	-0-	1606	3			N	-0-					-0-
*06	2121 N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	N	7575	-0-	-361 B	-0-	7575	3			N	-0-					-0-
02	7084	N	5446	-0-	-1638 B	-0-	5446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	6391	-0-	-1886 B	-0-	6391	3			N	-0-					-0-
04	7673	N	7673	-0-	-0- B	-0-	7673	3			N	-0-					-0-
05	6045	N	5848	-0-	-197 B	-0-	5848	3			N	-0-					-0-
*06	7822	N	7822	-0-	-0- B	-0-	7822	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

01	5721	N	5721	-0-	-0- B	-0-	5721	3			N	-0-					-0-
02	5096	N	3592	-0-	-1504 B	-0-	3592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5828	N	5443	-0-	-385 B	-0-	5443	3			N	-0-					-0-
04	5550	N	682	-0-	-4868 B	-0-	682	3			N	-0-					-0-
05	3968	N	3909	-0-	-59 B	-0-	3909	3			N	-0-					-0-
*06	6377	N	6377	-0-	-0- B	-0-	6377	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

01	4645	N	4645	-0-	-0- B	-0-	4645	3			N	-0-					-0-
02	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4595	-0-	-241 B	-0-	4595	3			N	-0-					-0-
04	4759	N	4759	-0-	-0- B	-0-	4759	3			N	-0-					-0-
05	4061	N	3489	-0-	-572 B	-0-	3489	3			N	-0-					-0-
*06	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

01	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1653	-0-	-83 B	-0-	1653	3			N	-0-					-0-
04	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
05	1643	N	1199	-0-	-444 B	-0-	1199	3			N	-0-					-0-
06	1590	N	1375	-0-	-215 B	-0-	1375	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
02	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2420	-0-	-246 B	-0-	2420	3			N	-0-					-0-
04	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
05	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
*06	2869	N	2869	-0-	-0- B	-0-	2869	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	476	N	355	-0-	-121 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	700	N	470	-0-	-230 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	578	-0-	-197 B	-0-	578	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	392	N	349	-0-	-43 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	372	N	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	N	6190	-0-	-692 B	-0-	6190	3			N	-0-					-0-
02	5212	N	5212	-0-	-0- B	-0-	5212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6580	-0-	-209 B	-0-	6580	3			N	-0-					-0-
04	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-
05	5766	N	5232	-0-	-534 B	-0-	5232	3			N	-0-					-0-
*06	6552	N	6552	-0-	-0- B	-0-	6552	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	N	4013	-0-	-420 B	-0-	4013	3			N	-0-					-0-
02	3543	N	3543	-0-	-0- B	-0-	3543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4019	-0-	-321 B	-0-	4019	3			N	-0-					-0-
04	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
05	3937	N	3305	-0-	-632 B	-0-	3305	3			N	-0-					-0-
*06	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	N	1765	-0-	-0- B	-0-	310	1	1455	3	N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	280	1	1364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1549	-0-	-373 B	-0-	310	1	1239	3	N	-0-					-0-
04	1710	N	1110	-0-	-600 B	-0-	300	1	810	3	N	-0-					-0-
05	1829	N	781	-0-	-1048 B	-0-	310	1	471	3	N	-0-					-0-
06	1500	N	1142	-0-	-358 B	-0-	300	1	842	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	N	6286	-0-	-627 B	-0-	6286	3			N	-0-					-0-
02	5936	N	5581	-0-	-355 B	-0-	5581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	6084	-0-	-302 B	-0-	6084	3			N	-0-					-0-
04	6090	N	5955	-0-	-135 B	-0-	5955	3			N	-0-					-0-
05	6169	N	5408	-0-	-761 B	-0-	5408	3			N	-0-					-0-
*06	6957	N	6957	-0-	-0- B	-0-	6957	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1355	-0-	-1745 B	4976	1355	3			N	-0-					-0-
02	2800	N	1184	-0-	-1616 B	3360	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3360																	
03	3100	N	1191	-0-	-1909 B	1451	1191	3			N	-0-					-0-
04	2968	N	1517	-0-	-1451 B	-0-	1517	3			N	-0-					-0-
05	1302	N	1112	-0-	-190 B	-0-	1112	3			N	-0-					-0-
*06	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-
02	1372	N	973	-0-	-399 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-
04	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
05	1085	N	794	-0-	-291 B	-0-	794	3			N	-0-					-0-
*06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	N	5561	-0-	-1631 B	-0-	5561	3			N	-0-					-0-
02	4676	N	3982	-0-	-694 B	-0-	3982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7068	N	3881	-0-	-3187 B	-0-	3881	3			N	-0-					-0-
04	5370	N	4383	-0-	-987 B	-0-	4383	3			N	-0-					-0-
05	4402	N	3485	-0-	-917 B	-0-	3485	3			N	-0-					-0-
*06	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3069	-0-	-279 B	-0-	3069	3			N	-0-					-0-
02	2184	N	1828	-0-	-356 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3078	-0-	-301 B	-0-	3078	3			N	-0-					-0-
04	2970	N	356	-0-	-2614 B	-0-	356	3			N	-0-					-0-
05	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
*06	3110	N	3110	-0-	-0- B	-0-	3110	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-
02	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1954	-0-	-340 B	-0-	1954	3			N	-0-					-0-
04	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
05	2108	N	1643	-0-	-465 B	-0-	1643	3			N	-0-					-0-
*06	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1611	-0-	-373 B	-0-	1611	3			N	-0-					-0-
02	1568	N	1364	-0-	-204 B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1537	-0-	-354 B	-0-	1537	3			N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
05	1519	N	1358	-0-	-161 B	-0-	1358	3			N	-0-					-0-
*06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	N	5330	-0-	-343 B	-0-	5330	3			N	-0-					-0-
02	4380	N	4380	-0-	-0- B	-0-	4380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5214	-0-	-273 B	-0-	5214	3			N	-0-					-0-
04	5160	N	5058	-0-	-102 B	-0-	5058	3			N	-0-					-0-
05	4836	N	3500	-0-	-1336 B	-0-	3500	3			N	-0-					-0-
*06	5130	N	5130	-0-	-0- B	-0-	5130	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	3520	-0-	-14 B	-0-	3520	3			N	-0-					-0-
02	2184	N	2164	-0-	-20 B	-0-	2164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3299	-0-	-638 B	-0-	3299	3			N	-0-					-0-
04	3420	N	480	-0-	-2940 B	-0-	480	3			N	-0-					-0-
05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
*06	3736	N	3736	-0-	-0- B	-0-	3736	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2055	-0-	-239 B	-0-	2055	3			N	-0-					-0-
02	2044	N	1581	-0-	-463 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1939	-0-	-355 B	-0-	1939	3			N	-0-					-0-
04	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
05	1736	N	1362	-0-	-374 B	-0-	1362	3			N	-0-					-0-
*06	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	4139	-0-	-170 B	-0-	4139	3			N	-0-					-0-
02	3892	N	3445	-0-	-447 B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4295	-0-	-200 B	-0-	4295	3			N	-0-					-0-
04	4020	N	3957	-0-	-63 B	-0-	3957	3			N	-0-					-0-
05	3813	N	3344	-0-	-469 B	-0-	3344	3			N	-0-					-0-
*06	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3627	N	3097	-0-	-530 B	-0-	3097	3			N	-0-					-0-
02	3136	N	1909	-0-	-1227 B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	2941	-0-	-593 B	-0-	2941	3			N	-0-					-0-
04	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
05	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
*06	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085	N	1020	-0-	-65 B	-0-	1020	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
04	990	N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-
05	1209	N	484	-0-	-725 B	-0-	484	3			N	-0-					-0-
06	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1771	N	1600	-0-	-171 B	-0-	1600	3			N	-0-					-0-
02	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
05	1643	N	684	-0-	-959 B	-0-	684	3			N	-0-					-0-
06	1620	N	1220	-0-	-400 B	-0-	1220	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
02	700	N	604	-0-	-96 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	365	-0-	-379 B	-0-	365	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
*06	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2519	-0-	-116 B	-0-	2519	3			N	-0-					-0-
02	2212	N	2021	-0-	-191 B	-0-	2021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2383	-0-	-159 B	-0-	2383	3			N	-0-					-0-
04	2430	N	2356	-0-	-74 B	-0-	2356	3			N	-0-					-0-
05	2232	N	1915	-0-	-317 B	-0-	1915	3			N	-0-					-0-
*06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
02	560	N	505	-0-	-55 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
*06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
02	1344	N	1249	-0-	-95 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
04	1500	N	1375	-0-	-125 B	-0-	1375	3			N	-0-					-0-
05	1395	N	1167	-0-	-228 B	-0-	1167	3			N	-0-					-0-
*06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	N	3486	-0-	-606 B	-0-	3486	3			N	-0-					-0-
02	3413	N	3413	-0-	-0- B	-0-	3413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-
04	4233	N	4233	-0-	-0- B	-0-	4233	3			N	-0-					-0-
05	3782	N	2389	-0-	-1393 B	-0-	2389	3			N	-0-					-0-
*06	4352	N	4352	-0-	-0- B	-0-	4352	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

01	1488	N	1469	-0-	-19 B	-0-	1469	3			N	-0-					-0-
02	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
04	1410	N	1385	-0-	-25 B	-0-	1385	3			N	-0-					-0-
05	1426	N	1057	-0-	-369 B	-0-	1057	3			N	-0-					-0-
06	1380	N	1371	-0-	-9 B	-0-	1371	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

01	2976	N	2805	-0-	-171 B	-0-	2805	3			N	-0-					-0-
02	2548	N	2492	-0-	-56 B	-0-	2492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
04	2737	N	2737	-0-	-0- B	-0-	2737	3			N	-0-					-0-
05	2759	N	2245	-0-	-514 B	-0-	2245	3			N	-0-					-0-
*06	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

01	3441	N	3249	-0-	-192 B	-0-	3249	3			N	-0-					-0-
02	2996	N	2760	-0-	-236 B	-0-	2760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3082	-0-	-173 B	-0-	3082	3			N	-0-					-0-
04	3150	N	2806	-0-	-344 B	-0-	2806	3			N	-0-					-0-
05	3069	N	2260	-0-	-809 B	-0-	2260	3			N	-0-					-0-
06	2970	N	2920	-0-	-50 B	-0-	2920	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	392	N	256	-0-	-136 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
02	1428	N	1235	-0-	-193 B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1364	N	1231	-0-	-133 B	-0-	1231	3			N	-0-					-0-
06	1530	N	1479	-0-	-51 B	-0-	1479	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
02	2660	N	1793	-0-	-867 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2630	-0-	-532 B	-0-	2630	3			N	-0-					-0-
04	3150	N	2730	-0-	-420 B	-0-	2730	3			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
*06	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
02	3780	N	3038	-0-	-742 B	-0-	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4086	N	4086	-0-	-0- B	-0-	4086	3			N	-0-					-0-
04	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
05	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
06	3960	N	3904	-0-	-56 B	-0-	3904	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2560	-0-	-13 B	-0-	2560	3			N	-0-					-0-
02	2408	N	1822	-0-	-586 B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2531	-0-	-42 B	-0-	2531	3			N	-0-					-0-
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
05	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
*06	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
05	868	N	755	-0-	-113 B	-0-	755	3			N	-0-					-0-
*06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
02	2296	N	2106	-0-	-190 B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
05	2325	N	1512	-0-	-813 B	-0-	1512	3			N	-0-					-0-
*06	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
02	1708	N	1618	-0-	-90 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1825	-0-	-4 B	-0-	1825	3			N	-0-					-0-
04	1770	N	1752	-0-	-18 B	-0-	1752	3			N	-0-					-0-
05	1798	N	1598	-0-	-200 B	-0-	1598	3			N	-0-					-0-
*06	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	560	N	436	-0-	-124 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
*06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
02	1456	N	574	-0-	-882 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*06	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5426	N	5426	-0-	-0- B	-0-	5426	3			N	-0-					-0-
02	4928	N	4738	-0-	-190 B	-0-	4738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5314	N	5314	-0-	-0- B	-0-	5314	3			N	-0-					-0-
04	5250	N	5230	-0-	-20 B	-0-	5230	3			N	-0-					-0-
05	5239	N	4106	-0-	-1133 B	-0-	4106	3			N	-0-					-0-
06	5130	N	5041	-0-	-89 B	-0-	5041	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	532	N	489	-0-	-43 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
05	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	672	N	546	-0-	-126 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
04	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
05	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
*06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
02	3444	N	3287	-0-	-157 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3867	-0-	-101 B	-0-	3867	3			N	-0-					-0-
04	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
05	3627	N	3370	-0-	-257 B	-0-	3370	3			N	-0-					-0-
*06	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1740	-0-	-492 B	-0-	1740	3			N	-0-					-0-
02	1736	N	1480	-0-	-256 B	-0-	1480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1824	-0-	-36 B	-0-	1824	3			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
05	1643	N	1521	-0-	-122 B	-0-	1521	3			N	-0-					-0-
*06	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
02	924	N	908	-0-	-16 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	992	N	632	-0-	-360 B	-0-	632	3			N	-0-					-0-
*06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	#	3249	-0-	-440 B	-4075	3249	3			N	-0-					-0-
02	3360	#	2640	-0-	-720 B	-4795	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4795																	
03	3720	#	3472	-0-	-248 B	-5043	3472	3			N	-0-					-0-
04	3150	N	3428	-0-	278 B	-4765	3428	3			N	-0-					-0-
05	2914	N	1804	-0-	-1110 B	-4765	1804	3			N	-0-					-0-
06	3360	N	3505	-0-	145 B	-4620	3505	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2041	-0-	-346 B	-0-	2041	3			N	-0-					-0-
02	2044	N	2030	-0-	-14 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
04	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
05	2263	N	1599	-0-	-664 B	-0-	1599	3			N	-0-					-0-
*06	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
02	476	N	375	-0-	-101 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	329	-0-	-229 B	-0-	329	3			N	-0-					-0-
04	510	N	335	-0-	-175 B	-0-	335	3			N	-0-					-0-
05	403	N	270	-0-	-133 B	-0-	270	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	511	-0-	-698	B	-0-	511	3			N	-0-					-0-
02	812	N	677	-0-	-135	B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
04	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
05	744	N	294	-0-	-450	B	-0-	294	3			N	-0-					-0-
06	840	N	440	-0-	-400	B	-0-	440	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	3	-0-	-307	B	-0-	3	3			N	-0-					-0-
02	280	N	215	-0-	-65	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
06	360	N	301	-0-	-59	B	-0-	301	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
02	364	N	331	-0-	-33	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	366	-0-	-37	B	-0-	366	3			N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
05	372	N	269	-0-	-103	B	-0-	269	3			N	-0-					-0-
06	360	N	349	-0-	-11	B	-0-	349	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

01	1481	N	1481	-0-	-0-	B	-0-	1481	3		N	-0-					-0-
02	1316	N	1188	-0-	-128	B	-0-	1188	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1502	-0-	-110	B	-0-	1502	3		N	-0-					-0-
04	1569	N	1569	-0-	-0-	B	-0-	1569	3		N	-0-					-0-
05	1302	N	753	-0-	-549	B	-0-	753	3		N	-0-					-0-
*06	1683	N	1683	-0-	-0-	B	-0-	1683	3		N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

01	4743	N	4743	-0-	-0-	B	-0-	4743	3		N	-0-					-0-
02	5404	N	4347	-0-	-1057	B	-0-	4347	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4798	-0-	-627	B	-0-	4798	3		N	-0-					-0-
04	4663	N	4663	-0-	-0-	B	-0-	4663	3		N	-0-					-0-
05	4805	N	3389	-0-	-1416	B	-0-	3389	3		N	-0-					-0-
*06	5052	N	5052	-0-	-0-	B	-0-	5052	3		N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

01	1674	N	1572	-0-	-102	B	-0-	1572	3		N	-0-					-0-
02	1428	N	1389	-0-	-39	B	-0-	1389	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1484	-0-	-97	B	-0-	1484	3		N	-0-					-0-
04	1575	N	1575	-0-	-0-	B	-0-	1575	3		N	-0-					-0-
05	1550	N	1244	-0-	-306	B	-0-	1244	3		N	-0-					-0-
*06	1652	N	1652	-0-	-0-	B	-0-	1652	3		N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

01	811	N	811	-0-	-0-	B	-0-	811	3		N	-0-					-0-
02	756	N	584	-0-	-172	B	-0-	584	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0-	B	-0-	823	3		N	-0-					-0-
04	780	N	748	-0-	-32	B	-0-	748	3		N	-0-					-0-
05	651	N	622	-0-	-29	B	-0-	622	3		N	-0-					-0-
06	810	N	757	-0-	-53	B	-0-	757	3		N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

01	713	N	697	-0-	-16	B	-0-	697	3		N	-0-					-0-
02	644	N	587	-0-	-57	B	-0-	587	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	649	-0-	-33	B	-0-	649	3		N	-0-					-0-
04	660	N	608	-0-	-52	B	-0-	608	3		N	-0-					-0-
05	651	N	577	-0-	-74	B	-0-	577	3		N	-0-					-0-
06	630	N	600	-0-	-30	B	-0-	600	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	504	N	434	-0-	-70 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	277	-0-	-281 B	-0-	277	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-
*06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

01	1147	N	1122	-0-	-25 B	-0-	1122	3			N	-0-					-0-
02	1064	N	1010	-0-	-54 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	1116	N	874	-0-	-242 B	-0-	874	3			N	-0-					-0-
*06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
02	756	N	629	-0-	-127 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	665	-0-	-172 B	-0-	665	3			N	-0-					-0-
04	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
05	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
*06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1697	-0-	-70	B	-0-	1697	3			N	-0-					-0-
02	1792	N	782	-0-	-1010	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1981	N	-0-	-0-	-1981	B	-0-					N	-0-					-0-
04	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
05	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
*06	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2039	-0-	-131	B	-0-	2039	3			N	-0-					-0-
02	1876	N	1826	-0-	-50	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2010	-0-	-67	B	-0-	2010	3			N	-0-					-0-
04	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
05	2015	N	1561	-0-	-454	B	-0-	1561	3			N	-0-					-0-
*06	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1439	-0-	-297	B	-0-	1439	3			N	-0-					-0-
02	1484	N	1253	-0-	-231	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1529	-0-	-238	B	-0-	1529	3			N	-0-					-0-
04	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
05	1395	N	1244	-0-	-151	B	-0-	1244	3			N	-0-					-0-
*06	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1816	-0-	-137	B	-0-	1816	3			N	-0-					-0-
02	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1727	-0-	-102	B	-0-	1727	3			N	-0-					-0-
04	1770	N	1432	-0-	-338	B	-0-	1432	3			N	-0-					-0-
05	1860	N	343	-0-	-1517	B	-0-	343	3			N	-0-					-0-
*06	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1701	-0-	-841	B	-0-	372	1	1329	3	N	-0-					-0-
02	2375	N	2375	-0-	-0-	B	-0-	336	1	2039	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2690	N	2690	-0-	-0-	B	-0-	372	1	2318	3	N	-0-					-0-
04	2491	N	2491	-0-	-0-	B	-0-	360	1	2131	3	N	-0-					-0-
05	2635	N	1340	-0-	-1295	B	-0-	372	1	968	3	N	-0-					-0-
*06	2629	N	2629	-0-	-0-	B	-0-	360	1	2269	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	140	N	91	-0-	-49 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	1120	N	1007	-0-	-113 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1071	-0-	-138 B	-0-	1071	3			N	-0-					-0-
04	1140	N	1114	-0-	-26 B	-0-	1114	3			N	-0-					-0-
05	1116	N	623	-0-	-493 B	-0-	623	3			N	-0-					-0-
*06	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2013	-0-	-312 B	-0-	2013	3			N	-0-					-0-
04	2220	N	1997	-0-	-223 B	-0-	1997	3			N	-0-					-0-
05	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
*06	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2372	-0-	-449 B	-0-	2372	3			N	-0-					-0-
02	2576	N	1612	-0-	-964 B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3020	-0-	-80 B	-0-	3020	3			N	-0-					-0-
04	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
05	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
06	2910	N	2580	-0-	-330 B	-0-	2580	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
02	2733	N	2733	-0-	-0- B	-0-	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	3058	-0-	-11 B	-0-	3058	3			N	-0-					-0-
04	3180	N	2937	-0-	-243 B	-0-	2937	3			N	-0-					-0-
05	3038	N	2101	-0-	-937 B	-0-	2101	3			N	-0-					-0-
*06	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
05	496	N	389	-0-	-107 B	-0-	389	3			N	-0-					-0-
06	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	3342	-0-	-223	B	-0-	3342	3			N	-0-					-0-
02	2884	N	1807	-0-	-1077	B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	3135	-0-	-368	B	-0-	3135	3			N	-0-					-0-
04	3516	N	3516	-0-	-0-	B	-0-	3516	3			N	-0-					-0-
05	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-					-0-
*06	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

01	1860	N	1807	-0-	-53	B	-0-	1807	3			N	-0-					-0-
02	1652	N	1575	-0-	-77	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1783	-0-	-77	B	-0-	1783	3			N	-0-					-0-
04	1740	N	1662	-0-	-78	B	-0-	1662	3			N	-0-					-0-
05	1736	N	1330	-0-	-406	B	-0-	1330	3			N	-0-					-0-
06	1740	N	1693	-0-	-47	B	-0-	1693	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

01	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
02	532	N	354	-0-	-178	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	455	-0-	-196	B	-0-	455	3			N	-0-					-0-
04	510	N	440	-0-	-70	B	-0-	440	3			N	-0-					-0-
05	403	N	249	-0-	-154	B	-0-	249	3			N	-0-					-0-
*06	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

01	3871	N	3871	-0-	-0-	B	-0-	3871	3			N	-0-					-0-
02	3612	N	3396	-0-	-216	B	-0-	3396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3982	N	3982	-0-	-0-	B	-0-	3982	3			N	-0-					-0-
04	3914	N	3914	-0-	-0-	B	-0-	3914	3			N	-0-					-0-
05	3751	N	3009	-0-	-742	B	-0-	3009	3			N	-0-					-0-
*06	4006	N	4006	-0-	-0-	B	-0-	4006	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

01	4402	N	4402	-0-	-0-	B	-0-	4402	3			N	-0-					-0-
02	4256	N	3437	-0-	-819	B	-0-	3437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4495	N	4345	-0-	-150	B	-0-	4345	3			N	-0-					-0-
04	4260	N	4152	-0-	-108	B	-0-	4152	3			N	-0-					-0-
05	3813	N	3615	-0-	-198	B	-0-	3615	3			N	-0-					-0-
*06	4211	N	4211	-0-	-0-	B	-0-	4211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-
02	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3424	-0-	-79 B	-0-	3424	3			N	-0-					-0-
04	3395	N	3395	-0-	-0- B	-0-	3395	3			N	-0-					-0-
05	3069	N	2651	-0-	-418 B	-0-	2651	3			N	-0-					-0-
*06	3566	N	3566	-0-	-0- B	-0-	3566	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
02	1148	N	1109	-0-	-39 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
04	1230	N	1188	-0-	-42 B	-0-	1188	3			N	-0-					-0-
05	1240	N	915	-0-	-325 B	-0-	915	3			N	-0-					-0-
*06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3649	-0-	-412 B	-0-	3649	3			N	-0-					-0-
02	3500	N	3123	-0-	-377 B	-0-	3123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
04	3540	N	3522	-0-	-18 B	-0-	3522	3			N	-0-					-0-
05	3472	N	2468	-0-	-1004 B	-0-	2468	3			N	-0-					-0-
*06	3891	N	3891	-0-	-0- B	-0-	3891	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	448	N	360	-0-	-88 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
02	924	N	836	-0-	-88 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	1110	N	877	-0-	-233 B	-0-	877	3			N	-0-					-0-
05	930	N	685	-0-	-245 B	-0-	685	3			N	-0-					-0-
*06	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1667	-0-	-38 B	-0-	1667	3			N	-0-					-0-
04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
05	1643	N	1293	-0-	-350 B	-0-	1293	3			N	-0-					-0-
*06	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	465	N	375	-0-	-90 B	-0-	375	3			N	-0-					-0-
*06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
02	616	N	441	-0-	-175 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	693	-0-	-20 B	-0-	693	3			N	-0-					-0-
02	616	N	535	-0-	-81 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
05	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
06	750	N	721	-0-	-29 B	-0-	721	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	2555	-0-	-1289 B	-0-	2555	3			N	-0-					-0-
02	3129	N	3129	-0-	-0- B	-0-	3129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3510	-0-	-427 B	-0-	3510	3			N	-0-					-0-
04	3484	N	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-
05	3472	N	2614	-0-	-858 B	-0-	2614	3			N	-0-					-0-
*06	3473	N	3473	-0-	-0- B	-0-	3473	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-
02	1428	N	1270	-0-	-158 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
05	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
02	1316	N	1249	-0-	-67 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1609	-0-	-499 B	-0-	1609	3			N	-0-					-0-
04	1920	N	1907	-0-	-13 B	-0-	1907	3			N	-0-					-0-
05	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
*06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	3163	-0-	-92 B	-0-	3163	3			N	-0-					-0-
02	2940	N	2833	-0-	-107 B	-0-	2833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3106	-0-	-87 B	-0-	3106	3			N	-0-					-0-
04	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
05	3131	N	1756	-0-	-1375 B	-0-	1756	3			N	-0-					-0-
*06	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1680	N	1518	-0-	-162 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1742	-0-	-87 B	-0-	1742	3			N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
05	1674	N	1471	-0-	-203 B	-0-	1471	3			N	-0-					-0-
*06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	N	5305	-0-	-1577 B	-0-	5305	3			N	-0-					-0-
02	5096	N	4510	-0-	-586 B	-0-	4510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	4820	-0-	-729 B	-0-	4820	3			N	-0-					-0-
04	5130	N	4819	-0-	-311 B	-0-	4819	3			N	-0-					-0-
05	4991	N	3329	-0-	-1662 B	-0-	3329	3			N	-0-					-0-
06	4650	N	3829	-0-	-821 B	-0-	3829	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	361	-0-	-290 B	-0-	361	3			N	-0-					-0-
02	616	N	178	-0-	-438 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
06	630	N	65	-0-	-565 B	-0-	65	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	448	N	362	-0-	-86 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
*06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2195	-0-	-812 B	-0-	2195	3			N	-0-					-0-
02	2408	N	2289	-0-	-119 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2486	-0-	-56 B	-0-	2486	3			N	-0-					-0-
04	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
05	2542	N	1857	-0-	-685 B	-0-	1857	3			N	-0-					-0-
*06	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2096	-0-	-229 B	-0-	2096	3			N	-0-					-0-
02	2044	N	1997	-0-	-47 B	-0-	1997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2201	N	1769	-0-	-432 B	-0-	1769	3			N	-0-					-0-
*06	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5441	N	5441	-0-	-0- B	-0-	5441	3			N	-0-					-0-
02	4284	N	4001	-0-	-283 B	-0-	4001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	4989	-0-	-374 B	-0-	4989	3			N	-0-					-0-
04	5280	N	4943	-0-	-337 B	-0-	4943	3			N	-0-					-0-
05	4433	N	4210	-0-	-223 B	-0-	4210	3			N	-0-					-0-
*06	5077	N	5077	-0-	-0- B	-0-	5077	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	672	N	582	-0-	-90 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
05	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
*06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	2890	-0-	-582 B	-0-	2890	3			N	-0-					-0-
02	2968	N	2462	-0-	-506 B	-0-	2462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-
04	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
05	2728	N	2364	-0-	-364 B	-0-	2364	3			N	-0-					-0-
*06	3307	N	3307	-0-	-0- B	-0-	3307	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1582	-0-	-92 B	-0-	1582	3			N	-0-					-0-
02	1428	N	1422	-0-	-6 B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1546	-0-	-66 B	-0-	1546	3			N	-0-					-0-
04	1530	N	1519	-0-	-11 B	-0-	1519	3			N	-0-					-0-
05	1581	N	1187	-0-	-394 B	-0-	1187	3			N	-0-					-0-
06	1500	N	1462	-0-	-38 B	-0-	1462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
02	952	N	898	-0-	-54 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
05	992	N	696	-0-	-296 B	-0-	696	3			N	-0-					-0-
06	990	N	861	-0-	-129 B	-0-	861	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	N	4165	-0-	-547 B	-0-	4165	3			N	-0-					-0-
02	4116	N	3940	-0-	-176 B	-0-	3940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4463	-0-	-156 B	-0-	4463	3			N	-0-					-0-
04	4020	N	4004	-0-	-16 B	-0-	4004	3			N	-0-					-0-
05	4371	N	2083	-0-	-2288 B	-0-	2083	3			N	-0-					-0-
06	4320	N	4239	-0-	-81 B	-0-	4239	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	988	-0-	-97 B	-0-	988	3			N	-0-					-0-
04	1080	N	784	-0-	-296 B	-0-	784	3			N	-0-					-0-
05	1085	N	926	-0-	-159 B	-0-	926	3			N	-0-					-0-
*06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2145	-0-	-242 B	-0-	2145	3			N	-0-					-0-
02	2044	N	1906	-0-	-138 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
04	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
05	2108	N	1872	-0-	-236 B	-0-	1872	3			N	-0-					-0-
*06	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1215	-0-	-118 B	-0-	1215	3			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1217	-0-	-116 B	-0-	1217	3			N	-0-					-0-
04	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
05	1147	N	611	-0-	-536 B	-0-	611	3			N	-0-					-0-
*06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
02	1316	N	1021	-0-	-295 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
04	1350	N	1230	-0-	-120 B	-0-	1230	3			N	-0-					-0-
05	1116	N	664	-0-	-452 B	-0-	664	3			N	-0-					-0-
*06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2888	-0-	-26 B	-0-	2888	3			N	-0-					-0-
02	2604	N	1783	-0-	-821 B	-0-	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
04	3205	N	3205	-0-	-0- B	-0-	3205	3			N	-0-					-0-
05	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
*06	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2403	-0-	-511 B	-1253	2403	3			N	-0-					-0-
02	2548	N	2072	-0-	-476 B	-1253	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1253																	
03	2604	N	2360	-0-	-244 B	-1253	2360	3			N	-0-					-0-
04	2340	N	2368	-0-	28 B	-1225	2368	3			N	-0-					-0-
05	2294	N	1786	-0-	-508 B	-1225	1786	3			N	-0-					-0-
06	2280	N	1914	-0-	-366 B	-1225	1914	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	332	-0-	-133 B	-0-	332	3			N	-0-					-0-
*06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1515	-0-	-407 B	-0-	1515	3			N	-0-					-0-
02	1652	N	1233	-0-	-419 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1667	-0-	-224 B	-0-	1667	3			N	-0-					-0-
04	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*06	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	58	-0-	-128 B	-0-	58	3			N	-0-					-0-
02	196	N	52	-0-	-144 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4259	N	4259	-0-	-0- B	-0-	4259	3			N	-0-					-0-
02	3724	N	2845	-0-	-879 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3898	-0-	-473 B	-0-	3898	3			N	-0-					-0-
04	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
05	3278	N	3278	-0-	-0- B	-0-	3278	3			N	-0-					-0-
*06	4183	N	4183	-0-	-0- B	-0-	4183	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2148	-0-	-394 B	-0-	2148	3			N	-0-					-0-
02	2212	N	2072	-0-	-140 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2017	-0-	-401 B	-0-	2017	3			N	-0-					-0-
04	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
05	2294	N	1793	-0-	-501 B	-0-	1793	3			N	-0-					-0-
*06	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1316	N	1203	-0-	-113 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
04	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
05	1333	N	1005	-0-	-328 B	-0-	1005	3			N	-0-					-0-
*06	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	573	-0-	-2527 B	921	573	3			N	-0-					-0-
02	1743	N	822	-0-	-921 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	574	-0-	-356 B	-0-	574	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*06	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	2135	-0-	802 B	-7884	372	1	1763	3	N	-0-			-0-
02	1932	N	1597	-0-	-335 B	-7884	336	1	1261	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-4293		CANCELLED UNDERAGE ->		-3591								
03	2170	N	2178	-0-	8 B	-4285	372	1	1806	3	N	-0-			-0-
04	2070	N	2072	-0-	2 B	-4283	360	1	1712	3	N	-0-			-0-
05	1767	N	1599	-0-	-168 B	-4283	372	1	1227	3	N	-0-			-0-
06	2100	N	2121	-0-	21 B	-4262	360	1	1761	3	N	-0-			-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4420	N	4420	-0-	-0- B	-0-	4420	3			N	-0-			-0-
02	3948	N	2564	-0-	-1384 B	-0-	2564	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	4712	N	4404	-0-	-308 B	-0-	4404	3			N	-0-			-0-
04	4290	N	2080	-0-	-2210 B	-0-	2080	3			N	-0-			-0-
05	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-			-0-
*06	4281	N	4281	-0-	-0- B	-0-	4281	3			N	-0-			-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4774	#	2288	-0-	-2486 B	-8495	2288	3			N	-0-			-0-
02	4312	#	1882	-0-	-2430 B	-10925	1882	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-10925												
03	4774	#	2032	-0-	-2742 B	-13667	2032	3			N	-0-			-0-
04	2220	N	1785	-0-	-435 B	-13667	1785	3			N	-0-			-0-
05	2077	N	806	-0-	-1271 B	-13667	806	3			N	-0-			-0-
06	1980	N	1925	-0-	-55 B	-13667	1925	3			N	-0-			-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3503	#	2033	-0-	-1470 B	-8005	2033	3			N	-0-			-0-
02	3164	#	1523	-0-	-1641 B	-9646	1523	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-8398		CANCELLED UNDERAGE ->		-1248								
03	3503	#	1757	-0-	-1746 B	-10144	1757	3			N	-0-			-0-
04	1980	N	1643	-0-	-337 B	-10144	1643	3			N	-0-			-0-
05	1674	N	1559	-0-	-115 B	-10144	1559	3			N	-0-			-0-
06	1710	N	1577	-0-	-133 B	-10144	1577	3			N	-0-			-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-			-0-
02	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-			-0-
04	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-			-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-			-0-
*06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-			-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-			-0-
02	868	N	778	-0-	-90 B	-0-	778	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	899	N	816	-0-	-83 B	-0-	816	3			N	-0-			-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-			-0-
05	868	N	308	-0-	-560 B	-0-	308	3			N	-0-			-0-
06	780	N	705	-0-	-75 B	-0-	705	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1859	-0-	-187 B	-0-	1859	3			N	-0-					-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	1860	N	1542	-0-	-318 B	-0-	1542	3			N	-0-					-0-
*06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
02	2604	N	1042	-0-	-1562 B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
04	2670	N	1987	-0-	-683 B	-0-	1987	3			N	-0-					-0-
05	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-
*06	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
02	1204	N	1032	-0-	-172 B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1200	N	1068	-0-	-132 B	-0-	1068	3			N	-0-					-0-
05	1147	N	795	-0-	-352 B	-0-	795	3			N	-0-					-0-
06	1200	N	979	-0-	-221 B	-0-	979	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
02	868	N	482	-0-	-386 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
02	3164	N	3162	-0-	-2 B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3696	-0-	-86 B	-0-	3696	3			N	-0-					-0-
04	3450	N	819	-0-	-2631 B	-0-	819	3			N	-0-					-0-
05	3503	N	1636	-0-	-1867 B	-0-	1636	3			N	-0-					-0-
*06	3992	N	3992	-0-	-0- B	-0-	3992	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-
02	1400	N	1355	-0-	-45 B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1548	-0-	-2 B	-0-	1548	3			N	-0-					-0-
04	1500	N	1466	-0-	-34 B	-0-	1466	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-
*06	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
02	1176	N	785	-0-	-391 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1233	-0-	-38 B	-0-	1233	3			N	-0-					-0-
04	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
05	868	N	695	-0-	-173 B	-0-	695	3			N	-0-					-0-
*06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2516	N	2516	-0-	-0- B	-0-	372	1	2144	3	N	-0-					-0-
02	2044	N	2012	-0-	-32 B	-0-	336	1	1676	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2452	N	2452	-0-	-0- B	-0-	372	1	2080	3	N	-0-					-0-
04	2430	N	2406	-0-	-24 B	-0-	360	1	2046	3	N	-0-					-0-
05	2232	N	1699	-0-	-533 B	-0-	372	1	1327	3	N	-0-					-0-
06	2370	N	2358	-0-	-12 B	-0-	360	1	1998	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
02	1512	N	1432	-0-	-80 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1677	-0-	-28 B	-0-	1677	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1581	N	1031	-0-	-550 B	-0-	1031	3			N	-0-					-0-
*06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1288	N	1204	-0-	-84 B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	3			N	-0-					-0-
04	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
05	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
*06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1526	-0-	-458 B	-0-	1526	3			N	-0-					-0-
02	1820	N	1598	-0-	-222 B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1736	-0-	-155 B	-0-	1736	3			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
05	1767	N	1492	-0-	-275 B	-0-	1492	3			N	-0-					-0-
*06	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

01	4185	N	3803	-0-	-382 B	-0-	3803	3			N	-0-					-0-
02	3668	N	3354	-0-	-314 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
04	3845	N	3845	-0-	-0- B	-0-	3845	3			N	-0-					-0-
05	3720	N	2962	-0-	-758 B	-0-	2962	3			N	-0-					-0-
*06	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

01	3410	N	2960	-0-	-450 B	-0-	2960	3			N	-0-					-0-
02	3108	N	2772	-0-	-336 B	-0-	2772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3008	-0-	-123 B	-0-	3008	3			N	-0-					-0-
04	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
05	3069	N	1575	-0-	-1494 B	-0-	1575	3			N	-0-					-0-
*06	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	252	N	220	-0-	-32 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
05	248	N	164	-0-	-84 B	-0-	164	3			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

01	1457	N	1310	-0-	-147 B	-0-	1310	3			N	-0-					-0-
02	1204	N	973	-0-	-231 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1323	-0-	-41 B	-0-	1323	3			N	-0-					-0-
04	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2858	-0-	-242 B	-0-	2858	3			N	-0-					-0-
02	2716	N	2589	-0-	-127 B	-0-	2589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-
04	2760	N	2571	-0-	-189 B	-0-	2571	3			N	-0-					-0-
05	2852	N	1818	-0-	-1034 B	-0-	1818	3			N	-0-					-0-
*06	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	N	3346	-0-	-529 B	-0-	3346	3			N	-0-					-0-
02	2996	N	2943	-0-	-53 B	-0-	2943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3507	-0-	-58 B	-0-	3507	3			N	-0-					-0-
04	3240	N	3125	-0-	-115 B	-0-	3125	3			N	-0-					-0-
05	3255	N	2892	-0-	-363 B	-0-	2892	3			N	-0-					-0-
*06	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
02	1764	N	1705	-0-	-59 B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1951	-0-	-95 B	-0-	1951	3			N	-0-					-0-
04	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
05	1891	N	1158	-0-	-733 B	-0-	1158	3			N	-0-					-0-
*06	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6172	N	6172	-0-	-0- B	-0-	6172	3			N	-0-					-0-
02	4228	N	2624	-0-	-1604 B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	4805	-0-	-1364 B	-0-	4805	3			N	-0-					-0-
04	5970	N	5269	-0-	-701 B	-0-	5269	3			N	-0-					-0-
05	4859	N	4859	-0-	-0- B	-0-	4859	3			N	-0-					-0-
*06	6030	N	6030	-0-	-0- B	-0-	6030	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	N	8135	-0-	-3583 B	-0-	8135	3			N	-0-					-0-
02	9828	N	5605	-0-	-4223 B	-0-	5605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10106	N	9843	-0-	-263 B	-0-	9843	3			N	-0-					-0-
04	9313	N	9313	-0-	-0- B	-0-	9313	3			N	-0-					-0-
05	6200	N	5522	-0-	-678 B	-0-	5522	3			N	-0-					-0-
06	9540	N	9452	-0-	-88 B	-0-	9452	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1111	-0-	-67 B	-0-	1111	3			N	-0-					-0-
02	1036	N	996	-0-	-40 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
04	1080	N	853	-0-	-227 B	-0-	853	3			N	-0-					-0-
05	1116	N	841	-0-	-275 B	-0-	841	3			N	-0-					-0-
*06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2996	-0-	-290 B	-0-	2996	3			N	-0-					-0-
02	2884	N	2645	-0-	-239 B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2573	-0-	-558 B	-0-	2573	3			N	-0-					-0-
04	2910	N	2782	-0-	-128 B	-0-	2782	3			N	-0-					-0-
05	2914	N	1137	-0-	-1777 B	-0-	1137	3			N	-0-					-0-
06	2490	N	-0-	-0-	-2490 B	-0-					N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

01	4573	N	4573	-0-	-0- B	-0-	4573	3			N	-0-					-0-
02	4200	N	4056	-0-	-144 B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4384	-0-	-235 B	-0-	4384	3			N	-0-					-0-
04	4440	N	4272	-0-	-168 B	-0-	4272	3			N	-0-					-0-
05	4495	N	3294	-0-	-1201 B	-0-	3294	3			N	-0-					-0-
06	4230	N	4032	-0-	-198 B	-0-	4032	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

01	1364	N	1270	-0-	-94 B	-0-	1270	3			N	-0-					-0-
02	1176	N	1125	-0-	-51 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1203	-0-	-68 B	-0-	1203	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
*06	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

01	3224	#	3115	-0-	-109 B	-3718	3115	3			N	-0-					-0-
02	2912	#	1775	-0-	-1137 B	-4855	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3897 CANCELLED UNDERAGE -> -958																	
03	3224	#	2712	-0-	-512 B	-4409	2712	3			N	-0-					-0-
04	3000	N	199	-0-	-2801 B	-4409	199	3			N	-0-					-0-
05	1953	N	1865	-0-	-88 B	-4409	1865	3			N	-0-					-0-
06	2610	N	2762	-0-	152 B	-4257	2762	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

01	5917	N	5917	-0-	-0- B	-0-	5917	3			N	-0-					-0-
02	5600	N	5218	-0-	-382 B	-0-	5218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6021	N	6021	-0-	-0- B	-0-	6021	3			N	-0-					-0-
04	5730	N	5523	-0-	-207 B	-0-	5523	3			N	-0-					-0-
05	5766	N	4378	-0-	-1388 B	-0-	4378	3			N	-0-					-0-
06	5820	N	5619	-0-	-201 B	-0-	5619	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

01	7130	N	5518	-0-	-1612 B	-0-	5518	3			N	-0-					-0-
02	5404	N	5195	-0-	-209 B	-0-	5195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	N	5656	-0-	-327 B	-0-	5656	3			N	-0-					-0-
04	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-
05	5766	N	4384	-0-	-1382 B	-0-	4384	3			N	-0-					-0-
*06	5692	N	5692	-0-	-0- B	-0-	5692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	908	-0-	-53 B	-0-	908	3			N	-0-					-0-
02	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
04	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
05	868	N	398	-0-	-470 B	-0-	398	3			N	-0-					-0-
*06	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
02	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
04	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
05	3286	N	2531	-0-	-755 B	-0-	2531	3			N	-0-					-0-
06	3420	N	3369	-0-	-51 B	-0-	3369	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
02	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1425	-0-	-156 B	-0-	1425	3			N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
05	1519	N	457	-0-	-1062 B	-0-	457	3			N	-0-					-0-
*06	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
02	1764	N	1658	-0-	-106 B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1860	-0-	-248 B	-0-	1860	3			N	-0-					-0-
04	1980	N	1919	-0-	-61 B	-0-	1919	3			N	-0-					-0-
05	1829	N	1030	-0-	-799 B	-0-	1030	3			N	-0-					-0-
*06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	345	-0-	-120 B	-0-	345	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	403	N	310	-0-	-93 B	-0-	310	3			N	-0-					-0-
*06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
02	3164	N	2651	-0-	-513 B	-0-	2651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3145	-0-	-792 B	-0-	3145	3			N	-0-					-0-
04	3750	N	3701	-0-	-49 B	-0-	3701	3			N	-0-					-0-
05	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
*06	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4754	N	4754	-0-	-0- B	-0-	372	1	4382	3	N	-0-					-0-
02	4564	N	3562	-0-	-1002 B	-0-	336	1	3226	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4600	-0-	-267 B	-0-	372	1	4228	3	N	-0-					-0-
04	4590	N	4292	-0-	-298 B	-0-	360	1	3932	3	N	-0-					-0-
05	3937	N	3690	-0-	-247 B	-0-	372	1	3318	3	N	-0-					-0-
*06	4595	N	4595	-0-	-0- B	-0-	360	1	4235	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2197	-0-	-345 B	-0-	2197	3			N	-0-					-0-
02	2240	N	1889	-0-	-351 B	-0-	1889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2278	-0-	-16 B	-0-	2278	3			N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
05	2077	N	1726	-0-	-351 B	-0-	1726	3			N	-0-					-0-
*06	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
05	589	N	466	-0-	-123 B	-0-	466	3			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
02	700	N	649	-0-	-51 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
05	713	N	566	-0-	-147 B	-0-	566	3			N	-0-					-0-
06	810	N	723	-0-	-87 B	-0-	723	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1964	-0-	-206 B	-0-	1964	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
05	2108	N	1335	-0-	-773 B	-0-	1335	3			N	-0-					-0-
*06	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1904	N	985	-0-	-919 B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
04	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
*06	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
05	93	N	38	-0-	-55 B	-0-	38	3			N	-0-					-0-
*06	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1232	N	1219	-0-	-13 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1300	-0-	-2 B	-0-	1300	3			N	-0-					-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1364	N	1008	-0-	-356 B	-0-	1008	3			N	-0-					-0-
*06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	392	N	258	-0-	-134 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*06	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	3			N	-0-					-0-
*06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2563	-0-	-413 B	-0-	2563	3			N	-0-					-0-
02	2464	N	2240	-0-	-224 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2684	-0-	-106 B	-0-	2684	3			N	-0-					-0-
04	2490	N	2457	-0-	-33 B	-0-	2457	3			N	-0-					-0-
05	2480	N	2009	-0-	-471 B	-0-	2009	3			N	-0-					-0-
06	2610	N	2581	-0-	-29 B	-0-	2581	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
02	3864	N	3240	-0-	-624 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3876	-0-	-216 B	-0-	3876	3			N	-0-					-0-
04	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-
05	3596	N	3545	-0-	-51 B	-0-	3545	3			N	-0-					-0-
*06	3828	N	3828	-0-	-0- B	-0-	3828	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9126	N	9126	-0-	-0- B	-0-	9126	3			N	-0-					-0-
02	7224	N	234	-0-	-6990 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9145	N	5664	-0-	-3481 B	-0-	5664	3			N	-0-					-0-
04	8820	N	4100	-0-	-4720 B	-0-	4100	3			N	-0-					-0-
05	6906	N	6906	-0-	-0- B	-0-	6906	3			N	-0-					-0-
06	5490	N	3294	-0-	-2196 B	-0-	3294	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	3369	-0-	-41 B	-0-	3369	3			N	-0-					-0-
02	3052	N	2853	-0-	-199 B	-0-	2853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-
04	3398	N	3398	-0-	-0- B	-0-	3398	3			N	-0-					-0-
05	3162	N	2978	-0-	-184 B	-0-	2978	3			N	-0-					-0-
*06	3443	N	3443	-0-	-0- B	-0-	3443	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2233	-0-	-371 B	-0-	2233	3			N	-0-					-0-
02	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2251	-0-	-74 B	-0-	2251	3			N	-0-					-0-
04	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
05	2263	N	704	-0-	-1559 B	-0-	704	3			N	-0-					-0-
06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
02	2016	N	1982	-0-	-34	B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2109	-0-	-216	B	-0-	2109	3			N	-0-					-0-
04	2130	N	2077	-0-	-53	B	-0-	2077	3			N	-0-					-0-
05	2201	N	965	-0-	-1236	B	-0-	965	3			N	-0-					-0-
06	2040	N	1957	-0-	-83	B	-0-	1957	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3587	-0-	-567	B	-0-	3587	3			N	-0-					-0-
02	3876	N	3876	-0-	-0-	B	-0-	3876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4233	N	4233	-0-	-0-	B	-0-	4233	3			N	-0-					-0-
04	3480	N	2857	-0-	-623	B	-0-	2857	3			N	-0-					-0-
05	4278	N	2338	-0-	-1940	B	-0-	2338	3			N	-0-					-0-
06	4110	N	4080	-0-	-30	B	-0-	4080	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2157	-0-	-75	B	-0-	2157	3			N	-0-					-0-
02	2044	N	1892	-0-	-152	B	-0-	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2052	-0-	-335	B	-0-	2052	3			N	-0-					-0-
04	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
05	2108	N	1253	-0-	-855	B	-0-	1253	3			N	-0-					-0-
*06	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4033	N	4033	-0-	-0-	B	-0-	4033	3			N	-0-					-0-
02	3360	N	3255	-0-	-105	B	-0-	3255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3532	-0-	-560	B	-0-	3532	3			N	-0-					-0-
04	3900	N	3539	-0-	-361	B	-0-	3539	3			N	-0-					-0-
05	3596	N	2915	-0-	-681	B	-0-	2915	3			N	-0-					-0-
06	3420	N	3401	-0-	-19	B	-0-	3401	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1267	-0-	-4	B	-0-	1267	3			N	-0-					-0-
02	1148	N	1083	-0-	-65	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1201	-0-	-132	B	-0-	1201	3			N	-0-					-0-
04	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
05	1209	N	763	-0-	-446	B	-0-	763	3			N	-0-					-0-
*06	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2391	-0-	-151	B	-0-	2391	3			N	-0-					-0-
02	2268	N	2251	-0-	-17	B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
04	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
05	2480	N	1767	-0-	-713	B	-0-	1767	3			N	-0-					-0-
06	2580	N	2459	-0-	-121	B	-0-	2459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	984	-0-	-8 B	-0-	984	3			N	-0-					-0-
02	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1049	-0-	-67 B	-0-	1049	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	899	N	634	-0-	-265 B	-0-	634	3			N	-0-					-0-
*06	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	N	4683	-0-	-866 B	-0-	4683	3			N	-0-					-0-
02	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4570	-0-	-297 B	-0-	4570	3			N	-0-					-0-
04	4530	N	4387	-0-	-143 B	-0-	4387	3			N	-0-					-0-
05	4557	N	3886	-0-	-671 B	-0-	3886	3			N	-0-					-0-
*06	4465	N	4465	-0-	-0- B	-0-	4465	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1968	-0-	-16 B	-0-	1968	3			N	-0-					-0-
02	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-
04	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
05	1984	N	1396	-0-	-588 B	-0-	1396	3			N	-0-					-0-
*06	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3732	-0-	-205 B	-0-	3732	3			N	-0-					-0-
02	3472	N	3287	-0-	-185 B	-0-	3287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3484	-0-	-360 B	-0-	3484	3			N	-0-					-0-
04	3633	N	3633	-0-	-0- B	-0-	3633	3			N	-0-					-0-
05	3627	N	2998	-0-	-629 B	-0-	2998	3			N	-0-					-0-
*06	3707	N	3707	-0-	-0- B	-0-	3707	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1932	N	1490	-0-	-442 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
04	2010	N	1808	-0-	-202 B	-0-	1808	3			N	-0-					-0-
05	1643	N	793	-0-	-850 B	-0-	793	3			N	-0-					-0-
06	1770	N	1763	-0-	-7 B	-0-	1763	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
04	1560	N	1544	-0-	-16 B	-0-	1544	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*06	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1654	-0-	-144 B	-0-	1654	3			N	-0-					-0-
02	1652	N	1325	-0-	-327 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1606	-0-	-192 B	-0-	1606	3			N	-0-					-0-
04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
05	1457	N	980	-0-	-477 B	-0-	980	3			N	-0-					-0-
*06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-
02	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-
04	2340	N	2134	-0-	-206 B	-0-	2134	3			N	-0-					-0-
05	2232	N	862	-0-	-1370 B	-0-	862	3			N	-0-					-0-
*06	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
02	1456	N	1264	-0-	-192 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
04	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
05	1395	N	1196	-0-	-199 B	-0-	1196	3			N	-0-					-0-
06	1410	N	1405	-0-	-5 B	-0-	1405	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
02	1148	N	836	-0-	-312 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1002	-0-	-176 B	-0-	1002	3			N	-0-					-0-
04	1140	N	979	-0-	-161 B	-0-	979	3			N	-0-					-0-
05	930	N	359	-0-	-571 B	-0-	359	3			N	-0-					-0-
06	960	N	894	-0-	-66 B	-0-	894	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	N	6642	-0-	-147 B	-0-	6642	3			N	-0-					-0-
02	6356	N	5818	-0-	-538 B	-0-	5818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7623	N	7623	-0-	-0- B	-0-	7623	3			N	-0-					-0-
04	6420	N	6170	-0-	-250 B	-0-	6170	3			N	-0-					-0-
05	6448	N	4473	-0-	-1975 B	-0-	4473	3			N	-0-					-0-
06	7380	N	5211	-0-	-2169 B	-0-	5211	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
02	896	N	794	-0-	-102 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
04	960	N	897	-0-	-63 B	-0-	897	3			N	-0-					-0-
05	868	N	598	-0-	-270 B	-0-	598	3			N	-0-					-0-
*06	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1707	-0-	-711 B	-0-	1707	3			N	-0-					-0-
02	2044	N	1638	-0-	-406 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3847	-0-	747 B	747	3847	3			N	-0-					-0-
04	3000	N	3588	-0-	588 B	1335	3588	3			N	-0-					-0-
05	2767	N	1432	-0-	-1335 B	-0-	1432	3			N	-0-					-0-
06	3720	#	1973	-0-	-1747 B	-1747	1973	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	186	N	122	-0-	-64 B	-0-	122	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
02	924	N	684	-0-	-240 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	910	-0-	-206 B	-0-	910	3			N	-0-					-0-
04	1020	N	990	-0-	-30 B	-0-	990	3			N	-0-					-0-
05	744	N	604	-0-	-140 B	-0-	604	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2216	-0-	-326 B	-0-	2216	3			N	-0-					-0-
02	1428	N	1350	-0-	-78 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2073	-0-	-345 B	-0-	2073	3			N	-0-					-0-
04	2130	N	1958	-0-	-172 B	-0-	1958	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	2010	N	1916	-0-	-94 B	-0-	1916	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1275	-0-	-27 B	-0-	1275	3			N	-0-					-0-
04	1260	N	1165	-0-	-95 B	-0-	1165	3			N	-0-					-0-
05	1302	N	405	-0-	-897 B	-0-	405	3			N	-0-					-0-
*06	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2000	-0-	-697 B	-0-	2000	3			N	-0-					-0-
04	2160	N	1869	-0-	-291 B	-0-	1869	3			N	-0-					-0-
05	1922	N	1139	-0-	-783 B	-0-	1139	3			N	-0-					-0-
*06	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2608	-0-	-368 B	-0-	2608	3			N	-0-					-0-
02	2436	N	2192	-0-	-244 B	-0-	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2599	-0-	-67 B	-0-	2599	3			N	-0-					-0-
04	2520	N	2508	-0-	-12 B	-0-	2508	3			N	-0-					-0-
05	2418	N	1433	-0-	-985 B	-0-	1433	3			N	-0-					-0-
*06	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2397	-0-	-114 B	-0-	2397	3			N	-0-					-0-
02	2184	N	2160	-0-	-24 B	-0-	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2153	-0-	-234 B	-0-	2153	3			N	-0-					-0-
04	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
05	2387	N	1752	-0-	-635 B	-0-	1752	3			N	-0-					-0-
06	2070	N	1992	-0-	-78 B	-0-	1992	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	588	N	352	-0-	-236 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	211	-0-	-471 B	-0-	211	3			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
05	403	N	257	-0-	-146 B	-0-	257	3			N	-0-					-0-
*06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
02	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2865	-0-	-576 B	-0-	2865	3			N	-0-					-0-
04	3397	N	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-
05	2728	N	1313	-0-	-1415 B	-0-	1313	3			N	-0-					-0-
*06	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-
02	1344	N	1046	-0-	-298 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	952	-0-	-753 B	-0-	952	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
05	1147	N	911	-0-	-236 B	-0-	911	3			N	-0-					-0-
*06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1128	-0-	-174 B	-0-	1128	3			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	994	-0-	-246 B	-0-	994	3			N	-0-					-0-
04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
05	1240	N	961	-0-	-279 B	-0-	961	3			N	-0-					-0-
*06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
04	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
05	434	N	149	-0-	-285 B	-0-	149	3			N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	-0-	-0-	-124 B	-1039					N	-0-					-0-
02	112	#	-0-	-0-	-112 B	-1151					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -724 CANCELLED UNDERAGE -> -427																	
03	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-724					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/29/2015 - PLUGGED 05/29/15

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	227	-0-	-269	B	-0-	227	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
05	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
06	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

01	90	N	90	-0-	-0- B	-0-	90	5			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	5			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	5			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	460	-0-	-98 B	-0-	460	3			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
*06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					28
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					28
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					28
05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					28
06	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

01	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
02	672	N	665	-0-	-7 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
06	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	356	-0-	-202 B	-0-	356	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	701	-0-	-415 B	-0-	701	3			N	-0-					-0-
02	1148	N	623	-0-	-525 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	320	-0-	-796 B	-0-	320	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
*06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	124	-0-	-124 B	-0-	124	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3443	-0-	-618 B	-0-	3443	3			N	-0-					-0-
02	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271		1194	-0-	-2077 B	-2077	1194	3			N	-0-					-0-
04	3433		1236	-0-	-2197 B	-4274	1236	3			N	-0-					-0-
05	4393		1222	-0-	-3171 B	-7445	1222	3			N	-0-					-0-
06	3271		4929	-0-	1658 B	-5787	4929	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					192
02	2828	N	2171	-0-	-657 B	-0-	2171	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	706	-0-	-2425 B	-0-	706	3			N	-0-					192
04	2820	N	2132	-0-	-688 B	-0-	2132	3			N	-0-					192
05	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					192
*06	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	756	-0-	-608 B	-0-	400	1	356	3	N	-0-					-0-
02	1288	N	1087	-0-	-201 B	-0-	587	1	500	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1322	-0-	-166 B	-0-	700	1	622	3	N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	588	1	500	3	N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	685	1	600	3	N	-0-					-0-
*06	1413	N	1413	-0-	-0- B	-0-	713	1	700	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1239	-0-	-1 B	-0-	1239	3			N	-0-					-0-
02	1232	N	1101	-0-	-131 B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
04	1200	N	527	-0-	-673 B	-0-	527	3			N	-0-					-0-
05	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*06	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	210	N	149	-0-	-61 B	-0-	149	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
02	1008	N	947	-0-	-61 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1205	-0-	-66 B	-0-	1205	3			N	-0-					-0-
04	1080	N	437	-0-	-643 B	-0-	437	3			N	-0-					-0-
05	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
06	1170	N	1130	-0-	-40 B	-0-	1130	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
04	1410	N	867	-0-	-543 B	-0-	867	3			N	-0-					-0-
05	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
*06	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	584	-0-	-222 B	-0-	584	3			N	-0-					-0-
02	1092	N	702	-0-	-390 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	570	N	371	-0-	-199 B	-0-	371	3			N	-0-					-0-
05	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
06	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1637	-0-	-564 B	-0-	1637	3			N	-0-					-0-
02	2352	N	2056	-0-	-296 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2252	-0-	-42 B	-0-	2252	3			N	-0-					-0-
04	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
05	2263	N	1988	-0-	-275 B	-0-	1988	3			N	-0-					-0-
*06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	220	-0-	-307 B	-0-	220	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
*06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1652	N	1254	-0-	-398 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
04	1080	N	678	-0-	-402 B	-0-	678	3			N	-0-					-0-
05	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
06	1320	N	1015	-0-	-305 B	-0-	1015	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
02	1372	N	957	-0-	-415 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
04	1170	N	259	-0-	-911 B	-0-	259	3			N	-0-					-0-
05	1054	N	561	-0-	-493 B	-0-	561	3			N	-0-					-0-
06	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2809	-0-	-43 B	-0-	2809	3			N	-0-					-0-
02	2940	N	1037	-0-	-1903 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3341	-0-	-7 B	-0-	3341	3			N	-0-					-0-
04	2730	N	2243	-0-	-487 B	-0-	2243	3			N	-0-					-0-
05	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
06	3240	N	2881	-0-	-359 B	-0-	2881	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	765	-0-	-661 B	-0-	765	3			N	-0-					-0-
02	1232	N	832	-0-	-400 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
05	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
06	1350	N	1112	-0-	-238 B	-0-	1112	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	209	-0-	-380 B	-0-	209	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
05	682	N	242	-0-	-440 B	-0-	242	3			N	-0-					-0-
*06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

01	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
02	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
04	954	N	533	-0-	-421 B	-0-	533	2			N	-0-					-0-
05	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
*06	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

01	1483	N	235	-0-	-1248 B	-0-	235	2			N	-0-					-0-
02	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
05	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-
*06	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
06	480	N	435	-0-	-45 B	-0-	435	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-
02	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	764	-0-	-259 B	-0-	764	2			N	-0-					-0-
04	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
05	1054	N	929	-0-	-125 B	-0-	929	2			N	-0-					-0-
*06	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	-0- B	57					N	-0-					-0-
02	539	N	482	-0-	-57 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1086	-0-	-1208 B	-0-	1086	3			N	-0-					-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1710	-0-	-243 B	-0-	1710	3			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
05	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
*06	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1464	N	945	-0-	-519 B	-0-	945	3			N	-0-					-0-
02	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
04	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
05	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
*06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	1471	-0-	-1660	B	-0-	1471	3			N	-0-					-0-
02	3362	N	3362	-0-	-0-	B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2316	-0-	-319	B	-0-	2316	3			N	-0-					-0-
04	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
05	3907	N	3907	-0-	-0-	B	-0-	3907	3			N	-0-					-0-
*06	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
05	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-
02	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
04	510	N	303	-0-	-207	B	-0-	303	3			N	-0-					-0-
05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
04	390	N	252	-0-	-138	B	-0-	252	3			N	-0-					-0-
05	341	N	291	-0-	-50	B	-0-	291	3			N	-0-					-0-
06	330	N	280	-0-	-50	B	-0-	280	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
05	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
06	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
02	3052	N	2599	-0-	-453 B	-0-	2599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
04	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
05	2883	N	1231	-0-	-1652 B	-0-	1231	3			N	-0-					-0-
*06	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	700	N	520	-0-	-180 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-
04	630	N	517	-0-	-113 B	-0-	517	3			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
*06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
02	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
04	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
05	1767	N	754	-0-	-1013 B	-0-	754	3			N	-0-					-0-
*06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	93	-0-	-310 B	-0-	93	3			N	-0-					-0-
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	681	N	681	-0-	-0- B	-0-	681	3		N	-0-			-0-
02	976	N	976	-0-	-0- B	-0-	976	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1570	N	1570	-0-	-0- B	-0-	1570	3		N	-0-			-0-
04	660	N	589	-0-	-71 B	-0-	589	3		N	-0-			-0-
05	1085	N	410	-0-	-675 B	-0-	410	3		N	-0-			-0-
06	1530	N	432	-0-	-1098 B	-0-	432	3		N	-0-			-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	798	N	798	-0-	-0- B	-0-	798	3		N	-0-			-0-
02	952	N	900	-0-	-52 B	-0-	900	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	961	N	638	-0-	-323 B	-0-	638	3		N	-0-			-0-
04	780	N	629	-0-	-151 B	-0-	629	3		N	-0-			-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	3		N	-0-			-0-
*06	976	N	976	-0-	-0- B	-0-	976	3		N	-0-			-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
02	381	N	381	-0-	-0- B	-0-	381	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	243	-0-	-98 B	-0-	243	3		N	-0-			-0-
04	313	N	313	-0-	-0- B	-0-	313	3		N	-0-			-0-
05	434	N	388	-0-	-46 B	-0-	388	3		N	-0-			-0-
*06	443	N	443	-0-	-0- B	-0-	443	3		N	-0-			-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	266	-0-	-137 B	-0-	266	2		N	-0-			-0-
02	232	N	232	-0-	-0- B	-0-	232	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	301	N	301	-0-	-0- B	-0-	301	2		N	-0-			-0-
04	291	N	291	-0-	-0- B	-0-	291	2		N	-0-			-0-
*05	298	N	298	-0-	-0- B	-0-	298	2		N	-0-			-0-
*06	200	N	200	-0-	-0- B	-0-	200	2		N	-0-			-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	801	-0-	-346 B	-0-	801	2			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	534	-0-	-613 B	-0-	534	2			N	-0-					-0-
04	780	N	333	-0-	-447 B	-0-	333	2			N	-0-					-0-
05	744	N	5	-0-	-739 B	-0-	5	2			N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	476	N	307	-0-	-169 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	502	-0-	-87 B	-0-	502	2			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*06	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2419	N	2419	-0-	-0- B	-0-	2419	2			N	-0-					-0-
02	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
04	2340	N	733	-0-	-1607 B	-0-	733	2			N	-0-					-0-
05	2325	N	1355	-0-	-970 B	-0-	1355	2			N	-0-					-0-
06	2010	N	1996	-0-	-14 B	-0-	1996	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	310	N	235	-0-	-75 B	-0-	235	2			N	-0-					-0-
06	270	N	152	-0-	-118 B	-0-	152	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
02	392	N	83	-0-	-309 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	39	-0-	-333 B	-0-	39	2			N	-0-					-0-
04	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	581	-0-	-132 B	-0-	581	2			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
05	620	N	407	-0-	-213 B	-0-	407	2			N	-0-					-0-
06	570	N	253	-0-	-317 B	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	630	N	142	-0-	-488 B	-0-	142	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	899	N	250	-0-	-649 B	-0-	250	2			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	240	N	16	-0-	-224 B	-0-	16	2			N	-0-					-0-
05	713	N	366	-0-	-347 B	-0-	366	2			N	-0-					-0-
06	600	N	461	-0-	-139 B	-0-	461	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

01 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	280	N	178	-0-	-102 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	69	-0-	-86 B	-0-	69	2			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
05	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		106	-0-	106 B	106	106	2			N	-0-					-0-
04	0	N	45	-0-	45 B	151	45	2			N	-0-					-0-
05	0	N	123	-0-	123 B	274	123	2			N	-0-					-0-
*06	379	N	105	-0-	-274 B	-0-	105	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	694	-0-	-484 B	-0-	694	2			N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	605	-0-	-77 B	-0-	605	2			N	-0-					-0-
04	660	N	349	-0-	-311 B	-0-	349	2			N	-0-					-0-
05	1612	N	1014	-0-	-598 B	-0-	1014	2			N	-0-					-0-
06	600	N	417	-0-	-183 B	-0-	417	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
02	84	N	14	-0-	-70 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

01	279	N	169	-0-	-110 B	-0-	169	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	143	-0-	-198 B	-0-	143	2			N	-0-					-0-
02	280	N	213	-0-	-67 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
*06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-
02	308	N	158	-0-	-150 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
04	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*06	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
04	458	N	409	-0-	-49 B	-0-	409	2			N	-0-					-0-
05	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*06	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	541	N	417	-0-	-124 B	-0-	417	2			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

01	5022	#	3229	-0-	-1793 B	-3843	3229	2			N	-0-					-0-
02	4536	#	3559	-0-	-977 B	-4820	3559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4820																	
03	5022	#	4510	-0-	-512 B	-5332	4510	2			N	-0-					-0-
04	4530	#	4005	-0-	-525 B	-5857	4005	2			N	-0-					-0-
05	4526	#	4049	-0-	-477 B	-6334	4049	2			N	-0-					-0-
06	4350	N	4037	-0-	-313 B	-6334	4037	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
05	961	N	835	-0-	-126 B	-0-	835	2			N	-0-					-0-
06	810	N	716	-0-	-94 B	-0-	716	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
02	476	N	463	-0-	-13 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
04	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
05	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-
06	480	N	356	-0-	-124 B	-0-	356	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
02	728	N	694	-0-	-34	B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
04	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
05	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
06	780	N	722	-0-	-58	B	-0-	722	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
02	1624	N	1623	-0-	-1	B	-0-	1623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1676	N	1676	-0-	-0-	B	-0-	1676	2			N	-0-					-0-
04	1612	N	1612	-0-	-0-	B	-0-	1612	2			N	-0-					-0-
05	1798	N	1581	-0-	-217	B	-0-	1581	2			N	-0-					-0-
06	1620	N	1331	-0-	-289	B	-0-	1331	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	859	-0-	-71	B	-0-	859	2			N	-0-					-0-
02	812	N	752	-0-	-60	B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	890	N	890	-0-	-0-	B	-0-	890	2			N	-0-					-0-
04	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-
05	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
06	870	N	858	-0-	-12	B	-0-	858	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
02	896	N	723	-0-	-173	B	-0-	723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	717	-0-	-27	B	-0-	717	2			N	-0-					-0-
04	870	N	726	-0-	-144	B	-0-	726	2			N	-0-					-0-
05	806	N	751	-0-	-55	B	-0-	751	2			N	-0-					-0-
06	690	N	659	-0-	-31	B	-0-	659	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
02	980	N	798	-0-	-182	B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
04	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
05	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					-0-
06	960	N	728	-0-	-232	B	-0-	728	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
05	558	N	525	-0-	-33	B	-0-	525	2			N	-0-					-0-
06	510	N	427	-0-	-83	B	-0-	427	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
02	308	N	187	-0-	-121 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
*06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
02	1540	N	1520	-0-	-20 B	-0-	1520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
04	1590	N	1587	-0-	-3 B	-0-	1587	2			N	-0-					-0-
05	1674	N	1626	-0-	-48 B	-0-	1626	2			N	-0-					-0-
06	1590	N	1472	-0-	-118 B	-0-	1472	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
02	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
05	899	N	859	-0-	-40 B	-0-	859	2			N	-0-					-0-
06	840	N	734	-0-	-106 B	-0-	734	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
06	300	N	247	-0-	-53 B	-0-	247	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
02	504	N	450	-0-	-54 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
04	480	N	465	-0-	-15 B	-0-	465	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
*06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					-0-
02	1428	N	1410	-0-	-18 B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1539	-0-	-11 B	-0-	1539	2			N	-0-					-0-
04	1500	N	1484	-0-	-16 B	-0-	1484	2			N	-0-					-0-
05	1550	N	1522	-0-	-28 B	-0-	1522	2			N	-0-					-0-
06	1500	N	1429	-0-	-71 B	-0-	1429	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
02	1148	N	1147	-0-	-1 B	-0-	1147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1236	-0-	-4 B	-0-	1236	2			N	-0-					-0-
04	1200	N	1154	-0-	-46 B	-0-	1154	2			N	-0-					-0-
05	1271	N	1146	-0-	-125 B	-0-	1146	2			N	-0-					-0-
06	1200	N	1074	-0-	-126 B	-0-	1074	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-
02	588	N	491	-0-	-97 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
05	558	N	512	-0-	-46 B	-0-	512	2			N	-0-					-0-
06	510	N	426	-0-	-84 B	-0-	426	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
02	1456	N	1250	-0-	-206 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
04	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
05	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
06	1440	N	828	-0-	-612 B	-0-	828	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
02	924	N	908	-0-	-16 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
04	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
05	992	N	972	-0-	-20 B	-0-	972	2			N	-0-					-0-
06	900	N	880	-0-	-20 B	-0-	880	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	616	N	597	-0-	-19 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	317	-0-	-241 B	-0-	317	2			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
05	651	N	532	-0-	-119 B	-0-	532	2			N	-0-					-0-
*06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
02	1344	N	1260	-0-	-84 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-
05	1395	N	1324	-0-	-71 B	-0-	1324	2			N	-0-					-0-
06	1350	N	1198	-0-	-152 B	-0-	1198	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
02	952	N	900	-0-	-52 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
05	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					-0-
06	900	N	780	-0-	-120 B	-0-	780	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	434	N	356	-0-	-78 B	-0-	356	2			N	-0-					-0-
06	330	N	267	-0-	-63 B	-0-	267	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
04	570	N	566	-0-	-4 B	-0-	566	2			N	-0-					-0-
05	651	N	301	-0-	-350 B	-0-	301	2			N	-0-					-0-
06	570	N	348	-0-	-222 B	-0-	348	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	672	N	667	-0-	-5 B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
06	720	N	579	-0-	-141 B	-0-	579	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
02	1876	N	1867	-0-	-9 B	-0-	1867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2027	N	2027	-0-	-0- B	-0-	2027	2			N	-0-					-0-
04	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
05	2077	N	1999	-0-	-78 B	-0-	1999	2			N	-0-					-0-
06	1950	N	1797	-0-	-153 B	-0-	1797	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	235	-0-	-44 B	-0-	235	2			N	-0-					-0-
02	308	N	198	-0-	-110 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	216	-0-	-94 B	-0-	216	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
*06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	106	-0-	-142 B	-0-	106	2			N	-0-					-0-
02	280	N	65	-0-	-215 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	90	-0-	-127 B	-0-	90	2			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	262	-0-	-38 B	-0-	262	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
02	1344	N	1218	-0-	-126 B	-0-	1218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					-0-
05	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
06	1350	N	1106	-0-	-244 B	-0-	1106	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1018	-0-	-129 B	-0-	1018	2			N	-0-					-0-
02	1344	N	793	-0-	-551 B	-0-	793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
*06	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
02	1344	N	1201	-0-	-143 B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
04	1260	N	1250	-0-	-10 B	-0-	1250	2			N	-0-					-0-
05	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
06	1350	N	1149	-0-	-201 B	-0-	1149	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
02	756	N	625	-0-	-131	B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
04	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
05	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
06	720	N	563	-0-	-157	B	-0-	563	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1176	N	1176	-0-	-0-	B	-0-	1176	2			N	-0-					-0-
02	1176	N	1120	-0-	-56	B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1113	-0-	-96	B	-0-	1113	2			N	-0-					-0-
04	1140	N	852	-0-	-288	B	-0-	852	2			N	-0-					-0-
05	1240	N	1119	-0-	-121	B	-0-	1119	2			N	-0-					-0-
06	1080	N	539	-0-	-541	B	-0-	539	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	711	-0-	-2	B	-0-	711	2			N	-0-					-0-
02	812	N	724	-0-	-88	B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
04	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
05	806	N	746	-0-	-60	B	-0-	746	2			N	-0-					-0-
06	750	N	668	-0-	-82	B	-0-	668	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-
02	700	N	663	-0-	-37	B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
04	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
05	744	N	649	-0-	-95	B	-0-	649	2			N	-0-					-0-
06	660	N	593	-0-	-67	B	-0-	593	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
02	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
04	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-
05	1023	N	831	-0-	-192	B	-0-	831	2			N	-0-					-0-
06	870	N	656	-0-	-214	B	-0-	656	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
02	672	N	635	-0-	-37	B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
04	677	N	677	-0-	-0-	B	-0-	677	2			N	-0-					-0-
05	713	N	660	-0-	-53	B	-0-	660	2			N	-0-					-0-
06	630	N	546	-0-	-84	B	-0-	546	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0- B	-0-	9	1	402	2	N	1					80
							1	9									
02	420	N	399	-0-	21 B	-0-	9	1	389	2	N	1					81
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	67 B	-0-	9	1	326	2	N	1					82
							1	9									
04	400	N	400	-0-	-0- B	-0-	9	1	390	2	N	1					83
							1	9									
05	434	N	387	-0-	47 B	-0-	9	1	377	2	N	1					84
							1	9									
*06	377	N	377	-0-	-0- B	-0-	9	1	367	2	N	1					85
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

01	1023	N	990	-0-	33 B	-0-	990	2			N	-0-					-0-
02	1008	N	957	-0-	51 B	-0-	957	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
05	1054	N	1051	-0-	3 B	-0-	1051	2			N	-0-					-0-
06	990	N	940	-0-	50 B	-0-	940	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

01	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
02	812	N	783	-0-	29 B	-0-	783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
05	868	N	768	-0-	100 B	-0-	768	2			N	-0-					-0-
06	780	N	696	-0-	84 B	-0-	696	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

01	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
02	868	N	861	-0-	7 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
04	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
05	961	N	812	-0-	149 B	-0-	812	2			N	-0-					-0-
06	840	N	723	-0-	117 B	-0-	723	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

01	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					76
02	588	N	318	-0-	270 B	-0-	312	2	6	9	Y	5					81
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	360	-0-	229 B	-0-	354	2	6	9	Y	5					86
04	INC G-10		499	-0-	499 B	499	493	2	6	9	Y	5					91
05	INC G-10		421	-0-	421 B	920	415	2	6	9	Y	5					96
*06	1322	N	402	-0-	920 B	-0-	396	2	6	9	Y	5					101

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
02	2044	N	1950	-0-	-94 B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2059	-0-	-18 B	-0-	2059	2			N	-0-					-0-
04	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-
05	2170	N	2092	-0-	-78 B	-0-	2092	2			N	-0-					-0-
06	1980	N	1844	-0-	-136 B	-0-	1844	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3590	N	3590	-0-	-0- B	-0-	3590	2			N	-0-					-0-
02	3528	N	3387	-0-	-141 B	-0-	3387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3635	-0-	-23 B	-0-	3635	2			N	-0-					-0-
04	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
05	3751	N	3663	-0-	-88 B	-0-	3663	2			N	-0-					-0-
06	3510	N	3192	-0-	-318 B	-0-	3192	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
02	1232	N	1075	-0-	-157 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-
04	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
05	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
*06	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	616	N	523	-0-	-93 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	611	-0-	-9 B	-0-	611	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	600	N	461	-0-	-139 B	-0-	461	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
06	630	N	496	-0-	-134 B	-0-	496	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	856	-0-	-74 B	-0-	856	2			N	-0-					-0-
02	1008	N	809	-0-	-199 B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	837	-0-	-124 B	-0-	837	2			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
*06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	1148	N	1116	-0-	-32 B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
04	960	N	738	-0-	-222 B	-0-	738	2			N	-0-					-0-
05	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					-0-
06	1110	N	956	-0-	-154 B	-0-	956	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

01	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
04	1560	N	1551	-0-	-9 B	-0-	1551	2			N	-0-					-0-
05	1674	N	1572	-0-	-102 B	-0-	1572	2			N	-0-					-0-
06	1560	N	1415	-0-	-145 B	-0-	1415	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1023	N	521	-0-	-502 B	-0-	521	2			N	-0-					-0-
02	840	N	754	-0-	-86 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	837	N	409	-0-	-428 B	-0-	409	2			N	-0-					-0-
06	660	N	416	-0-	-244 B	-0-	416	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

01	1054	N	583	-0-	-471 B	-0-	583	2			N	-0-					-0-
02	588	N	371	-0-	-217 B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	193	-0-	-644 B	-0-	193	2			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	403	N	89	-0-	-314 B	-0-	89	2			N	-0-					-0-
*06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

01	651	N	383	-0-	-268 B	-0-	383	2			N	-0-					-0-
02	364	N	219	-0-	-145 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	85	-0-	-473 B	-0-	85	2			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	248	N	44	-0-	-204 B	-0-	44	2			N	-0-					-0-
*06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-
02	952	N	908	-0-	-44 B	-0-	908	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
05	992	N	897	-0-	-95 B	-0-	897	2			N	-0-					-0-
06	960	N	600	-0-	-360 B	-0-	600	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

01	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1419	N	1417	-0-	-2 B	-0-	1417	2			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
05	1488	N	1430	-0-	-58 B	-0-	1430	2			N	-0-					-0-
06	1380	N	1237	-0-	-143 B	-0-	1237	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

01	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-
04	540	N	238	-0-	-302 B	-0-	238	2			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
06	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
06	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1151	-0-	-740 B	-0-	1151	3			N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
04	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
05	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	736	-0-	736 B	2800	736	2			N	-0-					-0-
02	0	N	623	-0-	623 B	3423	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3423																	
03	3723	N	300	-0-	-3423 B	-0-	300	2			N	-0-					-0-
04	720	N	478	-0-	-242 B	-0-	478	2			N	-0-					-0-
05	682	N	533	-0-	-149 B	-0-	533	2			N	-0-					-0-
*06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1155	-0-	1155 B	3848	1155	2			N	-0-					-0-
02	0	N	876	-0-	876 B	4724	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4724																	
03	5769	N	1045	-0-	-4724 B	-0-	1045	2			N	-0-					-0-
04	1110	N	1009	-0-	-101 B	-0-	1009	2			N	-0-					-0-
05	961	N	839	-0-	-122 B	-0-	839	2			N	-0-					-0-
06	1020	N	894	-0-	-126 B	-0-	894	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRADITIONS OIL & GAS, LLC //CONT.// 864297
TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279 N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-
02	362 N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	244 N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	123 N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	403 N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*06	424 N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

01	467 N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	802 N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	291	-0-	-267 B	-0-	291	3			N	-0-					-0-
04	450 N	361	-0-	-89 B	-0-	361	3			N	-0-					-0-
05	899 N	702	-0-	-197 B	-0-	702	3			N	-0-					-0-
*06	786 N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1546	-0-	-469 B	-0-	1546	3			N	-0-					-0-
02	2184	N	1994	-0-	-190 B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1638	-0-	-687 B	-0-	1638	3			N	-0-					-0-
04	1500	N	1299	-0-	-201 B	-0-	1299	3			N	-0-					-0-
05	2201	N	1801	-0-	-400 B	-0-	1801	3			N	-0-					-0-
06	1590	N	1118	-0-	-472 B	-0-	1118	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	431	-0-	-127 B	-0-	431	3			N	-0-					-0-
02	532	N	487	-0-	-45 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	527	N	181	-0-	-346 B	-0-	181	3			N	-0-					-0-
06	570	N	540	-0-	-30 B	-0-	540	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	651	-0-	-496 B	-0-	651	3			N	-0-					-0-
02	1260	N	911	-0-	-349 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1108	-0-	-70 B	-0-	1108	3			N	-0-					-0-
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	1023	N	925	-0-	-98 B	-0-	925	3			N	-0-					-0-
06	1080	N	918	-0-	-162 B	-0-	918	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	323	-0-	-142 B	-0-	323	3			N	-0-					-0-
04	450	N	152	-0-	-298 B	-0-	152	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1120	-0-	-120 B	-0-	1120	3			N	-0-					-0-
02	1204	N	1127	-0-	-77 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
04	1080	N	864	-0-	-216 B	-0-	864	3			N	-0-					-0-
05	1240	N	1230	-0-	-10 B	-0-	1230	3			N	-0-					-0-
06	1320	N	1142	-0-	-178 B	-0-	1142	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	522	-0-	-222 B	-0-	522	3			N	-0-					-0-
02	812	N	674	-0-	-138 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	744	N	492	-0-	-252 B	-0-	492	3			N	-0-					-0-
06	1170	N	713	-0-	-457 B	-0-	713	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	239	-0-	-164 B	-0-	239	3			N	-0-					-0-
02	364	N	280	-0-	-84 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
04	240	N	53	-0-	-187 B	-0-	53	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	668	-0-	-603 B	-0-	668	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	609	-0-	-679 B	-0-	609	3			N	-0-					-0-
04	660	N	77	-0-	-583 B	-0-	77	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	600	N	454	-0-	-146 B	-0-	454	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1290	-0-	-446 B	-0-	1290	3			N	-0-					-0-
02	1624	N	1334	-0-	-290 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	670	-0-	-1345 B	-0-	670	3			N	-0-					-0-
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
05	1488	N	1038	-0-	-450 B	-0-	1038	3			N	-0-					-0-
06	660	N	34	-0-	-626 B	-0-	34	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
04	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
05	1736	N	1318	-0-	-418 B	-0-	1318	3			N	-0-					-0-
06	1501	N	1134	-0-	-367 B	-0-	1134	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2563	-0-	-227 B	-0-	2563	3			N	-0-					-0-
02	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
04	2490	N	2376	-0-	-114 B	-0-	2376	3			N	-0-					-0-
05	3658	N	3045	-0-	-613 B	-0-	3045	3			N	-0-					-0-
06	3690	N	1816	-0-	-1874 B	-0-	1816	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1486	-0-	-281	B	-0-	1486	3			N	-0-					-0-
02	1428	N	1348	-0-	-80	B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1258	-0-	-509	B	-0-	1258	3			N	-0-					-0-
04	1440	N	911	-0-	-529	B	-0-	911	3			N	-0-					-0-
05	1488	N	270	-0-	-1218	B	-0-	270	3			N	-0-					-0-
*06	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	2141	-0-	498	B	-644	2141	3			N	-0-					-0-
02	2716	N	2468	-0-	-248	B	-644	2468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -644																		
03	2976	N	2259	-0-	-717	B	-644	2259	3			N	-0-					-0-
04	2070	N	1297	-0-	-773	B	-644	1297	3			N	-0-					-0-
05	2728	N	1415	-0-	-1313	B	-644	1415	3			N	-0-					-0-
06	2190	N	1326	-0-	-864	B	-644	1326	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1006	-0-	-172	B	-0-	1006	3			N	-0-					-0-
02	1120	N	892	-0-	-228	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1133	-0-	-169	B	-0-	1133	3			N	-0-					-0-
04	960	N	678	-0-	-282	B	-0-	678	3			N	-0-					-0-
05	992	N	944	-0-	-48	B	-0-	944	3			N	-0-					-0-
06	1110	N	837	-0-	-273	B	-0-	837	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1820	-0-	-505	B	-0-	1820	3			N	-0-					-0-
02	2569	N	2569	-0-	-0-	B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-
04	1770	N	1415	-0-	-355	B	-0-	1415	3			N	-0-					-0-
05	2852	N	1115	-0-	-1737	B	-0-	1115	3			N	-0-					-0-
06	2400	N	1748	-0-	-652	B	-0-	1748	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1284	-0-	-452	B	-0-	1284	3			N	-0-					-0-
02	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
04	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
05	2046	N	2028	-0-	-18	B	-0-	2028	3			N	-0-					-0-
06	1529	N	1207	-0-	-322	B	-0-	1207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	52	-0-	-1560 B	-0-	52	3			N	-0-					-0-
02	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
05	1550	N	1275	-0-	-275 B	-0-	1275	3			N	-0-					-0-
*06	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	159	-0-	-151 B	-0-	159	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
06	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1314	N	639	-0-	-675 B	-0-	639	3			N	-0-					-0-
02	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	630	N	322	-0-	-308 B	-0-	322	3			N	-0-					-0-
05	1216	N	1142	-0-	-74 B	-0-	1142	3			N	-0-					-0-
*06	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	870	-0-	-122 B	-0-	870	3			N	-0-					-0-
02	896	N	883	-0-	-13 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	954	-0-	-100 B	-0-	954	3			N	-0-					-0-
04	840	N	596	-0-	-244 B	-0-	596	3			N	-0-					-0-
05	992	N	919	-0-	-73 B	-0-	919	3			N	-0-					-0-
*06	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	590	-0-	-278 B	-0-	590	3			N	-0-					-0-
04	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
05	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
*06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
02	1400	N	1240	-0-	-160 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
04	1110	N	893	-0-	-217 B	-0-	893	3			N	-0-					-0-
05	1364	N	1132	-0-	-232 B	-0-	1132	3			N	-0-					-0-
06	1560	N	784	-0-	-776 B	-0-	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
02	1008	N	723	-0-	-285 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	626	-0-	-335 B	-0-	626	3			N	-0-					-0-
04	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
05	806	N	655	-0-	-151 B	-0-	655	3			N	-0-					-0-
06	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	436	-0-	-122 B	-4676	436	3			N	-0-					-0-
02	532	N	361	-0-	-171 B	-4676	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1133 CANCELLED UNDERAGE -> -3543																	
03	558	N	626	-0-	68 B	-1065	626	3			N	-0-					-0-
04	420	N	373	-0-	-47 B	-1065	373	3			N	-0-					-0-
05	403	N	290	-0-	-113 B	-1065	290	3			N	-0-					-0-
06	600	N	687	-0-	87 B	-978	687	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	1001	-0-	-1293 B	-1293	1001	3			N	-0-					-0-
02	2072	#	1294	-0-	-778 B	-2071	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2071																	
03	2294	#	1615	-0-	-679 B	-2750	1615	3			N	-0-					-0-
04	2220	#	1038	-0-	-1182 B	-3932	1038	3			N	-0-					-0-
05	2294	#	1583	-0-	-711 B	-4643	1583	3			N	-0-					-0-
06	1560	N	1388	-0-	-172 B	-4643	1388	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
06	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	47	-0-	-46 B	-0-	47	3			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*06	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
05	93	N	20	-0-	-73 B	-0-	20	3			N	-0-					-0-
06	13	N	7	-0-	-6 B	-0-	7	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	573	-0-	-1411 B	-0-	573	3			N	-0-					-0-
02	2212	N	2020	-0-	-192 B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1865	-0-	-57 B	-0-	1865	3			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
05	2232	N	982	-0-	-1250 B	-0-	982	3			N	-0-					-0-
06	1800	N	1396	-0-	-404 B	-0-	1396	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	340	-0-	-621 B	-0-	340	3			N	-0-					-0-
02	924	N	615	-0-	-309 B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
06	840	N	780	-0-	-60 B	-0-	780	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	277	-0-	-1366 B	-0-	277	3			N	-0-					-0-
02	1381	N	1276	-0-	-105 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	509	-0-	-990 B	-0-	509	3			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	3			N	-0-					-0-
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	480	N	108	-0-	-372 B	-0-	108	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	596	-0-	-179 B	-0-	596	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-
05	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
06	750	N	651	-0-	-99 B	-0-	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

01	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

01	2635	N	905	-0-	-1730 B	-0-	905	3			N	-0-					-0-
02	2744	N	2663	-0-	-81 B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
04	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
05	2945	N	2814	-0-	-131 B	-0-	2814	3			N	-0-					-0-
06	2730	N	2519	-0-	-211 B	-0-	2519	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	394	-0-	-164 B	-0-	394	3			N	-0-					-0-
02	448	N	386	-0-	-62 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
02	280	N	200	-0-	-80 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	157	-0-	-215 B	-0-	157	3			N	-0-					-0-
04	330	N	203	-0-	-127 B	-0-	203	3			N	-0-					-0-
05	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
*06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	332	-0-	332 B	1314	332	3			N	-0-					-0-
02	0	N	293	-0-	293 B	1607	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1607																	
03	1725	N	118	-0-	-1607 B	-0-	118	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	804	N	804	-0-	-0- B	-0-	760	3	44	9	N	40	189	1			1
02	684	N	684	-0-	-0- B	-0-	680	3	4	9	N	4					5
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	789	3	15	9	N	14					19
04	780	N	737	-0-	-43 B	-0-	717	3	20	9	N	18					37
05	799	N	799	-0-	-0- B	-0-	790	3	9	9	N	8					45
06	780	N	779	-0-	-1 B	-0-	764	3	15	9	N	14					59

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		485	-0-	485 B	1952	485	3			N	-0-					-0-
02	T. A.		392	-0-	392 B	2344	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2344																	
03	1749	N	451	-0-	-1298 B	1046	451	3			N	-0-					-0-
04	1504	N	458	-0-	-1046 B	-0-	458	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	272	-0-	272 B	1076	272	3			N	-0-					-0-
02	0	N	239	-0-	239 B	1315	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1315																	
03	1669	N	354	-0-	-1315 B	-0-	354	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

01	775	N	652	-0-	-123 B	-0-	652	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	565	-0-	-334 B	-0-	565	2			N	-0-					-0-
04	630	N	439	-0-	-191 B	-0-	439	2			N	-0-					-0-
05	930	N	865	-0-	-65 B	-0-	865	2			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

01	0	N	139	-0-	139 B	746	139	3			N	-0-					-0-
02	0	N	105	-0-	105 B	851	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 851																	
03	930	N	112	-0-	-818 B	33	112	2			N	-0-					-0-
04	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	-0-	-0-	-1147 B	-6915					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6915					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2914 CANCELLED UNDERAGE -> -4001																	
03	0	N	2728	-0-	2728 B	-186	2728	2			N	-0-					-0-
04	3851	N	4037	-0-	186 B	-0-	4037	2			N	-0-					-0-
05	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
*06	3000	N	3164	-0-	164 B	164	3164	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
*06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	137	-0-	-111 B	-0-	137	2			N	-0-					-0-
04	210	N	152	-0-	-58 B	-0-	152	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
02	588	N	535	-0-	-53 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-
04	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
06	600	N	494	-0-	-106 B	-0-	494	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	649	-0-	-33 B	-0-	649	2			N	-0-					-0-
02	616	N	537	-0-	-79 B	-0-	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
04	630	N	588	-0-	-42 B	-0-	588	2			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-
06	630	N	581	-0-	-49 B	-0-	581	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	651	N	611	-0-	-40 B	-0-	611	2			N	-0-					-0-
06	690	N	591	-0-	-99 B	-0-	591	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
02	392	N	297	-0-	-95 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
06	510	N	451	-0-	-59 B	-0-	451	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	959	-0-	-95 B	-0-	959	2			N	-0-					-0-
02	952	N	885	-0-	-67 B	-0-	885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1214	-0-	-26 B	-0-	1214	2			N	-0-					-0-
04	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					-0-
05	992	N	907	-0-	-85 B	-0-	907	2			N	-0-					-0-
06	1170	N	960	-0-	-210 B	-0-	960	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
02	588	N	484	-0-	-104 B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
04	600	N	489	-0-	-111 B	-0-	489	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
06	570	N	523	-0-	-47 B	-0-	523	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	989	-0-	-127 B	-0-	989	2			N	-0-					-0-
02	1008	N	900	-0-	-108 B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	1080	N	1005	-0-	-75 B	-0-	1005	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
05	1302	N	1212	-0-	-90 B	-0-	1212	2			N	-0-					-0-
06	1200	N	1112	-0-	-88 B	-0-	1112	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					-0-
02	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
04	870	N	837	-0-	-33	B	-0-	837	2			N	-0-					-0-
05	961	N	663	-0-	-298	B	-0-	663	2			N	-0-					-0-
06	840	N	714	-0-	-126	B	-0-	714	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	162	-0-	-241	B	-0-	162	2			N	-0-					-0-
04	360	N	183	-0-	-177	B	-0-	183	2			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
*06	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	383	-0-	-51	B	-0-	383	2			N	-0-					-0-
02	420	N	315	-0-	-105	B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	407	-0-	-27	B	-0-	407	2			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
05	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	388	-0-	-15	B	-0-	388	2			N	-0-					-0-
02	420	N	314	-0-	-106	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
04	390	N	339	-0-	-51	B	-0-	339	2			N	-0-					-0-
05	341	N	289	-0-	-52	B	-0-	289	2			N	-0-					-0-
06	330	N	307	-0-	-23	B	-0-	307	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
02	308	N	301	-0-	-7	B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
05	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
*06	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

01	2480	N	1036	-0-	-1444 B	-0-	1036	2			N	-0-					-0-
02	1344	N	1084	-0-	-260 B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
06	1410	N	1221	-0-	-189 B	-0-	1221	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

01	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
02	532	N	497	-0-	-35 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
04	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-
05	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

01	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
02	700	N	641	-0-	-59 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
04	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
06	780	N	669	-0-	-111 B	-0-	669	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

01	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
04	570	N	492	-0-	-78 B	-0-	492	2			N	-0-					-0-
05	589	N	395	-0-	-194 B	-0-	395	2			N	-0-					-0-
06	540	N	464	-0-	-76 B	-0-	464	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

01	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
02	532	N	451	-0-	-81 B	-0-	451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	570	N	507	-0-	-63 B	-0-	507	2			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	540	N	460	-0-	-80 B	-0-	460	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-
06	1230	N	1046	-0-	-184 B	-0-	1046	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

01	775	N	672	-0-	-103 B	-0-	672	2			N	-0-					-0-
02	672	N	605	-0-	-67 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
04	660	N	497	-0-	-163 B	-0-	497	2			N	-0-					-0-
05	682	N	483	-0-	-199 B	-0-	483	2			N	-0-					-0-
06	570	N	430	-0-	-140 B	-0-	430	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

01	682	N	629	-0-	-53 B	-0-	629	2			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
05	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
06	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

01	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
02	728	N	593	-0-	-135 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	526	-0-	-249 B	-0-	526	2			N	-0-					-0-
04	750	N	543	-0-	-207 B	-0-	543	2			N	-0-					-0-
05	651	N	419	-0-	-232 B	-0-	419	2			N	-0-					-0-
06	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	510	N	381	-0-	-129 B	-0-	381	3			N	-0-					-0-
05	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
06	510	N	436	-0-	-74 B	-0-	436	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
*06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
04	540	N	378	-0-	-162 B	-0-	378	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
04	270	N	213	-0-	-57 B	-0-	213	3			N	-0-					-0-
05	310	N	146	-0-	-164 B	-0-	146	3			N	-0-					-0-
06	240	N	104	-0-	-136 B	-0-	104	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	319	-0-	-239 B	-0-	319	3			N	-0-					-0-
02	504	N	371	-0-	-133 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
05	403	N	234	-0-	-169 B	-0-	234	3			N	-0-					-0-
06	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
04	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-
05	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
06	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
04	660	N	579	-0-	-81 B	-0-	579	3			N	-0-					-0-
05	961	N	878	-0-	-83 B	-0-	878	3			N	-0-					-0-
06	900	N	757	-0-	-143 B	-0-	757	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	224	N	127	-0-	-97 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
04	270	N	94	-0-	-176 B	-0-	94	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	360	N	228	-0-	-132 B	-0-	228	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0- B	-0-	59	1	224	3	N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	50	1	208	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	58	1	273	3	N	-0-					-0-
04	270	N	202	-0-	-68 B	-0-	38	1	164	3	N	-0-					-0-
05	279	N	265	-0-	-14 B	-0-	45	1	220	3	N	-0-					-0-
*06	340	N	340	-0-	-0- B	-0-	55	1	285	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
04	750	N	563	-0-	-187 B	-0-	563	3			N	-0-					-0-
05	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
06	750	N	649	-0-	-101 B	-0-	649	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-
04	480	N	325	-0-	-155 B	-0-	325	3			N	-0-					-0-
05	589	N	423	-0-	-166 B	-0-	423	3			N	-0-					-0-
06	420	N	343	-0-	-77 B	-0-	343	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-
06	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
05	403	N	205	-0-	-198 B	-0-	205	3			N	-0-					-0-
06	270	N	119	-0-	-151 B	-0-	119	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
04	510	N	328	-0-	-182 B	-0-	328	3			N	-0-					-0-
05	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	896	N	658	-0-	-238 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
04	810	N	524	-0-	-286 B	-0-	524	3			N	-0-					-0-
05	744	N	461	-0-	-283 B	-0-	461	3			N	-0-					-0-
06	690	N	469	-0-	-221 B	-0-	469	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	390	N	266	-0-	-124 B	-0-	266	3			N	-0-					-0-
05	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
04	300	N	179	-0-	-121 B	-0-	179	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	869	-0-	-92 B	-0-	869	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	840	N	646	-0-	-194 B	-0-	646	3			N	-0-					-0-
05	1085	N	120	-0-	-965 B	-0-	120	3			N	-0-					-0-
06	1020	N	750	-0-	-270 B	-0-	750	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
05	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	122	-0-	-1087 B	-0-	122	3			N	-0-					-0-
02	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	1922	N	712	-0-	-1210 B	-0-	712	3			N	-0-					-0-
06	1440	N	1353	-0-	-87 B	-0-	1353	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	571	-0-	-700 B	-0-	571	3			N	-0-					-0-
02	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	1829	N	1361	-0-	-468 B	-0-	1361	3			N	-0-					-0-
*06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2867	N	1988	-0-	-879 B	-0-	1988	3			N	-0-					-0-
02	2492	N	2206	-0-	-286 B	-0-	2206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
04	1920	N	1488	-0-	-432 B	-0-	1488	3			N	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
*06	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	140	-0-	-1875 B	-0-	140	3			N	-0-					-0-
02	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	2638	N	1886	-0-	-752 B	-0-	1886	3			N	-0-					-0-
06	1797	N	1712	-0-	-85 B	-0-	1712	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	330	N	228	-0-	-102 B	-0-	228	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	259	-0-	-361 B	-0-	259	3			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*06	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
02	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	540	N	361	-0-	-179 B	-0-	361	3			N	-0-					-0-
05	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	669	-0-	-230 B	-0-	669	3			N	-0-					-0-
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
04	660	N	384	-0-	-276 B	-0-	384	3			N	-0-					-0-
05	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
06	660	N	548	-0-	-112 B	-0-	548	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	60	-0-	-126 B	-0-	60	3			N	-0-					-0-
02	112	N	10	-0-	-102 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	360	N	200	-0-	-160 B	-0-	200	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	404	N	-0-	-0-	-404 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	232	N	190	-0-	-42 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

KODIAK OPERATING, LLC 473780

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
04	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
02	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
05	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
*06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	1476	-0-	-1624 B	12098	1091	1	385	3	N	-0-			-0-
02	2800	N	2716	-0-	-84 B	12014	985	1	1731	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 12014															
03	3100	N	2708	-0-	-392 B	11622	1091	1	1617	3	N	-0-			-0-
04	3000	N	2078	-0-	-922 B	10700	1056	1	1022	3	N	-0-			-0-
05	3100	N	2684	-0-	-416 B	10284	1091	1	1593	3	N	-0-			-0-
*06	3000	N	2494	-0-	-506 B	9778	1056	1	1438	3	N	-0-			-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

01 14B DENY	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
02 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0 #	-0-	-0-	-0-	B	-0-					N	-0-			-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

01	62	N	54	-0-	-8	B	-0-	54	2		N	-0-			-0-
02	56	N	55	-0-	-1	B	-0-	55	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	61	-0-	-1	B	-0-	61	2		N	-0-			-0-
04	60	N	56	-0-	-4	B	-0-	56	2		N	-0-			-0-
05	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
*06	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

01	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
02	280	N	90	-0-	-190	B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	239	-0-	-9	B	-0-	239	3		N	-0-			-0-
04	705	N	705	-0-	-0-	B	-0-	705	3		N	-0-			-0-
05	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
*06	730	N	730	-0-	-0-	B	-0-	730	3		N	-0-			-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

01	56	N	56	-0-	-0-	B	-0-	56	3		N	-0-			-0-
02	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
05	76	N	76	-0-	-0-	B	-0-	76	3		N	-0-			-0-
*06	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

01	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-
02	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	111	N	111	-0-	-0-	B	-0-	111	3		N	-0-			-0-
04	90	N	65	-0-	-25	B	-0-	65	3		N	-0-			-0-
05	124	N	123	-0-	-1	B	-0-	123	3		N	-0-			-0-
06	120	N	105	-0-	-15	B	-0-	105	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	68	-0-	-25 B	-0-	68	3			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
05	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
*06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	394	-0-	-288 B	-0-	394	3			N	-0-					-0-
02	560	N	364	-0-	-196 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	369	-0-	-220 B	-0-	369	3			N	-0-					-0-
04	390	N	249	-0-	-141 B	-0-	249	3			N	-0-					-0-
05	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
02	448	N	347	-0-	-101 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	784	N	538	-0-	-246 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	710	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
02	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	345	-0-	-213 B	-0-	345	3			N	-0-					-0-
04	600	N	181	-0-	-419 B	-0-	181	3			N	-0-					-0-
05	1085	N	65	-0-	-1020 B	-0-	65	3			N	-0-					-0-
06	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
04	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
02	252	N	172	-0-	-80	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	57	1	349	3	N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	40	1	219	3	N	-0-					-0-
05	360	N	360	-0-	-0-	B	-0-	44	1	316	3	N	-0-					-0-
06	390	N	355	-0-	-35	B	-0-	44	1	311	3	N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	168	N	129	-0-	-39	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
04	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
05	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
04	240	N	174	-0-	-66	B	-0-	174	3			N	-0-					-0-
05	248	N	209	-0-	-39	B	-0-	209	3			N	-0-					-0-
06	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	168	N	13	-0-	-155	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

01	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
02	224	N	162	-0-	-62	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	3			N	-0-					-0-
05	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
*06	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

01	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

01	558	N	427	-0-	-131	B	-0-	427	3			N	-0-					-0-
02	504	N	300	-0-	-204	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	412	-0-	-177	B	-0-	412	3			N	-0-					-0-
04	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-
05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
*06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
06	120	N	42	-0-	-78 B	-0-	42	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	710	-0-	-251	B	-0-	710	3			N	-0-					-0-
02	784	N	615	-0-	-169	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
04	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
05	682	N	564	-0-	-118	B	-0-	564	3			N	-0-					-0-
*06	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	280	N	246	-0-	-34	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
05	279	N	153	-0-	-126	B	-0-	153	3			N	-0-					-0-
06	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
04	240	N	154	-0-	-86	B	-0-	154	3			N	-0-					-0-
05	248	N	84	-0-	-164	B	-0-	84	3			N	-0-					-0-
*06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
02	168	N	113	-0-	-55	B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
05	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

01	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
02	532	N	511	-0-	-21 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
04	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
05	558	N	373	-0-	-185 B	-0-	373	3			N	-0-					-0-
*06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
05	465	N	279	-0-	-186 B	-0-	279	3			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

01	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
*06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	364	N	362	-0-	-2 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	403	N	210	-0-	-193 B	-0-	210	3			N	-0-					-0-
*06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
*06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	150	N	9	-0-	-141 B	-0-	9	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
04	270	N	166	-0-	-104 B	-0-	166	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	448	N	441	-0-	-7 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	480	N	317	-0-	-163 B	-0-	317	3			N	-0-					-0-
05	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-
06	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	252	N	92	-0-	-160 B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
05	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
06	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
02	420	N	276	-0-	-144 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	310	N	218	-0-	-92 B	-0-	218	3			N	-0-					-0-
*06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	37	-0-	-211 B	-0-	37	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
02	252	N	164	-0-	-88 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	45	1	278	3	N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	33	1	184	3	N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	43	1	313	3	N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	41	1	289	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0- B	-0-	79	1	118	3	N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	59	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	67	1	96	3	N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	52	1	114	3	N	-0-					-0-
05	186	N	58	-0-	-128 B	-0-	22	1	36	3	N	-0-					-0-
06	150	N	78	-0-	-72 B	-0-	27	1	51	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	448	N	136	-0-	-312 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	206	-0-	-228 B	-0-	206	3			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	546	-0-	-415 B	-0-	546	3			N	-0-					-0-
02	812	N	528	-0-	-284 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
04	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-
05	589	N	263	-0-	-326 B	-0-	263	3			N	-0-					-0-
06	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	512	-0-	-139 B	-0-	508	3	4	9	N	4					22
02	532	N	452	-0-	-80 B	-0-	452	3			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					22
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					22
05	496	N	55	-0-	-441 B	-0-	55	3			N	-0-					22
06	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					22

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	256	-0-	-85 B	-0-	256	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	374	1	291	3	N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	362	1	314	3	N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	374	1	286	3	N	-0-					-0-
*06	688	N	688	-0-	-0- B	-0-	362	1	326	3	N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	196	N	113	-0-	-83 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
04	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	872	-0-	-244 B	-0-	872	3			N	-0-					-0-
02	980	N	695	-0-	-285 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	803	-0-	-189 B	-0-	803	3			N	-0-					-0-
04	840	N	448	-0-	-392 B	-0-	448	3			N	-0-					-0-
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	420	N	336	-0-	-84 B	-0-	336	3			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
06	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
02	420	N	315	-0-	-105 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	182	-0-	-283 B	-0-	182	3			N	-0-					-0-
04	390	N	297	-0-	-93 B	-0-	297	3			N	-0-					-0-
05	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
*06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	158	-0-	-90 B	-0-	158	3			N	-0-					-0-
02	224	N	159	-0-	-65 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
04	150	N	91	-0-	-59 B	-0-	91	3			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	252	N	181	-0-	-71 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	140	N	111	-0-	-29 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	364	N	281	-0-	-83 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	224	N	180	-0-	-44 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
02	252	N	185	-0-	-67	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
04	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*06	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
02	196	N	167	-0-	-29	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
02	364	N	296	-0-	-68	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
04	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
02	224	N	180	-0-	-44	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*06	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
02	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
05	527	N	296	-0-	-231	B	-0-	296	3			N	-0-					-0-
*06	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
02	308	N	232	-0-	-76	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

01	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-
04	210	N	178	-0-	-32	B	-0-	178	3			N	-0-					-0-
05	217	N	115	-0-	-102	B	-0-	115	3			N	-0-					-0-
06	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

01	403	N	285	-0-	-118	B	-0-	285	3			N	-0-					-0-
02	336	N	244	-0-	-92	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	279	N	230	-0-	-49	B	-0-	230	3			N	-0-					-0-
*06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
02	364	N	318	-0-	-46	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	333	-0-	-70	B	-0-	333	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	504	N	265	-0-	-239	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	251	-0-	-121	B	-0-	251	3			N	-0-					-0-
04	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

01	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1243	-0-	-214 B	-0-	1243	3			N	-0-					-0-
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
04	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
05	1116	N	729	-0-	-387 B	-0-	729	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	420	N	304	-0-	-116 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
02	728	N	691	-0-	-37 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-
04	720	N	643	-0-	-77 B	-0-	643	3			N	-0-					-0-
05	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
06	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-
02	224	N	146	-0-	-78 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-
02	672	N	555	-0-	-117 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	615	-0-	-98 B	-0-	615	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	620	N	331	-0-	-289 B	-0-	331	3			N	-0-					-0-
*06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1474	-0-	-107 B	-0-	1474	3			N	-0-					-0-
02	1596	N	1081	-0-	-515 B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1329	-0-	-347 B	-0-	1329	3			N	-0-					-0-
04	1440	N	1367	-0-	-73 B	-0-	1367	3			N	-0-					-0-
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
*06	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	252	N	174	-0-	-78 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	176	-0-	-165 B	-0-	176	3			N	-0-					-0-
04	270	N	123	-0-	-147 B	-0-	123	3			N	-0-					-0-
05	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
06	180	N	39	-0-	-141 B	-0-	39	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	760	-0-	-77 B	-0-	760	3			N	-0-					-0-
02	672	N	662	-0-	-10 B	-0-	662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	613	-0-	-224 B	-0-	613	3			N	-0-					-0-
04	750	N	521	-0-	-229 B	-0-	521	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	280	N	219	-0-	-61 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
*06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
02	420	N	318	-0-	-102 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	392	N	309	-0-	-83	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	335	-0-	-37	B	-0-	335	3			N	-0-					-0-
04	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
05	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*06	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	248	-0-	-279 B	-0-	248	2			N	-0-					-0-
02	392	N	111	-0-	-281 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	80	-0-	-416 B	-0-	80	2			N	-0-					-0-
04	240	N	17	-0-	-223 B	-0-	17	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	90	N	11	-0-	-79 B	-0-	11	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

01	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC //CONT.// 606156
STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	240	N	138	-0-	-102 B	-0-	138	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

01	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
04	510	N	322	-0-	-188 B	-0-	322	2			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
06	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	588	N	511	-0-	-77 B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	570	N	393	-0-	-177 B	-0-	393	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	600	N	567	-0-	-33 B	-0-	567	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	394	N	372	-0-	-22 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	388	N	195	-0-	-193 B	-0-	195	3			N	-0-					-0-
*06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	251	N	193	-0-	-58 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	-0-	-0-	-189 B	-0-					N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	295	N	293	-0-	-2 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	-0-	-0-	-258 B	-0-					N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	105	-0-	-45 B	-0-	105	3			N	-0-					-0-
05	155	N	59	-0-	-96 B	-0-	59	3			N	-0-					-0-
*06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	166	-0-	-82 B	-0-	166	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	248	N	98	-0-	-150 B	-0-	98	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
02	812	N	592	-0-	-220 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	685	N	531	-0-	-154 B	-0-	531	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

01	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
02	587	N	523	-0-	-64	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
04	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
*06	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

01	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
02	308	N	194	-0-	-114	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
04	210	N	8	-0-	-202	B	-0-	8	3			N	-0-					-0-
05	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
06	270	N	84	-0-	-186	B	-0-	84	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

01	435	N	319	-0-	-116	B	-0-	155	1	164	3	N	-0-					-0-
02	490	N	490	-0-	-0-	B	-0-	155	1	335	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	300	N	11	-0-	-289	B	-0-	5	1	6	3	N	-0-					-0-
05	466	N	-0-	-0-	-466	B	-0-					N	-0-					-0-
*06	835	N	835	-0-	-0-	B	-0-	150	1	685	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	N	831	-0-	-68	B	-0-	831	3		N	-0-			-0-
02	866	N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	958	N	958	-0-	-0-	B	-0-	958	3		N	-0-			-0-
04	908	N	908	-0-	-0-	B	-0-	908	3		N	-0-			-0-
05	961	N	929	-0-	-32	B	-0-	929	3		N	-0-			-0-
06	930	N	890	-0-	-40	B	-0-	890	3		N	-0-			-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	634	-0-	-79	B	-0-	634	3		N	-0-			-0-
02	616	N	502	-0-	-114	B	-0-	502	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	609	-0-	-42	B	-0-	609	3		N	-0-			-0-
04	600	N	596	-0-	-4	B	-0-	596	3		N	-0-			-0-
05	579	N	579	-0-	-0-	B	-0-	579	3		N	-0-			-0-
06	600	N	384	-0-	-216	B	-0-	384	3		N	-0-			-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
02	252	N	223	-0-	-29	B	-0-	223	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	269	-0-	-10	B	-0-	269	3		N	-0-			-0-
04	270	N	262	-0-	-8	B	-0-	262	3		N	-0-			-0-
05	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
06	270	N	169	-0-	-101	B	-0-	169	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	280	N	231	-0-	-49	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
04	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
06	300	N	116	-0-	-184	B	-0-	116	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	264	-0-	-449	B	-0-	264	3			N	-0-					-0-
02	504	N	191	-0-	-313	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	704	-0-	-40	B	-0-	704	3			N	-0-					-0-
04	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
05	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
*06	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
04	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-
05	248	N	147	-0-	-101	B	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	321	-0-	-268	B	-0-	321	3			N	-0-					-0-
02	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
04	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
05	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*06	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	655	-0-	-120	B	-0-	655	3			N	-0-					-0-
02	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	432	-0-	-188	B	-0-	432	3			N	-0-					-0-
04	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
05	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
*06	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
02	28	N	3	-0-	-25	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	710	-0-	-65	B	-0-	710	3			N	-0-					-0-
02	644	N	517	-0-	-127	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	756	-0-	-19	B	-0-	756	3			N	-0-					-0-
04	690	N	654	-0-	-36	B	-0-	654	3			N	-0-					-0-
05	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
06	720	N	583	-0-	-137	B	-0-	583	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-
04	570	N	508	-0-	-62	B	-0-	508	3			N	-0-					-0-
05	558	N	499	-0-	-59	B	-0-	499	3			N	-0-					-0-
06	510	N	446	-0-	-64	B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1581	-0-	-0- B	-0-	150 2	1 9	1429	3	N	2					203
02	1540	N	1330	-0-	-210 B	-0-	130	1	1200	3	N	-0-					203
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1240	-0-	-0- B	-0-	145 1	1 9	1094	3	N	1					204
04	1200	N	1048	-0-	-152 B	-0-	140	1	908	3	N	-0-					204
05	1423	N	1206	-0-	-217 B	-0-	150	1	1056	3	N	-0-					204
*06	1294	N	1294	-0-	-0- B	-0-	145	1	1149	3	N	-0-					204

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
*06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

01	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-
02	644	N	613	-0-	-31	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
04	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-
05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
06	660	N	532	-0-	-128	B	-0-	532	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

01	1618		2500	-0-	882	B	8725	2500	3			N	-0-					-0-
02	1783		2225	-0-	442	B	9167	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9167																		
03	1188		2426	-0-	1238	B	10405	2426	3			N	-0-					-0-
04	1357		725	-0-	-632	B	9773	725	3			N	-0-					-0-
05	255		-0-	-0-	-255	B	9518					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	9518					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

01	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
02	896	N	718	-0-	-178	B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
04	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
05	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
*06	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

01	1488	N	1319	-0-	-169	B	-0-	1319	3			N	-0-					-0-
02	1288	N	999	-0-	-289	B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
04	1277	N	1262	-0-	-15	B	-0-	1262	3			N	-0-					-0-
05	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
*06	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

01	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
04	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	3			N	-0-					-0-
06	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

01	992	N	952	-0-	-40 B	-0-	952	3			N	-0-					-0-
02	896	N	823	-0-	-73 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
04	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
05	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
*06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

01	620	N	577	-0-	-43 B	-0-	577	3			N	-0-					-0-
02	532	N	480	-0-	-52 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
*06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	119	-0-	-161 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
02	1232	N	804	-0-	-428 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1225	-0-	-108 B	-0-	1225	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
*06	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	532	N	446	-0-	-86 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
02	196	N	146	-0-	-50 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

01	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
02	1344	N	1287	-0-	-57 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1440	-0-	-48 B	-0-	1440	3			N	-0-					-0-
04	1440	N	1391	-0-	-49 B	-0-	1391	3			N	-0-					-0-
05	1426	N	514	-0-	-912 B	-0-	514	3			N	-0-					-0-
*06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

01	1519	N	1111	-0-	-408 B	-0-	1111	3			N	-0-					-0-
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-
05	1116	N	400	-0-	-716 B	-0-	400	3			N	-0-					-0-
*06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	308	N	150	-0-	-158	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
05	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
*06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

01	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
04	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
05	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
*06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

01	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
02	196	N	106	-0-	-90	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-
04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
05	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
*06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1351	-0-	-75 B	-0-	1351	3			N	-0-					-0-
02	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1279	-0-	-85 B	-0-	1279	3			N	-0-					-0-
04	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-
05	1302	N	1113	-0-	-189 B	-0-	1113	3			N	-0-					-0-
*06	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	854	-0-	-138 B	-0-	854	3			N	-0-					-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
04	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
05	837	N	689	-0-	-148 B	-0-	689	3			N	-0-					-0-
*06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	527	N	336	-0-	-191 B	-0-	336	3			N	-0-					-0-
*06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					-0-
02	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-
*06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
04	1050	N	1026	-0-	-24 B	-0-	1026	3			N	-0-					-0-
05	1054	N	645	-0-	-409 B	-0-	645	3			N	-0-					-0-
06	960	N	788	-0-	-172 B	-0-	788	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
02	812	N	751	-0-	-61 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-
*06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	315	-0-	-460 B	-0-	315	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	713	N	372	-0-	-341 B	-0-	372	3			N	-0-					-0-
06	570	N	526	-0-	-44 B	-0-	526	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1250	-0-	-52 B	-0-	1250	3			N	-0-					-0-
02	1148	N	1093	-0-	-55 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
04	1200	N	1196	-0-	-4 B	-0-	1196	3			N	-0-					-0-
05	1209	N	686	-0-	-523 B	-0-	686	3			N	-0-					-0-
*06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	826	-0-	-73 B	-0-	826	3			N	-0-					-0-
02	812	N	774	-0-	-38 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	868	N	552	-0-	-316 B	-0-	552	3			N	-0-					-0-
*06	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	599	-0-	-238 B	-0-	599	3			N	-0-					-0-
02	532	N	500	-0-	-32 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-
05	558	N	472	-0-	-86 B	-0-	472	3			N	-0-					-0-
*06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	644	N	612	-0-	-32 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-
05	682	N	431	-0-	-251 B	-0-	431	3			N	-0-					-0-
*06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	434	N	316	-0-	-118 B	-0-	316	3			N	-0-					-0-
*06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
02	2016	N	1942	-0-	-74 B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2174	N	2174	-0-	-0- B	-0-	2174	3			N	-0-					-0-
04	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
05	2139	N	1720	-0-	-419 B	-0-	1720	3			N	-0-					-0-
*06	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	186	-0-	-10 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
05	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	930	N	654	-0-	-276 B	-0-	654	3			N	-0-					-0-
*06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
*06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	138	-0-	-79	B	-0-	138	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	141	-0-	-107	B	-0-	141	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	217	N	168	-0-	-49	B	-0-	168	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	280	N	111	-0-	-169	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
05	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*06	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
02	196	N	149	-0-	-47	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
04	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	140	N	73	-0-	-67	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	224	N	14	-0-	-210	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	7	-0-	-241	B	-0-	7	3			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
*06	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	838	-0-	-92	B	-0-	838	3			N	-0-					-0-
02	812	N	666	-0-	-146	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-
04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
05	744	N	701	-0-	-43	B	-0-	701	3			N	-0-					-0-
*06	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

01	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

01	1147	N	904	-0-	-243 B	-0-	904	3			N	-0-					-0-
02	896	N	813	-0-	-83 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	867	-0-	-94 B	-0-	867	3			N	-0-					-0-
04	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
05	899	N	561	-0-	-338 B	-0-	561	3			N	-0-					-0-
*06	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	672	N	630	-0-	-42 B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
04	690	N	684	-0-	-6 B	-0-	684	3			N	-0-					-0-
05	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
*06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	217	N	88	-0-	-129 B	-0-	88	3			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
05	341	N	143	-0-	-198 B	-0-	143	3			N	-0-					-0-
06	210	N	45	-0-	-165 B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
*06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	950	-0-	-42 B	-0-	950	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	931	-0-	-30 B	-0-	931	3			N	-0-					-0-
04	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
05	992	N	771	-0-	-221 B	-0-	771	3			N	-0-					-0-
*06	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	695	-0-	-5 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
04	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
05	775	N	664	-0-	-111 B	-0-	664	3			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
02	616	N	566	-0-	-50 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	663	-0-	-19 B	-0-	663	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
*06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
04	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-
05	682	N	386	-0-	-296 B	-0-	386	3			N	-0-					-0-
06	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	442	-0-	-457 B	-0-	442	3			N	-0-					-0-
02	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	837	N	420	-0-	-417 B	-0-	420	3			N	-0-					-0-
06	690	N	438	-0-	-252 B	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1808	-0-	-610 B	-0-	1808	3			N	-0-					-0-
02	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
04	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
05	2356	N	1950	-0-	-406 B	-0-	1950	3			N	-0-					-0-
*06	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	392	N	346	-0-	-46 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
04	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
*06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	896	N	719	-0-	-177 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
04	900	N	873	-0-	-27 B	-0-	873	3			N	-0-					-0-
05	806	N	480	-0-	-326 B	-0-	480	3			N	-0-					-0-
*06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
04	870	N	831	-0-	-39 B	-0-	831	3			N	-0-					-0-
05	868	N	482	-0-	-386 B	-0-	482	3			N	-0-					-0-
*06	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
02	1036	N	775	-0-	-261 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
04	1080	N	1069	-0-	-11 B	-0-	1069	3			N	-0-					-0-
05	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
05	527	N	135	-0-	-392	B	-0-	135	3			N	-0-					-0-
06	420	N	4	-0-	-416	B	-0-	4	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	148	-0-	-131	B	-0-	148	3			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
05	279	N	168	-0-	-111	B	-0-	168	3			N	-0-					-0-
06	150	N	88	-0-	-62	B	-0-	88	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

01	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
02	476	N	462	-0-	-14	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
04	510	N	471	-0-	-39	B	-0-	471	3			N	-0-					-0-
05	527	N	281	-0-	-246	B	-0-	281	3			N	-0-					-0-
*06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	252	N	242	-0-	-10	B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
05	279	N	186	-0-	-93	B	-0-	186	3			N	-0-					-0-
*06	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

01	1922	N	1863	-0-	-59	B	-0-	1863	3			N	-0-					-0-
02	2072	N	1470	-0-	-602	B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
04	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
05	1643	N	1637	-0-	-6	B	-0-	1637	3			N	-0-					-0-
*06	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	711	-0-	-64 B	-0-	711	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
06	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
02	1540	N	813	-0-	-727 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	858	-0-	-196 B	-0-	858	3			N	-0-					-0-
04	930	N	836	-0-	-94 B	-0-	836	3			N	-0-					-0-
05	899	N	315	-0-	-584 B	-0-	315	3			N	-0-					-0-
*06	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	917	-0-	-75 B	-0-	917	3			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	1023	N	385	-0-	-638 B	-0-	385	3			N	-0-					-0-
06	990	N	936	-0-	-54 B	-0-	936	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

01	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-
02	616	N	575	-0-	-41	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
04	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
05	651	N	313	-0-	-338	B	-0-	313	3			N	-0-					-0-
*06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
02	588	N	539	-0-	-49	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
04	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
05	589	N	350	-0-	-239	B	-0-	350	3			N	-0-					-0-
*06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

01	930	N	776	-0-	-154	B	-0-	776	3			N	-0-					-0-
02	728	N	665	-0-	-63	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
04	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-
05	744	N	537	-0-	-207	B	-0-	537	3			N	-0-					-0-
06	660	N	632	-0-	-28	B	-0-	632	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

01	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
02	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
04	450	N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-
05	496	N	281	-0-	-215	B	-0-	281	3			N	-0-					-0-
06	390	N	339	-0-	-51	B	-0-	339	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1198	-0-	-73	B	-0-	1198	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1235	-0-	-5	B	-0-	1235	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
05	1333	N	1012	-0-	-321	B	-0-	1012	3			N	-0-					-0-
*06	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
05	341	N	170	-0-	-171	B	-0-	170	3			N	-0-					-0-
06	270	N	221	-0-	-49	B	-0-	221	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
02	448	N	377	-0-	-71	B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
04	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
05	403	N	289	-0-	-114	B	-0-	289	3			N	-0-					-0-
06	390	N	360	-0-	-30	B	-0-	360	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
04	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
05	558	N	329	-0-	-229	B	-0-	329	3			N	-0-					-0-
06	420	N	264	-0-	-156	B	-0-	264	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	330	N	263	-0-	-67 B	-0-	263	3			N	-0-					-0-
05	341	N	178	-0-	-163 B	-0-	178	3			N	-0-					-0-
06	240	N	95	-0-	-145 B	-0-	95	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	588	N	448	-0-	-140 B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	492	-0-	-97 B	-0-	492	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
*06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1398	-0-	-90 B	-0-	1398	3			N	-0-					-0-
02	1288	N	1162	-0-	-126 B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1154	-0-	-303 B	-0-	1154	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1302	N	762	-0-	-540 B	-0-	762	3			N	-0-					-0-
06	1110	N	1093	-0-	-17 B	-0-	1093	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-					-0-
02	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	888	-0-	-104 B	-0-	888	3			N	-0-					-0-
04	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
05	961	N	690	-0-	-271 B	-0-	690	3			N	-0-					-0-
06	870	N	803	-0-	-67 B	-0-	803	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	739	-0-	-284 B	-0-	739	3			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
04	720	N	684	-0-	-36 B	-0-	684	3			N	-0-					-0-
05	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	560	N	384	-0-	-176 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	643	-0-	-101 B	-0-	643	3			N	-0-					-0-
04	780	N	656	-0-	-124 B	-0-	656	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*06	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1719	-0-	-203 B	-0-	1719	3			N	-0-					-0-
02	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
04	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
05	1643	N	1576	-0-	-67 B	-0-	1576	3			N	-0-					-0-
*06	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	621	-0-	-371 B	-0-	621	3			N	-0-					-0-
04	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
05	930	N	580	-0-	-350 B	-0-	580	3			N	-0-					-0-
*06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	711	-0-	-95 B	-0-	711	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	618	-0-	-95 B	-0-	618	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
05	713	N	455	-0-	-258 B	-0-	455	3			N	-0-					-0-
06	600	N	554	-0-	-46 B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
05	527	N	342	-0-	-185 B	-0-	342	3			N	-0-					-0-
*06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	812	N	-0-	-0-	-812 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
05	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
06	1260	N	1036	-0-	-224 B	-0-	1036	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	614	-0-	-192 B	-0-	614	3			N	-0-					-0-
02	700	N	629	-0-	-71 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
05	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
06	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1258	-0-	-137 B	-0-	1258	3			N	-0-					-0-
02	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
06	1200	N	1178	-0-	-22 B	-0-	1178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
04	330	N	310	-0-	-20	B	-0-	310	3			N	-0-					-0-
05	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
*06	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

01	1550	N	1407	-0-	-143	B	-0-	1407	3			N	-0-					-0-
02	1344	N	1309	-0-	-35	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1427	-0-	-61	B	-0-	1427	3			N	-0-					-0-
04	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
05	1457	N	521	-0-	-936	B	-0-	521	3			N	-0-					-0-
*06	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

01	1085	N	1032	-0-	-53	B	-0-	1032	3			N	-0-					-0-
02	952	N	933	-0-	-19	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
04	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
05	1023	N	620	-0-	-403	B	-0-	620	3			N	-0-					-0-
*06	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

01	1953	N	1795	-0-	-158	B	-0-	1795	3			N	-0-					-0-
02	1764	N	1408	-0-	-356	B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1714	N	1156	-0-	-558	B	-0-	1156	3			N	-0-					-0-
04	1740	N	1159	-0-	-581	B	-0-	1159	3			N	-0-					-0-
05	1550	N	781	-0-	-769	B	-0-	781	3			N	-0-					-0-
*06	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

01	620	N	538	-0-	-82	B	-0-	538	3			N	-0-					-0-
02	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
04	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
05	589	N	374	-0-	-215	B	-0-	374	3			N	-0-					-0-
06	570	N	514	-0-	-56	B	-0-	514	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

01	868	N	767	-0-	-101	B	-0-	767	3			N	-0-					-0-
02	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-
04	750	N	742	-0-	-8	B	-0-	742	3			N	-0-					-0-
05	837	N	516	-0-	-321	B	-0-	516	3			N	-0-					-0-
06	720	N	685	-0-	-35	B	-0-	685	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
05	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
05	217	N	136	-0-	-81 B	-0-	136	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	865	-0-	-96 B	-0-	865	3			N	-0-					-0-
04	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-
05	930	N	717	-0-	-213 B	-0-	717	3			N	-0-					-0-
*06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
02	112	N	96	-0-	-16 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
*06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	308	N	234	-0-	-74 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
05	248	N	113	-0-	-135 B	-0-	113	3			N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	1020	N	910	-0-	-110 B	-0-	910	3			N	-0-					-0-
05	992	N	355	-0-	-637 B	-0-	355	3			N	-0-					-0-
06	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1234	-0-	-6 B	-0-	1234	3			N	-0-					-0-
02	1148	N	1078	-0-	-70 B	-0-	1078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1232	-0-	-8 B	-0-	1232	3			N	-0-					-0-
04	1200	N	1165	-0-	-35 B	-0-	1165	3			N	-0-					-0-
05	1209	N	664	-0-	-545 B	-0-	664	3			N	-0-					-0-
*06	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	784	N	665	-0-	-119 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	778	-0-	-59 B	-0-	778	3			N	-0-					-0-
04	780	N	652	-0-	-128 B	-0-	652	3			N	-0-					-0-
05	744	N	382	-0-	-362 B	-0-	382	3			N	-0-					-0-
06	750	N	724	-0-	-26 B	-0-	724	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
06	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	309	-0-	-311 B	-0-	309	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
05	682	N	503	-0-	-179 B	-0-	503	3			N	-0-					-0-
06	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	854	-0-	-200 B	-0-	854	3			N	-0-					-0-
02	924	N	843	-0-	-81 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
*06	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
*06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	212	-0-	-67 B	-0-	212	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
05	217	N	111	-0-	-106 B	-0-	111	3			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
05	806	N	271	-0-	-535 B	-0-	271	3			N	-0-					-0-
06	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-
06	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
*06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1189	-0-	-51 B	-0-	1189	3			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
05	1364	N	1072	-0-	-292 B	-0-	1072	3			N	-0-					-0-
*06	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
02	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
04	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
05	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
*06	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-
02	560	N	487	-0-	-73 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
*06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	589	N	494	-0-	-95 B	-0-	494	3			N	-0-					-0-
*06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

01	837	N	816	-0-	-21 B	-0-	816	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	541	-0-	-265 B	-0-	541	3			N	-0-					-0-
*06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
*06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	56	N	23	-0-	-33	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
*06	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	874	-0-	-149	B	-0-	874	3			N	-0-					-0-
02	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
04	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
05	899	N	776	-0-	-123	B	-0-	776	3			N	-0-					-0-
06	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1528	-0-	-1 B	-0-	1528	3			N	-0-					-0-
04	1410	N	1255	-0-	-155 B	-0-	1255	3			N	-0-					-0-
05	1333	N	1153	-0-	-180 B	-0-	1153	3			N	-0-					-0-
06	1470	N	999	-0-	-471 B	-0-	999	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
04	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
05	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
02	588	N	514	-0-	-74 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
04	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
05	558	N	338	-0-	-220 B	-0-	338	3			N	-0-					-0-
*06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
*06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	560	N	514	-0-	-46 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	558	N	384	-0-	-174 B	-0-	384	3			N	-0-					-0-
*06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	605	-0-	-77 B	-0-	605	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	620	N	512	-0-	-108 B	-0-	512	3			N	-0-					-0-
*06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

01	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
02	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
04	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
05	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
06	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

01	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-
02	560	N	504	-0-	-56	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
04	570	N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-
05	558	N	298	-0-	-260	B	-0-	298	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

01	465	N	426	-0-	-39	B	-0-	426	3			N	-0-					-0-
02	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
04	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
05	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
06	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

01	1023	N	655	-0-	-368	B	-0-	655	3			N	-0-					-0-
02	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
04	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
05	961	N	466	-0-	-495	B	-0-	466	3			N	-0-					-0-
*06	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

01	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
04	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
05	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
*06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

01	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
02	560	N	418	-0-	-142	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	439	-0-	-119	B	-0-	439	3			N	-0-					-0-
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-
05	465	N	199	-0-	-266	B	-0-	199	3			N	-0-					-0-
*06	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

01	1550	N	1530	-0-	-20	B	-0-	1530	3			N	-0-					-0-
02	1456	N	1336	-0-	-120	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1393	-0-	-126	B	-0-	1393	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
05	1488	N	1428	-0-	-60	B	-0-	1428	3			N	-0-					-0-
*06	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

01	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
04	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
05	155	N	88	-0-	-67	B	-0-	88	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	132	-0-	-116 B	-0-	132	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
02	588	N	573	-0-	-15 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	3			N	-0-					-0-
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
02	532	N	522	-0-	-10 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
05	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
*06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
06	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
02	812	N	740	-0-	-72 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
04	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-
05	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
*06	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

01	1209	N	1040	-0-	-169 B	-0-	1040	3			N	-0-					-0-
02	1092	N	745	-0-	-347 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	525	-0-	-498 B	-0-	525	3			N	-0-					-0-
04	1020	N	403	-0-	-617 B	-0-	403	3			N	-0-					-0-
05	837	N	368	-0-	-469 B	-0-	368	3			N	-0-					-0-
06	510	N	319	-0-	-191 B	-0-	319	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
05	589	N	389	-0-	-200 B	-0-	389	3			N	-0-					-0-
06	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
*06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

01	2662	N	2155	-0-	-507 B	1184	2155	3			N	-0-					-0-
02	2982		1857	-0-	-1125 B	59	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 59																	
03	1523		1935	-0-	412 B	471	1935	3			N	-0-					-0-
04	2575	N	2104	-0-	-471 B	-0-	2104	3			N	-0-					-0-
05	1922	N	1267	-0-	-655 B	-0-	1267	3			N	-0-					-0-
*06	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	1036	N	936	-0-	-100 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
04	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-
05	1023	N	742	-0-	-281 B	-0-	742	3			N	-0-					-0-
*06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
02	1372	N	1304	-0-	-68 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1523	-0-	-27 B	-0-	1523	3			N	-0-					-0-
04	1470	N	1464	-0-	-6 B	-0-	1464	3			N	-0-					-0-
05	1457	N	999	-0-	-458 B	-0-	999	3			N	-0-					-0-
*06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	560	N	555	-0-	-5	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	600	-0-	-144	B	-0-	600	3			N	-0-					-0-
04	660	N	566	-0-	-94	B	-0-	566	3			N	-0-					-0-
05	620	N	542	-0-	-78	B	-0-	542	3			N	-0-					-0-
*06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
02	112	N	96	-0-	-16	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
05	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
*06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	449	-0-	-171	B	-0-	449	3			N	-0-					-0-
02	448	N	413	-0-	-35	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	465	N	169	-0-	-296	B	-0-	169	3			N	-0-					-0-
*06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	820	-0-	-110	B	-0-	820	3			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	778	-0-	-59	B	-0-	778	3			N	-0-					-0-
04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
05	899	N	473	-0-	-426	B	-0-	473	3			N	-0-					-0-
06	750	N	692	-0-	-58	B	-0-	692	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1245	-0-	-88	B	-0-	1245	3			N	-0-					-0-
02	1120	N	1003	-0-	-117	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
05	1116	N	1065	-0-	-51	B	-0-	1065	3			N	-0-					-0-
06	1200	N	1182	-0-	-18	B	-0-	1182	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	723	-0-	-145	B	-0-	723	3			N	-0-					-0-
02	784	N	773	-0-	-11	B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	815	-0-	-53	B	-0-	815	3			N	-0-					-0-
04	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
05	868	N	714	-0-	-154	B	-0-	714	3			N	-0-					-0-
*06	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1072	-0-	-106	B	-0-	1072	3			N	-0-					-0-
02	1092	N	1052	-0-	-40	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1174	-0-	-4	B	-0-	1174	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
05	1178	N	982	-0-	-196	B	-0-	982	3			N	-0-					-0-
*06	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
02	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	641	-0-	-10	B	-0-	641	3			N	-0-					-0-
04	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-
05	651	N	602	-0-	-49	B	-0-	602	3			N	-0-					-0-
06	630	N	627	-0-	-3	B	-0-	627	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1586	-0-	-57 B	-0-	1586	3			N	-0-					-0-
02	1484	N	1398	-0-	-86 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-
04	1530	N	1508	-0-	-22 B	-0-	1508	3			N	-0-					-0-
05	1550	N	1300	-0-	-250 B	-0-	1300	3			N	-0-					-0-
06	1560	N	1538	-0-	-22 B	-0-	1538	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1555	-0-	-57 B	-0-	1555	3			N	-0-					-0-
02	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
04	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
05	1798	N	1449	-0-	-349 B	-0-	1449	3			N	-0-					-0-
*06	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-
02	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
05	775	N	536	-0-	-239 B	-0-	536	3			N	-0-					-0-
06	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1127	-0-	-671 B	-0-	1127	3			N	-0-					-0-
02	1624	N	1305	-0-	-319 B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1687	N	1679	-0-	-8 B	-0-	1679	3			N	-0-					-0-
04	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
05	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-
*06	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
02	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
04	1320	N	1139	-0-	-181 B	-0-	1139	3			N	-0-					-0-
05	1271	N	1080	-0-	-191 B	-0-	1080	3			N	-0-					-0-
06	1260	N	1144	-0-	-116 B	-0-	1144	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
05	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
*06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	514	-0-	-44	B	-0-	514	3			N	-0-					-0-
02	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	400	-0-	-127	B	-0-	400	3			N	-0-					-0-
04	510	N	390	-0-	-120	B	-0-	390	3			N	-0-					-0-
05	558	N	312	-0-	-246	B	-0-	312	3			N	-0-					-0-
*06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1532	-0-	-111	B	-0-	1532	3			N	-0-					-0-
02	1484	N	1283	-0-	-201	B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
04	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
05	1426	N	953	-0-	-473	B	-0-	953	3			N	-0-					-0-
*06	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
02	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
04	630	N	589	-0-	-41	B	-0-	589	3			N	-0-					-0-
05	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
06	660	N	590	-0-	-70	B	-0-	590	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	791	-0-	-108	B	-0-	791	3			N	-0-					-0-
02	784	N	764	-0-	-20	B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
04	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
05	837	N	598	-0-	-239	B	-0-	598	3			N	-0-					-0-
*06	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	1008	N	731	-0-	-277	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1019	-0-	-4	B	-0-	1019	3			N	-0-					-0-
04	990	N	977	-0-	-13	B	-0-	977	3			N	-0-					-0-
05	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
*06	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
04	330	N	297	-0-	-33	B	-0-	297	3			N	-0-					-0-
05	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
06	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	603	-0-	-203	B	-0-	603	3			N	-0-					-0-
02	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
05	620	N	336	-0-	-284	B	-0-	336	3			N	-0-					-0-
06	630	N	477	-0-	-153	B	-0-	477	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	56	N	49	-0-	-7	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
05	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-
02	448	N	260	-0-	-188	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	507	-0-	-51	B	-0-	507	3			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	3			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*06	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
02	1764	N	1686	-0-	-78	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
04	1800	N	1796	-0-	-4	B	-0-	1796	3			N	-0-					-0-
05	1860	N	1722	-0-	-138	B	-0-	1722	3			N	-0-					-0-
*06	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1653	-0-	-21 B	-0-	1653	3			N	-0-					-0-
02	1512	N	1436	-0-	-76 B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1665	N	1664	-0-	-1 B	-0-	1664	3			N	-0-					-0-
04	1590	N	1584	-0-	-6 B	-0-	1584	3			N	-0-					-0-
05	1581	N	956	-0-	-625 B	-0-	956	3			N	-0-					-0-
*06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1737	-0-	-30 B	-0-	1737	3			N	-0-					-0-
02	1596	N	1489	-0-	-107 B	-0-	1489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	1592	-0-	-106 B	-0-	1592	3			N	-0-					-0-
04	1680	N	1636	-0-	-44 B	-0-	1636	3			N	-0-					-0-
05	1643	N	909	-0-	-734 B	-0-	909	3			N	-0-					-0-
*06	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1586	-0-	-367 B	-0-	1586	3			N	-0-					-0-
02	1764	N	1750	-0-	-14 B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
04	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
05	1953	N	1566	-0-	-387 B	-0-	1566	3			N	-0-					-0-
*06	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	273	-0-	-99 B	-0-	273	3			N	-0-					-0-
04	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
05	372	N	234	-0-	-138 B	-0-	234	3			N	-0-					-0-
06	270	N	160	-0-	-110 B	-0-	160	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	840	N	761	-0-	-79 B	-0-	761	3			N	-0-					-0-
05	837	N	536	-0-	-301 B	-0-	536	3			N	-0-					-0-
06	690	N	453	-0-	-237 B	-0-	453	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	532	N	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
04	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
05	558	N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	926	-0-	-190 B	-0-	926	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	966	-0-	-57 B	-0-	966	3			N	-0-					-0-
04	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
05	1023	N	503	-0-	-520 B	-0-	503	3			N	-0-					-0-
06	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1923	-0-	-154 B	-0-	1923	3			N	-0-					-0-
02	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
04	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
05	1860	N	1814	-0-	-46 B	-0-	1814	3			N	-0-					-0-
*06	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
*06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-
02	1540	N	1521	-0-	-19 B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1680	-0-	-25 B	-0-	1680	3			N	-0-					-0-
04	1650	N	1570	-0-	-80 B	-0-	1570	3			N	-0-					-0-
05	1674	N	1488	-0-	-186 B	-0-	1488	3			N	-0-					-0-
06	1620	N	1592	-0-	-28 B	-0-	1592	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2898		2350	-0-	-548 B	1538	2350	3			N	-0-					-0-
02	3221		2121	-0-	-1100 B	438	2121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 438																	
03	1873		2171	-0-	298 B	736	2171	3			N	-0-					-0-
04	2324		2094	-0-	-230 B	506	2094	3			N	-0-					-0-
05	2356	#	1342	-0-	-1014 B	-508	1342	3			N	-0-					-0-
06	1965		2093	-0-	128 B	-380	2093	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	812	N	783	-0-	-29 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	868	N	501	-0-	-367 B	-0-	501	3			N	-0-					-0-
*06	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	310	N	30	-0-	-280 B	-0-	30	3			N	-0-					-0-
06	90	N	48	-0-	-42 B	-0-	48	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3365		4159	-0-	794 B	8833	4159	3			N	-0-					-0-
02	3697		3539	-0-	-158 B	8675	3539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8675																	
03	2566		4056	-0-	1490 B	10165	4056	3			N	-0-					-0-
04	2863		3921	-0-	1058 B	11223	3921	3			N	-0-					-0-
05	3308		2842	-0-	-466 B	10757	2842	3			N	-0-					-0-
06	2656		4039	-0-	1383 B	12140	4039	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
02	644	N	587	-0-	-57 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
04	690	N	674	-0-	-16 B	-0-	674	3			N	-0-					-0-
05	651	N	429	-0-	-222 B	-0-	429	3			N	-0-					-0-
*06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	1085	N	711	-0-	-374 B	-0-	711	3			N	-0-					-0-
*06	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	248	N	117	-0-	-131 B	-0-	117	3			N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	476	N	414	-0-	-62 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
06	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	653	-0-	-153 B	-0-	653	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
05	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
*06	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	630	N	519	-0-	-111 B	-0-	519	3			N	-0-					-0-
05	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
06	540	N	483	-0-	-57 B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1663	-0-	-135 B	-0-	1663	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
04	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
05	1581	N	917	-0-	-664 B	-0-	917	3			N	-0-					-0-
*06	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	496	N	342	-0-	-154 B	-0-	342	3			N	-0-					-0-
06	420	N	380	-0-	-40 B	-0-	380	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
02	560	N	476	-0-	-84 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
*06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
02	504	N	427	-0-	-77	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	620	-0-	-31	B	-0-	620	3			N	-0-					-0-
04	690	N	652	-0-	-38	B	-0-	652	3			N	-0-					-0-
05	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
02	420	N	361	-0-	-59	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-
04	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
05	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
*06	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	361	-0-	-42	B	-0-	361	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
04	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
05	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
*06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	629	-0-	-22	B	-0-	629	3			N	-0-					-0-
02	588	N	538	-0-	-50	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
05	589	N	586	-0-	-3	B	-0-	586	3			N	-0-					-0-
*06	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1466	-0-	-301	B	-0-	1466	3			N	-0-					-0-
02	1568	N	1556	-0-	-12	B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
04	1410	N	1245	-0-	-165	B	-0-	1245	3			N	-0-					-0-
05	1736	N	1501	-0-	-235	B	-0-	1501	3			N	-0-					-0-
*06	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	301	-0-	-40	B	-0-	301	3			N	-0-					-0-
02	280	N	263	-0-	-17	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
05	279	N	181	-0-	-98	B	-0-	181	3			N	-0-					-0-
*06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1326	-0-	-69 B	-0-	1326	3			N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1260	-0-	-42 B	-0-	1260	3			N	-0-					-0-
04	1290	N	1215	-0-	-75 B	-0-	1215	3			N	-0-					-0-
05	1395	N	1134	-0-	-261 B	-0-	1134	3			N	-0-					-0-
06	1230	N	1217	-0-	-13 B	-0-	1217	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	1372	N	1084	-0-	-288 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1158	-0-	-113 B	-0-	1158	3			N	-0-					-0-
04	1170	N	1098	-0-	-72 B	-0-	1098	3			N	-0-					-0-
05	1209	N	925	-0-	-284 B	-0-	925	3			N	-0-					-0-
06	1110	N	1097	-0-	-13 B	-0-	1097	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2703		3385	-0-	682 B	6003	3385	3			N	-0-					-0-
02	3023		2544	-0-	-479 B	5524	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5524																	
03	1583		2695	-0-	1112 B	6636	2695	3			N	-0-					-0-
04	2099		2722	-0-	623 B	7259	2722	3			N	-0-					-0-
05	2545		2044	-0-	-501 B	6758	2044	3			N	-0-					-0-
06	1677		2572	-0-	895 B	7653	2572	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	336	N	192	-0-	-144 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1263	-0-	-194 B	-0-	1263	3			N	-0-					-0-
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1208	-0-	-94 B	-0-	1208	3			N	-0-					-0-
04	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
05	1271	N	1078	-0-	-193 B	-0-	1078	3			N	-0-					-0-
*06	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
02	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1530	-0-	-86 B	-0-	1530	3			N	-0-					-0-
04	1920	N	1586	-0-	-334 B	-0-	1586	3			N	-0-					-0-
05	1674	N	1189	-0-	-485 B	-0-	1189	3			N	-0-					-0-
06	1470	N	1350	-0-	-120 B	-0-	1350	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1966	-0-	-80 B	-0-	1966	3			N	-0-					-0-
02	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1890	N	1881	-0-	-9 B	-0-	1881	3			N	-0-					-0-
05	1922	N	1643	-0-	-279 B	-0-	1643	3			N	-0-					-0-
*06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
02	448	N	440	-0-	-8 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
05	496	N	304	-0-	-192 B	-0-	304	3			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1898	-0-	-396 B	-0-	1898	3			N	-0-					-0-
02	1988	N	1937	-0-	-51 B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
05	2139	N	1783	-0-	-356 B	-0-	1783	3			N	-0-					-0-
*06	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
02	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
04	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
05	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
*06	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
04	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
05	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
04	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
05	403	N	277	-0-	-126 B	-0-	277	3			N	-0-					-0-
*06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1671	-0-	-34 B	-0-	1671	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1605	-0-	-115 B	-0-	1605	3			N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
05	1705	N	1284	-0-	-421 B	-0-	1284	3			N	-0-					-0-
*06	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
02	1400	N	717	-0-	-683 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1200	N	1048	-0-	-152 B	-0-	1048	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
02	280	N	277	-0-	-3	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-
05	310	N	83	-0-	-227	B	-0-	83	3			N	-0-					-0-
*06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
04	390	N	377	-0-	-13	B	-0-	377	3			N	-0-					-0-
05	403	N	249	-0-	-154	B	-0-	249	3			N	-0-					-0-
*06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

01	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-
02	728	N	693	-0-	-35	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	739	-0-	-67	B	-0-	739	3			N	-0-					-0-
04	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
05	775	N	607	-0-	-168	B	-0-	607	3			N	-0-					-0-
*06	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1316	N	1275	-0-	-41	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1429	-0-	-28	B	-0-	1429	3			N	-0-					-0-
04	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
05	1426	N	861	-0-	-565	B	-0-	861	3			N	-0-					-0-
*06	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
02	756	N	744	-0-	-12 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	900	N	841	-0-	-59 B	-0-	841	3			N	-0-					-0-
05	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
06	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	825	-0-	-105 B	-0-	825	3			N	-0-					-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	811	-0-	-26 B	-0-	811	3			N	-0-					-0-
04	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
05	837	N	654	-0-	-183 B	-0-	654	3			N	-0-					-0-
06	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
02	840	N	584	-0-	-256 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	642	-0-	-102 B	-0-	642	3			N	-0-					-0-
04	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
05	651	N	231	-0-	-420 B	-0-	231	3			N	-0-					-0-
06	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

01	1550	N	1347	-0-	-203 B	-0-	1347	3			N	-0-					-0-
02	1316	N	1201	-0-	-115 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
04	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
05	1333	N	502	-0-	-831 B	-0-	502	3			N	-0-					-0-
*06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

01	248	N	40	-0-	-208 B	-0-	40	3			N	-0-					-0-
02	196	N	29	-0-	-167 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	21	-0-	-134 B	-0-	21	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

01	1364	N	1195	-0-	-169 B	-0-	1195	3			N	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1347	-0-	-203 B	-0-	1347	3			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1333	N	787	-0-	-546 B	-0-	787	3			N	-0-					-0-
06	1290	N	944	-0-	-346 B	-0-	944	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
02	308	N	235	-0-	-73 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-
04	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
05	248	N	95	-0-	-153 B	-0-	95	3			N	-0-					-0-
06	270	N	31	-0-	-239 B	-0-	31	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

01	1457	N	1437	-0-	-20 B	-0-	1437	3			N	-0-					-0-
02	1316	N	1287	-0-	-29 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1415	-0-	-42 B	-0-	1415	3			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
05	1426	N	1143	-0-	-283 B	-0-	1143	3			N	-0-					-0-
*06	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-
02	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
04	840	N	835	-0-	-5	B	-0-	835	3			N	-0-					-0-
05	837	N	788	-0-	-49	B	-0-	788	3			N	-0-					-0-
*06	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
02	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	631	-0-	-20	B	-0-	631	3			N	-0-					-0-
04	630	N	614	-0-	-16	B	-0-	614	3			N	-0-					-0-
05	651	N	567	-0-	-84	B	-0-	567	3			N	-0-					-0-
*06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
02	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2615	N	2615	-0-	-0-	B	-0-	2615	3			N	-0-					-0-
04	1530	N	1443	-0-	-87	B	-0-	1443	3			N	-0-					-0-
05	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
*06	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	969	-0-	-23 B	-0-	969	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
04	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
05	961	N	755	-0-	-206 B	-0-	755	3			N	-0-					-0-
*06	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
04	270	N	179	-0-	-91 B	-0-	179	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	560	N	465	-0-	-95 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	3			N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
05	527	N	419	-0-	-108 B	-0-	419	3			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

01	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-
02	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
05	1705	N	1467	-0-	-238 B	-0-	1467	3			N	-0-					-0-
*06	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

01	1643	N	1614	-0-	-29 B	-0-	1614	3			N	-0-					-0-
02	1316	N	1198	-0-	-118 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1127	-0-	-392 B	-0-	1127	3			N	-0-					-0-
04	1560	N	1276	-0-	-284 B	-0-	1276	3			N	-0-					-0-
05	1333	N	863	-0-	-470 B	-0-	863	3			N	-0-					-0-
*06	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-
02	1232	N	1044	-0-	-188 B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	974	-0-	-359 B	-0-	974	3			N	-0-					-0-
04	1260	N	1248	-0-	-12 B	-0-	1248	3			N	-0-					-0-
05	1147	N	792	-0-	-355 B	-0-	792	3			N	-0-					-0-
*06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
02	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-
05	930	N	549	-0-	-381 B	-0-	549	3			N	-0-					-0-
*06	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
04	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
*06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
02	1008	N	966	-0-	-42 B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1013	-0-	-103 B	-0-	1013	3			N	-0-					-0-
04	1050	N	1009	-0-	-41 B	-0-	1009	3			N	-0-					-0-
05	1085	N	842	-0-	-243 B	-0-	842	3			N	-0-					-0-
*06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-
*06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
02	1568	N	1250	-0-	-318 B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1434	-0-	-116 B	-0-	1434	3			N	-0-					-0-
04	1530	N	1479	-0-	-51 B	-0-	1479	3			N	-0-					-0-
05	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
*06	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1390	-0-	-129 B	-0-	1390	3			N	-0-					-0-
02	1344	N	1260	-0-	-84 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1395	N	1234	-0-	-161 B	-0-	1234	3			N	-0-					-0-
*06	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
02	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1059	-0-	-212 B	-0-	1059	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	3			N	-0-					-0-
04	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
05	1178	N	920	-0-	-258 B	-0-	920	3			N	-0-					-0-
06	1050	N	1032	-0-	-18 B	-0-	1032	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
04	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
05	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
*06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
06	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
06	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	942	-0-	-112 B	-0-	942	3			N	-0-					-0-
02	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
04	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
05	961	N	843	-0-	-118 B	-0-	843	3			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	302	-0-	-318 B	-0-	302	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	558	N	230	-0-	-328 B	-0-	230	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	681	-0-	-63 B	-0-	681	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	610	-0-	-103 B	-0-	610	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
*06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1453	-0-	-35 B	-0-	1453	3			N	-0-					-0-
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1421	-0-	-67 B	-0-	1421	3			N	-0-					-0-
04	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
05	1488	N	1239	-0-	-249 B	-0-	1239	3			N	-0-					-0-
*06	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
04	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
05	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
06	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-
*06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	4	-0-	-10 B	-0-	4	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	283	-0-	-58 B	-0-	283	2			N	-0-					-0-
04	300	N	242	-0-	-58 B	-0-	242	2			N	-0-					-0-
05	403	N	271	-0-	-132 B	-0-	271	2			N	-0-					-0-
06	270	N	156	-0-	-114 B	-0-	156	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
02	672	N	266	-0-	-406 B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	2			N	-0-					-0-
04	660	N	124	-0-	-536 B	-0-	124	2			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	392	N	25	-0-	-367 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	59	-0-	-189 B	-0-	59	2			N	-0-					-0-
04	330	N	24	-0-	-306 B	-0-	24	2			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	525	-0-	-187 B	-0-	525	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
04	510	N	448	-0-	-62 B	-0-	448	2			N	-0-					-0-
05	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
*06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
02	252	N	129	-0-	-123 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-
04	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. 147699
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	779	-0-	-58	-0-	779	2			N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
03	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
04	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
05	837	N	642	-0-	-195	-0-	642	2			N	-0-					-0-
*06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
*06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
*06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-8	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
*06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
05	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	341	N	39	-0-	-302	-0-	39	2			N	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-10	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

01	1736	N	1627	-0-	-109	-0-	287	1	1340	2	N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	307	1	1343	2	N	-0-					-0-
03	2217	N	2217	-0-	-0-	-0-	348	1	1869	2	N	-0-					-0-
04	2358	N	2358	-0-	-0-	-0-	432	1	1926	2	N	-0-					-0-
05	2441	N	2441	-0-	-0-	-0-	446	1	1995	2	N	-0-					-0-
06	1680	N	1105	-0-	-575	-0-	195	1	910	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

01	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
02	392	N	292	-0-	-100	-0-	292	2			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
*06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	532	N	457	-0-	-75	-0-	457	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	600	N	406	-0-	-194	-0-	406	2			N	-0-					-0-
05	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

01	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	496	N	340	-0-	-156	-0-	340	2			N	-0-					-0-
04	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
05	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

01	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	372	N	260	-0-	-112	-0-	260	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	403	N	223	-0-	-180	-0-	223	2			N	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

01	620	N	470	-0-	-150	-0-	470	2			N	-0-					-0-
02	560	N	383	-0-	-177	-0-	383	2			N	-0-					-0-
03	620	N	469	-0-	-151	-0-	469	2			N	-0-					-0-
04	450	N	380	-0-	-70	-0-	380	2			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
06	450	N	387	-0-	-63	-0-	387	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
05	310	N	147	-0-	-163	-0-	147	2			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-
05	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					-0-
06	1080	N	1016	-0-	-64	-0-	1016	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	2			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
06	660	N	628	-0-	-32	-0-	628	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
06	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
05	651	N	344	-0-	-307	-0-	344	2			N	-0-					-0-
*06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
04	630	N	458	-0-	-172	-0-	458	2			N	-0-					-0-
05	682	N	425	-0-	-257	-0-	425	2			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	14B2 EXT		249	-0-	249	249	249	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

01	806	N	657	-0-	-149	-0-	657	3			N	-0-					-0-
02	784	N	733	-0-	-51	-0-	733	3			N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
*06	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

01	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
02	476	N	355	-0-	-121	-0-	355	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

01	496	N	485	-0-	-11	-0-	479	3	6	9	N	5					302
02	420	N	395	-0-	-25	-0-	393	3	2	9	N	2					304
03	496	N	428	-0-	-68	-0-	417	3	11	9	N	10					314
04	480	N	408	-0-	-72	-0-	397	3	11	9	N	10					324
05	434	N	406	-0-	-28	-0-	403	3	3	9	N	3					327
06	420	N	389	-0-	-31	-0-	383	3	6	9	N	5					332

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					49
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					49
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					77
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					77
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					77
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

01	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

01	372	N	345	-0-	-27	-0-	140	1	204	3	N	1					125
							1	9									
02	321	N	321	-0-	-0-	-0-	130	1	190	3	N	1					126
							1	9									
03	372	N	355	-0-	-17	-0-	145	1	206	3	N	4					130
							4	9									
04	345	N	345	-0-	-0-	-0-	140	1	203	3	N	2					132
							2	9									
05	343	N	343	-0-	-0-	-0-	145	1	198	3	N	-0-					132
06	330	N	327	-0-	-3	-0-	140	1	186	3	N	1					133
							1	9									

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					129
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
*06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
04	780	N	701	-0-	-79	-0-	701	3			N	-0-					-0-
05	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	658	-0-	-55	-0-	145	1	513	3	N	-0-					115
02	616	N	584	-0-	-32	-0-	130	1	454	3	N	-0-					115
03	713	N	639	-0-	-74	-0-	145	1	494	3	N	-0-					115
04	630	N	616	-0-	-14	-0-	145	1	471	3	N	-0-					115
05	651	N	623	-0-	-28	-0-	145	1	478	3	N	-0-					115
06	630	N	598	-0-	-32	-0-	140	1	458	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
02	364	N	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					155
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					155
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					155
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					155
*06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					155

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					354
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					354
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					354
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					354
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	578	-0-	-11	-0-	145	1	430	3	N	3					142
							3	9									
02	557	N	557	-0-	-0-	-0-	130	1	418	3	N	8					150
							9	9									
03	620	N	565	-0-	-55	-0-	145	1	414	3	N	5					155
							6	9									
04	570	N	537	-0-	-33	-0-	140	1	391	3	N	5					160
							6	9									
05	620	N	530	-0-	-90	-0-	145	1	382	3	N	3					163
							3	9									
06	540	N	508	-0-	-32	-0-	135	1	370	3	N	3					166
							3	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					20
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					20
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					20
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					20
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	173	-0-	-230	-0-	70	1	101	3	N	2					17
							2	9									
02	364	N	202	-0-	-162	-0-	85	1	117	3	N	-0-					17
03	372	N	263	-0-	-109	-0-	110	1	152	3	N	1					18
							1	9									
04	383	N	383	-0-	-0-	-0-	140	1	242	3	N	1					19
							1	9									
05	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					19
*06	371	N	371	-0-	-0-	-0-	145	1	226	3	N	-0-					19

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	145	1	325	3	N	-0-					178
02	418	N	418	-0-	-0-	-0-	130	1	285	3	N	3					181
							3	9									
03	496	N	418	-0-	-78	-0-	145	1	272	3	N	1					182
							1	9									
04	450	N	431	-0-	-19	-0-	140	1	290	3	N	1					183
							1	9									
05	465	N	439	-0-	-26	-0-	145	1	293	3	N	1					184
							1	9									
*06	410	N	410	-0-	-0-	-0-	135	1	275	3	N	-0-					184

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35	-0-	182	3			N	-0-					99
02	168	N	26	-0-	-142	-0-	26	3			N	-0-					99
03	186	N	105	-0-	-81	-0-	105	3			N	-0-					99
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					99
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					99
*06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

01	620	N	606	-0-	-14	-0-	145	1	461	3	N	-0-					441
02	504	N	441	-0-	-63	-0-	130	1	311	3	N	-0-					441
03	589	N	379	-0-	-210	-0-	145	1	234	3	N	-0-					441
04	629	N	629	-0-	-0-	-0-	140	1	489	3	N	-0-					441
05	540	N	540	-0-	-0-	-0-	145	1	395	3	N	-0-					441
*06	490	N	490	-0-	-0-	-0-	140	1	350	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

01	341	N	321	-0-	-20	-0-	145	1	176	3	N	-0-					35
02	308	N	289	-0-	-19	-0-	130	1	159	3	N	-0-					35
03	341	N	312	-0-	-29	-0-	145	1	167	3	N	-0-					35
04	301	N	301	-0-	-0-	-0-	140	1	161	3	N	-0-					35
05	310	N	307	-0-	-3	-0-	145	1	162	3	N	-0-					35
06	300	N	293	-0-	-7	-0-	140	1	152	3	N	1					36
							1	9									

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

01	558	N	528	-0-	-30	-0-	145	1	383	3	N	-0-					64
02	476	N	473	-0-	-3	-0-	130	1	343	3	N	-0-					64
03	558	N	518	-0-	-40	-0-	150	1	368	3	N	-0-					64
04	510	N	509	-0-	-1	-0-	145	1	364	3	N	-0-					64
05	527	N	520	-0-	-7	-0-	150	1	370	3	N	-0-					64
*06	538	N	538	-0-	-0-	-0-	130	1	408	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 12-13-2012

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	100	3	1	9	N	1					9
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					9
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					9
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					9
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					9
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					9

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					6
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					6
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					6
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					6
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					6
*06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	842	-0-	-26	-0-	145	1	697	3	N	-0-					61
02	738	N	738	-0-	-0-	-0-	130	1	608	3	N	-0-					61
03	868	N	807	-0-	-61	-0-	145	1	659	3	N	3					64
							3	9									
04	810	N	762	-0-	-48	-0-	140	1	621	3	N	1					65
							1	9									
05	806	N	773	-0-	-33	-0-	145	1	627	3	N	1					66
							1	9									
06	780	N	753	-0-	-27	-0-	140	1	612	3	N	1					67
							1	9									

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

01	465	N	426	-0-	-39	-0-	145	1	274	3	N	6					193
							7	9									
02	392	N	374	-0-	-18	-0-	130	1	238	3	N	5					198
							6	9									
03	434	N	411	-0-	-23	-0-	145	1	258	3	N	7					205
							8	9									
04	420	N	401	-0-	-19	-0-	140	1	255	3	N	5					210
							6	9									
05	403	N	402	-0-	-1	-0-	145	1	254	3	N	3					213
							3	9									
06	390	N	383	-0-	-7	-0-	140	1	240	3	N	3					216
							3	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

01	465	N	456	-0-	-9	-0-	145	1	300	3	N	10					398
							11	9									
02	392	N	389	-0-	-3	-0-	130	1	248	3	N	10					408
							11	9									
03	465	N	397	-0-	-68	-0-	140	1	257	3	N	-0-					408
04	450	N	413	-0-	-37	-0-	140	1	273	3	N	-0-					408
05	434	N	424	-0-	-10	-0-	145	1	279	3	N	-0-					408
*06	405	N	405	-0-	-0-	-0-	140	1	265	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					130
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					130
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					130
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					130
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					130
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

01	186	N	179	-0-	-7	-0-	72	1	107	3	N	-0-					10
02	168	N	159	-0-	-9	-0-	63	1	96	3	N	-0-					10
03	186	N	175	-0-	-11	-0-	69	1	106	3	N	-0-					10
04	180	N	169	-0-	-11	-0-	66	1	103	3	N	-0-					10
05	186	N	174	-0-	-12	-0-	69	1	105	3	N	-0-					10
06	180	N	165	-0-	-15	-0-	66	1	99	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

01	124	N	109	-0-	-15	-0-	109	3			N	-0-					27
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					27
03	124	N	67	-0-	-57	-0-	67	3			N	-0-					27
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					27
*06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					27

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1179	-0-	-61	-0-	145	1	1034	3	N	-0-					274
02	1092	N	1013	-0-	-79	-0-	130	1	883	3	N	-0-					274
03	1240	N	1142	-0-	-98	-0-	145	1	978	3	N	17					291
							19	9									
04	1140	N	1126	-0-	-14	-0-	140	1	978	3	N	7					298
							8	9									
05	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					298
*06	1126	N	1126	-0-	-0-	-0-	140	1	986	3	N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					14
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
06	1	N	-0-	-0-	-1	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					146
02	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1					147
03	620	N	614	-0-	-6	-0-	613	3	1	9	N	1					148
04	600	N	560	-0-	-40	-0-	559	3	1	9	N	1					149
05	620	N	587	-0-	-33	-0-	586	3	1	9	N	1					150
06	600	N	552	-0-	-48	-0-	551	3	1	9	N	1					151

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	363	-0-	-102	-0-	100	1	262	3	N	1					106
							1	9									
02	380	N	380	-0-	-0-	-0-	100	1	279	3	N	1					107
							1	9									
03	403	N	371	-0-	-32	-0-	100	1	269	3	N	2					109
							2	9									
04	360	N	329	-0-	-31	-0-	95	1	228	3	N	5					114
							6	9									
05	434	N	247	-0-	-187	-0-	75	1	170	3	N	2					116
							2	9									
06	360	N	229	-0-	-131	-0-	75	1	153	3	N	1					117
							1	9									

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	21	-0-	-103	-0-	21	3			N	-0-					179
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					179
03	124	N	49	-0-	-75	-0-	49	3			N	-0-					179
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					179
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					179
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					135
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	1	N	-0-	-0-	-1	-0-					N	-0-					135
06	2	N	-0-	-0-	-2	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	222	-0-	-57	-0-	222	3			N	-0-					173
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					173
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					173
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					173
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					173
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	403	-0-	-186	-0-	115	1	271	3	N	15					279
							17	9									
02	451	N	451	-0-	-0-	-0-	125	1	309	3	N	15					294
							17	9									
03	604	N	604	-0-	-0-	-0-	145	1	442	3	N	15					309
							17	9									
04	630	N	630	-0-	-0-	-0-	140	1	486	3	N	4					313
							4	9									
05	812	N	812	-0-	-0-	-0-	145	1	664	3	N	3					316
							3	9									
06	570	N	432	-0-	-138	-0-	70	1	345	3	N	15					331
							17	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					150
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					150
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					150
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					56
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					56
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					56
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					56
*06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					56

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					7
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					7
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					7
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					7
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					7
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

01	186	N	181	-0-	-5	-0-	150	1	31	3	N	-0-					28
02	168	N	163	-0-	-5	-0-	135	1	28	3	N	-0-					28
03	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28
04	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-					28
05	186	N	180	-0-	-6	-0-	150	1	30	3	N	-0-					28
06	180	N	174	-0-	-6	-0-	145	1	29	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

01	558	N	488	-0-	-70	-0-	140	1	348	3	N	-0-					149
02	532	N	440	-0-	-92	-0-	120	1	320	3	N	-0-					149
03	558	N	498	-0-	-60	-0-	145	1	353	3	N	-0-					149
04	483	N	483	-0-	-0-	-0-	145	1	338	3	N	-0-					149
05	496	N	495	-0-	-1	-0-	150	1	345	3	N	-0-					149
06	480	N	474	-0-	-6	-0-	145	1	329	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					30
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					30
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					30
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					30
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					30
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					64
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					64
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					64
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					64
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					64
*06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					70
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					70
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					70
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					70
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					70
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					70

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748

THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	756	N	705	-0-	-51	-0-	705	3			N	-0-					-0-
03	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	775	N	645	-0-	-130	-0-	645	3			N	-0-					-0-
*06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-
02	392	N	270	-0-	-122	-0-	270	3			N	-0-					-0-
03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	348	-0-	-210	-0-	348	3			N	-0-					-0-
02	504	N	344	-0-	-160	-0-	344	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	86	-0-	-255	-0-	86	3			N	-0-					-0-
02	308	N	110	-0-	-198	-0-	110	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

01	589	N	231	-0-	-358	-0-	231	3			N	-0-					-0-
02	476	N	363	-0-	-113	-0-	363	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
*06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

01	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

01	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
02	1148	N	1037	-0-	-111	-0-	1037	3			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
05	1147	N	368	-0-	-779	-0-	368	3			N	-0-					-0-
*06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

01	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

01	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-
02	1176	N	1062	-0-	-114	-0-	1062	3			N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
04	1020	N	1014	-0-	-6	-0-	1014	3			N	-0-					-0-
05	1178	N	957	-0-	-221	-0-	957	3			N	-0-					-0-
*06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
05	217	N	87	-0-	-130	-0-	87	3			N	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
*06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
*06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	265	-0-	-231	-0-	265	3			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
*06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
05	589	N	255	-0-	-334	-0-	255	3			N	-0-					-0-
*06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
*06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	588	N	540	-0-	-48	-0-	540	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	275	-0-	-190	-0-	275	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	2800	N	2908	-0-	108	108	2908	3			N	-0-					-0-
03	3100	N	3846	-0-	746	854	3846	3			N	-0-					-0-
04	3000	N	3445	-0-	445	1299	3445	3			N	-0-					-0-
05	4482	X	3183	-0-	-1299	-0-	3183	3			N	-0-					-0-
*06	2602	X	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

01	775	N	241	-0-	-534	-0-	241	3			N	-0-					-0-
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					-0-
03	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

01	899	N	710	-0-	-189	-0-	710	3			N	-0-					-0-
02	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
03	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1209	N	1001	-0-	-208	-0-	1001	3			N	-0-					-0-
*06	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

01	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					28
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					28

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0- B	-0-	32	1	853	2	N	-0-					11
02	1030	N	1030	-0-	-0- B	-0-	29	1	1001	2	N	-0-					11
03/01 BALANCING DATE STATUS -> -0-																	
03	1236	N	1236	-0-	-0- B	-0-	32	1	1204	2	N	-0-					11
04	1060	N	1060	-0-	-0- B	-0-	30	1	1021	2	N	8					19
							9	9									
05	1023	N	1019	-0-	-4 B	-0-	32	1	985	2	N	2					21
							2	9									
06	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					21

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					91
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					91
03	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					91
04	810	N	578	-0-	-232	-0-	481	2	97	9	N	88	179	1			-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

01	1116	N	706	-0-	-410	-0-	28	1	678	2	N	-0-					82
02	812	N	788	-0-	-24	-0-	28	1	760	2	N	-0-					82
03	868	N	784	-0-	-84	-0-	31	1	753	2	N	-0-					82
04	814	N	814	-0-	-0-	-0-	156	1	658	2	N	-0-					82
05	948	N	948	-0-	-0-	-0-	275	1	673	2	N	-0-					82
*06	973	N	973	-0-	-0-	-0-	248	1	725	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	56	-0-	-1556	-0-	56	3			N	-0-					-0-
02	1036	N	99	-0-	-937	-0-	99	3			N	-0-					-0-
03	403	N	116	-0-	-287	-0-	116	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					50
02	252	N	92	-0-	-160	-0-	92	3			N	-0-					50
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					50
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					50
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					50
06	90	N	40	-0-	-50	-0-	40	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

01	1114	N	1114	-0-	-0-	-0-	1081	3	33	9	N	30					138
02	903	N	903	-0-	-0-	-0-	888	3	15	9	N	14					152
03	947	N	947	-0-	-0-	-0-	923	3	24	9	N	22					174
04	1080	N	959	-0-	-121	-0-	946	3	13	9	N	12	158	1			28
05	992	N	951	-0-	-41	-0-	939	3	12	9	N	11					39
06	930	N	905	-0-	-25	-0-	890	3	15	9	N	14					53

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

01	2325	N	2018	-0-	-307	-0-	2018	3			N	-0-					-0-
02	1876	N	1801	-0-	-75	-0-	1801	3			N	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
04	1950	N	1935	-0-	-15	-0-	1935	3			N	-0-					-0-
05	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
06	2370	N	1791	-0-	-579	-0-	1791	3			N	-0-					20

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					182
02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					182
03	1333	N	870	-0-	-463	-0-	870	3			N	-0-					182
04	1200	N	819	-0-	-381	-0-	819	3			N	-0-					182
05	1023	N	716	-0-	-307	-0-	715	3	1	9	N	1					183
06	840	N	713	-0-	-127	-0-	693	3	20	9	N	18	179	1			22

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

01	2790	X	2301	-0-	-489	-0-	2301	2			N	-0-					-0-
02	3341	X	3341	-0-	-0-	-0-	3341	2			N	-0-					-0-
03	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
04	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
05	3689	X	3670	-0-	-19	-0-	3670	2			N	-0-					-0-
06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
02	2240	N	1899	-0-	-341	-0-	1899	2			N	-0-					-0-
03	2201	N	2166	-0-	-35	-0-	2166	2			N	-0-					-0-
04	2100	N	2031	-0-	-69	-0-	2031	2			N	-0-					-0-
05	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
06	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

01	1984	X	1749	-0-	-235	-0-	62	1	1687	2	N	-0-					39
02	1680	X	1438	-0-	-242	-0-	56	1	1382	2	N	-0-					39
03	2015	X	1740	-0-	-275	-0-	62	1	1678	2	N	-0-					39
04	1950	X	1345	-0-	-605	-0-	60	1	1285	2	N	-0-					39
05	2015	X	1225	-0-	-790	-0-	62	1	1151	2	N	11					50
							12	9									
*06	1980	X	1980	-0-	-0-	-0-	60	1	1918	2	N	2					52
							2	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

01	1977	N	1977	-0-	-0-	-0-	62	1	1896	2	N	17					232
							19	9									
02	1484	N	1444	-0-	-40	-0-	56	1	1388	2	N	-0-	192	1			40
03	1674	N	1519	-0-	-155	-0-	62	1	1425	2	N	29					69
							32	9									
04	1920	N	1436	-0-	-484	-0-	60	1	1354	2	N	20					89
							22	9									
05	1612	N	1503	-0-	-109	-0-	62	1	1408	2	N	30					119
							33	9									
06	1470	N	1392	-0-	-78	-0-	60	1	1312	2	N	18					137
							20	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

01	579	X	579	-0-	-0-	-0-	60	1	519	2	N	-0-					99
02	616	X	517	-0-	-99	-0-	52	1	447	2	N	16	1	8			114
							18	9									
03	682	X	571	-0-	-111	-0-	62	1	509	2	N	-0-					114
04	660	X	544	-0-	-116	-0-	60	1	481	2	N	3	3	8			114
							3	9									
05	651	X	546	-0-	-105	-0-	62	1	484	2	N	-0-					114
06	570	X	510	-0-	-60	-0-	60	1	449	2	N	1	1	8			114
							1	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

01	5691	X	5691	-0-	-0-	-0-	5691	3			N	-0-					12
02	5729	X	5729	-0-	-0-	-0-	5729	3			N	-0-					12
03	6317	X	6317	-0-	-0-	-0-	6317	3			N	-0-					12
04	6034	X	6034	-0-	-0-	-0-	6034	3			N	-0-					12
05	6344	X	6344	-0-	-0-	-0-	6343	3	1	9	N	1					13
*06	5531	X	5531	-0-	-0-	-0-	5531	3			N	-0-					13

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5456	-0-	2356	2356	5456	2			N	-0-					40
02	2800	N	3005	-0-	205	2561	3005	2			N	-0-					40
03	3100	N	2616	-0-	-484	2077	2616	2			N	-0-					40
04	3000	N	1827	-0-	-1173	904	1818	2	9	9	N	8					48
05	3734	X	2830	-0-	-904	-0-	2830	2			N	-0-					48
06	2670	X	2154	-0-	-516	-0-	2154	2			N	-0-					48

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	X	13888	-0-	-0-	-0-	13888	2			N	-0-					-0-
02	11593	X	11593	-0-	-0-	-0-	11593	2			N	-0-					-0-
03	13389	X	13389	-0-	-0-	-0-	13389	2			N	-0-					-0-
04	12449	X	12449	-0-	-0-	-0-	12449	2			N	-0-					-0-
05	12737	X	12737	-0-	-0-	-0-	12737	2			N	-0-					-0-
*06	11741	X	11741	-0-	-0-	-0-	11741	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	2 1	1 4	137	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	2 2	1 4	98	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	2 1	1 4	130	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	2 2	1 4	139	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	4 2	1 4	162	3	N	-0-					-0-
*06	143	N	143	-0-	-0-	-0-	3 1	1 4	139	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1247	-0-	-365	-0-	1247	3			N	-0-					113
02	1316	N	1164	-0-	-152	-0-	1157	3	7	9	N	6					119
03	1426	N	1244	-0-	-182	-0-	1227	3	17	9	N	15					134
04	1200	N	1193	-0-	-7	-0-	1182	3	11	9	N	10					144
05	1302	N	1076	-0-	-226	-0-	1061	3	15	9	N	14					158
06	1200	N	846	-0-	-354	-0-	840	3	6	9	N	5					163

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	6	1	346	3	N	-0-					-0-
							2	4									
02	420	N	343	-0-	-77	-0-	7	1	334	3	N	-0-					-0-
							2	4									
03	372	N	369	-0-	-3	-0-	5	1	363	3	N	-0-					-0-
							1	4									
04	357	N	357	-0-	-0-	-0-	6	1	349	3	N	-0-					-0-
							2	4									
05	378	N	378	-0-	-0-	-0-	7	1	368	3	N	-0-					-0-
							3	4									
06	360	N	360	-0-	-0-	-0-	5	1	354	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	620	-0-	-155	-0-	13	1	606	3	N	-0-					141
							1	4									
02	784	N	631	-0-	-153	-0-	14	1	615	3	N	-0-					141
							2	4									
03	775	N	547	-0-	-228	-0-	10	1	536	3	N	-0-					141
							1	4									
04	600	N	558	-0-	-42	-0-	10	1	546	3	N	-0-					141
							2	4									
05	713	N	565	-0-	-148	-0-	14	1	549	3	N	-0-					141
							2	4									
06	540	N	500	-0-	-40	-0-	7	1	492	3	N	-0-					141
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2498	-0-	-44	-0-	79	1	2412	3	N	5					173
							1	4	6	9							
02	2296	N	2218	-0-	-78	-0-	70	1	2146	3	N	-0-					173
							2	4									
03	2542	N	2440	-0-	-102	-0-	49	1	2360	3	N	27	193	1			7
							1	4	30	9							
04	2430	N	2274	-0-	-156	-0-	61	1	2208	3	N	3					10
							2	4	3	9							
05	2449	N	2368	-0-	-81	-0-	65	1	2282	3	N	17					27
							2	4	19	9							
06	2370	N	2208	-0-	-162	-0-	54	1	2139	3	N	13					40
							1	4	14	9							

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2631	N	2631	-0-	-0-	-0-	45	1	2584	3	N	-0-					-0-
							2	4									
02	2800	N	2942	-0-	142	142	53	1	2887	3	N	-0-					-0-
							2	4									
03	2961	N	2819	-0-	-142	-0-	36	1	2782	3	N	-0-					-0-
							1	4									
04	3000	N	3618	-0-	618	618	67	1	3549	3	N	-0-					-0-
							2	4									
05	4082	X	3464	-0-	-618	-0-	68	1	3394	3	N	-0-					-0-
							2	4									
*06	2435	X	2435	-0-	-0-	-0-	44	1	2390	3	N	-0-					-0-
							1	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	412	-0-	-642	-0-	412	3			N	-0-					-0-
02	476	N	274	-0-	-202	-0-	274	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	583	-0-	-6	-0-	11	1	571	3	N	-0-					109
							1	4									
02	532	N	503	-0-	-29	-0-	11	1	490	3	N	-0-					109
							2	4									
03	589	N	572	-0-	-17	-0-	8	1	563	3	N	-0-					109
							1	4									
04	570	N	547	-0-	-23	-0-	11	1	534	3	N	-0-					109
							2	4									
05	764	N	764	-0-	-0-	-0-	27	1	735	3	N	-0-					109
							2	4									
06	540	N	511	-0-	-29	-0-	8	1	502	3	N	-0-					109
							1	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1317	-0-	-78	-0-	1317	3			N	-0-					47
02	1316	N	1089	-0-	-227	-0-	1086	3	3	9	N	3					50
03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					50
04	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					50
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					50
06	1350	N	1182	-0-	-168	-0-	1172	3	10	9	N	9					59

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1107	-0-	-71	-0-	34	1	1072	3	N	-0-					-0-
							1	4									
02	883	N	883	-0-	-0-	-0-	20	1	861	3	N	-0-					-0-
							2	4									
03	1054	N	839	-0-	-215	-0-	13	1	825	3	N	-0-					-0-
							1	4									
04	1080	N	660	-0-	-420	-0-	14	1	644	3	N	-0-					-0-
							2	4									
05	992	N	560	-0-	-432	-0-	19	1	538	3	N	-0-					-0-
							3	4									
06	810	N	460	-0-	-350	-0-	9	1	450	3	N	-0-					-0-
							1	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2389	-0-	-432	-0-	40	1	2348	3	N	-0-					-0-
							1	4									
02	2436	X	2033	-0-	-403	-0-	28	1	2003	3	N	-0-					-0-
							2	4									
03	2480	X	2109	-0-	-371	-0-	20	1	2087	3	N	-0-					-0-
							2	4									
04	2310	X	2075	-0-	-235	-0-	27	1	2046	3	N	-0-					-0-
							2	4									
05	2263	N	1888	-0-	-375	-0-	27	1	1859	3	N	-0-					-0-
							2	4									
06	2040	N	1339	-0-	-701	-0-	20	1	1318	3	N	-0-					-0-
							1	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	22	-0-	-567	-0-	21	3	1	4	N	-0-					2
02	728	N	435	-0-	-293	-0-	16	1	419	3	N	-0-					2
03	1403	N	1403	-0-	-0-	-0-	37	1	1365	3	N	-0-					2
							1	4									
04	2220	N	2220	-0-	-0-	-0-	77	1	2129	3	N	10					12
							3	4	11	9							
*05	2600	N	2600	-0-	-0-	-0-	76	1	2522	3	N	-0-					12
							2	4									
*06	2834	N	2834	-0-	-0-	-0-	85	1	2748	3	N	-0-					12
							1	4									

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	219	-0-	-587	-0-	7	1	211	3	N	-0-					-0-
							1	4									
02	560	N	331	-0-	-229	-0-	9	1	320	3	N	-0-					-0-
							2	4									
03	558	N	245	-0-	-313	-0-	4	1	240	3	N	-0-					-0-
							1	4									
04	360	N	360	-0-	-0-	-0-	10	1	348	3	N	-0-					-0-
							2	4									
05	460	N	460	-0-	-0-	-0-	17	1	440	3	N	-0-					-0-
							3	4									
06	240	N	97	-0-	-143	-0-	3	1	93	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4630	X	4630	-0-	-0-	-0-	39	1	4590	3	N	-0-					121
							1	4									
02	4070	X	4070	-0-	-0-	-0-	37	1	4031	3	N	-0-					121
							2	4									
03	4360	X	4360	-0-	-0-	-0-	22	1	4337	3	N	-0-					121
							1	4									
04	4192	X	4192	-0-	-0-	-0-	28	1	4118	3	N	40					161
							2	4	44	9							
05	4493	X	4493	-0-	-0-	-0-	23	1	4446	3	N	20					181
							2	4	22	9							
*06	4153	X	4153	-0-	-0-	-0-	16	1	4102	3	N	31	175	1			37
							1	4	34	9							

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

01	1705	N	1066	-0-	-639	-0-	1066	2			N	-0-					184
02	1708	N	900	-0-	-808	-0-	900	2			N	-0-					184
03	1860	N	722	-0-	-1138	-0-	722	2			N	-0-					184
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					184
05	992	N	960	-0-	-32	-0-	960	2			N	-0-					184
06	690	N	444	-0-	-246	-0-	444	2			N	-0-					184

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-	58	1			115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

01	2263	N	1852	-0-	-411	-0-	1845	2	7	9	N	6					309
02	1652	N	1478	-0-	-174	-0-	1469	2	9	9	N	8					317
03	2139	N	1504	-0-	-635	-0-	1490	2	14	9	N	13					330
04	2262	N	2262	-0-	-0-	-0-	2255	2	7	9	N	6	301	1			35
05	1643	N	1532	-0-	-111	-0-	1532	2			N	-0-					35
*06	2037	N	2037	-0-	-0-	-0-	2018	2	19	9	N	17					52

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					90
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					90
03	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					90
04	1290	N	1184	-0-	-106	-0-	1184	2			N	-0-					90
05	1302	N	1103	-0-	-199	-0-	1103	2			N	-0-					90
06	1320	N	1147	-0-	-173	-0-	1147	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50871	X	34479	-0-	-16392	-0-	34393	2	86	9	N	78	193	1			112
02	42224	X	31365	-0-	-10859	-0-	31249	2	116	9	N	105					217
03	43245	X	32472	-0-	-10773	-0-	32340	2	132	9	N	120	189	1			148
04	38640	X	30272	-0-	-8368	-0-	30094	2	178	9	N	162					310
05	28086	X	26673	-0-	-1413	-0-	26485	2	188	9	N	171	191	1			290
06	27180	X	26397	-0-	-783	-0-	26226	2	171	9	N	155	192	1			253

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	2518	-0-	-1822	-0-	60	1	2458	2	N	-0-					7
02	3920	X	2560	-0-	-1360	-0-	44	1	2516	2	N	-0-					7
03	4712	X	2981	-0-	-1731	-0-	60	1	2921	2	N	-0-					7
04	4560	X	2805	-0-	-1755	-0-	56	1	2749	2	N	-0-					7
05	4712	X	3649	-0-	-1063	-0-	26	1	3623	2	N	-0-					7
*06	4161	X	4161	-0-	-0-	-0-	60	1	4101	2	N	-0-					7

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	686	-0-	-1298	-0-	686	2			N	-0-					-0-
02	1792	X	1205	-0-	-587	-0-	1205	2			N	-0-					-0-
03	1984	X	1210	-0-	-774	-0-	1210	2			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1410	-0-	-946	-0-	21	1	1389	2	N	-0-	1	7			60
02	840	N	-0-	-0-	-840	-0-					N	-0-					60
03	1054	N	806	-0-	-248	-0-	806	2			N	-0-					60
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					60
*05	1149	N	1149	-0-	-0-	-0-	11	1	1138	2	N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2172	N	2172	-0-	-0-	-0-	31	1	2076	2	N	59					162
							65	9									
02	1932	N	1863	-0-	-69	-0-	28	1	1829	2	N	5	95	1			72
							6	9									
03	2170	N	2079	-0-	-91	-0-	31	1	2017	2	N	28					100
							31	9									
04	2100	N	2005	-0-	-95	-0-	30	1	1934	2	N	37					137
							41	9									
05	2077	N	2053	-0-	-24	-0-	31	1	2022	2	N	-0-					137
*06	2114	N	2114	-0-	-0-	-0-	30	1	2023	2	N	55					192
							61	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

01	2232	N	1596	-0-	-636	-0-	186	1	1410	2	N	-0-					10
02	1820	N	1530	-0-	-290	-0-	105	1	1425	2	N	-0-					10
03	2754	N	2754	-0-	-0-	-0-	168	1	2586	2	N	-0-					10
04	3000	N	3091	-0-	91	91	180	1	2911	2	N	-0-					10
05	2197	N	2106	-0-	-91	-0-	186	1	1920	2	N	-0-					10
06	2670	N	2262	-0-	-408	-0-	180	1	2082	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

01	850	N	850	-0-	-0-	-0-	496	1	354	2	N	-0-					2
02	1036	N	669	-0-	-367	-0-	243	1	426	2	N	-0-					2
03	784	N	784	-0-	-0-	-0-	432	1	352	2	N	-0-					2
04	810	N	662	-0-	-148	-0-	480	1	182	2	N	-0-					2
05	970	N	970	-0-	-0-	-0-	496	1	474	2	N	-0-					2
*06	1043	N	1043	-0-	-0-	-0-	480	1	563	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

01	1767	N	1346	-0-	-421	-0-	31	1	1315	2	N	-0-					-0-
02	1680	N	1093	-0-	-587	-0-	23	1	1070	2	N	-0-					-0-
03	1581	N	776	-0-	-805	-0-	30	1	746	2	N	-0-					-0-
04	1290	N	761	-0-	-529	-0-	30	1	731	2	N	-0-					-0-
05	1209	N	398	-0-	-811	-0-	31	1	367	2	N	-0-					-0-
06	750	N	121	-0-	-629	-0-	30	1	91	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	933	-0-	-1082	-0-	46	1	887	2	N	-0-					2
02	2296	N	1979	-0-	-317	-0-	56	1	1923	2	N	-0-					2
03	2356	N	2244	-0-	-112	-0-	62	1	2182	2	N	-0-					2
04	2056	N	2056	-0-	-0-	-0-	56	1	2000	2	N	-0-					2
05	2347	N	2347	-0-	-0-	-0-	62	1	2285	2	N	-0-					2
06	2160	N	2109	-0-	-51	-0-	60	1	2049	2	N	-0-					2

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					22
02	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					22
03	3100	N	3128	-0-	28	28	3128	2			N	-0-					22
04	2995	N	2967	-0-	-28	-0-	2967	2			N	-0-					22
05	3100	N	3291	-0-	191	191	3291	2			N	-0-					22
*06	3329	X	3138	-0-	-191	-0-	3138	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
02	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
03	5095	X	5095	-0-	-0-	-0-	5095	2			N	-0-					-0-
04	4729	X	4729	-0-	-0-	-0-	4729	2			N	-0-					-0-
05	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
*06	4908	X	4908	-0-	-0-	-0-	4908	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
04	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	1648	2			N	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
05	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*06	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	X	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					10
02	922	N	922	-0-	-0-	-0-	922	2			N	-0-					10
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					10
04	540	N	360	-0-	-180	-0-	360	2			N	-0-					10
05	1023	N	241	-0-	-782	-0-	241	2			N	-0-					10
06	720	N	214	-0-	-506	-0-	214	2			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
03	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
04	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
05	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	38	-0-	-303	-0-	38	2			N	-0-					182
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					182
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					182
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					182
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					182
*06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4395	X	4395	-0-	-0-	-0-	4395	2			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
03	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
04	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
05	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
*06	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

01	0 N	-0-	-0-	-0-	-0-					N	-0-					50
02	0 N	-0-	-0-	-0-	-0-					N	-0-					50
03	0 N	-0-	-0-	-0-	-0-					N	-0-					50
04	0 N	-0-	-0-	-0-	-0-					N	-0-					50
05	0 N	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

01	2883 X	2608	-0-	-275	-0-	76	1	2532	2	N	-0-					-0-
02	3499 X	3499	-0-	-0-	-0-	102	1	3397	2	N	-0-					-0-
03	3141 X	3141	-0-	-0-	-0-	86	1	3055	2	N	-0-					-0-
04	2790 X	1537	-0-	-1253	-0-	51	1	1486	2	N	-0-					-0-
05	3660 X	3660	-0-	-0-	-0-	102	1	3558	2	N	-0-					-0-
*06	3013 X	3013	-0-	-0-	-0-	99	1	2914	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

01	194	N	194	-0-	-0-	-0-	27	1	167	2	N	-0-					-0-
02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
06	1080	N	955	-0-	-125	-0-	955	2			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

01	434	#	332	-0-	-102	B	-12651	1	1	331	2	N	-0-				119
02	392	#	324	-0-	-68	B	-12719	324	2			N	-0-				119
03	403	#	298	-0-	-105	B	-12824	298	2			N	-0-				119
04	390	#	332	-0-	-58	B	-12882	332	2			N	-0-				119
05	403	#	148	-0-	-255	B	-13137	148	2			N	-0-				119
06	360	#	293	-0-	-67	B	-13204	293	2			N	-0-				119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	593	-0-	-182	-0-	593	2			N	-0-					20
02	616	N	508	-0-	-108	-0-	508	2			N	-0-					20
03	806	N	457	-0-	-349	-0-	457	2			N	-0-					20
04	570	N	513	-0-	-57	-0-	513	2			N	-0-					20
05	558	N	480	-0-	-78	-0-	480	2			N	-0-					20
*06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					20

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

01	654	N	654	-0-	-0-	-0-	606	3	48	9	N	44	189	1			26
02	560	N	537	-0-	-23	-0-	536	3	1	9	N	1					27
03	620	N	413	-0-	-207	-0-	413	3			N	-0-					27
04	630	N	372	-0-	-258	-0-	372	3			N	-0-					27
05	589	N	344	-0-	-245	-0-	344	3			N	-0-					27
06	390	N	166	-0-	-224	-0-	166	3			N	-0-					27

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

01	2554	N	2554	-0-	-0-	-0-	2523	3	31	9	N	28					144
02	2365	N	2365	-0-	-0-	-0-	2336	3	29	9	N	26					170
03	2644	N	2644	-0-	-0-	-0-	2620	3	24	9	N	22					192
04	2352	N	2352	-0-	-0-	-0-	2334	3	18	9	N	16					208
05	2582	N	2582	-0-	-0-	-0-	2550	3	32	9	N	29					237
*06	2160	N	2160	-0-	-0-	-0-	2137	3	23	9	N	21	186	1			72

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

01	1378	N	1378	-0-	-0-	-0-	10	1	1367	3	N	-0-					45
							1	4									
02	1036	N	1017	-0-	-19	-0-	7	1	1008	3	N	-0-					45
							2	4									
03	1178	N	1111	-0-	-67	-0-	5	1	1104	3	N	1					46
							1	4	1	9							
04	1320	N	1057	-0-	-263	-0-	7	1	1048	3	N	-0-					46
							2	4									
*05	2914	X	1082	-0-	-1832	-0-	6	1	1070	3	N	4					50
							2	4	4	9							
06	1080	N	1060	-0-	-20	-0-	7	1	1052	3	N	-0-					50
							1	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	911	-0-	-205	-0-	9	1	901	3	N	-0-					7
							1	4									
02	820	N	820	-0-	-0-	-0-	9	1	798	3	N	10					17
							2	4	11	9							
03	1177	N	1177	-0-	-0-	-0-	9	1	1166	3	N	1					18
							1	4	1	9							
04	1190	N	1190	-0-	-0-	-0-	18	1	1166	3	N	4					22
							2	4	4	9							
05	1223	N	1223	-0-	-0-	-0-	16	1	1203	3	N	2					24
							2	4	2	9							
06	1140	N	1129	-0-	-11	-0-	12	1	1116	3	N	-0-					24
							1	4									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	702	-0-	-166	-0-	15	1	676	3	N	9					123
							1	4	10	9							
02	697	N	697	-0-	-0-	-0-	19	1	675	3	N	1					124
							2	4	1	9							
03	930	N	360	-0-	-570	-0-	8	1	349	3	N	2					126
							1	4	2	9							
04	690	N	411	-0-	-279	-0-	11	1	398	3	N	-0-					126
							2	4									
05	775	N	402	-0-	-373	-0-	8	1	392	3	N	-0-					126
							2	4									
06	360	N	135	-0-	-225	-0-	2	1	132	3	N	-0-					126
							1	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	421	-0-	-168	-0-	13	1	407	3	N	-0-					87
							1	4									
02	392	N	268	-0-	-124	-0-	10	1	256	3	N	-0-					87
							2	4									
03	530	N	530	-0-	-0-	-0-	14	1	515	3	N	-0-					87
							1	4									
04	670	N	670	-0-	-0-	-0-	22	1	646	3	N	-0-					87
							2	4									
05	430	N	430	-0-	-0-	-0-	6	1	422	3	N	-0-					87
							2	4									
06	510	N	225	-0-	-285	-0-	4	1	220	3	N	-0-					87
							1	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3061	X	3061	-0-	-0-	-0-	106	1	2954	3	N	-0-			124
							1	4							
02	2584	X	2584	-0-	-0-	-0-	101	1	2481	3	N	-0-			124
							2	4							
03	1809	X	1809	-0-	-0-	-0-	45	1	1763	3	N	-0-			124
							1	4							
04	1625	X	1625	-0-	-0-	-0-	52	1	1571	3	N	-0-			124
							2	4							
05	1502	X	1502	-0-	-0-	-0-	53	1	1447	3	N	-0-			124
							2	4							
06	360	X	351	-0-	-9	-0-	16	1	334	3	N	-0-			124
							1	4							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

01	682	N	563	-0-	-119	-0-	563	3			N	-0-			245
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-			245
03	434	N	368	-0-	-66	-0-	368	3			N	-0-			245
04	540	N	303	-0-	-237	-0-	303	3			N	-0-			245
05	682	N	207	-0-	-475	-0-	207	3			N	-0-			245
06	360	N	273	-0-	-87	-0-	273	3			N	-0-			245

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

01	594	N	594	-0-	-0-	-0-	594	2			N	-0-			138
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-			138
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-			138
04	625	N	625	-0-	-0-	-0-	625	2			N	-0-			138
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			138
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			138

ENERVEST OPERATING, L.L.C. 252131
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

01	2759	X	2261	-0-	-498	-0-	33	1	2228	2	N	-0-			83
02	560	N	-0-	-0-	-560	-0-					N	-0-			83
03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-			83
04	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-			83
*05	1284	N	1284	-0-	-0-	-0-	13	1	1271	2	N	-0-			83
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

01	1144	N	1144	-0-	-0-	-0-	17	1	1127	2	Y	-0-			116
02	728	N	-0-	-0-	-728	-0-					Y	-0-			116
03	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-			116
04	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-			116
*05	1494	N	1494	-0-	-0-	-0-	15	1	1479	2	Y	-0-			116
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			116

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	91	-0-	-312	-0-	91	2			N	-0-					57
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					57
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					57
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					57
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					57
06	390	N	266	-0-	-124	-0-	266	2			N	-0-					57

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					132
02	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					132
03	248	N	99	-0-	-149	-0-	10	1	89	2	N	-0-					132
04	480	N	96	-0-	-384	-0-	10	1	86	2	N	-0-					132
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					132
*06	98	N	98	-0-	-0-	-0-	10	1	88	2	N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 03/03/2014 - PLUGGED 03/03/14

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	7417	-0-	-1883	-0-	7380	2	37	9	N	34					127
02	8400	X	7789	-0-	-611	-0-	7694	2	95	9	N	86					213
03	9300	X	7196	-0-	-2104	-0-	7141	2	55	9	N	50	193	1			70
04	8079	X	8079	-0-	-0-	-0-	8018	2	61	9	N	55					125
05	7668	X	7668	-0-	-0-	-0-	7627	2	41	9	N	37					162
*06	7646	X	7646	-0-	-0-	-0-	7618	2	28	9	N	25					187

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	36	-0-	-1390	-0-	32	1	4	2	N	-0-					108
02	588	N	42	-0-	-546	-0-	16	1	26	2	N	-0-					108
03	228	N	228	-0-	-0-	-0-	48	1	167	2	N	12					120
							13	9									
04	403	N	403	-0-	-0-	-0-	63	1	338	2	N	2					122
							2	9									
05	696	N	696	-0-	-0-	-0-	127	1	569	2	N	-0-					122
*06	579	N	579	-0-	-0-	-0-	90	1	489	2	N	-0-					122

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	-0-	31	1	659	2	N	-0-					60
02	465	N	465	-0-	-0-	-0-	18	1	447	2	N	-0-					60
03	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-					60
04	660	N	529	-0-	-131	-0-	30	1	499	2	N	-0-					60
05	798	N	798	-0-	-0-	-0-	31	1	767	2	N	-0-					60
06	810	N	695	-0-	-115	-0-	30	1	665	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1457	-0-	-1085	-0-	89	1	1368	2	N	-0-					97
02	2455	X	2455	-0-	-0-	-0-	117	1	2338	2	N	-0-					97
03	1919	X	1919	-0-	-0-	-0-	111	1	1808	2	N	-0-					97
04	1846	X	1846	-0-	-0-	-0-	114	1	1732	2	N	-0-					97
05	2542	X	1868	-0-	-674	-0-	108	1	1760	2	N	-0-					97
06	1860	N	408	-0-	-1452	-0-	28	1	380	2	N	-0-					97

NEWFIELD EXPLORATION COMPANY 606617
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					N	-0-					36
02	840	N	721	-0-	-119	-0-	721	2			N	-0-					36
03	899	N	751	-0-	-148	-0-	751	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					36
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					36

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	247	-0-	-1520	-0-	246	2	1	9	N	1					138
02	1260	N	241	-0-	-1019	-0-	241	2			N	-0-					138
03	1581	N	921	-0-	-660	-0-	921	2			N	-0-					138
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					138
05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					138
*06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					138

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1799	-0-	-247	-0-	1799	2			N	-0-					87
02	1624	N	1371	-0-	-253	-0-	1371	2			N	-0-					87
03	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					87
04	1951	N	1951	-0-	-0-	-0-	1944	2	7	9	N	6					93
05	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					93
06	2070	N	1760	-0-	-310	-0-	1760	2			N	-0-					93

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					216
02	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					216
03	2503	N	2503	-0-	-0-	-0-	2502	3	1	9	N	1					217
04	2252	N	2252	-0-	-0-	-0-	2212	2	40	9	N	36					253
05	2411	N	2411	-0-	-0-	-0-	2401	2	10	9	N	9					262
*06	2166	N	2166	-0-	-0-	-0-	2132	2	34	9	N	31	193	1			100

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					27
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					27
03	463	N	463	-0-	-0-	-0-	463	1			N	-0-					27
04	540	N	421	-0-	-119	-0-	421	2			N	-0-					27
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					27
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					27

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					62
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					62
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					62
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					62
05	93	N	58	-0-	-35	-0-	58	2			N	-0-					62
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2870	X	2870	-0-	-0-	-0-	2835	2	35	9	N	32					141
02	3386	X	3386	-0-	-0-	-0-	3380	2	6	9	N	5					146
03	4089	X	4089	-0-	-0-	-0-	4049	2	40	9	N	36					182
04	3699	X	3699	-0-	-0-	-0-	3678	2	21	9	N	19					201
05	3083	X	3083	-0-	-0-	-0-	3060	2	23	9	N	21	168	1			54
*06	3004	X	3004	-0-	-0-	-0-	2987	2	17	9	N	15					69

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	559	-0-	-588	-0-	559	2			N	-0-					200
02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					200
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					200
*05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					200
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	613	2	13	9	N	12					76
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					76
03	648	N	648	-0-	-0-	-0-	642	2	6	9	N	5					81
04	506	N	506	-0-	-0-	-0-	486	2	20	9	N	18					99
05	410	N	410	-0-	-0-	-0-	388	2	22	9	N	20					119
06	180	N	72	-0-	-108	-0-	72	2			N	-0-					119

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2716	X	2716	-0-	-0-	-0-	40	1	2675	3	N	-0-					-0-
							1	4									
02	2268	X	2130	-0-	-138	-0-	31	1	2097	3	N	-0-					-0-
							2	4									
03	2730	X	2730	-0-	-0-	-0-	28	1	2701	3	N	-0-					-0-
							1	4									
04	2663	X	2663	-0-	-0-	-0-	35	1	2626	3	N	-0-					-0-
							2	4									
05	2765	X	2765	-0-	-0-	-0-	38	1	2725	3	N	-0-					-0-
							2	4									
*06	2631	X	2631	-0-	-0-	-0-	36	1	2594	3	N	-0-					-0-
							1	4									

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

01	3100	X	-0-	-0-	-3100	-0-					N	-0-					6
02	3717	X	3717	-0-	-0-	-0-	80	1	3637	3	N	-0-					6
03	4148	X	4148	-0-	-0-	-0-	80	1	4068	3	N	-0-					6
04	3746	X	3746	-0-	-0-	-0-	80	1	3666	3	N	-0-					6
05	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

01	558	N	537	-0-	-21	-0-	537	2			N	-0-					15
02	476	N	464	-0-	-12	-0-	464	2			N	-0-					15
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					15
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					15
05	527	N	444	-0-	-83	-0-	444	2			N	-0-					15
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

01	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
03	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
04	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

01	573	N	573	-0-	-0-	-0-	13	1	559	3	N	-0-					-0-
							1	4									
02	516	N	516	-0-	-0-	-0-	13	1	501	3	N	-0-					-0-
							2	4									
03	547	N	547	-0-	-0-	-0-	10	1	536	3	N	-0-					-0-
							1	4									
04	554	N	554	-0-	-0-	-0-	13	1	539	3	N	-0-					-0-
							2	4									
05	630	N	630	-0-	-0-	-0-	15	1	613	3	N	-0-					-0-
							2	4									
*06	618	N	618	-0-	-0-	-0-	15	1	602	3	N	-0-					-0-
							1	4									

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0-	-0-	25	1	719	3	N	3					193
							1	4	3	9							
02	560	N	558	-0-	-2	-0-	23	1	531	3	N	2					195
							2	4	2	9							
03	607	N	607	-0-	-0-	-0-	12	1	581	3	N	12					207
							1	4	13	9							
04	720	N	505	-0-	-215	-0-	21	1	474	3	N	7	190	1			24
							2	4	8	9							
05	620	N	474	-0-	-146	-0-	17	1	454	3	N	1					25
							2	4	1	9							
06	600	N	512	-0-	-88	-0-	14	1	486	3	N	10					35
							1	4	11	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2366	R	2366	-0-	-0-	-0-	2366	2	N	-0-			47
02	2092	R	2092	-0-	-0-	-0-	2092	2	N	-0-			47
03	2739	R	2739	-0-	-0-	-0-	2739	2	N	-0-			47
04	2490	#	2258	-0-	-232	-0-	2258	2	N	-0-			47
05	2573	#	2332	-0-	-241	-0-	2332	2	N	-0-			47
06	2640	#	2403	-0-	-237	-0-	2403	2	N	-0-			47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-			N	-0-			-0-

ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-	-0- B	-0-	1113	2	N	-0-			-0-
02	1092	N	990	-0-	-102 B	-0-	990	2	N	-0-			-0-
03	1147	N	1084	-0-	-63 B	-0-	1084	2	N	-0-			-0-
04	1080	N	1061	-0-	-19 B	-0-	1061	2	N	-0-			-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	2	N	-0-			-0-
*06	998	N	998	-0-	-0- B	-0-	998	2	N	-0-			-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0- B	-0-	494	2	N	-0-			-0-
02	533	N	533	-0-	-0- B	-0-	533	2	N	-0-			-0-
03	526	N	526	-0-	-0- B	-0-	526	2	N	-0-			-0-
04	622	N	622	-0-	-0- B	-0-	622	2	N	-0-			-0-
05	635	N	635	-0-	-0- B	-0-	635	2	N	-0-			-0-
*06	462	N	462	-0-	-0- B	-0-	462	2	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1768	-0-	-92 B	-0-	1768	2			N	-0-					-0-
02	1596	N	1558	-0-	-38 B	-0-	1558	2			N	-0-					-0-
03	1891	N	1755	-0-	-136 B	-0-	1755	2			N	-0-					-0-
04	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
05	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
*06	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	2			N	-0-					-0-
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
05	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
*06	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
03	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
04	480	N	453	-0-	-27 B	-0-	453	2			N	-0-					-0-
05	465	N	377	-0-	-88 B	-0-	377	2			N	-0-					-0-
*06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
02	112	N	72	-0-	-40 B	-0-	72	2			N	-0-					-0-
03	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
02	476	N	418	-0-	-58 B	-0-	418	2			N	-0-					-0-
03	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	465	N	384	-0-	-81 B	-0-	384	2			N	-0-					-0-
*06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1001	-0-	-239 B	-0-	1001	2			N	-0-					-0-
02	1064	N	911	-0-	-153 B	-0-	911	2			N	-0-					-0-
03	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
04	960	N	823	-0-	-137 B	-0-	823	2			N	-0-					-0-
05	1023	N	820	-0-	-203 B	-0-	820	2			N	-0-					-0-
*06	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
02	140	N	120	-0-	-20 B	-0-	120	2			N	-0-					-0-
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	364	-0-	-70 B	-0-	364	2			N	-0-					-0-
02	336	N	260	-0-	-76 B	-0-	260	2			N	-0-					-0-
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	2			N	-0-					-0-
03	527	N	418	-0-	-109 B	-0-	418	2			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*06	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
02	644	N	640	-0-	-4 B	-0-	640	2			N	-0-					-0-
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
*06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
02	1064	N	1003	-0-	-61 B	-0-	1003	2			N	-0-					-0-
03	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
04	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
*06	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

01	2046	N	2030	-0-	-16 B	-0-	2030	2			N	-0-					-0-
02	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					-0-
03	1984	N	1962	-0-	-22 B	-0-	1962	2			N	-0-					-0-
04	1950	N	1830	-0-	-120 B	-0-	1830	2			N	-0-					-0-
05	1970	N	1970	-0-	-0- B	-0-	1970	2			N	-0-					-0-
*06	1922	N	1922	-0-	-0- B	-0-	1922	2			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

01	930	N	875	-0-	-55 B	-0-	875	2			N	-0-					-0-
02	980	N	918	-0-	-62 B	-0-	918	2			N	-0-					-0-
03	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
05	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
*06	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
05	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	364	N	363	-0-	-1 B	-0-	363	2			N	-0-					-0-
03	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

01	1271	N	1215	-0-	-56 B	-0-	1215	2			N	-0-					-0-
02	1008	N	991	-0-	-17 B	-0-	991	2			N	-0-					-0-
03	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
04	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
05	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
*06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
02	1092	N	997	-0-	-95 B	-0-	997	2			N	-0-					-0-
03	1147	N	1037	-0-	-110 B	-0-	1037	2			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
05	1116	N	1087	-0-	-29 B	-0-	1087	2			N	-0-					-0-
*06	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	504	N	442	-0-	-62 B	-0-	442	2			N	-0-					-0-
03	527	N	508	-0-	-19 B	-0-	508	2			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
*06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	965	-0-	-27 B	-0-	965	2			N	-0-					-0-
02	896	N	895	-0-	-1 B	-0-	895	2			N	-0-					-0-
03	1023	N	971	-0-	-52 B	-0-	971	2			N	-0-					-0-
04	930	N	925	-0-	-5 B	-0-	925	2			N	-0-					-0-
05	992	N	958	-0-	-34 B	-0-	958	2			N	-0-					-0-
*06	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
02	700	N	602	-0-	-98 B	-0-	602	2			N	-0-					-0-
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
02	504	N	451	-0-	-53 B	-0-	451	2			N	-0-					-0-
03	620	N	529	-0-	-91 B	-0-	529	2			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
*06	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03	682	N	672	-0-	-10 B	-0-	672	2			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
05	682	N	644	-0-	-38 B	-0-	644	2			N	-0-					-0-
*06	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
02	980	N	890	-0-	-90 B	-0-	890	2			N	-0-					-0-
03	1054	N	1029	-0-	-25 B	-0-	1029	2			N	-0-					-0-
04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
*06	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	896	N	676	-0-	-220 B	-0-	676	2			N	-0-					-0-
03	899	N	640	-0-	-259 B	-0-	640	2			N	-0-					-0-
04	780	N	625	-0-	-155 B	-0-	625	2			N	-0-					-0-
05	744	N	115	-0-	-629 B	-0-	115	2			N	-0-					-0-
*06	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

01	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
02	336	N	190	-0-	-146 B	-0-	190	2			N	-0-					-0-
03	248	N	200	-0-	-48 B	-0-	200	2			N	-0-					-0-
04	330	N	193	-0-	-137 B	-0-	193	2			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	2			N	-0-					-0-
03	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

01	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
04	240	N	157	-0-	-83 B	-0-	157	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

01	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
03	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
04	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-
05	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
*06	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
02	504	N	320	-0-	-184	B	-0-	320	2			N	-0-					-0-
03	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	496	-0-	-310	B	-0-	130	1	366	2	N	-0-					-0-
02	672	N	477	-0-	-195	B	-0-	130	1	347	2	N	-0-					-0-
03	620	N	235	-0-	-385	B	-0-	130	1	105	2	N	-0-					-0-
04	480	N	248	-0-	-232	B	-0-	130	1	118	2	N	-0-					-0-
05	527	N	248	-0-	-279	B	-0-	130	1	118	2	N	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	130	1	110	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	528	N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
03	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
04	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
05	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
*06	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

01	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-
02	1792	N	1752	-0-	-40 B	-0-	1752	2			N	-0-					-0-
03	2015	N	1727	-0-	-288 B	-0-	1727	2			N	-0-					-0-
04	2070	N	1399	-0-	-671 B	-0-	1399	2			N	-0-					-0-
05	1953	N	1777	-0-	-176 B	-0-	1777	2			N	-0-					-0-
*06	1695	N	1695	-0-	-0- B	-0-	1695	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	-0-	-0-	-3100	35934					N	-0-					97
02	2800	N	-0-	-0-	-2800	33134					N	-0-					97
03	3100	N	-0-	-0-	-3100	30034					N	-0-					97
04	3000	N	-0-	-0-	-3000	27034					N	-0-					97
05	3100	N	-0-	-0-	-3100	23934					N	-0-					97
06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2244	N	2244	-0-	-0-	-0-	2236	2	8	9	N	7					42
02	2128	N	1996	-0-	-132	-0-	1984	2	12	9	N	11					53
03	2294	N	2175	-0-	-119	-0-	2167	2	8	9	N	7					60
04	2171	N	2171	-0-	-0-	-0-	2160	2	11	9	N	10					70
05	2394	N	2394	-0-	-0-	-0-	2385	2	9	9	N	8					78
*06	2281	N	2281	-0-	-0-	-0-	2268	2	13	9	N	12					90

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	169	-0-	-48	-0-	169	2			N	-0-					163
02	401	R	401	-0-	-0-	-0-	401	2			N	-0-					163
03	761	R	761	-0-	-0-	-0-	761	2			N	-0-					163
04	551	R	551	-0-	-0-	-0-	551	2			N	-0-					163
05	434	#	124	-0-	-310	-0-	124	2			N	-0-					163
06	750	#	-0-	-0-	-750	-0-					N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1773	R	1773	-0-	-0-	-0-	1773	2			N	-0-					156
02	1736	#	1404	-0-	-332	-0-	1404	2			N	-0-					156
03	1922	#	1200	-0-	-722	-0-	1200	2			N	-0-					156
04	1860	#	1382	-0-	-478	-0-	1382	2			N	-0-					156
05	1891	#	404	-0-	-1487	-0-	404	2			N	-0-					156
06	1710	#	195	-0-	-1515	-0-	195	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3268	R	3268	-0-	-0-	-0-	62	1	3203	3	N	2					190
							1	4	2	9							
02	2802	R	2802	-0-	-0-	-0-	67	1	2730	3	N	3					193
							2	4	3	9							
03	2945	#	2725	-0-	-220	-0-	39	1	2685	3	N	-0-					193
							1	4									
04	3060	R	3060	-0-	-0-	-0-	71	1	2981	3	N	5					198
							2	4	6	9							
05	2945	#	2776	-0-	-169	-0-	64	1	2689	3	N	19					217
							2	4	21	9							
06	2850	#	2420	-0-	-430	-0-	44	1	2353	3	N	20					237
							1	4	22	9							

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	612	-0-	-39	-0-	612	2			N	-0-	179	1			68
02	644	#	608	-0-	-36	-0-	608	2			N	-0-					68
03	721	R	721	-0-	-0-	-0-	721	2			N	-0-					68
04	690	#	564	-0-	-126	-0-	564	2			N	-0-					68
05	682	#	620	-0-	-62	-0-	620	2			N	-0-					68
06	690	#	539	-0-	-151	-0-	539	2			N	-0-					68

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

01	2852	N	2584	-0-	-268	-0-	42	1	2538	3	N	2					284
							2	4	2	9							
02	2240	N	2198	-0-	-42	-0-	50	1	2132	3	N	13					297
							2	4	14	9							
03	2790	N	2203	-0-	-587	-0-	22	1	2170	3	N	9					306
							1	4	10	9							
04	2511	N	2511	-0-	-0-	-0-	49	1	2446	3	N	13					319
							2	4	14	9							
05	2568	N	2568	-0-	-0-	-0-	51	1	2478	3	N	34					353
							2	4	37	9							
*06	2142	N	2142	-0-	-0-	-0-	34	1	2093	3	N	13					366
							1	4	14	9							

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

01	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	2			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	570	N	120	-0-	-450	-0-	120	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

01	2015	#	1729	-0-	-286	-0-	1729	3			N	-0-					63
02	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					63
03	1860	#	1761	-0-	-99	-0-	1761	3			N	-0-					63
04	1800	#	1723	-0-	-77	-0-	1723	3			N	-0-					63
05	1860	#	1657	-0-	-203	-0-	1657	3			N	-0-					63
06	1740	#	1652	-0-	-88	-0-	1652	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

01	806	#	752	-0-	-54	-0-	731	3	21	9	N	19					147
02	700	#	632	-0-	-68	-0-	632	3			N	-0-					147
03	775	#	664	-0-	-111	-0-	664	3			N	-0-					147
04	750	#	674	-0-	-76	-0-	674	3			N	-0-					147
05	775	#	701	-0-	-74	-0-	701	3			N	-0-					147
06	720	#	614	-0-	-106	-0-	614	3			N	-0-					147

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

01	992	#	464	-0-	-528	-0-	464	3			N	-0-					162
02	896	#	384	-0-	-512	-0-	371	3	13	9	N	12					174
03	992	#	328	-0-	-664	-0-	328	3			N	-0-					174
04	960	#	384	-0-	-576	-0-	384	3			N	-0-					174
05	930	#	779	-0-	-151	-0-	779	3			N	-0-					174
*06	892	R	892	-0-	-0-	-0-	886	3	6	9	N	5					179

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

01	2294	#	2101	-0-	-193	-0-	2099	2	2	9	N	2	183	1			68
02	2072	#	1948	-0-	-124	-0-	1948	2			N	-0-					68
03	2294	#	2174	-0-	-120	-0-	2174	2			N	-0-					68
04	2130	#	2068	-0-	-62	-0-	2062	2	6	9	N	5					73
05	2170	#	2105	-0-	-65	-0-	2095	2	10	9	N	9					82
06	2100	#	2004	-0-	-96	-0-	2002	2	2	9	N	2					84

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

01	1240	#	1083	-0-	-157	-0-	1081	2	2	9	N	2					51
02	1120	#	985	-0-	-135	-0-	983	2	2	9	N	2					53
03	1240	#	1131	-0-	-109	-0-	1131	2			N	-0-					53
04	1080	#	1074	-0-	-6	-0-	1056	2	18	9	N	16					69
05	1085	#	1033	-0-	-52	-0-	1019	2	14	9	N	13					82
06	1080	#	1075	-0-	-5	-0-	1066	2	9	9	N	8					90

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

01	1008	R	1008	-0-	-0-	-0-	980	2	28	9	N	25					84
02	889	R	889	-0-	-0-	-0-	869	2	20	9	N	18					102
03	961	#	843	-0-	-118	-0-	818	2	25	9	N	23					125
04	990	#	841	-0-	-149	-0-	830	2	11	9	N	10					135
05	1023	#	496	-0-	-527	-0-	487	2	9	9	N	8					143
06	990	#	467	-0-	-523	-0-	454	2	13	9	N	12					155

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	487	-0-	-226	-0-	487	2			N	-0-					80
02	494	R	494	-0-	-0-	-0-	494	2			N	-0-					80
03	527	#	494	-0-	-33	-0-	494	2			N	-0-					80
04	510	#	4	-0-	-506	-0-	4	2			N	-0-					80
05	558	#	-0-	-0-	-558	-0-					N	-0-					80
06	540	#	68	-0-	-472	-0-	68	2			N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	R	963	-0-	-0-	-0-	963	2			N	-0-					133
02	952	#	840	-0-	-112	-0-	840	2			N	-0-					133
03	1054	#	875	-0-	-179	-0-	875	2			N	-0-					133
04	1020	#	847	-0-	-173	-0-	847	2			N	-0-					133
05	1023	#	977	-0-	-46	-0-	977	2			N	-0-					133
06	930	#	881	-0-	-49	-0-	881	2			N	-0-					133

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1221	R	1221	-0-	-0-	-0-	131	1	1090	2	N	-0-					189
02	1092	#	885	-0-	-207	-0-	125	1	760	2	N	-0-					189
03	1457	#	925	-0-	-532	-0-	140	1	785	2	N	-0-					189
04	1410	#	913	-0-	-497	-0-	135	1	778	2	N	-0-					189
05	1457	#	984	-0-	-473	-0-	140	1	844	2	N	-0-					189
06	1170	#	784	-0-	-386	-0-	135	1	649	2	N	-0-					189

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	566	-0-	-23	-0-	551	3	15	9	N	14					108
02	532	#	520	-0-	-12	-0-	506	3	14	9	N	13					121
03	564	R	564	-0-	-0-	-0-	547	3	17	9	N	15					136
04	541	R	541	-0-	-0-	-0-	529	3	12	9	N	11					147
05	589	#	556	-0-	-33	-0-	541	3	15	9	N	14					161
06	570	#	285	-0-	-285	-0-	276	3	9	9	N	8					169

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2404	N	2404	-0-	-0-	B	-0-	2262	3	142	9	N	129	179	1			123
02	2014	N	2014	-0-	-0-	B	-0-	1944	3	70	9	N	64					187
03/01 BALANCING DATE STATUS -> -0-																		
03	2237	N	2237	-0-	-0-	B	-0-	2109	3	128	9	N	116					303
04	2142	N	2142	-0-	-0-	B	-0-	2007	3	135	9	N	123	193	1			233
05	1442	N	1442	-0-	-0-	B	-0-	1421	3	21	9	N	19					252
06	2160	N	1639	-0-	-521		-0-	1583	3	56	9	N	51	183	1			120

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

01	2618		1969	-0-	-649	B	131850	748	1	1154	2	N	61					305
								67	9									
02	0		2172	-0-	2172	B	134022	766	1	1316	2	N	82	5	1	5	8	377
								90	9									
03/01 BALANCING DATE STATUS -> 134022																		
03	0		2778	-0-	2778	B	136800	744	1	1900	2	N	122	179	1			320
								134	9									
04	2895		2060	-0-	-835	B	135965	1030	1	960	2	N	64					384
								70	9									
05	0		2224	-0-	2224	B	138189	902	1	1246	2	N	69	187	1			266
								76	9									
*06	140417	X	2228	-0-	-138189		-0-	1032	1	1101	2	N	86	173	1			179
								95	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

01	458		2762	-0-	2304	B	-12618	1047	1	1576	2	N	126					379
								139	9									
02	0		2004	-0-	2004	B	-10614	974	1	934	2	N	87					466
								96	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10614																		
03	0		2257	-0-	2257	B	2257	1079	1	1048	2	N	118	178	1			406
								130	9									
04	593		2662	-0-	2069	B	4326	1014	1	1541	2	N	97	176	1			327
								107	9									
05	0		2389	-0-	2389	B	6715	844	1	1431	2	N	104	185	1			246
								114	9									
*06	8758	X	2043	-0-	-6715		-0-	1044	1	896	2	N	94	176	1			164
								103	9									

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	175	-0-	-42 B	-0-	54	1	120	3	N	-0-					144
							1	4									
02	156	N	156	-0-	-0- B	-0-	41	1	83	3	N	27					171
							2	4	30	9							
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	34	1	104	3	N	22					193
							1	4	24	9							
04	180	N	147	-0-	-33 B	-0-	48	1	97	3	N	-0-	20	5			173
							2	4									
05	241	N	241	-0-	-0- B	-0-	72	1	152	3	N	14	179	1			8
							2	4	15	9							
*06	262	N	262	-0-	-0-	-0-	62	1	164	3	N	32					40
							1	4	35	9							

CHESAPEAKE OPERATING, L.L.C. 147699
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
06 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

01	956	N	956	-0-	-0- B	-0-	948	2	8	9	N	7					220
02	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					220
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	937	2	9	9	N	8					228
04	851	N	851	-0-	-0- B	-0-	849	2	2	9	N	2					230
*05	1008	N	1008	-0-	-0- B	-0-	984	2	24	9	N	22					252
*06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					252

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

01	2852	X	2465	-0-	-387	-0-	138	1	2325	2	N	2					74
							2	9									
02	2576	X	2200	-0-	-376	-0-	125	1	2055	2	N	18	59	1			33
							20	9									
03	2852	X	2316	-0-	-536	-0-	138	1	2171	2	N	6					39
							7	9									
04	2730	X	2671	-0-	-59	-0-	133	1	2532	2	N	5					44
							6	9									
05	2709	X	2709	-0-	-0-	-0-	138	1	2543	2	N	25					69
							28	9									
*06	2473	X	2473	-0-	-0-	-0-	133	1	2322	2	N	16	52	1			33
							18	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					105
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					105

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	0	W	15001	-0-	15001 B	276711	1054	1	13769	2	N	162	185	1			213
							178	9									
02	0	W	12685	-0-	12685 B	289396	961	1	11694	2	N	27					240
							30	9									
03/01 BALANCING DATE STATUS -> 289396																	
03	0		13578	-0-	13578 B	302974	1067	1	12361	2	N	136	190	1			186
							150	9									
04	0		12419	-0-	12419 B	315393	1040	1	11290	2	N	81	188	1			79
							89	9									
05	0		12251	-0-	12251 B	327644	1079	1	11103	2	N	63					142
							69	9									
06	13890		11626	-0-	-2264 B	325380	1044	1	10475	2	N	97	179	1			60
							107	9									

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					32
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					32
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					32
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

*12	288	N	288	-0-	-0-	-0-	48	1	219	2	N	19					52
							21	9									
*01	285	N	285	-0-	-0-	-0-	62	1	223	2	N	-0-					52
*02	231	N	231	-0-	-0-	-0-	44	1	187	2	N	-0-					52
*03	279	N	258	-0-	-21	-0-	62	1	196	2	N	-0-					52
*04	270	N	195	-0-	-75	-0-	60	1	135	2	N	-0-					52
*05	248	N	171	-0-	-77	-0-	62	1	109	2	N	-0-					52
*06	240	N	117	-0-	-123	-0-	46	1	71	2	N	-0-					52

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	247	-0-	-466	-0-	3	1	230	2	N	13					94
							14	9									
02	504	X	-0-	-0-	-504	-0-					N	11					105
03	243	X	243	-0-	-0-	-0-	228	2	15	9	N	14					119
04	224	X	224	-0-	-0-	-0-	210	2	14	9	N	13					132
*05	248	X	233	-0-	-15	-0-	2	1	217	2	N	13					145
							14	9									
*06	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					145

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

01 DLQ G-10	10653		-0-	10653	20943	10653	2				N	-0-					86
02 DLQ G-10	9865		-0-	9865	30808	9865	2				N	-0-					86
03	41192	X	10384	-0-	-30808	-0-	10384	2			N	-0-					86
04	10070	X	10070	-0-	-0-	-0-	10070	2			N	-0-					86
05	10354	X	10191	-0-	-163	-0-	10191	2			N	-0-					86
06	9900	X	9369	-0-	-531	-0-	9369	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

01	12152	X	5362	-0-	-6790	-0-	5317	2	45	9	N	41					160
02	10976	X	5958	-0-	-5018	-0-	5912	2	46	9	N	42					202
03	12152	X	6307	-0-	-5845	-0-	6254	2	53	9	N	48					250
04	11760	X	3918	-0-	-7842	-0-	3896	2	22	9	N	20	190	1			80
05	12152	X	4746	-0-	-7406	-0-	4720	2	26	9	N	24					104
*06	8766	X	8766	-0-	-0-	-0-	8682	2	84	9	N	76					180

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

01	1643	X	1324	-0-	-319	-0-	56	1	1268	2	N	-0-					72
02	1484	X	1377	-0-	-107	-0-	56	1	1321	2	N	-0-					72
03	1643	X	1478	-0-	-165	-0-	62	1	1416	2	N	-0-					72
04	1590	X	1430	-0-	-160	-0-	60	1	1370	2	N	-0-					72
05	1519	X	1450	-0-	-69	-0-	62	1	1388	2	N	-0-					72
06	1470	X	1407	-0-	-63	-0-	60	1	1345	2	N	2					74
							2	9									

ENERVEST OPERATING, L.L.C. 252131
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

01	1160	N	1160	-0-	-0-	-0-	17	1	1143	2	N	-0-					77
02	896	N	-0-	-0-	-896	-0-					N	-0-					77
03	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-					77
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					77
*05	1121	N	1121	-0-	-0-	-0-	11	1	1110	2	N	-0-					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

01 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					13
02 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					13
03 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					13
04 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					13
*05 14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					13
06 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					13

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	597	-0-	-54	-0-	21	1	576	2	N	-0-					213
02	644	N	608	-0-	-36	-0-	23	1	585	2	N	-0-					213
03	717	N	717	-0-	-0-	-0-	24	1	693	2	N	-0-					213
04	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-					213
05	682	N	483	-0-	-199	-0-	20	1	463	2	N	-0-					213
06	690	N	599	-0-	-91	-0-	26	1	573	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					35
02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					35
03	930	N	692	-0-	-238	-0-	692	2			N	-0-					35
*04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					35
05	775	N	697	-0-	-78	-0-	697	2			N	-0-					35
*06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					141
02	964	N	964	-0-	-0-	-0-	56	1	908	2	N	-0-					141
03	795	N	795	-0-	-0-	-0-	60	1	735	2	N	-0-					141
04	898	N	898	-0-	-0-	-0-	60	1	835	2	N	3	3	8			141
							3	9									
05	802	N	802	-0-	-0-	-0-	62	1	740	2	N	-0-					141
*06	827	N	827	-0-	-0-	-0-	60	1	742	2	N	23					164
							25	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2558	-0-	-139	-0-	60	1	2198	2	N	273	348	1	8	8	277
							300	9									
02	2436	X	2321	-0-	-115	-0-	56	1	2070	2	N	177	183	1	2	8	269
							195	9									
03	2697	X	2488	-0-	-209	-0-	62	1	2148	2	N	253	193	1	6	8	323
							278	9									
04	2610	X	2322	-0-	-288	-0-	60	1	2127	2	N	123	183	1	2	8	261
							135	9									
05	2573	X	2022	-0-	-551	-0-	60	1	1837	2	N	114	14	8			361
							125	9									
06	2490	X	2443	-0-	-47	-0-	60	1	2171	2	N	193	364	1	14	8	176
							212	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	531	-0-	-864	-0-	531	3			N	-0-					34
02	1064	N	440	-0-	-624	-0-	440	3			N	-0-					34
03	837	N	545	-0-	-292	-0-	545	3			N	-0-					34
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					34
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					34
06	540	N	207	-0-	-333	-0-	207	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

01	1944	N	1944	-0-	-0-	-0-	1935	2	9	9	N	8					214
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					214
03	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					214
04	1890	N	1007	-0-	-883	-0-	1007	2			N	-0-					214
05	3100	N	3207	-0-	107	107	3207	2			N	-0-					214
*06	1780	N	1673	-0-	-107	-0-	1629	2	44	9	N	40	188	1			66

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

01	769	N	769	-0-	-0-	-0-	60	1	709	2	N	-0-					150
02	665	N	665	-0-	-0-	-0-	56	1	603	2	N	5					155
							6	9									
03	651	N	630	-0-	-21	-0-	62	1	568	2	N	-0-					155
04	750	N	620	-0-	-130	-0-	60	1	560	2	N	-0-					155
05	744	N	667	-0-	-77	-0-	62	1	605	2	N	-0-					155
*06	608	N	608	-0-	-0-	-0-	60	1	544	2	N	4					159
							4	9									

ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	434	-0-	-217	-0-	31	1	403	2	N	-0-					67
02	565	N	565	-0-	-0-	-0-	28	1	537	2	N	-0-					67
03	678	N	678	-0-	-0-	-0-	31	1	647	2	N	-0-					67
04	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					67
05	733	N	733	-0-	-0-	-0-	31	1	702	2	N	-0-					67
*06	684	N	684	-0-	-0-	-0-	30	1	654	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

01	1333	N	564	-0-	-769	-0-	564	2			N	-0-					18
02	1064	N	966	-0-	-98	-0-	966	2			N	-0-					18
03	1178	N	818	-0-	-360	-0-	818	2			N	-0-					18
*04	785	N	785	-0-	-0-	-0-	785	2			N	-0-					18
05	1085	N	943	-0-	-142	-0-	943	2			N	-0-					18
*06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

01	1364	N	1177	-0-	-187	-0-	1177	2			N	-0-					38
02	1176	N	890	-0-	-286	-0-	887	2	3	9	N	3					41
03	1302	N	1097	-0-	-205	-0-	1093	2	4	9	N	4					45
*04	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5					50
*05	1409	N	1409	-0-	-0-	-0-	1406	2	3	9	N	3					53
*06	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					61

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

01	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					14
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					14
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					14
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					14
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					14
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					14

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		205	-0-	205	2451	205	2			N	-0-					-0-
02	14B2 EXT		184	-0-	184	2635	184	2			N	-0-					-0-
03	14B2 EXT		213	-0-	213	2848	213	2			N	-0-					-0-
04	3049	X	201	-0-	-2848	-0-	201	2			N	-0-					-0-
05	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

01	657	N	657	-0-	-0-	-0-	1	1	655	2	N	1					48
							1	9									
02	616	N	569	-0-	-47	-0-	1	1	567	2	N	1					49
							1	9									
03	621	N	621	-0-	-0-	-0-	1	1	619	2	N	1					50
							1	9									
04	721	N	721	-0-	-0-	-0-	1	1	719	2	N	1					51
							1	9									
05	663	N	663	-0-	-0-	-0-	1	1	661	2	N	1					52
							1	9									
*06	663	N	663	-0-	-0-	-0-	1	1	661	2	N	1					53
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

01	435	R	435	-0-	-0-	-0-	50	1	385	2	N	-0-					73
02	432	R	432	-0-	-0-	-0-	56	1	376	2	N	-0-					73
03	454	R	454	-0-	-0-	-0-	62	1	392	2	N	-0-					73
04	440	R	440	-0-	-0-	-0-	60	1	380	2	N	-0-					73
05	479	R	479	-0-	-0-	-0-	62	1	398	2	N	17					90
							19	9									
06	450	#	443	-0-	-7	-0-	60	1	383	2	N	-0-					90

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

01	868	#	816	-0-	-52	-0-	816	2			N	-0-					27
02	728	#	611	-0-	-117	-0-	611	2			N	-0-					27
03	1004	R	1004	-0-	-0-	-0-	1004	2			N	-0-					27
04	840	#	796	-0-	-44	-0-	796	2			N	-0-					27
05	868	#	698	-0-	-170	-0-	698	2			N	-0-					27
06	960	#	847	-0-	-113	-0-	847	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

01	1116	#	1035	-0-	-81	-0-	31	1	1004	2	N	-0-					132
02	1008	#	931	-0-	-77	-0-	931	2			N	-0-					132
03	1116	#	1034	-0-	-82	-0-	1034	2			N	-0-					132
04	1050	#	1034	-0-	-16	-0-	1034	2			N	-0-					132
05	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					132
06	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					132

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	R	536	-0-	-0-	-0-	62	1	474	2	N	-0-					45
02	460	R	460	-0-	-0-	-0-	56	1	404	2	N	-0-					45
03	514	R	514	-0-	-0-	-0-	62	1	452	2	N	-0-					45
04	514	R	514	-0-	-0-	-0-	60	1	454	2	N	-0-					45
05	529	R	529	-0-	-0-	-0-	62	1	467	2	N	-0-					45
*06	509	R	509	-0-	-0-	-0-	60	1	446	2	N	3					48
							3	9									

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

01	961	#	283	-0-	-678	-0-	30	1	253	2	N	-0-					172
02	868	#	615	-0-	-253	-0-	48	1	559	2	N	7					179
							8	9									
03	930	#	241	-0-	-689	-0-	32	1	206	2	N	3					182
							3	9									
04	1293	R	1293	-0-	-0-	-0-	60	1	1205	2	N	25					207
							28	9									
05	1266	R	1266	-0-	-0-	-0-	18	1	1244	2	N	4					211
							4	9									
*06	1256	R	1256	-0-	-0-	-0-	46	1	1177	2	N	30					241
							33	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

01	1333	#	724	-0-	-609	-0-	716	3	8	9	N	7					142
02	1176	#	983	-0-	-193	-0-	966	3	17	9	N	15					157
03	1302	#	1153	-0-	-149	-0-	1144	3	9	9	N	8					165
04	1223	R	1223	-0-	-0-	-0-	1210	3	13	9	N	12					177
05	1247	R	1247	-0-	-0-	-0-	1238	3	9	9	N	8					185
*06	1196	R	1196	-0-	-0-	-0-	1188	3	8	9	N	7					192

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

01	2201	#	1930	-0-	-271	-0-	1919	2	11	9	N	10					85
02	1904	#	1848	-0-	-56	-0-	1835	2	13	9	N	12					97
03	2108	#	1797	-0-	-311	-0-	1789	2	8	9	N	7					104
04	2040	#	1981	-0-	-59	-0-	1969	2	12	9	N	11					115
05	2077	#	1992	-0-	-85	-0-	1977	2	15	9	N	14					129
06	1980	#	1642	-0-	-338	-0-	1630	2	12	9	N	11					140

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	3309	-0-	3309 B	56691	3309	3			N	-0-					30
02	0	W	2795	-0-	2795 B	59486	2795	3			N	-0-					30
03	0	W	3072	-0-	3072 B	62558	3072	3			N	-0-					30
04	0	W	2940	-0-	2940 B	65498	2940	3			N	-0-					30
05	0	W	3062	-0-	3062 B	68560	3062	3			N	-0-					30
*06	71490	X	2930	-0-	-68560 B	-0-	2930	3			N	-0-					30
	PERRY -J-				WELL #: 1	RRCID -> 135538	COMPL. DATE 06/01/1990				TOTAL DEPTH 8080		PERF. 7432 - 7436				
01	3038	N	2158	-0-	-880 B	-0-	2136	3	22	9	N	20					103
02	2701	N	2701	-0-	-0- B	-0-	2694	3	7	9	N	6					109
03	2777	N	2777	-0-	-0- B	-0-	2766	3	11	9	N	10					119
04	2890	N	2890	-0-	-0- B	-0-	2883	3	7	9	N	6					125
05	3105	X	3105	-0-	-0- B	-0-	3102	3	3	9	N	3					128
*06	2890	N	2890	-0-	-0- B	-0-	2866	3	24	9	N	22					150
	ADAMS				WELL #: 1137	RRCID -> 272270	COMPL. DATE 05/16/2013				TOTAL DEPTH 10432		PERF. 8920 - 9116				
01	T. A.		1676	-0-	1676 B	3383	1631	2	45	9	N	41	182	1			28
02	T. A.		1510	-0-	1510 B	4893	1492	2	18	9	N	16					44
03	6551	X	1658	-0-	-4893 B	-0-	1633	2	25	9	N	23					67
04	1620	N	1601	-0-	-19 B	-0-	1562	2	39	9	N	35					102
05	1674	N	1652	-0-	-22 B	-0-	1594	2	58	9	N	53	137	1			18
06	1620	X	1464	-0-	-156 B	-0-	1446	2	18	9	N	16					34

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

01	1395	N	1271	-0-	-124 B	-14559	62	1	1209	2	N	-0-					142
02	1232	N	1003	-0-	-229 B	-14559	56	1	947	2	N	-0-					142
03	1023	N	1357	-0-	334 B	-14225	62	1	1295	2	N	-0-					142
04	1230	N	1489	-0-	259 B	-13966	60	1	1429	2	N	-0-					142
05	1116	N	1567	-0-	451 B	-13515	62	1	1505	2	N	-0-					142
06	1320	N	815	-0-	-505 B	-13515	58	1	757	2	N	-0-					142
	PHILIPP				WELL #: 1143	RRCID -> 242155	COMPL. DATE 05/14/2008				TOTAL DEPTH 11250		PERF. 8626 - 8644				
01	1457	N	1384	-0-	-73 B	-0-	62	1	1322	2	N	-0-					22
02	1288	N	1063	-0-	-225 B	-0-	56	1	1007	2	N	-0-					22
03	1439	N	1439	-0-	-0- B	-0-	62	1	1368	2	N	8					30
							9	9									
04	1350	N	1013	-0-	-337 B	-0-	56	1	948	2	N	8					38
							9	9									
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					38
*06	1527	N	1527	-0-	-0- B	-0-	60	1	1465	2	N	2					40
							2	9									
	GOOD				WELL #: 1139	RRCID -> 247812	COMPL. DATE 01/22/2009				TOTAL DEPTH 10800		PERF. 9062 - 9076				
01	372	N	262	-0-	-110 B	-0-	62	1	199	2	N	1					46
							1	9									
02	308	N	149	-0-	-159 B	-0-	56	1	93	2	N	-0-					46
03	341	N	175	-0-	-166 B	-0-	62	1	111	2	N	2					48
							2	9									
04	333	N	333	-0-	-0- B	-0-	60	1	270	2	N	3					51
							3	9									
05	359	N	359	-0-	-0- B	-0-	38	1	315	2	N	5					56
							6	9									
*06	398	N	398	-0-	-0- B	-0-	60	1	313	2	N	23					79
							25	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2397	-0-	-889 B	-0-	87	1	2306	2	N	4	53	1			2
							4	9									
02	2968	X	2764	-0-	-204 B	-0-	87	1	2667	2	N	9					11
							10	9									
03	3286	X	2834	-0-	-452 B	-0-	97	1	2715	2	N	20					31
							22	9									
04	3180	X	1760	-0-	-1420 B	-0-	87	1	1671	2	N	2					33
							2	9									
05	3224	X	2246	-0-	-978 B	-0-	97	1	2146	2	N	3					36
							3	9									
06	2490	X	1817	-0-	-673 B	-0-	75	1	1740	2	N	2					38
							2	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0- B	-0-	97	1	1263	2	N	36	62	1			36
							40	9									
02	1708	N	1295	-0-	-413 B	-0-	87	1	1205	2	N	3					39
							3	9									
03	1844	N	1844	-0-	-0- B	-0-	97	1	1710	2	N	34					73
							37	9									
04	1596	N	1596	-0-	-0- B	-0-	94	1	1477	2	N	23					96
							25	9									
05	1615	N	1615	-0-	-0- B	-0-	97	1	1497	2	N	19					115
							21	9									
06	1770	N	1540	-0-	-230 B	-0-	94	1	1420	2	N	24	101	1			38
							26	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2355	N	2355	-0-	-0- B	-0-	87	1	2198	2	N	64	74	1			32
							70	9									
02	2688	N	2140	-0-	-548 B	-0-	84	1	2001	2	N	50					82
							55	9									
03	2666	N	2132	-0-	-534 B	-0-	97	1	1985	2	N	45	73	1			54
							50	9									
04	2280	N	2224	-0-	-56 B	-0-	94	1	2064	2	N	60					114
							66	9									
05	2360	N	2360	-0-	-0- B	-0-	97	1	2190	2	N	66	115	1			65
							73	9									
06	2070	N	1556	-0-	-514 B	-0-	69	1	1452	2	N	32					97
							35	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					19
02	1067	N	1067	-0-	-0- B	-0-	1059	2	8	9	N	7					26
03	1099	N	1099	-0-	-0- B	-0-	1096	2	3	9	N	3					29
04	1057	N	1057	-0-	-0- B	-0-	1044	2	13	9	N	12					41
05	1093	N	1093	-0-	-0- B	-0-	1091	2	2	9	N	2					43
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					43

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	737	-0-	-7 B	-0-	489	2	248	9	N	225	375	1			199
02	618	N	618	-0-	-0- B	-0-	406	2	212	9	N	193	190	1			202
03	761	N	761	-0-	-0- B	-0-	434	2	327	9	N	297	191	1			308
04	795	N	795	-0-	-0- B	-0-	464	2	331	9	N	301	365	1			244
05	682	N	662	-0-	-20 B	-0-	615	2	47	9	N	43	180	1			107
*06	874	N	874	-0-	-0- B	-0-	370	2	504	9	N	458	351	1			214

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	321	-0-	-51	-0-	31	1	290	2	N	-0-					80
02	336	N	329	-0-	-7	-0-	28	1	301	2	N	-0-					80
03	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					80
04	358	N	358	-0-	-0-	-0-	30	1	328	2	N	-0-					80
05	373	N	373	-0-	-0-	-0-	31	1	342	2	N	-0-					80
06	360	N	346	-0-	-14	-0-	30	1	316	2	N	-0-					80

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	R	735	-0-	-0-	-0-	62	1	673	2	N	-0-					119
02	660	R	660	-0-	-0-	-0-	56	1	604	2	N	-0-					119
03	744	#	724	-0-	-20	-0-	62	1	661	2	N	1					120
							1	9									
04	720	#	708	-0-	-12	-0-	60	1	648	2	N	-0-					120
05	744	#	721	-0-	-23	-0-	62	1	657	2	N	2					122
							2	9									
06	720	#	703	-0-	-17	-0-	58	1	628	2	N	15					137
							17	9									

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	766	-0-	-40	-0-	766	2			N	-0-					111
02	740	R	740	-0-	-0-	-0-	740	2			N	-0-					111
03	845	R	845	-0-	-0-	-0-	845	2			N	-0-					111
04	832	R	832	-0-	-0-	-0-	831	2	1	9	N	1					112
05	878	R	878	-0-	-0-	-0-	878	2			N	-0-					112
*06	843	R	843	-0-	-0-	-0-	843	2			N	-0-					112

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1781	N	1781	-0-	-0-	-0-	1749	2	32	9	N	29	174	1			130
02	1758	N	1758	-0-	-0-	-0-	1675	2	83	9	N	75					205
03	1899	N	1899	-0-	-0-	-0-	1821	2	78	9	N	71					276
04	1835	N	1835	-0-	-0-	-0-	1767	2	68	9	N	62	188	1			150
05	1923	N	1923	-0-	-0-	-0-	1840	2	83	9	N	75					225
*06	1858	N	1858	-0-	-0-	-0-	1774	2	84	9	N	76					301

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	X	600	-0-	-0-	-0-	600	2			N	-0-					147
02	546	X	546	-0-	-0-	-0-	546	2			N	-0-					147
03	658	X	658	-0-	-0-	-0-	658	2			N	-0-					147
04	540	X	516	-0-	-24	-0-	516	2			N	-0-					147
05	620	X	569	-0-	-51	-0-	569	2			N	-0-					147
06	630	X	607	-0-	-23	-0-	607	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	#	1367	-0-	-555	-0-	1361	2	6	9	N	5					34
02	1736	#	1524	-0-	-212	-0-	1522	2	2	9	N	2					36
03	1829	#	1421	-0-	-408	-0-	1353	2	68	9	N	62					98
04	1770	#	1676	-0-	-94	-0-	1645	2	31	9	N	28					126
05	1829	#	1747	-0-	-82	-0-	1711	2	36	9	N	33					159
*06	1639	R	1639	-0-	-0-	-0-	1639	2			N	-0-					159

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

01	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					54
02	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					54
03	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					54
04	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					54
05	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					54
06	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

01	217	N	175	-0-	-42	-0-	50	1	125	2	N	-0-					144
02	163	N	163	-0-	-0-	-0-	52	1	111	2	N	-0-					144
03	310	N	180	-0-	-130	-0-	62	1	118	2	N	-0-					144
04	180	N	176	-0-	-4	-0-	26	1	150	2	N	-0-					144
05	248	N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					144
*06	235	N	235	-0-	-0-	-0-	60	1	175	2	N	-0-					144

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

01	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					127
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					127
03	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					127
04	1110	N	887	-0-	-223	-0-	887	2			N	-0-					127
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					127
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					141
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					141
03	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1	1	8			141
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					141
05	961	N	842	-0-	-119	-0-	842	2			N	-0-					141
06	960	N	740	-0-	-220	-0-	740	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	756	-0-	-19	-0-	756	2			N	-0-					24
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					24
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					24
04	720	N	693	-0-	-27	-0-	693	2			N	-0-					24
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					24
*06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2118	N	2118	-0-	-0-	-0-	31	1	2087	2	N	-0-					142
02	1979	N	1979	-0-	-0-	-0-	28	1	1951	2	N	-0-					142
03	2141	N	2141	-0-	-0-	-0-	31	1	2110	2	N	-0-					142
04	2040	N	1757	-0-	-283	-0-	30	1	1727	2	N	-0-					142
05	2322	N	2322	-0-	-0-	-0-	31	1	2291	2	N	-0-					142
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					68
02	980	N	835	-0-	-145	-0-	835	3			N	-0-					68
03	1023	N	889	-0-	-134	-0-	889	3			N	-0-					68
04	960	N	776	-0-	-184	-0-	776	3			N	-0-					68
05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					68
*06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310 #	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	280 #	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310 #	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	302 R	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	322 R	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300 #	298	-0-	-2	-0-	298	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/11/2015 - PLUGGED 02/11/15

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	692 R	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961 #	788	-0-	-173	-0-	31	1	757	2	N	-0-					-0-
02	868 #	635	-0-	-233	-0-	635	2			N	-0-					-0-
03	961 #	727	-0-	-234	-0-	727	2			N	-0-					-0-
04	840 #	679	-0-	-161	-0-	679	2			N	-0-					-0-
05	868 #	-0-	-0-	-868	-0-					N	-0-					-0-
06	750 #	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	525	-0-	-95	-0-	31	1	494	2	N	-0-					158
02	560	#	406	-0-	-154	-0-	28	1	378	2	N	-0-					158
03	589	#	406	-0-	-183	-0-	30	1	376	2	N	-0-					158
04	540	#	330	-0-	-210	-0-	30	1	300	2	N	-0-					158
05	527	#	344	-0-	-183	-0-	31	1	313	2	N	-0-					158
06	510	#	453	-0-	-57	-0-	30	1	423	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

01	1922	X	930	-0-	-992 B	-0-	930	2			N	-0-					101
02	1736	X	1127	-0-	-609 B	-0-	1116	2	11	9	N	10					111
03	1736	X	1493	-0-	-243 B	-0-	1479	2	14	9	N	13					124
04	1680	X	1481	-0-	-199 B	-0-	1462	2	19	9	N	17					141
05	1736	X	1627	-0-	-109 B	-0-	1618	2	9	9	N	8					149
06	1440	X	1315	-0-	-125 B	-0-	1314	2	1	9	N	1					150

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

01	1023	X	705	-0-	-318 B	-0-	62	1	643	2	N	-0-					-0-
02	924	X	739	-0-	-185 B	-0-	56	1	683	2	N	-0-					-0-
03	1023	X	696	-0-	-327 B	-0-	62	1	634	2	N	-0-					-0-
04	990	X	600	-0-	-390 B	-0-	56	1	544	2	N	-0-					-0-
05	806	X	554	-0-	-252 B	-0-	62	1	492	2	N	-0-					-0-
06	780	X	544	-0-	-236 B	-0-	58	1	486	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

01	93	N	58	-0-	-35 B	-23498	42	1	16	2	N	-0-					167
02	84	N	57	-0-	-27 B	-23498	38	1	19	2	N	-0-					167
03	93	N	26	-0-	-67 B	-23498	18	1	8	2	N	-0-					167
04	60	N	7	-0-	-53 B	-23498	4	1	3	2	N	-0-					167
05	62	N	-0-	-0-	-62 B	-23498					N	-0-					167
06	30	N	-0-	-0-	-30 B	-23498					N	-0-					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

01	31	N	27	-0-	-4	-0-	20	1	7	2	N	-0-					75
02	28	N	19	-0-	-9	-0-	12	1	7	2	N	-0-					75
03	6	N	5	-0-	-1	-0-	2	1	3	2	N	-0-					75
04	30	N	4	-0-	-26	-0-	2	1	2	2	N	-0-					75
05	33	N	33	-0-	-0-	-0-	24	1	9	2	N	-0-					75
06	5	N	4	-0-	-1	-0-	2	1	2	2	N	-0-					75

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	750	-0-	-149	-0-	62	1	688	2	N	-0-					125
02	857	N	857	-0-	-0-	-0-	56	1	801	2	N	-0-					125
03	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					125
04	896	N	896	-0-	-0-	-0-	60	1	836	2	N	-0-					125
05	988	N	988	-0-	-0-	-0-	62	1	926	2	N	-0-					125
*06	914	N	914	-0-	-0-	-0-	60	1	854	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

01	1395	#	956	-0-	-439	-0-	956	2			N	-0-					309
02	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					309
03	1706	R	1706	-0-	-0-	-0-	1706	2			N	-0-					309
04	1541	R	1541	-0-	-0-	-0-	1434	2	107	9	N	97					406
05	1416	R	1416	-0-	-0-	-0-	1416	2			N	-0-					406
06	1350	#	NO RPT	-0-	-1350	-0-					N	NO RPT					406

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

01	630	X	630	-0-	-0-	-0-	630	2			N	-0-					8
02	747	X	747	-0-	-0-	-0-	747	2			N	-0-					8
03	923	X	923	-0-	-0-	-0-	892	2	31	9	N	28	14	1	14	8	8
04	600	X	326	-0-	-274	-0-	326	2			N	-0-					8
05	837	X	347	-0-	-490	-0-	347	2			N	-0-					8
06	900	X	360	-0-	-540	-0-	360	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

01	496	X	457	-0-	-39	-0-	457	2			N	-0-					87
02	448	X	413	-0-	-35	-0-	413	2			N	-0-					87
03	496	X	454	-0-	-42	-0-	454	2			N	-0-					87
04	450	X	449	-0-	-1	-0-	449	2			N	-0-	8	1			79
05	467	X	467	-0-	-0-	-0-	467	2			N	-0-	1	1			78
06	450	X	449	-0-	-1	-0-	449	2			N	-0-					78

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

01	372	N	255	-0-	-117	-0-	255	3			N	-0-					187
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					187
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					187
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					187
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					187
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

*07	3348	#	2198	-0-	-1150	B	-22311	54	1	2144	2	N	-0-					2
*08	3348	#	2252	-0-	-1096	B	-23407	60	1	2192	2	N	-0-					2
*09	1950	#	1381	-0-	-569	B	-23976	54	1	1327	2	N	-0-					2
*10	2201	#	1869	-0-	-332	B	-24308	56	1	1813	2	N	-0-					2
*11	2190	#	-0-	-0-	-2190	B	-26498					N	-0-					2
*12	2263	#	1317	-0-	-946	B	-27444	28	1	1289	2	N	-0-					2
*01	2263	#	2104	-0-	-159	B	-27603	46	1	2058	2	N	-0-					2
*02	1680	#	2049	-0-	369	B	-27234	56	1	1993	2	N	-0-					2
*03	1860	#	2193	-0-	333	B	-26901	62	1	2131	2	N	-0-					2
*04	2040	#	1746	-0-	-294	B	-27195	42	1	1704	2	N	-0-					2
*05	2263	#	2088	-0-	-175	B	-27370	62	1	2026	2	N	-0-					2
*06	2190	#	1434	-0-	-756	B	-28126	48	1	1386	2	N	-0-					2

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

01	DLQ G-10		419	-0-	419	B	-11021	419	2			N	-0-					87
02	DLQ G-10		248	-0-	248	B	-10773	248	2			N	-0-					87
03	DLQ G-10		336	-0-	336	B	-10437	336	2			N	-0-					87
04	DLQ G-10		281	-0-	281	B	-10156	281	2			N	-0-					87
05	DLQ G-10		340	-0-	340	B	-9816	340	2			N	-0-					87
06	0	N	252	-0-	252	B	-9564	252	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

01	2232	#	940	-0-	-1292		-0-	940	3			N	-0-					-0-
02	2016	#	762	-0-	-1254		-0-	762	3			N	-0-					-0-
03	2232	#	819	-0-	-1413		-0-	819	3			N	-0-					-0-
04	1170	#	797	-0-	-373		-0-	797	3			N	-0-					-0-
05	1178	#	294	-0-	-884		-0-	294	3			N	-0-					-0-
*06	940	R	940	-0-	-0-		-0-	940	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

01	279	N	220	-0-	-59		-0-	220	3			N	-0-					-0-
02	224	N	201	-0-	-23		-0-	201	3			N	-0-					-0-
03	248	N	196	-0-	-52		-0-	196	3			N	-0-					-0-
04	210	N	200	-0-	-10		-0-	200	3			N	-0-					-0-
05	217	N	74	-0-	-143		-0-	74	3			N	-0-					-0-
*06	295	N	295	-0-	-0-		-0-	295	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
02	1736	X	1351	-0-	-385	-0-	1351	2			N	-0-					-0-
03	1922	X	255	-0-	-1667	-0-	255	2			N	-0-					-0-
04	1950	X	1551	-0-	-399	-0-	1551	2			N	-0-					-0-
05	2015	X	1920	-0-	-95	-0-	1920	2			N	-0-					-0-
06	1950	X	1725	-0-	-225	-0-	1725	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

01	2542	X	1679	-0-	-863	-0-	542	1	1137	2	N	-0-					-0-
02	2296	X	1469	-0-	-827	-0-	490	1	979	2	N	-0-					-0-
03	2232	X	1586	-0-	-646	-0-	543	1	1043	2	N	-0-					-0-
04	1620	X	1331	-0-	-289	-0-	543	1	788	2	N	-0-					-0-
05	1674	X	1396	-0-	-278	-0-	543	1	853	2	N	-0-					-0-
*06	2224	X	2224	-0-	-0-	-0-	543	1	1681	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

01	6231	X	5581	-0-	-650	-0-	5581	3			N	-0-					40
02	5600	X	4847	-0-	-753	-0-	4847	3			N	-0-					40
03	6014	X	5121	-0-	-893	-0-	5121	3			N	-0-					40
04	5820	X	5046	-0-	-774	-0-	5042	3	4	9	N	4					44
05	5890	X	5245	-0-	-645	-0-	5245	3			N	-0-					44
*06	4853	X	4853	-0-	-0-	-0-	4853	3			N	-0-					44

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

01	168	N	168	-0-	-0-	-0-	62	1	106	2	N	-0-					55
02	140	N	139	-0-	-1	-0-	56	1	83	2	N	-0-					55
03	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					55
04	150	N	141	-0-	-9	-0-	56	1	85	2	N	-0-					55
05	155	N	136	-0-	-19	-0-	56	1	80	2	N	-0-					55
06	150	N	125	-0-	-25	-0-	56	1	69	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

01	577	N	577	-0-	-0-	-0-	62 3	1 9	512	2	N	3					175
02	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					175
03	806	N	419	-0-	-387	-0-	62	1	357	2	N	-0-					175
04	570	N	426	-0-	-144	-0-	52	1	374	2	N	-0-					175
05	619	N	619	-0-	-0-	-0-	56	1	563	2	N	-0-					175
*06	426	N	426	-0-	-0-	-0-	60	1	366	2	N	-0-					175

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

01	7812	X	7136	-0-	-676	-0-	42	1	7094	2	N	-0-					-0-
02	7840	X	5724	-0-	-2116	-0-	37	1	5687	2	N	-0-					-0-
03	8680	X	1327	-0-	-7353	-0-	9	1	1318	2	N	-0-					-0-
04	9447	X	9447	-0-	-0-	-0-	45	1	9402	2	N	-0-					-0-
05	7382	X	7382	-0-	-0-	-0-	29	1	7353	2	N	-0-					-0-
06	6900	X	5941	-0-	-959	-0-	32	1	5909	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2416	R	2416	-0-	-0-	-0-	15	1	2400	2	N	1					161
							1	9									
02	2240	#	1857	-0-	-383	-0-	15	1	1831	2	N	10					171
							11	9									
03	3029	R	3029	-0-	-0-	-0-	15	1	2997	2	N	15					186
							17	9									
04	2839	R	2839	-0-	-0-	-0-	15	1	2820	2	N	4					190
							4	9									
05	2418	#	2133	-0-	-285	-0-	15	1	2112	2	N	5					195
							6	9									
06	2940	#	2848	-0-	-92	-0-	15	1	2830	2	N	3					198
							3	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

01	10	N	9	-0-	-1	B	-0-	2	1	7	2	N	-0-				33
02	11	N	9	-0-	-2	B	-0-	2	1	7	2	N	-0-				33
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-				33
04	9	N	7	-0-	-2	B	-0-	2	1	5	2	N	-0-				33
05	9	N	8	-0-	-1	B	-0-	2	1	6	2	N	-0-				33
06	8	N	6	-0-	-2	B	-0-	2	1	4	2	N	-0-				33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

01	93	N	90	-0-	-3	B	-0-	42	1	48	2	N	-0-				119
02	113	N	113	-0-	-0-	B	-0-	56	1	57	2	N	-0-				119
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0-	B	-0-	44	1	30	2	N	-0-				119
04	90	N	25	-0-	-65	B	-0-	20	1	5	2	N	-0-				119
05	124	N	26	-0-	-98	B	-0-	16	1	10	2	N	-0-				119
06	60	N	50	-0-	-10	B	-0-	42	1	6	2	N	2	2	8		119
								2	9								

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

01	2170	N	1800	-0-	-370	-0-	1800	3			N	-0-					83
02	2126	N	2126	-0-	-0-	-0-	2124	3	2	9	N	2					85
03	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					85
04	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					85
05	2356	N	2347	-0-	-9	-0-	2347	3			N	-0-					85
*06	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					85

PUNDT (ATOKA) //CONT.// 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					85
02	2919	X	2919	-0-	-0-	-0-	2919	3			N	-0-					85
03	3406	X	3406	-0-	-0-	-0-	3406	3			N	-0-					85
04	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					85
05	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					85
*06	3037	X	3037	-0-	-0-	-0-	3037	3			N	-0-					85

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	R	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	336	#	249	-0-	-87	-0-	249	3			N	-0-					-0-
03	372	#	66	-0-	-306	-0-	66	3			N	-0-					-0-
04	360	#	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	341	#	316	-0-	-25	-0-	316	3			N	-0-					-0-
*06	293	R	293	-0-	-0-	-0-	293	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	532	#	414	-0-	-118	-0-	414	3			N	-0-					-0-
03	589	#	109	-0-	-480	-0-	109	3			N	-0-					-0-
04	570	#	522	-0-	-48	-0-	522	3			N	-0-					-0-
05	558	#	525	-0-	-33	-0-	525	3			N	-0-					-0-
*06	486	R	486	-0-	-0-	-0-	486	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-
02	364	#	270	-0-	-94	-0-	270	3			N	-0-					-0-
03	403	#	72	-0-	-331	-0-	72	3			N	-0-					-0-
04	390	#	341	-0-	-49	-0-	341	3			N	-0-					-0-
05	372	#	343	-0-	-29	-0-	343	3			N	-0-					-0-
*06	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	364	#	287	-0-	-77	-0-	287	3			N	-0-					-0-
03	403	#	77	-0-	-326	-0-	77	3			N	-0-					-0-
04	390	#	362	-0-	-28	-0-	362	3			N	-0-					-0-
05	403	#	365	-0-	-38	-0-	365	3			N	-0-					-0-
*06	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	240	-0-	-101	-0-	240	3			N	-0-					-0-
02	308	#	226	-0-	-82	-0-	226	3			N	-0-					-0-
03	341	#	178	-0-	-163	-0-	178	3			N	-0-					-0-
04	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*06	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	762	-0-	-13	-0-	762	3			N	-0-					-0-
02	728	#	669	-0-	-59	-0-	669	3			N	-0-					-0-
03	806	#	178	-0-	-628	-0-	178	3			N	-0-					-0-
04	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	851	R	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*06	789	R	789	-0-	-0-	-0-	789	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

01	409	R	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	420	#	300	-0-	-120	-0-	300	3			N	-0-					-0-
03	465	#	190	-0-	-275	-0-	190	3			N	-0-					-0-
04	450	#	308	-0-	-142	-0-	308	3			N	-0-					-0-
05	434	#	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	390	#	341	-0-	-49	-0-	341	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

01	496	#	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	560	#	421	-0-	-139	-0-	421	3			N	-0-					-0-
03	620	#	111	-0-	-509	-0-	111	3			N	-0-					-0-
04	600	#	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	#	535	-0-	-54	-0-	535	3			N	-0-					-0-
*06	495	R	495	-0-	-0-	-0-	495	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

01	341	#	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	336	R	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*06	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

01	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	#	220	-0-	-88	-0-	220	3			N	-0-					-0-
03	341	#	139	-0-	-202	-0-	139	3			N	-0-					-0-
04	330	#	226	-0-	-104	-0-	226	3			N	-0-					-0-
05	310	#	250	-0-	-60	-0-	250	3			N	-0-					-0-
06	300	#	250	-0-	-50	-0-	250	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

01	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	252	#	191	-0-	-61	-0-	191	3			N	-0-					-0-
03	279	#	51	-0-	-228	-0-	51	3			N	-0-					-0-
04	270	#	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	248	#	244	-0-	-4	-0-	244	3			N	-0-					-0-
*06	226	R	226	-0-	-0-	-0-	226	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

01	341	#	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	392	#	296	-0-	-96	-0-	296	3			N	-0-					-0-
03	434	#	79	-0-	-355	-0-	79	3			N	-0-					-0-
04	420	#	375	-0-	-45	-0-	375	3			N	-0-					-0-
05	403	#	377	-0-	-26	-0-	377	3			N	-0-					-0-
*06	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	R	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	560	#	400	-0-	-160	-0-	400	3			N	-0-					-0-
03	620	#	255	-0-	-365	-0-	255	3			N	-0-					-0-
04	600	#	412	-0-	-188	-0-	412	3			N	-0-					-0-
05	589	#	452	-0-	-137	-0-	452	3			N	-0-					-0-
06	540	#	455	-0-	-85	-0-	455	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

01	248	#	180	-0-	-68	-0-	180	3			N	-0-					-0-
02	224	#	169	-0-	-55	-0-	169	3			N	-0-					-0-
03	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-
04	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*06	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

01	186	#	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	168	#	118	-0-	-50	-0-	118	3			N	-0-					-0-
03	186	#	94	-0-	-92	-0-	94	3			N	-0-					-0-
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*06	214	R	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

01	527	#	280	-0-	-247	-0-	280	2			N	-0-					-0-
02	476	#	349	-0-	-127	-0-	349	2			N	-0-					-0-
03	527	#	345	-0-	-182	-0-	345	2			N	-0-					-0-
04	593	R	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	617	R	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*06	561	R	561	-0-	-0-	-0-	561	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

01	992	#	482	-0-	-510	-0-	482	3			N	-0-					-0-
02	868	#	684	-0-	-184	-0-	684	3			N	-0-					-0-
03	899	#	347	-0-	-552	-0-	347	3			N	-0-					-0-
04	870	#	688	-0-	-182	-0-	688	3			N	-0-					-0-
05	806	#	741	-0-	-65	-0-	741	3			N	-0-					-0-
*06	753	R	753	-0-	-0-	-0-	753	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

01	1054	#	842	-0-	-212	-0-	842	3			N	-0-					-0-
02	1140	R	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
03	1209	#	636	-0-	-573	-0-	636	3			N	-0-					-0-
04	1170	#	852	-0-	-318	-0-	852	3			N	-0-					-0-
05	1271	#	1093	-0-	-178	-0-	1093	3			N	-0-					-0-
06	1230	#	1088	-0-	-142	-0-	1088	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

01	217	#	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	270	#	205	-0-	-65	-0-	205	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

01	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	#	12	-0-	-18	-0-	12	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

01	1426	#	1146	-0-	-280	-0-	1146	3			N	-0-					-0-
02	1347	R	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
03	1426	#	1377	-0-	-49	-0-	1377	3			N	-0-					-0-
04	1540	R	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
05	1488	#	1386	-0-	-102	-0-	1386	3			N	-0-					-0-
06	1440	#	1365	-0-	-75	-0-	1365	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

01	1922	#	970	-0-	-952	-0-	970	3			N	-0-					-0-
02	1512	#	1140	-0-	-372	-0-	1140	3			N	-0-					-0-
03	1674	#	1033	-0-	-641	-0-	1033	3			N	-0-					-0-
04	1620	#	1248	-0-	-372	-0-	1248	3			N	-0-					-0-
05	1664	R	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
*06	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	#	1343	-0-	-982	-0-	1343	3			N	-0-					-0-
02	2193	R	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
03	2232	#	1880	-0-	-352	-0-	1880	3			N	-0-					-0-
04	2368	R	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
05	2418	#	2414	-0-	-4	-0-	2414	3			N	-0-					-0-
06	2340	#	2182	-0-	-158	-0-	2182	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	R	230	-0-	-0-	-0-	223	3	7	9	N	6					15
02	147	R	147	-0-	-0-	-0-	141	3	6	9	N	5					20
03	350	R	350	-0-	-0-	-0-	346	3	4	9	N	4	8	1			16
04	286	R	286	-0-	-0-	-0-	284	3	2	9	N	2					18
05	124	#	106	-0-	-18	-0-	99	3	7	9	N	6	8	1			16
06	120	#	77	-0-	-43	-0-	74	3	3	9	N	3	8	1			11

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	#	774	-0-	-900	-0-	774	3			Y	-0-					-0-
02	1512	#	1099	-0-	-413	-0-	1099	3			Y	-0-					-0-
03	1550	#	724	-0-	-826	-0-	724	3			Y	-0-					-0-
04	1500	#	1435	-0-	-65	-0-	1435	3			Y	-0-					-0-
05	1545	R	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
06	1170	#	1019	-0-	-151	-0-	1019	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	#	804	-0-	-405	-0-	804	3			N	-0-					-0-
02	1092	#	1054	-0-	-38	-0-	1054	3			N	-0-					-0-
03	1116	#	703	-0-	-413	-0-	703	3			N	-0-					-0-
04	1116	R	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
05	1277	R	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
06	1140	#	1042	-0-	-98	-0-	1042	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

01	2325	#	1475	-0-	-850	-0-	1475	3			N	-0-					-0-
02	2100	#	2095	-0-	-5	-0-	2095	3			N	-0-					-0-
03	2325	#	648	-0-	-1677	-0-	648	3			N	-0-					-0-
04	2250	#	1285	-0-	-965	-0-	1285	3			N	-0-					-0-
05	2325	#	1383	-0-	-942	-0-	1383	3			N	-0-					-0-
06	2250	#	1969	-0-	-281	-0-	1969	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

01	744	#	465	-0-	-279	-0-	465	3			N	-0-					-0-
02	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
03	682	#	336	-0-	-346	-0-	336	3			N	-0-					-0-
04	660	#	450	-0-	-210	-0-	450	3			N	-0-					-0-
05	713	#	577	-0-	-136	-0-	577	3			N	-0-					-0-
*06	698	R	698	-0-	-0-	-0-	698	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

01	217	#	19	-0-	-198	-0-	19	3			Y	-0-					-0-
02	196	#	22	-0-	-174	-0-	22	3			Y	-0-					-0-
03	400	R	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	708	R	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
05	663	R	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
*06	655	R	655	-0-	-0-	-0-	655	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	704	-0-	-40	-0-	704	3			Y	-0-					-0-
02	710	R	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
03	673	R	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
04	1071	R	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
05	1131	R	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
*06	1132	R	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

01	837	#	626	-0-	-211	-0-	626	3			N	-0-					-0-
02	848	R	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	899	#	480	-0-	-419	-0-	480	3			N	-0-					-0-
04	870	#	643	-0-	-227	-0-	643	3			N	-0-					-0-
05	930	#	825	-0-	-105	-0-	825	3			N	-0-					-0-
06	900	#	842	-0-	-58	-0-	842	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
03	465	#	106	-0-	-359	-0-	106	3			N	-0-					-0-
04	450	#	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	465	#	415	-0-	-50	-0-	415	3			N	-0-					-0-
06	450	#	389	-0-	-61	-0-	389	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

01	1519	#	823	-0-	-696	-0-	823	3			N	-0-					-0-
02	1232	#	967	-0-	-265	-0-	967	3			N	-0-					-0-
03	1364	#	720	-0-	-644	-0-	720	3			N	-0-					-0-
04	1373	R	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
05	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-
*06	1365	R	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

01	527	#	520	-0-	-7	-0-	520	3			Y	-0-					-0-
02	509	R	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
03	527	#	488	-0-	-39	-0-	488	3			Y	-0-					-0-
04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
05	566	R	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*06	541	R	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

01	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	702	R	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	408	R	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	547	R	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	701	R	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*06	719	R	719	-0-	-0-	-0-	719	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

01	620	#	321	-0-	-299	-0-	321	3			N	-0-					-0-
02	588	#	400	-0-	-188	-0-	400	3			N	-0-					-0-
03	651	#	153	-0-	-498	-0-	153	3			N	-0-					-0-
04	630	#	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*06	565	R	565	-0-	-0-	-0-	565	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		191	-0-	191	511	191	3			N	-0-					-0-
02	14B2 EXT		271	-0-	271	782	271	3			N	-0-					-0-
03	1004	R	222	-0-	-782	-0-	222	3			N	-0-					-0-
04	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

01	2170	#	1095	-0-	-1075	-0-	1095	3			N	-0-					-0-
02	1708	#	1556	-0-	-152	-0-	1556	3			N	-0-					-0-
03	1860	#	724	-0-	-1136	-0-	724	3			N	-0-					-0-
04	1800	#	1435	-0-	-365	-0-	1435	3			N	-0-					-0-
05	1860	#	1545	-0-	-315	-0-	1545	3			N	-0-					-0-
*06	1820	R	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

01	992	#	476	-0-	-516	-0-	476	3			N	-0-					-0-
02	924	#	593	-0-	-331	-0-	593	3			N	-0-					-0-
03	1023	#	192	-0-	-831	-0-	192	3			N	-0-					-0-
04	990	#	537	-0-	-453	-0-	537	3			N	-0-					-0-
05	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*06	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

01	713	#	464	-0-	-249	-0-	464	3			N	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	3			N	-0-					-0-
03	744	#	19	-0-	-725	-0-	19	3			N	-0-					-0-
04	720	#	54	-0-	-666	-0-	54	3			N	-0-					-0-
05	651	#	75	-0-	-576	-0-	75	3			N	-0-					-0-
06	630	#	70	-0-	-560	-0-	70	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

01	1364	#	773	-0-	-591	-0-	773	3			N	-0-					-0-
02	1288	#	964	-0-	-324	-0-	964	3			N	-0-					-0-
03	1426	#	326	-0-	-1100	-0-	326	3			N	-0-					-0-
04	1380	#	912	-0-	-468	-0-	912	3			N	-0-					-0-
05	1281	R	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*06	1199	R	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

01	1116	#	452	-0-	-664	-0-	452	3			Y	-0-					-0-
02	1036	#	465	-0-	-571	-0-	465	3			Y	-0-					-0-
03	1147	#	-0-	-0-	-1147	-0-					Y	-0-					-0-
04	1110	#	-0-	-0-	-1110	-0-					Y	-0-					-0-
05	620	#	-0-	-0-	-620	-0-					Y	-0-					-0-
06	510	#	-0-	-0-	-510	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	#	643	-0-	-690	-0-	643	3			Y	-0-					-0-
02	1232	#	802	-0-	-430	-0-	802	3			Y	-0-					-0-
03	1364	#	273	-0-	-1091	-0-	273	3			Y	-0-					-0-
04	1320	#	764	-0-	-556	-0-	764	3			Y	-0-					-0-
05	1074	R	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
*06	1005	R	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	#	1329	-0-	-1306	-0-	1329	3			N	-0-					-0-
02	2380	#	1887	-0-	-493	-0-	1887	3			N	-0-					-0-
03	2449	#	994	-0-	-1455	-0-	994	3			N	-0-					-0-
04	2370	#	1972	-0-	-398	-0-	1972	3			N	-0-					-0-
05	2232	#	2122	-0-	-110	-0-	2122	3			N	-0-					-0-
*06	2138	R	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	#	1577	-0-	-469	-0-	1577	3			N	-0-					-0-
02	2240	R	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
03	2046	#	1178	-0-	-868	-0-	1178	3			N	-0-					-0-
04	2335	R	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
05	2513	R	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
*06	2484	R	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-
02	1344	#	920	-0-	-424	-0-	920	3			N	-0-					-0-
03	1488	#	297	-0-	-1191	-0-	297	3			N	-0-					-0-
04	1440	#	831	-0-	-609	-0-	831	3			N	-0-					-0-
05	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*06	1093	R	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	#	892	-0-	-968	-0-	892	3			N	-0-					-0-
02	1736	#	1113	-0-	-623	-0-	1113	3			N	-0-					-0-
03	1922	#	335	-0-	-1587	-0-	335	3			N	-0-					-0-
04	1860	#	939	-0-	-921	-0-	939	3			N	-0-					-0-
05	1319	R	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*06	1235	R	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	T. A.		45	-0-	45	45	45	3			Y	-0-					-0-
03	T. A.		10	-0-	10	55	10	3			Y	-0-					-0-
04	T. A.		27	-0-	27	82	27	3			Y	-0-					-0-
05	120	R	38	-0-	-82	-0-	38	3			Y	-0-					-0-
*06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1022	R	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	1742	R	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
05	1874	R	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
*06	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

01	186	#	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	270	#	205	-0-	-65	-0-	205	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

01	2046	#	1629	-0-	-417	-0-	1629	3			N	-0-					-0-
02	2206	R	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
03	2232	#	1259	-0-	-973	-0-	1259	3			N	-0-					-0-
04	2160	#	1689	-0-	-471	-0-	1689	3			N	-0-					-0-
05	2232	#	2166	-0-	-66	-0-	2166	3			N	-0-					-0-
06	2160	#	1540	-0-	-620	-0-	1540	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

01	166	R	166	-0-	-0-	-0-	166	3			N	-0-					50
02	248	R	248	-0-	-0-	-0-	248	3			N	-0-					50
03	175	R	175	-0-	-0-	-0-	175	3			N	-0-					50
04	271	R	271	-0-	-0-	-0-	271	3			N	-0-					50
05	628	R	628	-0-	-0-	-0-	628	3			N	-0-					50
*06	390	R	390	-0-	-0-	-0-	390	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

01	155	#	19	-0-	-136	-0-	19	3			N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	#	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	#	858	-0-	-1095	-0-	858	3			N	-0-					-0-
02	1764	#	1304	-0-	-460	-0-	1304	3			N	-0-					-0-
03	1643	#	919	-0-	-724	-0-	919	3			N	-0-					-0-
04	1590	#	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
05	1643	#	1017	-0-	-626	-0-	1017	3			N	-0-					-0-
06	1410	#	630	-0-	-780	-0-	630	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

01	771	R	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	672	#	662	-0-	-10	-0-	662	3			N	-0-					-0-
03	744	#	669	-0-	-75	-0-	669	3			N	-0-					-0-
04	750	#	652	-0-	-98	-0-	652	3			N	-0-					-0-
05	775	#	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	750	#	655	-0-	-95	-0-	655	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

01	248	#	179	-0-	-69	-0-	179	3			N	-0-					-0-
02	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	#	120	-0-	-128	-0-	120	3			N	-0-					-0-
04	240	#	161	-0-	-79	-0-	161	3			N	-0-					-0-
05	279	#	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	270	#	144	-0-	-126	-0-	144	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

01	1364	#	788	-0-	-576	-0-	788	3			N	-0-					-0-
02	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1147	#	564	-0-	-583	-0-	564	3			N	-0-					-0-
04	1110	#	756	-0-	-354	-0-	756	3			N	-0-					-0-
05	1178	#	969	-0-	-209	-0-	969	3			N	-0-					-0-
06	1140	#	986	-0-	-154	-0-	986	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

01	434	#	305	-0-	-129	-0-	305	3			N	-0-					-0-
02	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	#	252	-0-	-182	-0-	252	3			N	-0-					-0-
04	420	#	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	465	#	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	450	#	390	-0-	-60	-0-	390	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	#	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	#	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	123	-0-	-63	-0-	123	2			Y	-0-					13
02	203	R	203	-0-	-0-	-0-	203	2			Y	-0-					13
03	186	#	172	-0-	-14	-0-	172	2			Y	-0-					13
04	233	R	233	-0-	-0-	-0-	233	2			Y	-0-					13
05	217	#	174	-0-	-43	-0-	174	2			Y	-0-					13
06	210	#	108	-0-	-102	-0-	108	2			Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

01	992	#	32	-0-	-960	-0-	1	1	31	2	N	-0-					-0-
02	364	#	30	-0-	-334	-0-	30	2			N	-0-					-0-
03	341	#	31	-0-	-310	-0-	1	1	30	2	N	-0-					-0-
04	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

01	0		-0-	-0-	-0-	-0-					N	-0-					146
02	0		-0-	-0-	-0-	-0-					N	-0-					146
03	0		-0-	-0-	-0-	-0-					N	-0-					146
04	0		-0-	-0-	-0-	-0-					N	-0-					146
05	0		-0-	-0-	-0-	-0-					N	-0-	146	1			-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	#	1184	-0-	-118 B	-45404	1067	3	117	9	N	106	178	1			347
02	1176	#	1239	-0-	63 B	-45341	1081	3	158	9	N	144	177	1			314
03	1240	#	1334	-0-	94 B	-45247	1182	3	152	9	N	138					452
04	1200	#	1074	-0-	-126 B	-45373	1057	3	17	9	N	15	177	1			290
05	1364	#	951	-0-	-413 B	-45786	951	3			N	-0-					290
06	1320	#	1134	-0-	-186 B	-45972	1134	3			N	-0-					290

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

01	589	#	-0-	-0-	-589 B	-55604					N	17					202
02	280	#	158	-0-	-122 B	-55726	105	3	53	9	N	48					250
03	186	#	118	-0-	-68 B	-55794	57	3	61	9	N	55	180	1			125
04	90	#	-0-	-0-	-90 B	-55884					N	35					160
05	186	#	-0-	-0-	-186 B	-56070					N	32					192
06	180	#	157	-0-	-23 B	-56093	146	3	11	9	N	10					202

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

01	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, L.L.C. 147699
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

01	4247	#	2890	-0-	-1357	-0-	2814	2	76	9	N	69	202	1			77
02	3836	#	2667	-0-	-1169	-0-	2583	2	84	9	N	76					153
03	3999	#	2393	-0-	-1606	-0-	2327	2	66	9	N	60					213
04	3870	#	2420	-0-	-1450	-0-	2418	2	2	9	N	2					215
05	3379	#	3303	-0-	-76	-0-	3303	2			N	-0-					215
*06	3699	R	3699	-0-	-0-	-0-	3699	2			N	-0-					215

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

01	1023	#	177	-0-	-846	-0-	48	1	129	2	N	-0-					108
02	924	#	-0-	-0-	-924	-0-					N	-0-					108
03	1332	R	1332	-0-	-0-	-0-	32	1	1300	2	N	-0-					108
04	960	#	209	-0-	-751	-0-	20	1	189	2	N	-0-					108
05	961	#	-0-	-0-	-961	-0-					N	-0-					108
*06	1422	R	1422	-0-	-0-	-0-	28	1	1394	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

01	775	N	742	-0-	-33	-0-	742	3			N	-0-					81
02	783	N	783	-0-	-0-	-0-	653	3	130	9	N	118	186	1			13
03	775	N	754	-0-	-21	-0-	746	3	8	9	N	7					20
04	969	N	969	-0-	-0-	-0-	739	3	230	9	N	209	180	1			49
05	868	N	756	-0-	-112	-0-	756	3			N	-0-					49
*06	797	N	797	-0-	-0-	-0-	731	3	66	9	N	60					109

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	900	-0-	-185	-0-	22	1	877	3	N	-0-					141
							1	4									
02	977	N	977	-0-	-0-	-0-	27	1	948	3	N	-0-					141
							2	4									
03	950	N	950	-0-	-0-	-0-	21	1	928	3	N	-0-					141
							1	4									
04	870	N	832	-0-	-38	-0-	31	1	799	3	N	-0-					141
							2	4									
05	1085	N	819	-0-	-266	-0-	32	1	785	3	N	-0-					141
							2	4									
06	930	N	750	-0-	-180	-0-	24	1	725	3	N	-0-					141
							1	4									

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					55
02	986	N	986	-0-	-0-	-0-	10	1	976	2	N	-0-					55
03	1075	N	1075	-0-	-0-	-0-	10	1	1065	2	N	-0-					55
04	1028	N	1028	-0-	-0-	-0-	10	1	1018	2	N	-0-					55
05	1085	N	982	-0-	-103	-0-	10	1	972	2	N	-0-					55
06	1050	N	1022	-0-	-28	-0-	10	1	1012	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1335	-0-	-153	-0-	1315	2	20	9	N	18					147
02	1344	X	1114	-0-	-230	-0-	1104	2	10	9	N	9					156
03	1457	X	1239	-0-	-218	-0-	1219	2	20	9	N	18					174
04	1476	X	1476	-0-	-0-	-0-	1454	2	22	9	N	20					194
05	1536	X	1536	-0-	-0-	-0-	1502	2	34	9	N	31	191	1			34
*06	1422	X	1422	-0-	-0-	-0-	1413	2	9	9	N	8					42

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2563	-0-	-475	-0-	2563	2			N	-0-					66
02	2688	X	2242	-0-	-446	-0-	2228	2	14	9	N	13					79
03	2976	X	2914	-0-	-62	-0-	2914	2			N	-0-					79
04	2880	X	2299	-0-	-581	-0-	2263	2	36	9	N	33					112
05	2759	X	1943	-0-	-816	-0-	1900	2	43	9	N	39					151
06	2820	X	1804	-0-	-1016	-0-	1776	2	28	9	N	25					176

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1181	-0-	-524	-0-	1181	2			N	-0-					5
02	1540	X	734	-0-	-806	-0-	734	2			N	-0-					5
03	1705	X	851	-0-	-854	-0-	851	2			N	-0-					5
04	1500	X	791	-0-	-709	-0-	791	2			N	-0-					5
05	1178	X	840	-0-	-338	-0-	840	2			N	-0-					5
06	1140	X	757	-0-	-383	-0-	757	2			N	-0-					5

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2354	-0-	-684	-0-	2354	2			N	-0-					18
02	2660	X	2013	-0-	-647	-0-	2013	2			N	-0-					18
03	2821	X	2678	-0-	-143	-0-	2678	2			N	-0-					18
04	2730	X	1600	-0-	-1130	-0-	1572	2	28	9	N	25					43
05	2542	X	1315	-0-	-1227	-0-	1279	2	36	9	N	33					76
06	2580	X	1232	-0-	-1348	-0-	1225	2	7	9	N	6					82

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2131	-0-	-349	-0-	2095	2	36	9	N	33					137
02	2212	X	1847	-0-	-365	-0-	1836	2	11	9	N	10					147
03	2449	X	1474	-0-	-975	-0-	1448	2	26	9	N	24					171
04	2310	X	1838	-0-	-472	-0-	1820	2	18	9	N	16					187
05	2139	X	1907	-0-	-232	-0-	1870	2	37	9	N	34	189	1			32
06	2070	X	1627	-0-	-443	-0-	1618	2	9	9	N	8					40

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	14204	-0-	-3063	-0-	893	1	13159	2	N	138	197	1			363
							152	9									
02	15596	X	13342	-0-	-2254	-0-	818	1	12323	2	N	183	194	1			352
							201	9									
03	16678	X	15074	-0-	-1604	-0-	863	1	14035	2	N	160	369	1			143
							176	9									
04	14520	X	13941	-0-	-579	-0-	1019	1	12682	2	N	218	190	1			171
							240	9									
05	15099	X	15099	-0-	-0-	-0-	1074	1	13820	2	N	186	192	1			165
							205	9									
*06	14668	X	14668	-0-	-0-	-0-	927	1	13555	2	N	169	190	1			144
							186	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

01	21328	X	13318	-0-	-8010	-0-	13081	2	237	9	N	215	184	1			201
02	17360	X	10865	-0-	-6495	-0-	10675	2	190	9	N	173					374
03	17856	X	10996	-0-	-6860	-0-	10739	2	257	9	N	234	379	1			229
04	15540	X	11237	-0-	-4303	-0-	10996	2	241	9	N	219	190	1			258
05	15066	X	10411	-0-	-4655	-0-	10214	2	197	9	N	179	188	1			249
*06	10444	X	10444	-0-	-0-	-0-	10202	2	242	9	N	220	187	1			282

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	0	W	11301	-0-	11301	299537	1032	1	9943	2	N	296	382	1			277
							326	9									
02	0	W	9240	-0-	9240	308777	642	1	8184	2	N	376	387	1			266
							414	9									
03	318705	X	9928	-0-	-308777	-0-	1008	1	8604	2	N	287	380	1			173
							316	9									
04	9687	X	9687	-0-	-0-	-0-	1044	1	8295	2	N	316	190	1			299
							348	9									
05	10200	X	10200	-0-	-0-	-0-	1079	1	8799	2	N	293	380	1			212
							322	9									
*06	9460	X	9460	-0-	-0-	-0-	1044	1	8145	2	N	246	190	1			268
							271	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

01	150598	X	20276	-0-	-130322	-0-	20022	2	254	9	N	231	186	1			196
02	136024	X	17213	-0-	-118811	-0-	17002	2	211	9	N	192	192	1			196
03	150598	X	18169	-0-	-132429	-0-	17942	2	227	9	N	206	187	1			215
04	145740	X	16803	-0-	-128937	-0-	16464	2	339	9	N	308	375	1			148
05	21049	X	16871	-0-	-4178	-0-	16520	2	351	9	N	319	177	1			290
06	19620	X	15627	-0-	-3993	-0-	15328	2	299	9	N	272	374	1			188

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1317	-0-	-109	-0-	1317	2			N	-0-					45
02	1316	N	475	-0-	-841	-0-	475	2			N	-0-					45
03	1488	N	390	-0-	-1098	-0-	390	2			N	-0-					45
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					45
05	527	N	154	-0-	-373	-0-	154	2			N	-0-					45
*06	2760	N	2760	-0-	-0-	-0-	2749	2	11	9	N	10					55

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2321	-0-	-1151	-0-	2321	2			N	-0-					271
02	2828	X	2129	-0-	-699	-0-	2038	2	91	9	N	83	191	1			163
03	3131	X	2409	-0-	-722	-0-	2380	2	29	9	N	26					189
04	2910	X	2626	-0-	-284	-0-	2578	2	48	9	N	44	190	1			43
05	3007	X	2884	-0-	-123	-0-	2818	2	66	9	N	60					103
06	2340	X	2314	-0-	-26	-0-	2282	2	32	9	N	29					132

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	8					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	267	197	1			119
04	359	N	359	-0-	-0-	-0-	301	2	58	9	N	53					172
05	0	N	-0-	-0-	-0-	-0-					N	77					249
*06	2445	N	2445	-0-	-0-	-0-	2353	2	92	9	N	84	195	1			138

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	960	-0-	-125	-0-	960	2			N	-0-					70
02	1064	N	892	-0-	-172	-0-	892	2			N	-0-					70
03	1116	N	1037	-0-	-79	-0-	1029	2	8	9	N	7					77
04	843	N	843	-0-	-0-	-0-	822	2	21	9	N	19	1	8			95
05	992	N	689	-0-	-303	-0-	681	2	8	9	N	7					102
06	990	N	519	-0-	-471	-0-	519	2			N	-0-					102

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1384	-0-	-1716	17335	1384	2			N	-0-					147
02	2800	N	805	-0-	-1995	15340	805	2			N	-0-					147
03	15829	X	489	-0-	-15340	-0-	488	2	1	9	N	1					148
04	2250	X	284	-0-	-1966	-0-	284	2			N	-0-					148
05	2325	X	177	-0-	-2148	-0-	177	2			N	-0-					148
06	1350	X	298	-0-	-1052	-0-	298	2			N	-0-					148

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2202	N	2202	-0-	-0-	-0-	2084	2	118	9	N	107	192	1			67
02	2044	N	2023	-0-	-21	-0-	2022	2	1	9	N	1	1	8			67
03	2418	N	2261	-0-	-157	-0-	2252	2	9	9	N	8					75
04	2342	N	2342	-0-	-0-	-0-	2267	2	75	9	N	68	99	1			44
05	2232	N	2073	-0-	-159	-0-	2042	2	31	9	N	28					72
*06	2434	N	2434	-0-	-0-	-0-	2427	2	7	9	N	6	1	8			77

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					104
02	1204	N	1119	-0-	-85	-0-	1112	2	7	9	N	6					110
03	1302	N	1287	-0-	-15	-0-	1248	2	39	9	N	35					145
04	1025	N	1025	-0-	-0-	-0-	1022	2	3	9	N	3	121	1			27
05	1240	N	1164	-0-	-76	-0-	1163	2	1	9	N	1					28
06	1260	N	1220	-0-	-40	-0-	1163	2	57	9	N	52					80

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1822	-0-	-162	-0-	1822	2			N	-0-					279
02	1708	N	1434	-0-	-274	-0-	1434	2			N	-0-					279
03	1705	N	1375	-0-	-330	-0-	1375	2			N	-0-					279
04	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					279
05	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					279
*06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					279

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

01	2034	N	2034	-0-	-0-	-0-	2008	2	26	9	N	24					240
02	2100	N	1385	-0-	-715	-0-	1365	2	20	9	N	18	196	1	1	8	61
03	2294	N	1811	-0-	-483	-0-	1745	2	66	9	N	60					121
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					121
05	1519	N	1224	-0-	-295	-0-	1224	2			N	-0-					121
06	1740	N	1064	-0-	-676	-0-	1064	2			N	-0-					121

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED ONE WELL CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

01	0	W	-0-	-0-	-0-	28416					N	-0-					84
02	0	W	853	-0-	853	29269	845	2	8	9	N	7					91
03	0	W	968	-0-	968	30237	950	2	18	9	N	16					107
04	3000	N	919	-0-	-2081	28156	905	2	14	9	N	13					120
*05	3100	N	1213	-0-	-1887	26269	1078	2	135	9	N	123	191	1			52
06	0	N	NO RPT	-0-	-0-	26269					N	NO RPT					52

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

01	93	X	55	-0-	-38	-0-	55	3			N	-0-					-0-
02	112	X	55	-0-	-57	-0-	55	3			N	-0-					-0-
03	124	X	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	120	X	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*06	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	140	X	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	189	X	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	150	X	119	-0-	-31	-0-	119	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
*06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	778	-0-	-28	B -1419	772	2	6	9	N	5					15
02	616	N	632	-0-	16	B -1403	618	2	14	9	N	13					28
03	744	N	591	-0-	-153	B -1403	589	2	2	9	N	2					30
04	750	N	628	-0-	-122	B -1403	628	2			N	-0-					30
05	713	N	596	-0-	-117	B -1403	596	2			N	-0-					30
06	570	N	473	-0-	-97	B -1403	471	2	2	9	N	2					32

CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	1322	-0-	-228	B -13552	1321	3	1	9	N	1	1	8			35
02	1400	#	1142	-0-	-258	B -13810	1141	3	1	9	N	1	1	8			35
03	1550	#	1398	-0-	-152	B -13962	1396	3	2	9	N	2	2	8			35
04	1410	#	1462	-0-	52	B -13910	1459	3	3	9	N	3	3	8			35
05	1364	#	1565	-0-	201	B -13709	1562	3	3	9	N	3	3	8			35
06	1350	#	1516	-0-	166	B -13543	1513	3	3	9	N	3	3	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	77	-0-	-47	B -5595	77	3			N	-0-					2
02	84	#	60	-0-	-24	B -5619	60	3			N	-0-					2
03	124	#	85	-0-	-39	B -5658	82	3	3	9	N	3					5
04	120	#	156	-0-	36	B -5622	156	3			N	-0-					5
05	124	#	75	-0-	-49	B -5671	75	3			N	-0-					5
06	90	#	-0-	-0-	-90	B -5761					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					75
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					75
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					75
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					75
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					75
*06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					23
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					23
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					23
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					23
05	372	N	298	-0-	-74	-0-	298	2			N	-0-					23
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					35
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					35
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					35
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					35
*06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

01	248	N	130	-0-	-118	-0-	130	2			N	-0-					29
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					29
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					29
04	190	N	190	-0-	-0-	-0-	169	2	21	9	N	19					48
05	217	N	163	-0-	-54	-0-	161	2	2	9	N	2					50
06	240	N	129	-0-	-111	-0-	129	2			N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

01	713	N	587	-0-	-126	-0-	587	2			N	-0-					73
02	616	N	512	-0-	-104	-0-	512	2			N	-0-					73
03	620	N	510	-0-	-110	-0-	510	2			N	-0-					73
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					73
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					73
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

01	186	N	165	-0-	-21	-0-	165	2			N	-0-					33
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					33
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					33
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					33
05	155	N	121	-0-	-34	-0-	121	2			N	-0-					33
06	150	N	108	-0-	-42	-0-	108	2			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					100
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					100
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					100
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					100
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					100
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					100

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

01	3348	X	3220	-0-	-128	-0-	3214	2	6	9	N	5					81
02	3024	X	2867	-0-	-157	-0-	2863	2	4	9	N	4					85
03	3348	X	3150	-0-	-198	-0-	3088	2	62	9	N	56					141
04	3240	X	2913	-0-	-327	-0-	2859	2	54	9	N	49					190
05	3348	X	2947	-0-	-401	-0-	2945	2	2	9	N	2					192
06	3120	X	2350	-0-	-770	-0-	2350	2			N	-0-					192

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

01	217	N	-0-	-0-	-217	-0-					N	-0-					55
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					55
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					55
04	174	N	174	-0-	-0-	-0-	145	2	29	9	N	26					81
05	186	N	150	-0-	-36	-0-	148	2	2	9	N	2					83
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

01	62	N	34	-0-	-28	-0-	34	2			N	-0-					36
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					36
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					36
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

01	372	N	132	-0-	-240	-0-	132	2			N	-0-					88
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					88
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					88
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					88
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					88
06	330	N	76	-0-	-254	-0-	76	2			N	-0-					88

APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

01	1504	X	1504	-0-	-0-	-0-	39	1	1454	2	N	10					178
							11	9									
02	1132	X	1132	-0-	-0-	-0-	1132	2			N	-0-					178
03	683	X	683	-0-	-0-	-0-	672	2	11	9	N	10					188
04	4086	X	4086	-0-	-0-	-0-	343	1	3739	2	N	4	180	1			12
							4	9									
05	4576	X	4576	-0-	-0-	-0-	533	1	3971	2	N	65					77
							72	9									
*06	1828	X	1828	-0-	-0-	-0-	297	1	1501	2	N	27					104
							30	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

01	3038	X	2054	-0-	-984	-0-	2020	2	34	9	N	31					121
02	2744	X	1486	-0-	-1258	-0-	1469	2	17	9	N	15					136
03	3038	X	1605	-0-	-1433	-0-	1569	2	36	9	N	33					169
04	2940	X	1230	-0-	-1710	-0-	1217	2	13	9	N	12					181
05	3038	X	1215	-0-	-1823	-0-	1180	2	35	9	N	32					213
06	1980	X	1016	-0-	-964	-0-	1006	2	10	9	N	9					222

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

01	5177	X	4745	-0-	-432	-0-	4676	2	69	9	N	63					218
02	4676	X	2267	-0-	-2409	-0-	2220	2	47	9	N	43	182	1			79
03	5177	X	3410	-0-	-1767	-0-	3389	2	21	9	N	19					98
04	5010	X	2819	-0-	-2191	-0-	2817	2	2	9	N	2					100
05	5177	X	3273	-0-	-1904	-0-	3271	2	2	9	N	2					102
06	3270	X	2954	-0-	-316	-0-	2954	2			N	-0-					102

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

01	6413	X	6413	-0-	-0-	-0-	6372	2	41	9	N	37					208
02	5691	X	5691	-0-	-0-	-0-	5655	2	36	9	N	33					241
03	5975	X	5975	-0-	-0-	-0-	5903	2	72	9	N	65	190	1			116
04	5709	X	5709	-0-	-0-	-0-	5673	2	36	9	N	33					149
05	6199	X	6199	-0-	-0-	-0-	6180	2	19	9	N	17					166
*06	6098	X	6098	-0-	-0-	-0-	6076	2	22	9	N	20					186

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

01	6510	X	6445	-0-	-65	-0-	6290	2	155	9	N	141					239
02	5880	X	5547	-0-	-333	-0-	5396	2	151	9	N	137	181	1			195
03	6510	X	6376	-0-	-134	-0-	6243	2	133	9	N	121					316
04	6300	X	5901	-0-	-399	-0-	5774	2	127	9	N	115	187	1			244
05	6510	X	6037	-0-	-473	-0-	5893	2	144	9	N	131	181	1			194
06	6240	X	6041	-0-	-199	-0-	5909	2	132	9	N	120	182	1			132

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					129
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					129
03	248	N	202	-0-	-46	-0-	202	3			N	-0-					129
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					129
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					129
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	557	-0-	-342	-0-	557	3			N	-0-					48
02	560	N	524	-0-	-36	-0-	524	3			N	-0-					48
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					48
04	540	N	494	-0-	-46	-0-	494	3			N	-0-					48
*05	589	N	474	-0-	-115	-0-	474	3			N	-0-					48
*06	630	N	461	-0-	-169	-0-	461	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

01	1085	N	1004	-0-	-81	-0-	1003	3	1	9	N	1	1	8			40
02	1053	N	1053	-0-	-0-	-0-	1008	3	45	9	N	41					81
03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					81
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					81
05	1178	N	1060	-0-	-118	-0-	1048	3	12	9	N	11	3	8			89
06	1050	N	1028	-0-	-22	-0-	998	3	30	9	N	27	3	8			113

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

01	1873	N	1873	-0-	-0-	-0-	1848	3	25	9	N	23					120
02	1344	N	1192	-0-	-152	-0-	1188	3	4	9	N	4					124
03	1609	N	1609	-0-	-0-	-0-	1586	3	23	9	N	21					145
04	1800	N	1361	-0-	-439	-0-	1340	3	21	9	N	19					164
05	1439	N	1439	-0-	-0-	-0-	1422	3	17	9	N	15					179
06	1560	N	1218	-0-	-342	-0-	1204	3	14	9	N	13					192

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

01	403	N	322	-0-	-81	-0-	322	3			N	-0-					13
02	336	N	256	-0-	-80	-0-	256	3			N	-0-					13
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					13
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					13
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					13
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

01	2088	N	2088	-0-	-0-	-0-	593	1	1466	3	N	26	4	8			166
							29	9									
02	1845	N	1845	-0-	-0-	-0-	513	1	1296	3	N	33	3	8			196
							36	9									
03	2316	N	2316	-0-	-0-	-0-	694	1	1622	3	N	-0-					196
04	1996	N	1996	-0-	-0-	-0-	606	1	1387	3	N	3	3	8			196
							3	9									
05	1985	N	1985	-0-	-0-	-0-	687	1	1268	3	N	27	19	8			204
							30	9									
*06	1856	N	1856	-0-	-0-	-0-	623	1	1225	3	N	7	177	1	7	8	27
							8	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

01	1981	N	1981	-0-	-0-	-0-	1961	3	20	9	N	18	1	8			141
02	1950	N	1950	-0-	-0-	-0-	1937	3	13	9	N	12	1	8			152
03	2065	N	2065	-0-	-0-	-0-	2048	3	17	9	N	15					167
04	1968	N	1968	-0-	-0-	-0-	1950	3	18	9	N	16	27	1			156
05	2197	N	2197	-0-	-0-	-0-	2182	3	15	9	N	14	6	8			164
*06	2221	N	2221	-0-	-0-	-0-	2199	3	22	9	N	20	4	8			180

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	624	-0-	-244	-0-	624	3			N	-0-					-0-
02	1120	N	794	-0-	-326	-0-	794	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	868	N	714	-0-	-154	-0-	714	3			N	-0-					-0-
06	690	N	564	-0-	-126	-0-	564	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					69
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					69
03	310	N	226	-0-	-84	-0-	226	3			N	-0-					69
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					69
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					69
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

01	837	N	794	-0-	-43	-0-	788	3	6	9	N	5					200
02	784	N	660	-0-	-124	-0-	660	3			N	-0-					200
03	775	N	746	-0-	-29	-0-	740	3	6	9	N	5					205
04	780	N	734	-0-	-46	-0-	712	3	22	9	N	20					225
05	809	N	809	-0-	-0-	-0-	791	3	18	9	N	16					241
*06	762	N	762	-0-	-0-	-0-	743	3	19	9	N	17	1	8			257

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

01	1855	N	1855	-0-	-0-	-0-	1820	3	35	9	N	32					114
02	2279	N	2279	-0-	-0-	-0-	2245	3	34	9	N	31					145
03	2062	N	2062	-0-	-0-	-0-	2029	3	33	9	N	30					175
04	2134	N	2134	-0-	-0-	-0-	2110	3	24	9	N	22					197
05	2511	N	2128	-0-	-383	-0-	2098	3	30	9	N	27					224
06	2010	N	1941	-0-	-69	-0-	1918	3	23	9	N	21	1	8			244

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

01	3964	X	3964	-0-	-0-	-0-	3943	3	21	9	N	19	2	8			124
02	3627	X	3627	-0-	-0-	-0-	3604	3	23	9	N	21	1	8			144
03	4043	X	4043	-0-	-0-	-0-	3993	3	50	9	N	45					189
04	3920	X	3920	-0-	-0-	-0-	3869	3	51	9	N	46	191	1	1	8	43
05	3973	X	3973	-0-	-0-	-0-	3908	3	65	9	N	59	3	8			99
*06	3625	X	3625	-0-	-0-	-0-	3588	3	37	9	N	34	1	8			132

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					145
02	60	N	60	-0-	-0-	-0-	56	3	4	9	N	4					149
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					149
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					149
05	163	N	163	-0-	-0-	-0-	156	3	7	9	N	6					155
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

01	1519	N	1399	-0-	-120	-0-	1381	3	18	9	N	16	1	8			157
02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					157
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					157
04	1526	N	1526	-0-	-0-	-0-	1519	3	7	9	N	6	1	8			162
05	1519	N	1262	-0-	-257	-0-	1259	3	3	9	N	3	3	8			162
06	1500	N	1061	-0-	-439	-0-	1061	3			N	-0-					162

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

01	3162	X	2735	-0-	-427	-0-	2724	3	11	9	N	10					122
02	2688	X	2487	-0-	-201	-0-	2479	3	8	9	N	7					129
03	2976	X	2753	-0-	-223	-0-	2736	3	17	9	N	15					144
04	2880	X	2806	-0-	-74	-0-	2751	3	55	9	N	50	162	1			32
05	2976	X	2805	-0-	-171	-0-	2776	3	29	9	N	26	3	8			55
06	2670	X	2644	-0-	-26	-0-	2629	3	15	9	N	14	1	8			68

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

01	2325	N	1936	-0-	-389	-0-	1900	3	36	9	N	33	1	8			190
02	1820	N	1820	-0-	-0-	-0-	1811	3	9	9	N	8	1	8			197
03	1927	N	1927	-0-	-0-	-0-	1924	3	3	9	N	3					200
04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					203
05	2015	N	1839	-0-	-176	-0-	1827	3	12	9	N	11	6	8			208
06	1860	N	1827	-0-	-33	-0-	1816	3	11	9	N	10	3	8			215

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

01	4278	X	2012	-0-	-2266	-0-	149 21	1 9	1842	3	N	19	1	8			174
02	3808	X	2479	-0-	-1329	-0-	2426	3	53	9	N	48	1	8			221
03	4216	X	2679	-0-	-1537	-0-	2649	3	30	9	N	27					248
04	3450	X	2785	-0-	-665	-0-	2708	3	77	9	N	70	2	8			316
05	3078	X	3078	-0-	-0-	-0-	3053	3	25	9	N	23	8	8			331
*06	3198	X	3198	-0-	-0-	-0-	3132	3	66	9	N	60	193	1	6	8	192

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	487	-0-	-1249	-0-	430	1	57	3	N	-0-					105
02	756	N	118	-0-	-638	-0-	96	1	20	3	N	2					107
							2	9									
03	1316	N	1316	-0-	-0-	-0-	957	1	326	3	N	30					137
							33	9									
04	843	N	843	-0-	-0-	-0-	739	1	100	3	N	4	1	8			140
							4	9									
05	2099	N	2099	-0-	-0-	-0-	1743	1	319	3	N	34	22	8			152
							37	9									
*06	2498	N	2498	-0-	-0-	-0-	1698	1	756	3	N	40	15	8			177
							44	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

01	310	N	301	-0-	-9	-0-	298	3	3	9	N	3					150
02	280	N	250	-0-	-30	-0-	248	3	2	9	N	2					152
03	310	N	230	-0-	-80	-0-	228	3	2	9	N	2					154
04	300	N	271	-0-	-29	-0-	268	3	3	9	N	3					157
05	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4	3	8			158
*06	212	N	212	-0-	-0-	-0-	209	3	3	9	N	3	142	1	1	8	18

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

01	3131	X	3128	-0-	-3	-0-	3084	3	44	9	N	40	1	8			114
02	2828	X	2706	-0-	-122	-0-	2672	3	34	9	N	31	1	8			144
03	3248	X	3248	-0-	-0-	-0-	3190	3	58	9	N	53					197
04	3030	X	2624	-0-	-406	-0-	2609	3	15	9	N	14	1	8			210
05	3131	X	2776	-0-	-355	-0-	2759	3	17	9	N	15	182	1			43
06	3150	X	2495	-0-	-655	-0-	2462	3	33	9	N	30					73

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

01	951	N	951	-0-	-0-	-0-	942	3	9	9	N	8					121
02	840	N	731	-0-	-109	-0-	725	3	6	9	N	5					126
03	992	N	782	-0-	-210	-0-	771	3	11	9	N	10					136
04	930	N	753	-0-	-177	-0-	742	3	11	9	N	10					146
05	836	N	836	-0-	-0-	-0-	825	3	11	9	N	10					156
*06	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10	3	8			163

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

01	2697	N	1469	-0-	-1228	-0-	1466	3	3	9	N	3	1	8			127
02	1288	N	1257	-0-	-31	-0-	1248	3	9	9	N	8	1	8			134
03	1426	N	1338	-0-	-88	-0-	1318	3	20	9	N	18					152
04	1410	N	1268	-0-	-142	-0-	1260	3	8	9	N	7					159
05	1395	N	1308	-0-	-87	-0-	1295	3	13	9	N	12	9	8			162
06	1290	N	1264	-0-	-26	-0-	1257	3	7	9	N	6	1	8			167

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1846	-0-	-510	-0-	1846	3			N	-0-					45
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					45
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					45
04	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					45
05	2118	N	2118	-0-	-0-	-0-	2111	3	7	9	N	6	6	8			45
06	2040	N	1736	-0-	-304	-0-	1735	3	1	9	N	1	1	8			45

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

01	5549	X	5379	-0-	-170	-0-	461	1	4862	3	N	51	3	8			243
							56	9									
02	5017	X	5017	-0-	-0-	-0-	472	1	4478	3	N	61	194	1	3	8	107
							67	9									
03	5768	X	5768	-0-	-0-	-0-	588	1	5095	3	N	77					184
							85	9									
04	5421	X	5421	-0-	-0-	-0-	419	1	4928	3	N	67	2	8			249
							74	9									
05	5549	X	4297	-0-	-1252	-0-	342	1	3924	3	N	28	15	8			262
							31	9									
06	5580	X	3572	-0-	-2008	-0-	407	1	3109	3	N	51	185	1	9	8	119
							56	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

01	2004	N	2004	-0-	-0-	-0-	1974	3	30	9	N	27					112
02	1510	N	1510	-0-	-0-	-0-	1499	3	11	9	N	10	1	8			121
03	1792	N	1792	-0-	-0-	-0-	1738	3	54	9	N	49					170
04	1910	N	1910	-0-	-0-	-0-	1888	3	22	9	N	20					190
05	1833	N	1833	-0-	-0-	-0-	1810	3	23	9	N	21	183	1			28
*06	1534	N	1534	-0-	-0-	-0-	1522	3	12	9	N	11					39

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

01	1488	N	1454	-0-	-34	-0-	1436	3	18	9	N	16	1	8			180
02	1288	N	1193	-0-	-95	-0-	1171	3	22	9	N	20	1	8			199
03	1457	N	1320	-0-	-137	-0-	1314	3	6	9	N	5					204
04	1410	N	1180	-0-	-230	-0-	1179	3	1	9	N	1					205
05	1333	N	1188	-0-	-145	-0-	1181	3	7	9	N	6	6	8			205
06	1290	N	1114	-0-	-176	-0-	1104	3	10	9	N	9	1	8			213

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

01	806	N	443	-0-	-363	-0-	443	2			N	-0-					23
02	588	N	352	-0-	-236	-0-	352	2			N	-0-					23
03	558	N	326	-0-	-232	-0-	326	2			N	-0-					23
04	488	N	488	-0-	-0-	-0-	480	2	8	9	N	7					30
05	599	N	599	-0-	-0-	-0-	589	2	10	9	N	9	3	8			36
*06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4000	X	4000	-0-	-0-	-0-	513 37	1 9	3450	3	N	34	6	8			187
02	3592	X	3592	-0-	-0-	-0-	465 42	1 9	3085	3	N	38	6	8			219
03	4240	X	4240	-0-	-0-	-0-	578 22	1 9	3640	3	N	20					239
04	4050	X	4050	-0-	-0-	-0-	502 62	1 9	3486	3	N	56	192	1	4	8	99
05	4778	X	4778	-0-	-0-	-0-	624 85	1 9	4069	3	N	77	31	8			145
*06	5460	X	5460	-0-	-0-	-0-	613 56	1 9	4791	3	N	51	16	8			180

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

01	2635	X	2142	-0-	-493	-0-	2094	3	48	9	N	44					301
02	2380	X	1983	-0-	-397	-0-	1946	3	37	9	N	34	1	8			334
03	2511	X	2178	-0-	-333	-0-	2147	3	31	9	N	28	193	1			169
04	2340	X	2120	-0-	-220	-0-	2097	3	23	9	N	21					190
05	2201	X	2170	-0-	-31	-0-	2150	3	20	9	N	18	3	8			205
06	2100	N	2045	-0-	-55	-0-	2025	3	20	9	N	18	3	8			220

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

01	1519	N	1418	-0-	-101	-0-	1407	3	11	9	N	10					194
02	1316	N	1285	-0-	-31	-0-	1275	3	10	9	N	9					203
03	1426	N	1402	-0-	-24	-0-	1392	3	10	9	N	9					212
04	1380	N	1305	-0-	-75	-0-	1288	3	17	9	N	15	187	1			40
05	1426	N	1330	-0-	-96	-0-	1318	3	12	9	N	11					51
06	1350	N	1274	-0-	-76	-0-	1254	3	20	9	N	18					69

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

01	248	N	134	-0-	-114	-0-	134	3			N	-0-					80
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					80
03	641	N	641	-0-	-0-	-0-	619	3	22	9	N	20					100
04	120	N	84	-0-	-36	-0-	80	3	4	9	N	4					104
05	170	N	170	-0-	-0-	-0-	148	3	22	9	N	20					124
06	630	N	147	-0-	-483	-0-	147	3			N	-0-					124

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

01	1922	N	1791	-0-	-131	-0-	1773	3	18	9	N	16					137
02	1842	N	1842	-0-	-0-	-0-	1829	3	13	9	N	12					149
03	2015	N	2015	-0-	-0-	-0-	1993	3	22	9	N	20					169
04	1751	N	1751	-0-	-0-	-0-	1725	3	26	9	N	24	1	8			192
05	2046	N	1668	-0-	-378	-0-	1656	3	12	9	N	11	6	8			197
06	1950	N	1486	-0-	-464	-0-	1442	3	44	9	N	40	43	1	1	8	193

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

01	0	N	-0-	-0-	-0-	-0-					N	-0-					169
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	93	N	-0-	-0-	-93	-0-					N	-0-					169
04	0	N	-0-	-0-	-0-	-0-					N	-0-					169
05	0	N	-0-	-0-	-0-	-0-					N	-0-					169
06	0	N	-0-	-0-	-0-	-0-					N	-0-					169

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	N	1072	-0-	-0-	-0-	1071	1	1	9	N	1	29	1			144
02	1015	N	1015	-0-	-0-	-0-	1011	1	4	9	N	4					148
03	1209	N	220	-0-	-989	-0-	112	1	105	3	N	3					151
							3	9									
04	1050	N	113	-0-	-937	-0-	62	1	51	3	N	-0-					151
05	1116	N	188	-0-	-928	-0-	61	1	127	3	N	-0-					151
06	210	N	133	-0-	-77	-0-	34	1	99	3	N	-0-					151

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	709	-0-	-407	-0-	691	3	18	9	N	16	1	8			210
02	644	N	380	-0-	-264	-0-	350	3	30	9	N	27	4	8			233
03	868	N	707	-0-	-161	-0-	688	3	19	9	N	17					250
04	690	N	629	-0-	-61	-0-	410	1	209	3	N	9	2	8			257
							10	9									
*05	434	N	378	-0-	-56	-0-	88	1	283	3	N	6	3	8			260
							7	9									
06	690	N	640	-0-	-50	-0-	609	2	31	9	N	28					288

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					107
03	124	N	-0-	-0-	-124	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	155	N	15	-0-	-140	-0-	15	3			N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					84
02	56	N	-0-	-0-	-56	-0-					N	-0-					84
03	31	N	-0-	-0-	-31	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	326	-0-	-1255	-0-	282	1	44	9	N	40	1	8			256
02	1428	N	272	-0-	-1156	-0-	185	1	87	9	N	79	180	1	1	8	154
03	1581	N	381	-0-	-1200	-0-	286	1	95	9	N	86					240
04	2424	N	2424	-0-	-0-	-0-	440	1	1881	3	N	94	186	1	3	8	145
							103	9									
05	2661	N	2661	-0-	-0-	-0-	573	1	1971	3	N	106	24	8			227
							117	9									
*06	1923	N	1923	-0-	-0-	-0-	410	1	1397	3	N	105	193	1	7	8	132
							116	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					36
02	504	N	463	-0-	-41	-0-	455	3	8	9	N	7					43
03	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					44
04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					45
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					45

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2325	-0-	-527	-0-	673	1	1595	3	N	52					239
							57	9									
02	2576	X	1828	-0-	-748	-0-	583	1	1193	3	N	47	187	1	4	8	95
							52	9									
03	2852	X	858	-0-	-1994	-0-	523	1	312	3	N	21					116
							23	9									
04	2640	X	1260	-0-	-1380	-0-	711	1	543	3	N	5					121
							6	9									
05	2728	X	1011	-0-	-1717	-0-	680	1	280	3	N	46					167
							51	9									
*06	1028	N	1028	-0-	-0-	-0-	694	1	324	3	N	9					176
							10	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

01	651	N	613	-0-	-38	-0-	613	3			N	-0-					131
02	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1	1	8			131
03	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					131
04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					131
*05	1581	N	1577	-0-	-4	-0-	1574	3	3	9	N	3	3	8			131
*06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

01	1984	N	1864	-0-	-120	-0-	1840	3	24	9	N	22					99
02	1736	N	1683	-0-	-53	-0-	1662	3	21	9	N	19					118
03	1864	N	1864	-0-	-0-	-0-	1840	3	24	9	N	22					140
04	1803	N	1803	-0-	-0-	-0-	1781	3	22	9	N	20	1	8			159
05	1861	N	1861	-0-	-0-	-0-	1840	3	21	9	N	19	6	8			172
06	1800	N	1671	-0-	-129	-0-	1647	3	24	9	N	22	2	8			192

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

01	4213	X	4213	-0-	-0-	-0-	824	1	3364	3	N	23	7	8			130
							25	9									
02	3248	X	3039	-0-	-209	-0-	746	1	2276	3	N	15	3	8			142
							17	9									
03	3596	X	3370	-0-	-226	-0-	785	1	2579	3	N	5					147
							6	9									
04	3600	X	3253	-0-	-347	-0-	663	1	2577	3	N	12	2	8			157
							13	9									
05	3720	X	3160	-0-	-560	-0-	709	1	2389	3	N	56	16	8			197
							62	9									
06	4080	X	2982	-0-	-1098	-0-	814	1	2139	3	N	26	15	8			208
							29	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

01	1767	N	1339	-0-	-428	-0-	1330	3	9	9	N	8					120
02	1120	N	934	-0-	-186	-0-	923	3	11	9	N	10					130
03	1054	N	1030	-0-	-24	-0-	1017	3	13	9	N	12					142
04	1290	N	1224	-0-	-66	-0-	1210	3	14	9	N	13					155
05	1371	N	1371	-0-	-0-	-0-	1341	3	30	9	N	27	5	8			177
*06	1288	N	1288	-0-	-0-	-0-	1267	3	21	9	N	19	1	8			195

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3427	X	3427	-0-	-0-	-0-	3397	3	30	9	N	27					177
02	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					177
03	2573	N	1839	-0-	-734	-0-	1824	3	15	9	N	14					191
04	2850	X	1724	-0-	-1126	-0-	1718	3	6	9	N	5					196
05	2945	X	2133	-0-	-812	-0-	2133	3			N	-0-					196
06	2850	X	2661	-0-	-189	-0-	2661	3			N	-0-					196

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	80	1			N	-0-					135
02	336	N	321	-0-	-15	-0-	313	1	8	9	N	7	3	8			139
03	296	N	296	-0-	-0-	-0-	293	1	3	9	N	3					142
04	524	N	524	-0-	-0-	-0-	513	1	11	9	N	10	5	8			147
05	744	N	744	-0-	-0-	-0-	694	1	50	9	N	45	45	8			147
*06	3000	N	4986	-0-	1986	1986	475	1	4503	3	N	7	7	8			147
							8	9									

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	835	-0-	-188	-0-	832	3	3	9	N	3	1	8			80
02	924	N	853	-0-	-71	-0-	852	3	1	9	N	1	1	8			80
03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					80
04	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	N	6	1	8			85
05	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	N	8	8	8			85
*06	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	N	5	5	8			85

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1605	N	1605	-0-	-0-	-0-	701	1	841	3	N	57	5	8			95
							63	9									
02	1656	N	1656	-0-	-0-	-0-	645	1	965	3	N	42	4	8			133
							46	9									
03	1762	N	1762	-0-	-0-	-0-	758	1	982	3	N	20					153
							22	9									
04	1587	N	1587	-0-	-0-	-0-	581	1	985	3	N	19	2	8			170
							21	9									
05	1447	N	1447	-0-	-0-	-0-	612	1	794	3	N	37	15	8			192
							41	9									
*06	1127	N	1127	-0-	-0-	-0-	557	1	557	3	N	12	5	8			199
							13	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4381	X	4381	-0-	-0-	-0-	685	1	3641	3	N	50	7	8			153
							55	9									
02	2982	X	2982	-0-	-0-	-0-	591	1	2311	3	N	73	4	8			222
							80	9									
03	2457	X	2457	-0-	-0-	-0-	629	1	1766	3	N	56					278
							62	9									
04	1792	X	1792	-0-	-0-	-0-	583	1	1197	3	N	11	2	8			287
							12	9									
05	1870	X	1870	-0-	-0-	-0-	697	1	1006	3	N	152	191	1	4	8	244
							167	9									
*06	1808	X	1808	-0-	-0-	-0-	771	1	1022	3	N	14	182	1			76
							15	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2115	-0-	-24	-0-	417	1	1655	3	N	39	4	8			212
							43	9									
02	2016	N	1803	-0-	-213	-0-	391	1	1375	3	N	34	4	8			242
							37	9									
03	2330	N	2330	-0-	-0-	-0-	443	1	1842	3	N	41	189	1			94
							45	9									
04	2449	N	2449	-0-	-0-	-0-	448	1	1969	3	N	29	3	8			120
							32	9									
05	2161	N	2161	-0-	-0-	-0-	427	1	1660	3	N	67	23	8			164
							74	9									
*06	2290	N	2290	-0-	-0-	-0-	434	1	1810	3	N	42	10	8			196
							46	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	1526	-0-	-1791	-0-	346	1	1118	3	N	56	11	8			204
							62	9									
02	2996	X	2330	-0-	-666	-0-	461	1	1823	3	N	42	190	1	13	8	43
							46	9									
03	3317	X	2783	-0-	-534	-0-	567	1	2192	3	N	22					65
							24	9									
04	2760	X	1909	-0-	-851	-0-	434	1	1447	3	N	25	6	8			84
							28	9									
05	2852	X	1305	-0-	-1547	-0-	347	1	710	3	N	225	171	1	13	8	125
							248	9									
06	2700	X	729	-0-	-1971	-0-	492	1	234	3	N	3	3	8			125
							3	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1646	N	1646	-0-	-0-	-0-	1067	1	576	3	N	3	3	8			177
							3	9									
02	840	N	491	-0-	-349	-0-	484	1	7	9	N	6	1	8			182
03	1364	N	226	-0-	-1138	-0-	150	1	76	9	N	69					251
04	1590	N	246	-0-	-1344	-0-	238	1	8	9	N	7	1	8			257
05	558	N	365	-0-	-193	-0-	335	1	30	9	N	27	8	8			276
*06	430	N	430	-0-	-0-	-0-	309	1	102	3	N	17	6	8			287
							19	9									

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	575	-0-	-510	-0-	399	1	172	3	N	4	4	8			157
							4	9									
02	616	N	441	-0-	-175	-0-	384	1	51	3	N	5	3	8			159
							6	9									
03	1019	N	1019	-0-	-0-	-0-	450	1	566	3	N	3					162
							3	9									
04	872	N	872	-0-	-0-	-0-	469	1	373	3	N	27	5	8			184
							30	9									
05	837	N	837	-0-	-0-	-0-	402	1	305	3	N	118	186	1	13	8	103
							130	9									
06	990	N	565	-0-	-425	-0-	439	1	123	3	N	3	1	8			105
							3	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1222	-0-	-49	-0-	1205	3	17	9	N	15	1	8			67
02	1120	N	1079	-0-	-41	-0-	1075	3	4	9	N	4	1	8			70
03	1240	N	1194	-0-	-46	-0-	1187	3	7	9	N	6					76
04	1553	N	1553	-0-	-0-	-0-	1551	3	2	9	N	2					78
05	1985	N	1985	-0-	-0-	-0-	1951	3	34	9	N	31	6	8			103
06	1170	N	1095	-0-	-75	-0-	1080	3	15	9	N	14	3	8			114

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	47	-0-	-108	-0-	40	1	7	3	N	-0-					169
02	140	N	108	-0-	-32	-0-	60	1	14	3	N	31					200
							34	9									
03	715	N	715	-0-	-0-	-0-	459	1	206	3	N	45					245
							50	9									
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					245
05	124	N	104	-0-	-20	-0-	55	1	49	3	N	-0-					245
*06	963	N	963	-0-	-0-	-0-	601	1	337	3	N	23	12	8			256
							25	9									

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1029	-0-	-1141	-0-	629	1	376	3	N	22	1	8			267
							24	9									
02	1960	X	935	-0-	-1025	-0-	695	1	175	3	N	59	7	8			319
							65	9									
03	2170	X	947	-0-	-1223	-0-	888	1	59	9	N	54					373
04	2100	X	905	-0-	-1195	-0-	831	1	74	9	N	67	186	1	5	8	249
05	1581	X	926	-0-	-655	-0-	851	1	75	9	N	68	43	8			274
*06	931	N	931	-0-	-0-	-0-	875	1	56	9	N	51	19	8			306

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	709	-0-	-66	-0-	506	1	161	3	N	38	3	8			121
							42	9									
02	765	N	765	-0-	-0-	-0-	458	1	267	3	N	36	3	8			154
							40	9									
03	1065	N	1065	-0-	-0-	-0-	572	1	459	3	N	31					185
							34	9									
04	960	N	960	-0-	-0-	-0-	529	1	411	3	N	18	2	8			201
							20	9									
05	882	N	882	-0-	-0-	-0-	495	1	336	3	N	46	16	8			231
							51	9									
06	1020	N	726	-0-	-294	-0-	458	1	242	3	N	24	182	1	6	8	67
							26	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	-0-	-0-	-806	-0-					N	-0-					40
02	5	N	-0-	-0-	-5	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	650	-0-	-2822	-0-	327	1	309	3	N	13	3	8			347
							14	9									
02	2464	X	1317	-0-	-1147	-0-	392	1	921	3	N	4	4	8			347
							4	9									
03	2728	X	1738	-0-	-990	-0-	604	1	1120	3	N	13	193	1			167
							14	9									
04	2875	X	2875	-0-	-0-	-0-	723	1	2146	3	N	5	5	8			167
							6	9									
05	1731	X	1731	-0-	-0-	-0-	343	1	1363	3	N	23	20	8			170
							25	9									
*06	2768	X	2768	-0-	-0-	-0-	730	1	2025	3	N	12	11	8			171
							13	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	717	-0-	-182	-0-	358	1	342	3	N	15	3	8			152
							17	9									
02	756	N	596	-0-	-160	-0-	332	1	254	3	N	9	2	8			159
							10	9									
03	837	N	676	-0-	-161	-0-	342	1	325	3	N	8					167
							9	9									
04	716	N	716	-0-	-0-	-0-	381	1	322	3	N	12	2	8			177
							13	9									
05	1103	N	1103	-0-	-0-	-0-	451	1	541	3	N	101	27	8			251
							111	9									
*06	972	N	972	-0-	-0-	-0-	419	1	507	3	N	42	191	1	11	8	91
							46	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3142	-0-	42	42	434	1	2706	3	N	2					289
							2	9									
02	2800	N	2803	-0-	3	45	281	1	2522	3	N	-0-					289
03	2077	N	2009	-0-	-68	-0-	300	1	1709	3	N	-0-					289
04	2880	X	399	-0-	-2481	-0-	68	1	331	3	N	-0-					289
05	2976	X	321	-0-	-2655	-0-	318	3	3	9	N	3	3	8			289
06	2880	X	328	-0-	-2552	-0-	328	3			N	-0-					289

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2310	-0-	-77	-0-	486	1	1750	3	N	67	4	8			144
							74	9									
02	2184	N	2068	-0-	-116	-0-	465	1	1535	3	N	62	4	8			202
							68	9									
03	2449	N	2132	-0-	-317	-0-	523	1	1525	3	N	76	178	1			100
							84	9									
04	2250	N	1838	-0-	-412	-0-	383	1	1448	3	N	6	2	8			104
							7	9									
05	2404	N	2404	-0-	-0-	-0-	465	1	1825	3	N	104	18	8			190
							114	9									
*06	2107	N	2107	-0-	-0-	-0-	453	1	1629	3	N	23	8	8			205
							25	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	2	-0-	-3	-0-	2	1			N	-0-					214
02	511	N	511	-0-	-0-	-0-	509	1	2	9	N	2	2	8			214
03	3100	N	5780	-0-	2680	2680	1110	1	4648	3	N	20					234
							22	9									
04	3000	N	2702	-0-	-298	2382	798	1	1854	3	N	45	15	8			264
							50	9									
05	3100	N	3085	-0-	-15	2367	970	1	1982	3	N	121	109	8			276
							133	9									
*06	4144	X	1777	-0-	-2367	-0-	413	1	1333	3	N	28	186	1	28	8	90
							31	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	379	-0-	-520	-0-	108	1	269	3	N	2	159	1	2	8	73
							2	9									
02	3721	X	3721	-0-	-0-	-0-	981	1	2651	3	N	81	15	8			139
							89	9									
03	4864	X	4864	-0-	-0-	-0-	1593	1	3221	3	N	45					184
							50	9									
04	2560	X	2560	-0-	-0-	-0-	1156	1	1358	3	N	42	7	8			219
							46	9									
05	2673	X	2673	-0-	-0-	-0-	1327	1	1279	3	N	61	34	8			246
							67	9									
*06	1053	X	1053	-0-	-0-	-0-	1028	1	25	9	N	23	191	1	14	8	64

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1581	-0-	-310	-0-	594	1	986	3	N	1	1	8			104
							1	9									
02	1708	N	746	-0-	-962	-0-	380	1	362	3	N	4					108
							4	9									
03	1891	N	1344	-0-	-547	-0-	474	1	869	3	N	1					109
							1	9									
04	1530	N	967	-0-	-563	-0-	418	1	538	3	N	10					119
							11	9									
05	1024	N	1024	-0-	-0-	-0-	476	1	539	3	N	8	6	8			121
							9	9									
06	1290	N	445	-0-	-845	-0-	169	1	274	3	N	2					123
							2	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	5905	-0-	-1535	-0-	5901	3	4	9	N	4					174
02	6580	X	4940	-0-	-1640	-0-	4928	3	12	9	N	11					185
03	7037	X	6994	-0-	-43	-0-	6860	3	134	9	N	122					307
04	6487	X	6487	-0-	-0-	-0-	6426	3	61	9	N	55	193	1			169
05	6148	X	6148	-0-	-0-	-0-	6117	3	31	9	N	28					197
06	6780	X	6343	-0-	-437	-0-	6295	3	48	9	N	44	1	8			240

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					190
02	448	N	413	-0-	-35	-0-	390	3	23	9	N	21					211
03	494	N	494	-0-	-0-	-0-	484	3	10	9	N	9					220
04	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					223
05	483	N	483	-0-	-0-	-0-	474	3	9	9	N	8					231
06	480	N	442	-0-	-38	-0-	429	3	13	9	N	12	186	1			57

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	155	N	12	-0-	-143	-0-	12	3	N	-0-			60
02	84	N	10	-0-	-74	-0-	10	3	N	-0-			60
03	31	N	-0-	-0-	-31	-0-			N	-0-			60
04	13	N	13	-0-	-0-	-0-	13	3	N	-0-			60
05	10	N	10	-0-	-0-	-0-	10	3	N	-0-			60
06	0	N	-0-	-0-	-0-	-0-			N	-0-			60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1891	N	655	-0-	-1236	-0-	214	1	N	5	2	8	104
							6	9					
02	1120	N	724	-0-	-396	-0-	223	1	N	24	6	8	122
							26	9					
03	1302	N	787	-0-	-515	-0-	260	1	N	23			145
							25	9					
04	1237	N	1237	-0-	-0-	-0-	347	1	N	61	9	8	197
							67	9					
05	955	N	955	-0-	-0-	-0-	249	1	N	35	32	8	200
							39	9					
06	750	N	377	-0-	-373	-0-	151	1	N	8	8	8	200
							9	9					

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1488	N	1252	-0-	-236	-0-	415	1	N	27	187	1	4 8 35
							30	9					
02	1260	N	1127	-0-	-133	-0-	385	1	N	17	3	8	49
							19	9					
03	1426	N	1194	-0-	-232	-0-	368	1	N	9			58
							10	9					
04	1200	N	1084	-0-	-116	-0-	286	1	N	31	2	8	87
							34	9					
05	1378	N	1378	-0-	-0-	-0-	376	1	N	60	23	8	124
							66	9					
06	1170	N	1127	-0-	-43	-0-	346	1	N	41	7	8	158
							45	9					

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1240	N	986	-0-	-254	-0-	436	1	N	7	7	8	85
							8	9					
02	1876	N	1161	-0-	-715	-0-	398	1	N	6	6	8	85
							7	9					
03	1798	N	1176	-0-	-622	-0-	422	1	N	11			96
							12	9					
04	1608	N	1608	-0-	-0-	-0-	444	1	N	15	9	8	102
							17	9					
05	1864	N	1864	-0-	-0-	-0-	465	1	N	182	184	1	45 8 55
							200	9					
06	1140	N	633	-0-	-507	-0-	440	1	N	3	3	8	55
							3	9					

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-			N	-0-			87
02	0	N	-0-	-0-	-0-	-0-			N	-0-			87
03	0	N	-0-	-0-	-0-	-0-			N	-0-			87
04	6	N	6	-0-	-0-	-0-	6	3	N	-0-			87
05	0	N	-0-	-0-	-0-	-0-			N	-0-			87
06	0	N	-0-	-0-	-0-	-0-			N	-0-			87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1167	-0-	-104	-0-	1157	3	10	9	N	9	1	8			141
02	1043	N	1043	-0-	-0-	-0-	1037	3	6	9	N	5					146
03	1155	N	1155	-0-	-0-	-0-	1136	3	19	9	N	17					163
04	1272	N	1272	-0-	-0-	-0-	1265	3	7	9	N	6					169
05	1319	N	1319	-0-	-0-	-0-	1313	3	6	9	N	5	3	8			171
*06	1213	N	1213	-0-	-0-	-0-	1212	3	1	9	N	1					172

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

01	3069	X	1824	-0-	-1245	-0-	490	1	1305	3	N	26	3	8			201
							29	9									
02	2772	X	2410	-0-	-362	-0-	540	1	1850	3	N	18	4	8			215
							20	9									
03	3069	X	2998	-0-	-71	-0-	754	1	2104	3	N	127					342
							140	9									
04	2970	X	2858	-0-	-112	-0-	726	1	2090	3	N	38	4	8			376
							42	9									
05	3072	X	3072	-0-	-0-	-0-	536	1	2497	3	N	35	29	8			382
							39	9									
*06	3015	X	3015	-0-	-0-	-0-	746	1	2235	3	N	31	179	1	11	8	223
							34	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

01	1504	N	1504	-0-	-0-	-0-	903	1	597	3	N	4					169
							4	9									
02	1877	N	1877	-0-	-0-	-0-	817	1	1060	3	N	-0-					169
03	1185	N	1185	-0-	-0-	-0-	420	1	764	3	N	1					170
							1	9									
04	480	N	452	-0-	-28	-0-	423	1	29	9	N	26	2	8			194
05	496	N	257	-0-	-239	-0-	198	1	59	9	N	54	6	8			242
06	480	N	304	-0-	-176	-0-	286	1	11	3	N	6	3	8			245
							7	9									

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

01	1910	N	1910	-0-	-0-	-0-	1898	3	12	9	N	11	2	8			174
02	1671	N	1671	-0-	-0-	-0-	1669	3	2	9	N	2	1	8			175
03	1740	N	1740	-0-	-0-	-0-	1710	3	30	9	N	27					202
04	1860	N	1303	-0-	-557	-0-	1285	3	18	9	N	16	1	8			217
05	1860	N	1123	-0-	-737	-0-	1109	3	14	9	N	13	6	8			224
06	1680	N	1100	-0-	-580	-0-	1075	3	25	9	N	23	3	8			244

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

01	3069	X	1207	-0-	-1862	-0-	97	1	1101	3	N	8	4	8			237
							9	9									
02	2716	X	995	-0-	-1721	-0-	393	1	592	3	N	9	1	8			245
							10	9									
03	3007	X	1839	-0-	-1168	-0-	418	1	1410	3	N	10					255
							11	9									
04	2550	X	2437	-0-	-113	-0-	407	1	2029	3	N	1	1	8			255
							1	9									
05	2635	X	1992	-0-	-643	-0-	346	1	1636	3	N	9	5	8			259
							10	9									
*06	3094	X	3094	-0-	-0-	-0-	453	1	2638	3	N	3	3	8			259
							3	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	44	-0-	-328	-0-	44	1			N	-0-					105
02	588	N	157	-0-	-431	-0-	149	1	8	9	N	7	2	8			110
03	411	N	411	-0-	-0-	-0-	344	1	66	3	N	1					111
							1	9									
04	30	N	-0-	-0-	-30	-0-					N	-0-					111
05	186	N	-0-	-0-	-186	-0-					N	-0-					111
06	390	N	-0-	-0-	-390	-0-					N	-0-					111

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3646	-0-	-167	-0-	3611	3	35	9	N	32					229
02	3388	X	3036	-0-	-352	-0-	3008	3	28	9	N	25	175	1			79
03	3683	X	3683	-0-	-0-	-0-	3647	3	36	9	N	33					112
04	3540	X	3275	-0-	-265	-0-	3274	3	1	9	N	1					113
05	3658	X	3378	-0-	-280	-0-	3376	3	2	9	N	2	2	8			113
06	3570	X	3180	-0-	-390	-0-	3179	3	1	9	N	1	1	8			113

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	592	-0-	-183	-0-	515	1	77	9	N	70	182	1	4	8	78
02	560	N	429	-0-	-131	-0-	370	1	59	9	N	54	1	8			131
03	639	N	639	-0-	-0-	-0-	564	1	75	9	N	68					199
04	740	N	740	-0-	-0-	-0-	683	1	57	9	N	52	6	8			245
05	717	N	717	-0-	-0-	-0-	629	1	26	3	N	56	194	1	44	8	63
							62	9									
*06	834	N	834	-0-	-0-	-0-	648	1	153	3	N	30	15	8			78
							33	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2498	-0-	-106	-0-	2420	3	78	9	N	71	188	1	1	8	62
02	2352	X	2186	-0-	-166	-0-	2129	3	57	9	N	52	1	8			113
03	2511	X	2417	-0-	-94	-0-	2369	3	48	9	N	44					157
04	2430	X	2284	-0-	-146	-0-	2237	3	47	9	N	43	1	8			199
05	2511	X	2353	-0-	-158	-0-	2312	3	41	9	N	37	176	1	7	8	53
06	2340	N	2114	-0-	-226	-0-	2091	3	23	9	N	21	3	8			71

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1147	-0-	-217	-0-	319	1	798	3	N	27	1	8			176
							30	9									
02	1316	N	1108	-0-	-208	-0-	313	1	765	3	N	27					203
							30	9									
03	1426	N	1330	-0-	-96	-0-	374	1	931	3	N	23					226
							25	9									
04	1299	N	1299	-0-	-0-	-0-	347	1	906	3	N	42	170	1	1	8	97
							46	9									
05	1447	N	1447	-0-	-0-	-0-	390	1	1018	3	N	35	8	8			124
							39	9									
*06	1346	N	1346	-0-	-0-	-0-	392	1	909	3	N	41	4	8			161
							45	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1036	-0-	-49	-0-	400	1	564	3	N	65	2	8			185
							72	9									
02	760	N	760	-0-	-0-	-0-	368	1	349	3	N	39	2	8			222
							43	9									
03	1073	N	1073	-0-	-0-	-0-	461	1	600	3	N	11	189	1			44
							12	9									
04	990	N	944	-0-	-46	-0-	334	1	580	3	N	27	1	8			70
							30	9									
05	1095	N	1095	-0-	-0-	-0-	403	1	649	3	N	39	13	8			96
							43	9									
06	1050	N	1011	-0-	-39	-0-	386	1	590	3	N	32	5	8			123
							35	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					99
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					99
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					99
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					99
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					99
*06	454	N	454	-0-	-0-	-0-	331	3	123	9	N	112					211

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

01	2139	X	1734	-0-	-405	-0-	571	1	1135	3	N	25	7	8			73
							28	9									
02	1512	X	445	-0-	-1067	-0-	416	1	29	9	N	26	5	8			94
03	2914	X	2335	-0-	-579	-0-	708	1	1610	3	N	15					109
							17	9									
04	2820	X	497	-0-	-2323	-0-	480	1	17	9	N	15	4	8			120
05	2914	X	336	-0-	-2578	-0-	278	1	58	9	N	53	23	8			150
06	2250	X	2194	-0-	-56	-0-	755	1	1377	3	N	56	31	8			175
							62	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

01	4815	X	4815	-0-	-0-	-0-	4814	3	1	9	N	1	1	8			133
02	4125	X	4125	-0-	-0-	-0-	4124	3	1	9	N	1	1	8			133
03	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					133
04	4650	X	4529	-0-	-121	-0-	4529	3			N	-0-					133
*05	4805	X	4787	-0-	-18	-0-	4739	3	48	9	N	44	8	8			169
06	4830	X	4426	-0-	-404	-0-	4416	3	10	9	N	9	1	8			177

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

01	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					89
02	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					89
03	4910	X	4910	-0-	-0-	-0-	4910	3			N	-0-					89
04	4560	X	3914	-0-	-646	-0-	3914	3			N	-0-					89
05	4712	X	4088	-0-	-624	-0-	4088	3			N	-0-					89
06	4170	X	3906	-0-	-264	-0-	3904	3	2	9	N	2	2	8			89

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

01	3286	X	3231	-0-	-55	-0-	3228	3	3	9	N	3	3	8			51
02	3024	X	3024	-0-	-0-	-0-	3021	3	3	9	N	3	3	8			51
03	3565	X	3405	-0-	-160	-0-	3377	3	28	9	N	25					76
04	3450	X	2192	-0-	-1258	-0-	2191	3	1	9	N	1	1	8			76
*05	3565	X	2061	-0-	-1504	-0-	2044	3	17	9	N	15	11	8			80
06	3300	X	2233	-0-	-1067	-0-	2194	3	39	9	N	35	5	8			110

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1227	-0-	-137	-0-	1208	3	19	9	N	17					57
02	1232	N	1068	-0-	-164	-0-	1043	3	25	9	N	23					80
03	1333	N	1128	-0-	-205	-0-	1106	3	22	9	N	20					100
04	1200	N	1028	-0-	-172	-0-	1013	3	15	9	N	14					114
05	1178	N	1048	-0-	-130	-0-	1029	3	19	9	N	17	2	8			129
06	1080	N	991	-0-	-89	-0-	979	3	12	9	N	11					140

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3838	-0-	-316	-0-	3830	3	8	9	N	7	1	8			225
02	3976	X	3520	-0-	-456	-0-	3457	3	63	9	N	57	1	8			281
03	4402	X	3825	-0-	-577	-0-	3817	3	8	9	N	7	185	1			103
04	4260	X	3680	-0-	-580	-0-	3595	3	85	9	N	77					180
05	4123	X	4118	-0-	-5	-0-	4099	3	19	9	N	17					197
*06	3990	X	3990	-0-	-0-	-0-	3926	3	64	9	N	58	3	8			252

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					115
02	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					115
03	2298	N	2298	-0-	-0-	-0-	2262	3	36	9	N	33					148
04	2266	N	2266	-0-	-0-	-0-	2257	3	9	9	N	8	1	8			155
05	2493	N	2493	-0-	-0-	-0-	2419	3	74	9	N	67	9	8			213
*06	2566	N	2566	-0-	-0-	-0-	2536	3	30	9	N	27	7	8			233

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2687	-0-	-351	-0-	2645	3	42	9	N	38					153
02	2716	X	2402	-0-	-314	-0-	2365	3	37	9	N	34					187
03	2821	X	2648	-0-	-173	-0-	2612	3	36	9	N	33	181	1			39
04	2670	X	2542	-0-	-128	-0-	2509	3	33	9	N	30					69
05	2728	X	2588	-0-	-140	-0-	2559	3	29	9	N	26	2	8			93
06	2610	X	2465	-0-	-145	-0-	2424	3	41	9	N	37	1	8			129

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	12	N	-0-	-0-	-12	-0-					N	-0-					175
03	2	N	-0-	-0-	-2	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
*06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	319	-0-	-239	-0-	305	1	14	9	N	13	8	8			154
02	1026	N	1026	-0-	-0-	-0-	452	1	374	3	N	182	10	8			326
							200	9									
03	1567	N	1567	-0-	-0-	-0-	616	1	805	3	N	133	364	1			95
							146	9									
04	1695	N	1695	-0-	-0-	-0-	596	1	791	3	N	280	13	8			362
							308	9									
*05	2062	N	2062	-0-	-0-	-0-	632	1	1333	3	N	88	184	1	88	8	178
							97	9									
*06	1530	N	1158	-0-	-372	-0-	615	1	500	3	N	39	39	8			178
							43	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	861	-0-	-472	-0-	420	1	373	3	N	62	5	8			129
							68	9									
02	1062	N	1062	-0-	-0-	-0-	376	1	594	3	N	84	4	8			209
							92	9									
03	1333	N	824	-0-	-509	-0-	372	1	399	3	N	48	195	1			62
							53	9									
04	1030	N	1030	-0-	-0-	-0-	410	1	536	3	N	76	4	8			134
							84	9									
05	1178	N	1014	-0-	-164	-0-	400	1	445	3	N	154	183	1	11	8	94
							169	9									
06	810	N	656	-0-	-154	-0-	429	1	210	3	N	15	5	8			104
							17	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

01	1519	N	1358	-0-	-161	-0-	1314	3	44	9	N	40					177
02	1428	N	1222	-0-	-206	-0-	1197	3	25	9	N	23					200
03	1519	N	1398	-0-	-121	-0-	1357	3	41	9	N	37	185	1			52
04	1320	N	1317	-0-	-3	-0-	1289	3	28	9	N	25					77
05	1364	N	1359	-0-	-5	-0-	1324	3	35	9	N	32					109
06	1350	N	1176	-0-	-174	-0-	1137	3	39	9	N	35					144

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

01	0	X	-0-	-0-	-0-	-0-					N	-0-					92
02	0	X	-0-	-0-	-0-	-0-					N	2					94
03	0	X	-0-	-0-	-0-	-0-					N	3					97
04	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					97
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					97
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

01	2387	N	2387	-0-	-0-	-0-	2323	3	64	9	N	58	1	8			104
02	2156	N	2104	-0-	-52	-0-	2075	3	29	9	N	26	1	8			129
03	2387	N	2341	-0-	-46	-0-	2285	3	56	9	N	51					180
04	2310	N	2213	-0-	-97	-0-	2180	3	33	9	N	30	1	8			209
05	2325	N	2242	-0-	-83	-0-	2194	3	48	9	N	44	6	8			247
06	2280	N	2068	-0-	-212	-0-	2039	3	29	9	N	26	189	1	2	8	82

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2483	N	2483	-0-	-0-	-0-	470	1	1962	3	N	46	4	8			169
							51	9									
02	2219	N	2219	-0-	-0-	-0-	427	1	1729	3	N	57	3	8			223
							63	9									
03	2462	N	2462	-0-	-0-	-0-	524	1	1873	3	N	59	191	1			91
							65	9									
04	1230	N	460	-0-	-770	-0-	416	1	44	9	N	40	2	8			129
05	1271	N	358	-0-	-913	-0-	325	1	33	9	N	30	8	8			151
*06	1794	N	1794	-0-	-0-	-0-	480	1	1260	3	N	49	10	8			190
							54	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3178	X	3178	-0-	-0-	-0-	3144	3	34	9	N	31	2	8			213
02	2632	X	2555	-0-	-77	-0-	2519	3	36	9	N	33	181	1	1	8	64
03	3100	X	2745	-0-	-355	-0-	2691	3	54	9	N	49					113
04	3090	X	2583	-0-	-507	-0-	2549	3	34	9	N	31	1	8			143
05	3193	X	2732	-0-	-461	-0-	2635	3	97	9	N	88	14	8			217
06	3090	X	2569	-0-	-521	-0-	2505	3	64	9	N	58	179	1	7	8	89

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	11	-0-	-578	-0-	11	1			N	-0-					50
02	532	N	34	-0-	-498	-0-	32	1	2	9	N	2					52
03	403	N	101	-0-	-302	-0-	81	1	20	9	N	18					70
04	741	N	741	-0-	-0-	-0-	503	1	229	3	N	8	5	8			73
							9	9									
05	1668	N	1668	-0-	-0-	-0-	629	1	870	3	N	154	88	8			139
							169	9									
*06	730	N	730	-0-	-0-	-0-	276	1	431	3	N	21	20	8			140
							23	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	438	-0-	-368	-0-	438	3			N	-0-					62
02	756	N	638	-0-	-118	-0-	638	3			N	-0-					62
03	806	N	722	-0-	-84	-0-	722	3			N	-0-					62
04	867	N	867	-0-	-0-	-0-	867	3			N	-0-					62
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					62
*06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					79
02	1963	N	1963	-0-	-0-	-0-	1952	3	11	9	N	10					89
03	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					89
04	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					89
05	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					89
*06	2090	N	2090	-0-	-0-	-0-	2087	3	3	9	N	3					92

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	-0-	-0-	-2666	-0-					N	-0-					131
02	2352	N	-0-	-0-	-2352	-0-					N	-0-					131
03	T. A.		-0-	-0-	-190	-0-					N	-0-					131
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					131
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4289	X	4289	-0-	-0-	-0-	4289	3			N	-0-					65
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					65
03	3195	X	3195	-0-	-0-	-0-	3159	3	36	9	N	33					98
04	3000	X	2930	-0-	-70	-0-	2893	3	37	9	N	34					132
05	3100	X	2918	-0-	-182	-0-	2904	3	14	9	N	13					145
06	3000	X	2713	-0-	-287	-0-	2693	3	20	9	N	18					164

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1723	N	1723	-0-	-0-	-0-	1703	3	20	9	N	18					105
02	1545	N	1545	-0-	-0-	-0-	1539	3	6	9	N	5					110
03	1760	N	1760	-0-	-0-	-0-	1738	3	22	9	N	20					130
04	1766	N	1766	-0-	-0-	-0-	1752	3	14	9	N	13					143
05	1705	N	1674	-0-	-31	-0-	1662	3	12	9	N	11					154
06	1710	N	1547	-0-	-163	-0-	1535	3	12	9	N	11					165

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5060	X	5060	-0-	-0-	-0-	4981	3	79	9	N	72					201
02	4555	X	4555	-0-	-0-	-0-	4497	3	58	9	N	53					254
03	5033	X	5033	-0-	-0-	-0-	4948	3	85	9	N	77	183	1			148
04	4800	X	4768	-0-	-32	-0-	4703	3	65	9	N	59					207
05	4960	X	4893	-0-	-67	-0-	4843	3	50	9	N	45					252
06	DLQ G-10		4575	-0-	4575	4575	4534	3	41	9	N	37	185	1			104

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1298	N	1298	-0-	-0-	-0-	1263	3	35	9	N	32					151
02	738	N	738	-0-	-0-	-0-	718	3	20	9	N	18					169
03	806	N	781	-0-	-25	-0-	770	3	11	9	N	10					179
04	1260	N	726	-0-	-534	-0-	719	3	7	9	N	6					185
05	806	N	658	-0-	-148	-0-	648	3	10	9	N	9					194
06	750	N	64	-0-	-686	-0-	64	3			N	-0-					194

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3220	-0-	-190	-0-	3195	3	25	9	N	23					94
02	3080	X	2878	-0-	-202	-0-	2837	3	41	9	N	37					131
03	3379	X	3183	-0-	-196	-0-	3147	3	36	9	N	33					164
04	3270	X	3042	-0-	-228	-0-	3006	3	36	9	N	33					197
05	3348	X	3007	-0-	-341	-0-	2948	3	59	9	N	54					251
06	DLQ G-10		2843	-0-	2843	2843	2786	3	57	9	N	52					302

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3846	-0-	-29	-0-	3799	3	47	9	N	43					130
02	3500	X	3463	-0-	-37	-0-	3417	3	46	9	N	42					172
03	3875	X	3783	-0-	-92	-0-	3731	3	52	9	N	47					219
04	3750	X	3628	-0-	-122	-0-	3586	3	42	9	N	38					257
*05	3875	X	3705	-0-	-170	-0-	3669	3	36	9	N	33					290
06	DLQ G-10		3406	-0-	3406	3406	3373	3	33	9	N	30	187	1			133

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					115
02	1316	N	1266	-0-	-50	-0-	1266	3			N	-0-					115
03	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					115
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					115
05	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					115
06	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					115

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					60
02	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					60
03	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					60
04	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					60
05	2294	N	2190	-0-	-104	-0-	2190	3			N	-0-					60
06	2190	N	1416	-0-	-774	-0-	1416	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1462	-0-	-88	-0-	1445	3	17	9	N	15					179
02	1372	N	1296	-0-	-76	-0-	1274	3	22	9	N	20					199
03	1488	N	1360	-0-	-128	-0-	1346	3	14	9	N	13					212
04	1410	N	1326	-0-	-84	-0-	1309	3	17	9	N	15					227
05	1426	N	1322	-0-	-104	-0-	1296	3	26	9	N	24					251
06	1320	N	1313	-0-	-7	-0-	1304	3	9	9	N	8					259

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1777	-0-	-83	-0-	1758	3	19	9	N	17					132
02	1652	N	1606	-0-	-46	-0-	1576	3	30	9	N	27					159
03	1798	N	1794	-0-	-4	-0-	1776	3	18	9	N	16					175
04	1781	N	1781	-0-	-0-	-0-	1760	3	21	9	N	19					194
05	1784	N	1784	-0-	-0-	-0-	1767	3	17	9	N	15					209
06	1740	N	1711	-0-	-29	-0-	1691	3	20	9	N	18					227

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					88
02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					88
03	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					88
04	1967	N	1967	-0-	-0-	-0-	1963	3	4	9	N	4					92
05	2030	N	2030	-0-	-0-	-0-	2027	3	3	9	N	3					95
*06	1960	N	1960	-0-	-0-	-0-	1958	3	2	9	N	2					97

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2372	-0-	-108	-0-	2329	3	43	9	N	39					172
02	2184	N	2128	-0-	-56	-0-	2093	3	35	9	N	32					204
03	2418	N	2331	-0-	-87	-0-	2279	3	52	9	N	47					251
04	2310	N	2240	-0-	-70	-0-	2201	3	39	9	N	35					286
05	2356	N	2272	-0-	-84	-0-	2244	3	28	9	N	25	197	1			114
06	2250	N	2178	-0-	-72	-0-	2145	3	33	9	N	30					144

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	335	3	20	9	N	18					145
02	532	N	311	-0-	-221	-0-	302	3	9	9	N	8					153
03	620	N	321	-0-	-299	-0-	311	3	10	9	N	9					162
04	330	N	321	-0-	-9	-0-	307	3	14	9	N	13					175
05	341	N	340	-0-	-1	-0-	319	3	21	9	N	19					194
06	300	N	300	-0-	-0-	-0-	283	3	17	9	N	15					209

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	339	-0-	-281	-0-	333	3	6	9	N	5					93
02	504	N	273	-0-	-231	-0-	271	3	2	9	N	2					95
03	527	N	307	-0-	-220	-0-	301	3	6	9	N	5					100
04	330	N	238	-0-	-92	-0-	235	3	3	9	N	3					103
05	310	N	273	-0-	-37	-0-	270	3	3	9	N	3					106
06	300	N	254	-0-	-46	-0-	252	3	2	9	N	2					108

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					113
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					113
03	620	N	539	-0-	-81	-0-	539	3			N	-0-					113
04	600	N	424	-0-	-176	-0-	424	3			N	-0-					113
05	589	N	414	-0-	-175	-0-	414	3			N	-0-					113
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

01	403	N	385	-0-	-18	-0-	385	3			N	-0-					50
02	392	N	303	-0-	-89	-0-	303	3			N	-0-					50
03	372	N	261	-0-	-111	-0-	261	3			N	-0-					50
04	360	N	176	-0-	-184	-0-	176	3			N	-0-					50
05	341	N	172	-0-	-169	-0-	172	3			N	-0-					50
06	240	N	88	-0-	-152	-0-	82	3	6	9	N	5					55

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

01	1674	N	1095	-0-	-579	-0-	1071	3	24	9	N	22					125
02	1400	N	-0-	-0-	-1400	-0-					N	-0-					125
03	T. A.		-0-	-0-	-530	-0-					N	-0-					125
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					125
05	T. A.		474	-0-	474	474	474	3			N	-0-					125
06	T. A.		14	-0-	14	488	14	3			N	-0-					125

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

01	930	N	676	-0-	-254	-0-	676	2			N	-0-					69
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					69
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					69
04	737	N	737	-0-	-0-	-0-	737	2			N	-0-					69
05	775	N	637	-0-	-138	-0-	637	2			N	-0-					69
*06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					69

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

01	1767	N	612	-0-	-1155	-0-	612	1			N	-0-					229
02	991	N	991	-0-	-0-	-0-	952	1	39	2	N	-0-					229
03	1115	N	1115	-0-	-0-	-0-	1054	1	61	2	N	-0-					229
04	1033	N	1033	-0-	-0-	-0-	1020	1	13	2	N	-0-					229
05	1085	N	16	-0-	-1069	-0-	14	2	2	9	N	2					231
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					231

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

01	2624	N	2624	-0-	-0-	-0-	2576	2	48	9	N	44					234
02	2612	N	2612	-0-	-0-	-0-	2567	2	45	9	N	41					275
03	2889	N	2889	-0-	-0-	-0-	2836	2	53	9	N	48					323
04	2752	N	2752	-0-	-0-	-0-	2704	2	48	9	N	44	192	1			175
*05	2857	N	2857	-0-	-0-	-0-	2803	2	54	9	N	49					224
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2512	N	2512	-0-	-0-	-0-	2492	2	20	9	N	18					215
02	2277	N	2277	-0-	-0-	-0-	2257	2	20	9	N	18					233
03	2503	N	2503	-0-	-0-	-0-	2470	2	33	9	N	30					263
04	2414	N	2414	-0-	-0-	-0-	2385	2	29	9	N	26	192	1			97
*05	2415	N	2415	-0-	-0-	-0-	2379	2	36	9	N	33					130
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

01	DLQ G-10		3816	-0-	3816	7751	3771	2	45	9	N	41	196	1			155
02	DLQ G-10		3427	-0-	3427	11178	3379	2	48	9	N	44					199
03	14919	X	3741	-0-	-11178	-0-	3680	2	61	9	N	55					254
04	3569	X	3569	-0-	-0-	-0-	3539	2	30	9	N	27					281
05	3937	X	2596	-0-	-1341	-0-	2578	2	18	9	N	16					297
06	3690	X	3249	-0-	-441	-0-	3235	2	14	9	N	13	186	1			124

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

01	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

01	651	N	351	-0-	-300	-0-	351	2			N	-0-					-0-
02	504	N	389	-0-	-115	-0-	389	2			N	-0-					-0-
03	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

01	186	#	-0-	-0-	-186	-0-					N	-0-					163
02	168	#	-0-	-0-	-168	-0-					N	-0-					163
03	62	#	-0-	-0-	-62	-0-					N	-0-					163
04	0	#	-0-	-0-	-0-	-0-					N	-0-					163
05	0	#	-0-	-0-	-0-	-0-					N	-0-					163
06	0	#	-0-	-0-	-0-	-0-					N	-0-					163

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

01	744 N	680	-0-	-64	-0-	680	2		N	-0-			-0-
02	804 N	804	-0-	-0-	-0-	804	2		N	-0-			-0-
03	806 N	392	-0-	-414	-0-	392	2		N	-0-			-0-
04	856 N	856	-0-	-0-	-0-	856	2		N	-0-			-0-
05	899 N	809	-0-	-90	-0-	809	2		N	-0-			-0-
*06	706 N	706	-0-	-0-	-0-	706	2		N	-0-			-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	5	-0-	-26	-0-	2	1	3	2	N	-0-					166
02	14	#	6	-0-	-8	-0-	4	1	2	2	N	-0-					166
03	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166
04	13	#	6	-0-	-7	-0-	2	1	4	2	N	-0-					166
05	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					166
06	15	R	15	-0-	-0-	-0-	6	1	9	2	N	-0-					166

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

01	988	N	988	-0-	-0-	-0-	31	1	953	2	N	4					162
							4	9									
02	1036	N	890	-0-	-146	-0-	28	1	862	2	N	-0-					162
03	1054	N	982	-0-	-72	-0-	31	1	950	2	N	1					163
							1	9									
04	960	N	933	-0-	-27	-0-	30	1	892	2	N	10					173
							11	9									
05	992	N	927	-0-	-65	-0-	31	1	896	2	N	-0-					173
06	960	N	949	-0-	-11	-0-	30	1	887	2	N	29					202
							32	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

01	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					30
02	387	N	387	-0-	-0-	-0-	18	1	369	2	N	-0-					30
03	429	N	429	-0-	-0-	-0-	25	1	402	2	N	2					32
							2	9									
04	231	N	231	-0-	-0-	-0-	14	1	208	2	N	8					40
							9	9									
05	434	N	261	-0-	-173	-0-	15	1	246	2	N	-0-					40
*06	536	N	536	-0-	-0-	-0-	36	1	498	2	N	2					42
							2	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

01	341	N	141	-0-	-200	-0-	9	1	132	2	N	-0-					120
02	224	N	215	-0-	-9	-0-	10	1	205	2	N	-0-					120
03	403	N	128	-0-	-275	-0-	7	1	121	2	N	-0-					120
04	150	N	149	-0-	-1	-0-	9	1	140	2	N	-0-					120
05	248	N	150	-0-	-98	-0-	9	1	141	2	N	-0-					120
*06	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114328	X	105125	-0-	-9203	-0-	103881	2	1244	9	N	1131	1117	1			118
02	102228	X	92785	-0-	-9443	-0-	92178	2	607	9	N	552	553	1			117
03	113181	X	100782	-0-	-12399	-0-	99838	2	944	9	N	858	909	1			66
04	106920	X	95196	-0-	-11724	-0-	94518	2	678	9	N	616	543	1			139
*05	107973	X	97199	-0-	-10774	-0-	96406	2	793	9	N	721	763	1			97
06	99240	X	91439	-0-	-7801	-0-	90297	2	1142	9	N	1038	918	1	124	5	93

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27554	X	27554	-0-	-0-	-0-	539	1	26610	2	N	365	386	1			92
							3	4	402	9							
02	24460	X	24460	-0-	-0-	-0-	582	1	23674	2	N	183	181	1			94
							3	4	201	9							
03	26777	X	26777	-0-	-0-	-0-	452	1	25893	2	N	390	376	1			108
							3	4	429	9							
04	25417	X	25417	-0-	-0-	-0-	625	1	24507	2	N	256	183	1			181
							3	4	282	9							
*05	24162	X	24162	-0-	-0-	-0-	630	1	23179	2	N	317	387	1			111
							4	4	349	9							
06	1110	X	180	-0-	-930	-0-	1	1	83	2	N	86					197
							1	4	95	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47769	X	47769	-0-	-0-	-0-	531	1	46608	2	N	570	553	1			134
							3	4	627	9							
02	40219	X	40219	-0-	-0-	-0-	560	1	39315	2	N	310	378	1			66
							3	4	341	9							
03	46161	X	46161	-0-	-0-	-0-	446	1	45108	2	N	549	556	1			59
							3	4	604	9							
04	44625	X	44625	-0-	-0-	-0-	622	1	43587	2	N	375	374	1			60
							3	4	413	9							
05	45415	X	45415	-0-	-0-	-0-	669	1	44113	2	N	572	548	1			84
							4	4	629	9							
06	45450	X	42066	-0-	-3384	-0-	561	1	41106	2	N	360	363	1			81
							3	4	396	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3880	X	3880	-0-	-0-	-0-	333	1	3479	2	N	60					203
							2	4	66	9							
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					203
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					203
04	2850	X	4	-0-	-2846	-0-	4	2			N	-0-					203
*05	2945	X	-0-	-0-	-2945	-0-					N	-0-					203
06	2850	X	1	-0-	-2849	-0-	1	4			N	-0-					203

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284602	X	94354	-0-	-190248	-0-	93096	2	1	4	N	1143	1103	1			122
							1257	9									
02	91980	X	83130	-0-	-8850	-0-	82255	2	2	4	N	794	777	1			139
							873	9									
03	101835	X	89402	-0-	-12433	-0-	88002	2	1	4	N	1272	1310	1			101
							1399	9									
*04	98550	X	85463	-0-	-13087	-0-	84445	2	2	4	N	924	912	1			113
							1016	9									
*05	101835	X	87318	-0-	-14517	-0-	86510	2	2	4	N	733	689	1			157
							806	9									
06	91320	X	77202	-0-	-14118	-0-	76516	2	1	4	N	623	691	1			89
							685	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9074	X	-0-	-0-	-9074	-0-					N	-0-					-0-
02	9772	X	7202	-0-	-2570	-0-	7064	2	2	4	N	124					124
							136	9									
03	10819	X	-0-	-0-	-10819	-0-					N	-0-					124
04	10470	X	6954	-0-	-3516	-0-	6896	2	2	4	N	51					175
							56	9									
05	10819	X	7389	-0-	-3430	-0-	7326	2	2	4	N	55	177	1			53
							61	9									
*06	6300	X	6300	-0-	-0-	-0-	6291	2	1	4	N	7					60
							8	9									

CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2015 - PLUGGED 06/29/15

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

01	1333	N	949	-0-	-384	-0-	850	2	99	9	N	90					304
02	1540	N	1325	-0-	-215	-0-	1130	2	195	9	N	177	194	1			287
03	1289	N	1289	-0-	-0-	-0-	1079	2	210	9	N	191	184	1			294
04	1242	N	1242	-0-	-0-	-0-	1191	2	51	9	N	46	191	1			149
05	1457	N	1112	-0-	-345	-0-	1112	2			N	-0-					149
06	1260	N	866	-0-	-394	-0-	866	2			N	-0-					149

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

01	45694	X	41983	-0-	-3711	-0-	40417	2	1566	9	N	1424	1469	1			345
02	41104	X	36623	-0-	-4481	-0-	35105	2	1518	9	N	1380	1103	1			622
03	45508	X	39142	-0-	-6366	-0-	37347	2	1795	9	N	1632	1836	1			418
04	42120	X	39871	-0-	-2249	-0-	38306	2	1565	9	N	1423	1434	1			407
05	43245	X	40267	-0-	-2978	-0-	38727	2	1540	9	N	1400	1452	1			355
06	40620	X	38397	-0-	-2223	-0-	37377	2	1020	9	N	927	1101	1			181

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

01	28954	X	22033	-0-	-6921	-0-	21791	3	242	9	N	220	194	1			220
02	23632	X	19297	-0-	-4335	-0-	18996	2	301	9	N	274	196	1			298
03	23467	X	15476	-0-	-7991	-0-	15285	2	191	9	N	174	394	1			78
04	22230	X	12977	-0-	-9253	-0-	12799	2	178	9	N	162					240
05	22041	X	14402	-0-	-7639	-0-	14234	2	168	9	N	153	190	1			203
*06	11111	X	11111	-0-	-0-	-0-	11009	2	102	9	N	93	179	1			117

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16957	X	15203	-0-	-1754	-0-	15057	2	146	9	N	133	197	1			93
02	14924	X	13536	-0-	-1388	-0-	13413	2	123	9	N	112					205
03	16523	X	14829	-0-	-1694	-0-	14712	2	117	9	N	106	191	1			120
04	15360	X	13669	-0-	-1691	-0-	13509	2	160	9	N	145	187	1			78
05	15438	X	14093	-0-	-1345	-0-	13911	2	182	9	N	165					243
*06	12734	X	12734	-0-	-0-	-0-	12590	2	144	9	N	131	187	1			187

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

01	899	N	725	-0-	-174	-0-	718	3	7	9	N	6					113
02	840	N	715	-0-	-125	-0-	708	2	7	9	N	6					119
03	806	N	-0-	-0-	-806	-0-					N	7					126
04	690	N	-0-	-0-	-690	-0-					N	7					133
05	806	N	-0-	-0-	-806	-0-					N	6					139
06	0	N	-0-	-0-	-0-	-0-					N	4					143

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

01	992	N	83	-0-	-909	-0-	49	3	34	9	N	31					187
02	840	N	-0-	-0-	-840	-0-					N	11					198
03	837	N	426	-0-	-411	-0-	217	2	209	9	N	190					388
04	90	N	10	-0-	-80	-0-	8	2	2	9	N	2					390
05	272	N	272	-0-	-0-	-0-	226	2	46	9	N	42					432
*06	1023	N	1023	-0-	-0-	-0-	991	2	32	9	N	29	177	1			284

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

01	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					101
02	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-	101	1			-0-
03	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
04	3420	X	2215	-0-	-1205	-0-	2215	3			N	-0-					-0-
05	3534	X	2375	-0-	-1159	-0-	2375	3			N	-0-					-0-
*06	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

01	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-	86	1			-0-
02	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	1050	N	234	-0-	-816	-0-	234	3			N	-0-					-0-
05	1085	N	126	-0-	-959	-0-	126	3			N	-0-					-0-
06	480	N	69	-0-	-411	-0-	69	3			N	-0-					-0-

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

01	7843	X	7041	-0-	-802	-0-	7041	2			N	-0-					236
02	7084	X	6059	-0-	-1025	-0-	6059	2			N	-0-					236
03	7812	X	6588	-0-	-1224	-0-	6588	2			N	-0-					236
04	7260	X	6125	-0-	-1135	-0-	6118	2	7	9	N	6	184	1			58
05	7130	X	6182	-0-	-948	-0-	6132	2	50	9	N	45					103
*06	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					103

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

01	129983	X	106802	-0-	-23181	-0-	106414	2	388	9	N	353	391	1			262
02	114632	X	31161	-0-	-83471	-0-	30857	2	304	9	N	276	381	1			157
03	122357	X	31510	-0-	-90847	-0-	31117	2	393	9	N	357	196	1			318
04	106980	X	30176	-0-	-76804	-0-	29837	2	339	9	N	308	376	1			250
05	110546	X	29488	-0-	-81058	-0-	29182	2	306	9	N	278	378	1			150
*06	29129	X	29129	-0-	-0-	-0-	28778	2	351	9	N	319	177	1			292

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69626	X	58860	-0-	-10766	-0-	58309	2	551	9	N	501	387	1			367
02	55104	X	54643	-0-	-461	-0-	54279	2	364	9	N	331	386	1			312
03	61008	X	53459	-0-	-7549	-0-	52979	2	480	9	N	436	380	1			368
04	56970	X	49218	-0-	-7752	-0-	48913	2	305	9	N	277	383	1			262
05	60512	X	49375	-0-	-11137	-0-	49287	2	88	9	N	80	189	1			153
*06	47546	X	47546	-0-	-0-	-0-	47003	2	543	9	N	494	374	1			273

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3440	-0-	-559	-0-	3422	2	18	9	N	16					245
02	3612	X	3014	-0-	-598	-0-	2922	2	92	9	N	84	191	1			138
03	3999	X	3326	-0-	-673	-0-	3214	2	112	9	N	102					240
04	3720	X	3068	-0-	-652	-0-	2977	2	91	9	N	83	190	1			133
05	3844	X	3017	-0-	-827	-0-	2897	2	120	9	N	109					242
*06	2687	X	2687	-0-	-0-	-0-	2603	2	84	9	N	76	188	1			130

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27590	X	22765	-0-	-4825	-0-	22626	2	139	9	N	126	199	1			221
02	22960	X	19003	-0-	-3957	-0-	18890	2	113	9	N	103					324
03	25420	X	17305	-0-	-8115	-0-	17100	2	205	9	N	186	195	1			315
04	23910	X	15719	-0-	-8191	-0-	15543	2	176	9	N	160	191	1			284
05	23622	X	16245	-0-	-7377	-0-	16063	2	182	9	N	165	189	1			260
*06	13906	X	13906	-0-	-0-	-0-	13746	2	160	9	N	145	187	1			218

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29388	X	16799	-0-	-12589	-0-	16680	2	119	9	N	108					421
02	26544	X	13579	-0-	-12965	-0-	13476	2	103	9	N	94	198	1			317
03	28985	X	12232	-0-	-16753	-0-	12232	2			N	-0-					317
04	21600	X	10136	-0-	-11464	-0-	9897	2	239	9	N	217	187	1			347
05	22320	X	10860	-0-	-11460	-0-	10763	2	97	9	N	88					435
*06	8830	X	8830	-0-	-0-	-0-	8772	2	58	9	N	53	189	1			299

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	1376	-0-	-4452	-0-	1376	2			N	-0-					228
02	4732	X	156	-0-	-4576	-0-	156	2			N	-0-					228
03	4774	X	71	-0-	-4703	-0-	71	2			N	-0-					228
04	3180	X	91	-0-	-3089	-0-	71	2	20	9	N	18					246
05	3286	X	74	-0-	-3212	-0-	74	2			N	-0-					246
*06	46	X	46	-0-	-0-	-0-	46	2			N	-0-					246

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37727	X	31346	-0-	-6381	-0-	30855	2	491	9	N	446	583	1			223
02	32368	X	27442	-0-	-4926	-0-	27028	2	414	9	N	376	392	1			207
03	35433	X	29820	-0-	-5613	-0-	29350	2	470	9	N	427	392	1			242
04	32940	X	31685	-0-	-1255	-0-	31238	2	447	9	N	406	380	1			268
05	46751	X	46751	-0-	-0-	-0-	46310	2	441	9	N	401	380	1			289
*06	28764	X	28764	-0-	-0-	-0-	28382	2	382	9	N	347	376	1			260

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15066	X	13360	-0-	-1706	-0-	12880	2	480	9	N	436	178	1			492
02	15680	X	11132	-0-	-4548	-0-	10802	2	330	9	N	300	352	1			440
03	17360	X	11553	-0-	-5807	-0-	11168	2	385	9	N	350	188	1			602
04	16800	X	11114	-0-	-5686	-0-	11114	2			N	-0-					602
05	14880	X	12093	-0-	-2787	-0-	11856	2	237	9	N	215	535	1			282
*06	8497	X	8497	-0-	-0-	-0-	8306	2	191	9	N	174	182	1			274

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35650	X	33453	-0-	-2197	-0-	33229	2	224	9	N	204	395	1			198
02	32116	X	30065	-0-	-2051	-0-	29847	2	218	9	N	198	191	1			205
03	35557	X	31437	-0-	-4120	-0-	31210	2	227	9	N	206	198	1			213
04	34290	X	30958	-0-	-3332	-0-	30704	2	254	9	N	231	188	1			256
05	35433	X	30590	-0-	-4843	-0-	30289	2	301	9	N	274	190	1			340
*06	29747	X	29747	-0-	-0-	-0-	29420	2	327	9	N	297	366	1			271

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

01	92442	X	72110	-0-	-20332	-0-	71524	2	586	9	N	533	621	1			279
02	83496	X	67345	-0-	-16151	-0-	66842	2	503	9	N	457	380	1			356
03	85095	X	62910	-0-	-22185	-0-	62331	2	579	9	N	526	582	1			300
04	82350	X	55065	-0-	-27285	-0-	55061	2	4	9	N	4					304
05	74555	X	58957	-0-	-15598	-0-	58486	2	471	9	N	428	382	1			350
*06	53332	X	53332	-0-	-0-	-0-	52915	2	417	9	N	379	374	1			355

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

01	0	W	100728	-0-	100728	3873564	99930	3	798	9	N	725	616	1			343
02	0	W	96185	-0-	96185	3969749	95488	2	697	9	N	634	591	1			386
03	3990851	X	21102	-0-	-3969749	-0-	20343	2	759	9	N	690	761	1			315
04	112170	X	20970	-0-	-91200	-0-	20911	2	59	9	N	54					369
05	106485	X	22463	-0-	-84022	-0-	21828	2	635	9	N	577	570	1			376
*06	19879	X	19879	-0-	-0-	-0-	19317	2	562	9	N	511	375	1			512

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

01	3472	X	-0-	-0-	-3472	-0-					N	79					154
02	1008	X	-0-	-0-	-1008	-0-					N	-0-					154
03	279	X	-0-	-0-	-279	-0-					N	-0-					154
04	0	X	-0-	-0-	-0-	-0-					N	27					181
05	0	X	-0-	-0-	-0-	-0-					N	-0-					181
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					181

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

01	184109	X	50478	-0-	-133631	-0-	49924	2	554	9	N	504	595	1			203
02	46225	X	46225	-0-	-0-	-0-	45856	2	369	9	N	335	381	1			157
03	50055	X	50055	-0-	-0-	-0-	49625	2	430	9	N	391	196	1			352
04	63690	X	45652	-0-	-18038	-0-	45503	2	149	9	N	135					487
05	65813	X	46752	-0-	-19061	-0-	46392	2	360	9	N	327	568	1			246
*06	44165	X	44165	-0-	-0-	-0-	43671	2	494	9	N	449	374	1			321

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

01	266848	X	75850	-0-	-190998	-0-	74868	2	982	9	N	893	784	1			415
02	DELQ PR		65522	-0-	65522	65522	64737	2	785	9	N	714	789	1			340
03	132786	X	67264	-0-	-65522	-0-	66461	2	803	9	N	730	578	1			492
04	78120	X	64048	-0-	-14072	-0-	63279	2	769	9	N	699	753	1			438
05	80724	X	62022	-0-	-18702	-0-	61226	2	796	9	N	724	740	1			422
*06	55114	X	55114	-0-	-0-	-0-	54110	2	1004	9	N	913	943	1			392

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

01	0	W	62008	-0-	62008	868267	60451	3	1557	9	N	1415	1360	1			401
02	0	W	57822	-0-	57822	926089	56623	3	1199	9	N	1090	1174	1			317
03	0	W	48479	-0-	48479	974568	47476	2	1003	9	N	912	764	1			465
04	0	W	56288	-0-	56288	1030856	55068	2	1220	9	N	1109	944	1			630
05	1081622	X	50766	-0-	-1030856	-0-	50025	2	741	9	N	674	755	1			549
*06	43702	X	43702	-0-	-0-	-0-	43131	2	571	9	N	519	731	1			337

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	0	W	64421	-0-	64421	2062558	63806	2	615	9	N	559	407	1		397
02	0	W	64096	-0-	64096	2126654	63531	3	565	9	N	514	588	1		323
03	2191379	X	64725	-0-	-2126654	-0-	64237	2	488	9	N	444	390	1		377
04	72690	X	58963	-0-	-13727	-0-	58791	2	172	9	N	156				533
05	70959	X	63568	-0-	-7391	-0-	63104	2	464	9	N	422	556	1		399
*06	55670	X	55670	-0-	-0-	-0-	55106	2	564	9	N	513	564	1		348

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

01	209622	X	145083	-0-	-64539	-0-	140572	3	4511	9	N	4101	4270	1		533
02	189336	X	122989	-0-	-66347	-0-	119393	3	3596	9	N	3269	3237	1		565
03	209622	X	128779	-0-	-80843	-0-	124928	2	3851	9	N	3501	3326	1		740
04	202860	X	110441	-0-	-92419	-0-	106863	2	3578	9	N	3253	3233	1		760
05	104019	X	104019	-0-	-0-	-0-	101441	2	2578	9	N	2344	2457	1		647
06	140400	X	94546	-0-	-45854	-0-	92064	2	2482	9	N	2256	2449	1		454

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

01	195610	X	66971	-0-	-128639	-0-	66081	2	890	9	N	809	773	1		297
02	176680	X	56110	-0-	-120570	-0-	55372	2	738	9	N	671	593	1		375
03	195610	X	50573	-0-	-145037	-0-	49855	2	718	9	N	653	586	1		442
04	189300	X	53806	-0-	-135494	-0-	53118	2	688	9	N	625	904	1		163
05	66141	X	66141	-0-	-0-	-0-	65416	2	725	9	N	659	567	1		255
06	64800	X	54875	-0-	-9925	-0-	54325	2	550	9	N	500	378	1		377

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

01	67661	X	67661	-0-	-0-	-0-	65553	3	2108	9	N	1916	2111	1		192
02	61065	X	61065	-0-	-0-	-0-	59277	3	1788	9	N	1625	1377	1		440
03	56947	X	56947	-0-	-0-	-0-	55279	2	1668	9	N	1516	1564	1		392
04	48748	X	48748	-0-	-0-	-0-	47370	2	1378	9	N	1253	1322	1		323
05	60111	X	60111	-0-	-0-	-0-	59113	2	998	9	N	907	568	1		662
*06	46690	X	46690	-0-	-0-	-0-	45389	2	1301	9	N	1183	1505	1		340

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

01	2170	X	1261	-0-	-909	-0-	22 1	1 4	1238	2	N	-0-				-0-
02	1960	X	1127	-0-	-833	-0-	26 2	1 4	1099	2	N	-0-				-0-
03	1984	X	1391	-0-	-593	-0-	23 1	1 4	1367	2	N	-0-				-0-
04	1890	X	1890	-0-	-0-	-0-	45 2	1 4	1843	2	N	-0-				-0-
*05	1729	X	1729	-0-	-0-	-0-	37 2	1 4	1668 22	2 9	N	20				20
06	1350	X	32	-0-	-1318	-0-	31	1	1	4	N	-0-				20

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

01	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-				62
02	952	X	865	-0-	-87	-0-	865	3			N	-0-				62
03	1147	X	998	-0-	-149	-0-	998	3			N	-0-				62
04	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-				62
05	1680	X	1680	-0-	-0-	-0-	1680	3			N	-0-				62
*06	1466	X	1466	-0-	-0-	-0-	1466	3			N	-0-				62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

01	527	N	520	-0-	-7	-0-	520	2			N	-0-					7
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					7
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					7
04	510	N	461	-0-	-49	-0-	461	2			N	-0-					7
05	527	N	468	-0-	-59	-0-	468	2			N	-0-					7
06	480	N	346	-0-	-134	-0-	346	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					299
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					124
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09118 08/31/2014

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

01	1171	N	1171	-0-	-0-	-0-	1121	2	50	9	N	45	186	1			146
02	1120	N	824	-0-	-296	-0-	804	2	20	9	N	18					164
03	1085	N	953	-0-	-132	-0-	920	2	33	9	N	30					194
04	1140	N	752	-0-	-388	-0-	741	2	11	9	N	10					204
05	1006	N	1006	-0-	-0-	-0-	962	2	44	9	N	40					244
*06	968	N	968	-0-	-0-	-0-	964	2	4	9	N	4					248

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

01	2635	X	1395	-0-	-1240	-0-	1352	2	43	9	N	39	188	1			145
02	2380	X	863	-0-	-1517	-0-	837	2	26	9	N	24					169
03	2635	X	366	-0-	-2269	-0-	366	2			N	-0-					169
04	1740	X	255	-0-	-1485	-0-	254	2	1	9	N	1					170
05	1395	X	241	-0-	-1154	-0-	237	2	4	9	N	4					174
06	1350	X	176	-0-	-1174	-0-	175	2	1	9	N	1					175

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

01	1271	X	504	-0-	-767	-0-	503	2	1	9	N	1					125
02	448	X	262	-0-	-186	-0-	12	1	250	2	N	-0-					125
03	589	N	148	-0-	-441	-0-	148	2			N	-0-					125
04	480	N	292	-0-	-188	-0-	292	2			N	-0-					125
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					125
*06	155	N	155	-0-	-0-	-0-	147	2	8	9	N	7					132

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

01	2263	X	1366	-0-	-897	-0-	1364	2	2	9	N	2					181
02	2044	X	1309	-0-	-735	-0-	1309	2			N	-0-					181
03	1891	X	1224	-0-	-667	-0-	1201	2	23	9	N	21					202
04	2572	X	2572	-0-	-0-	-0-	2541	2	31	9	N	28					230
05	2585	N	2585	-0-	-0-	-0-	2516	2	69	9	N	63					293
*06	2353	N	2353	-0-	-0-	-0-	2274	2	79	9	N	72					365

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27521	X	27521	-0-	-0-	-0-	995	1	25842	2	N	622	735	1			176
							684	9									
02	23493	X	23493	-0-	-0-	-0-	974	1	21903	2	N	560	375	1			361
							616	9									
03	22166	X	22166	-0-	-0-	-0-	1041	1	20366	2	N	690	543	1			508
							759	9									
04	19842	X	19842	-0-	-0-	-0-	812	1	18433	2	N	543	550	1			501
							597	9									
05	25847	X	25847	-0-	-0-	-0-	1079	1	24115	2	N	594	733	1			362
							653	9									
*06	20246	X	20246	-0-	-0-	-0-	944	1	18806	2	N	451	549	1			264
							496	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

01	7461	X	7461	-0-	-0-	-0-	7248	2	213	9	N	194	187	1			136
02	7448	X	7448	-0-	-0-	-0-	7258	2	190	9	N	173					309
03	9579	X	9579	-0-	-0-	-0-	9294	2	285	9	N	259	369	1			199
04	9593	X	9593	-0-	-0-	-0-	9353	2	240	9	N	218	183	1			234
05	9158	X	9158	-0-	-0-	-0-	8937	2	221	9	N	201	184	1			251
06	8100	X	7599	-0-	-501	-0-	7443	2	156	9	N	142	182	1			211

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

01	307148	X	228459	-0-	-78689	-0-	153	1	224764	2	N	3220	2843	1			673
							3542	9									
02	277424	X	182191	-0-	-95233	-0-	179751	2	2440	9	N	2218	2452	1			439
03	307148	X	170587	-0-	-136561	-0-	167941	2	2646	9	N	2405	2642	1			202
04	297240	X	149695	-0-	-147545	-0-	147470	2	2225	9	N	2023	1704	1			521
05	228470	X	141846	-0-	-86624	-0-	139867	2	1979	9	N	1799	1860	1			460
06	221100	X	124256	-0-	-96844	-0-	122661	2	1595	9	N	1450	1479	1			431

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

01	682	N	474	-0-	-208	-0-	4	1	469	3	N	-0-					20
							1	4									
02	574	N	574	-0-	-0-	-0-	6	1	566	3	N	-0-					20
							2	4									
03	651	N	435	-0-	-216	-0-	3	1	431	3	N	-0-					20
							1	4									
04	615	N	615	-0-	-0-	-0-	6	1	607	3	N	-0-					20
							2	4									
05	651	N	522	-0-	-129	-0-	7	1	513	3	N	-0-					20
							2	4									
*06	549	N	549	-0-	-0-	-0-	5	1	543	3	N	-0-					20
							1	4									

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					81
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
03	19	N	19	-0-	-0-	-0-	3	1	15	3	N	-0-					81
							1	4									
04	6	N	6	-0-	-0-	-0-	1	1	3	3	N	-0-					81
							2	4									
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					81
*06	126	N	126	-0-	-0-	-0-	4	1	121	3	N	-0-					81
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

01	217	N	167	-0-	-50	-0-	30	1	136	3	N	-0-					72
							1	4									
02	281	N	281	-0-	-0-	-0-	12	1	267	3	N	-0-					72
							2	4									
03	248	N	187	-0-	-61	-0-	6	1	180	3	N	-0-					72
							1	4									
04	200	N	200	-0-	-0-	-0-	8	1	190	3	N	-0-					72
							2	4									
05	310	N	171	-0-	-139	-0-	8	1	161	3	N	-0-					72
							2	4									
06	180	N	163	-0-	-17	-0-	7	1	155	3	N	-0-					72
							1	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

01	155	N	153	-0-	-2	-0-	2	1	146	3	N	4					39
							1	4	4	9							
02	161	N	161	-0-	-0-	-0-	3	1	150	3	N	5					44
							2	4	6	9							
03	155	N	97	-0-	-58	-0-	1	1	92	3	N	3					47
							1	4	3	9							
04	190	N	190	-0-	-0-	-0-	2	1	175	3	N	10					57
							2	4	11	9							
05	190	N	190	-0-	-0-	-0-	5	1	183	3	N	-0-					57
							2	4									
*06	183	N	183	-0-	-0-	-0-	4	1	178	3	N	-0-					57
							1	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1143	-0-	-4	-0-	54	1	1088	3	N	-0-					225
							1	4									
02	1092	N	1007	-0-	-85	-0-	32	1	973	3	N	-0-					225
							2	4									
03	1209	N	1104	-0-	-105	-0-	10	1	1027	3	N	60	169	1			116
							1	4	66	9							
04	1262	N	1262	-0-	-0-	-0-	17	1	1158	3	N	77					193
							2	4	85	9							
05	1660	N	1660	-0-	-0-	-0-	27	1	1609	3	N	20					213
							2	4	22	9							
*06	1771	N	1771	-0-	-0-	-0-	24	1	1655	3	N	83	180	1			116
							1	4	91	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					112
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
03	527	N	347	-0-	-180	-0-	345	2	2	9	N	2					114
04	330	N	309	-0-	-21	-0-	308	2	1	9	N	1					115
*05	341	N	313	-0-	-28	-0-	313	2			N	-0-					115
*06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					115

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

01	388	N	388	-0-	-0-	-0-	5	1	382	3	N	-0-					113
							1	4									
02	371	N	371	-0-	-0-	-0-	6	1	363	3	N	-0-					113
							2	4									
03	403	N	389	-0-	-14	-0-	4	1	384	3	N	-0-					113
							1	4									
04	390	N	350	-0-	-40	-0-	5	1	343	3	N	-0-					113
							2	4									
*05	403	N	365	-0-	-38	-0-	6	1	357	3	N	-0-					113
							2	4									
*06	409	N	409	-0-	-0-	-0-	5	1	403	3	N	-0-					113
							1	4									

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

01	170	N	170	-0-	-0-	-0-	2	1	167	3	N	-0-					30
							1	4									
02	175	N	175	-0-	-0-	-0-	3	1	170	3	N	-0-					30
							2	4									
03	465	N	18	-0-	-447	-0-	17	3	1	4	N	-0-					30
04	167	N	167	-0-	-0-	-0-	2	1	163	3	N	-0-					30
							2	4									
05	895	N	895	-0-	-0-	-0-	15	1	878	3	N	-0-					30
							2	4									
*06	680	N	680	-0-	-0-	-0-	10	1	669	3	N	-0-					30
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	495	-0-	-94	-0-	3	1	491	3	N	-0-					47
							1	4									
02	509	N	509	-0-	-0-	-0-	4	1	503	3	N	-0-					47
							2	4									
03	641	N	641	-0-	-0-	-0-	3	1	559	3	N	71					118
							1	4	78	9							
04	707	N	707	-0-	-0-	-0-	6	1	699	3	N	-0-					118
							2	4									
05	731	N	731	-0-	-0-	-0-	6	1	723	3	N	-0-					118
							2	4									
06	630	N	567	-0-	-63	-0-	4	1	529	3	N	30					148
							1	4	33	9							

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	691	-0-	-22	-0-	15	1	675	3	N	-0-					45
							1	4									
02	644	N	615	-0-	-29	-0-	10	1	603	3	N	-0-					45
							2	4									
03	837	N	529	-0-	-308	-0-	14	1	514	3	N	-0-					45
							1	4									
04	846	N	846	-0-	-0-	-0-	22	1	822	3	N	-0-					45
							2	4									
05	695	N	695	-0-	-0-	-0-	11	1	682	3	N	-0-					45
							2	4									
*06	632	N	632	-0-	-0-	-0-	13	1	618	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0-	-0-	691	3	1	4	N	2					47
							2	9									
02	644	N	624	-0-	-20	-0-	621	3	3	9	N	3					50
03	775	N	637	-0-	-138	-0-	633	3	4	9	N	4					54
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					54
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					54
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					54

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					176
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					176
03	217	N	145	-0-	-72	-0-	145	3			N	-0-					176
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					176
05	186	N	110	-0-	-76	-0-	110	3			N	-0-					176
06	150	N	65	-0-	-85	-0-	65	3			N	-0-					176

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1632	-0-	-1158	-0-	18	1	1589	3	N	22	182	1			32
							1	4	24	9							
02	2520	X	1268	-0-	-1252	-0-	16	1	1250	3	N	-0-					32
							2	4									
03	1261	N	1261	-0-	-0-	-0-	11	1	1232	3	N	15					47
							1	4	17	9							
04	1590	N	1430	-0-	-160	-0-	17	1	1398	3	N	12					59
							2	4	13	9							
05	1662	N	1662	-0-	-0-	-0-	20	1	1612	3	N	25					84
							2	4	28	9							
*06	1509	N	1509	-0-	-0-	-0-	20	1	1475	3	N	12					96
							1	4	13	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

01	558	N	394	-0-	-164	-0-	390	3	4	9	N	4					59
02	483	N	483	-0-	-0-	-0-	480	3	3	9	N	3					62
03	558	N	472	-0-	-86	-0-	464	3	8	9	N	7					69
04	487	N	487	-0-	-0-	-0-	481	3	6	9	N	5					74
05	596	N	596	-0-	-0-	-0-	593	3	3	9	N	3					77
*06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					77

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

01	869	N	869	-0-	-0-	-0-	10	1	814	3	N	40					242
							1	4	44	9							
02	756	N	738	-0-	-18	-0-	10	1	726	3	N	-0-					242
							2	4									
03	899	N	757	-0-	-142	-0-	9	1	747	3	N	-0-					242
							1	4									
04	840	N	739	-0-	-101	-0-	13	1	723	3	N	-0-					242
							3	4									
05	861	N	861	-0-	-0-	-0-	8	1	851	3	N	-0-					242
							2	4									
*06	884	N	884	-0-	-0-	-0-	7	1	876	3	N	-0-					242
							1	4									

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

01	1271	N	466	-0-	-805	-0-	7	1	458	3	N	-0-					121
							1	4									
02	700	N	103	-0-	-597	-0-	4	3	2	4	N	88	184	1			25
							97	9									
03	1364	N	28	-0-	-1336	-0-	27	3	1	4	N	-0-					25
04	450	N	2	-0-	-448	-0-	2	4			N	-0-					25
05	124	N	2	-0-	-122	-0-	2	4			N	-0-					25
06	30	N	1	-0-	-29	-0-	1	4			N	-0-					25

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

01	933	N	933	-0-	-0-	-0-	23	1	846	3	N	57					158
							1	4	63	9							
02	950	N	950	-0-	-0-	-0-	21	1	927	3	N	-0-					158
							2	4									
03	1023	N	900	-0-	-123	-0-	8	1	890	3	N	1	8	5			151
							1	4	1	9							
04	1043	N	1043	-0-	-0-	-0-	12	1	1018	3	N	10					161
							2	4	11	9							
05	1348	N	1348	-0-	-0-	-0-	23	1	1249	3	N	67	178	1			50
							2	4	74	9							
*06	1304	N	1304	-0-	-0-	-0-	14	1	1255	3	N	31					81
							1	4	34	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1240	N	1180	-0-	-60	-0-	1161	3	19	9	N	17			57
02	1036	N	927	-0-	-109	-0-	927	3			N	-0-			57
03	1364	N	895	-0-	-469	-0-	895	3			N	-0-			57
04	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-			57
05	1730	N	1730	-0-	-0-	-0-	1660	3	70	9	N	64			121
*06	1828	N	1828	-0-	-0-	-0-	1744	3	84	9	N	76	180 1		17

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

01	1426	N	1255	-0-	-171	-0-	20	1	1234	3	N	-0-			20
							1	4							
02	1176	N	1131	-0-	-45	-0-	20	1	1109	3	N	-0-			20
							2	4							
03	1364	N	1085	-0-	-279	-0-	15	1	1069	3	N	-0-			20
							1	4							
04	1264	N	1264	-0-	-0-	-0-	21	1	1241	3	N	-0-			20
							2	4							
05	1440	N	1440	-0-	-0-	-0-	27	1	1411	3	N	-0-			20
							2	4							
*06	1548	N	1548	-0-	-0-	-0-	27	1	1520	3	N	-0-			20
							1	4							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

01	1395	N	988	-0-	-407	-0-	12	1	953	3	N	20			141
							1	4	22	9					
02	1140	N	1140	-0-	-0-	-0-	18	1	1074	3	N	42			183
							2	4	46	9					
03	1829	N	884	-0-	-945	-0-	8	1	875	3	N	-0-			183
							1	4							
04	1317	N	1317	-0-	-0-	-0-	17	1	1297	3	N	-0-			183
							3	4							
05	2391	N	2391	-0-	-0-	-0-	34	1	2320	3	N	32	197 1		18
							2	4	35	9					
*06	2017	N	2017	-0-	-0-	-0-	27	1	1965	3	N	22			40
							1	4	24	9					

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	976	-0-		-78	-0-	15	1	959	3	N	-0-	14	5			45
								2	4									
02	2800	N	4579	-0-		1779	1779	75	1	4485	3	N	15					60
								2	4	17	9							
03	3100	N	10884	-0-		7784	9563	141	1	10326	3	N	378	378	1			60
								1	4	416	9							
04	3000	N	5737	-0-		2737	12300	74	1	5278	3	N	348	362	1			46
								2	4	383	9							
05	18054	X	5754	-0-		-12300	-0-	79	1	5309	3	N	331	179	1			198
								2	4	364	9							
*06	4557	X	4557	-0-		-0-	-0-	75	1	4459	3	N	20					218
								1	4	22	9							

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	340	-0-		-156	-0-	15	1	324	3	N	-0-					20
								1	4									
02	280	N	278	-0-		-2	-0-	6	1	270	3	N	-0-					20
								2	4									
03	651	N	101	-0-		-550	-0-	1	1	99	3	N	-0-					20
								1	4									
04	330	N	235	-0-		-95	-0-	6	1	227	3	N	-0-					20
								2	4									
05	773	N	773	-0-		-0-	-0-	22	1	749	3	N	-0-					20
								2	4									
*06	1204	N	1204	-0-		-0-	-0-	75	1	1128	3	N	-0-					20
								1	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	-0-	7 1 1 4	570	3	N	-0-					121
02	566	N	566	-0-	-0-	-0-	7 1 2 4	540 17	3 9	N	15					136
03	439	N	439	-0-	-0-	-0-	4 1 1 4	434	3	N	-0-					136
04	570	N	517	-0-	-53	-0-	6 1 2 4	483 26	3 9	N	24					160
05	620	N	506	-0-	-114	-0-	8 1 2 4	495 1	3 9	N	1					161
*06	614	N	614	-0-	-0-	-0-	9 1 1 4	604	3	N	-0-					161

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

01	248	N	209	-0-	-39	-0-	1 1 1 4	207	3	N	-0-					22
02	258	N	258	-0-	-0-	-0-	3 1 2 4	253	3	N	-0-					22
03	246	N	246	-0-	-0-	-0-	2 1 1 4	241 2	3 9	N	2					24
04	251	N	251	-0-	-0-	-0-	3 1 2 4	246	3	N	-0-					24
05	289	N	289	-0-	-0-	-0-	5 1 2 4	282	3	N	-0-					24
*06	285	N	285	-0-	-0-	-0-	4 1 1 4	280	3	N	-0-					24

CHESAPEAKE OPERATING, L.L.C. 147699
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

01	P&A COND		-0-	-0-	-0-	-0-				N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-				N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-				N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-				N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-				N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-				N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

01	11067	X	-0-	-0-	-11067	-0-				N	-0-					229
02	9996	X	-0-	-0-	-9996	-0-				N	-0-					229
03	0	X	-0-	-0-	-0-	-0-				N	-0-					229
04	0	X	-0-	-0-	-0-	-0-				N	-0-					229
05	T. A.		-0-	-0-	-0-	-0-				N	-0-	180	1			49
06	T. A.		-0-	-0-	-0-	-0-				N	-0-					49

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

01	651	N	317	-0-	-334	-0-	304	2	13	9	N	12					1329
02	364	N	251	-0-	-113	-0-	238	2	13	9	N	12					1341
03	357	N	357	-0-	-0-	-0-	344	2	13	9	N	12					1353
04	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3					1356
05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					1356
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1356

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. //CONT.// 189901
MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1170	-0-	-442	-0-	1170	2			N	-0-					1865
02	1810	N	1810	-0-	-0-	-0-	1787	2	23	9	N	21					1886
03	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	N	13					1899
04	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					1899
05	2015	N	1677	-0-	-338	-0-	1647	2	30	9	N	27					1926
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1926

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					140
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					140
03	558	N	-0-	-0-	-558	-0-					N	105	190	1			55
04	600	N	458	-0-	-142	-0-	458	2			N	-0-					55
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					55
*06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					55

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	85					85

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4118	-0-	1018	5173	3633	2	485	9	N	441	179	1			582
02	2800	N	2884	-0-	84	5257	2741	2	143	9	N	130	355	1			357
03	5257	X	-0-	-0-	-5257	-0-					N	243	352	1			248
04	3837	X	3837	-0-	-0-	-0-	3578	2	259	9	N	235	180	1			303
05	4341	X	4341	-0-	-0-	-0-	4133	2	208	9	N	189	359	1			133
*06	3416	X	3416	-0-	-0-	-0-	3172	2	244	9	N	222	177	1			178

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3514	-0-	414	5242	3514	2			N	-0-					90
02	2800	N	1387	-0-	-1413	3829	1387	2			N	-0-					90
03	3829	X	-0-	-0-	-3829	-0-					N	-0-					90
04	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					90
05	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					90
*06	1983	X	1983	-0-	-0-	-0-	1983	2			N	-0-					90

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					215
03	62	N	-0-	-0-	-62	-0-					N	-0-					215
04	30	N	-0-	-0-	-30	-0-					N	-0-					215
05	31	N	-0-	-0-	-31	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					32
02	530	N	530	-0-	-0-	-0-	496	2	34	9	N	31					63
03	558	N	-0-	-0-	-558	-0-					N	5					68
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					68
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					68
*06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					68

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					105
02	1645	N	1645	-0-	-0-	-0-	1477	2	168	9	N	153					258
03	1767	N	-0-	-0-	-1767	-0-					N	29	177	1			110
04	1710	N	409	-0-	-1301	-0-	409	2			N	-0-					110
05	1767	N	295	-0-	-1472	-0-	295	2			N	-0-					110
*06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					110

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

01	3100	N	7515	-0-	4415	17375	7515	2			N	-0-					277
02	23550	X	6175	-0-	-17375	-0-	6175	2			N	-0-					277
03	1891	X	-0-	-0-	-1891	-0-					N	2	176	1			103
04	2411	X	2411	-0-	-0-	-0-	2308	2	103	9	N	94					197
05	3300	X	3300	-0-	-0-	-0-	3283	2	17	9	N	15					212
*06	2460	X	2460	-0-	-0-	-0-	2407	2	53	9	N	48	178	1			82

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

01	1724	N	1724	-0-	-0-	-0-	1592	2	132	9	N	120					247
02	1647	N	1647	-0-	-0-	-0-	1418	2	229	9	N	208	182	1			273
03	1550	N	-0-	-0-	-1550	-0-					N	261	354	1			180
04	2093	N	2093	-0-	-0-	-0-	1884	2	209	9	N	190	180	1			190
05	1550	N	1406	-0-	-144	-0-	1299	2	107	9	N	97	172	1			115
*06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					115

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

01	338	N	338	-0-	-0-	-0-	305	2	33	9	N	30					205
02	126	N	126	-0-	-0-	-0-	24	2	102	9	N	93	178	1			120
03	279	N	-0-	-0-	-279	-0-					N	-0-					120
04	1678	N	1678	-0-	-0-	-0-	1582	2	96	9	N	87					207
05	528	N	528	-0-	-0-	-0-	483	2	45	9	N	41					248
*06	429	N	429	-0-	-0-	-0-	331	2	98	9	N	89					337

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	W	3286	-0-	3286	64206	2673	2	613	9	N	557	784	1	163
02	0	W	2656	-0-	2656	66862	2124	2	532	9	N	484	392	1	255
03	0	W	3238	-0-	3238	70100	2654	2	584	9	N	531	388	1	398
04	3000	N	3056	-0-	56	70156	2502	2	554	9	N	504	581	1	321
05	3100	N	2813	-0-	-287	69869	2364	2	449	9	N	408	388	1	341
*06	72564	X	2695	-0-	-69869	-0-	2152	2	543	9	N	494	577	1	258

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2073	N	2073	-0-	-0-	-0-	19	1	2054	2	N	-0-			198
02	1680	N	1351	-0-	-329	-0-	20	1	1331	2	N	-0-			198
03	2259	N	2259	-0-	-0-	-0-	31	1	2228	2	N	-0-			198
04	2010	N	1789	-0-	-221	-0-	30	1	1759	2	N	-0-			198
05	1838	N	1838	-0-	-0-	-0-	31	1	1803	2	N	4			202
							4	9							
06	2190	N	1750	-0-	-440	-0-	30	1	1720	2	N	-0-			202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3565	X	3522	-0-	-43	-0-	31	1	3418	2	N	66	195	1	114
							73	9							
02	3220	X	3069	-0-	-151	-0-	28	1	2985	2	N	51			165
							56	9							
03	3596	X	3376	-0-	-220	-0-	31	1	3295	2	N	45			210
							50	9							
04	3480	X	3262	-0-	-218	-0-	30	1	3179	2	N	48			258
							53	9							
05	3984	X	3984	-0-	-0-	-0-	31	1	3844	2	N	99			357
							109	9							
*06	4379	X	4379	-0-	-0-	-0-	30	1	4224	2	N	114	194	1	277
							125	9							

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3472	X	2896	-0-	-576	-0-	19	1	2808	2	N	63			368
							69	9							
02	3136	X	2397	-0-	-739	-0-	20	1	2311	2	N	60			428
							66	9							
03	3474	X	3474	-0-	-0-	-0-	30	1	3305	2	N	126	391	1	163
							139	9							
04	3245	X	3245	-0-	-0-	-0-	30	1	3174	2	N	37			200
							41	9							
05	3582	X	3582	-0-	-0-	-0-	31	1	3441	2	N	100	198	1	102
							110	9							
*06	3885	X	3885	-0-	-0-	-0-	30	1	3750	2	N	95			197
							105	9							

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2325	N	2175	-0-	-150	-0-	19	1	2106	2	N	45			187
							50	9							
02	1820	N	1697	-0-	-123	-0-	20	1	1589	2	N	80			267
							88	9							
03	2705	N	2705	-0-	-0-	-0-	31	1	2555	2	N	108	196	1	179
							119	9							
04	2219	N	2219	-0-	-0-	-0-	30	1	2119	2	N	64			243
							70	9							
05	2329	N	2329	-0-	-0-	-0-	31	1	2208	2	N	82			325
							90	9							
06	2610	N	2445	-0-	-165	-0-	30	1	2292	2	N	112	194	1	243
							123	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	151	-0-	-97	-0-	21	1	130	2	N	-0-					90
02	130	N	130	-0-	-0-	-0-	28	1	102	2	N	-0-					90
03	124	N	110	-0-	-14	-0-	17	1	93	2	N	-0-					90
04	150	N	107	-0-	-43	-0-	23	1	84	2	N	-0-					90
05	155	N	115	-0-	-40	-0-	31	1	84	2	N	-0-					90
*06	930	N	930	-0-	-0-	-0-	24	1	887	2	N	17					107
							19	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

01	4898	X	4266	-0-	-632	-0-	31	1	4157	2	N	71					413
							78	9									
02	4424	X	3845	-0-	-579	-0-	28	1	3760	2	N	52	198	1			267
							57	9									
03	5239	X	3858	-0-	-1381	-0-	31	1	3741	2	N	78					345
							86	9									
04	5070	X	4337	-0-	-733	-0-	30	1	4244	2	N	57	188	1			214
							63	9									
05	5579	X	5579	-0-	-0-	-0-	31	1	5443	2	N	95					309
							105	9									
*06	5329	X	5329	-0-	-0-	-0-	30	1	5199	2	N	91	193	1			207
							100	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

01	2294	N	2255	-0-	-39	-0-	31	1	2160	2	N	58					365
							64	9									
02	2047	N	2047	-0-	-0-	-0-	28	1	1917	2	N	93	185	1			273
							102	9									
03	2294	N	1968	-0-	-326	-0-	30	1	1888	2	N	45					318
							50	9									
04	2190	N	1965	-0-	-225	-0-	29	1	1891	2	N	41	184	1			175
							45	9									
05	2562	N	2562	-0-	-0-	-0-	31	1	2393	2	N	125					300
							138	9									
*06	2718	N	2718	-0-	-0-	-0-	30	1	2571	2	N	106	188	1			218
							117	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

01	2263	N	2101	-0-	-162	-0-	31	1	2048	2	N	20					136
							22	9									
02	2044	N	1800	-0-	-244	-0-	28	1	1772	2	N	-0-					136
03	2232	N	1974	-0-	-258	-0-	31	1	1943	2	N	-0-					136
04	2040	N	1871	-0-	-169	-0-	30	1	1841	2	N	-0-					136
05	1984	N	1943	-0-	-41	-0-	31	1	1912	2	N	-0-					136
06	1920	N	1901	-0-	-19	-0-	29	1	1850	2	N	20					156
							22	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3560	X	3303	-0-	-257	-0-	31	1	3253	2	N	17					415
							19	9									
02	2996	X	2996	-0-	-0-	-0-	28	1	2937	2	N	28					443
							31	9									
03	3259	X	3259	-0-	-0-	-0-	30	1	3173	2	N	51	191	1			303
							56	9									
04	3087	X	3087	-0-	-0-	-0-	29	1	3032	2	N	24					327
							26	9									
05	3567	X	3567	-0-	-0-	-0-	31	1	3500	2	N	33					360
							36	9									
*06	3127	X	3127	-0-	-0-	-0-	30	1	3062	2	N	32					392
							35	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

01	155	N	152	-0-	-3	-0-	21	1	131	2	N	-0-					153
02	140	N	94	-0-	-46	-0-	28	1	66	2	N	-0-					153
03	124	N	121	-0-	-3	-0-	31	1	90	2	N	-0-					153
04	150	N	118	-0-	-32	-0-	26	1	86	2	N	5					158
							6	9									
05	130	N	130	-0-	-0-	-0-	31	1	99	2	N	-0-					158
*06	155	N	155	-0-	-0-	-0-	23	1	110	2	N	20					178
							22	9									

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

01	2549	X	2549	-0-	-0-	-0-	31	1	2473	2	N	41					183
							45	9									
02	2128	X	2118	-0-	-10	-0-	28	1	2047	2	N	39					222
							43	9									
03	2728	X	2489	-0-	-239	-0-	31	1	2430	2	N	25					247
							28	9									
04	2460	N	2287	-0-	-173	-0-	29	1	2251	2	N	6					253
							7	9									
05	2932	N	2932	-0-	-0-	-0-	31	1	2825	2	N	69					322
							76	9									
*06	3000	N	3133	-0-	133	133	30	1	2997	2	N	96					418
							106	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

01	1628	N	1628	-0-	-0-	-0-	31	1	1591	2	N	5					67
							6	9									
02	1540	N	1478	-0-	-62	-0-	28	1	1450	2	N	-0-					67
03	1705	N	1523	-0-	-182	-0-	30	1	1493	2	N	-0-					67
04	1590	N	1556	-0-	-34	-0-	29	1	1513	2	N	13					80
							14	9									
05	1726	N	1726	-0-	-0-	-0-	31	1	1664	2	N	28					108
							31	9									
*06	1734	N	1734	-0-	-0-	-0-	29	1	1675	2	N	27					135
							30	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

01	2697	N	-0-	-0-	-2697	-0-					N	-0-					290
02	2352	N	40	-0-	-2312	-0-	11	1	29	9	N	26	201	1			115
03	2449	N	79	-0-	-2370	-0-	20	1	59	2	N	-0-					115
04	155	N	155	-0-	-0-	-0-	26	1	129	2	N	-0-					115
05	315	N	315	-0-	-0-	-0-	27	1	288	2	N	-0-					115
*06	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					115

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	X	665	-0-	-0-	-0-	26	1	639	2	N	-0-					263
02	224	X	12	-0-	-212	-0-	12	1			N	-0-					263
03	3100	N	3202	-0-	102	102	26	1	3131	2	N	41					304
							45	9									
04	1994	N	1892	-0-	-102	-0-	17	1	1875	2	N	-0-					304
05	3100	N	3479	-0-	379	379	24	1	3455	2	N	-0-					304
*06	4051	X	3672	-0-	-379	-0-	27	1	3634	2	N	10					314
							11	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

01	630	N	630	-0-	-0-	-0-	31	1	599	2	N	-0-					125
02	308	N	216	-0-	-92	-0-	28	1	188	2	N	-0-					125
03	372	N	247	-0-	-125	-0-	31	1	216	2	N	-0-					125
04	600	N	481	-0-	-119	-0-	30	1	451	2	N	-0-					125
05	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-					125
*06	1989	N	1989	-0-	-0-	-0-	30	1	1901	2	N	53					178
							58	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

01	1469	N	1469	-0-	-0-	-0-	31	1	1416	2	N	20					254
							22	9									
02	1064	N	1004	-0-	-60	-0-	27	1	977	2	N	-0-					254
03	1395	N	1051	-0-	-344	-0-	31	1	1020	2	N	-0-					254
04	1410	N	1059	-0-	-351	-0-	30	1	1029	2	N	-0-					254
05	1621	N	1621	-0-	-0-	-0-	31	1	1572	2	N	16					270
							18	9									
*06	2542	N	2542	-0-	-0-	-0-	30	1	2399	2	N	103					373
							113	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

01	1829	N	1725	-0-	-104	-0-	18	1	1687	2	N	18					178
							20	9									
02	1428	N	1375	-0-	-53	-0-	20	1	1331	2	N	22					200
							24	9									
03	1979	N	1979	-0-	-0-	-0-	29	1	1909	2	N	37					237
							41	9									
04	1680	N	1629	-0-	-51	-0-	29	1	1599	2	N	1					238
							1	9									
05	2084	N	2084	-0-	-0-	-0-	30	1	1997	2	N	52					290
							57	9									
*06	2162	N	2162	-0-	-0-	-0-	29	1	2065	2	N	62					352
							68	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

01	434	N	261	-0-	-173	-0-	22	1	239	2	N	-0-					270
02	280	N	213	-0-	-67	-0-	28	1	185	2	N	-0-					270
03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					270
04	240	N	228	-0-	-12	-0-	30	1	198	2	N	-0-					270
05	248	N	246	-0-	-2	-0-	31	1	215	2	N	-0-					270
*06	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5867	X	5867	-0-	-0-	-0-	31	1	5704	2	N	120					425
							132	9									
02	4020	X	4020	-0-	-0-	-0-	27	1	3916	2	N	70					495
							77	9									
03	3550	X	3550	-0-	-0-	-0-	30	1	3472	2	N	44	201	1			338
							48	9									
04	2943	X	2943	-0-	-0-	-0-	30	1	2852	2	N	55					393
							61	9									
05	4486	X	4486	-0-	-0-	-0-	31	1	4367	2	N	80					473
							88	9									
*06	3735	X	3735	-0-	-0-	-0-	30	1	3651	2	N	49	182	1			340
							54	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5340	-0-	-116	-0-	31	1	5215	2	N	85					272
							94	9									
02	4403	X	4403	-0-	-0-	-0-	28	1	4290	2	N	77					349
							85	9									
03	4712	X	4580	-0-	-132	-0-	30	1	4475	2	N	68					417
							75	9									
04	5160	X	4150	-0-	-1010	-0-	30	1	4056	2	N	58	197	1			278
							64	9									
05	5332	X	4492	-0-	-840	-0-	31	1	4419	2	N	38					316
							42	9									
*06	5821	X	5821	-0-	-0-	-0-	30	1	5690	2	N	92	195	1			213
							101	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4511	-0-	-1472	-0-	30	1	4341	2	N	127					597
							140	9									
02	5404	X	2008	-0-	-3396	-0-	27	1	1930	2	N	46					643
							51	9									
03	5983	X	3239	-0-	-2744	-0-	30	1	3084	2	N	114	202	1			555
							125	9									
04	5160	X	4240	-0-	-920	-0-	30	1	4055	2	N	141	361	1			335
							155	9									
05	5301	X	4027	-0-	-1274	-0-	31	1	3930	2	N	60					395
							66	9									
06	4380	X	3728	-0-	-652	-0-	28	1	3631	2	N	63					458
							69	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	5099	-0-	-1814	-0-	30	1	4959	2	N	100					437
							110	9									
02	5908	X	2002	-0-	-3906	-0-	15	1	1952	2	N	32	184	1			285
							35	9									
03	7998	X	4110	-0-	-3888	-0-	31	1	4027	2	N	47					332
							52	9									
04	7740	X	4525	-0-	-3215	-0-	30	1	4437	2	N	53					385
							58	9									
05	6138	X	4128	-0-	-2010	-0-	31	1	4045	2	N	47					432
							52	9									
06	4920	X	4068	-0-	-852	-0-	30	1	3988	2	N	45					477
							50	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	4264	-0-	-1440	-0-	30 146	1 9	4088	2	N	133	187	1			239
02	4956	X	3185	-0-	-1771	-0-	28 57	1 9	3100	2	N	52					291
03	5363	X	3152	-0-	-2211	-0-	31 57	1 9	3064	2	N	52					343
04	4530	X	3813	-0-	-717	-0-	30 58	1 9	3725	2	N	53					396
05	4681	X	3809	-0-	-872	-0-	31 108	1 9	3670	2	N	98					494
06	4140	X	3587	-0-	-553	-0-	30 53	1 9	3504	2	N	48					542

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5842	-0-	-172	-0-	24 58	1 9	5760	2	N	53					400
02	5432	X	4087	-0-	-1345	-0-	27 24	1 9	4036	2	N	22					422
03	6014	X	4889	-0-	-1125	-0-	31 42	1 9	4816	2	N	38					460
04	5820	X	4212	-0-	-1608	-0-	30 44	1 9	4138	2	N	40					500
05	5363	X	5145	-0-	-218	-0-	31 57	1 9	5057	2	N	52					552
*06	5479	X	5479	-0-	-0-	-0-	30 47	1 9	5402	2	N	43					595

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					55
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					55
03	62	N	52	-0-	-10	-0-	49	2	3	9	N	3					58
04	30	N	28	-0-	-2	-0-	22	2	6	9	N	5					63
05	45	N	45	-0-	-0-	-0-	43	2	2	9	N	2					65
*06	67	N	67	-0-	-0-	-0-	58	2	9	9	N	8					73

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					136
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					136
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					136
04	120	N	103	-0-	-17	-0-	63	2	40	9	N	36					172
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					172
*06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					172

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1183	-0-	-460	-0-	1157	2	26	9	N	24					120
02	1227	N	1227	-0-	-0-	-0-	1209	2	18	9	N	16					136
03	1302	N	1254	-0-	-48	-0-	1254	2			N	-0-					136
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					136
*05	1364	N	934	-0-	-430	-0-	925	2	9	9	N	8					144
06	1200	N	1013	-0-	-187	-0-	1009	2	4	9	N	4					148

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0-	-0-	102	1	746	3	N	18					150
							20	9									
02	784	N	677	-0-	-107	-0-	79	1	579	3	N	17					167
							19	9									
03	687	N	687	-0-	-0-	-0-	79	1	577	3	N	28					195
							31	9									
04	840	N	57	-0-	-783	-0-	7	1	50	3	N	-0-					195
05	945	N	945	-0-	-0-	-0-	110	1	809	3	N	24					219
							26	9									
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					219

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12803	X	8298	-0-	-4505	-0-	828	1	7446	3	N	22					280
							24	9									
02	9800	X	7768	-0-	-2032	-0-	775	1	6976	3	N	15					295
							17	9									
03	10726	X	9502	-0-	-1224	-0-	946	1	8511	3	N	41	188	1			148
							45	9									
04	9119	X	9119	-0-	-0-	-0-	910	1	8192	3	N	15					163
							17	9									
05	DLQ G-10		9667	-0-	9667	9667	963	1	8667	3	N	34					197
							37	9									
06	DLQ G-10		NO RPT	-0-	-0-	9667					N	NO RPT					197

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	838	-0-	-185	-0-	101	1	737	3	N	-0-					54
02	728	N	688	-0-	-40	-0-	83	1	605	3	N	-0-					54
03	1151	N	1151	-0-	-0-	-0-	138	1	1013	3	N	-0-					54
04	935	N	935	-0-	-0-	-0-	112	1	823	3	N	-0-					54
05	938	N	938	-0-	-0-	-0-	113	1	825	3	N	-0-					54
06	1110	N	847	-0-	-263	-0-	101	1	743	3	N	3					57
							3	9									

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1228	N	1228	-0-	-0-	-0-	110	1	1111	3	N	6					143
							7	9									
02	1596	N	845	-0-	-751	-0-	76	1	761	3	N	7					150
							8	9									
03	1705	N	749	-0-	-956	-0-	67	1	676	3	N	5					155
							6	9									
04	1200	N	520	-0-	-680	-0-	47	1	473	3	N	-0-					155
05	2006	N	2006	-0-	-0-	-0-	180	1	1823	3	N	3					158
							3	9									
*06	1721	N	1721	-0-	-0-	-0-	153	1	1542	3	N	24					182
							26	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1275	-0-		-120	-0-	150	1	1102	3	N	21					225
								23	9									
02	1267	N	1267	-0-		-0-	-0-	151	1	1110	3	N	5					230
								6	9									
03	1439	N	1439	-0-		-0-	-0-	172	1	1258	3	N	8					238
								9	9									
04	1410	N	1410	-0-		-0-	-0-	168	1	1236	3	N	5					243
								6	9									
05	1450	N	1450	-0-		-0-	-0-	169	1	1240	3	N	37					280
								41	9									
*06	1430	N	1430	-0-		-0-	-0-	167	1	1222	3	N	37					317
								41	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

01	359	N	359	-0-		-0-	-0-	43	1	316	3	N	-0-					117
02	334	N	334	-0-		-0-	-0-	40	1	294	3	N	-0-					117
03	279	N	185	-0-		-94	-0-	22	1	163	3	N	-0-					117
04	360	N	148	-0-		-212	-0-	18	1	130	3	N	-0-					117
05	372	N	89	-0-		-283	-0-	11	1	78	3	N	-0-					117
*06	378	N	378	-0-		-0-	-0-	45	1	333	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

01	1147	N	949	-0-		-198	-0-	111	1	818	3	N	18					196
								20	9									
02	952	N	952	-0-		-0-	-0-	112	1	819	3	N	19					215
								21	9									
03	1055	N	1055	-0-		-0-	-0-	124	1	913	3	N	16					231
								18	9									
04	930	N	837	-0-		-93	-0-	100	1	737	3	N	-0-					231
05	1054	N	960	-0-		-94	-0-	112	1	822	3	N	24					255
								26	9									
06	1020	N	947	-0-		-73	-0-	111	1	811	3	N	23	185	1			93
								25	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

01	2852	N	2727	-0-		-125	-0-	310	1	2273	3	N	131					318
								144	9									
02	2576	N	2576	-0-		-0-	-0-	297	1	2181	3	N	89					407
								98	9									
03	2890	N	2890	-0-		-0-	-0-	334	1	2446	3	N	100	190	1			317
								110	9									
04	2716	N	2716	-0-		-0-	-0-	312	1	2285	3	N	108	182	1			243
								119	9									
05	2852	N	2738	-0-		-114	-0-	319	1	2340	3	N	72					315
								79	9									
06	2790	N	2773	-0-		-17	-0-	321	1	2350	3	N	93	190	1			218
								102	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	837	-0-	-93	-0-	100	1	736	3	N	1					228
							1	9									
02	888	N	888	-0-	-0-	-0-	106	1	774	3	N	7					235
							8	9									
03	659	N	659	-0-	-0-	-0-	76	1	561	3	N	20	190	1			65
							22	9									
04	810	N	527	-0-	-283	-0-	63	1	464	3	N	-0-					65
05	992	N	591	-0-	-401	-0-	71	1	520	3	N	-0-					65
*06	646	N	646	-0-	-0-	-0-	76	1	557	3	N	12					77
							13	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - PLUGGED 03/16/15

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

01	5177	X	4460	-0-	-717	-0-	527	1	3861	3	N	65					227
							72	9									
02	4676	X	4362	-0-	-314	-0-	512	1	3751	3	N	90					317
							99	9									
03	5115	X	3932	-0-	-1183	-0-	462	1	3385	3	N	77	192	1			202
							85	9									
04	4680	X	4481	-0-	-199	-0-	522	1	3832	3	N	115	194	1			123
							127	9									
05	4836	X	4239	-0-	-597	-0-	502	1	3684	3	N	48					171
							53	9									
*06	4857	X	4857	-0-	-0-	-0-	567	1	4154	3	N	124	186	1			109
							136	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

01	1147	N	1139	-0-	-8	-0-	120	1	878	3	N	128					243
							141	9									
02	1234	N	1234	-0-	-0-	-0-	132	1	966	3	N	124					367
							136	9									
03	1147	N	1038	-0-	-109	-0-	112	1	823	3	N	94	176	1			285
							103	9									
04	1138	N	1138	-0-	-0-	-0-	125	1	919	3	N	85	187	1			183
							94	9									
05	1364	N	1197	-0-	-167	-0-	131	1	960	3	N	96					279
							106	9									
*06	1085	N	1085	-0-	-0-	-0-	114	1	838	3	N	121	182	1			218
							133	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

01	2170	N	1629	-0-	-541	-0-	194	1	1421	3	N	13					155
							14	9									
02	2016	N	631	-0-	-1385	-0-	75	1	550	3	N	5					160
							6	9									
03	1829	N	1606	-0-	-223	-0-	192	1	1406	3	N	7					167
							8	9									
04	1700	N	1700	-0-	-0-	-0-	203	1	1490	3	N	6					173
							7	9									
05	2144	N	2144	-0-	-0-	-0-	257	1	1887	3	N	-0-					173
06	1560	N	1347	-0-	-213	-0-	160	1	1172	3	N	14					187
							15	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	559	-0-	-61	-0-	50	1	506	3	N	3					128
							3	9									
02	604	N	604	-0-	-0-	-0-	54	1	548	3	N	2					130
							2	9									
03	651	N	425	-0-	-226	-0-	38	1	384	3	N	3					133
							3	9									
04	671	N	671	-0-	-0-	-0-	60	1	609	3	N	2					135
							2	9									
05	702	N	702	-0-	-0-	-0-	63	1	638	3	N	1					136
							1	9									
*06	590	N	590	-0-	-0-	-0-	53	1	535	3	N	2					138
							2	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	503	-0-	-210	-0-	495	2	8	9	N	7					113
02	616	N	492	-0-	-124	-0-	17	1	472	2	N	3					116
							3	9									
03	682	N	587	-0-	-95	-0-	583	2	4	9	N	4					120
04	716	N	716	-0-	-0-	-0-	714	2	2	9	N	2					122
05	902	N	902	-0-	-0-	-0-	884	2	18	9	N	16					138
*06	1472	N	1472	-0-	-0-	-0-	1422	2	50	9	N	45					183

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					2
02	588	N	569	-0-	-19	-0-	30	1	539	2	N	-0-					2
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					2
04	630	N	553	-0-	-77	-0-	553	2			N	-0-					2
05	620	N	564	-0-	-56	-0-	564	2			N	-0-					2
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	183	-0-	-34	-0-	182	2	1	9	N	1					38
02	169	N	169	-0-	-0-	-0-	4	1	161	2	N	4					42
							4	9									
03	155	N	126	-0-	-29	-0-	125	2	1	9	N	1					43
04	180	N	51	-0-	-129	-0-	51	2			N	-0-					43
05	186	N	-0-	-0-	-186	-0-					N	-0-					43
06	120	N	-0-	-0-	-120	-0-					N	-0-					43

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	820	2	2	9	N	2					201
02	594	N	594	-0-	-0-	-0-	8	1	583	2	N	3					204
							3	9									
03	676	N	676	-0-	-0-	-0-	674	2	2	9	N	2					206
04	902	N	902	-0-	-0-	-0-	900	2	2	9	N	2					208
05	878	N	878	-0-	-0-	-0-	877	2	1	9	N	1					209
*06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					209

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					45
02	455	N	455	-0-	-0-	-0-	86	1	369	2	N	-0-					45
03	341	N	249	-0-	-92	-0-	249	2			N	-0-					45
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					45
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					45
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					45

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	167	-0-	-1538	-0-	153	2	14	9	N	13					353
02	1540	X	96	-0-	-1444	-0-	4	1	92	2	N	-0-					353
03	1705	X	77	-0-	-1628	-0-	77	2			N	-0-					353
04	1650	X	684	-0-	-966	-0-	592	2	92	9	N	84	194	1			243
05	2652	X	2652	-0-	-0-	-0-	2479	2	173	9	N	157					400
*06	2835	N	2835	-0-	-0-	-0-	2673	2	162	9	N	147	194	1			353

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	28	N	-0-	-0-	-28	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

01	1550	N	1360	-0-	-190	-0-	1348	2	12	9	N	11					168
02	1195	N	1195	-0-	-0-	-0-	54	1	1130	2	N	10					178
							11	9									
03	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15					193
04	1320	N	1265	-0-	-55	-0-	1250	2	15	9	N	14					207
05	1333	N	1329	-0-	-4	-0-	1311	2	18	9	N	16					223
*06	1345	N	1345	-0-	-0-	-0-	1328	2	17	9	N	15					238

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

01	1643	N	1643	-0-	-0-	-0-	1631	2	12	9	N	11					193
02	1359	N	1359	-0-	-0-	-0-	71	1	1284	2	N	4					197
							4	9									
03	1682	N	1682	-0-	-0-	-0-	1658	2	24	9	N	22					219
04	1618	N	1618	-0-	-0-	-0-	1608	2	10	9	N	9	172	1			56
05	1548	N	1548	-0-	-0-	-0-	1531	2	17	9	N	15					71
*06	1523	N	1523	-0-	-0-	-0-	1509	2	14	9	N	13					84

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

01	248	N	161	-0-	-87	-0-	157	2	4	9	N	4					222
02	252	N	106	-0-	-146	-0-	6	1	99	2	N	1					223
							1	9									
03	155	N	97	-0-	-58	-0-	89	2	8	9	N	7					230
04	150	N	-0-	-0-	-150	-0-					N	-0-					230
05	124	N	-0-	-0-	-124	-0-					N	-0-					230
06	90	N	-0-	-0-	-90	-0-					N	-0-					230

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1137	-0-	-134	-0-	1120	2	17	9	N	15					135
02	1028	N	1028	-0-	-0-	-0-	35	1	982	2	N	10					145
							11	9									
03	1240	N	1236	-0-	-4	-0-	1219	2	17	9	N	15					160
04	1187	N	1187	-0-	-0-	-0-	1174	2	13	9	N	12					172
05	1177	N	1177	-0-	-0-	-0-	1163	2	14	9	N	13					185
*06	1308	N	1308	-0-	-0-	-0-	1294	2	14	9	N	13					198

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1122	N	1122	-0-	-0-	-0-	1078	2	44	9	N	40					338
02	1105	N	1105	-0-	-0-	-0-	17	1	1049	2	N	35					373
							39	9									
03	1226	N	1226	-0-	-0-	-0-	1180	2	46	9	N	42					415
04	1248	N	1248	-0-	-0-	-0-	1204	2	44	9	N	40	190	1			265
05	1026	N	1026	-0-	-0-	-0-	990	2	36	9	N	33					298
*06	979	N	979	-0-	-0-	-0-	929	2	50	9	N	45	195	1			148

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1118	-0-	-60	-0-	1101	2	17	9	N	15					133
02	1008	N	964	-0-	-44	-0-	38	1	913	2	N	12					145
							13	9									
03	1147	N	1112	-0-	-35	-0-	1090	2	22	9	N	20					165
04	1080	N	1064	-0-	-16	-0-	1045	2	19	9	N	17					182
05	1081	N	1081	-0-	-0-	-0-	1063	2	18	9	N	16					198
06	1080	N	1055	-0-	-25	-0-	1036	2	19	9	N	17					215

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		12672	-0-	12672	34889	12460	2	212	9	N	193	388	1			228
02	42731	X	7842	-0-	-34889	-0-	293	1	7446	2	N	94					322
							103	9									
03	13255	X	13255	-0-	-0-	-0-	680	1	12365	2	N	191	193	1			320
							210	9									
04	12270	X	11988	-0-	-282	-0-	11722	2	266	9	N	242	194	1			368
05	12679	X	11813	-0-	-866	-0-	680	1	10962	2	N	155	189	1			334
							171	9									
*06	12840	X	10750	-0-	-2090	-0-	272	1	10304	2	N	158	190	1			302
							174	9									

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1689	-0-	-450	-0-	25	1	1612	3	N	46					66
							1	4	51	9							
02	1932	X	1673	-0-	-259	-0-	33	1	1638	3	N	-0-					66
							2	4									
03	2480	X	1290	-0-	-1190	-0-	17	1	1255	3	N	15					81
							1	4	17	9							
04	2400	X	1755	-0-	-645	-0-	40	1	1669	3	N	40					121
							2	4	44	9							
05	2823	X	2823	-0-	-0-	-0-	58	1	2741	3	N	20					141
							2	4	22	9							
*06	3115	X	3115	-0-	-0-	-0-	58	1	2997	3	N	54	188	1			7
							1	4	59	9							

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

01	32178	X	29286	-0-	-2892	-0-	28757	2	529	9	N	481	789	1			342
02	29064	X	25976	-0-	-3088	-0-	631	1	24901	2	N	404	394	1			352
							444	9									
03	31558	X	28850	-0-	-2708	-0-	418	1	27971	2	N	419	379	1			392
							461	9									
04	28710	X	27359	-0-	-1351	-0-	26612	2	747	9	N	679	383	1			688
05	29419	X	28868	-0-	-551	-0-	418	1	28141	2	N	281	391	1			578
							309	9									
06	27480	X	27459	-0-	-21	-0-	26949	2	510	9	N	464	759	1			283

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

01	2294		1061	-0-	-1233	-0-	1061	2			N	-0-					-0-
02	2072		1027	-0-	-1045	-0-	1020	2	7	9	N	6					6
03	1365	R	1365	-0-	-0-	-0-	1351	2	14	9	N	13					19
04	1050	#	672	-0-	-378	-0-	672	2			N	-0-					19
05	1147	#	-0-	-0-	-1147	-0-					N	-0-					19
06	1320	N	773	-0-	-547	-0-	773	2			N	-0-					36

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

01	1550	N	1246	-0-	-304	-0-	10 6	1 9	1230	2	N	5					208
02	1400	N	773	-0-	-627	-0-	10	1	763	2	N	-0-					208
03	1519	N	1393	-0-	-126	-0-	10 8	1 9	1375	2	N	7					215
04	1577	N	1577	-0-	-0-	-0-	10 19	1 9	1548	2	N	17	192	1			40
05	1484	N	1484	-0-	-0-	-0-	10 14	1 9	1460	2	N	13					53
*06	1481	N	1481	-0-	-0-	-0-	10 14	1 9	1457	2	N	13					66

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	2			N	-0-					-0-
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

01	620	N	495	-0-	-125	-0-	495	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
03	1023	N	930	-0-	-93	-0-	930	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
*06	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

01	1519	N	1495	-0-	-24	-0-	1495	2			N	-0-					-0-
02	1400	N	1329	-0-	-71	-0-	1329	2			N	-0-					-0-
03	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					-0-
04	1440	N	1339	-0-	-101	-0-	1339	2			N	-0-					-0-
05	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					-0-
*06	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

01	1178	N	742	-0-	-436	-0-	130	1	612	2	N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	130	1	836	2	N	-0-					-0-
03	1059	N	1059	-0-	-0-	-0-	130	1	929	2	N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	130	1	1163	2	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	130	1	889	2	N	-0-					-0-
06	1020	N	859	-0-	-161	-0-	130	1	729	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

01	124	#	-0-	-0-	-124	-0-					N	-0-					43
02	546	R	546	-0-	-0-	-0-	545	3	1	9	N	1					44
03	403	#	86	-0-	-317	-0-	86	3			N	-0-					44
04	943	R	943	-0-	-0-	-0-	943	3			N	-0-					44
05	894	R	894	-0-	-0-	-0-	894	3			N	-0-					44
*06	857	R	857	-0-	-0-	-0-	857	3			N	-0-					44

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	R	857	-0-	-0-	-0-	857	3			N	-0-					102
02	760	R	760	-0-	-0-	-0-	760	3			N	-0-					102
03	682	#	632	-0-	-50	-0-	632	3			N	-0-					102
04	840	#	710	-0-	-130	-0-	710	3			N	-0-					102
05	868	#	701	-0-	-167	-0-	701	3			N	-0-					102
06	840	#	634	-0-	-206	-0-	634	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	924	-0-	-161	-0-	914	2	10	9	N	9					230
02	980	#	834	-0-	-146	-0-	826	2	8	9	N	7					237
03	1085	#	858	-0-	-227	-0-	848	2	10	9	N	9					246
04	960	#	937	-0-	-23	-0-	933	2	4	9	N	4					250
05	968	R	968	-0-	-0-	-0-	962	2	6	9	N	5					255
06	900	R	900	-0-	-0-	-0-	898	2	2	9	N	2					257

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	#	1737	-0-	-185	-0-	1737	3			N	-0-					-0-
02	1680	#	1221	-0-	-459	-0-	1221	3			N	-0-					-0-
03	2015	#	1669	-0-	-346	-0-	1669	3			N	-0-					-0-
04	1950	#	1857	-0-	-93	-0-	1857	3			N	-0-					-0-
05	2015	#	1600	-0-	-415	-0-	1600	3			N	-0-					-0-
*06	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	#	2022	-0-	-334	-0-	2022	3			N	-0-					140
02	2128	#	1407	-0-	-721	-0-	1407	3			N	-0-					140
03	2170	#	1943	-0-	-227	-0-	1943	3			N	-0-					140
04	2010	#	1998	-0-	-12	-0-	1998	3			N	-0-					140
05	2015	#	1835	-0-	-180	-0-	1835	3			N	-0-					140
06	1950	#	1481	-0-	-469	-0-	1481	3			N	-0-					140

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		5	-0-	5	37	5	3			N	-0-					15
02	14B2 EXT		149	-0-	149	186	74	3	75	9	N	68					83
03	14B2 EXT		315	-0-	315	501	298	3	17	9	N	15					98
04	14B2 EXT		310	-0-	310	811	299	3	11	9	N	10					108
05	1027	R	216	-0-	-811	-0-	216	3			N	-0-					108
*06	110	R	110	-0-	-0-	-0-	86	3	24	9	N	22					130

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

01	2170	#	1773	-0-	-397	-0-	1773	2			N	-0-					-0-
02	1736	#	1632	-0-	-104	-0-	1632	2			N	-0-					-0-
03	1860	#	1700	-0-	-160	-0-	1700	2			N	-0-					-0-
04	2291	R	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
05	2173	R	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
*06	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

01	2232	#	2031	-0-	-201	-0-	2031	2			N	-0-					-0-
02	2016	#	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2232	#	1992	-0-	-240	-0-	1992	2			N	-0-					-0-
04	2160	#	2153	-0-	-7	-0-	2153	2			N	-0-					-0-
05	2266	R	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
*06	2166	R	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

01	217	#	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
03	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	403	R	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	2			N	-0-					-0-
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

01	410	R	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	364	#	354	-0-	-10	-0-	354	2			N	-0-					-0-
03	403	#	371	-0-	-32	-0-	371	2			N	-0-					-0-
04	390	#	382	-0-	-8	-0-	382	2			N	-0-					-0-
05	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
06	390	#	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

01	1643	#	1304	-0-	-339	-0-	31	1	1273	2	N	-0-					-0-
02	1428	#	768	-0-	-660	-0-	26	1	742	2	N	-0-					-0-
03	1581	#	1416	-0-	-165	-0-	31	1	1385	2	N	-0-					-0-
04	1555	R	1555	-0-	-0-	-0-	30	1	1525	2	N	-0-					-0-
05	1426	#	1228	-0-	-198	-0-	31	1	1197	2	N	-0-					-0-
06	1380	#	1193	-0-	-187	-0-	30	1	1163	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	#	1394	-0-	-931	-0-	20	1	1374	2	N	-0-					-0-
02	2100	#	2034	-0-	-66	-0-	26	1	2008	2	N	-0-					-0-
03	2325	#	1862	-0-	-463	-0-	31	1	1831	2	N	-0-					-0-
04	2289	R	2289	-0-	-0-	-0-	30	1	2259	2	N	-0-					-0-
05	2347	R	2347	-0-	-0-	-0-	31	1	2316	2	N	-0-					-0-
06	2190	#	2113	-0-	-77	-0-	30	1	2083	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

01	1085	#	589	-0-	-496	-0-	16	1	573	2	N	-0-					-0-
02	1225	R	1225	-0-	-0-	-0-	28	1	1197	2	N	-0-					-0-
03	1085	#	915	-0-	-170	-0-	31	1	884	2	N	-0-					-0-
04	1329	R	1329	-0-	-0-	-0-	30	1	1299	2	N	-0-					-0-
05	1364	#	1295	-0-	-69	-0-	31	1	1264	2	N	-0-					-0-
06	1320	#	1213	-0-	-107	-0-	30	1	1183	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

01	2926	R	2926	-0-	-0-	-0-	2922	2	4	9	N	4					89
02	2156	#	1547	-0-	-609	-0-	1547	2			N	-0-					89
03	2821	#	2702	-0-	-119	-0-	2702	2			N	-0-					89
04	2820	#	2777	-0-	-43	-0-	2777	2			N	-0-					89
05	2914	#	1156	-0-	-1758	-0-	1134	2	22	9	N	20					109
06	2820	#	1230	-0-	-1590	-0-	1230	2			N	-0-					109

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

01	1209	#	949	-0-	-260	-0-	130	1	819	2	N	-0-					200
02	1092	#	861	-0-	-231	-0-	130	1	731	2	N	-0-					200
03	1209	#	1051	-0-	-158	-0-	59	1	992	2	N	-0-					200
04	2387	R	2387	-0-	-0-	-0-	130	1	2257	2	N	-0-					200
05	2383	R	2383	-0-	-0-	-0-	130	1	2253	2	N	-0-					200
*06	1473	R	1473	-0-	-0-	-0-	130	1	1343	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

01	2356	#	2138	-0-	-218	-0-	2138	2			N	-0-					-0-
02	2238	R	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
03	2525	R	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
04	2494	R	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
05	2575	R	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
*06	2511	R	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

01	1116	#	502	-0-	-614	-0-	202	1	201	2	N	90					215
							99	9									
02	588	#	521	-0-	-67	-0-	202	1	208	2	N	101	181	1			135
							111	9									
03	589	#	516	-0-	-73	-0-	202	1	170	2	N	131					266
							144	9									
04	570	#	505	-0-	-65	-0-	202	1	108	2	N	177	177	1			266
							195	9									
05	589	#	189	-0-	-400	-0-	111	1	78	2	N	-0-					266
06	570	#	283	-0-	-287	-0-	94	1	59	2	N	118	179	1			205
							130	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	7	-0-	-520	-0-	7	1			N	-0-					-0-
02	700	#	371	-0-	-329	-0-	72	1	299	2	N	-0-					-0-
03	775	#	194	-0-	-581	-0-	194	2			N	-0-					-0-
04	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
05	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

01	1023	#	511	-0-	-512	-0-	130	1	381	2	N	-0-					30
02	924	#	908	-0-	-16	-0-	130	1	761	2	N	15					45
							17	9									
03	1020	R	1020	-0-	-0-	-0-	130	1	851	2	N	35					80
							39	9									
04	803	R	803	-0-	-0-	-0-	108	1	691	2	N	4					84
							4	9									
05	992	#	351	-0-	-641	-0-	63	1	288	2	N	-0-					84
06	990	#	765	-0-	-225	-0-	117	1	626	2	N	20					104
							22	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

01	744	#	324	-0-	-420	-0-	324	2			N	-0-					-0-
02	672	#	237	-0-	-435	-0-	237	2			N	-0-					-0-
03	744	#	38	-0-	-706	-0-	38	2			N	-0-					-0-
04	905	R	905	-0-	-0-	-0-	905	2			N	-0-					-0-
05	620	#	509	-0-	-111	-0-	509	2			N	-0-					-0-
*06	534	R	534	-0-	-0-	-0-	534	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

01	1674	#	1230	-0-	-444	-0-	163	1	1043	2	N	22					232
							24	9									
02	1512	#	1305	-0-	-207	-0-	159	1	1065	2	N	74	182	1			124
							81	9									
03	1674	#	1562	-0-	-112	-0-	202	1	1302	2	N	53					177
							58	9									
04	1592	R	1592	-0-	-0-	-0-	202	1	1327	2	N	57					234
							63	9									
05	1643	#	1541	-0-	-102	-0-	202	1	1292	2	N	43					277
							47	9									
*06	1542	R	1542	-0-	-0-	-0-	202	1	1289	2	N	46	180	1			143
							51	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

01	1953	#	1819	-0-	-134	-0-	1625	2	194	9	N	176	179	1			238
02	1764	#	821	-0-	-943	-0-	631	2	190	9	N	173	179	1			232
03	1922	#	1486	-0-	-436	-0-	1304	2	182	9	N	165	185	1			212
04	1830	#	1800	-0-	-30	-0-	1756	2	44	9	N	40					252
05	2040	R	2040	-0-	-0-	-0-	1822	2	218	9	N	198	163	1			287
*06	2007	R	2007	-0-	-0-	-0-	1772	2	235	9	N	214	366	1			135

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

01	2418	#	2336	-0-	-82	-0-	2336	2			N	-0-					-0-
02	2240	#	2097	-0-	-143	-0-	2097	2			N	-0-					-0-
03	2480	#	2367	-0-	-113	-0-	2367	2			N	-0-					-0-
04	2400	#	2293	-0-	-107	-0-	2293	2			N	-0-					-0-
05	2387	#	2138	-0-	-249	-0-	2138	2			N	-0-					-0-
*06	2317	R	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	#	512	-0-	-418	-0-	63	1	449	2	N	-0-					-0-
02	926	R	926	-0-	-0-	-0-	130	1	796	2	N	-0-					-0-
03	930	#	923	-0-	-7	-0-	130	1	793	2	N	-0-					-0-
04	900	#	845	-0-	-55	-0-	130	1	715	2	N	-0-					-0-
05	1023	#	909	-0-	-114	-0-	130	1	779	2	N	-0-					-0-
06	990	#	507	-0-	-483	-0-	69	1	438	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	#	564	-0-	-1234	-0-	564	2			N	-0-					-0-
02	1624	#	275	-0-	-1349	-0-	275	2			N	-0-					-0-
03	1798	#	418	-0-	-1380	-0-	418	2			N	-0-					-0-
04	3020	R	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
05	2563	R	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
*06	2308	R	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					-0-
02	1344	#	931	-0-	-413	-0-	931	2			N	-0-					-0-
03	1426	#	1135	-0-	-291	-0-	1135	2			N	-0-					-0-
04	1305	R	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
05	1460	R	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
*06	1317	R	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	R	603	-0-	-0-	-0-	603	2			N	-0-					139
02	538	R	538	-0-	-0-	-0-	538	2			N	-0-					139
03	589	#	488	-0-	-101	-0-	488	2			N	-0-					139
04	570	#	266	-0-	-304	-0-	266	2			N	-0-					139
05	589	#	269	-0-	-320	-0-	269	2			N	-0-					139
06	570	#	326	-0-	-244	-0-	326	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	391	-0-	-74	-0-	391	2			N	-0-					-0-
02	420	#	332	-0-	-88	-0-	332	2			N	-0-					-0-
03	465	#	224	-0-	-241	-0-	224	2			N	-0-					-0-
04	390	#	220	-0-	-170	-0-	220	2			N	-0-					-0-
05	403	#	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	390	#	300	-0-	-90	-0-	300	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	#	7900	-0-	-1834	-0-	7900	2			N	-0-					-0-
02	8792	#	6310	-0-	-2482	-0-	6310	2			N	-0-					-0-
03	9734	#	6844	-0-	-2890	-0-	6844	2			N	-0-					-0-
04	9330	#	8189	-0-	-1141	-0-	8189	2			N	-0-					-0-
05	8835	#	7949	-0-	-886	-0-	7949	2			N	-0-					-0-
06	7650	#	6872	-0-	-778	-0-	6872	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	#	2135	-0-	-97	-0-	2135	2			N	-0-					-0-
02	2070	R	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
03	2232	#	1894	-0-	-338	-0-	1894	2			N	-0-					-0-
04	2776	R	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
05	2847	R	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
*06	2624	R	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	366	-0-	-99	-0-	366	2			N	-0-					-0-
02	420	#	325	-0-	-95	-0-	325	2			N	-0-					-0-
03	465	#	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	435	R	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	447	R	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	420	#	419	-0-	-1	-0-	419	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	653	-0-	-91	-0-	653	2			N	-0-					-0-
02	644	#	600	-0-	-44	-0-	600	2			N	-0-					-0-
03	713	#	521	-0-	-192	-0-	521	2			N	-0-					-0-
04	660	#	501	-0-	-159	-0-	501	2			N	-0-					-0-
05	651	#	547	-0-	-104	-0-	547	2			N	-0-					-0-
*06	662	R	662	-0-	-0-	-0-	662	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	1483	-0-	-160	-0-	1466	2	17	9	N	15	158	1			124
02	1456	#	1365	-0-	-91	-0-	1348	2	17	9	N	15					139
03	1581	#	1347	-0-	-234	-0-	1327	2	20	9	N	18					157
04	1530	#	1371	-0-	-159	-0-	1349	2	22	9	N	20					177
05	1519	#	1467	-0-	-52	-0-	1452	2	15	9	N	14					191
*06	1544	R	1544	-0-	-0-	-0-	1525	2	19	9	N	17					208

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2684	R	2684	-0-	-0-	-0-	28	1	2656	2	N	-0-					96
02	2656	R	2656	-0-	-0-	-0-	28	1	2628	2	N	-0-					96
03	2759	N	2346	-0-	-413	-0-	31	1	2315	2	N	-0-					96
04	2610	N	2052	-0-	-558	-0-	30	1	2022	2	N	-0-					96
05	2945	N	1050	-0-	-1895	-0-	31	1	1019	2	N	-0-					96
06	2280	N	1382	-0-	-898	-0-	30	1	1352	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					17
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					17
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					17
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					17
05	341	N	340	-0-	-1	-0-	340	2			N	-0-					17
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					17

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	510	N	117	-0-	-393	-0-	117	3			N	-0-					-0-
05	465	N	140	-0-	-325	-0-	140	3			N	-0-					-0-
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

01	1240	N	1125	-0-	-115	-0-	28	1	1097	2	N	-0-					143
02	1036	N	922	-0-	-114	-0-	26	1	896	2	N	-0-					143
03	1322	N	1322	-0-	-0-	-0-	31	1	1221	2	N	64					207
							70	9									
04	1080	N	1021	-0-	-59	-0-	30	1	990	2	N	1	144	1			64
							1	9									
05	1219	N	1219	-0-	-0-	-0-	31	1	1188	2	N	-0-					64
06	1290	N	1120	-0-	-170	-0-	30	1	1090	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

01	558	N	287	-0-	-271	-0-	26	1	261	2	N	-0-					170
02	364	N	260	-0-	-104	-0-	26	1	234	2	N	-0-					170
03	701	N	701	-0-	-0-	-0-	31	1	670	2	N	-0-					170
04	717	N	717	-0-	-0-	-0-	30	1	687	2	N	-0-					170
05	736	N	736	-0-	-0-	-0-	31	1	703	2	N	2					172
							2	9									
*06	713	N	713	-0-	-0-	-0-	30	1	682	2	N	1					173
							1	9									

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

01	1727	X	1727	-0-	-0-	-0-	29	1	1698	2	N	-0-					192
02	1540	X	1108	-0-	-432	-0-	27	1	1081	2	N	-0-					192
03	1705	X	1381	-0-	-324	-0-	31	1	1350	2	N	-0-					192
04	1680	X	1278	-0-	-402	-0-	30	1	1248	2	N	-0-					192
05	1782	X	1782	-0-	-0-	-0-	31	1	1751	2	N	-0-					192
06	1680	X	1573	-0-	-107	-0-	30	1	1543	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0- B	-0-	37	2	108	9	N	98					120
02	335	N	335	-0-	-0- B	-0-	1	2	334	9	N	304	357	1			67
03	655	N	655	-0-	-0- B	-0-	57	2	598	9	N	544	381	1			230
04	150	N	124	-0-	-26 B	-0-	29	2	95	9	N	86	168	1			148
05	372	N	-0-	-0-	-372 B	-0-					N	176	177	1			147
06	0	N	-0-	-0-	-0- B	-0-					N	211	176	1			182

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	632	-0-	-19 B	-0-	632	2			N	-0-					-0-
02	644	N	637	-0-	-7 B	-0-	637	2			N	-0-					-0-
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
05	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-
*06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
04	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/15/2013 - SEE REMARKS

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					27
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					27
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					27
05	248	N	-0-	-0-	-248	-0-					N	-0-					27
*06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

01	2356	N	2234	-0-	-122	-0-	2220	2	14	9	N	13					178
02	2100	N	2075	-0-	-25	-0-	2071	2	4	9	N	4					182
03	2356	N	2285	-0-	-71	-0-	2272	2	13	9	N	12					194
04	2279	N	2279	-0-	-0-	-0-	2239	2	40	9	N	36					230
05	2294	N	2250	-0-	-44	-0-	2229	2	21	9	N	19	183	1			66
06	2220	N	2177	-0-	-43	-0-	2165	2	12	9	N	11					77

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	140	N	45	-0-	-95	-0-	45	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

01	1023	N	964	-0-	-59	B	-0-	29	1	935	2	N	-0-				-0-
02	896	N	746	-0-	-150	B	-0-	26	1	720	2	N	-0-				-0-
03	1144	N	1144	-0-	-0-	B	-0-	31	1	1113	2	N	-0-				-0-
04	930	N	917	-0-	-13	B	-0-	30	1	887	2	N	-0-				-0-
05	841	N	841	-0-	-0-	B	-0-	31	1	810	2	N	-0-				-0-
06	1110	N	936	-0-	-174	B	-0-	30	1	906	2	N	-0-				-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-				44
02	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-				44
03	701	N	701	-0-	-0-	B	-0-	699	2	2	9	N	2				46
04	330	N	-0-	-0-	-330	B	-0-					N	2				48
05	1629	N	1629	-0-	-0-	B	-0-	1627	2	2	9	N	2				50
*06	1209	N	1209	-0-	-0-	B	-0-	1208	2	1	9	N	1				51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

01	0	N	-0-	-0-	-0-		-0-					N	-0-				115
02	0	N	-0-	-0-	-0-		-0-					N	-0-				115
03	0	N	-0-	-0-	-0-		-0-					N	-0-				115
04	0	N	-0-	-0-	-0-		-0-					N	-0-				115
05	0	N	-0-	-0-	-0-		-0-					N	-0-				115
06	0	N	-0-	-0-	-0-		-0-					N	-0-				115

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				12
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				12
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				12
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				12
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				12
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				12

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	#	704	-0-	-474	-0-	704	2			N	-0-					195
02	1092	#	756	-0-	-336	-0-	756	2			N	-0-					195
03	1209	#	861	-0-	-348	-0-	861	2			N	-0-					195
04	1170	#	841	-0-	-329	-0-	841	2			N	-0-					195
05	855	R	855	-0-	-0-	-0-	855	2			N	-0-					195
06	840	#	824	-0-	-16	-0-	824	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	#	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1891	#	1260	-0-	-631	-0-	1260	3			N	-0-					82
*08	2015	#	1394	-0-	-621	-0-	1394	3			N	-0-					82
*09	1950	#	1069	-0-	-881	-0-	1069	3			N	-0-					82
*10	2015	#	920	-0-	-1095	-0-	920	3			N	-0-					82
*11	2000	R	2000	-0-	-0-	-0-	2000	3			N	-0-					82
*12	1712	R	1712	-0-	-0-	-0-	1712	3			N	-0-					82
*01	1395	#	616	-0-	-779	-0-	616	3			N	-0-					82
*02	1876	#	1170	-0-	-706	-0-	1170	3			N	-0-					82
*03	2077	#	1608	-0-	-469	-0-	1608	3			N	-0-					82
*04	2010	#	1342	-0-	-668	-0-	1342	3			N	-0-					82
*05	1705	#	1536	-0-	-169	-0-	1532	3	4	9	N	4	4	1	4	8	78
06	1560	#	484	-0-	-1076	-0-	484	3			N	-0-					78

CHESAPEAKE OPERATING, L.L.C. 147699
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	407	-0-	-58	-0-	407	2			N	-0-					2
02	420	#	119	-0-	-301	-0-	119	2			N	-0-					2
03	150	#	-0-	-0-	-150	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

01	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215
02	148	R	148	-0-	-0-	-0-	28	1	120	2	N	-0-					215
03	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215
04	150	R	150	-0-	-0-	-0-	30	1	120	2	N	-0-					215
05	158	R	158	-0-	-0-	-0-	31	1	127	2	N	-0-					215
*06	152	R	152	-0-	-0-	-0-	30	1	122	2	N	-0-					215

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

01	409	R	409	-0-	-0-	-0-	409	2			N	-0-					117
02	504	#	322	-0-	-182	-0-	322	2			N	-0-					117
03	558	#	459	-0-	-99	-0-	459	2			N	-0-					117
04	553	R	553	-0-	-0-	-0-	553	2			N	-0-					117
05	496	#	451	-0-	-45	-0-	451	2			N	-0-					117
06	450	#	447	-0-	-3	-0-	447	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

01	2356	#	2240	-0-	-116	-0-	2240	2			N	-0-					131
02	2471	R	2471	-0-	-0-	-0-	2471	2			N	-0-					131
03	2356	#	2140	-0-	-216	-0-	2140	2			N	-0-					131
04	2280	#	1949	-0-	-331	-0-	1939	2	10	9	N	9					140
05	2356	#	1302	-0-	-1054	-0-	1302	2			N	-0-					140
*06	3045	R	3045	-0-	-0-	-0-	3045	2			N	-0-					140

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

01	403	#	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	364	#	273	-0-	-91	-0-	273	2			N	-0-					-0-
03	403	#	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	390	#	224	-0-	-166	-0-	224	2			N	-0-					-0-
05	403	#	223	-0-	-180	-0-	223	2			N	-0-					-0-
06	330	#	222	-0-	-108	-0-	222	2			N	-0-					-0-

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750		2196	-0-	-5554	206084	2100	2	96	9	N	87					410
02	7000		1798	-0-	-5202	200882	1740	2	58	9	N	53					463
03	7750		1831	-0-	-5919	194963	1664	2	167	9	N	152	194	1			421
04	156851		864	-0-	-155987	38976	787	2	77	9	N	70					491
05	41168		1647	-0-	-39521	-0-	1513	2	134	9	N	122	389	1			224
06	1328	NO RPT		-0-	-1328	-0-					N	NO RPT					224

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2668	-0-	-1238	-0-	130	1	2538	2	N	-0-					-0-
02	3528	X	2310	-0-	-1218	-0-	130	1	2180	2	N	-0-					-0-
03	3348	X	2376	-0-	-972	-0-	130	1	2246	2	N	-0-					-0-
04	2910	X	2186	-0-	-724	-0-	130	1	2056	2	N	-0-					-0-
05	2759	X	2149	-0-	-610	-0-	130	1	2019	2	N	-0-					-0-
06	2580	X	1962	-0-	-618	-0-	130	1	1832	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-
05	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

01	418	N	418	-0-	-0-	-0-	418	2			N	-0-					44
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					44
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					44
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					44
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					44
*06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					44

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
03	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

01	10	X	3	-0-	-7	-0-	3	2			N	-0-					-0-
02	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
03	8	X	3	-0-	-5	-0-	3	1			N	-0-					-0-
04	8	X	5	-0-	-3	-0-	5	1			N	-0-					-0-
05	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	1			N	-0-					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	197	-0-	-485	-0-	197	2			N	-0-					118
02	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					118
03	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					118
04	1417	X	1417	-0-	-0-	-0-	1414	2	3	9	N	3					121
05	1422	X	1422	-0-	-0-	-0-	1386	2	36	9	N	33					154
06	1320	X	1247	-0-	-73	-0-	1197	2	50	9	N	45					199

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	728	-0-	-47	-0-	728	2			N	-0-					102
02	835	X	835	-0-	-0-	-0-	835	2			N	-0-					102
03	939	X	939	-0-	-0-	-0-	939	2			N	-0-					102
04	901	X	901	-0-	-0-	-0-	901	2			N	-0-					102
05	930	X	900	-0-	-30	-0-	900	2			N	-0-					102
06	900	X	854	-0-	-46	-0-	854	2			N	-0-					102

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1139	-0-	-628	-0-	725	1	348	2	N	60					117
							66	9									
02	1596	X	139	-0-	-1457	-0-	130	2	9	9	N	8					125
03	1767	X	150	-0-	-1617	-0-	117	2	33	9	N	30					155
04	1470	X	134	-0-	-1336	-0-	101	2	33	9	N	30					185
05	1488	X	41	-0-	-1447	-0-	33	2	8	9	N	7					192
06	1110	X	-0-	-0-	-1110	-0-					N	-0-					192

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7572	X	7572	-0-	-0-	-0-	7411	2	161	9	N	146	191	1			140
02	6757	X	6757	-0-	-0-	-0-	6629	2	128	9	N	116					256
03	7126	X	7126	-0-	-0-	-0-	7003	2	123	9	N	112	189	1			179
04	6600	X	6449	-0-	-151	-0-	6360	2	89	9	N	81	186	1			74
05	6820	X	6423	-0-	-397	-0-	6332	2	91	9	N	83					157
06	6600	X	6560	-0-	-40	-0-	6443	2	117	9	N	106	183	1			80

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6051	X	6051	-0-	-0-	-0-	845	1	5123	2	N	75					170
							83	9									
02	3889	X	3889	-0-	-0-	-0-	690	1	3143	2	N	51					221
							56	9									
03	5817	X	5817	-0-	-0-	-0-	877	1	4865	2	N	68					289
							75	9									
04	7713	X	7713	-0-	-0-	-0-	998	1	6612	2	N	94	184	1			199
							103	9									
05	7106	X	7106	-0-	-0-	-0-	1076	1	5950	2	N	73					272
							80	9									
*06	6560	X	6560	-0-	-0-	-0-	1041	1	5457	2	N	56					328
							62	9									

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	1			85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	482	-0-	-820	-0-	482	2			N	-0-					13
02	1176	X	507	-0-	-669	-0-	507	2			N	-0-					13
03	1302	X	470	-0-	-832	-0-	450	2	20	9	N	18					31
04	690	X	564	-0-	-126	-0-	556	2	8	9	N	7					38
05	682	X	383	-0-	-299	-0-	383	2			N	-0-					38
06	540	X	364	-0-	-176	-0-	339	2	25	9	N	23					61

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					80
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					80
03	310	N	94	-0-	-216	-0-	94	2			N	-0-					80
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					80
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					80
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					80

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2014 - P&A 12/12/14

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3787	-0-	-398	-0-	3787	2			N	-0-					46
02	3556	X	3390	-0-	-166	-0-	3390	2			N	-0-					46
03	3937	X	3705	-0-	-232	-0-	3705	2			N	-0-					46
04	3810	X	3462	-0-	-348	-0-	3462	2			N	-0-					46
05	3937	X	3489	-0-	-448	-0-	3489	2			N	-0-					46
06	3660	X	3373	-0-	-287	-0-	3373	2			N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2700	-0-	-431	-0-	2700	2			N	-0-					195
02	2660	X	2456	-0-	-204	-0-	2456	2			N	-0-					195
03	2945	X	2570	-0-	-375	-0-	2570	2			N	-0-					195
04	2850	X	2397	-0-	-453	-0-	2386	2	11	9	N	10					205
05	2728	X	2376	-0-	-352	-0-	2376	2			N	-0-					205
*06	3150	X	3150	-0-	-0-	-0-	3148	2	2	9	N	2	1	1			206

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3813	-0-	-496	-0-	3761	2	52	9	N	47					168
02	3752	X	3447	-0-	-305	-0-	3425	2	22	9	N	20					188
03	4092	X	4075	-0-	-17	-0-	4054	2	21	9	N	19					207
04	4021	X	4021	-0-	-0-	-0-	4003	2	18	9	N	16					223
05	4154	X	4154	-0-	-0-	-0-	4130	2	24	9	N	22					245
06	3930	X	3790	-0-	-140	-0-	3729	2	61	9	N	55	208	1			92

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4547	-0-	-196	-0-	4489	3	58	9	N	53					147
02	4284	X	4030	-0-	-254	-0-	3983	2	47	9	N	43					190
03	4743	X	4533	-0-	-210	-0-	4483	3	50	9	N	45					235
04	4560	X	4170	-0-	-390	-0-	4162	3	8	9	N	7					242
05	4712	X	4322	-0-	-390	-0-	4302	3	20	9	N	18					260
06	4410	X	4058	-0-	-352	-0-	4049	3	9	9	N	8	6	1			262

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1670	-0-	-221	-0-	1670	3			N	-0-					161
02	1765	X	1765	-0-	-0-	-0-	1765	2			N	-0-					161
03	1705	X	1636	-0-	-69	-0-	1636	3			N	-0-					161
04	1639	X	1639	-0-	-0-	-0-	1626	3	13	9	N	12					173
05	1953	X	1740	-0-	-213	-0-	1740	3			N	-0-					173
06	1890	X	1730	-0-	-160	-0-	1669	3	61	9	N	55	8	1			220

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	247	-0-	-745	-0-	244	3	3	9	N	3					63
02	896	X	687	-0-	-209	-0-	685	2	2	9	N	2					65
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					65
04	810	X	780	-0-	-30	-0-	780	3			N	-0-					65
05	789	X	789	-0-	-0-	-0-	789	3			N	-0-					65
06	810	X	674	-0-	-136	-0-	674	3			N	-0-					65

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2014 - P&A 12/08/14

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1755	-0-	-198	-0-	1732	3	23	9	N	21					93
02	1764	X	1612	-0-	-152	-0-	1588	2	24	9	N	22					115
03	1953	X	1769	-0-	-184	-0-	1739	3	30	9	N	27					142
04	1800	X	1601	-0-	-199	-0-	1601	3			N	-0-					142
05	1860	X	1671	-0-	-189	-0-	1671	3			N	-0-					142
06	1740	X	1708	-0-	-32	-0-	1676	3	32	9	N	29	16	1			155

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3848	-0-	-864	-0-	3817	2	31	9	N	28					98
02	4032	X	3475	-0-	-557	-0-	3423	2	52	9	N	47					145
03	4464	X	4228	-0-	-236	-0-	4148	2	80	9	N	73					218
04	3990	X	3620	-0-	-370	-0-	3563	2	57	9	N	52					270
05	4064	X	4064	-0-	-0-	-0-	3996	2	68	9	N	62					332
06	4080	X	3551	-0-	-529	-0-	3539	2	12	9	N	11	8	1			335

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	60	-0-	-95	-0-	60	3			N	-0-					209
02	140	X	64	-0-	-76	-0-	64	2			N	-0-					209
03	124	X	98	-0-	-26	-0-	98	3			N	-0-					209
04	147	X	147	-0-	-0-	-0-	147	3			N	-0-					209
05	128	X	128	-0-	-0-	-0-	128	3			N	-0-					209
*06	100	X	100	-0-	-0-	-0-	90	3	10	9	N	9	5	1			213

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3044	-0-	-459	-0-	3033	2	11	9	N	10					93
02	2968	X	2670	-0-	-298	-0-	2648	2	22	9	N	20					113
03	3286	X	3034	-0-	-252	-0-	2995	2	39	9	N	35					148
04	3150	X	2898	-0-	-252	-0-	2857	2	41	9	N	37					185
05	3038	X	2963	-0-	-75	-0-	2938	2	25	9	N	23					208
06	2940	X	2829	-0-	-111	-0-	2812	2	17	9	N	15	5	1			218

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3295	-0-	-208	-0-	3265	3	30	9	N	27	200	1			67
02	3164	X	2771	-0-	-393	-0-	2746	2	25	9	N	23					90
03	3722	X	3722	-0-	-0-	-0-	3667	3	55	9	N	50					140
04	3471	X	3471	-0-	-0-	-0-	3428	3	43	9	N	39					179
05	3632	X	3632	-0-	-0-	-0-	3620	3	12	9	N	11					190
06	3600	X	3486	-0-	-114	-0-	3401	3	85	9	N	77	202	1			65

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4862	-0-	-346	-0-	4840	3	22	9	N	20					145
02	4704	X	4183	-0-	-521	-0-	4166	2	17	9	N	15					160
03	5115	X	4530	-0-	-585	-0-	4500	3	30	9	N	27					187
04	4710	X	4467	-0-	-243	-0-	4444	3	23	9	N	21					208
05	4867	X	4584	-0-	-283	-0-	4563	3	21	9	N	19					227
06	4710	X	4156	-0-	-554	-0-	4094	3	62	9	N	56	211	1			72

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3415	-0-	-770	-0-	3368	2	47	9	N	43					112
02	3416	X	2887	-0-	-529	-0-	2840	2	47	9	N	43					155
03	3689	X	2844	-0-	-845	-0-	2787	2	57	9	N	52					207
04	3420	X	2847	-0-	-573	-0-	2836	2	11	9	N	10					217
05	3534	X	3146	-0-	-388	-0-	3123	2	23	9	N	21					238
06	3300	X	2756	-0-	-544	-0-	2743	2	13	9	N	12	8	1			242

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1520	-0-	-774	-0-	1475	3	45	9	N	41					108
02	1960	X	1763	-0-	-197	-0-	1715	2	48	9	N	44					152
03	2201	X	2201	-0-	-0-	-0-	2126	3	75	9	N	68					220
04	2135	X	2135	-0-	-0-	-0-	2122	3	13	9	N	12					232
05	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					232
06	2130	X	1859	-0-	-271	-0-	1817	3	42	9	N	38	21	1			249

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2623	-0-	-973	-0-	2617	2	6	9	N	5					62
02	3136	X	2040	-0-	-1096	-0-	2040	2			N	-0-					62
03	3069	X	2820	-0-	-249	-0-	2800	2	20	9	N	18					80
04	2910	X	2479	-0-	-431	-0-	2435	2	44	9	N	40					120
05	2666	X	2248	-0-	-418	-0-	2141	2	107	9	N	97					217
06	2730	X	2369	-0-	-361	-0-	2323	2	46	9	N	42	210	1			49

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1780	-0-	-948	-0-	1752	2	28	9	N	25					108
02	2464	X	1550	-0-	-914	-0-	1511	2	39	9	N	35					143
03	2418	X	1485	-0-	-933	-0-	1435	2	50	9	N	45					188
04	1980	X	1802	-0-	-178	-0-	1770	2	32	9	N	29					217
05	2046	X	1476	-0-	-570	-0-	1451	2	25	9	N	23					240
06	1710	X	1320	-0-	-390	-0-	1267	2	53	9	N	48	193	1			95

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2505	-0-	-254	-0-	2431	3	74	9	N	67					148
02	2492	X	1693	-0-	-799	-0-	1628	2	65	9	N	59					207
03	2697	X	2470	-0-	-227	-0-	2431	3	39	9	N	35					242
04	2430	X	2281	-0-	-149	-0-	2250	3	31	9	N	28					270
05	2511	X	2421	-0-	-90	-0-	2421	3			N	-0-					270
*06	2521	X	2521	-0-	-0-	-0-	2468	3	53	9	N	48	26	1			292

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3703	-0-	-203	-0-	3652	2	51	9	N	46					132
02	3528	X	2672	-0-	-856	-0-	2622	2	50	9	N	45					177
03	3906	X	3347	-0-	-559	-0-	3303	2	44	9	N	40					217
04	3780	X	3300	-0-	-480	-0-	3280	2	20	9	N	18					235
05	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					235
*06	3850	X	3850	-0-	-0-	-0-	3795	2	55	9	N	50	53	1			232

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	3459	-0-	-2245	-0-	3420	2	39	9	N	35					87
02	3836	X	3140	-0-	-696	-0-	3089	2	51	9	N	46					133
03	3968	X	3496	-0-	-472	-0-	3437	2	59	9	N	54					187
04	3750	X	3274	-0-	-476	-0-	3235	2	39	9	N	35					222
05	3765	X	3765	-0-	-0-	-0-	3745	2	20	9	N	18					240
*06	3518	X	3518	-0-	-0-	-0-	3467	2	51	9	N	46	183	1			103

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2694	-0-	-685	-0-	2694	2			N	-0-					193
02	3052	X	2126	-0-	-926	-0-	2126	2			N	-0-					193
03	3255	X	1482	-0-	-1773	-0-	1482	2			N	-0-					193
04	2820	X	1718	-0-	-1102	-0-	1718	2			N	-0-					193
05	2914	X	1738	-0-	-1176	-0-	1738	2			N	-0-					193
06	2610	X	1751	-0-	-859	-0-	1650	2	101	9	N	92	222	1			63

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	4094	-0-	-60	-0-	4010	2	84	9	N	76					163
02	3752	X	3395	-0-	-357	-0-	3316	2	79	9	N	72					235
03	3999	X	2686	-0-	-1313	-0-	2629	2	57	9	N	52					287
04	3960	X	2609	-0-	-1351	-0-	2545	2	64	9	N	58					345
05	4092	X	2648	-0-	-1444	-0-	2648	2			N	-0-					345
06	3960	X	2631	-0-	-1329	-0-	2596	2	35	9	N	32	215	1			162

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3495	-0-	-845	-0-	3464	3	31	9	N	28					78
02	3808	X	3265	-0-	-543	-0-	3248	2	17	9	N	15					93
03	4123	X	3557	-0-	-566	-0-	3525	3	32	9	N	29					122
04	3690	X	3407	-0-	-283	-0-	3352	3	55	9	N	50					172
05	3720	X	3497	-0-	-223	-0-	3441	3	56	9	N	51					223
06	3510	X	3343	-0-	-167	-0-	3308	3	35	9	N	32	195	1			60

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6040	X	6040	-0-	-0-	-0-	5985	3	55	9	N	50	184	1			82
02	5484	X	5484	-0-	-0-	-0-	5433	2	51	9	N	46					128
03	6491	X	6491	-0-	-0-	-0-	6447	3	44	9	N	40					168
04	6588	X	6588	-0-	-0-	-0-	6560	3	28	9	N	25					193
05	7129	X	7129	-0-	-0-	-0-	7083	3	46	9	N	42					235
*06	7026	X	7026	-0-	-0-	-0-	6947	3	79	9	N	72	194	1			113

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1136	-0-	-631	-0-	1136	2			N	-0-					45
02	1288	X	1049	-0-	-239	-0-	92	1	921	2	N	33					78
							36	9									
03	1426	X	1388	-0-	-38	-0-	153	1	1129	2	N	96					174
							106	9									
04	1110	X	958	-0-	-152	-0-	61	1	879	2	N	16					190
							18	9									
05	1147	X	952	-0-	-195	-0-	941	2	11	9	N	10					200
06	1350	X	1113	-0-	-237	-0-	1017	2	96	9	N	87					287

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2110	-0-	-60	-0-	346	1	1702	2	N	56					308
							62	9									
02	1770	N	1770	-0-	-0-	-0-	294	1	1388	2	N	80					388
							88	9									
03	2323	N	2323	-0-	-0-	-0-	415	1	1816	2	N	84	188	1			284
							92	9									
04	2407	N	2407	-0-	-0-	-0-	449	1	1869	2	N	81	183	1			182
							89	9									
05	2380	N	2380	-0-	-0-	-0-	384	1	1946	2	N	45					227
							50	9									
*06	2257	N	2257	-0-	-0-	-0-	387	1	1800	2	N	64					291
							70	9									

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

01	1364	N	903	-0-	-461	-0-	892	2	11	9	N	10					169
02	1092	N	570	-0-	-522	-0-	567	2	3	9	N	3					172
03	1209	N	659	-0-	-550	-0-	656	2	3	9	N	3					175
04	870	N	513	-0-	-357	-0-	513	2			N	-0-					175
05	620	N	526	-0-	-94	-0-	526	2			N	-0-					175
06	630	N	441	-0-	-189	-0-	441	2			N	-0-					175

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

01	1519	N	1033	-0-	-486	-0-	1029	2	4	9	N	4					47
02	1428	N	1059	-0-	-369	-0-	1056	2	3	9	N	3					50
03	1581	N	1555	-0-	-26	-0-	1555	2			N	-0-					50
04	1188	N	1188	-0-	-0-	-0-	1174	2	14	9	N	13					63
05	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					68
*06	1846	N	1846	-0-	-0-	-0-	1842	2	4	9	N	4					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

01	5673	X	5062	-0-	-611	-0-	5055	2	7	9	N	6					163
02	5124	X	4784	-0-	-340	-0-	4783	2	1	9	N	1					164
03	5452	X	5452	-0-	-0-	-0-	5430	2	22	9	N	20	169	1			15
04	5130	X	3223	-0-	-1907	-0-	3220	2	3	9	N	3					18
05	4898	X	-0-	-0-	-4898	-0-					N	-0-					18
06	4740	X	-0-	-0-	-4740	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

01	2232	N	1911	-0-	-321	-0-	1911	2			N	-0-					28
02	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					28
03	2139	N	1710	-0-	-429	-0-	1710	2			N	-0-					28
04	1860	N	1792	-0-	-68	-0-	1792	2			N	-0-					28
05	2573	N	1536	-0-	-1037	-0-	1536	2			N	-0-					28
*06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

01	3100	N	3621	-0-	521	521	3621	2			N	-0-					139
02	1814	N	1293	-0-	-521	-0-	1293	2			N	-0-					139
03	3100	N	4304	-0-	1204	1204	4304	2			N	-0-					139
04	3000	N	3800	-0-	800	2004	3800	2			N	-0-					139
05	5564	X	3560	-0-	-2004	-0-	3560	2			N	-0-					139
*06	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					140

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

01	3937	X	2737	-0-	-1200	-0-	2716	3	21	9	N	19					118
02	3276	X	2075	-0-	-1201	-0-	2075	2			N	-0-					118
03	3472	X	2695	-0-	-777	-0-	2695	3			N	-0-					118
04	2970	X	2315	-0-	-655	-0-	2315	3			N	-0-					118
05	2914	X	2261	-0-	-653	-0-	2261	3			N	-0-					118
06	2640	X	2564	-0-	-76	-0-	2564	3			N	-0-					118

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	1191	-0-	-359	-0-	1191	2			N	-0-					220
02	1288	#	917	-0-	-371	-0-	917	2			N	-0-					220
03	1395	#	1110	-0-	-285	-0-	1110	2			N	-0-					220
04	1350	#	1067	-0-	-283	-0-	1067	2			N	-0-					220
05	1178	#	1052	-0-	-126	-0-	1052	2			N	-0-					220
06	1140	#	NO RPT	-0-	-1140	-0-					N	NO RPT					220

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3340	-0-	-1093	-0-	31	1	3234	2	N	68					193
							75	9									
02	4004	X	3443	-0-	-561	-0-	28	1	3317	2	N	89	170	1	35	8	77
							98	9									
03	4278	X	3749	-0-	-529	-0-	31	1	3675	2	N	39	11	8			105
							43	9									
04	4080	X	3455	-0-	-625	-0-	30	1	3301	2	N	113	5	8			213
							124	9									
05	4216	X	3177	-0-	-1039	-0-	3143	2	34	9	N	31	160	1			84
06	3690	X	2766	-0-	-924	-0-	2754	2	12	9	N	11					95

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4132	-0-	-766	-0-	31	1	4082	2	N	17	181	1			186
							19	9									
02	3556	X	3329	-0-	-227	-0-	28	1	3183	2	N	107					293
							118	9									
03	4650	X	2000	-0-	-2650	-0-	1968	2	32	9	N	29					322
04	4500	X	2576	-0-	-1924	-0-	2477	2	99	9	N	90	180	1			232
05	4650	X	2099	-0-	-2551	-0-	2093	2	6	9	N	5					237
06	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					237

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	249	-0-	-185	-0-	124	1	125	2	N	-0-					154
02	242	X	242	-0-	-0-	-0-	112	1	130	2	N	-0-					154
03	679	X	679	-0-	-0-	-0-	124	1	555	2	N	-0-					154
04	409	X	409	-0-	-0-	-0-	120	1	289	2	N	-0-					154
05	279	X	136	-0-	-143	-0-	136	2			N	-0-					154
06	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2549	-0-	-1636	-0-	2542	2	7	9	N	6	6	8			202
02	3584	X	1938	-0-	-1646	-0-	1938	2			N	-0-					202
03	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					202
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					202
05	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					202
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					202

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5466	X	5466	-0-	-0-	-0-	5466	2			N	-0-					155
02	5096	X	4567	-0-	-529	-0-	4567	2			N	-0-					155
03	5642	X	4485	-0-	-1157	-0-	4485	2			N	-0-					155
04	5460	X	4614	-0-	-846	-0-	4614	2			N	-0-					155
05	5456	X	5099	-0-	-357	-0-	5099	2			N	-0-					155
06	5280	X	4922	-0-	-358	-0-	4922	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

01	341	N	233	-0-	-108	-0-	233	2			N	-0-					126
02	308	N	288	-0-	-20	-0-	288	2			N	-0-	126	7			-0-
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-
*06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	679	-0-	-3	-0-	60	1	619	2	N	-0-					22
02	644	N	425	-0-	-219	-0-	42	1	383	2	N	-0-					22
03	742	N	742	-0-	-0-	-0-	62	1	680	2	N	-0-					22
04	675	N	675	-0-	-0-	-0-	56	1	619	2	N	-0-					22
05	681	N	681	-0-	-0-	-0-	62	1	619	2	N	-0-					22
06	720	N	595	-0-	-125	-0-	60	1	535	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
03	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
05	1767	N	1599	-0-	-168	-0-	1599	2			N	-0-					-0-
06	1830	N	1544	-0-	-286	-0-	1544	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
02	1652	N	1376	-0-	-276	-0-	1376	2			N	-0-					-0-
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					-0-
04	2040	N	2036	-0-	-4	-0-	2036	2			N	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*06	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	349	-0-	-147	-0-	20	1	329	2	N	-0-					61
02	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					61
03	528	N	528	-0-	-0-	-0-	31	1	497	2	N	-0-					61
04	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					61
05	651	N	529	-0-	-122	-0-	31	1	498	2	N	-0-					61
*06	517	N	517	-0-	-0-	-0-	30	1	487	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	211	-0-	-130	-0-	13	1	198	2	N	-0-					27
02	308	N	120	-0-	-188	-0-	8	1	112	2	N	-0-					27
03	487	N	487	-0-	-0-	-0-	30	1	457	2	N	-0-					27
04	497	N	497	-0-	-0-	-0-	30	1	467	2	N	-0-					27
05	458	N	458	-0-	-0-	-0-	31	1	427	2	N	-0-					27
06	480	N	337	-0-	-143	-0-	30	1	307	2	N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1626	-0-	-110	-0-	24	1	1588	2	N	13					98
							14	9									
02	1540	N	1390	-0-	-150	-0-	25	1	1354	2	N	10					108
							11	9									
03	2150	N	2150	-0-	-0-	-0-	30	1	2120	2	N	-0-					108
04	1888	N	1888	-0-	-0-	-0-	30	1	1850	2	N	7					115
							8	9									
05	1961	N	1961	-0-	-0-	-0-	31	1	1924	2	N	5					120
							6	9									
06	2070	N	1783	-0-	-287	-0-	27	1	1756	2	N	-0-					120

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

01	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
02	364	N	223	-0-	-141	-0-	223	2			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					228
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					228
03	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					228
04	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					228
05	1178	N	1143	-0-	-35	-0-	1143	2			N	-0-					228
06	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					228

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

01	2325	N	2202	-0-	-123	-0-	2202	3			N	-0-					119
02	2044	N	1925	-0-	-119	-0-	1925	3			N	-0-					119
03	2232	N	2138	-0-	-94	-0-	2138	3			N	-0-					119
04	2130	N	2029	-0-	-101	-0-	2029	3			N	-0-					119
05	2139	N	2118	-0-	-21	-0-	2118	3			N	-0-					119
06	2070	N	2004	-0-	-66	-0-	2004	3			N	-0-					119

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY //CONT.// 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	2			N	-0-					-0-
03	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
*06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	2			N	-0-					-0-
03	744	N	684	-0-	-60	-0-	684	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
06	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	300	N	128	-0-	-172	-0-	128	3			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					232
02	28	N	3	-0-	-25 B	-0-	3	2			N	-0-					232
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					232
04	30	N	-0-	-0-	-30 B	-0-					N	10					242
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

01	2378	X	2378	-0-	-0-	-0-	2369	3	9	9	N	8					49
02	1951	X	1951	-0-	-0-	-0-	1941	3	10	9	N	9					58
03	1044	X	1044	-0-	-0-	-0-	1043	3	1	9	N	1					59
04	2155	X	2155	-0-	-0-	-0-	2154	3	1	9	N	1					60
05	3100	N	6562	-0-	3462	3462	6548	3	14	9	N	13					73
*06	3000	N	5498	-0-	2498	5960	5464	3	34	9	N	31					104

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
*06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

01	4619	X	2736	-0-	-1883	-0-	2716	2	20	9	N	18					188
02	3780	X	3198	-0-	-582	-0-	3174	2	24	9	N	22					210
03	4178	X	4178	-0-	-0-	-0-	4116	2	62	9	N	56					266
04	3510	X	2600	-0-	-910	-0-	2546	2	54	9	N	49	170	1			145
05	4239	X	4239	-0-	-0-	-0-	4156	2	83	9	N	75	4	8			216
06	4050	X	2707	-0-	-1343	-0-	2676	2	31	9	N	28	157	1			87

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

01	775	#	429	-0-	-346	-0-	429	3			N	-0-					25
02	700	#	411	-0-	-289	-0-	411	3			N	-0-					25
03	434	#	378	-0-	-56	-0-	378	3			N	-0-					25
04	488	R	488	-0-	-0-	-0-	488	3			N	-0-					25
05	535	R	535	-0-	-0-	-0-	535	3			N	-0-					25
*06	507	R	507	-0-	-0-	-0-	507	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9951	X	8119	-0-	-1832	-0-	8104	2	15	9	N	14					229
02	8316	X	6246	-0-	-2070	-0-	6243	2	3	9	N	3					232
03	9207	X	7311	-0-	-1896	-0-	7302	2	9	9	N	8					240
04	8910	X	8128	-0-	-782	-0-	8128	2			N	-0-					240
05	8153	X	7170	-0-	-983	-0-	7170	2			N	-0-					240
06	7860	X	5850	-0-	-2010	-0-	5850	2			N	-0-					240

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	775	N	299	-0-	-476	-0-	299	2			N	-0-					-0-
04	690	N	439	-0-	-251	-0-	439	2			N	-0-					-0-
05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1591	N	1591	-0-	-0-	-0-	280	1	1311	2	N	-0-					99
02	1693	N	1693	-0-	-0-	-0-	280	1	1413	2	N	-0-					99
03	1829	N	1782	-0-	-47	-0-	300	1	1482	2	N	-0-					99
04	1741	N	1741	-0-	-0-	-0-	300	1	1441	2	N	-0-					99
05	1860	N	1789	-0-	-71	-0-	310	1	1479	2	N	-0-					99
06	1710	N	1685	-0-	-25	-0-	300	1	1385	2	N	-0-					99

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					126
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					126
03	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					126
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					126
05	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					126
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					45
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					45
03	93	N	34	-0-	-59	-0-	34	2			N	-0-					45
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					45
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					45
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3244	R	3244	-0-	-0-	-0-	3242	3	2	9	N	2					171
02	3567	R	3567	-0-	-0-	-0-	3567	3			N	-0-					171
03	3482	R	3482	-0-	-0-	-0-	3478	3	4	9	N	4	1	1	1	8	173
04	3316	R	3316	-0-	-0-	-0-	3314	3	2	9	N	2					175
05	3570	R	3570	-0-	-0-	-0-	3570	3			N	-0-					175
*06	3527	R	3527	-0-	-0-	-0-	3523	3	4	9	N	4					179

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
03	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
04	900	N	644	-0-	-256	-0-	644	2			N	-0-					-0-
05	899	N	653	-0-	-246	-0-	653	2			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

01	1023	#	674	-0-	-349	-0-	111	1	563	2	N	-0-					124
02	924	#	624	-0-	-300	-0-	130	1	494	2	N	-0-					124
03	744	#	351	-0-	-393	-0-	111	1	240	2	N	-0-					124
04	720	#	374	-0-	-346	-0-	101	1	273	2	N	-0-					124
05	744	#	431	-0-	-313	-0-	111	1	320	2	N	-0-					124
06	660	#	300	-0-	-360	-0-	168	1	132	2	N	-0-					124

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

01	1116	N	1096	-0-	-20	-0-	1094	2	2	9	N	2					112
02	980	N	697	-0-	-283	-0-	691	2	6	9	N	5					117
03	1054	N	989	-0-	-65	-0-	979	2	10	9	N	9					126
04	1050	N	1012	-0-	-38	-0-	997	2	15	9	N	14					140
05	1083	N	1083	-0-	-0-	-0-	1068	2	15	9	N	14					154
*06	961	N	961	-0-	-0-	-0-	950	2	11	9	N	10					164

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

01	1147	N	1123	-0-	-24	-0-	1079	2	44	9	Y	40					84
02	1090	N	1090	-0-	-0-	-0-	1062	2	28	9	Y	25	86	1			23
03	1181	N	1181	-0-	-0-	-0-	1148	2	33	9	Y	30					53
04	1185	N	1185	-0-	-0-	-0-	1146	2	39	9	Y	35					88
05	1167	N	1167	-0-	-0-	-0-	1145	2	22	9	Y	20					108
*06	1142	N	1142	-0-	-0-	-0-	1112	2	30	9	Y	27	97	1			38

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

01	1147	N	1134	-0-	-13	-0-	1079	2	55	9	Y	50					164
02	1112	N	1112	-0-	-0-	-0-	1062	2	50	9	Y	45	86	1			123
03	1198	N	1198	-0-	-0-	-0-	1148	2	50	9	Y	45					168
04	1201	N	1201	-0-	-0-	-0-	1146	2	55	9	Y	50					218
05	1184	N	1184	-0-	-0-	-0-	1145	2	39	9	Y	35					253
*06	1164	N	1164	-0-	-0-	-0-	1112	2	52	9	Y	47	97	1			203

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

01	1023	N	950	-0-	-73	-0-	944	2	6	9	N	5					107
02	924	N	884	-0-	-40	-0-	878	2	6	9	N	5					112
03	992	N	952	-0-	-40	-0-	946	2	6	9	N	5					117
04	930	N	898	-0-	-32	-0-	892	2	6	9	N	5					122
05	992	N	852	-0-	-140	-0-	846	2	6	9	N	5					127
06	930	N	886	-0-	-44	-0-	880	2	6	9	N	5					132

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

01	1522	X	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
02	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
03	1364	X	1353	-0-	-11	-0-	1353	2			N	-0-					-0-
04	1470	X	1198	-0-	-272	-0-	1198	2			N	-0-					-0-
05	1519	X	1070	-0-	-449	-0-	1070	2			N	-0-					-0-
06	1470	X	881	-0-	-589	-0-	881	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

01	2077	X	1972	-0-	-105	-0-	29	1	1943	2	N	-0-					-0-
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					-0-
03	2139	X	2073	-0-	-66	-0-	2073	2			N	-0-					-0-
04	2070	X	1735	-0-	-335	-0-	1735	2			N	-0-					-0-
*05	2046	X	1865	-0-	-181	-0-	18	1	1847	2	N	-0-					-0-
*06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		706	-0-	706	1843	706	2			Y	-0-					-0-
02	500	N	962	-0-	462	2305	962	2			Y	-0-					-0-
03	3100	N	1022	-0-	-2078	227	1022	2			Y	-0-					-0-
04	1319	N	1092	-0-	-227	-0-	1092	2			Y	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
06	990	N	674	-0-	-316	-0-	674	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					12
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					12
03	775	N	761	-0-	-14	-0-	761	2			N	-0-					12
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					12
*06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					12

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

01	1736	N	1583	-0-	-153	-0-	1583	3			N	-0-					35
02	1568	N	1461	-0-	-107	-0-	1461	3			N	-0-					35
03	1674	N	1538	-0-	-136	-0-	1538	3			N	-0-					35
04	1530	N	1444	-0-	-86	-0-	1444	3			N	-0-					35
05	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					35
06	1500	N	1444	-0-	-56	-0-	1444	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	775	N	561	-0-	-214	-0-	561	2			N	-0-					-0-
04	780	N	669	-0-	-111	-0-	669	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	1982	-0-	-374	-0-	1982	3			N	-0-					-0-
02	2128	X	1913	-0-	-215	-0-	1913	3			N	-0-					-0-
03	2356	X	2007	-0-	-349	-0-	2007	3			N	-0-					-0-
04	2160	X	1928	-0-	-232	-0-	1928	3			N	-0-					-0-
05	2232	X	2174	-0-	-58	-0-	2174	3			N	-0-					-0-
*06	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

01	3920	X	3920	-0-	-0-	-0-	42	1	3877	3	N	-0-						74
							1	4										
02	3794	X	3794	-0-	-0-	-0-	39	1	3751	3	N	2						76
							2	4	2	9								
03	3278	X	3278	-0-	-0-	-0-	25	1	3252	3	N	-0-						76
							1	4										
04	3966	X	3966	-0-	-0-	-0-	3964	3	2	4	N	-0-						76
05	4493	X	4493	-0-	-0-	-0-	4491	3	2	4	N	-0-						76
*06	4287	X	4287	-0-	-0-	-0-	4286	3	1	4	N	-0-						76

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-						-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-						-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-						-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-						-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-						-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-						-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-						-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT						-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT						-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT						-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT						-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT						-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT						-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	580	-0-	-71	-0-	10	1	569	3	N	-0-					29
							1	4									
02	588	X	534	-0-	-54	-0-	7	1	525	3	N	-0-					29
							2	4									
03	651	X	557	-0-	-94	-0-	3	1	553	3	N	-0-					29
							1	4									
04	630	X	465	-0-	-165	-0-	4	1	459	3	N	-0-					29
							2	4									
05	620	X	573	-0-	-47	-0-	6	1	565	3	N	-0-					29
							2	4									
06	570	X	466	-0-	-104	-0-	4	1	461	3	N	-0-					29
							1	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

01	3038	X	2449	-0-	-589	-0-	2449	3			N	-0-					135
02	1960	X	1929	-0-	-31	-0-	1929	3			N	-0-					135
03	2852	X	2483	-0-	-369	-0-	2483	3			N	-0-					135
04	2760	X	2093	-0-	-667	-0-	2093	3			N	-0-					135
05	2852	X	2570	-0-	-282	-0-	2570	3			N	-0-					135
06	2400	X	2180	-0-	-220	-0-	2180	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

01	372	X	359	-0-	-13	-0-	359	3			N	-0-					62
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					62
03	652	X	652	-0-	-0-	-0-	652	3			N	-0-					62
04	412	X	412	-0-	-0-	-0-	412	3			N	-0-					62
05	399	X	399	-0-	-0-	-0-	399	3			N	-0-					62
06	630	X	377	-0-	-253	-0-	377	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
02	532	N	435	-0-	-97	-0-	435	2			N	-0-					-0-
03	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	1425	-0-	-218	-0-	1425	3			N	-0-					-0-
02	1484	#	400	-0-	-1084	-0-	400	3			N	-0-					-0-
03	1612	#	495	-0-	-1117	-0-	495	3			N	-0-					-0-
04	1560	#	973	-0-	-587	-0-	973	3			N	-0-					-0-
05	1612	#	1064	-0-	-548	-0-	1064	3			N	-0-					-0-
06	1380	#	961	-0-	-419	-0-	961	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	214	-0-	-623	-0-	214	3			N	-0-					-0-
02	756	#	320	-0-	-436	-0-	320	3			N	-0-					-0-
03	837	#	681	-0-	-156	-0-	681	3			N	-0-					-0-
04	810	#	523	-0-	-287	-0-	523	3			N	-0-					-0-
05	589	#	308	-0-	-281	-0-	308	3			N	-0-					-0-
06	660	#	220	-0-	-440	-0-	220	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	690	-0-	-147	-0-	690	2			N	-0-					-0-
02	756	#	579	-0-	-177	-0-	579	2			N	-0-					-0-
03	806	#	777	-0-	-29	-0-	777	2			N	-0-					-0-
04	720	#	689	-0-	-31	-0-	689	2			N	-0-					-0-
05	744	#	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
06	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2015 - P/A 07/02/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	452	-0-	-726	-0-	452	2			N	-0-					68
02	644	N	447	-0-	-197	-0-	20	1	427	2	N	-0-					68
03	865	N	865	-0-	-0-	-0-	22	1	682	2	N	146	175	1			39
							161	9									
04	450	N	327	-0-	-123	-0-	5	1	322	2	N	-0-					39
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					39
06	840	N	628	-0-	-212	-0-	581	2	47	9	N	43					82

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3236	X	3236	-0-	-0-	-0-	3186	3	50	9	N	45					203
02	3072	X	3072	-0-	-0-	-0-	3059	3	13	9	N	12					215
03	3381	X	3381	-0-	-0-	-0-	3302	3	79	9	N	72	185	1			102
04	3154	X	3154	-0-	-0-	-0-	3120	3	34	9	N	31					133
05	3429	X	3429	-0-	-0-	-0-	3410	3	19	9	N	17					150
*06	2975	X	2975	-0-	-0-	-0-	2929	3	46	9	N	42					192

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2195	-0-	-719	-0-	821	1	1291	3	N	75	192	1			58
							83	9									
02	2632	X	2028	-0-	-604	-0-	785	1	1166	3	N	70					128
							77	9									
03	2852	X	2153	-0-	-699	-0-	868	1	1233	3	N	47					175
							52	9									
04	2130	N	2082	-0-	-48	-0-	850	1	1193	3	N	35					210
							39	9									
05	2232	N	502	-0-	-1730	-0-	199	1	256	3	N	43	176	1			77
							47	9									
06	2070	N	-0-	-0-	-2070	-0-					N	-0-					77

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	964	-0-	-59	-0-	964	2			N	-0-					102
02	1026	N	1026	-0-	-0-	-0-	872	2	154	9	N	140	192	1			50
03	1725	N	1725	-0-	-0-	-0-	430	1	1295	2	N	-0-					50
04	2111	N	2111	-0-	-0-	-0-	684	1	1427	2	N	-0-					50
05	2230	N	2230	-0-	-0-	-0-	646	1	1485	2	N	90					140
							99	9									
*06	1923	N	1923	-0-	-0-	-0-	684	1	1239	2	N	-0-					140

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1096	-0-	-206	-0-	1096	3			N	-0-					11
02	1148	N	1107	-0-	-41	-0-	1107	3			N	-0-					11
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					11
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					11
05	1240	N	1171	-0-	-69	-0-	1158	3	13	9	N	12					23
06	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	2439	-0-	-3296	-0-	404	1	2011	2	N	22					171
							24	9									
02	5180	X	5037	-0-	-143	-0-	943	1	4072	2	N	20					191
							22	9									
03	4650	X	4371	-0-	-279	-0-	1257	1	3097	2	N	15	186	1			20
							17	9									
04	3540	X	3540	-0-	-0-	-0-	837	1	2697	2	N	5					25
							6	9									
05	5580	X	4167	-0-	-1413	-0-	1211	1	2953	2	N	3					28
							3	9									
*06	3764	X	3764	-0-	-0-	-0-	1036	1	2728	2	N	-0-					28

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

01	2232	X	1646	-0-	-586	-0-	1646	3			N	-0-					83
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					83
03	2077	X	1582	-0-	-495	-0-	1582	3			N	-0-					83
04	1830	X	1498	-0-	-332	-0-	1498	3			N	-0-					83
05	2108	N	1455	-0-	-653	-0-	1455	3			N	-0-					83
*06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					83

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

01	837	N	788	-0-	-49	-0-	788	2			N	-0-					20
02	728	N	645	-0-	-83	-0-	612	2	33	9	N	30					50
03	775	N	657	-0-	-118	-0-	657	2			N	-0-					50
04	750	N	622	-0-	-128	-0-	622	2			N	-0-					50
05	713	N	698	-0-	-15	-0-	698	2			N	-0-					50
06	630	N	543	-0-	-87	-0-	543	2			N	-0-					50

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

01	1519	N	884	-0-	-635	-0-	884	2			N	-0-					29
02	1372	N	1264	-0-	-108	-0-	1264	2			N	-0-					29
03	2130	N	2130	-0-	-0-	-0-	367	1	1684	2	N	72					101
							79	9									
04	2342	N	2342	-0-	-0-	-0-	843	1	1387	2	N	102	181	1			22
							112	9									
05	2234	N	2234	-0-	-0-	-0-	878	1	1356	2	N	-0-					22
*06	2082	N	2082	-0-	-0-	-0-	850	1	1116	2	N	105					127
							116	9									

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

01	744	N	545	-0-	-199	-0-	544	2	1	9	N	1					111
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					111
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					111
04	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					111
05	1247	N	1247	-0-	-0-	-0-	1234	2	13	9	N	12					123
06	1320	N	89	-0-	-1231	-0-	89	2			N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16461	X	16282	-0-	-179	-0-	1079 316	1 9	14887	2	N	287	390	1			253
02	14868	X	14052	-0-	-816	-0-	974 259	1 9	12819	2	N	235	184	1			304
03	16461	X	15351	-0-	-1110	-0-	1079 283	1 9	13989	2	N	257	374	1			187
04	15930	X	14752	-0-	-1178	-0-	1035 286	1 9	13431	2	N	260	375	1			72
05	16461	X	14453	-0-	-2008	-0-	958 319	1 9	13176	2	N	290	190	1			172
*06	14547	X	14547	-0-	-0-	-0-	1016 268	1 9	13263	2	N	244	187	1			229

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26837	X	26837	-0-	-0-	-0-	1735 2918	1 9	22184	2	N	2653	2656	1			525
02	24419	X	24419	-0-	-0-	-0-	1739 2155	1 9	20525	2	N	1959	1717	1			767
03	26286	X	26286	-0-	-0-	-0-	1957 2224	1 9	22105	2	N	2022	2253	1			536
04	22824	X	22824	-0-	-0-	-0-	1783 2008	1 9	19033	2	N	1825	1494	1			867
05	22539	X	22539	-0-	-0-	-0-	1957 1981	1 9	18601	2	N	1801	2032	1			636
*06	19249	X	19249	-0-	-0-	-0-	1856 1824	1 9	15569	2	N	1658	1670	1			436

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	2895	-0-	-2313	-0-	691 184	1 9	2020	2	N	167					342
02	4676	X	2426	-0-	-2250	-0-	340 178	1 9	1908	2	N	162	189	1			315
03	5208	X	5201	-0-	-7	-0-	627 290	1 9	4284	2	N	264	189	1			390
04	5040	X	4654	-0-	-386	-0-	772 250	1 9	3632	2	N	227	371	1			246
05	5208	X	4755	-0-	-453	-0-	839 234	1 9	3682	2	N	213	179	1			280
06	5040	X	4429	-0-	-611	-0-	825 209	1 9	3395	2	N	190	368	1			102

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16492	X	12195	-0-	-4297	-0-	590 366	1 9	11239	2	N	333	379	1			220
02	14868	X	11606	-0-	-3262	-0-	716 186	1 9	10704	2	N	169	195	1			194
03	16224	X	16224	-0-	-0-	-0-	815 394	1 9	15015	2	N	358	180	1			372
04	17134	X	17134	-0-	-0-	-0-	850 387	1 9	15897	2	N	352	571	1			153
05	15469	X	14559	-0-	-910	-0-	878 389	1 9	13292	2	N	354	374	1			133
06	15690	X	15089	-0-	-601	-0-	740 327	1 9	14022	2	N	297	191	1			239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34069	X	29189	-0-	-4880	-0-	28499	2	690	9	N	627	771	1			239
02	29960	X	24654	-0-	-5306	-0-	24079	2	575	9	N	523	384	1			378
03	31930	X	27437	-0-	-4493	-0-	26820	2	617	9	N	561	563	1	1	8	375
04	30330	X	27375	-0-	-2955	-0-	26770	2	605	9	N	550	555	1			370
05	30349	X	27285	-0-	-3064	-0-	26655	2	630	9	N	573	768	1			175
06	27690	X	24705	-0-	-2985	-0-	24185	2	520	9	N	473	370	1			278

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29790	X	29790	-0-	-0-	-0-	857	1	26769	2	N	1967	2080	1			611
							2164	9									
02	26820	X	26820	-0-	-0-	-0-	755	1	24459	2	N	1460	1344	1			727
							1606	9									
03	28936	X	28936	-0-	-0-	-0-	878	1	26243	2	N	1650	1689	1			688
							1815	9									
04	28110	X	28110	-0-	-0-	-0-	850	1	25401	2	N	1690	1881	1			497
							1859	9									
05	27582	X	27582	-0-	-0-	-0-	878	1	25036	2	N	1516	1499	1			514
							1668	9									
*06	21163	X	21163	-0-	-0-	-0-	753	1	19182	2	N	1116	1302	1			328
							1228	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36239	X	33135	-0-	-3104	-0-	32331	2	804	9	N	731	764	1			292
02	32732	X	28141	-0-	-4591	-0-	27442	2	699	9	N	635	388	1			539
03	36239	X	29174	-0-	-7065	-0-	28956	2	218	9	N	198	572	1	1	8	164
04	35070	X	26249	-0-	-8821	-0-	26249	2			N	-0-					164
05	34844	X	27274	-0-	-7570	-0-	26629	2	645	9	N	586	381	1			369
06	29460	X	27239	-0-	-2221	-0-	26527	2	712	9	N	647	744	1			272

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2369	N	2369	-0-	-0-	-0-	2267	2	102	9	N	93	189	1			197
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					197
03	2303	N	2303	-0-	-0-	-0-	2237	2	66	9	N	60					257
04	2115	N	2115	-0-	-0-	-0-	2014	2	101	9	N	92	185	1			164
05	1997	N	1997	-0-	-0-	-0-	1961	2	36	9	N	33					197
*06	1825	N	1825	-0-	-0-	-0-	1641	2	184	9	N	167	180	1			184

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12183	X	12133	-0-	-50	-0-	873	1	11005	2	N	232	193	1			299
							255	9									
02	11004	X	10912	-0-	-92	-0-	882	1	9887	2	N	130	380	1			49
							143	9									
03	12360	X	12360	-0-	-0-	-0-	1076	1	11069	2	N	195	187	1			57
							215	9									
04	11790	X	11596	-0-	-194	-0-	1044	1	10346	2	N	187					244
							206	9									
05	12183	X	11512	-0-	-671	-0-	1079	1	10224	2	N	190	188	1			246
							209	9									
06	11970	X	11497	-0-	-473	-0-	1044	1	10245	2	N	189	376	1			59
							208	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	10132	-0-	-3508	-0-	9767	2	365	9	N	332	370	1			277
02	12124	X	10138	-0-	-1986	-0-	9796	2	342	9	N	311	375	1			213
03	13206	X	10609	-0-	-2597	-0-	10227	2	382	9	N	347	367	1			193
04	12780	X	10824	-0-	-1956	-0-	10466	2	358	9	N	325	372	1			146
05	11222	X	10422	-0-	-800	-0-	10085	2	337	9	N	306	189	1			263
06	10860	X	10783	-0-	-77	-0-	10555	2	228	9	N	207	192	1			278

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21340	X	21340	-0-	-0-	-0-	285	1	20546	2	N	463	382	1			299
							509	9									
02	19007	X	19007	-0-	-0-	-0-	119	1	18448	2	N	400	382	1			317
							440	9									
03	20192	X	20192	-0-	-0-	-0-	327	1	19378	2	N	443	563	1			197
							487	9									
04	19165	X	19165	-0-	-0-	-0-	396	1	18307	2	N	420	381	1			236
							462	9									
05	19270	X	19270	-0-	-0-	-0-	409	1	18396	2	N	423	373	1			286
							465	9									
*06	18773	X	18773	-0-	-0-	-0-	385	1	17985	2	N	366	376	1			276
							403	9									

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22227	X	20756	-0-	-1471	-0-	840	1	19430	2	N	442	563	1			279
							486	9									
02	20076	X	18459	-0-	-1617	-0-	772	1	17201	2	N	442	367	1			354
							486	9									
03	22227	X	20286	-0-	-1941	-0-	878	1	18871	2	N	488	563	1			279
							537	9									
04	20940	X	19344	-0-	-1596	-0-	850	1	17990	2	N	458	380	1			357
							504	9									
05	21638	X	19438	-0-	-2200	-0-	878	1	18067	2	N	448	566	1			239
							493	9									
06	19560	X	18877	-0-	-683	-0-	850	1	17614	2	N	375	188	1			426
							413	9									

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11628	X	11628	-0-	-0-	-0-	1557	1	9829	2	N	220					601
							242	9									
02	8868	X	8868	-0-	-0-	-0-	1380	1	7294	2	N	176	376	1			401
							194	9									
03	9338	X	9338	-0-	-0-	-0-	1361	1	7691	2	N	260	562	1			99
							286	9									
04	8980	X	8980	-0-	-0-	-0-	1519	1	7255	2	N	187	192	1			94
							206	9									
05	9045	X	9045	-0-	-0-	-0-	1570	1	7194	2	N	255	191	1			158
							281	9									
06	9570	X	9173	-0-	-397	-0-	1519	1	7369	2	N	259	188	1			229
							285	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	14193	-0-		-222	-0-	826	1	12863	2	N	458	363	1			362
								504	9									
02	13541	X	13541	-0-		-0-	-0-	663	1	12435	2	N	403	389	1			376
								443	9									
03	14729	X	14729	-0-		-0-	-0-	821	1	13382	2	N	478	555	1			299
								526	9									
04	13950	X	13136	-0-		-814	-0-	824	1	11843	2	N	426	373	1			352
								469	9									
05	14415	X	13368	-0-		-1047	-0-	838	1	12077	2	N	412	190	1			574
								453	9									
06	14520	X	12791	-0-		-1729	-0-	693	1	11744	2	N	322	561	1			335
								354	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	6418	-0-		-2107	-0-	745	1	5538	2	N	123	198	1			176
								135	9									
02	7700	X	4985	-0-		-2715	-0-	571	1	4263	2	N	137					313
								151	9									
03	8029	X	6972	-0-		-1057	-0-	758	1	6049	2	N	150	373	1			90
								165	9									
04	7590	X	6940	-0-		-650	-0-	815	1	5970	2	N	141					231
								155	9									
05	7647	X	7647	-0-		-0-	-0-	878	1	6591	2	N	162	189	1			204
								178	9									
*06	7596	X	7596	-0-		-0-	-0-	850	1	6596	2	N	136	184	1			156
								150	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11408	X	6980	-0-		-4428	-0-	1037	1	5591	2	N	320	189	1			364
								352	9									
02	10304	X	6667	-0-		-3637	-0-	1244	1	5134	2	N	263	381	1			246
								289	9									
03	9300	X	8403	-0-		-897	-0-	1636	1	6448	2	N	290	358	1			178
								319	9									
04	8071	X	8071	-0-		-0-	-0-	1586	1	6149	2	N	305	190	1			293
								336	9									
05	8070	X	8070	-0-		-0-	-0-	1647	1	6053	2	N	336	372	1			257
								370	9									
*06	7674	X	7674	-0-		-0-	-0-	1420	1	5968	2	N	260	372	1			145
								286	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26753	X	24723	-0-		-2030	-0-	878	1	23201	2	N	585	774	1			140
								644	9									
02	24164	X	21406	-0-		-2758	-0-	793	1	20027	2	N	533	383	1			290
								586	9									
03	26753	X	23294	-0-		-3459	-0-	824	1	21833	2	N	579	556	1			313
								637	9									
04	25350	X	22084	-0-		-3266	-0-	814	1	20683	2	N	534	571	1			276
								587	9									
05	25606	X	22424	-0-		-3182	-0-	844	1	20994	2	N	533	566	1			243
								586	9									
06	22320	X	21733	-0-		-587	-0-	821	1	20392	2	N	473	378	1			338
								520	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21142	X	20027	-0-	-1115	-0-	876 493	1 9	18658	2	N	448	376	1			251
02	19096	X	16399	-0-	-2697	-0-	793 424	1 9	15182	2	N	385	382	1			254
03	21018	X	18965	-0-	-2053	-0-	832 468	1 9	17665	2	N	425	377	1			302
04	20100	X	17621	-0-	-2479	-0-	802 520	1 9	16299	2	N	473	568	1			207
05	20429	X	18009	-0-	-2420	-0-	878 528	1 9	16603	2	N	480	558	1			129
06	19200	X	17391	-0-	-1809	-0-	850 421	1 9	16120	2	N	383	375	1			137

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

01	19220	X	18499	-0-	-721	-0-	18056	2	443	9	N	403	581	1			159
02	17360	X	16614	-0-	-746	-0-	16240	2	374	9	N	340					499
03	19220	X	17631	-0-	-1589	-0-	17177	2	454	9	N	413	567	1			345
04	18510	X	16924	-0-	-1586	-0-	16514	2	410	9	N	373	186	1			532
05	18941	X	16508	-0-	-2433	-0-	16125	2	383	9	N	348	741	1			139
*06	16786	X	16786	-0-	-0-	-0-	16417	2	369	9	N	335	191	1			283

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

01	33701	X	33701	-0-	-0-	-0-	1654 1939	1 9	30108	2	N	1763	2092	1			578
02	20963	X	20963	-0-	-0-	-0-	1315 1504	1 9	18144	2	N	1367	1337	1			608
03	22124	X	22124	-0-	-0-	-0-	1756 1851	1 9	18517	2	N	1683	1696	1			595
04	20299	X	20299	-0-	-0-	-0-	1585 1855	1 9	16859	2	N	1686	1285	1			996
05	23003	X	23003	-0-	-0-	-0-	1756 1608	1 9	19639	2	N	1462	1490	1			968
*06	19829	X	19829	-0-	-0-	-0-	1692 1549	1 9	16588	2	N	1408	1489	1			887

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

01	310	N	-0-	-0-	-310	-0-					N	-0-					43
02	1013	N	1013	-0-	-0-	-0-	959	2	54	9	N	49					92
03	882	N	882	-0-	-0-	-0-	849	2	33	9	N	30					122
04	548	N	548	-0-	-0-	-0-	530	2	18	9	N	16					138
05	787	N	787	-0-	-0-	-0-	777	2	10	9	N	9					147
*06	462	N	462	-0-	-0-	-0-	431	2	31	9	N	28					175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	7086	-0-	-168	-0-	878	1	5989	2	N	199	181	1			152
							219	9									
02	6552	X	6038	-0-	-514	-0-	793	1	5029	2	N	196	192	1			156
							216	9									
03	7192	X	5430	-0-	-1762	-0-	707	1	4591	2	N	120	192	1			84
							132	9									
04	6960	X	6781	-0-	-179	-0-	817	1	5768	2	N	178					262
							196	9									
05	7099	X	6506	-0-	-593	-0-	878	1	5493	2	N	123	189	1			196
							135	9									
06	6300	X	6211	-0-	-89	-0-	683	1	5353	2	N	159	188	1			167
							175	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11891	X	11891	-0-	-0-	-0-	763	1	10547	2	N	528	581	1			182
							581	9									
02	12362	X	12362	-0-	-0-	-0-	793	1	10995	2	N	522	578	1			126
							574	9									
03	11988	X	11988	-0-	-0-	-0-	821	1	10639	2	N	480	355	1			251
							528	9									
04	11573	X	11573	-0-	-0-	-0-	726	1	10319	2	N	480	379	1			352
							528	9									
05	11722	X	11722	-0-	-0-	-0-	815	1	10380	2	N	479	571	1			260
							527	9									
*06	11096	X	11096	-0-	-0-	-0-	807	1	9826	2	N	421	379	1			302
							463	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19096	X	13278	-0-	-5818	-0-	1073	1	11855	2	N	318	376	1			286
							350	9									
02	16296	X	10551	-0-	-5745	-0-	927	1	9339	2	N	259	192	1			353
							285	9									
03	16678	X	10986	-0-	-5692	-0-	1079	1	9576	2	N	301	376	1			278
							331	9									
04	14100	X	10425	-0-	-3675	-0-	1031	1	9068	2	N	296	377	1			197
							326	9									
05	13268	X	10637	-0-	-2631	-0-	1076	1	9258	2	N	275	189	1			283
							303	9									
06	12240	X	9728	-0-	-2512	-0-	954	1	8499	2	N	250	383	1			150
							275	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	18840	-0-	18840	546228	1003	1	17640	2	N	179	195	1			353
							197	9									
02	0	W	16560	-0-	16560	562788	974	1	15260	2	N	296	388	1			261
							326	9									
03	0	W	17200	-0-	17200	579988	1079	1	15736	2	N	350	380	1			231
							385	9									
04	595633	X	15645	-0-	-579988	-0-	954	1	14282	2	N	372	381	1			222
							409	9									
05	18972	X	14880	-0-	-4092	-0-	1079	1	13492	2	N	281	372	1			131
							309	9									
06	18240	X	14654	-0-	-3586	-0-	1044	1	13262	2	N	316	189	1			258
							348	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

09	0		15928	-0-	15928	15928	15531	2	397	9	Y	361	305	0			56
10	0	Z	77761	-0-	77761	93689	76824	2	937	9	Y	852	487	0	332	1	89
11	0	Z	52751	-0-	52751	146440	52038	2	713	9	Y	648	642	0			95
12	0	Z	38471	-0-	38471	184911	38067	2	404	9	Y	367	396	0			66
01	0	Z	37025	-0-	37025	221936	36543	2	482	9	Y	438	441	0			63
02	0	Z	26951	-0-	26951	248887	26562	2	389	9	Y	354	361	0			56
03	0	Z	25650	-0-	25650	274537	25345	2	305	9	Y	277	86	0			247
04	0	Z	20988	-0-	20988	295525	997	1	19778	2	Y	194	202	0	195	1	44
							213	9									
05	0	Z	21613	-0-	21613	317138	1286	1	19977	2	Y	318	214	0	77	1	71
							350	9									
06	0	Z	NO RPT	-0-	-0-	317138					Y	NO RPT					71

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

01	3844	X	352	-0-	-3492	-0-	344	2	8	9	N	7					169
02	3728	X	3728	-0-	-0-	-0-	3667	2	61	9	N	55	181	1			43
03	3999	X	2676	-0-	-1323	-0-	2646	2	30	9	N	27					70
04	3870	X	3401	-0-	-469	-0-	3327	2	74	9	N	67					137
05	3999	X	3369	-0-	-630	-0-	3288	2	81	9	N	74					211
06	3360	X	2864	-0-	-496	-0-	2803	2	61	9	N	55	114	1			152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2939	X	2939	-0-	-0-	-0-	2919	2	20	9	N	18					45
02	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					45
03	3131	X	3131	-0-	-0-	-0-	3129	2	2	9	N	2	1	8			46
04	2550	X	2244	-0-	-306	-0-	2244	2			N	-0-					46
05	3405	X	3405	-0-	-0-	-0-	3404	2	1	9	N	1					47
*06	2639	X	2639	-0-	-0-	-0-	2589	2	50	9	N	45					92

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

01	2077	N	1867	-0-	-210	-0-	1835	2	32	9	N	29					102
02	2100	N	1628	-0-	-472	-0-	1627	2	1	9	N	1					103
03	2139	N	2086	-0-	-53	-0-	2077	2	9	9	N	8					111
04	1800	N	1630	-0-	-170	-0-	1627	2	3	9	N	3	102	1			12
05	1798	N	1480	-0-	-318	-0-	1477	2	3	9	N	3					15
06	2010	N	1953	-0-	-57	-0-	1892	2	61	9	N	55					70

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	13	1			46

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

01	1922	N	751	-0-	-1171	-0-	751	2			N	-0-					105
02	1680	N	-0-	-0-	-1680	-0-					N	-0-					105
03	1891	N	-0-	-0-	-1891	-0-					N	1	1	8			105
04	T. A.		-0-	-0-	-24	-0-					N	-0-	50	1			55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2961	N	2832	-0-	-129	-0-	2771	2	61	9	N	55					114
02	2408	X	2251	-0-	-157	-0-	2199	2	52	9	N	47					161
03	2666	X	2327	-0-	-339	-0-	2272	2	55	9	N	50	146	1			65
04	2580	X	2324	-0-	-256	-0-	2309	2	15	9	N	14					79
05	3132	X	3132	-0-	-0-	-0-	3063	2	69	9	N	63					142
*06	3537	X	3537	-0-	-0-	-0-	3516	2	21	9	N	19	74	1			87

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0-	-0-	1504	2	48	9	N	44					144
02	1288	N	1070	-0-	-218	-0-	1042	2	28	9	N	25					169
03	1488	N	1285	-0-	-203	-0-	1249	2	36	9	N	33					202
04	1585	N	1585	-0-	-0-	-0-	1554	2	31	9	N	28	143	1			87
05	1424	N	1424	-0-	-0-	-0-	1400	2	24	9	N	22					109
*06	1556	N	1556	-0-	-0-	-0-	1525	2	31	9	N	28					137

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2913	X	2913	-0-	-0-	-0-	2834	2	79	9	N	72					214
02	2714	X	2714	-0-	-0-	-0-	2647	2	67	9	N	61	182	1			93
03	2994	X	2994	-0-	-0-	-0-	2910	2	84	9	N	76	1	8			168
04	2789	X	2789	-0-	-0-	-0-	2724	2	65	9	N	59	75	1			152
05	2597	X	2597	-0-	-0-	-0-	2538	2	59	9	N	54					206
*06	2620	X	2620	-0-	-0-	-0-	2583	2	37	9	N	34	186	1			54

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					162
02	1708	N	1083	-0-	-625	-0-	1083	2			N	-0-					162
03	2108	N	1615	-0-	-493	-0-	1607	2	8	9	N	7					169
04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-	53	1			116
05	1209	N	942	-0-	-267	-0-	942	2			N	-0-					116
*06	2027	N	2027	-0-	-0-	-0-	2017	2	10	9	N	9					125

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	12	1			26

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	684	-0-	-1331	-0-	655	2	29	9	N	26					48
02	1820	X	38	-0-	-1782	-0-	28	2	10	9	N	9					57
03	2015	X	1219	-0-	-796	-0-	1164	2	55	9	N	50					107
04	1950	X	1234	-0-	-716	-0-	1217	2	17	9	N	15					122
05	1228	N	1228	-0-	-0-	-0-	1193	2	35	9	N	32					154
*06	1293	N	1293	-0-	-0-	-0-	1271	2	22	9	N	20					174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1268	-0-	-592	-0-	1235	2	33	9	N	30					134
02	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					134
03	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					134
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					134
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					134
*06	2170	N	2170	-0-	-0-	-0-	2161	2	9	9	N	8					142

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

01	2976	X	1465	-0-	-1511	-0-	1465	2			N	-0-					47
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					47
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					47
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					47
05	2635	X	-0-	-0-	-2635	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

01	3782	X	737	-0-	-3045	-0-	737	2			N	-0-					216
02	13965	X	13965	-0-	-0-	-0-	13661	2	304	9	N	276	182	1			310
03	11790	X	11790	-0-	-0-	-0-	11514	2	276	9	N	251	367	1	1	8	193
04	10162	X	10162	-0-	-0-	-0-	9908	2	254	9	N	231	339	1	1	8	84
05	9935	X	9935	-0-	-0-	-0-	9827	2	108	9	N	98					182
06	13530	X	9519	-0-	-4011	-0-	9513	2	6	9	N	5					187

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

01	1426	N	1003	-0-	-423	-0-	972	2	31	9	N	28					73
02	1316	N	711	-0-	-605	-0-	698	2	13	9	N	12					85
03	1386	N	1386	-0-	-0-	-0-	1342	2	44	9	N	40					125
04	2618	N	2618	-0-	-0-	-0-	2538	2	80	9	N	73	105	1	1	8	92
05	3100	N	4352	-0-	1252	1252	4151	2	201	9	N	183					275
*06	3000	N	5468	-0-	2468	3720	5192	2	276	9	N	251	220	1			306

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

01	3069	X	2636	-0-	-433	-0-	2603	2	33	9	N	30					140
02	2660	X	2311	-0-	-349	-0-	2278	2	33	9	N	30					170
03	2945	X	2621	-0-	-324	-0-	2567	2	54	9	N	49	1	8			218
04	2850	X	1458	-0-	-1392	-0-	1449	2	9	9	N	8	174	1			52
05	2573	N	-0-	-0-	-2573	-0-					N	-0-					52
06	2550	N	2478	-0-	-72	-0-	2443	2	35	9	N	32					84

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

01	2387	N	489	-0-	-1898	-0-	489	2			N	-0-					32
02	2800	N	2860	-0-	60	60	2799	2	61	9	N	55					87
03	2166	N	2106	-0-	-60	-0-	2064	2	42	9	N	38					125
04	2288	N	2288	-0-	-0-	-0-	2238	2	50	9	N	45	94	1			76
05	3224	X	3224	-0-	-0-	-0-	3135	2	89	9	N	81					157
*06	2514	X	2514	-0-	-0-	-0-	2508	2	6	9	N	5					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	362	-0-	-630	-0-	358	2	4	9	N	4					177
02	588	N	408	-0-	-180	-0-	399	2	9	9	N	8					185
03	360	N	360	-0-	-0-	-0-	346	2	14	9	N	13	165	1			33
04	T. A.		-0-	-0-	-12	-0-					N	-0-					33
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					33
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					92
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					92
03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					92
04	1260	N	1118	-0-	-142	-0-	1118	2			N	-0-					92
05	1457	N	984	-0-	-473	-0-	960	2	24	9	N	22					114
06	1200	N	914	-0-	-286	-0-	897	2	17	9	N	15					129

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

01	2418	N	35	-0-	-2383	-0-	33	2	2	9	N	2					102
02	1978	N	1978	-0-	-0-	-0-	1950	2	28	9	N	25					127
03	2214	N	2214	-0-	-0-	-0-	2201	2	13	9	N	12					139
04	2334	N	2334	-0-	-0-	-0-	2278	2	56	9	N	51	134	1	1	8	55
05	2201	N	2129	-0-	-72	-0-	2115	2	14	9	N	13					68
*06	2297	N	2297	-0-	-0-	-0-	2258	2	39	9	N	35					103

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

01	1643	N	449	-0-	-1194	-0-	449	2			N	-0-					85
02	1708	N	769	-0-	-939	-0-	765	2	4	9	N	4	49	1			40
03	1370	N	1370	-0-	-0-	-0-	1367	2	3	9	N	3					43
04	857	N	857	-0-	-0-	-0-	849	2	8	9	N	7					50
05	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					50
06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					50

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

01	682	N	575	-0-	-107	-0-	549	2	26	9	N	24	131	1	3	8	34
02	1838	N	1838	-0-	-0-	-0-	1809	2	29	9	N	26					60
03	1954	N	1954	-0-	-0-	-0-	1908	2	46	9	N	42					102
04	1885	N	1885	-0-	-0-	-0-	1842	2	43	9	N	39	72	1			69
05	1886	N	1886	-0-	-0-	-0-	1847	2	39	9	N	35					104
*06	1932	N	1932	-0-	-0-	-0-	1915	2	17	9	N	15	66	1			53

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

01	2356	X	2284	-0-	-72	-0-	2240	2	44	9	N	40					172
02	2128	N	2092	-0-	-36	-0-	2067	2	25	9	N	23					195
03	3039	N	3039	-0-	-0-	-0-	3039	2			N	-0-	171	1			24
04	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					24
05	2733	N	2733	-0-	-0-	-0-	2690	2	43	9	N	39					63
*06	2584	N	2584	-0-	-0-	-0-	2554	2	30	9	N	27					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1991	-0-	-1109	-0-	1950	2	41	9	N	37	1	8			119
02	2917	X	2917	-0-	-0-	-0-	2830	2	87	9	N	79					198
03	3100	X	2840	-0-	-260	-0-	2761	2	79	9	N	72	110	1	1	8	159
04	3180	X	3180	-0-	-0-	-0-	3107	2	73	9	N	66					225
05	3100	X	2893	-0-	-207	-0-	2852	2	41	9	N	37	180	1			82
06	3000	X	2760	-0-	-240	-0-	2697	2	63	9	N	57	57	1	1	8	81

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	870	-0-	-401	-0-	867	2	3	9	N	3					95
02	896	N	343	-0-	-553	-0-	343	2			N	-0-					95
03	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					95
04	T. A.		-0-	-0-	-28	-0-					N	-0-	30	1			65
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2014 - P&A 08/28/14

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	921	-0-	-288	-0-	906	2	15	9	N	14					79
02	1036	N	975	-0-	-61	-0-	961	2	14	9	N	13					92
03	1048	N	1048	-0-	-0-	-0-	1003	2	45	9	N	41	73	1			60
04	1269	N	1269	-0-	-0-	-0-	1228	2	41	9	N	37					97
05	2582	N	2582	-0-	-0-	-0-	2508	2	74	9	N	67					164
*06	2492	N	2492	-0-	-0-	-0-	2417	2	75	9	N	68	141	1			91

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1993	-0-	-704	-0-	1993	2			N	-0-					122
02	1876	N	1848	-0-	-28	-0-	1848	2			N	-0-					122
03	2511	N	1792	-0-	-719	-0-	1781	2	11	9	N	10					132
04	1920	N	1702	-0-	-218	-0-	1669	2	33	9	N	30					162
05	2046	N	1742	-0-	-304	-0-	1714	2	28	9	N	25					187
06	1740	N	1683	-0-	-57	-0-	1628	2	55	9	N	50					237

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	1828	-0-	-1055	-0-	1815	2	13	9	N	12					107
02	2128	N	1488	-0-	-640	-0-	1471	2	17	9	N	15					122
03	2015	N	1605	-0-	-410	-0-	1564	2	41	9	N	37					159
04	1770	N	1385	-0-	-385	-0-	1360	2	25	9	N	23	60	1			122
05	1643	N	1633	-0-	-10	-0-	1598	2	35	9	N	32					154
*06	2468	N	2468	-0-	-0-	-0-	2429	2	39	9	N	35					189

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1795	-0-	-902	-0-	1764	2	31	9	N	28	110	1			127
02	2436	X	2173	-0-	-263	-0-	2107	2	66	9	N	60					187
03	2697	X	2140	-0-	-557	-0-	2056	2	84	9	N	76	186	1	1	8	76
04	2610	X	1944	-0-	-666	-0-	1894	2	50	9	N	45	68	1			53
05	2418	X	1846	-0-	-572	-0-	1805	2	41	9	N	37					90
06	2340	X	1688	-0-	-652	-0-	1646	2	42	9	N	38	67	1			61

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					105
02	880	N	880	-0-	-0-	-0-	876	2	4	9	N	4					109
03	2604	N	1193	-0-	-1411	-0-	1164	2	29	9	N	26					135
04	T. A.		-0-	-0-	-30	-0-					N	-0-	121	1			14
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1	1	8			90
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					90
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					90
04	30	N	-0-	-0-	-30	-0-					N	-0-					90
05	31	N	-0-	-0-	-31	-0-					N	-0-					90
*06	100	N	114	-0-	14	14	114	2			N	-0-	76	1			14

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2858	-0-	-180	-0-	2711	2	147	9	N	134					192
02	2744	X	2705	-0-	-39	-0-	2597	2	108	9	N	98	186	1			104
03	3549	X	3549	-0-	-0-	-0-	3418	2	131	9	N	119	1	8			222
04	2940	X	2538	-0-	-402	-0-	2451	2	87	9	N	79	176	1			125
05	3007	X	2211	-0-	-796	-0-	2113	2	98	9	N	89					214
06	2940	X	2031	-0-	-909	-0-	1977	2	54	9	N	49	149	1			114

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	980	-0-	-818	-0-	927	2	53	9	N	48					165
02	2043	N	2043	-0-	-0-	-0-	1991	2	52	9	N	47					212
03	1984	N	1298	-0-	-686	-0-	1251	2	47	9	N	43	148	1			107
04	1980	N	1980	-0-	-0-	-0-	1937	2	43	9	N	39	61	1			85
05	2263	N	1753	-0-	-510	-0-	1699	2	54	9	N	49					134
*06	1782	N	1782	-0-	-0-	-0-	1740	2	42	9	N	38					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2553	-0-	-20	-0-	2507	2	46	9	N	42					134
02	2184	X	1745	-0-	-439	-0-	1730	2	15	9	N	14	79	1			69
03	2325	X	807	-0-	-1518	-0-	787	2	20	9	N	18					87
04	2460	X	125	-0-	-2335	-0-	124	2	1	9	N	1	70	1			18
05	1922	N	39	-0-	-1883	-0-	39	2			N	-0-					18
06	780	N	271	-0-	-509	-0-	269	2	2	9	N	2					20

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

01	2790	X	1224	-0-	-1566	-0-	1169	2	55	9	N	50					247
02	2520	X	124	-0-	-2396	-0-	95	2	29	9	N	26	177	1			96
03	2790	X	139	-0-	-2651	-0-	113	2	26	9	N	24					120
04	2010	X	197	-0-	-1813	-0-	186	2	11	9	N	10					130
05	1209	X	111	-0-	-1098	-0-	98	2	13	9	N	12					142
06	1170	X	1147	-0-	-23	-0-	1079	2	68	9	N	62					204

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	38	1			34

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

01	434	N	38	-0-	-396	-0-	38	2			N	-0-					56
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					56
04	T. A.		-0-	-0-	-1	-0-					N	-0-	37	1			19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1781	-0-	-482	-0-	1709	2	72	9	N	65					144
02	1848	N	1842	-0-	-6	-0-	1781	2	61	9	N	55					199
03	2139	N	2066	-0-	-73	-0-	2011	2	55	9	N	50	182	1			67
04	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62					129
05	2046	N	2045	-0-	-1	-0-	1979	2	66	9	N	60					189
06	2010	N	1938	-0-	-72	-0-	1894	2	44	9	N	40					229

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

01	391	N	391	-0-	-0-	-0-	360	2	31	9	N	28					162
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					162
03	744	N	665	-0-	-79	-0-	629	2	36	9	N	33	133	1			62
04	T. A.		-0-	-0-	-13	-0-					N	-0-					62
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					62
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	19	1			43

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	8					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41	-0-	321	2	10	9	N	9					69
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					69
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					69
04	T. A.		-0-	-0-	-11	-0-					N	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					69

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	2620					N	-0-					-0-
02	0		-0-	-0-	-0-	2620					N	-0-					-0-
03	0		-0-	-0-	-0-	2620					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	8885	-0-	5785	12652	8884	2	1	9	N	1					90
02	2800	N	7080	-0-	4280	16932	7078	2	2	9	N	2					92
03	26269	X	9337	-0-	-16932	-0-	9337	2			N	-0-					92
04	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					92
05	5943	X	5943	-0-	-0-	-0-	5943	2			N	-0-					92
*06	6920	X	6920	-0-	-0-	-0-	6920	2			N	-0-					92

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					80
02	196	N	-0-	-0-	-196	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					80
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	1	56	1			25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	78	-0-	-1038	-0-	78	2			N	-0-					40
02	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					40
03	1023	N	779	-0-	-244	-0-	779	2			N	-0-					40
04	T. A.		-0-	-0-	-3	-0-					N	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	31	1			9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	966	-0-	-1514	-0-	955	2	11	9	N	10					114
02	2240	X	786	-0-	-1454	-0-	758	2	28	9	N	25					139
03	2480	X	342	-0-	-2138	-0-	331	2	11	9	N	10					149
04	71	X	-0-	-0-	-71	-0-					N	-0-	85	1			64
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	14	1			50

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	129	-0-	-181	-0-	126	2	3	9	N	3					108
02	280	N	107	-0-	-173	-0-	107	2			N	-0-					108
03	155	N	119	-0-	-36	-0-	119	2			N	-0-					108
04	120	N	34	-0-	-86	-0-	34	2			N	-0-					108
05	124	N	-0-	-0-	-124	-0-					N	-0-					108
06	120	N	10	-0-	-110	-0-	10	2			N	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2145	N	2145	-0-	-0-	-0-	2132	2	13	9	N	12					164
02	1540	N	1270	-0-	-270	-0-	1270	2			N	-0-					164
03	1705	N	1662	-0-	-43	-0-	1654	2	8	9	N	7	129	1	1	8	41
04	1650	N	1556	-0-	-94	-0-	1549	2	7	9	N	6					47
05	1395	N	1150	-0-	-245	-0-	1132	2	18	9	N	16					63
*06	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					63

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1489	X	1489	-0-	-0-	-0-	1475	2	14	9	N	13					72
02	1731	X	1731	-0-	-0-	-0-	1663	2	68	9	N	62	104	1			30
03	1770	X	1770	-0-	-0-	-0-	1714	2	56	9	N	51					81
04	1488	X	1488	-0-	-0-	-0-	1445	2	43	9	N	39	53	1			67
05	1397	X	1397	-0-	-0-	-0-	1374	2	23	9	N	21					88
*06	1348	N	1348	-0-	-0-	-0-	1313	2	35	9	N	32	93	1			27

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1208	N	1208	-0-	-0-	-0-	1188	2	20	9	N	18					188
02	784	N	488	-0-	-296	-0-	466	2	22	9	N	20					208
03	961	N	608	-0-	-353	-0-	595	2	13	9	N	12	174	1			46
04	T. A.		-0-	-0-	-39	-0-					N	-0-					46
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					46

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	615	-0-	-1059	-0-	615	2			N	-0-					54
02	1036	N	626	-0-	-410	-0-	626	2			N	-0-					54
03	1240	N	516	-0-	-724	-0-	516	2			N	-0-					54
04	T. A.		-0-	-0-	-20	-0-					N	-0-					54
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
06	T. A.		-0-	-0-	-0-	-0-					N	9	61	1			2

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	30	N	-0-	-0-	-30	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2648	-0-	-1320	-0-	2642	2	6	9	N	5					135
02	3220	X	2484	-0-	-736	-0-	2484	2			N	-0-					135
03	4774	X	2546	-0-	-2228	-0-	2533	2	13	9	N	12					147
04	4620	X	2285	-0-	-2335	-0-	2246	2	39	9	N	35	80	1			102
05	4774	X	2078	-0-	-2696	-0-	2052	2	26	9	N	24					126
06	2670	X	1845	-0-	-825	-0-	1820	2	25	9	N	23					149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	592	N	592	-0-	-0-	-0-	584	2	8	9	N	7	33	1	1	8	15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					50
02	616	N	244	-0-	-372	-0-	244	2			N	-0-					50
03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					50
04	T. A.		-0-	-0-	-7	-0-					N	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			42

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

01	3100	N	2829	-0-	-271	1594	2811	2	18	9	N	16					122
02	2800	N	2053	-0-	-747	847	2053	2			N	-0-					122
03	3699	X	2852	-0-	-847	-0-	2850	2	2	9	N	2					124
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-	104	1			20
05	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					20
06	2370	X	2047	-0-	-323	-0-	2047	2			N	-0-					20

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	93	1			48
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

01	434	X	-0-	-0-	-434	-0-					N	-0-					30
02	364	X	-0-	-0-	-364	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

01	1953	N	29	-0-	-1924	-0-	29	2			N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41
03	93	N	-0-	-0-	-93	-0-					N	-0-					41
04	116	N	116	-0-	-0-	-0-	102	2	14	9	N	13					54
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					54
*06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					54

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					51
02	3299	X	3299	-0-	-0-	-0-	3267	2	32	9	N	29					80
03	4806	X	4806	-0-	-0-	-0-	4756	2	50	9	N	45					125
04	4073	X	4073	-0-	-0-	-0-	4043	2	30	9	N	27	97	1			55
05	4036	X	4036	-0-	-0-	-0-	4012	2	24	9	N	22					77
*06	3945	X	3945	-0-	-0-	-0-	3917	2	28	9	N	25					102

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

01	1953	N	1830	-0-	-123	-0-	1830	2			N	-0-					104
02	1848	N	1676	-0-	-172	-0-	1676	2			N	-0-					104
03	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					104
04	T. A.		9	-0-	-50	-0-	9	2			N	-0-					104
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					104
06	T. A.		52	-0-	52	52	52	2			N	-0-					104

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

01	1608	N	1608	-0-	-0-	-0-	1594	2	14	9	N	13					83
02	1317	N	1317	-0-	-0-	-0-	1314	2	3	9	N	3					86
03	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					86
04	1560	N	1397	-0-	-163	-0-	1397	2			N	-0-					86
05	1457	N	1419	-0-	-38	-0-	1417	2	2	9	N	2					88
06	1410	N	1393	-0-	-17	-0-	1390	2	3	9	N	3					91

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

01	3100	N	2564	-0-	-536	13	2564	2			N	-0-					86
02	2900	X	2887	-0-	-13	-0-	2873	2	14	9	N	13					99
03	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					99
04	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					100
05	3051	X	3051	-0-	-0-	-0-	3045	2	6	9	N	5					105
*06	2851	X	2851	-0-	-0-	-0-	2849	2	2	9	N	2					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1160	-0-	-855	-0-	1154	2	6	9	N	5					115
02	1792	X	1149	-0-	-643	-0-	1141	2	8	9	N	7					122
03	1333	N	1316	-0-	-17	-0-	1307	2	9	9	N	8					130
04	1573	N	1573	-0-	-0-	-0-	1563	2	10	9	N	9	74	1			65
05	1729	N	1729	-0-	-0-	-0-	1721	2	8	9	N	7					72
*06	2021	N	2021	-0-	-0-	-0-	2015	2	6	9	N	5					77

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1711	-0-	-25	-0-	1699	2	12	9	N	11					86
02	2800	N	3504	-0-	704	704	3491	2	13	9	N	12					98
03	3100	N	3849	-0-	749	1453	3840	2	9	9	N	8					106
04	3000	N	7125	-0-	4125	5578	7118	2	7	9	N	6					112
05	14326	X	8748	-0-	-5578	-0-	8724	2	24	9	N	22	1	8			133
*06	11182	X	11182	-0-	-0-	-0-	11170	2	12	9	N	11					144

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	62	-0-	-403	-0-	62	2			N	-0-					35
02	280	N	-0-	-0-	-280	-0-					N	10					45
03	217	N	-0-	-0-	-217	-0-					N	-0-					45
04	T. A.		-0-	-0-	-2	-0-					N	-0-					45
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					45
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	17	1			28

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	1778	-0-	-919	-0-	1761	2	17	9	N	15					67
02	1820	N	1541	-0-	-279	-0-	1541	2			N	-0-					67
03	1860	N	1677	-0-	-183	-0-	1676	2	1	9	N	1	48	1			20
04	1763	N	1763	-0-	-0-	-0-	1645	2	118	9	N	107					127
05	1705	N	1536	-0-	-169	-0-	1536	2			N	-0-					127
06	1620	N	1557	-0-	-63	-0-	1538	2	19	9	N	17	98	1			46

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-	30	1			9

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2657	-0-	-1125	-0-	2587	2	70	9	N	64	180	1			198
02	3416	X	1962	-0-	-1454	-0-	1890	2	72	9	N	65	176	1			87
03	3782	X	2443	-0-	-1339	-0-	2379	2	64	9	N	58	1	8			144
04	3300	X	2635	-0-	-665	-0-	2580	2	55	9	N	50	1	8			193
05	3131	X	2799	-0-	-332	-0-	2731	2	68	9	N	62	178	1			77
06	2580	X	2446	-0-	-134	-0-	2390	2	56	9	N	51					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	2	N	-0-	-0-	-2	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1909	N	1909	-0-	-0-	-0-	1857	2	52	9	N	47					81
02	1708	N	1022	-0-	-686	-0-	1012	2	10	9	N	9					90
03	1803	N	1803	-0-	-0-	-0-	1766	2	37	9	N	34	1	8			123
04	1860	N	1611	-0-	-249	-0-	1575	2	36	9	N	33	50	1			106
05	1616	N	1616	-0-	-0-	-0-	1579	2	37	9	N	34					140
06	1740	N	1477	-0-	-263	-0-	1448	2	29	9	N	26					166

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	97	-0-	-461	-0-	97	2			N	-0-					145
02	504	X	406	-0-	-98	-0-	398	2	8	9	N	7					152
03	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			152
04	90	N	12	-0-	-78	-0-	6	2	6	9	N	5	127	1			30
05	465	N	-0-	-0-	-465	-0-					N	-0-					30
*06	1067	N	1067	-0-	-0-	-0-	1047	2	20	9	N	18					48

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1224	N	1224	-0-	-0-	-0-	1204	2	20	9	N	18					120
02	1148	N	915	-0-	-233	-0-	891	2	24	9	N	22					142
03	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24	134	1			32
04	1170	N	1067	-0-	-103	-0-	1033	2	34	9	N	31					63
05	1158	N	1158	-0-	-0-	-0-	1125	2	33	9	N	30					93
06	1140	N	1046	-0-	-94	-0-	1035	2	11	9	N	10					103

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1498	-0-	-486	-0-	1498	2			N	-0-					127
02	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					127
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	N	3					130
04	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-	34	1			96
05	2015	N	1702	-0-	-313	-0-	1701	2	1	9	N	1					97
06	1830	N	1525	-0-	-305	-0-	1525	2			N	-0-					97

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	2381	-0-	-1897	-0-	2381	2			N	-0-					65
02	3752	X	2143	-0-	-1609	-0-	2143	2			N	-0-					65
03	3751	X	2307	-0-	-1444	-0-	2307	2			N	-0-					65
04	2340	X	1987	-0-	-353	-0-	1974	2	13	9	N	12					77
05	2325	X	1724	-0-	-601	-0-	1724	2			N	-0-					77
*06	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					77

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9659	X	9659	-0-	-0-	-0-	9606	2	53	9	N	48	8	8			131
02	9085	X	9085	-0-	-0-	-0-	9057	2	28	9	N	25	114	1			42
03	10539	X	10539	-0-	-0-	-0-	10510	2	29	9	N	26	2	8			66
04	10421	X	10421	-0-	-0-	-0-	10392	2	29	9	N	26	41	1	1	8	50
05	11204	X	11204	-0-	-0-	-0-	11175	2	29	9	N	26	49	1			27
*06	10915	X	10915	-0-	-0-	-0-	10915	2			N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	612	-0-	-1620	-0-	612	2			N	-0-					92
02	1876	N	822	-0-	-1054	-0-	802	2	20	9	N	18					110
03	2604	X	1751	-0-	-853	-0-	1749	2	2	9	N	2					112
04	84	X	-0-	-0-	-84	-0-					N	1	65	1			48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	T. A.		-0-	-0-	-0-	-0-					N	1	49	1			-0-

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	393	-0-	-2459	-0-	393	2			N	-0-					201
02	2576	X	809	-0-	-1767	-0-	795	2	14	9	N	13					214
03	2852	X	1867	-0-	-985	-0-	1845	2	22	9	N	20	185	1	1	8	48
04	2760	X	1911	-0-	-849	-0-	1880	2	31	9	N	28	1	8			75
05	2325	X	1945	-0-	-380	-0-	1914	2	31	9	N	28					103
06	1800	N	1755	-0-	-45	-0-	1740	2	15	9	N	14					117

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					196
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					196
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					196
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					196
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	133	1			63
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	8	1			55

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1569	-0-	-942	-0-	1566	2	3	9	N	3					53
02	2365	N	2365	-0-	-0-	-0-	2362	2	3	9	N	3					56
03	2170	N	1031	-0-	-1139	-0-	1031	2			N	-0-					56
04	3000	N	3146	-0-	146	146	3093	2	53	9	N	48					104
05	2604	N	2094	-0-	-510	-0-	2079	2	15	9	N	14					118
*06	3000	N	3036	-0-	36	36	3035	2	1	9	N	1					119

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	5487	-0-	-0-	-0-	5468	2	19	9	N	17	1	8			180
02	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					180
03	3951	X	3951	-0-	-0-	-0-	3948	2	3	9	N	3	55	1	1	8	127
04	3464	X	3464	-0-	-0-	-0-	3463	2	1	9	N	1	78	1			50
05	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					50
*06	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					50

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	225	-0-	-2224	-0-	225	2			N	-0-					30
02	1568	X	217	-0-	-1351	-0-	217	2			N	-0-					30
03	1674	X	125	-0-	-1549	-0-	125	2			N	-0-					30
04	424	X	424	-0-	-0-	-0-	424	2			N	-0-					30
05	248	X	80	-0-	-168	-0-	80	2			N	-0-					30
06	T. A.		-0-	-0-	-4	-0-					N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

01	2759	X	275	-0-	-2484	-0-	252	2	23	9	N	21					84
02	2128	X	182	-0-	-1946	-0-	174	2	8	9	N	7					91
03	744	N	126	-0-	-618	-0-	126	2			N	-0-					91
04	T. A.		-0-	-0-	-9	-0-					N	-0-					91
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					91
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	69	1			22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

01	3286	X	3147	-0-	-139	-0-	3139	2	8	9	N	7					172
02	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					172
03	3707	X	3707	-0-	-0-	-0-	3627	2	80	9	N	73	187	1			58
04	3373	X	3373	-0-	-0-	-0-	3299	2	74	9	N	67					125
05	3937	X	3378	-0-	-559	-0-	3315	2	63	9	N	57					182
06	3810	X	3162	-0-	-648	-0-	3112	2	50	9	N	45					227

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

01	7316	X	6983	-0-	-333	-0-	6965	2	18	9	N	16					82
02	6636	X	6559	-0-	-77	-0-	6553	2	6	9	N	5					87
03	7347	X	6866	-0-	-481	-0-	6863	2	3	9	N	3					90
04	6620	X	6268	-0-	-352	-0-	6254	2	14	9	N	13	45	1			58
05	6696	X	6370	-0-	-326	-0-	6366	2	4	9	N	4					62
06	6480	X	6190	-0-	-290	-0-	6186	2	4	9	N	4					66

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

01	7691	X	7691	-0-	-0-	-0-	7622	2	69	9	N	63	3	8			91
02	8498	X	8498	-0-	-0-	-0-	8448	2	50	9	N	45	101	1			35
03	8700	X	8700	-0-	-0-	-0-	8658	2	42	9	N	38	39	1	1	8	33
04	8715	X	8715	-0-	-0-	-0-	8671	2	44	9	N	40					73
05	8693	X	8693	-0-	-0-	-0-	8654	2	39	9	N	35	50	1			58
*06	7444	X	7444	-0-	-0-	-0-	7418	2	26	9	N	24					82

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

01	744	N	3	-0-	-741	-0-	3	2			N	-0-					26
02	644	N	216	-0-	-428	-0-	201	2	15	9	N	14					40
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					40
04	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1					41
05	248	N	-0-	-0-	-248	-0-					N	-0-					41
06	30	N	-0-	-0-	-30	-0-					N	-0-					41

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

01	1488	N	1336	-0-	-152	-0-	1330	2	6	9	N	5					175
02	1288	N	888	-0-	-400	-0-	888	2			N	-0-					175
03	1488	N	1055	-0-	-433	-0-	939	2	116	9	N	105	182	1			98
04	T. A.		-0-	-0-	-43	-0-					N	2	68	1			32
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9920	X	7433	-0-	-2487	-0-	7426	2	7	9	N	6	3	8			54
02	8960	X	8691	-0-	-269	-0-	8663	2	28	9	N	25	1	8			78
03	9920	X	9866	-0-	-54	-0-	9823	2	43	9	N	39	1	8			116
04	9646	X	9646	-0-	-0-	-0-	9627	2	19	9	N	17	87	1			46
05	9610	X	9401	-0-	-209	-0-	9367	2	34	9	N	31					77
06	8880	X	8387	-0-	-493	-0-	8350	2	37	9	N	34					111

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1691	X	1691	-0-	-0-	-0-	1662	2	29	9	N	26	26	8			138
02	1372	X	1076	-0-	-296	-0-	1076	2			N	-0-					138
03	2230	X	2230	-0-	-0-	-0-	2213	2	17	9	N	15	1	8			152
04	49	X	-0-	-0-	-49	-0-					N	1					153
05	T. A.		-0-	-0-	-0-	-0-					N	-0-	52	1			101
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	42	1			59

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11315	X	3948	-0-	-7367	-0-	3938	2	10	9	N	9					99
02	7868	X	4096	-0-	-3772	-0-	4084	2	12	9	N	11					110
03	5177	X	3725	-0-	-1452	-0-	3723	2	2	9	N	2					112
04	4470	X	3134	-0-	-1336	-0-	3121	2	13	9	N	12					124
05	4526	X	2965	-0-	-1561	-0-	2964	2	1	9	N	1					125
*06	4943	X	4943	-0-	-0-	-0-	4934	2	9	9	N	8					133

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6142	X	6142	-0-	-0-	-0-	6106	2	36	9	N	33	33	8			170
02	5442	X	5442	-0-	-0-	-0-	5436	2	6	9	N	5					175
03	5381	X	5381	-0-	-0-	-0-	5350	2	31	9	N	28					203
04	5543	X	5543	-0-	-0-	-0-	5512	2	31	9	N	28	131	1			100
05	5571	X	5571	-0-	-0-	-0-	5549	2	22	9	N	20					120
06	5550	X	5229	-0-	-321	-0-	5210	2	19	9	N	17					137

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2234	-0-	-835	-0-	2212	2	22	9	N	20					104
02	2772	X	2312	-0-	-460	-0-	2301	2	11	9	N	10					114
03	3069	X	1626	-0-	-1443	-0-	1615	2	11	9	N	10					124
04	2790	X	1827	-0-	-963	-0-	1806	2	21	9	N	19	91	1			52
05	2697	X	2553	-0-	-144	-0-	2553	2			N	-0-					52
*06	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					52

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5546	-0-	-499	-0-	5531	2	15	9	N	14	77	1			52
02	5460	X	5101	-0-	-359	-0-	5079	2	22	9	N	20					72
03	6045	X	5462	-0-	-583	-0-	5445	2	17	9	N	15					87
04	5760	X	4776	-0-	-984	-0-	4757	2	19	9	N	17					104
05	5642	X	4954	-0-	-688	-0-	4942	2	12	9	N	11					115
*06	5040	X	5040	-0-	-0-	-0-	5017	2	23	9	N	21	76	1			60

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	X	9102	-0-	-694	-0-	8885	2	217	9	N	197	170	1	9	8	47
02	8848	X	8513	-0-	-335	-0-	8372	2	141	9	N	128					175
03	9796	X	8039	-0-	-1757	-0-	7857	2	182	9	N	165	182	1	1	8	157
04	8820	X	7369	-0-	-1451	-0-	7213	2	156	9	N	142	114	1	1	8	184
05	9530	X	9530	-0-	-0-	-0-	9319	2	211	9	N	192	263	1			113
*06	9120	X	9072	-0-	-48	-0-	8882	2	190	9	N	173	181	1	2	8	103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69494	X	69494	-0-	-0-	-0-	67974	2	1520	9	N	1382	1198	1	12	8	555
02	59546	X	59546	-0-	-0-	-0-	58147	2	1399	9	N	1272	1456	1			371
03	61894	X	61894	-0-	-0-	-0-	60556	2	1338	9	N	1216	1218	1	15	8	354
04	57314	X	57314	-0-	-0-	-0-	56045	2	1269	9	N	1154	1211	1	9	8	288
05	56094	X	56094	-0-	-0-	-0-	54709	2	1385	9	N	1259	741	1			806
*06	54052	X	54052	-0-	-0-	-0-	52777	2	1275	9	N	1159	1433	1	8	8	524

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9841	X	9841	-0-	-0-	-0-	9592	2	249	9	N	226	360	1	11	8	120
02	7893	X	7893	-0-	-0-	-0-	7666	2	227	9	N	206	68	1			258
03	7676	X	7676	-0-	-0-	-0-	7471	2	205	9	N	186	359	1	1	8	84
04	8959	X	8959	-0-	-0-	-0-	8742	2	217	9	N	197	187	1	1	8	93
05	9902	X	9902	-0-	-0-	-0-	9648	2	254	9	N	231	133	1			191
*06	9800	X	9800	-0-	-0-	-0-	9550	2	250	9	N	227	335	1	1	8	82

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6464	X	6464	-0-	-0-	-0-	6427	2	37	9	N	34	12	8			61
02	6576	X	6576	-0-	-0-	-0-	6540	2	36	9	N	33	74	1			20
03	7312	X	7312	-0-	-0-	-0-	7271	2	41	9	N	37	1	8			56
04	6498	X	6498	-0-	-0-	-0-	6474	2	24	9	N	22	1	8			77
05	7214	X	7214	-0-	-0-	-0-	7189	2	25	9	N	23	73	1			27
*06	6497	X	6497	-0-	-0-	-0-	6465	2	32	9	N	29	1	8			55

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	4454	-0-	-1715	-0-	4430	2	24	9	N	22	103	1			43
02	5736	X	5736	-0-	-0-	-0-	5685	2	51	9	N	46					89
03	5797	X	4830	-0-	-967	-0-	4805	2	25	9	N	23					112
04	5610	X	3586	-0-	-2024	-0-	3556	2	30	9	N	27	64	1			75
05	6169	X	5370	-0-	-799	-0-	5329	2	41	9	N	37					112
*06	5193	X	5193	-0-	-0-	-0-	5153	2	40	9	N	36	96	1			52

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13051	X	9425	-0-	-3626	-0-	9425	2			N	-0-					142
02	11788	X	5222	-0-	-6566	-0-	5215	2	7	9	N	6	6	8			142
03	13051	X	5379	-0-	-7672	-0-	5367	2	12	9	N	11	7	8			146
04	12630	X	10654	-0-	-1976	-0-	10654	2			N	-0-					146
05	13051	X	-0-	-0-	-13051	-0-					N	-0-					146
06	304	X	-0-	-0-	-304	-0-					N	-0-					146

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39370	X	38515	-0-	-855	-0-	37746	2	769	9	N	699	552	1	14	8	232
02	35560	X	33930	-0-	-1630	-0-	33227	2	703	9	N	639	745	1			126
03	39370	X	35375	-0-	-3995	-0-	34659	2	716	9	N	651	540	1	3	8	234
04	38100	X	33672	-0-	-4428	-0-	32976	2	696	9	N	633	694	1	2	8	171
05	39370	X	33388	-0-	-5982	-0-	32704	2	684	9	N	622	549	1			244
06	33960	X	33045	-0-	-915	-0-	32374	2	671	9	N	610	706	1	1	8	147

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97087	X	97087	-0-	-0-	-0-	94136	2	2951	9	N	2683	2608	1	34	8	753
02	78144	X	78144	-0-	-0-	-0-	75706	2	2438	9	N	2216	1869	1	3	8	1097
03	84143	X	84143	-0-	-0-	-0-	81804	2	2339	9	N	2126	2454	1	16	8	753
04	68904	X	68904	-0-	-0-	-0-	66750	2	2154	9	N	1958	1902	1	10	8	799
05	63374	X	63374	-0-	-0-	-0-	61406	2	1968	9	N	1789	1931	1	3	8	654
*06	83706	X	83706	-0-	-0-	-0-	81606	2	2100	9	N	1909	1630	1	6	8	927

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41738	X	41738	-0-	-0-	-0-	41155	2	583	9	N	530	538	1	1	8	163
02	37352	X	36730	-0-	-622	-0-	36273	2	457	9	N	415	357	1			221
03	40889	X	39957	-0-	-932	-0-	39393	2	564	9	N	513	538	1	12	8	184
04	40020	X	35786	-0-	-4234	-0-	35145	2	641	9	N	583	541	1	7	8	219
05	41354	X	37289	-0-	-4065	-0-	36715	2	574	9	N	522	362	1			379
06	37380	X	36255	-0-	-1125	-0-	35613	2	642	9	N	584	733	1	4	8	226

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24583	X	19142	-0-	-5441	-0-	18544	2	598	9	N	544	530	1	32	8	60
02	22204	X	20255	-0-	-1949	-0-	19778	2	477	9	N	434	366	1	2	8	126
03	24583	X	17461	-0-	-7122	-0-	17018	2	443	9	N	403	364	1	4	8	161
04	23790	X	17365	-0-	-6425	-0-	16826	2	539	9	N	490	516	1	2	8	133
05	22413	X	14033	-0-	-8380	-0-	13547	2	486	9	N	442	367	1			208
06	21150	X	16318	-0-	-4832	-0-	15882	2	436	9	N	396	372	1	1	8	231

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16303	X	16303	-0-	-0-	-0-	15884	2	419	9	N	381	184	1	29	8	257
02	15256	X	15256	-0-	-0-	-0-	14874	2	382	9	N	347	366	1	6	8	232
03	12996	X	12996	-0-	-0-	-0-	12488	2	508	9	N	462	532	1	14	8	148
04	11940	X	10542	-0-	-1398	-0-	10109	2	433	9	N	394	431	1	4	8	107
05	12338	X	12023	-0-	-315	-0-	11533	2	490	9	N	445	341	1	1	8	210
*06	10637	X	10637	-0-	-0-	-0-	10287	2	350	9	N	318	358	1	2	8	168

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11172	X	11172	-0-	-0-	-0-	10724	2	448	9	N	407	544	1			109
02	9800	X	9601	-0-	-199	-0-	9231	2	370	9	N	336	171	1			274
03	10850	X	10289	-0-	-561	-0-	9895	2	394	9	N	358	534	1	3	8	95
04	10500	X	10089	-0-	-411	-0-	9705	2	384	9	N	349	359	1	1	8	84
05	10850	X	9938	-0-	-912	-0-	9463	2	475	9	N	432	359	1	2	8	155
*06	9496	X	9496	-0-	-0-	-0-	9114	2	382	9	N	347	352	1			150

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40557	X	40557	-0-	-0-	-0-	39347	2	1210	9	N	1100	1093	1			395
02	36236	X	36236	-0-	-0-	-0-	34939	2	1297	9	N	1179	1251	1			323
03	38688	X	38688	-0-	-0-	-0-	37526	2	1162	9	N	1056	1092	1	4	8	283
04	37008	X	37008	-0-	-0-	-0-	35802	2	1206	9	N	1096	1103	1	1	8	275
05	38093	X	38093	-0-	-0-	-0-	36693	2	1400	9	N	1273	1084	1	3	8	461
*06	36983	X	36983	-0-	-0-	-0-	35920	2	1063	9	N	966	1080	1			347

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13179	X	13179	-0-	-0-	-0-	12802	2	377	9	N	343	362	1	32	8	237
02	10922	X	10922	-0-	-0-	-0-	10605	2	317	9	N	288	357	1			168
03	9796	X	9466	-0-	-330	-0-	9176	2	290	9	N	264	334	1	2	8	96
04	11446	X	11446	-0-	-0-	-0-	11107	2	339	9	N	308	175	1	1	8	228
05	10750	X	10750	-0-	-0-	-0-	10388	2	362	9	N	329	232	1			325
*06	11768	X	11768	-0-	-0-	-0-	11447	2	321	9	N	292	365	1			252

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18902	X	18902	-0-	-0-	-0-	18137	2	765	9	N	695	749	1	8	8	154
02	13702	X	13702	-0-	-0-	-0-	13146	2	556	9	N	505	557	1			102
03	14229	X	13306	-0-	-923	-0-	12725	2	581	9	N	528	544	1	8	8	78
04	13770	X	8690	-0-	-5080	-0-	8224	2	466	9	N	424	348	1	3	8	151
05	15509	X	15509	-0-	-0-	-0-	14922	2	587	9	N	534	529	1			156
06	18300	X	16196	-0-	-2104	-0-	15625	2	571	9	N	519	365	1	5	8	305

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21018	X	15368	-0-	-5650	-0-	14905	2	463	9	N	421	511	1	2	8	128
02	18984	X	16666	-0-	-2318	-0-	16169	2	497	9	N	452	379	1	1	8	200
03	20026	X	13514	-0-	-6512	-0-	13121	2	393	9	N	357	371	1	2	8	184
04	19380	X	15457	-0-	-3923	-0-	15037	2	420	9	N	382	484	1	1	8	81
05	18445	X	16151	-0-	-2294	-0-	15565	2	586	9	N	533	545	1			69
06	17850	X	16394	-0-	-1456	-0-	15826	2	568	9	N	516	351	1	2	8	232

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31434	X	24755	-0-	-6679	-0-	24100	2	655	9	N	595	366	1	6	8	521
02	28000	X	21508	-0-	-6492	-0-	20954	2	554	9	N	504	733	1			292
03	29698	X	23946	-0-	-5752	-0-	23296	2	650	9	N	591	734	1	9	8	140
04	24900	X	23219	-0-	-1681	-0-	22623	2	596	9	N	542	367	1	6	8	309
05	25730	X	15745	-0-	-9985	-0-	15297	2	448	9	N	407	184	1			532
*06	29366	X	29366	-0-	-0-	-0-	28733	2	633	9	N	575	868	1	7	8	232

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20406	X	20406	-0-	-0-	-0-	18756	2	1650	9	N	1500	1772	1	8	8	169
*08	22695	X	22695	-0-	-0-	-0-	20894	2	1801	9	N	1637	1411	1	12	8	383
*09	19803	X	19803	-0-	-0-	-0-	18177	2	1626	9	N	1478	1595	1	8	8	258
*10	22852	X	22852	-0-	-0-	-0-	21080	2	1772	9	N	1611	1428	1	17	8	424
*11	20557	X	20557	-0-	-0-	-0-	18975	2	1582	9	N	1438	1592	1	14	8	256
*12	16512	X	16512	-0-	-0-	-0-	15168	2	1344	9	N	1222	1221	1	26	8	231
*01	15884	X	15884	-0-	-0-	-0-	14567	2	1317	9	N	1197	1066	1	11	8	351
*02	16618	X	16618	-0-	-0-	-0-	15427	2	1191	9	N	1083	1073	1	1	8	360
*03	15639	X	15639	-0-	-0-	-0-	14228	2	1411	9	N	1283	1384	1	16	8	243
*04	15914	X	15914	-0-	-0-	-0-	14659	2	1255	9	N	1141	1048	1	5	8	331
*05	14439	X	14439	-0-	-0-	-0-	13174	2	1265	9	N	1150	1187	1			294
*06	14481	X	14481	-0-	-0-	-0-	13250	2	1231	9	N	1119	1149	1	4	8	260

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18391	X	18391	-0-	-0-	-0-	17607	2	784	9	N	713	498	1	16	8	505
02	17584	X	17584	-0-	-0-	-0-	16832	2	752	9	N	684	921	1			268
03	19933	X	19749	-0-	-184	-0-	18785	2	964	9	N	876	731	1	7	8	406
04	19785	X	19785	-0-	-0-	-0-	18912	2	873	9	N	794	827	1	4	8	369
05	20330	X	20330	-0-	-0-	-0-	19438	2	892	9	N	811	887	1			293
*06	21620	X	21620	-0-	-0-	-0-	20733	2	887	9	N	806	732	1	6	8	361

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37693	X	37693	-0-	-0-	-0-	36578	2	1115	9	N	1014	1268	1			222
02	33304	X	33304	-0-	-0-	-0-	32300	2	1004	9	N	913	880	1			255
03	35301	X	35301	-0-	-0-	-0-	34311	2	990	9	N	900	894	1	6	8	255
04	31293	X	31293	-0-	-0-	-0-	30291	2	1002	9	N	911	823	1	3	8	340
05	27753	X	27753	-0-	-0-	-0-	26874	2	879	9	N	799	904	1	2	8	233
*06	32246	X	32246	-0-	-0-	-0-	31355	2	891	9	N	810	702	1	1	8	340

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66675	X	66675	-0-	-0-	-0-	63967	2	2708	9	N	2462	2447	1	3	8	588
02	50040	X	50040	-0-	-0-	-0-	48461	2	1579	9	N	1435	1575	1	1	8	447
03	49836	X	49836	-0-	-0-	-0-	48598	2	1238	9	N	1125	1218	1	1	8	353
04	49779	X	49779	-0-	-0-	-0-	48359	2	1420	9	N	1291	1453	1			191
05	44622	X	44622	-0-	-0-	-0-	43725	2	897	9	N	815	685	1			321
*06	45609	X	45609	-0-	-0-	-0-	44326	2	1283	9	N	1166	1178	1	1	8	308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11749	X	10433	-0-	-1316	-0-	10011	2	422	9	N	384	523	1	4	8	40
02	10612	X	7567	-0-	-3045	-0-	7244	2	323	9	N	294	184	1	1	8	149
03	11749	X	10540	-0-	-1209	-0-	10101	2	439	9	N	399	356	1	4	8	188
04	12387	X	12387	-0-	-0-	-0-	11858	2	529	9	N	481	544	1	2	8	123
05	10726	X	10172	-0-	-554	-0-	9707	2	465	9	N	423	355	1			191
06	10200	X	8067	-0-	-2133	-0-	7714	2	353	9	N	321	365	1	2	8	145

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12431	X	9388	-0-	-3043	-0-	8902	2	486	9	N	442	534	1	1	8	89
02	10388	X	6829	-0-	-3559	-0-	6415	2	414	9	N	376	354	1			111
03	10540	X	10132	-0-	-408	-0-	9550	2	582	9	N	529	553	1	6	8	81
04	9540	X	9245	-0-	-295	-0-	8660	2	585	9	N	532	366	1	4	8	243
05	9548	X	9371	-0-	-177	-0-	8780	2	591	9	N	537	547	1			233
*06	9896	X	9896	-0-	-0-	-0-	9345	2	551	9	N	501	572	1	4	8	158

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50047	X	50047	-0-	-0-	-0-	48521	2	1526	9	N	1387	1595	1	2	8	284
02	43534	X	43534	-0-	-0-	-0-	42216	2	1318	9	N	1198	1056	1	1	8	425
03	41677	X	41677	-0-	-0-	-0-	40306	2	1371	9	N	1246	1401	1	3	8	267
04	42038	X	42038	-0-	-0-	-0-	40507	2	1531	9	N	1392	1248	1	2	8	409
05	42929	X	42929	-0-	-0-	-0-	41282	2	1647	9	N	1497	1475	1	3	8	428
*06	41380	X	41380	-0-	-0-	-0-	39991	2	1389	9	N	1263	1471	1			220

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37200	X	32489	-0-	-4711	-0-	31425	2	1064	9	N	967	1092	1			279
02	33600	X	28233	-0-	-5367	-0-	27257	2	976	9	N	887	927	1			239
03	37200	X	30087	-0-	-7113	-0-	29265	2	822	9	N	747	734	1	3	8	249
04	36000	X	28079	-0-	-7921	-0-	27297	2	782	9	N	711	737	1			223
05	34689	X	27918	-0-	-6771	-0-	27111	2	807	9	N	734	719	1	1	8	237
06	27000	X	26191	-0-	-809	-0-	25496	2	695	9	N	632	537	1			332

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45601	X	37410	-0-	-8191	-0-	36179	2	1231	9	N	1119	1083	1	3	8	274
02	41188	X	32191	-0-	-8997	-0-	31188	2	1003	9	N	912	903	1	1	8	282
03	42563	X	34358	-0-	-8205	-0-	33160	2	1198	9	N	1089	1258	1	6	8	107
04	38880	X	28869	-0-	-10011	-0-	27827	2	1042	9	N	947	848	1	2	8	204
05	37417	X	27041	-0-	-10376	-0-	25999	2	1042	9	N	947	988	1			163
06	36210	X	26318	-0-	-9892	-0-	25385	2	933	9	N	848	848	1	2	8	161

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39691	X	39691	-0-	-0-	-0-	38654	2	1037	9	N	943	1054	1			167
02	37430	X	37430	-0-	-0-	-0-	36554	2	876	9	N	796	730	1			233
03	42324	X	42324	-0-	-0-	-0-	41320	2	1004	9	N	913	928	1	4	8	214
04	41193	X	41193	-0-	-0-	-0-	40266	2	927	9	N	843	920	1	3	8	134
05	41393	X	41393	-0-	-0-	-0-	40487	2	906	9	N	824	735	1	4	8	219
*06	39190	X	39190	-0-	-0-	-0-	38340	2	850	9	N	773	900	1			92

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

01	52019	X	52019	-0-	-0-	-0-	50748	2	1271	9	N	1155	1089	1	3	8	158
02	42840	X	37618	-0-	-5222	-0-	36750	2	868	9	N	789	735	1	2	8	210
03	47430	X	45975	-0-	-1455	-0-	45084	2	891	9	N	810	884	1	6	8	130
04	45900	X	38103	-0-	-7797	-0-	37316	2	787	9	N	715	728	1			117
05	47430	X	37543	-0-	-9887	-0-	36648	2	895	9	N	814	722	1	2	8	207
06	50340	X	34319	-0-	-16021	-0-	33569	2	750	9	N	682	738	1	1	8	150

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

01	35898	X	26891	-0-	-9007	-0-	25686	2	1205	9	N	1095	935	1	3	8	402
02	30716	X	23940	-0-	-6776	-0-	22900	2	1040	9	N	945	1109	1			238
03	33325	X	28158	-0-	-5167	-0-	26891	2	1267	9	N	1152	1278	1	6	8	106
04	30480	X	25462	-0-	-5018	-0-	24311	2	1151	9	N	1046	907	1	4	8	241
05	30938	X	25426	-0-	-5512	-0-	24197	2	1229	9	N	1117	1098	1			260
*06	26297	X	26297	-0-	-0-	-0-	25101	2	1196	9	N	1087	1091	1	5	8	251

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

01	87606	X	60345	-0-	-27261	-0-	59267	2	1078	9	N	980	931	1	1	8	339
02	76104	X	49763	-0-	-26341	-0-	48723	2	1040	9	N	945	925	1			359
03	84258	X	59672	-0-	-24586	-0-	58330	2	1342	9	N	1220	1292	1	7	8	280
04	74280	X	53761	-0-	-20519	-0-	52698	2	1063	9	N	966	923	1	4	8	319
05	70463	X	51323	-0-	-19140	-0-	50071	2	1252	9	N	1138	1113	1			344
06	58410	X	53950	-0-	-4460	-0-	52956	2	994	9	N	904	1088	1	6	8	154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52793	X	41212	-0-	-11581	-0-	40498	2	714	9	N	649	712	1	24	8	178
02	47684	X	35970	-0-	-11714	-0-	35322	2	648	9	N	589	548	1			219
03	50251	X	36711	-0-	-13540	-0-	36088	2	623	9	N	566	643	1	6	8	136
04	43380	X	33957	-0-	-9423	-0-	33387	2	570	9	N	518	535	1	5	8	114
05	42408	X	33937	-0-	-8471	-0-	33351	2	586	9	N	533	351	1			296
06	35610	X	31086	-0-	-4524	-0-	30501	2	585	9	N	532	537	1	5	8	286

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73518	X	73518	-0-	-0-	-0-	71239	2	2279	9	N	2072	1952	1	16	8	667
02	63136	X	63136	-0-	-0-	-0-	61210	2	1926	9	N	1751	1719	1	7	8	692
03	58278	X	58278	-0-	-0-	-0-	56467	2	1811	9	N	1646	1969	1	17	8	352
04	53757	X	53757	-0-	-0-	-0-	51898	2	1859	9	N	1690	1632	1	6	8	404
05	53646	X	53646	-0-	-0-	-0-	51681	2	1965	9	N	1786	1835	1	6	8	349
*06	50795	X	50795	-0-	-0-	-0-	49082	2	1713	9	N	1557	1446	1	2	8	458

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117335	X	49711	-0-	-67624	-0-	47806	2	1905	9	N	1732	1813	1	29	8	226
02	100212	X	39301	-0-	-60911	-0-	37806	2	1495	9	N	1359	1209	1	1	8	375
03	92318	X	41738	-0-	-50580	-0-	40059	2	1679	9	N	1526	1488	1	9	8	404
04	59700	X	37065	-0-	-22635	-0-	35566	2	1499	9	N	1363	1365	1	3	8	399
05	50592	X	36035	-0-	-14557	-0-	34541	2	1494	9	N	1358	1485	1			272
06	48120	X	34772	-0-	-13348	-0-	33534	2	1238	9	N	1125	1212	1	1	8	184

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200136	X	97845	-0-	-102291	-0-	94943	2	2902	9	N	2638	3028	1	3	8	233
02	180768	X	79598	-0-	-101170	-0-	77171	2	2427	9	N	2206	1837	1	2	8	600
03	152024	X	77335	-0-	-74689	-0-	75293	2	2042	9	N	1856	2146	1	6	8	304
04	71574	X	71574	-0-	-0-	-0-	69507	2	2067	9	N	1879	1780	1	1	8	402
05	73288	X	73288	-0-	-0-	-0-	70986	2	2302	9	N	2093	2217	1			278
*06	72024	X	72024	-0-	-0-	-0-	70284	2	1740	9	N	1582	1612	1	1	8	247

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56459	X	56459	-0-	-0-	-0-	54552	2	1907	9	N	1734	1614	1	31	8	454
02	47889	X	47889	-0-	-0-	-0-	46068	2	1821	9	N	1655	1827	1			282
03	67518	X	51868	-0-	-15650	-0-	50052	2	1816	9	N	1651	1584	1	24	8	325
04	60210	X	45948	-0-	-14262	-0-	44451	2	1497	9	N	1361	1496	1	14	8	176
05	57288	X	45887	-0-	-11401	-0-	44262	2	1625	9	N	1477	1219	1			434
*06	44382	X	44382	-0-	-0-	-0-	42922	2	1460	9	N	1327	1455	1	12	8	294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163742	X	-0-	-0-	-163742	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202582	X	202582	-0-	-0-	-0-	195686	2	6896	9	N	6269	5795	1	47	8	933
02	169657	X	169657	-0-	-0-	-0-	164248	2	5409	9	N	4917	4738	1	7	8	1105
03	215327	X	215327	-0-	-0-	-0-	209914	2	5413	9	N	4921	5264	1	71	8	691
04	199373	X	199373	-0-	-0-	-0-	194169	2	5204	9	N	4731	4686	1	22	8	714
05	193195	X	193195	-0-	-0-	-0-	188035	2	5160	9	N	4691	4745	1	38	8	622
*06	177389	X	177389	-0-	-0-	-0-	173340	2	4049	9	N	3681	3761	1	6	8	536

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160518	X	40342	-0-	-120176	-0-	38902	2	1440	9	N	1309	1304	1	1	8	322
02	54516	X	31556	-0-	-22960	-0-	30436	2	1120	9	N	1018	1221	1			119
03	54715	X	32700	-0-	-22015	-0-	31546	2	1154	9	N	1049	1097	1	8	8	63
04	46620	X	29511	-0-	-17109	-0-	28361	2	1150	9	N	1045	722	1	6	8	380
05	40331	X	28320	-0-	-12011	-0-	27252	2	1068	9	N	971	1106	1			245
06	29460	X	28630	-0-	-830	-0-	27721	2	909	9	N	826	733	1	6	8	332

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97402	X	21847	-0-	-75555	-0-	20856	2	991	9	N	901	920	1	1	8	176
02	33768	X	18238	-0-	-15530	-0-	17377	2	861	9	N	783	720	1			239
03	33232	X	18821	-0-	-14411	-0-	17992	2	829	9	N	754	878	1	5	8	110
04	27690	X	16819	-0-	-10871	-0-	16027	2	792	9	N	720	713	1	4	8	113
05	23591	X	16330	-0-	-7261	-0-	15536	2	794	9	N	722	711	1			124
06	18300	X	16448	-0-	-1852	-0-	15723	2	725	9	N	659	720	1	5	8	58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

01	204321	X	52955	-0-	-151366	-0-	51341	2	1614	9	N	1467	1460	1	15	8	512
02	105224	X	42745	-0-	-62479	-0-	41613	2	1132	9	N	1029	1130	1			411
03	86242	X	46580	-0-	-39662	-0-	45137	2	1443	9	N	1312	1432	1	7	8	284
04	69210	X	43282	-0-	-25928	-0-	41875	2	1407	9	N	1279	1297	1	4	8	262
05	61535	X	41885	-0-	-19650	-0-	40535	2	1350	9	N	1227	1226	1			263
*06	45485	X	45485	-0-	-0-	-0-	44390	2	1095	9	N	995	1014	1	4	8	240

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

01	122543	X	35864	-0-	-86679	-0-	34846	2	1018	9	N	925	923	1	7	8	286
02	110684	X	25585	-0-	-85099	-0-	24749	2	836	9	N	760	741	1			305
03	88381	X	25881	-0-	-62500	-0-	25071	2	810	9	N	736	744	1	6	8	291
04	57060	X	18497	-0-	-38563	-0-	17922	2	575	9	N	523	551	1	2	8	261
05	42501	X	17221	-0-	-25280	-0-	16681	2	540	9	N	491	540	1			212
06	30630	X	19770	-0-	-10860	-0-	19316	2	454	9	N	413	362	1	3	8	260

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

01	50375	X	44522	-0-	-5853	-0-	42997	2	1525	9	N	1386	1202	1			406
02	45500	X	39038	-0-	-6462	-0-	37774	2	1264	9	N	1149	1086	1			469
03	50375	X	40137	-0-	-10238	-0-	38913	2	1224	9	N	1113	1411	1	20	8	151
04	48750	X	36050	-0-	-12700	-0-	34860	2	1190	9	N	1082	918	1	11	8	304
05	50375	X	35583	-0-	-14792	-0-	34438	2	1145	9	N	1041	1001	1			344
06	48750	X	36779	-0-	-11971	-0-	35944	2	835	9	N	759	913	1	11	8	179

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

01	185411	X	177471	-0-	-7940	-0-	172937	2	4534	9	N	4122	4176	1			424
02	167468	X	129850	-0-	-37618	-0-	126854	2	2996	9	N	2724	2709	1			439
03	185411	X	125814	-0-	-59597	-0-	123149	2	2665	9	N	2423	2120	1	22	8	720
04	179430	X	106457	-0-	-72973	-0-	104213	2	2244	9	N	2040	2335	1	11	8	414
05	185411	X	93360	-0-	-92051	-0-	91444	2	1916	9	N	1742	1807	1			349
06	171750	X	88231	-0-	-83519	-0-	86734	2	1497	9	N	1361	1440	1	9	8	261

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

01	80445	X	49138	-0-	-31307	-0-	46576	2	2562	9	N	2329	2370	1			243
02	72660	X	36751	-0-	-35909	-0-	34687	2	2064	9	N	1876	1834	1			285
03	80445	X	38358	-0-	-42087	-0-	36634	2	1724	9	N	1567	1616	1	4	8	232
04	77850	X	34096	-0-	-43754	-0-	32420	2	1676	9	N	1524	1444	1	4	8	308
05	80445	X	33434	-0-	-47011	-0-	31898	2	1536	9	N	1396	1551	1	3	8	150
06	40830	X	29100	-0-	-11730	-0-	27822	2	1278	9	N	1162	894	1	2	8	416

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	136834	X	38906	-0-	-97928	-0-	34851	3	4055	9	Y	3686	3799	1	1	8	380
08	136834	X	35660	-0-	-101174	-0-	32325	3	3335	9	Y	3032	2945	1			217
09	132420	X	31925	-0-	-100495	-0-	28729	3	3196	9	Y	2905	2905	1			217
10	136834	X	30265	-0-	-106569	-0-	27228	3	3037	9	Y	2761	2785	1			193
11	132420	X	28195	-0-	-104225	-0-	25459	3	2736	9	Y	2487	2419	1			261
12	136834	X	27503	-0-	-109331	-0-	24797	3	2706	9	Y	2460	2452	1	2	8	267
*01	136834	X	24386	-0-	-112448	-0-	604	1	22013	3	Y	1608	1682	1	1	8	192
							1769	9									
*02	123592	X	22192	-0-	-101400	-0-	724	1	20100	3	Y	1244	1178	1	2	8	256
							1368	9									
*03	11291	X	11291	-0-	-0-	-0-	201	1	10404	3	Y	624	828	1			52
							686	9									
*04	28170	X	8250	-0-	-19920	-0-	40	1	7867	3	Y	312	341	1			23
							343	9									
05	27497	X	16182	-0-	-11315	-0-	80	1	15781	3	Y	292	280	1	1	8	34
							321	9									
06	23010	X	11175	-0-	-11835	-0-	80	1	10550	3	Y	495	458	1			71
							545	9									

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

01	19065	X	7229	-0-	-11836	-0-	7097	2	132	9	N	120	187	1			1136
02	16464	X	237	-0-	-16227	-0-	237	2			N	-0-					1136
03	16957	X	199	-0-	-16758	-0-	199	2			N	-0-					1136
04	15690	X	99	-0-	-15591	-0-	99	2			N	-0-					1136
05	15779	X	48	-0-	-15731	-0-	48	2			N	-0-					1136
06	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					1136

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

01	23684	X	15427	-0-	-8257	-0-	14691	2	736	9	N	669	555	1			1482
02	20328	X	13609	-0-	-6719	-0-	13105	2	504	9	N	458	529	1			1411
03	21235	X	14156	-0-	-7079	-0-	13677	2	479	9	N	435	350	1			1496
04	18870	X	12608	-0-	-6262	-0-	12059	2	549	9	N	499	333	1			1662
05	17205	X	11029	-0-	-6176	-0-	10626	2	403	9	N	366	345	1			1683
06	14940	X	NO RPT	-0-	-14940	-0-					N	NO RPT					1683

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

01	25765	X	25765	-0-	-0-	-0-	25141	2	624	9	N	567	887	1			1270
02	27720	X	22468	-0-	-5252	-0-	21890	2	578	9	N	525	520	1			1275
03	28768	X	25519	-0-	-3249	-0-	24699	2	820	9	N	745	173	1			1847
04	26610	X	22562	-0-	-4048	-0-	21890	2	672	9	N	611	1234	1			1224
05	26939	X	24103	-0-	-2836	-0-	23496	2	607	9	N	552	171	1			1605
06	22950	X	NO RPT	-0-	-22950	-0-					N	NO RPT					1605

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

01	68324	X	41075	-0-	-27249	-0-	39609	2	1466	9	N	1333	1558	1			2045
02	61712	X	33920	-0-	-27792	-0-	32726	2	1194	9	N	1085	1356	1			1774
03	41339	X	41339	-0-	-0-	-0-	40049	2	1290	9	N	1173	882	1			2065
04	47670	X	31776	-0-	-15894	-0-	30745	2	1031	9	N	937	687	1			2315
05	44299	X	30005	-0-	-14294	-0-	29026	2	979	9	N	890	1386	1			1819
06	39750	X	NO RPT	-0-	-39750	-0-					N	NO RPT					1819

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92256	X	14649	-0-	-77607	-0-	14143	2	506	9	N	460	356	1			692
02	83328	X	10624	-0-	-72704	-0-	10372	2	252	9	N	229					921
03	92256	X	6777	-0-	-85479	-0-	6573	2	204	9	N	185	337	1			769
04	89280	X	5717	-0-	-83563	-0-	5671	2	46	9	N	42	341	1			470
05	17918	X	3237	-0-	-14681	-0-	3118	2	119	9	N	108	181	1			397
06	14190	X	NO RPT	-0-	-14190	-0-					N	NO RPT					397

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

01	18445	X	14400	-0-	-4045	-0-	2032	1	11561	3	N	734	765	1			201
							807	9									
02	16660	X	12072	-0-	-4588	-0-	1846	1	9570	3	N	596	574	1	1	8	222
							656	9									
03	18445	X	10067	-0-	-8378	-0-	1642	1	7787	3	N	580	570	1			232
							638	9									
04	17850	X	10625	-0-	-7225	-0-	1147	1	8941	3	N	488	379	1			341
							537	9									
05	17887	X	10766	-0-	-7121	-0-	155	1	10007	3	N	549	554	1			336
							604	9									
06	13950	X	9850	-0-	-4100	-0-	150	1	9197	3	N	457	555	1	7	8	231
							503	9									

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

01	124	N	82	-0-	-42	-0-	1	1	81	2	N	-0-					65
02	84	N	-0-	-0-	-84	-0-					N	-0-					65
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					65
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					65
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

01	816	N	816	-0-	-0-	-0-	11	1	765	2	N	36					71
							40	9									
02	728	N	-0-	-0-	-728	-0-					N	20					91
03	806	N	731	-0-	-75	-0-	719	2	12	9	N	11					102
04	704	N	704	-0-	-0-	-0-	675	2	29	9	N	26					128
*05	733	N	733	-0-	-0-	-0-	7	1	694	2	N	29					157
							32	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4454	X	4454	-0-	-0-	-0-	54 826	1 9	3574	2	N	751	719	1			191
02	3472	X	-0-	-0-	-3472	-0-					N	21					212
03	3844	X	3438	-0-	-406	-0-	3408	2	30	9	N	27					239
04	3720	X	3340	-0-	-380	-0-	3304	2	36	9	N	33	183	1			89
*05	3844	X	3468	-0-	-376	-0-	34 32	1 9	3402	2	N	29					118
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					118

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3750	X	3750	-0-	-0-	-0-	44 801	1 9	2905	2	N	728	719	1			108
02	3360	X	-0-	-0-	-3360	-0-					N	3					111
03	3689	X	3410	-0-	-279	-0-	3410	2			N	-0-					111
04	3540	X	2838	-0-	-702	-0-	2838	2			N	-0-					111
*05	3720	X	2864	-0-	-856	-0-	28 76	1 9	2760	2	N	69					180
*06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					180

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3003	N	3003	-0-	-0-	-0-	33 798	1 9	2172	2	N	725	719	1			121
02	2156	N	-0-	-0-	-2156	-0-					N	22					143
03	2418	N	2007	-0-	-411	-0-	1999	2	8	9	N	7					150
04	1883	N	1883	-0-	-0-	-0-	1858	2	25	9	N	23					173
*05	2002	N	2002	-0-	-0-	-0-	20 25	1 9	1957	2	N	23					196
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	X	4	-0-	-0-	-0-	3	2	1	9	N	1					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	0	X	-0-	-0-	-0-	-0-					N	-0-					21
*05	364	X	364	-0-	-0-	-0-	4	1	360	2	N	-0-					21
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	274	-0-	-1524	-0-	4 17	1 9	253	2	N	15	100	1			56
02	112	N	-0-	-0-	-112	-0-					N	-0-					56
03	496	N	496	-0-	-0-	-0-	490	2	6	9	N	5					61
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					61
*05	572	N	572	-0-	-0-	-0-	6	1	566	2	N	-0-					61
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2286	N	2286	-0-	-0-	-0-	22	1	1469	2	N	723	719	1			138
							795	9									
02	1456	N	-0-	-0-	-1456	-0-					N	1					139
03	1581	N	1490	-0-	-91	-0-	1490	2			N	-0-					139
04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					139
*05	1335	N	1335	-0-	-0-	-0-	13	1	1320	2	N	2					141
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3651	X	3651	-0-	-0-	-0-	41	1	2761	2	N	772	719	1			201
							849	9									
02	2688	X	-0-	-0-	-2688	-0-					N	20					221
03	2976	X	2773	-0-	-203	-0-	2741	2	32	9	N	29	181	1			69
04	2880	X	2792	-0-	-88	-0-	2736	2	56	9	N	51					120
*05	2978	X	2978	-0-	-0-	-0-	29	1	2862	2	N	79					199
							87	9									
*06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					199

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5243	-0-	2143	2143	67	1	4454	2	N	656	545	1			225
							722	9									
02	2604	N	-0-	-0-	-2604	-0-					N	62					287
03	3100	N	23160	-0-	20060	20060	22919	2	241	9	N	219	170	1			336
04	3000	N	2858	-0-	-142	19918	2858	2			N	-0-	171	1			165
*05	22718	X	2800	-0-	-19918	-0-	27	1	2749	2	N	22					187
							24	9									
*06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					187

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3624	-0-	-809	-0-	42	1	2772	2	N	736	719	1			52
							810	9									
02	3836	X	-0-	-0-	-3836	-0-					N	7					59
03	3751	X	2998	-0-	-753	-0-	2998	2			N	-0-					59
04	3630	X	2745	-0-	-885	-0-	2745	2			N	-0-					59
*05	3627	X	2779	-0-	-848	-0-	27	1	2677	2	N	68					127
							75	9									
*06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					127

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4564	X	4564	-0-	-0-	-0-	55	1	3685	2	N	749	719	1			214
							824	9									
02	3612	X	-0-	-0-	-3612	-0-					N	16					230
03	3999	X	3221	-0-	-778	-0-	3207	2	14	9	N	13	179	1			64
04	3840	X	3303	-0-	-537	-0-	3272	2	31	9	N	28					92
*05	3999	X	3462	-0-	-537	-0-	34	1	3392	2	N	33					125
							36	9									
*06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2924	X	2924	-0-	-0-	-0-	43	1	2840	2	N	37	160	1			65
							41	9									
02	140	N	-0-	-0-	-140	-0-					N	28					93
03	2821	N	2821	-0-	-0-	-0-	2791	2	30	9	N	27					120
04	2802	N	2802	-0-	-0-	-0-	2774	2	28	9	N	25					145
*05	2424	N	2424	-0-	-0-	-0-	24	1	2364	2	N	33					178
							36	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	1	2	987	9	N	897	897	1			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	3	53	1			27
04	0	N	-0-	-0-	-0-	-0-					N	172	172	1			27
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3153	X	3153	-0-	-0-	-0-	46	1	3037	2	N	64	67	1			77
							70	9									
02	168	X	-0-	-0-	-168	-0-					N	-0-					77
03	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					77
04	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					77
*05	2760	X	2760	-0-	-0-	-0-	26	1	2555	2	N	163	177	1			63
							179	9									
*06	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					63

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	188	179	1			57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	T. A.		2	-0-	2	2	2	2			N	-0-					57
04	T. A.		-0-	-0-	-0-	2					N	-0-					57
*05	T. A.		1073	-0-	1073	1075	11	1	1062	2	N	-0-					57
06	T. A.		NO RPT	-0-	-0-	1075					N	NO RPT					57

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6484	X	6484	-0-	-0-	-0-	83	1	5566	2	N	759	719	1			204
							835	9									
02	4452	X	-0-	-0-	-4452	-0-					N	7					211
03	4929	X	4897	-0-	-32	-0-	4897	2			N	-0-	172	1			39
04	4770	X	4752	-0-	-18	-0-	4752	2			N	-0-					39
*05	5487	X	4305	-0-	-1182	-0-	43	1	4260	2	N	2					41
							2	9									
*06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4650	-0-	-0-	-0-	56 846	1 9	3748	2	N	769	719	1			103
02	4004	X	-0-	-0-	-4004	-0-					N	10					113
03	4433	X	-0-	-0-	-4433	-0-					N	-0-					113
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					113
*05	4433	X	-0-	-0-	-4433	-0-					N	3					116
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					116

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6459	X	6459	-0-	-0-	-0-	83 839	1 9	5537	2	N	763	719	1			102
02	5572	X	-0-	-0-	-5572	-0-					N	34					136
03	6169	X	4920	-0-	-1249	-0-	4866	2	54	9	N	49					185
04	5970	X	4791	-0-	-1179	-0-	4735	2	56	9	N	51	178	1			58
*05	6448	X	4923	-0-	-1525	-0-	48 70	1 9	4805	2	N	64					122
*06	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					122

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2588	N	2588	-0-	-0-	-0-	23 1009	1 9	1556	2	N	917	897	1			122
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					122
03	1209	N	1143	-0-	-66	-0-	1135	2	8	9	N	7					129
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					129
*05	1000	N	1000	-0-	-0-	-0-	10	1	990	2	N	-0-					129
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3702	X	3702	-0-	-0-	-0-	54 53	1 9	3595	2	N	48					186
02	2436	X	-0-	-0-	-2436	-0-					N	7					193
03	2666	X	-0-	-0-	-2666	-0-					N	11					204
04	2988	X	2988	-0-	-0-	-0-	2956	2	32	9	N	29	184	1			49
*05	3441	X	3082	-0-	-359	-0-	30 33	1 9	3019	2	N	30					79
*06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					79

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4540	X	4540	-0-	-0-	-0-	54 860	1 9	3626	2	N	782	719	1			148
02	2828	X	-0-	-0-	-2828	-0-					N	53					201
03	3131	X	2331	-0-	-800	-0-	2331	2			N	-0-					201
04	3030	X	1747	-0-	-1283	-0-	1557	2	190	9	N	173	173	1			201
*05	3514	X	3514	-0-	-0-	-0-	35	1	3479	2	N	-0-					201
*06	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2594	N	2594	-0-	-0-	-0-	2581	2	13	9	N	12					97
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					97
03	2396	N	2396	-0-	-0-	-0-	2368	2	28	9	N	25					122
04	2326	N	2326	-0-	-0-	-0-	2311	2	15	9	N	14					136
*05	2604	X	2358	-0-	-246	-0-	23	1	2316	2	N	17					153
							19	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2931	N	2931	-0-	-0-	-0-	31	1	2056	2	N	767	719	1			125
							844	9									
02	1932	N	-0-	-0-	-1932	-0-					N	4					129
03	2232	N	2035	-0-	-197	-0-	2003	2	32	9	N	29					158
04	1877	N	1877	-0-	-0-	-0-	1874	2	3	9	N	3					161
*05	2026	N	2026	-0-	-0-	-0-	20	1	1991	2	N	14					175
							15	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					175

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3899	X	3899	-0-	-0-	-0-	46	1	3053	2	N	727	719	1			25
							800	9									
02	3276	X	-0-	-0-	-3276	-0-					N	8					33
03	3441	X	2343	-0-	-1098	-0-	2339	2	4	9	N	4					37
04	3330	X	2216	-0-	-1114	-0-	2144	2	72	9	N	65					102
*05	3906	X	2232	-0-	-1674	-0-	22	1	2193	2	N	15					117
							17	9									
*06	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					117

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	4158	-0-	-27	-0-	50	1	3306	2	N	729	719	1			53
							802	9									
02	3696	X	-0-	-0-	-3696	-0-					N	8					61
03	3968	X	3217	-0-	-751	-0-	3206	2	11	9	N	10					71
04	3570	X	3218	-0-	-352	-0-	3208	2	10	9	N	9					80
*05	4154	X	3344	-0-	-810	-0-	33	1	3304	2	N	6					86
							7	9									
*06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					86

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3357	-0-	257	257	35	1	2306	2	N	924	897	1			172
							1016	9									
02	1652	N	-0-	-0-	-1652	-0-					N	6					178
03	2295	N	2295	-0-	-0-	-0-	2287	2	8	9	N	7					185
04	2279	N	2279	-0-	-0-	-0-	2258	2	21	9	N	19					204
*05	2272	X	2272	-0-	-0-	-0-	22	1	2228	2	N	20					224
							22	9									
*06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					224

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4844	X	4844	-0-	-0-	-0-	59 828	1 9	3957	2	N	753	719	1			196
02	4088	X	-0-	-0-	-4088	-0-					N	39	185	1			50
03	4588	X	3566	-0-	-1022	-0-	3534	2	32	9	N	29					79
04	4440	X	3252	-0-	-1188	-0-	3219	2	33	9	N	30					109
*05	4681	X	3344	-0-	-1337	-0-	33 30	1 9	3281	2	N	27					136
*06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					136

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7620	X	7620	-0-	-0-	-0-	100 831	1 9	6689	2	N	755	719	1			97
02	6412	X	-0-	-0-	-6412	-0-					N	7					104
03	7099	X	6068	-0-	-1031	-0-	6068	2			N	-0-					104
04	6870	X	5441	-0-	-1429	-0-	5441	2			N	-0-					104
*05	7099	X	5886	-0-	-1213	-0-	58 17	1 9	5811	2	N	15					119
*06	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					119

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2976	-0-	-0-	-0-	32 804	1 9	2140	2	N	731	719	1			189
02	2184	X	-0-	-0-	-2184	-0-					N	18					207
03	1862	N	1862	-0-	-0-	-0-	1856	2	6	9	N	5					212
04	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-	187	1			25
*05	2080	N	2080	-0-	-0-	-0-	21	1	2059	2	N	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3876	X	3876	-0-	-0-	-0-	46 794	1 9	3036	2	N	722	719	1			41
02	2520	X	-0-	-0-	-2520	-0-					N	-0-					41
03	3224	X	1979	-0-	-1245	-0-	1979	2			N	-0-					41
04	3120	X	1932	-0-	-1188	-0-	1932	2			N	-0-					41
*05	3875	X	2307	-0-	-1568	-0-	23	1	2284	2	N	-0-					41
*06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					41

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	8219	-0-	5119	5119	102 1289	1 9	6828	2	N	1172	897	1			383
02	2800	N	-0-	-0-	-2800	2319					N	17	191	1			209
03	3100	N	5341	-0-	2241	4560	5295	2	46	9	N	42	180	1			71
04	3000	N	2697	-0-	-303	4257	2664	2	33	9	N	30					101
*05	6874	X	2617	-0-	-4257	-0-	26 33	1 9	2558	2	N	30					131
*06	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					131

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2357	N	2357	-0-	-0-	-0-	23	1	1531	2	N	730	719	1			32
							803	9									
02	1764	N	-0-	-0-	-1764	-0-					N	6					38
03	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					38
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					38
*05	565	N	565	-0-	-0-	-0-	6	1	558	2	N	1					39
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3540	-0-	440	440	37	1	2499	2	N	913	897	1			95
							1004	9									
02	1540	N	-0-	-0-	-1540	-0-					N	1					96
03	1927	N	1927	-0-	-0-	-0-	1921	2	6	9	N	5					101
04	1770	N	1770	-0-	-0-	-0-	1750	2	20	9	N	18					119
*05	1953	X	1669	-0-	-284	-0-	16	1	1640	2	N	12					131
							13	9									
*06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					131

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1595	N	1595	-0-	-0-	-0-	23	1	1541	2	N	28					98
							31	9									
02	672	N	-0-	-0-	-672	-0-					N	19					117
03	2101	N	2101	-0-	-0-	-0-	2067	2	34	9	N	31					148
04	1372	N	1372	-0-	-0-	-0-	1346	2	26	9	N	24					172
*05	1443	N	1443	-0-	-0-	-0-	14	1	1388	2	N	37					209
							41	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2003	N	2003	-0-	-0-	-0-	29 21	1 9	1953	2	N	19					98
02	1428	N	-0-	-0-	-1428	-0-					N	12					110
03	1519	N	-0-	-0-	-1519	-0-					N	23					133
04	2117	N	2117	-0-	-0-	-0-	2098	2	19	9	N	17					150
*05	2235	N	2235	-0-	-0-	-0-	22 22	1 9	2191	2	N	20					170
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1719	-0-	-1102	-0-	25 17	1 9	1677	2	N	15					172
02	2604	X	-0-	-0-	-2604	-0-					N	-0-					172
03	3100	N	6033	-0-	2933	2933	6033	2			N	-0-					172
04	3000	N	2400	-0-	-600	2333	2400	2			N	-0-					172
*05	3100	N	2550	-0-	-550	1783	25 46	1 9	2479	2	N	42					214
06	0	N	NO RPT	-0-	-0-	1783					N	NO RPT					214

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2799	-0-	-456	-0-	38 231	1 9	2530	2	N	210	179	1			155
02	2912	X	-0-	-0-	-2912	-0-					N	2					157
03	4913	X	4913	-0-	-0-	-0-	4891	2	22	9	N	20					177
04	2585	X	2585	-0-	-0-	-0-	2567	2	18	9	N	16					193
*05	2790	X	2666	-0-	-124	-0-	26 20	1 9	2620	2	N	18					211
*06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					211

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3121	-0-	21	21	45 46	1 9	3030	2	N	42					179
02	1960	N	-0-	-0-	-1960	-0-					N	21					200
03	2170	N	-0-	-0-	-2170	-0-					N	40	174	1			66
04	2521	N	2521	-0-	-0-	-0-	2490	2	31	9	N	28					94
*05	2743	X	2743	-0-	-0-	-0-	27 55	1 9	2661	2	N	50					144
*06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					144

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2559	X	2559	-0-	-0-	-0-	23 1020	1 9	1516	2	N	927	897	1			173
02	1456	X	-0-	-0-	-1456	-0-					N	6					179
03	3100	N	5675	-0-	2575	2575	5662	2	13	9	N	12	128	1			63
04	3000	N	1887	-0-	-1113	1462	1866	2	21	9	N	19					82
*05	3100	N	1708	-0-	-1392	70	17 20	1 9	1671	2	N	18					100
06	0	N	NO RPT	-0-	-0-	70					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3257	-0-	157	157	3194	2	63	9	N	57					166
02	2212	N	-0-	-0-	-2212	-0-					N	21					187
03	3100	N	3148	-0-	48	48	3094	2	54	9	N	49					236
04	2580	N	2532	-0-	-48	-0-	2480	2	52	9	N	47	179	1			104
*05	2576	X	2576	-0-	-0-	-0-	25	1	2505	2	N	42					146
							46	9									
*06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					146

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	237	-0-	-2057	-0-	3	1	228	2	N	5					60
							6	9									
02	2072	N	-0-	-0-	-2072	-0-					N	4					64
03	2077	N	-0-	-0-	-2077	-0-					N	5					69
04	1245	N	1245	-0-	-0-	-0-	1233	2	12	9	N	11					80
*05	929	N	929	-0-	-0-	-0-	9	1	909	2	N	10					90
							11	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4979	X	4979	-0-	-0-	-0-	72	1	4815	2	N	84	184	1			16
							92	9									
02	4256	X	-0-	-0-	-4256	-0-					N	5					21
03	4712	X	4610	-0-	-102	-0-	4512	2	98	9	N	89					110
04	4560	X	4115	-0-	-445	-0-	3995	2	120	9	N	109					219
*05	4712	X	4484	-0-	-228	-0-	44	1	4397	2	N	39	184	1			74
							43	9									
*06	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					74

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3310	-0-	210	210	34	1	2262	2	N	922	897	1			184
							1014	9									
02	1904	N	-0-	-0-	-1904	-0-					N	2					186
03	2152	N	2152	-0-	-0-	-0-	2141	2	11	9	N	10					196
04	2140	N	2140	-0-	-0-	-0-	2116	2	24	9	N	22					218
*05	2635	X	2223	-0-	-412	-0-	22	1	2173	2	N	25	176	1			67
							28	9									
*06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2558	N	2558	-0-	-0-	-0-	34	1	2292	2	N	211	184	1			145
							232	9									
02	1848	N	-0-	-0-	-1848	-0-					N	11					156
03	3100	N	5648	-0-	2548	2548	5629	2	19	9	N	17					173
04	3000	N	1922	-0-	-1078	1470	1891	2	31	9	N	28					201
*05	3100	N	1793	-0-	-1307	163	17	1	1746	2	N	27	176	1			52
							30	9									
06	0	N	NO RPT	-0-	-0-	163					N	NO RPT					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5947	X	5947	-0-	-0-	-0-	75	1	5021	2	N	774	719	1			122
							851	9									
02	3416	X	-0-	-0-	-3416	-0-					N	43					165
03	4347	X	4347	-0-	-0-	-0-	4316	2	31	9	N	28					193
04	4063	X	4063	-0-	-0-	-0-	4040	2	23	9	N	21	181	1			33
*05	4433	X	4433	-0-	-0-	-0-	44	1	4353	2	N	33					66
							36	9									
*06	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					66

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	3086	-0-	-2370	-0-	45	1	3026	2	N	14					39
							15	9									
02	5040	X	-0-	-0-	-5040	-0-					N	10					49
03	5580	X	2874	-0-	-2706	-0-	2855	2	19	9	N	17					66
04	5400	X	1821	-0-	-3579	-0-	1810	2	11	9	N	10					76
*05	5580	X	1942	-0-	-3638	-0-	19	1	1911	2	N	11					87
							12	9									
*06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					87

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4903	X	4903	-0-	-0-	-0-	57	1	3799	2	N	952	897	1			154
							1047	9									
02	2352	X	-0-	-0-	-2352	-0-					N	27					181
03	3337	X	3337	-0-	-0-	-0-	3291	2	46	9	N	42	174	1			49
04	3222	X	3222	-0-	-0-	-0-	3178	2	44	9	N	40					89
*05	3340	X	3340	-0-	-0-	-0-	33	1	3250	2	N	52					141
							57	9									
*06	4290	X	NO RPT	-0-	-4290	-0-					N	NO RPT					141

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3371	-0-	271	271	49	1	3280	2	N	38					75
							42	9									
02	1288	N	-0-	-0-	-1288	-0-					N	16					91
03	2046	N	-0-	-0-	-2046	-0-					N	32					123
04	2654	N	2654	-0-	-0-	-0-	2625	2	29	9	N	26					149
*05	2740	X	2740	-0-	-0-	-0-	27	1	2680	2	N	30					179
							33	9									
*06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					179

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4155	X	4155	-0-	-0-	-0-	46	1	3060	2	N	954	897	1			141
							1049	9									
02	2464	N	-0-	-0-	-2464	-0-					N	25					166
03	3100	N	5383	-0-	2283	2283	5325	2	58	9	N	53	176	1			43
04	3000	N	2672	-0-	-328	1955	2625	2	47	9	N	43					86
*05	4618	X	2663	-0-	-1955	-0-	26	1	2579	2	N	53					139
							58	9									
*06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4551	X	4551	-0-	-0-	-0-	66	1	4404	2	N	74	186	1			92
							81	9									
02	3808	X	-0-	-0-	-3808	-0-					N	-0-					92
03	23049	X	23049	-0-	-0-	-0-	22825	2	224	9	N	204	175	1			121
04	3810	X	3546	-0-	-264	-0-	3504	2	42	9	N	38					159
*05	4216	X	3251	-0-	-965	-0-	32	1	3178	2	N	37					196
							41	9									
*06	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					196

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2502	-0-	-567	-0-	22	1	1465	2	N	923	897	1			87
							1015	9									
02	2772	X	-0-	-0-	-2772	-0-					N	1					88
03	3007	X	2461	-0-	-546	-0-	2438	2	23	9	N	21					109
04	2596	X	2596	-0-	-0-	-0-	2572	2	24	9	N	22					131
*05	2827	X	2827	-0-	-0-	-0-	28	1	2769	2	N	27					158
							30	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2186	N	2186	-0-	-0-	-0-	17	1	1161	2	N	916	897	1			68
							1008	9									
02	1624	N	-0-	-0-	-1624	-0-					N	9					77
03	1775	N	1775	-0-	-0-	-0-	1768	2	7	9	N	6					83
04	2035	N	2035	-0-	-0-	-0-	2007	2	28	9	N	25					108
*05	2171	N	2171	-0-	-0-	-0-	21	1	2129	2	N	19					127
							21	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9654	X	9654	-0-	-0-	-0-	138	1	9221	2	N	268	356	1			192
							295	9									
02	7784	X	-0-	-0-	-7784	-0-					N	203					395
03	9309	X	9309	-0-	-0-	-0-	9058	2	251	9	N	228	363	1			260
04	8640	X	8640	-0-	-0-	-0-	8395	2	245	9	N	223	176	1			307
*05	8618	X	8370	-0-	-248	-0-	81	1	8091	2	N	180	179	1			308
							198	9									
*06	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					308

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2818	N	2818	-0-	-0-	-0-	27	1	1780	2	N	919	897	1			164
							1011	9									
02	1512	N	-0-	-0-	-1512	-0-					N	5					169
03	2527	N	2527	-0-	-0-	-0-	2517	2	10	9	N	9					178
04	1292	N	1292	-0-	-0-	-0-	1274	2	18	9	N	16					194
*05	1056	N	1056	-0-	-0-	-0-	10	1	1034	2	N	11	169	1			36
							12	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29171	X	27150	-0-	-2021	-0-	389	1	25926	2	Y	759	719	1			85
							835	9									
02	25620	X	-0-	-0-	-25620	-0-					Y	21					106
03	27745	X	25082	-0-	-2663	-0-	25059	2	23	9	Y	21					127
04	26490	X	24517	-0-	-1973	-0-	24469	2	48	9	Y	44					171
*05	27249	X	24871	-0-	-2378	-0-	246	1	24617	2	Y	7					178
							8	9									
*06	26280	X	NO RPT	-0-	-26280	-0-					Y	NO RPT					178

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3342	X	3342	-0-	-0-	-0-	49	1	3263	2	N	27					94
							30	9									
02	2912	X	-0-	-0-	-2912	-0-					N	23					117
03	3627	X	-0-	-0-	-3627	-0-					N	24					141
04	3510	X	2508	-0-	-1002	-0-	2479	2	29	9	N	26					167
*05	3627	X	2589	-0-	-1038	-0-	25	1	2533	2	N	28					195
							31	9									
*06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					195

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10128	X	10128	-0-	-0-	-0-	144	1	9614	2	Y	336	359	1			115
							370	9									
02	8484	X	-0-	-0-	-8484	-0-					Y	237	188	1			164
03	9393	X	9083	-0-	-310	-0-	8820	2	263	9	Y	239	187	1			216
04	9090	X	8806	-0-	-284	-0-	8587	2	219	9	Y	199	183	1			232
*05	9393	X	8491	-0-	-902	-0-	81	1	8134	2	Y	251	183	1			300
							276	9									
*06	9810	X	NO RPT	-0-	-9810	-0-					Y	NO RPT					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	9708	X	9708	-0-	-0-	-0-	185	1	9251	2	N	247	195	1			160
							272	9									
*02	9477	X	9477	-0-	-0-	-0-	178	1	8878	2	N	383	365	1			178
							421	9									
*03	10183	X	10183	-0-	-0-	-0-	190	1	9524	2	N	426	364	1			240
							469	9									
04	9793	X	9793	-0-	-0-	-0-	183	1	9168	2	N	402	362	1			280
							442	9									
05	9751	X	9751	-0-	-0-	-0-	183	1	9166	2	N	365	357	1			288
							402	9									
*06	9178	X	9178	-0-	-0-	-0-	172	1	8610	2	N	360	510	1			138
							396	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	15903	X	12308	-0-	-3595	-0-	232	1	11601	2	N	432	567	1			123
							475	9									
*02	14084	X	10950	-0-	-3134	-0-	207	1	10368	2	N	341	181	1			283
							375	9									
*03	15159	X	11251	-0-	-3908	-0-	212	1	10593	2	N	405	548	1			140
							446	9									
04	13020	X	10437	-0-	-2583	-0-	198	1	9876	2	N	330	178	1			292
							363	9									
05	13516	X	10996	-0-	-2520	-0-	209	1	10431	2	N	324	363	1			253
							356	9									
06	12180	X	10536	-0-	-1644	-0-	200	1	10014	2	N	293	359	1			187
							322	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14088	X	14088	-0-	-0-	-0-	188	1	12540	2	N	1236	1311	1			169
							1360	9									
02	8988	X	-0-	-0-	-8988	-0-					N	402	360	1			211
03	12348	X	12348	-0-	-0-	-0-	11767	2	581	9	N	528	547	1			192
04	11160	X	11160	-0-	-0-	-0-	10694	2	466	9	N	424	352	1			264
*05	11423	X	11423	-0-	-0-	-0-	107	1	10744	2	N	520	544	1			240
							572	9									
*06	13620	X	NO RPT	-0-	-13620	-0-					N	NO RPT					240

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16925	X	16925	-0-	-0-	-0-	233	1	15547	2	N	1041	1089	1			102
							1145	9									
02	14728	X	-0-	-0-	-14728	-0-					N	255	184	1			173
03	15531	X	14160	-0-	-1371	-0-	13808	2	352	9	N	320	355	1			138
04	14850	X	12918	-0-	-1932	-0-	12636	2	282	9	N	256	181	1			213
*05	16926	X	12878	-0-	-4048	-0-	124	1	12388	2	N	333	184	1			362
							366	9									
*06	16380	X	NO RPT	-0-	-16380	-0-					N	NO RPT					362

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16681	X	16681	-0-	-0-	-0-	230	1	15319	2	N	1029	1090	1			169
							1132	9									
02	14056	X	-0-	-0-	-14056	-0-					N	255	182	1			242
03	15562	X	14504	-0-	-1058	-0-	14176	2	328	9	N	298	370	1			170
04	15060	X	13609	-0-	-1451	-0-	13284	2	325	9	N	295	178	1			287
*05	15562	X	14405	-0-	-1157	-0-	140	1	13958	2	N	279	364	1			202
							307	9									
*06	14490	X	NO RPT	-0-	-14490	-0-					N	NO RPT					202

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31465	X	24261	-0-	-7204	-0-	351	1	23428	2	N	438	360	1			332
							482	9									
02	28420	X	-0-	-0-	-28420	-0-					N	309	360	1			281
03	30349	X	22783	-0-	-7566	-0-	22352	2	431	9	N	392	368	1			305
04	25950	X	NO RPT	-0-	-25950	-0-					N	NO RPT					305
*05	26815	X	21760	-0-	-5055	-0-	211	1	21135	2	N	376	360	1			330
							414	9									
*06	23490	X	NO RPT	-0-	-23490	-0-					N	NO RPT					330

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6175	X	6175	-0-	-0-	-0-	77	1	5162	2	Y	851	906	1			72
							936	9									
02	4088	X	-0-	-0-	-4088	-0-					Y	89					161
03	5021	X	5021	-0-	-0-	-0-	4892	2	129	9	Y	117	181	1			97
04	5065	X	5065	-0-	-0-	-0-	4955	2	110	9	Y	100					197
*05	5258	X	5258	-0-	-0-	-0-	51	1	5086	2	Y	110	184	1			123
							121	9									
*06	5010	X	NO RPT	-0-	-5010	-0-					Y	NO RPT					123

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22692	X	20984	-0-	-1708	-0-	306	1	20392	2	Y	260	185	1			128
							286	9									
02	19964	X	-0-	-0-	-19964	-0-					Y	196	188	1			136
03	38440	X	38440	-0-	-0-	-0-	38172	2	268	9	Y	244	180	1			200
04	20850	X	19723	-0-	-1127	-0-	19448	2	275	9	Y	250	180	1			270
*05	20987	X	19383	-0-	-1604	-0-	190	1	18959	2	Y	213	183	1			300
							234	9									
*06	18480	X	NO RPT	-0-	-18480	-0-					Y	NO RPT					300

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27621	X	26871	-0-	-750	-0-	385	1	25638	2	N	771	719	1			238
							848	9									
02	23912	X	-0-	-0-	-23912	-0-					N	20					258
03	25947	X	23393	-0-	-2554	-0-	23368	2	25	9	N	23	184	1			97
04	24330	X	23111	-0-	-1219	-0-	23080	2	31	9	N	28					125
*05	26877	X	21307	-0-	-5570	-0-	211	1	21078	2	N	16					141
							18	9									
*06	21360	X	NO RPT	-0-	-21360	-0-					N	NO RPT					141

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16220	X	16220	-0-	-0-	-0-	230	1	15317	2	Y	612	736	1			106
							673	9									
02	8064	X	-0-	-0-	-8064	-0-					Y	495	375	1			226
03	15797	X	15797	-0-	-0-	-0-	15217	2	580	9	Y	527	539	1			214
04	14922	X	14922	-0-	-0-	-0-	14366	2	556	9	Y	505	362	1			357
*05	15248	X	15248	-0-	-0-	-0-	145	1	14542	2	Y	510	536	1			331
							561	9									
*06	14070	X	NO RPT	-0-	-14070	-0-					Y	NO RPT					331

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17954	X	17954	-0-	-0-	-0-	260	1	17335	2	N	326	367	1			294
							359	9									
02	15624	X	-0-	-0-	-15624	-0-					N	412	365	1			341
03	16895	X	14953	-0-	-1942	-0-	14582	2	371	9	N	337	364	1			314
04	15720	X	14298	-0-	-1422	-0-	13926	2	372	9	N	338	364	1			288
*05	17298	X	14432	-0-	-2866	-0-	139	1	13944	2	N	317	342	1			263
							349	9									
*06	13740	X	NO RPT	-0-	-13740	-0-					N	NO RPT					263

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11246	X	11246	-0-	-0-	-0-	163	1	10850	2	N	212	356	1			210
							233	9									
02	8988	X	-0-	-0-	-8988	-0-					N	162	183	1			189
03	9951	X	9118	-0-	-833	-0-	9076	2	42	9	N	38					227
04	9630	X	7643	-0-	-1987	-0-	7454	2	189	9	N	172	175	1			224
*05	10045	X	10045	-0-	-0-	-0-	97	1	9749	2	N	181	175	1			230
							199	9									
*06	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16864	X	15075	-0-	-1789	-0-	220	1	14692	2	N	148	181	1			64
							163	9									
02	14952	X	-0-	-0-	-14952	-0-					N	101					165
03	15283	X	-0-	-0-	-15283	-0-					N	127	185	1			107
04	16731	X	16731	-0-	-0-	-0-	16584	2	147	9	N	134					241
*05	15940	X	15940	-0-	-0-	-0-	157	1	15651	2	N	120	177	1			184
							132	9									
*06	14580	X	NO RPT	-0-	-14580	-0-					N	NO RPT					184

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24396	X	24396	-0-	-0-	-0-	353	1	23548	2	N	450	162	1			557
							495	9									
02	16492	X	-0-	-0-	-16492	-0-					N	36					593
03	20154	X	20154	-0-	-0-	-0-	19388	2	766	9	N	696	725	1			564
04	20879	X	20879	-0-	-0-	-0-	20595	2	284	9	N	258					822
*05	21251	X	21251	-0-	-0-	-0-	205	1	20471	2	N	523	706	1			639
							575	9									
*06	15000	X	NO RPT	-0-	-15000	-0-					N	NO RPT					639

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45648	X	45648	-0-	-0-	-0-	652	1	43435	2	N	1419	1643	1			281
							1561	9									
02	13188	X	-0-	-0-	-13188	-0-					N	805	737	1			349
03	23940	X	23940	-0-	-0-	-0-	23357	2	583	9	N	530	539	1			340
04	39901	X	39901	-0-	-0-	-0-	39234	2	667	9	N	606	700	1			246
*05	36135	X	36135	-0-	-0-	-0-	348	1	34761	2	N	933	677	1			502
							1026	9									
*06	8280	X	NO RPT	-0-	-8280	-0-					N	NO RPT					502

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23684	X	23107	-0-	-577	-0-	335	1	22339	2	N	394	365	1			312
							433	9									
02	21392	X	-0-	-0-	-21392	-0-					N	425	373	1			364
03	23684	X	-0-	-0-	-23684	-0-					N	317	355	1			326
04	22260	X	19227	-0-	-3033	-0-	18920	2	307	9	N	279	357	1			248
*05	23095	X	20257	-0-	-2838	-0-	197	1	19676	2	N	349	348	1			249
							384	9									
*06	18060	X	NO RPT	-0-	-18060	-0-					N	NO RPT					249

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24444	X	24444	-0-	-0-	-0-	356	1	23711	2	N	343	362	1			219
							377	9									
02	21392	X	-0-	-0-	-21392	-0-					N	245	191	1			273
03	23095	X	20367	-0-	-2728	-0-	19969	2	398	9	N	362	344	1			291
04	21330	X	18299	-0-	-3031	-0-	17849	2	450	9	N	409	370	1			330
*05	23684	X	19566	-0-	-4118	-0-	189	1	18895	2	N	438	354	1			414
							482	9									
*06	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					414

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34555	X	34555	-0-	-0-	-0-	489	1	32584	2	N	1347	1257	1			206
							1482	9									
02	23800	X	-0-	-0-	-23800	-0-					N	369					575
03	26350	X	21167	-0-	-5183	-0-	20786	2	381	9	N	346	727	1			194
04	25500	X	21235	-0-	-4265	-0-	20972	2	263	9	N	239	180	1			253
*05	26350	X	25284	-0-	-1066	-0-	245	1	24514	2	N	477	368	1			362
							525	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					362

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

01	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

01	53363	X	53363	-0-	-0-	-0-	771	1	51405	2	N	1079	1089	1			432
							1187	9									
02	18620	X	-0-	-0-	-18620	-0-					N	859	907	1			384
03	43739	X	43739	-0-	-0-	-0-	42516	2	1223	9	N	1112	1080	1			416
04	46880	X	46880	-0-	-0-	-0-	45633	2	1247	9	N	1134	1246	1			304
*05	47383	X	47383	-0-	-0-	-0-	456	1	45644	2	N	1166	1059	1			411
							1283	9									
*06	16230	X	NO RPT	-0-	-16230	-0-					N	NO RPT					411

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

*01	24800	X	22902	-0-	-1898	-0-	433	1	21674	2	N	723	776	1			287
							795	9									
*02	22232	X	19267	-0-	-2965	-0-	364	1	18211	2	N	629	554	1			362
							692	9									
*03	23591	X	21457	-0-	-2134	-0-	406	1	20317	2	N	667	557	1			472
							734	9									
04	22170	X	20592	-0-	-1578	-0-	391	1	19537	2	N	604	716	1			360
							664	9									
05	24800	X	20881	-0-	-3919	-0-	397	1	19838	2	N	587	712	1			235
							646	9									
06	19350	X	19350	-0-	-0-	-0-	368	1	18397	2	N	532	517	1			250
							585	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23399	X	23399	-0-	-0-	-0-	342 260	1 9	22797	2	N	236	355	1			105
02	19824	X	-0-	-0-	-19824	-0-					N	92					197
03	21173	X	18642	-0-	-2531	-0-	18418	2	224	9	N	204	178	1			223
04	19290	X	17420	-0-	-1870	-0-	17328	2	92	9	N	84	177	1			130
*05	22971	X	8809	-0-	-14162	-0-	85 176	1 9	8548	2	N	160					290
*06	16680	X	NO RPT	-0-	-16680	-0-					N	NO RPT					290

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23269	X	23269	-0-	-0-	-0-	337 439	1 9	22493	2	N	399	377	1			127
02	20636	X	-0-	-0-	-20636	-0-					N	291	184	1			234
03	22754	X	19696	-0-	-3058	-0-	19341	2	355	9	N	323	356	1			201
04	21180	X	18715	-0-	-2465	-0-	18340	2	375	9	N	341	352	1			190
*05	22847	X	18991	-0-	-3856	-0-	184 431	1 9	18376	2	N	392	356	1			226
*06	17430	X	NO RPT	-0-	-17430	-0-					N	NO RPT					226

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13409	X	13409	-0-	-0-	-0-	186	1	12375	2	N	771	552	1			377
							848	9									
02	6244	X	-0-	-0-	-6244	-0-					N	458	373	1			462
03	12744	X	12744	-0-	-0-	-0-	11996	2	748	9	N	680	543	1			599
04	13161	X	13161	-0-	-0-	-0-	12557	2	604	9	N	549	537	1			611
*05	11506	X	11506	-0-	-0-	-0-	110	1	11033	2	N	330	349	1			592
							363	9									
*06	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					592

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	33356	X	24899	-0-	-8457	-0-	930	1	23239	2	N	664	548	1			436
							730	9									
*02	29512	X	22528	-0-	-6984	-0-	853	1	21324	2	N	319	557	1			198
							351	9									
*03	31713	X	19830	-0-	-11883	-0-	748	1	18701	2	N	346	345	1			199
							381	9									
*04	27450	X	23666	-0-	-3784	-0-	903	1	22580	2	N	166					365
							183	9									
*05	29698	X	26568	-0-	-3130	-0-	259	1	25902	2	N	370	355	1			380
							407	9									
*06	16950	X	NO RPT	-0-	-16950	-0-					N	NO RPT					380

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84491	X	84491	-0-	-0-	-0-	1217	1	81111	2	N	1966	1643	1			597
							2163	9									
02	21224	X	-0-	-0-	-21224	-0-					N	1871	2008	1			460
03	70503	X	70503	-0-	-0-	-0-	68442	2	2061	9	N	1874	1800	1			534
04	67221	X	67221	-0-	-0-	-0-	66868	2	353	9	N	321	173	1			682
*05	69813	X	69813	-0-	-0-	-0-	672	1	67207	2	N	1758	1792	1			648
							1934	9									
*06	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					648

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31959	X	31959	-0-	-0-	-0-	464	1	30955	2	N	491	366	1			399
							540	9									
02	14000	X	-0-	-0-	-14000	-0-					N	472	377	1			494
03	32733	X	32733	-0-	-0-	-0-	32363	2	370	9	N	336	546	1			284
04	32855	X	32855	-0-	-0-	-0-	32312	2	543	9	N	494	351	1			427
*05	33098	X	33098	-0-	-0-	-0-	322	1	32207	2	N	517	708	1			236
							569	9									
*06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					236

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116839	X	92087	-0-	-24752	-0-	1322	1	88147	2	N	2380	1987	1			800
							2618	9									
02	100324	X	-0-	-0-	-100324	-0-					N	2361	2558	1			603
03	98115	X	92442	-0-	-5673	-0-	90118	2	2324	9	N	2113	2164	1			552
04	85830	X	73906	-0-	-11924	-0-	72993	2	913	9	N	830	723	1			659
*05	0	W	74651	-0-	74651	74651	719	1	71894	2	N	1853	1797	1			715
							2038	9									
06	0	W	NO RPT	-0-	-0-	74651					N	NO RPT					715

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292888	X	63308	-0-	-229580	-0-	908	1	60566	2	N	1667	1808	1			536
							1834	9									
02	111692	X	-0-	-0-	-111692	-0-					N	1185	1101	1			620
03	102052	X	37329	-0-	-64723	-0-	36363	2	966	9	N	878	1097	1			401
04	79320	X	24248	-0-	-55072	-0-	23681	2	567	9	N	515	541	1			375
*05	78089	X	31450	-0-	-46639	-0-	303	1	30267	2	N	800	884	1			291
							880	9									
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					291

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12685 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	Z	38763	-0-	38763	79921	731	1	36563	2	N	1335	958	1			655
							1469	9									
*02	0	Z	32929	-0-	32929	112850	622	1	31118	2	N	1081	1282	1			454
							1189	9									
*03	0	Z	33146	-0-	33146	145996	629	1	31430	2	N	988	1082	1			360
							1087	9									
04	0	Z	28585	-0-	28585	174581	543	1	27141	2	N	819	731	1			448
							901	9									
05	14B2 EXT		31003	-0-	31003	205584	589	1	29468	2	N	860	1066	1			242
							946	9									
06	14B2 EXT		27566	-0-	27566	233150	523	1	26170	2	N	794	703	1			333
							873	9									

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329406	X	244146	-0-	-85260	-0-	3502	1	233488	2	N	6505	6866	1			651
							7156	9									
02	297528	X	-0-	-0-	-297528	-0-					N	4362	4513	1			500
03	329406	X	138119	-0-	-191287	-0-	134060	2	4059	9	N	3690	3926	1			264
04	318780	X	114782	-0-	-203998	-0-	111349	2	3433	9	N	3121	2871	1			514
*05	329406	X	103086	-0-	-226320	-0-	988	1	98786	2	N	3011	2869	1			656
							3312	9									
*06	236280	X	NO RPT	-0-	-236280	-0-					N	NO RPT					656

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF.13750 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	Z	82483	-0-	82483	285319	1104	1	78869	2	N	2282	1968	1			605
							2510	9									
*02	0	Z	74588	-0-	74588	359907	1003	1	71618	2	N	1788	1844	1			549
							1967	9									
*03	0	Z	71237	-0-	71237	431144	962	1	68726	2	N	1408	1621	1			336
							1549	9									
*04	0	Z	63128	-0-	63128	494272	851	1	60799	2	N	1344	1258	1			422
							1478	9									
*05	0	Z	58261	-0-	58261	552533	563	1	56305	2	N	1266	1266	1			422
							1393	9									
06	0	Z	NO RPT	-0-	-0-	552533					N	NO RPT					422

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	411267	X	53612	-0-	-357655	-0-	727	1	51962	2	N	839	932	1			144
							923	9									
*02	90692	X	28005	-0-	-62687	-0-	370	1	26452	2	N	1075	1101	1			118
							1183	9									
*03	100409	X	28119	-0-	-72290	-0-	374	1	26732	2	N	921	712	1			327
							1013	9									
*04	97170	X	43498	-0-	-53672	-0-	590	1	42170	2	N	671	722	1			276
							738	9									
*05	100409	X	43381	-0-	-57028	-0-	422	1	42170	2	N	717	717	1			276
							789	9									
*06	97170	X	NO RPT	-0-	-97170	-0-					N	NO RPT					276

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	169585	-0-	169585	169585	211	1	165450	2	N	3567	2970	1			597
							3924	9									
12	0	Z	156091	-0-	156091	325676	312	1	152066	2	N	3375	3507	1			465
							3713	9									
01	0	Z	120691	-0-	120691	446367	1628	1	116281	2	N	2529	2609	1			385
							2782	9									
02	0	Z	82079	-0-	82079	528446	1106	1	79026	2	N	1770	1845	1			310
							1947	9									
03	0	Z	74134	-0-	74134	602580	998	1	71254	2	N	1711	1615	1			406
							1882	9									
04	0	Z	62830	-0-	62830	665410	850	1	60686	2	N	1176	1239	1			343
							1294	9									
*05	0	Z	58005	-0-	58005	723415	563	1	56264	2	N	1071	1071	1			343
							1178	9									
06	0	Z	NO RPT	-0-	-0-	723415					N	NO RPT					343

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1379	-0-	-1690	-0-	372	1	818	2	N	172					172
							189	9									
02	2268	X	1281	-0-	-987	-0-	336	1	945	2	N	-0-					172
03	2387	X	988	-0-	-1399	-0-	372	1	616	2	N	-0-					172
04	1320	N	1125	-0-	-195	-0-	360	1	765	2	N	-0-					172
05	1426	N	1077	-0-	-349	-0-	372	1	705	2	N	-0-					172
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					20
02	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					20
03	3813	X	1687	-0-	-2126	-0-	1687	2			N	-0-					20
04	3690	X	1461	-0-	-2229	-0-	1461	2			N	-0-					20
05	3813	X	1396	-0-	-2417	-0-	1396	2			N	-0-					20
06	1500	X	1230	-0-	-270	-0-	1230	2			N	-0-					20

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

PLUGGED AND ABANDONED_____ 07/02/2015 - P/A 07/02/15

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

01	1859	N	1859	-0-	-0-	-0-	1848	2	11	9	N	10				165
02	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-				165
03	1767	N	1732	-0-	-35	-0-	1732	2			N	-0-				165
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-				165
05	1767	N	1723	-0-	-44	-0-	1723	2			N	-0-				165
06	1680	N	1549	-0-	-131	-0-	1543	2	6	9	N	5				170

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

01	0	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	-0-	-0-	-0-	-0-						N	-0-				-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

01	217	N	140	-0-	-77	-0-	140	2			N	-0-					17
02	28	N	-0-	-0-	-28	-0-					N	-0-					17
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					17
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					17
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					17

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

01	1612	N	1406	-0-	-206	-0-	1405	2	1	9	N	1					166
02	1624	N	-0-	-0-	-1624	-0-					N	2					168
03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					171
04	1625	N	1625	-0-	-0-	-0-	1624	2	1	9	N	1					172
05	1664	N	1664	-0-	-0-	-0-	1661	2	3	9	N	3					175
06	1710	N	1602	-0-	-108	-0-	1571	2	31	9	N	28					203

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2012

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					115
02	1764	N	-0-	-0-	-1764	-0-					N	-0-					115
03	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1					116
04	2160	N	2160	-0-	-0-	-0-	2121	2	39	9	N	35					151
05	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					151
*06	2156	N	2156	-0-	-0-	-0-	2099	2	57	9	N	52	180	1			23

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2015 - PLUGGED 07/10/15

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

01	14B2 EXT		-0-	-0-	-0-	923					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	923					N	-0-					-0-
03	14B2 EXT		1442	-0-	1442	2365	1442	2			N	-0-					-0-
04	14B2 EXT		1404	-0-	1404	3769	1404	2			N	-0-					-0-
05	5297	X	1528	-0-	-3769	-0-	1528	2			N	-0-					-0-
*06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	510	N	348	-0-	-162	-0-	348	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

01	2290	X	2290	-0-	-0-	-0-	2267	2	23	9	N	21					74
02	1568	X	-0-	-0-	-1568	-0-					N	3					77
03	1736	X	23	-0-	-1713	-0-	23	2			N	-0-					77
04	1680	X	-0-	-0-	-1680	-0-					N	2					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	30	N	-0-	-0-	-30	-0-					N	-0-					79

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2015 - PLUGGED 07/17/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					40
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					40
*03	92	N	92	-0-	-0-	-0-	89	2	3	9	N	3					43
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					43
*05	82	N	82	-0-	-0-	-0-	72	2	10	9	N	9					52
06	120	X	63	-0-	-57	-0-	63	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	80	2	7	9	Y	6					49
02	84	N	-0-	-0-	-84	-0-					Y	1					50
03	155	N	129	-0-	-26	-0-	126	2	3	9	Y	3					53
04	86	N	86	-0-	-0-	-0-	69	2	17	9	Y	15					68
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					68
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-	57	1			11

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	140	N	-0-	-0-	-140	-0-					N	-0-					52
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	5	N	-0-	-0-	-5	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2370	-0-	-79	-0-	2370	2			N	-0-					158
02	2212	X	1905	-0-	-307	-0-	1905	2			N	-0-					158
03	2449	X	2152	-0-	-297	-0-	2152	2			N	-0-					158
04	23005	X	23005	-0-	-0-	-0-	23005	2			N	-0-					158
05	24356	X	24356	-0-	-0-	-0-	24356	2			N	-0-					158
06	2070	N	1812	-0-	-258	-0-	1811	2	1	9	N	1					155

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2360	-0-	-306	-0-	2358	2	2	9	N	2					78
02	4036	X	4036	-0-	-0-	-0-	4032	2	4	9	N	4					82
03	4556	X	4556	-0-	-0-	-0-	4541	2	15	9	N	14					96
04	3592	X	3592	-0-	-0-	-0-	3485	2	107	9	N	97					193
05	4061	X	3733	-0-	-328	-0-	3711	2	22	9	N	20					213
*06	3664	X	3664	-0-	-0-	-0-	3660	2	4	9	N	4	189	1			28

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2248	N	2248	-0-	-0-	-0-	2202	2	46	9	N	42					110
02	2302	N	2302	-0-	-0-	-0-	2282	2	20	9	N	18					128
03	1021	N	1021	-0-	-0-	-0-	976	2	45	9	N	41					169
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					169
05	2542	N	1151	-0-	-1391	-0-	1151	2			N	-0-					169
*06	1238	N	1238	-0-	-0-	-0-	1180	2	58	9	N	53	190	1			23

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1714	-0-	-1045	-0-	1557	2	157	9	N	143					177
02	2492	X	1478	-0-	-1014	-0-	1478	2			N	-0-					177
03	2759	X	2004	-0-	-755	-0-	2004	2			N	-0-					177
04	2185	X	2185	-0-	-0-	-0-	2089	2	96	9	N	87					264
05	2154	X	2154	-0-	-0-	-0-	2154	2			N	-0-	227	1			37
*06	2281	X	2281	-0-	-0-	-0-	2270	2	11	9	N	10					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

01	2697	N	2248	-0-	-449	-0-	2238	2	10	9	N	9					177
02	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					177
03	2394	N	2394	-0-	-0-	-0-	2388	2	6	9	N	5					182
04	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					182
05	2418	N	2042	-0-	-376	-0-	2042	2			N	-0-					182
06	2310	N	2065	-0-	-245	-0-	2065	2			N	-0-					181

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

01	1489	N	1489	-0-	-0-	-0-	1477	2	12	9	Y	11					64
02	1204	N	-0-	-0-	-1204	-0-					Y	28					92
03	1296	N	1296	-0-	-0-	-0-	1293	2	3	9	Y	3					95
04	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					95
05	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					95
06	1260	N	1198	-0-	-62	-0-	1198	2			Y	-0-					95

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

01	5969	X	5969	-0-	-0-	-0-	5969	2			N	-0-					71
02	5252	X	5252	-0-	-0-	-0-	5244	2	8	9	N	7					78
03	3441	X	3359	-0-	-82	-0-	3357	2	2	9	N	2					80
04	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					80
05	5983	X	3491	-0-	-2492	-0-	3491	2			N	-0-					80
06	5790	X	3485	-0-	-2305	-0-	3485	2			N	-0-					80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	11	-0-	-3151	-0-	9	2	2	9	N	2					143
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					143
03	0	X	-0-	-0-	-0-	-0-					N	-0-					143
04	0	X	-0-	-0-	-0-	-0-					N	-0-					143
05	11	X	-0-	-0-	-11	-0-					N	-0-					143
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					143

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	4981	-0-	-816	-0-	4969	2	12	9	N	11					38
02	5236	X	4884	-0-	-352	-0-	4880	2	4	9	N	4					42
03	5859	X	2982	-0-	-2877	-0-	2982	2			N	-0-					42
04	5670	X	2848	-0-	-2822	-0-	2847	2	1	9	N	1					43
05	5859	X	2993	-0-	-2866	-0-	2993	2			N	-0-					43
*06	2833	X	2833	-0-	-0-	-0-	2825	2	8	9	N	7					50

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					90
02	1540	N	-0-	-0-	-1540	-0-					N	-0-					90
03	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					90
04	2114	N	2114	-0-	-0-	-0-	2012	2	102	9	N	93					183
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					183
*06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					183

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					101
02	2408	N	1925	-0-	-483	-0-	1924	2	1	9	N	1					102
03	2480	N	1853	-0-	-627	-0-	1853	2			N	-0-					102
04	2477	N	2477	-0-	-0-	-0-	2370	2	107	9	N	97					199
05	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					199
*06	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					199

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2844	N	2244	-0-	-600	-0-	2242	2	2	9	N	2					106
02	1926	N	1926	-0-	-0-	-0-	1792	2	134	9	N	122					228
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-	204	1			24
04	1890	X	1560	-0-	-330	-0-	1560	2			N	-0-					24
05	1953	X	1921	-0-	-32	-0-	1859	2	62	9	N	56					80
06	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-					80

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	8722	-0-	-268	-0-	8702	2	20	9	N	18					207
02	8120	X	7577	-0-	-543	-0-	7563	2	14	9	N	13					220
03	8990	X	8161	-0-	-829	-0-	8136	2	25	9	N	23					243
04	8610	X	7627	-0-	-983	-0-	7606	2	21	9	N	19	187	1			75
05	8711	X	8155	-0-	-556	-0-	8134	2	21	9	N	19					94
06	8430	X	8142	-0-	-288	-0-	8119	2	23	9	N	21					115

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4732	X	4732	-0-	-0-	-0-	4719	2	13	9	Y	12					96
02	4094	X	4094	-0-	-0-	-0-	4075	2	19	9	Y	17					113
03	4329	X	4329	-0-	-0-	-0-	4310	2	19	9	Y	17	90	1			40
04	3872	X	3872	-0-	-0-	-0-	3861	2	11	9	Y	10					50
05	4743	X	3971	-0-	-772	-0-	3971	2			Y	-0-					50
06	4590	X	3940	-0-	-650	-0-	3919	2	21	9	Y	19					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2015 - P/A 06/01/15

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

01	4464	X	3456	-0-	-1008	-0-	3455	2	1	9	N	1					212
02	3864	X	-0-	-0-	-3864	-0-					N	5					217
03	3968	X	3233	-0-	-735	-0-	3233	2			N	-0-					217
04	3600	X	3214	-0-	-386	-0-	3207	2	7	9	N	6	191	1			32
05	3472	X	2876	-0-	-596	-0-	2876	2			N	-0-					32
06	3330	X	2792	-0-	-538	-0-	2792	2			N	-0-					32

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

01	3126	X	3126	-0-	-0-	-0-	3120	2	6	9	N	5					155
02	2744	X	2596	-0-	-148	-0-	2595	2	1	9	N	1					156
03	3038	X	2638	-0-	-400	-0-	2636	2	2	9	N	2					158
04	2940	X	2236	-0-	-704	-0-	2236	2			N	-0-					158
05	3131	X	2806	-0-	-325	-0-	2806	2			N	-0-					158
06	3030	X	2778	-0-	-252	-0-	2778	2			N	-0-					158

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

01	3782	X	-0-	-0-	-3782	-0-					N	7					135
02	3416	X	-0-	-0-	-3416	-0-					N	10					145
03	3782	X	2217	-0-	-1565	-0-	2217	2			N	-0-					145
04	3180	X	2791	-0-	-389	-0-	2761	2	30	9	N	27					172
05	2795	X	2795	-0-	-0-	-0-	2756	2	39	9	N	35					207
*06	2709	X	2709	-0-	-0-	-0-	2696	2	13	9	N	12					219

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

01	3162	X	2314	-0-	-848	-0-	2299	2	15	9	N	14					265
02	2856	X	1894	-0-	-962	-0-	1890	2	4	9	N	4					269
03	3162	X	2053	-0-	-1109	-0-	2038	2	15	9	N	14	178	1			105
04	2760	X	2109	-0-	-651	-0-	2020	2	89	9	N	81	120	1			66
05	2759	X	2050	-0-	-709	-0-	2046	2	4	9	N	4					70
*06	2719	X	2719	-0-	-0-	-0-	2669	2	50	9	N	45					115

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

01	2077	N	224	-0-	-1853	-0-	206	2	18	9	N	16					73
02	1876	N	828	-0-	-1048	-0-	793	2	35	9	N	32					105
03	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					105
04	2396	N	2396	-0-	-0-	-0-	2316	2	80	9	N	73					178
05	2371	N	2371	-0-	-0-	-0-	2330	2	41	9	N	37	193	1			22
06	2010	N	-0-	-0-	-2010	-0-					N	-0-					22

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

01	5363	X	5024	-0-	-339	-0-	5010	2	14	9	N	13					113
02	4620	X	4486	-0-	-134	-0-	4475	2	11	9	N	10					123
03	4923	X	4923	-0-	-0-	-0-	4917	2	6	9	N	5					128
04	7080	X	4063	-0-	-3017	-0-	4048	2	15	9	N	14					142
05	7316	X	4184	-0-	-3132	-0-	4178	2	6	9	N	5					147
06	4860	X	3900	-0-	-960	-0-	3897	2	3	9	N	3					150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3364	X	3364	-0-	-0-	-0-	3361	2	3	9	N	3	223	1			23
02	3271	X	3271	-0-	-0-	-0-	3234	2	37	9	N	34					57
03	3754	X	3754	-0-	-0-	-0-	3624	2	130	9	N	118					175
04	3678	X	3678	-0-	-0-	-0-	3628	2	50	9	N	45					220
05	3519	X	3519	-0-	-0-	-0-	3511	2	8	9	N	7	180	1			47
*06	3535	X	3535	-0-	-0-	-0-	3350	2	185	9	N	168					215

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

01	4743	X	4285	-0-	-458	-0-	4227	2	58	9	N	53					180
02	4284	X	-0-	-0-	-4284	-0-					N	59					239
03	4743	X	4556	-0-	-187	-0-	4499	2	57	9	N	52	188	1			103
04	4560	X	4466	-0-	-94	-0-	4400	2	66	9	N	60					163
05	4681	X	3907	-0-	-774	-0-	3842	2	65	9	N	59					222
06	4410	X	4409	-0-	-1	-0-	4356	2	53	9	N	48	189	1			81

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

01	3891	X	3891	-0-	-0-	-0-	3871	2	20	9	N	18					238
02	3253	X	3253	-0-	-0-	-0-	3223	2	30	9	N	27					265
03	8339	X	3156	-0-	-5183	-0-	3142	2	14	9	N	13					278
04	8070	X	3068	-0-	-5002	-0-	3062	2	6	9	N	5	186	1			97
05	8339	X	3175	-0-	-5164	-0-	3162	2	13	9	N	12					109
06	3780	X	3076	-0-	-704	-0-	3051	2	25	9	N	23					132

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

01	3658	X	3271	-0-	-387	-0-	3270	2	1	9	N	1					127
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					127
03	3968	X	1120	-0-	-2848	-0-	987	2	133	9	N	121					248
04	3840	X	3246	-0-	-594	-0-	3245	2	1	9	N	1	181	1			68
05	3968	X	3099	-0-	-869	-0-	3099	2			N	-0-					68
06	3180	X	939	-0-	-2241	-0-	930	2	9	9	N	8					76

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

01	1403	N	1403	-0-	-0-	-0-	1402	2	1	9	N	1					40
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					40
03	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					40
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					40
*06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

01	1829	N	817	-0-	-1012	-0-	808	2	9	9	N	8					72
02	2127	N	2127	-0-	-0-	-0-	2124	2	3	9	N	3					75
03	1178	N	828	-0-	-350	-0-	827	2	1	9	N	1					76
04	0	N	-0-	-0-	-0-	-0-					N	2					78
05	2263	N	-0-	-0-	-2263	-0-					N	1					79
06	810	N	-0-	-0-	-810	-0-					N	7					86

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3674	X	3674	-0-	-0-	-0-	3671	2	3	9	N	3					163
02	2772	X	-0-	-0-	-2772	-0-					N	-0-					163
03	2852	X	2643	-0-	-209	-0-	2632	2	11	9	N	10					173
04	4410	X	2546	-0-	-1864	-0-	2533	2	13	9	N	12					185
05	4557	X	2765	-0-	-1792	-0-	2753	2	12	9	N	11					196
*06	2628	X	2628	-0-	-0-	-0-	2618	2	10	9	N	9					205

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

01	4338	X	4338	-0-	-0-	-0-	4335	2	3	9	N	3					178
02	6269	X	6269	-0-	-0-	-0-	6259	2	10	9	N	9					187
03	4107	X	4107	-0-	-0-	-0-	4106	2	1	9	N	1					188
04	3930	X	3197	-0-	-733	-0-	3188	2	9	9	N	8					196
05	4092	X	3230	-0-	-862	-0-	3228	2	2	9	N	2					198
06	3360	X	3138	-0-	-222	-0-	3120	2	18	9	N	16					214

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

01	3317	X	3292	-0-	-25	-0-	3285	2	7	9	Y	6					48
02	3528	X	-0-	-0-	-3528	-0-					Y	2					50
03	3906	X	2655	-0-	-1251	-0-	2645	2	10	9	Y	9					59
04	3780	X	3016	-0-	-764	-0-	2908	2	108	9	Y	98					157
05	3720	X	3235	-0-	-485	-0-	3235	2			Y	-0-					157
*06	3221	X	3221	-0-	-0-	-0-	3220	2	1	9	Y	1	132	1			26

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

01	7130	X	6802	-0-	-328	-0-	6739	2	63	9	N	57					144
02	6440	X	-0-	-0-	-6440	-0-					N	53					197
03	6975	X	6322	-0-	-653	-0-	6300	2	22	9	N	20	162	1			55
04	6750	X	6377	-0-	-373	-0-	6342	2	35	9	N	32					87
05	6789	X	6617	-0-	-172	-0-	6589	2	28	9	N	25					112
*06	6073	X	6073	-0-	-0-	-0-	6011	2	62	9	N	56					168

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	2					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

01	3219	X	3219	-0-	-0-	-0-	3198	2	21	9	N	19					78
02	2825	X	2825	-0-	-0-	-0-	2824	2	1	9	N	1					79
03	3077	X	3077	-0-	-0-	-0-	3062	2	15	9	N	14					93
04	3103	X	3103	-0-	-0-	-0-	3089	2	14	9	N	13					106
05	3184	X	3184	-0-	-0-	-0-	3169	2	15	9	N	14					120
*06	3323	X	3323	-0-	-0-	-0-	3233	2	90	9	N	82					202

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					15
02	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					15
03	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					15
04	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					15
05	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					15
06	1920	N	1727	-0-	-193	-0-	1727	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

01	3286	X	3236	-0-	-50	-0-	3221	2	15	9	N	14					119
02	2968	X	-0-	-0-	-2968	-0-					N	16					135
03	3255	X	3078	-0-	-177	-0-	3066	2	12	9	N	11					146
04	3120	X	3053	-0-	-67	-0-	3038	2	15	9	N	14					160
05	3224	X	3153	-0-	-71	-0-	3133	2	20	9	N	18					178
06	3120	X	2933	-0-	-187	-0-	2918	2	15	9	N	14					192

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

01	3335	X	3335	-0-	-0-	-0-	3327	2	8	9	Y	7					104
02	2968	X	-0-	-0-	-2968	-0-					Y	74					178
03	3286	X	3252	-0-	-34	-0-	3246	2	6	9	Y	5					183
04	3349	X	3349	-0-	-0-	-0-	3330	2	19	9	Y	17					200
05	3381	X	3381	-0-	-0-	-0-	3335	2	46	9	Y	42	189	1			53
06	3000	X	2843	-0-	-157	-0-	2837	2	6	9	Y	5					58

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

01	1333	X	-0-	-0-	-1333	-0-					N	-0-					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	-0-					79
04	0	X	-0-	-0-	-0-	-0-					N	1					80
05	0	X	-0-	-0-	-0-	-0-					N	-0-					80
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

01	2108	N	1736	-0-	-372	-0-	1688	2	48	9	N	44					140
02	1904	N	1587	-0-	-317	-0-	1535	2	52	9	N	47					187
03	2232	N	1738	-0-	-494	-0-	1718	2	20	9	N	18	180	1			25
04	1750	N	1750	-0-	-0-	-0-	1688	2	62	9	N	56					81
05	1767	N	1427	-0-	-340	-0-	1385	2	42	9	N	38					119
06	1680	N	977	-0-	-703	-0-	977	2			N	-0-					119

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

01	2847	N	2847	-0-	-0-	-0-	2730	2	117	9	N	106					184
02	2421	N	2421	-0-	-0-	-0-	2409	2	12	9	N	11					195
03	2790	N	2632	-0-	-158	-0-	2600	2	32	9	N	29	180	1			44
04	2642	N	2642	-0-	-0-	-0-	2534	2	108	9	N	98					142
05	2874	N	2874	-0-	-0-	-0-	2817	2	57	9	N	52					194
*06	2682	N	2682	-0-	-0-	-0-	2637	2	45	9	N	41	178	1			57

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

01	1798	N	1768	-0-	-30	-0-	1707	2	61	9	N	55					100
02	1484	N	1477	-0-	-7	-0-	1477	2			N	-0-					100
03	1705	N	1579	-0-	-126	-0-	1551	2	28	9	N	25					125
04	1562	N	1562	-0-	-0-	-0-	1508	2	54	9	N	49					174
05	1643	N	1597	-0-	-46	-0-	1529	2	68	9	N	62	186	1			50
*06	1613	N	1613	-0-	-0-	-0-	1558	2	55	9	N	50					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	2556	-0-	-2714	-0-	2534	2	22	9	N	20	195	1			34
02	4760	X	2280	-0-	-2480	-0-	2229	2	51	9	N	46					80
03	5270	X	2595	-0-	-2675	-0-	2576	2	19	9	N	17					97
04	4320	X	2875	-0-	-1445	-0-	2835	2	40	9	N	36					133
05	3255	X	2923	-0-	-332	-0-	2880	2	43	9	N	39					172
06	DLQ G-10		2821	-0-	2821	2821	2790	2	31	9	N	28	181	1			19

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1899	N	1899	-0-	-0-	-0-	1879	2	20	9	N	18					136
02	1708	N	1538	-0-	-170	-0-	1538	2			N	-0-					136
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					136
04	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					136
05	2055	N	2055	-0-	-0-	-0-	2041	2	14	9	N	13					149
*06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					149

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	N	565	-0-	-0-	-0-	482	2	83	9	N	75	190	1			172
02	316	N	316	-0-	-0-	-0-	254	2	62	9	N	56					228
03	644	N	644	-0-	-0-	-0-	605	2	39	9	N	35					263
04	645	N	645	-0-	-0-	-0-	581	2	64	9	N	58					321
05	1217	N	1217	-0-	-0-	-0-	1148	2	69	9	N	63	190	1			194
*06	1438	N	1438	-0-	-0-	-0-	1371	2	67	9	N	61	189	1			66

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1246	-0-	-738	-0-	1223	2	23	9	N	21					223
02	1876	N	1721	-0-	-155	-0-	1645	2	76	9	N	69					292
03	1863	N	1863	-0-	-0-	-0-	1854	2	9	9	N	8					300
04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					300
05	1981	N	1981	-0-	-0-	-0-	1962	2	19	9	N	17	187	1			130
06	1800	N	1692	-0-	-108	-0-	1681	2	11	9	N	10					140

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2974	-0-	-64	-0-	2906	2	68	9	N	62					125
02	2800	X	2349	-0-	-451	-0-	2253	2	96	9	N	87					212
03	3100	X	2587	-0-	-513	-0-	2577	2	10	9	N	9					221
04	2850	X	2531	-0-	-319	-0-	2498	2	33	9	N	30	181	1			70
05	2976	X	2813	-0-	-163	-0-	2777	2	36	9	N	33					103
*06	2793	N	2793	-0-	-0-	-0-	2746	2	47	9	N	43					146

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2983	-0-	-675	-0-	2983	2			N	-0-					139
02	3836	X	-0-	-0-	-3836	-0-					N	-0-					139
03	4247	X	3379	-0-	-868	-0-	3379	2			N	-0-					139
04	4110	X	3199	-0-	-911	-0-	3199	2			N	-0-					139
05	3627	X	3301	-0-	-326	-0-	3301	2			N	-0-					139
*06	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					138

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	6421	-0-	-647	-0-	6344	2	77	9	N	70					115
02	6300	X	5664	-0-	-636	-0-	5553	2	111	9	N	101					216
03	6634	X	5930	-0-	-704	-0-	5883	2	47	9	N	43					259
04	5790	X	5638	-0-	-152	-0-	5609	2	29	9	N	26					285
05	6417	X	5965	-0-	-452	-0-	5893	2	72	9	N	65	182	1			168
06	6210	X	5946	-0-	-264	-0-	5878	2	68	9	N	62					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1857	-0-	-251	-0-	1857	2			Y	-0-					-0-
02	2072	X	-0-	-0-	-2072	-0-					Y	-0-					-0-
03	2294	X	1932	-0-	-362	-0-	1932	2			Y	-0-					-0-
04	2220	X	1774	-0-	-446	-0-	1759	2	15	9	Y	14					14
05	2232	X	1627	-0-	-605	-0-	1627	2			Y	-0-					14
06	1860	N	1843	-0-	-17	-0-	1842	2	1	9	Y	1					15

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3523	X	3523	-0-	-0-	-0-	3521	2	2	9	N	2					167
02	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					167
03	2814	X	2814	-0-	-0-	-0-	2813	2	1	9	N	1					168
04	2943	X	2943	-0-	-0-	-0-	2941	2	2	9	N	2					170
05	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					170
*06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					170

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8189	X	8189	-0-	-0-	-0-	8111	2	78	9	N	71					205
02	7440	X	7440	-0-	-0-	-0-	7414	2	26	9	N	24					229
03	8029	X	7841	-0-	-188	-0-	7798	2	43	9	N	39	171	1			97
04	7770	X	7687	-0-	-83	-0-	7581	2	106	9	N	96					193
05	8246	X	7887	-0-	-359	-0-	7784	2	103	9	N	94					287
06	7980	X	7532	-0-	-448	-0-	7496	2	36	9	N	33					320

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2390	-0-	-214	-0-	2360	2	30	9	N	27					108
02	2268	X	-0-	-0-	-2268	-0-					N	26					134
03	2480	X	2211	-0-	-269	-0-	2180	2	31	9	N	28					162
04	2220	X	2113	-0-	-107	-0-	2107	2	6	9	N	5					167
05	2387	X	2183	-0-	-204	-0-	2157	2	26	9	N	24					191
*06	2534	N	2534	-0-	-0-	-0-	2505	2	29	9	N	26	113	1			104

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3462	-0-	-10	-0-	3449	2	13	9	Y	12					102
02	3136	X	3054	-0-	-82	-0-	3034	2	20	9	Y	18					120
03	3472	X	2825	-0-	-647	-0-	2805	2	20	9	Y	18	96	1			42
04	3090	X	2793	-0-	-297	-0-	2781	2	12	9	Y	11					53
05	3472	X	2930	-0-	-542	-0-	2930	2			Y	-0-					53
06	3360	X	2852	-0-	-508	-0-	2831	2	21	9	Y	19					72

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3535	X	3535	-0-	-0-	-0-	3403	2	132	9	N	120					251
02	3192	X	3140	-0-	-52	-0-	3138	2	2	9	N	2					253
03	3844	X	3340	-0-	-504	-0-	3340	2			N	-0-					253
04	3720	X	3001	-0-	-719	-0-	3001	2			N	-0-	187	1			66
05	3844	X	2919	-0-	-925	-0-	2919	2			N	-0-					66
*06	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4454	-0-	-413	-0-	4454	2			Y	-0-					-0-
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					-0-
03	3875	X	3826	-0-	-49	-0-	3826	2			Y	-0-					-0-
04	5040	X	3706	-0-	-1334	-0-	3688	2	18	9	Y	16					16
05	5208	X	3782	-0-	-1426	-0-	3782	2			Y	-0-					16
06	3990	X	3613	-0-	-377	-0-	3612	2	1	9	Y	1					17

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5698	X	5698	-0-	-0-	-0-	5640	2	58	9	N	53					272
02	4200	X	2458	-0-	-1742	-0-	2458	2			N	-0-	183	1			89
03	4619	X	3138	-0-	-1481	-0-	3130	2	8	9	N	7					96
04	4080	X	2731	-0-	-1349	-0-	2714	2	17	9	N	15					111
05	5704	X	2729	-0-	-2975	-0-	2710	2	19	9	N	17					128
*06	2725	X	2725	-0-	-0-	-0-	2700	2	25	9	N	23					151

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2652	-0-	-572	-0-	2649	2	3	9	N	3					38
02	2884	X	2099	-0-	-785	-0-	2095	2	4	9	N	4					42
03	3193	X	2393	-0-	-800	-0-	2393	2			N	-0-					42
04	3704	X	3704	-0-	-0-	-0-	3651	2	53	9	N	48					90
05	3313	X	3313	-0-	-0-	-0-	3296	2	17	9	N	15					105
*06	2996	X	2996	-0-	-0-	-0-	2987	2	9	9	N	8					113

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	6372	-0-	-665	-0-	6256	2	116	9	N	105					214
02	6356	X	-0-	-0-	-6356	-0-					N	-0-					214
03	6820	X	6609	-0-	-211	-0-	6587	2	22	9	N	20					234
04	6360	X	6280	-0-	-80	-0-	6280	2			N	-0-					234
05	6461	X	6461	-0-	-0-	-0-	6413	2	48	9	N	44					278
06	6390	X	5951	-0-	-439	-0-	5888	2	63	9	N	57					335

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					98
02	2676	X	2676	-0-	-0-	-0-	2674	2	2	9	N	2					100
03	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					100
04	2670	X	2453	-0-	-217	-0-	2453	2			N	-0-					100
05	2759	X	2568	-0-	-191	-0-	2568	2			N	-0-					100
06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					100

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					80
02	2376	X	2376	-0-	-0-	-0-	2373	2	3	9	N	3					83
03	2387	X	2088	-0-	-299	-0-	2088	2			N	-0-					83
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					83
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					83
06	2010	N	1592	-0-	-418	-0-	1592	2			N	-0-					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2325	-0-	-1240	-0-	2318	2	7	9	N	6					127
02	3220	X	1926	-0-	-1294	-0-	1913	2	13	9	N	12					139
03	3565	X	2849	-0-	-716	-0-	2848	2	1	9	N	1					140
04	2760	X	2463	-0-	-297	-0-	2463	2			N	-0-					140
05	2852	X	2599	-0-	-253	-0-	2599	2			N	-0-					140
*06	2948	X	2948	-0-	-0-	-0-	2946	2	2	9	N	2					142

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5802	X	5802	-0-	-0-	-0-	5597	2	205	9	N	186	218	1			78
02	4088	X	-0-	-0-	-4088	-0-					N	125					203
03	5468	X	5468	-0-	-0-	-0-	5356	2	112	9	N	102	215	1			90
04	5251	X	5251	-0-	-0-	-0-	5189	2	62	9	N	56					146
05	5326	X	5326	-0-	-0-	-0-	5257	2	69	9	N	63					209
*06	5104	X	5104	-0-	-0-	-0-	5057	2	47	9	N	43	180	1			72

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	-0-	-0-	-2852	-0-					N	-0-					192
02	2576	X	6	-0-	-2570	-0-	6	2			N	-0-	158	1			34
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					34
04	720	X	-0-	-0-	-720	-0-					N	-0-					34
05	6	X	-0-	-0-	-6	-0-					N	-0-					34
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	-0-	-0-	-1271	-0-					N	61	363	1			72
02	1456	N	517	-0-	-939	-0-	356	2	161	9	N	146					218
03	541	N	541	-0-	-0-	-0-	361	2	180	9	N	164	179	1			203
04	1295	N	1295	-0-	-0-	-0-	1277	2	18	9	N	16					219
05	3100	N	11438	-0-	8338	8338	11431	2	7	9	N	6	176	1			49
*06	3000	N	13270	-0-	10270	18608	13115	2	155	9	N	141					190

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6784	X	6784	-0-	-0-	-0-	6771	2	13	9	N	12					45
02	6026	X	6026	-0-	-0-	-0-	6003	2	23	9	N	21					66
03	4495	X	3126	-0-	-1369	-0-	3111	2	15	9	N	14					80
04	4080	X	3284	-0-	-796	-0-	3273	2	11	9	N	10					90
05	6789	X	3246	-0-	-3543	-0-	3231	2	15	9	N	14					104
06	6570	X	2774	-0-	-3796	-0-	2761	2	13	9	N	12					116

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					-0-
02	1792	N	-0-	-0-	-1792	-0-					N	24					24
03	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					24
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					24
05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					24
06	2040	N	1796	-0-	-244	-0-	1796	2			N	-0-					24

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5300	-0-	-311	-0-	5269	2	31	9	N	28					63
02	5068	X	4702	-0-	-366	-0-	4671	2	31	9	N	28					91
03	5777	X	5777	-0-	-0-	-0-	5727	2	50	9	N	45					136
04	5493	X	5493	-0-	-0-	-0-	5465	2	28	9	N	25					161
05	5686	X	5686	-0-	-0-	-0-	5662	2	24	9	N	22					183
06	5280	X	4714	-0-	-566	-0-	4699	2	15	9	N	14					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
03	T. A.		112	-0-	112	112	112	2			Y	-0-					108
04	T. A.		442	-0-	442	554	442	2			Y	-0-					108
05	771	X	217	-0-	-554	-0-	217	2			Y	-0-					108
*06	198	X	198	-0-	-0-	-0-	198	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

01	1736	X	1414	-0-	-322	-0-	1414	2			Y	-0-					16
02	1970	X	1970	-0-	-0-	-0-	1969	2	1	9	Y	1					17
03	1991	X	1991	-0-	-0-	-0-	1989	2	2	9	Y	2					19
04	1620	X	1334	-0-	-286	-0-	1331	2	3	9	Y	3					22
05	2233	X	2233	-0-	-0-	-0-	2230	2	3	9	Y	3					25
*06	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	Y	1					26

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

01	1891	N	1841	-0-	-50	-0-	1841	2			Y	-0-					22
02	1708	N	1650	-0-	-58	-0-	1650	2			Y	-0-					22
03	1860	N	1242	-0-	-618	-0-	1242	2			Y	-0-					22
04	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					22
05	1829	N	1628	-0-	-201	-0-	1628	2			Y	-0-					22
*06	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					22

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

01	3162	X	3061	-0-	-101	-0-	3061	2			Y	-0-					22
02	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					22
03	3038	X	2712	-0-	-326	-0-	2712	2			Y	-0-					22
04	2811	X	2811	-0-	-0-	-0-	2811	2			Y	-0-					22
05	3255	X	2872	-0-	-383	-0-	2868	2	4	9	Y	4					26
*06	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					26

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

01	1891	N	1572	-0-	-319	-0-	1549	2	23	9	N	21	21	8			120
02	2071	N	2071	-0-	-0-	-0-	2051	2	20	9	N	18	1	8			137
03	2325	N	2325	-0-	-0-	-0-	2317	2	8	9	N	7	1	8			143
04	2279	N	2279	-0-	-0-	-0-	2254	2	25	9	N	23	6	8			160
05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					160
06	2250	N	2177	-0-	-73	-0-	2097	2	80	9	N	73	5	8			228

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

01	6448	X	6423	-0-	-25	-0-	6362	2	61	9	N	55					169
02	5712	X	-0-	-0-	-5712	-0-					N	36					205
03	6324	X	5404	-0-	-920	-0-	5382	2	22	9	N	20					225
04	5850	X	5808	-0-	-42	-0-	5786	2	22	9	N	20					245
05	6417	X	5348	-0-	-1069	-0-	5326	2	22	9	N	20	185	1			80
06	6210	X	5605	-0-	-605	-0-	5566	2	39	9	N	35					115

BRITT RANCH UNIT WELL #: RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3818	-0-	-181	-0-	3806	2	12	9	Y	11					64
02	3612	X	-0-	-0-	-3612	-0-					Y	27					91
03	3999	X	3815	-0-	-184	-0-	3811	2	4	9	Y	4					95
04	3780	X	3722	-0-	-58	-0-	3722	2			Y	-0-					95
05	3906	X	3748	-0-	-158	-0-	3748	2			Y	-0-					95
06	3690	X	3610	-0-	-80	-0-	3610	2			Y	-0-					95

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1508	-0-	-73	-0-	1508	2			Y	-0-					-0-
02	1400	N	1284	-0-	-116	-0-	1284	2			Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2881	-0-	-33	-0-	2853	2	28	9	N	25					49
02	2632	X	2554	-0-	-78	-0-	2520	2	34	9	N	31					80
03	3007	X	2825	-0-	-182	-0-	2817	2	8	9	N	7					87
04	2910	X	2560	-0-	-350	-0-	2534	2	26	9	N	24					111
05	3007	X	2765	-0-	-242	-0-	2726	2	39	9	N	35					146
06	2700	N	2622	-0-	-78	-0-	2587	2	35	9	N	32					178

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3470	X	3470	-0-	-0-	-0-	3469	2	1	9	N	1					231
02	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					231
03	3410	X	1990	-0-	-1420	-0-	1989	2	1	9	N	1	189	1			43
04	2700	X	2325	-0-	-375	-0-	2255	2	70	9	N	64					107
05	3503	X	2267	-0-	-1236	-0-	2266	2	1	9	N	1					108
06	3390	X	2218	-0-	-1172	-0-	2218	2			N	-0-					108

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	4836	-0-	-2418	-0-	4767	2	69	9	N	63					193
02	6104	X	4066	-0-	-2038	-0-	4001	2	65	9	N	59					252
03	6758	X	5032	-0-	-1726	-0-	4944	2	88	9	N	80	182	1			150
04	5880	X	5187	-0-	-693	-0-	5113	2	74	9	N	67					217
05	5270	X	5235	-0-	-35	-0-	5172	2	63	9	N	57	189	1			85
*06	5208	X	5208	-0-	-0-	-0-	5150	2	58	9	N	53					138

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	3018	-0-	-113	-0-	3017	2	1	9	N	1					76
02	2800	X	2618	-0-	-182	-0-	2618	2			N	-0-					76
03	3007	X	2105	-0-	-902	-0-	2105	2			N	-0-					76
04	2820	X	2196	-0-	-624	-0-	2195	2	1	9	N	1					77
05	3281	X	3281	-0-	-0-	-0-	3227	2	54	9	N	49					126
*06	3000	N	3023	-0-	23	23	3023	2			N	-0-					126

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3268	-0-	-421	-0-	3236	2	32	9	N	29	7	8			157
02	3332	X	3328	-0-	-4	-0-	3278	2	50	9	N	45	2	8			200
03	3689	X	3134	-0-	-555	-0-	3029	2	105	9	N	95	197	1	2	8	96
04	3570	X	3297	-0-	-273	-0-	3288	2	9	9	N	8	7	8			97
05	3689	X	3325	-0-	-364	-0-	3245	2	80	9	N	73					170
*06	3113	X	3113	-0-	-0-	-0-	3033	2	80	9	N	73	2	8			241

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3081	-0-	-1228	-0-	2983	2	98	9	Y	89					134
02	3892	X	2564	-0-	-1328	-0-	2543	2	21	9	Y	19	121	1			32
03	3720	X	2442	-0-	-1278	-0-	2441	2	1	9	Y	1					33
04	3420	X	2857	-0-	-563	-0-	2856	2	1	9	Y	1					34
05	3317	X	2665	-0-	-652	-0-	2665	2			Y	-0-					34
06	2970	X	2870	-0-	-100	-0-	2859	2	11	9	Y	10					44

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

01	4216	X	3791	-0-	-425	-0-	3685	2	106	9	Y	96					142
02	3808	X	2804	-0-	-1004	-0-	2782	2	22	9	Y	20	128	1			34
03	4216	X	2836	-0-	-1380	-0-	2835	2	1	9	Y	1					35
04	3870	X	2834	-0-	-1036	-0-	2834	2			Y	-0-					35
05	3999	X	3235	-0-	-764	-0-	3235	2			Y	-0-					35
06	3570	X	3040	-0-	-530	-0-	3027	2	13	9	Y	12					47

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

01	3379	X	2811	-0-	-568	-0-	2811	2			N	-0-					30
02	3052	X	2727	-0-	-325	-0-	2658	2	69	9	N	63					93
03	3131	X	2481	-0-	-650	-0-	2403	2	78	9	N	71					164
04	3000	X	2546	-0-	-454	-0-	2546	2			N	-0-					164
05	3007	X	2675	-0-	-332	-0-	2578	2	97	9	N	88	185	1			67
*06	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					67

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

01	899	N	724	-0-	-175	-0-	712	2	12	9	N	11	5	8			118
02	1924	N	1924	-0-	-0-	-0-	1843	2	81	9	N	74	4	8			188
03	1606	N	1606	-0-	-0-	-0-	1605	2	1	9	N	1					189
04	1254	N	1254	-0-	-0-	-0-	1250	2	4	9	N	4					193
05	2139	N	1063	-0-	-1076	-0-	1063	2			N	-0-					193
06	1560	N	919	-0-	-641	-0-	911	2	8	9	N	7					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

01	1302	N	909	-0-	-393	-0-	901	2	8	9	N	7					127
02	1032	N	1032	-0-	-0-	-0-	1025	2	7	9	N	6					133
03	961	N	877	-0-	-84	-0-	877	2			N	-0-					133
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					133
05	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					133
*06	1130	N	1130	-0-	-0-	-0-	1111	2	19	9	N	17					150

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

01	6006	X	6006	-0-	-0-	-0-	5999	2	7	9	N	6					46
02	5320	X	-0-	-0-	-5320	-0-					N	1					47
03	5890	X	5773	-0-	-117	-0-	5770	2	3	9	N	3					50
04	5760	X	5455	-0-	-305	-0-	5455	2			N	-0-					50
05	6014	X	5375	-0-	-639	-0-	5372	2	3	9	N	3					53
06	5820	X	5211	-0-	-609	-0-	5205	2	6	9	N	5					58

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	2799	-0-	-2223	-0-	2774	2	25	9	Y	23					45
02	4536	X	2916	-0-	-1620	-0-	2904	2	12	9	Y	11					56
03	5022	X	1182	-0-	-3840	-0-	1179	2	3	9	Y	3	46	1			13
04	3960	X	2321	-0-	-1639	-0-	2306	2	15	9	Y	14					27
05	3286	X	2905	-0-	-381	-0-	2864	2	41	9	Y	37					64
*06	3630	X	3630	-0-	-0-	-0-	3599	2	31	9	Y	28	65	1			27

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

01	5859	X	3858	-0-	-2001	-0-	3858	2			Y	-0-					17
02	5180	X	3150	-0-	-2030	-0-	3150	2			Y	-0-					17
03	5735	X	4905	-0-	-830	-0-	4892	2	13	9	Y	12					29
04	5280	X	3628	-0-	-1652	-0-	3548	2	80	9	Y	73	49	1			53
05	5456	X	3552	-0-	-1904	-0-	3515	2	37	9	Y	34	48	1			39
06	4740	X	3498	-0-	-1242	-0-	3498	2			Y	-0-					39

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

01	2599	N	2599	-0-	-0-	-0-	2570	2	29	9	Y	26	26	8			83
02	2443	N	2443	-0-	-0-	-0-	2431	2	12	9	Y	11	7	8			87
03	2542	N	2279	-0-	-263	-0-	2278	2	1	9	Y	1	1	8			87
04	2088	N	2088	-0-	-0-	-0-	2085	2	3	9	Y	3	3	8			87
05	2542	N	2103	-0-	-439	-0-	2103	2			Y	-0-					87
*06	1957	N	1957	-0-	-0-	-0-	1946	2	11	9	Y	10					97

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

01	4216	X	3581	-0-	-635	-0-	3580	2	1	9	N	1	1	8			101
02	3808	X	3615	-0-	-193	-0-	3614	2	1	9	N	1	1	8			101
03	4216	X	3276	-0-	-940	-0-	3275	2	1	9	N	1	1	8			101
04	4080	X	3111	-0-	-969	-0-	3109	2	2	9	N	2	2	8			101
05	3999	X	3123	-0-	-876	-0-	3123	2			N	-0-					101
06	3120	X	2819	-0-	-301	-0-	2818	2	1	9	N	1	1	8			101

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

01	4805	X	3862	-0-	-943	-0-	3807	2	55	9	N	50					148
02	4340	X	3361	-0-	-979	-0-	3315	2	46	9	N	42					190
03	4805	X	3698	-0-	-1107	-0-	3679	2	19	9	N	17					207
04	3780	X	3649	-0-	-131	-0-	3601	2	48	9	N	44	183	1			68
05	3906	X	3117	-0-	-789	-0-	3076	2	41	9	N	37					105
06	3750	X	3100	-0-	-650	-0-	3056	2	44	9	N	40					145

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

01	3286	X	3096	-0-	-190	-0-	3052	2	44	9	N	40					85
02	3052	X	2870	-0-	-182	-0-	2850	2	20	9	N	18					103
03	3379	X	3166	-0-	-213	-0-	3162	2	4	9	N	4					107
04	3270	X	3008	-0-	-262	-0-	2997	2	11	9	N	10					117
05	3193	X	3024	-0-	-169	-0-	3024	2			N	-0-					117
06	T. A.		2921	-0-	2921	2921	2913	2	8	9	N	7					124

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5316	X	5316	-0-	-0-	-0-	5142	2	174	9	Y	158					158
05	5444	X	5444	-0-	-0-	-0-	5316	2	128	9	Y	116	190	1			84
*06	5274	X	5274	-0-	-0-	-0-	5175	2	99	9	Y	90	145	1			29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	3976					N	50	198	1			65
02	T. A.		3325	-0-	3325	7301	3325	2			N	-0-					65
03	T. A.		3557	-0-	3557	10858	3557	2			N	-0-					65
04	T. A.		2378	-0-	2378	13236	2378	2			N	-0-					65
05	T. A.		-0-	-0-	-0-	13236					N	-0-					65
*06	13236	X	-0-	-0-	-13236	-0-					N	-0-					65

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

01	4371	X	4267	-0-	-104	-0-	4179	2	88	9	N	80	199	1			34
02	3948	X	3890	-0-	-58	-0-	3886	2	4	9	N	4					38
03	4262	X	4262	-0-	-0-	-0-	4256	2	6	9	N	5					43
04	3888	X	3888	-0-	-0-	-0-	3873	2	15	9	N	14					57
05	4309	X	3785	-0-	-524	-0-	3750	2	35	9	N	32					89
*06	3800	X	3800	-0-	-0-	-0-	3766	2	34	9	N	31					120

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

01	3224	X	3018	-0-	-206	-0-	3018	2			Y	-0-					15
02	2912	X	2445	-0-	-467	-0-	2445	2			Y	-0-					15
03	3255	X	2908	-0-	-347	-0-	2896	2	12	9	Y	11					26
04	3210	X	3027	-0-	-183	-0-	2955	2	72	9	Y	65	44	1			47
05	3317	X	3044	-0-	-273	-0-	3010	2	34	9	Y	31	43	1			35
06	2880	X	2860	-0-	-20	-0-	2860	2			Y	-0-					35

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

01	3441	X	1761	-0-	-1680	-0-	1736	2	25	9	Y	23					44
02	3108	X	-0-	-0-	-3108	-0-					Y	10					54
03	5363	X	1733	-0-	-3630	-0-	1730	2	3	9	Y	3	44	1			13
04	2910	X	1616	-0-	-1294	-0-	1602	2	14	9	Y	13					26
05	1798	X	1695	-0-	-103	-0-	1656	2	39	9	Y	35					61
*06	1869	X	1869	-0-	-0-	-0-	1838	2	31	9	Y	28	63	1			26

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

01	5332	X	3821	-0-	-1511	-0-	3729	2	92	9	Y	84					115
02	4816	X	3529	-0-	-1287	-0-	3479	2	50	9	Y	45	135	1			25
03	5332	X	-0-	-0-	-5332	-0-					Y	78					103
04	5010	X	-0-	-0-	-5010	-0-					Y	48	67	1			84
05	4371	X	-0-	-0-	-4371	-0-					Y	19	62	1			41
06	3780	X	-0-	-0-	-3780	-0-					Y	18	32	1			27

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

01	5084	X	5024	-0-	-60	-0-	4944	2	80	9	N	73					178
02	4439	X	4439	-0-	-0-	-0-	4332	2	107	9	N	97	185	1			90
03	4854	X	4854	-0-	-0-	-0-	4793	2	61	9	N	55					145
04	4560	X	4041	-0-	-519	-0-	3983	2	58	9	N	53					198
05	5022	X	3845	-0-	-1177	-0-	3788	2	57	9	N	52	187	1			63
06	4860	X	3829	-0-	-1031	-0-	3759	2	70	9	N	64					127

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

01	5735	X	5735	-0-	-0-	-0-	5665	2	70	9	N	64					89
02	4956	X	-0-	-0-	-4956	-0-					N	-0-					89
03	5523	X	5523	-0-	-0-	-0-	5523	2			N	-0-					89
04	5330	X	5330	-0-	-0-	-0-	5329	2	1	9	N	1					90
05	5735	X	5490	-0-	-245	-0-	5490	2			N	-0-					90
06	5400	X	5245	-0-	-155	-0-	5245	2			N	-0-					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3227	-0-	-803	-0-	3192	2	35	9	N	32					197
02	3500	X	2755	-0-	-745	-0-	2741	2	14	9	N	13					210
03	3875	X	2915	-0-	-960	-0-	2870	2	45	9	N	41					251
04	3390	X	2887	-0-	-503	-0-	2866	2	21	9	N	19	187	1			83
05	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					133
*06	3493	X	3493	-0-	-0-	-0-	3456	2	37	9	N	34					167

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

01	6665	X	2435	-0-	-4230	-0-	2435	2			Y	-0-					15
02	6020	X	1455	-0-	-4565	-0-	1455	2			Y	-0-					15
03	3224	X	2363	-0-	-861	-0-	2350	2	13	9	Y	12					27
04	3120	X	-0-	-0-	-3120	-0-					Y	63	44	1			46
05	3224	X	-0-	-0-	-3224	-0-					Y	32	42	1			36
06	90	X	-0-	-0-	-90	-0-					Y	-0-					36

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

01	3100	N	3114	-0-	14	14	3008	2	106	9	Y	96					142
02	2436	N	2332	-0-	-104	-0-	2310	2	22	9	Y	20	128	1			34
03	2883	N	2419	-0-	-464	-0-	2417	2	2	9	Y	2					36
04	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					36
05	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					36
*06	2688	N	2688	-0-	-0-	-0-	2675	2	13	9	Y	12					48

BRITT RANCH I 4 WELL #: RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

01	6386	X	6330	-0-	-56	-0-	6330	2			N	-0-					88
02	5768	X	5293	-0-	-475	-0-	5279	2	14	9	N	13					101
03	6076	X	4512	-0-	-1564	-0-	4511	2	1	9	N	1					102
04	5880	X	4603	-0-	-1277	-0-	4596	2	7	9	N	6					108
05	6700	X	6700	-0-	-0-	-0-	6700	2			N	-0-					108
*06	6253	X	6253	-0-	-0-	-0-	6251	2	2	9	N	2					110

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

01	4070	X	4070	-0-	-0-	-0-	4046	2	24	9	Y	22					44
02	3819	X	3819	-0-	-0-	-0-	3807	2	12	9	Y	11					55
03	2914	X	2760	-0-	-154	-0-	2757	2	3	9	Y	3	45	1			13
04	2991	X	2991	-0-	-0-	-0-	2979	2	12	9	Y	11					24
05	4216	X	3045	-0-	-1171	-0-	3042	2	3	9	Y	3					27
06	3570	X	2875	-0-	-695	-0-	2872	2	3	9	Y	3	27	1			3

THOMAS 5 WELL #: RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	-0-	-0-	-3658	-0-					N	192	201	1			244
02	3304	X	1970	-0-	-1334	-0-	1958	2	12	9	N	11	200	1			55
03	3658	X	3335	-0-	-323	-0-	3277	2	58	9	N	53					108
04	3540	X	2095	-0-	-1445	-0-	1983	2	112	9	N	102					210
05	3658	X	-0-	-0-	-3658	-0-					N	40					250
06	3120	X	3111	-0-	-9	-0-	3044	2	67	9	N	61	179	1	14	8	118

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	-0-	-0-	-3906	-0-					N	59	59	8			28
02	3528	X	2842	-0-	-686	-0-	2823	2	19	9	N	17	15	8			30
03	3906	X	3156	-0-	-750	-0-	3149	2	7	9	N	6	6	8			30
04	3780	X	2106	-0-	-1674	-0-	2092	2	14	9	N	13	13	8			30
05	3255	X	-0-	-0-	-3255	-0-					N	-0-					30
06	3060	X	-0-	-0-	-3060	-0-					N	4	4	8			30

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	5137	-0-	-40	-0-	5137	2			Y	-0-					26
02	5320	X	-0-	-0-	-5320	-0-					Y	107	112	1			21
03	5890	X	-0-	-0-	-5890	-0-					Y	65					86
04	5700	X	-0-	-0-	-5700	-0-					Y	49	56	1			79
*05	5766	X	-0-	-0-	-5766	-0-					Y	76	59	1			96
06	4980	X	-0-	-0-	-4980	-0-					Y	74	76	1			94

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	6017	-0-	-28	-0-	5940	2	77	9	Y	70					96
02	5460	X	-0-	-0-	-5460	-0-					Y	37	112	1			21
03	5828	X	-0-	-0-	-5828	-0-					Y	65					86
04	5610	X	-0-	-0-	-5610	-0-					Y	49	56	1			79
*05	6014	X	-0-	-0-	-6014	-0-					Y	76	59	1			96
06	5010	X	-0-	-0-	-5010	-0-					Y	73	76	1			93

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2001	-0-	-1037	-0-	1957	2	44	9	Y	40					88
02	2744	X	1801	-0-	-943	-0-	1747	2	54	9	Y	49	60	1			77
03	3100	X	2340	-0-	-760	-0-	2314	2	26	9	Y	24	59	1			42
04	3000	X	2438	-0-	-562	-0-	2388	2	50	9	Y	45					87
*05	3100	X	2904	-0-	-196	-0-	2878	2	26	9	Y	24	57	1			54
06	2250	N	2112	-0-	-138	-0-	2081	2	31	9	Y	28	65	1			17

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5116	X	5116	-0-	-0-	-0-	5065	2	51	9	Y	46					98
02	4620	X	4589	-0-	-31	-0-	4555	2	34	9	Y	31					129
03	5115	X	4390	-0-	-725	-0-	4382	2	8	9	Y	7	116	1			20
04	4950	X	4301	-0-	-649	-0-	4248	2	53	9	Y	48					68
*05	5115	X	4202	-0-	-913	-0-	4172	2	30	9	Y	27					95
06	4560	X	4327	-0-	-233	-0-	4282	2	45	9	Y	41	57	1			79

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5172	-0-	-656	-0-	5114	2	58	9	N	53					156
02	5404	X	4490	-0-	-914	-0-	4384	2	106	9	N	96					252
03	5983	X	4943	-0-	-1040	-0-	4943	2			N	-0-	175	1			77
04	5790	X	5073	-0-	-717	-0-	5019	2	54	9	N	49					126
05	5487	X	5218	-0-	-269	-0-	5146	2	72	9	N	65					191
06	5010	X	4976	-0-	-34	-0-	4918	2	58	9	N	53					244

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	-0-	-0-	-899	-0-					N	1					79
02	0	X	-0-	-0-	-0-	-0-					N	-0-					79
03	0	X	-0-	-0-	-0-	-0-					N	1					80
04	0	X	-0-	-0-	-0-	-0-					N	2					82
05	0	X	-0-	-0-	-0-	-0-					N	-0-					82
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					82

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1367	-0-	-59	-0-	1349	2	18	9	Y	16					16
02	1512	N	1308	-0-	-204	-0-	1307	2	1	9	Y	1					17
03	1643	N	-0-	-0-	-1643	-0-					Y	2					19
04	0	N	-0-	-0-	-0-	-0-					Y	3					22
*05	1457	N	-0-	-0-	-1457	-0-					Y	4					26
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	2208	-0-	-1946	-0-	2208	2			N	-0-					103
02	3752	X	1949	-0-	-1803	-0-	1949	2			N	-0-					103
03	4154	X	3791	-0-	-363	-0-	3650	2	141	9	N	128					231
04	3362	X	3362	-0-	-0-	-0-	3361	2	1	9	N	1					232
05	3587	X	3587	-0-	-0-	-0-	3586	2	1	9	N	1					233
06	3660	X	3460	-0-	-200	-0-	3460	2			N	-0-					233

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4420	-0-	-168	-0-	4354	2	66	9	N	60					266
02	4060	X	3866	-0-	-194	-0-	3822	2	44	9	N	40	193	1			113
03	4495	X	4282	-0-	-213	-0-	4201	2	81	9	N	74					187
04	4350	X	4243	-0-	-107	-0-	4177	2	66	9	N	60	182	1			65
05	4433	X	4389	-0-	-44	-0-	4310	2	79	9	N	72					137
*06	4137	X	4137	-0-	-0-	-0-	4070	2	67	9	N	61					198

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	4536	-0-	-1881	-0-	4481	2	55	9	N	50	115	1			151
02	5796	X	3791	-0-	-2005	-0-	3789	2	2	9	N	2					153
03	6138	X	4103	-0-	-2035	-0-	4081	2	22	9	N	20					173
04	5460	X	4319	-0-	-1141	-0-	4269	2	50	9	N	45					218
05	4526	X	4454	-0-	-72	-0-	4392	2	62	9	N	56					274
06	4380	X	4302	-0-	-78	-0-	4266	2	36	9	N	33	224	1			83

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	4805	-0-	-1240	-0-	4753	2	52	9	Y	47					102
02	5460	X	5340	-0-	-120	-0-	5304	2	36	9	Y	33					135
03	6045	X	5437	-0-	-608	-0-	5428	2	9	9	Y	8	121	1			22
04	5550	X	5138	-0-	-412	-0-	5082	2	56	9	Y	51					73
*05	5921	X	5331	-0-	-590	-0-	5299	2	32	9	Y	29					102
06	5370	X	5180	-0-	-190	-0-	5133	2	47	9	Y	43	61	1			84

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	2760	-0-	-1797	-0-	2715	2	45	9	Y	41					90
02	4116	X	2079	-0-	-2037	-0-	2023	2	56	9	Y	51	61	1			80
03	4557	X	1230	-0-	-3327	-0-	1204	2	26	9	Y	24	61	1			43
04	3690	X	2902	-0-	-788	-0-	2852	2	50	9	Y	45					88
*05	3422	X	3422	-0-	-0-	-0-	3400	2	22	9	Y	20	58	1			50
*06	3304	X	3304	-0-	-0-	-0-	3278	2	26	9	Y	24	60	1			14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-					108
02	1120	N	1061	-0-	-59	-0-	1051	2	10	9	N	9					117
03	1147	N	951	-0-	-196	-0-	951	2			N	-0-					117
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					117
05	1178	N	871	-0-	-307	-0-	871	2			N	-0-					117
06	930	N	904	-0-	-26	-0-	896	2	8	9	N	7					124

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	2023	-0-	-2038	-0-	1998	2	25	9	Y	23					46
02	3332	X	1840	-0-	-1492	-0-	1828	2	12	9	Y	11					57
03	3689	X	2216	-0-	-1473	-0-	2214	2	2	9	Y	2	46	1			13
04	2850	X	2378	-0-	-472	-0-	2365	2	13	9	Y	12					25
*05	2362	X	2362	-0-	-0-	-0-	2355	2	7	9	Y	6					31
*06	2355	X	2355	-0-	-0-	-0-	2349	2	6	9	Y	5	31	1			5

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11811	X	6158	-0-	-5653	-0-	6069	2	89	9	Y	81					129
02	6552	X	5116	-0-	-1436	-0-	5083	2	33	9	Y	30	58	1			101
03	7223	X	6269	-0-	-954	-0-	6206	2	63	9	Y	57	65	1			93
04	6120	X	6120	-0-	-0-	-0-	6119	2	1	9	Y	1	62	1			32
*05	6293	X	6263	-0-	-30	-0-	6263	2			Y	-0-					32
*06	6183	X	6183	-0-	-0-	-0-	6126	2	57	9	Y	52					84

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1093	-0-	-178	-0-	1093	2			N	-0-					-0-
02	1176	N	-0-	-0-	-1176	-0-					N	24					24
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1249	-0-	-2037	-0-	1249	2			Y	-0-					16
02	2968	X	529	-0-	-2439	-0-	529	2			Y	-0-					16
03	3286	X	2209	-0-	-1077	-0-	2196	2	13	9	Y	12					28
04	3120	X	1022	-0-	-2098	-0-	948	2	74	9	Y	67	46	1			49
*05	3224	X	621	-0-	-2603	-0-	585	2	36	9	Y	33	45	1			37
06	2130	X	775	-0-	-1355	-0-	775	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	7809	-0-	-251	-0-	7762	2	47	9	Y	43					95
02	7280	X	-0-	-0-	-7280	-0-					Y	54	65	1			84
03	7936	X	7705	-0-	-231	-0-	7677	2	28	9	Y	25	64	1			45
04	7710	X	7338	-0-	-372	-0-	7277	2	61	9	Y	55					100
*05	7967	X	7356	-0-	-611	-0-	7207	2	149	9	Y	135	66	1			169
06	7560	X	7332	-0-	-228	-0-	7158	2	174	9	Y	158	234	1			93

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	3746	-0-	-2826	-0-	3677	2	69	9	N	63					168
02	5936	X	4989	-0-	-947	-0-	4904	2	85	9	N	77					245
03	8468	X	8468	-0-	-0-	-0-	8440	2	28	9	N	25	189	1			81
04	5220	X	4489	-0-	-731	-0-	4397	2	92	9	N	84					165
05	5518	X	4472	-0-	-1046	-0-	4375	2	97	9	N	88	180	1			73
06	6060	X	4297	-0-	-1763	-0-	4205	2	92	9	N	84					157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	4786	-0-	-1011	-0-	4732	2	54	9	Y	49					108
02	5322	X	5322	-0-	-0-	-0-	5283	2	39	9	Y	35					143
03	5812	X	5812	-0-	-0-	-0-	5802	2	10	9	Y	9	129	1			23
04	5473	X	5473	-0-	-0-	-0-	5414	2	59	9	Y	54					77
*05	5890	X	5854	-0-	-36	-0-	5820	2	34	9	Y	31					108
*06	5821	X	5821	-0-	-0-	-0-	5770	2	51	9	Y	46	65	1			89

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11532	X	6291	-0-	-5241	-0-	6208	2	83	9	Y	75					118
02	6356	X	5750	-0-	-606	-0-	5720	2	30	9	Y	27	53	1			92
03	7037	X	5896	-0-	-1141	-0-	5834	2	62	9	Y	56	60	1			88
04	6611	X	6611	-0-	-0-	-0-	6610	2	1	9	Y	1	59	1			30
*05	6790	X	6790	-0-	-0-	-0-	6790	2			Y	-0-					30
*06	6551	X	6551	-0-	-0-	-0-	6496	2	55	9	Y	50					80

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	5951	-0-	-125	-0-	5861	2	90	9	Y	82					130
02	5488	X	4569	-0-	-919	-0-	4538	2	31	9	Y	28	59	1			99
03	6076	X	5467	-0-	-609	-0-	5398	2	69	9	Y	63	65	1			97
04	5760	X	5089	-0-	-671	-0-	5089	2			Y	-0-	64	1			33
*05	5952	X	5504	-0-	-448	-0-	5504	2			Y	-0-					33
06	5760	X	5643	-0-	-117	-0-	5582	2	61	9	Y	55					88

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3482	-0-	-579	-0-	3479	2	3	9	N	3					22
02	3668	X	3322	-0-	-346	-0-	3277	2	45	9	N	41					63
03	14667	X	14667	-0-	-0-	-0-	14648	2	19	9	N	17					80
04	14239	X	14239	-0-	-0-	-0-	14238	2	1	9	N	1					81
05	14779	X	14779	-0-	-0-	-0-	14756	2	23	9	N	21					102
06	4200	X	3787	-0-	-413	-0-	3778	2	9	9	N	8					110

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					71
02	2321	N	2321	-0-	-0-	-0-	2281	2	40	9	Y	36	1	8			106
03	2360	N	2360	-0-	-0-	-0-	2330	2	30	9	Y	27					133
04	2370	N	2370	-0-	-0-	-0-	2297	2	73	9	Y	66	4	8			195
05	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	Y	8					203
*06	1996	N	1996	-0-	-0-	-0-	1966	2	30	9	Y	27					230

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	-0-	-0-	-2108	-0-					N	75	3	8			212
02	2310	X	2310	-0-	-0-	-0-	2276	2	34	9	N	31					243
03	2423	X	2423	-0-	-0-	-0-	2422	2	1	9	N	1	200	1			44
04	1770	X	1517	-0-	-253	-0-	1511	2	6	9	N	5					49
05	2108	X	-0-	-0-	-2108	-0-					N	10					59
06	2040	X	1085	-0-	-955	-0-	1065	2	20	9	N	18					77

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2737	-0-	-363	-0-	2712	2	25	9	Y	23					52
02	2800	X	2397	-0-	-403	-0-	2364	2	33	9	Y	30					82
03	2883	X	2724	-0-	-159	-0-	2681	2	43	9	Y	39	92	1			29
04	2760	X	2458	-0-	-302	-0-	2458	2			Y	-0-					29
*05	2728	X	2389	-0-	-339	-0-	2389	2			Y	-0-	26	1			3
*06	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5019	-0-	-437	-0-	4949	2	70	9	N	64					221
02	4928	X	4139	-0-	-789	-0-	4105	2	34	9	N	31					252
03	5456	X	4622	-0-	-834	-0-	4554	2	68	9	N	62	178	1			136
04	5280	X	4371	-0-	-909	-0-	4325	2	46	9	N	42					178
05	5239	X	4803	-0-	-436	-0-	4722	2	81	9	N	74					252
*06	4501	X	4501	-0-	-0-	-0-	4458	2	43	9	N	39	182	1			109

THOMAS BRITT 6 WELL #: RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/22/2012

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

01	2294	X	-0-	-0-	-2294	-0-					N	-0-					165
02	2072	X	1670	-0-	-402	-0-	1667	2	3	9	N	3					168
03	2294	X	1800	-0-	-494	-0-	1800	2			N	-0-					168
04	2010	X	1260	-0-	-750	-0-	1260	2			N	-0-					168
05	2046	X	-0-	-0-	-2046	-0-					N	-0-					168
06	1800	X	-0-	-0-	-1800	-0-					N	15					183

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

01	2449	X	-0-	-0-	-2449	-0-					N	83	6	8			300
02	2928	X	2928	-0-	-0-	-0-	2900	2	28	9	N	25	198	1			127
03	2615	X	2615	-0-	-0-	-0-	2603	2	12	9	N	11					138
04	2370	X	1840	-0-	-530	-0-	1821	2	19	9	N	17					155
05	2449	X	-0-	-0-	-2449	-0-					N	13					168
*06	2417	X	2417	-0-	-0-	-0-	2385	2	32	9	N	29	7	8			190

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

01	7872	X	7872	-0-	-0-	-0-	7824	2	48	9	N	44					231
02	6482	X	6482	-0-	-0-	-0-	6461	2	21	9	N	19					250
03	6749	X	6749	-0-	-0-	-0-	6746	2	3	9	N	3					253
04	6219	X	6219	-0-	-0-	-0-	6218	2	1	9	N	1					254
05	5974	X	5974	-0-	-0-	-0-	5911	2	63	9	N	57					311
*06	5847	X	5847	-0-	-0-	-0-	5839	2	8	9	N	7					318

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

01	4619	X	3652	-0-	-967	-0-	3652	2			N	-0-					51
02	4032	X	3440	-0-	-592	-0-	3419	2	21	9	N	19					70
03	5042	X	5042	-0-	-0-	-0-	5012	2	30	9	N	27					97
04	4829	X	4829	-0-	-0-	-0-	4817	2	12	9	N	11					108
05	5065	X	5065	-0-	-0-	-0-	5026	2	39	9	N	35					143
06	4380	X	3713	-0-	-667	-0-	3702	2	11	9	N	10					153

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

01	5518	X	4997	-0-	-521	-0-	4993	2	4	9	N	4					302
02	4928	X	-0-	-0-	-4928	-0-					N	5					307
03	5301	X	5045	-0-	-256	-0-	5038	2	7	9	N	6					313
04	4590	X	4357	-0-	-233	-0-	4356	2	1	9	N	1					314
05	4991	X	4744	-0-	-247	-0-	4744	2			N	-0-	189	1			125
06	4890	X	4264	-0-	-626	-0-	4229	2	35	9	N	32					154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6286	X	6286	-0-	-0-	-0-	6238	2	48	9	N	44					145
02	4844	X	4699	-0-	-145	-0-	4599	2	100	9	N	91					236
03	5363	X	4657	-0-	-706	-0-	4612	2	45	9	N	41	184	1			93
04	5190	X	4642	-0-	-548	-0-	4568	2	74	9	N	67					160
05	5890	X	4626	-0-	-1264	-0-	4563	2	63	9	N	57					217
06	4890	X	4423	-0-	-467	-0-	4378	2	45	9	N	41	186	1			72

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	5276	-0-	-87	-0-	5223	2	53	9	Y	48					105
02	5516	X	3493	-0-	-2023	-0-	3429	2	64	9	Y	58					163
03	6107	X	2754	-0-	-3353	-0-	2668	2	86	9	Y	78	182	1	2	8	57
04	5910	X	3270	-0-	-2640	-0-	3178	2	92	9	Y	84	5	8			136
*05	5270	X	3770	-0-	-1500	-0-	3668	2	102	9	Y	93	125	1			104
06	2970	X	2593	-0-	-377	-0-	2468	2	125	9	Y	114	3	8			215

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					130
02	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	2					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	62	N	-0-	-0-	-62	-0-					N	-0-					132
*06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					132

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23653	X	22231	-0-	-1422	-0-	22178	2	53	9	N	48					98
02	21196	X	19593	-0-	-1603	-0-	19567	2	26	9	N	24					122
03	22878	X	21594	-0-	-1284	-0-	21541	2	53	9	N	48					170
04	22110	X	20734	-0-	-1376	-0-	20702	2	32	9	N	29					199
05	22382	X	20961	-0-	-1421	-0-	20927	2	34	9	N	31	184	1			46
06	20820	X	20107	-0-	-713	-0-	20072	2	35	9	N	32					78

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P&A 07/15/14

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4315	-0-	-521	-0-	4245	2	70	9	N	64					195
02	4368	X	3598	-0-	-770	-0-	3595	2	3	9	N	3					198
03	4836	X	4156	-0-	-680	-0-	4097	2	59	9	N	54	179	1			73
04	4650	X	4184	-0-	-466	-0-	4137	2	47	9	N	43					116
05	4650	X	4331	-0-	-319	-0-	4277	2	54	9	N	49					165
06	4170	X	4064	-0-	-106	-0-	4021	2	43	9	N	39					204

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	-0-	-0-	-1581	-0-					N	94	195	1			72
02	1452	X	1452	-0-	-0-	-0-	1452	2			N	-0-					72
03	1581	X	1390	-0-	-191	-0-	1389	2	1	9	N	1					73
04	1440	X	1171	-0-	-269	-0-	1169	2	2	9	N	2					75
05	1581	X	-0-	-0-	-1581	-0-					N	8					83
*06	1747	X	1747	-0-	-0-	-0-	1736	2	11	9	N	10					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1512	X	1512	-0-	-0-	-0-	1471	2	41	9	N	37	37	8			-0-
02	2104	N	2104	-0-	-0-	-0-	2098	2	6	9	N	5	5	8			-0-
03	2071	N	2071	-0-	-0-	-0-	2068	2	3	9	N	3	3	8			-0-
04	2022	N	2022	-0-	-0-	-0-	2011	2	11	9	N	10	10	8			-0-
05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
*06	1936	N	1936	-0-	-0-	-0-	1930	2	6	9	N	5	5	8			-0-

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21824	X	65	-0-	-21759	-0-	65	2			N	-0-	162	1			42
02	18900	X	238	-0-	-18662	-0-	238	2			N	-0-					42
03	19406	X	2127	-0-	-17279	-0-	2127	2			N	-0-					42
04	17910	X	8835	-0-	-9075	-0-	8699	2	136	9	N	124					166
05	20569	X	20569	-0-	-0-	-0-	20313	2	256	9	N	233	190	1			209
*06	21121	X	21121	-0-	-0-	-0-	20873	2	248	9	N	225	188	1			246

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	5053	-0-	-31	-0-	4986	2	67	9	N	61					173
02	4508	X	4282	-0-	-226	-0-	4215	2	67	9	N	61					234
03	4836	X	3738	-0-	-1098	-0-	3673	2	65	9	N	59	176	1			117
04	4680	X	3795	-0-	-885	-0-	3723	2	72	9	N	65					182
05	5456	X	5456	-0-	-0-	-0-	5382	2	74	9	N	67					249
*06	5098	X	5098	-0-	-0-	-0-	5042	2	56	9	N	51	190	1			110

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	5075	-0-	-40	-0-	5034	2	41	9	Y	37					179
02	4564	X	4527	-0-	-37	-0-	4521	2	6	9	Y	5					184
03	5053	X	4690	-0-	-363	-0-	4689	2	1	9	Y	1	93	1			92
04	4920	X	4661	-0-	-259	-0-	4629	2	32	9	Y	29					121
*05	5084	X	4584	-0-	-500	-0-	4569	2	15	9	Y	14					135
06	4920	X	4217	-0-	-703	-0-	4216	2	1	9	Y	1					136

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2597	-0-	-751	-0-	2557	2	40	9	Y	36					172
02	2947	X	2947	-0-	-0-	-0-	2943	2	4	9	Y	4					176
03	3106	X	3106	-0-	-0-	-0-	3105	2	1	9	Y	1	89	1			88
04	3112	X	3112	-0-	-0-	-0-	3080	2	32	9	Y	29					117
*05	3255	X	3152	-0-	-103	-0-	3137	2	15	9	Y	14					131
06	3150	X	2787	-0-	-363	-0-	2786	2	1	9	Y	1					132

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3543	-0-	-208	-0-	3518	2	25	9	Y	23					51
02	3388	X	3238	-0-	-150	-0-	3205	2	33	9	Y	30					81
03	3620	X	3620	-0-	-0-	-0-	3577	2	43	9	Y	39	91	1			29
04	3450	X	3340	-0-	-110	-0-	3340	2			Y	-0-					29
*05	3596	X	3287	-0-	-309	-0-	3287	2			Y	-0-	26	1			3
*06	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					2

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13485	X	10223	-0-	-3262	-0-	10223	2			N	-0-					-0-
02	11004	X	8983	-0-	-2021	-0-	8983	2			N	-0-					-0-
03	12121	X	-0-	-0-	-12121	-0-					N	-0-					-0-
04	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-
05	10912	X	-0-	-0-	-10912	-0-					N	-0-					-0-
*06	17821	X	17821	-0-	-0-	-0-	17821	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18785	X	18785	-0-	-0-	-0-	18482	2	303	9	N	275	362	1			224
02	16706	X	16706	-0-	-0-	-0-	16444	2	262	9	N	238	188	1			274
03	16492	X	14658	-0-	-1834	-0-	14248	2	410	9	N	373	375	1			272
04	15960	X	15131	-0-	-829	-0-	14869	2	262	9	N	238	372	1			138
05	20643	X	20643	-0-	-0-	-0-	20390	2	253	9	N	230					368
*06	18222	X	18222	-0-	-0-	-0-	18011	2	211	9	N	192	378	1			182

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

01	5921	X	5087	-0-	-834	-0-	5087	2			N	-0-					109
02	5292	X	5138	-0-	-154	-0-	5137	2	1	9	N	1					110
03	5859	X	5119	-0-	-740	-0-	5118	2	1	9	N	1					111
04	5130	X	4846	-0-	-284	-0-	4846	2			N	-0-					111
05	5704	X	5102	-0-	-602	-0-	5102	2			N	-0-					111
06	5520	X	5090	-0-	-430	-0-	5090	2			N	-0-					111

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

01	3689	X	3641	-0-	-48	-0-	3544	2	97	9	N	88	195	1			181
02	3332	X	3106	-0-	-226	-0-	3008	2	98	9	N	89					270
03	3503	X	2550	-0-	-953	-0-	2493	2	57	9	N	52	185	1			137
04	3360	X	2742	-0-	-618	-0-	2644	2	98	9	N	89					226
05	3949	X	3949	-0-	-0-	-0-	3923	2	26	9	N	24					250
*06	3860	X	3860	-0-	-0-	-0-	3675	2	185	9	N	168	188	1			230

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

01	4743	X	3956	-0-	-787	-0-	3864	2	92	9	N	84					275
02	5040	X	3680	-0-	-1360	-0-	3602	2	78	9	N	71					346
03	5580	X	4046	-0-	-1534	-0-	4004	2	42	9	N	38	184	1			200
04	5400	X	4014	-0-	-1386	-0-	4005	2	9	9	N	8					208
05	4836	X	4210	-0-	-626	-0-	4152	2	58	9	N	53					261
06	3750	X	3720	-0-	-30	-0-	3695	2	25	9	N	23	182	1			102

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

01	9517	X	7419	-0-	-2098	-0-	7285	2	134	9	N	122					184
02	8316	X	6446	-0-	-1870	-0-	6347	2	99	9	N	90					274
03	8835	X	8180	-0-	-655	-0-	8000	2	180	9	N	164	188	1			250
04	8130	X	7931	-0-	-199	-0-	7726	2	205	9	N	186	190	1			246
05	8401	X	7612	-0-	-789	-0-	7425	2	187	9	N	170	191	1			225
06	7920	X	7147	-0-	-773	-0-	6978	2	169	9	N	154	186	1			193

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

01	2573	X	-0-	-0-	-2573	-0-					N	-0-					-0-
02	2324	X	2166	-0-	-158	-0-	2166	2			N	-0-					-0-
03	2573	X	2308	-0-	-265	-0-	2308	2			N	-0-					-0-
04	2460	X	1586	-0-	-874	-0-	1586	2			N	-0-					-0-
05	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-
06	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

01	14136	X	7868	-0-	-6268	-0-	7868	2			N	-0-					-0-
02	12684	X	6546	-0-	-6138	-0-	6546	2			N	-0-					-0-
03	12338	X	-0-	-0-	-12338	-0-					N	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					N	-0-					-0-
05	11377	X	-0-	-0-	-11377	-0-					N	-0-					-0-
*06	9648	X	9648	-0-	-0-	-0-	9648	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23550	X	23550	-0-	-0-	-0-	23550	2			N	-0-					-0-
02	21108	X	21108	-0-	-0-	-0-	21108	2			N	-0-					-0-
03	23219	X	-0-	-0-	-23219	-0-					N	-0-					-0-
04	22470	X	-0-	-0-	-22470	-0-					N	-0-					-0-
05	23560	X	-0-	-0-	-23560	-0-					N	-0-					-0-
06	10620	X	-0-	-0-	-10620	-0-					N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24304	X	20544	-0-	-3760	-0-	20544	2			N	-0-					-0-
02	21952	X	18206	-0-	-3746	-0-	18206	2			N	-0-					-0-
03	24304	X	17103	-0-	-7201	-0-	17103	2			N	-0-					-0-
04	20430	X	16192	-0-	-4238	-0-	16192	2			N	-0-					-0-
*05	20954	X	20954	-0-	-0-	-0-	20954	2			N	-0-					-0-
06	19890	X	NO RPT	-0-	-19890	-0-					N	NO RPT					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9238	X	6295	-0-	-2943	-0-	6295	2			N	-0-					-0-
02	8344	X	5502	-0-	-2842	-0-	5502	2			N	-0-					-0-
03	9238	X	8139	-0-	-1099	-0-	8139	2			N	-0-					-0-
04	15390	X	-0-	-0-	-15390	-0-					N	-0-					-0-
05	8246	X	7813	-0-	-433	-0-	7813	2			N	-0-					-0-
06	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34534	X	31309	-0-	-3225	-0-	31309	2			N	-0-					-0-
02	31164	X	27942	-0-	-3222	-0-	27942	2			N	-0-					-0-
03	34503	X	32143	-0-	-2360	-0-	32143	2			N	-0-					-0-
04	30990	X	30761	-0-	-229	-0-	30761	2			N	-0-					-0-
05	31517	X	31517	-0-	-0-	-0-	31517	2			N	-0-					-0-
06	30780	X	30123	-0-	-657	-0-	30123	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13485	X	8956	-0-	-4529	-0-	8956	2			N	-0-					-0-
02	12180	X	7840	-0-	-4340	-0-	7840	2			N	-0-					-0-
03	13485	X	11458	-0-	-2027	-0-	11458	2			N	-0-					-0-
04	10607	X	10607	-0-	-0-	-0-	10607	2			N	-0-					-0-
05	10885	X	10885	-0-	-0-	-0-	10885	2			N	-0-					-0-
06	10770	X	10329	-0-	-441	-0-	10329	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17247	X	17247	-0-	-0-	-0-	17247	2			N	-0-					-0-
02	16156	X	15334	-0-	-822	-0-	15334	2			N	-0-					-0-
03	17887	X	14875	-0-	-3012	-0-	14875	2			N	-0-					-0-
04	17310	X	13924	-0-	-3386	-0-	13924	2			N	-0-					-0-
05	17236	X	14874	-0-	-2362	-0-	14874	2			N	-0-					-0-
06	14820	X	NO RPT	-0-	-14820	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	X	7744	-0-	-905	-0-	7720	2	24	9	N	22					207
02	7812	X	7267	-0-	-545	-0-	7248	2	19	9	N	17					224
03	9248	X	9248	-0-	-0-	-0-	9246	2	2	9	N	2					226
04	10940	X	10940	-0-	-0-	-0-	10940	2			N	-0-					226
05	11923	X	11923	-0-	-0-	-0-	11923	2			N	-0-					226
*06	11794	X	11794	-0-	-0-	-0-	11794	2			N	-0-					226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24025	X	22311	-0-	-1714	-0-	21351	2	960	9	Y	873	888	1	4	8	373
02	26768	X	18657	-0-	-8111	-0-	17935	2	722	9	Y	656	604	1	1	8	424
03	29636	X	26245	-0-	-3391	-0-	25435	2	810	9	Y	736	1009	1	6	8	145
04	28680	X	18586	-0-	-10094	-0-	17953	2	633	9	Y	575	579	1	7	8	134
05	24614	X	17291	-0-	-7323	-0-	16531	2	760	9	Y	691	662	1			163
06	17460	X	16364	-0-	-1096	-0-	15735	2	629	9	Y	572	585	1	1	8	149

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25296	X	23274	-0-	-2022	-0-	23243	2	31	9	N	28					133
02	22428	X	20735	-0-	-1693	-0-	20610	2	125	9	N	114	162	1			85
03	24335	X	-0-	-0-	-24335	-0-					N	7					92
04	23310	X	-0-	-0-	-23310	-0-					N	42					134
05	23591	X	-0-	-0-	-23591	-0-					N	90	176	1			48
06	22290	X	-0-	-0-	-22290	-0-					N	44					92

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30159	X	30159	-0-	-0-	-0-	29772	2	387	9	N	352	190	1	19	8	515
02	12993	X	12993	-0-	-0-	-0-	12822	2	171	9	N	155	384	1	1	8	285
03	8871	X	8871	-0-	-0-	-0-	8521	2	350	9	N	318	199	1	2	8	402
04	8340	X	4810	-0-	-3530	-0-	4580	2	230	9	N	209	194	1			417
05	8618	X	7562	-0-	-1056	-0-	7339	2	223	9	N	203	392	1			228
06	27420	X	9125	-0-	-18295	-0-	8890	2	235	9	N	214	2	8			440

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26040	X	22256	-0-	-3784	-0-	21997	2	259	9	Y	235	266	1			108
02	23520	X	20823	-0-	-2697	-0-	20606	2	217	9	Y	197	187	1			118
03	26040	X	22196	-0-	-3844	-0-	21945	2	251	9	Y	228	316	1			30
04	25110	X	20466	-0-	-4644	-0-	20250	2	216	9	Y	196	185	1			41
*05	24211	X	19408	-0-	-4803	-0-	19195	2	213	9	Y	194	188	1			47
06	18810	X	18487	-0-	-323	-0-	18285	2	202	9	Y	184	182	1			49

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	4508	-0-	-3676	-0-	4506	2	2	9	N	2					74
02	7392	X	4034	-0-	-3358	-0-	4034	2			N	-0-					74
03	8184	X	7176	-0-	-1008	-0-	7176	2			N	-0-					74
04	7380	X	6785	-0-	-595	-0-	6785	2			N	-0-					74
05	7626	X	7053	-0-	-573	-0-	7053	2			N	-0-					74
06	6780	X	6667	-0-	-113	-0-	6667	2			N	-0-					74

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	4828	-0-	-4658	-0-	4828	2			N	-0-					-0-
02	8568	X	4198	-0-	-4370	-0-	4198	2			N	-0-					-0-
03	9486	X	7861	-0-	-1625	-0-	7861	2			N	-0-					-0-
04	7770	X	7455	-0-	-315	-0-	7455	2			N	-0-					-0-
05	8029	X	7756	-0-	-273	-0-	7756	2			N	-0-					-0-
06	7440	X	6096	-0-	-1344	-0-	6096	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16585	X	11253	-0-	-5332	-0-	11253	2			N	-0-					-0-
02	13972	X	9934	-0-	-4038	-0-	9934	2			N	-0-					-0-
03	15469	X	13349	-0-	-2120	-0-	13349	2			N	-0-					-0-
04	12558	X	12558	-0-	-0-	-0-	12558	2			N	-0-					-0-
05	12960	X	12960	-0-	-0-	-0-	12960	2			N	-0-					-0-
*06	13430	X	13430	-0-	-0-	-0-	13430	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7600	X	7600	-0-	-0-	-0-	7600	2			N	-0-					152
02	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					152
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					152
04	2250	X	-0-	-0-	-2250	-0-					N	6					158
05	2325	X	1172	-0-	-1153	-0-	1122	2	50	9	N	45					203
06	2250	X	1737	-0-	-513	-0-	1681	2	56	9	N	51	130	1			124

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7325	X	7325	-0-	-0-	-0-	7063	2	262	9	Y	238	270	1			109
02	5544	X	3889	-0-	-1655	-0-	3668	2	221	9	Y	201	190	1			120
03	6138	X	4721	-0-	-1417	-0-	4467	2	254	9	Y	231	321	1			30
04	5940	X	4871	-0-	-1069	-0-	4652	2	219	9	Y	199	188	1			41
*05	6138	X	5110	-0-	-1028	-0-	4893	2	217	9	Y	197	190	1			48
06	5730	X	5057	-0-	-673	-0-	4852	2	205	9	Y	186	184	1			50

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22692	X	19880	-0-	-2812	-0-	19880	2			Y	-0-					-0-
02	20496	X	17703	-0-	-2793	-0-	17703	2			Y	-0-					-0-
03	22692	X	-0-	-0-	-22692	-0-					Y	-0-					-0-
04	19890	X	-0-	-0-	-19890	-0-					Y	-0-					-0-
*05	19871	X	-0-	-0-	-19871	-0-					Y	-0-					-0-
06	19230	X	-0-	-0-	-19230	-0-					Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26660	X	24206	-0-	-2454	-0-	24206	2			N	-0-					-0-
02	23576	X	21484	-0-	-2092	-0-	21484	2			N	-0-					-0-
03	25544	X	22955	-0-	-2589	-0-	22955	2			N	-0-					-0-
04	24300	X	21135	-0-	-3165	-0-	21135	2			N	-0-					-0-
05	24211	X	20662	-0-	-3549	-0-	20662	2			N	-0-					-0-
*06	21853	X	21853	-0-	-0-	-0-	21853	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	13048	-0-	-1863	-0-	12821	2	227	9	N	206	368	1			131
02	12964	X	11680	-0-	-1284	-0-	11502	2	178	9	N	162					293
03	14198	X	12582	-0-	-1616	-0-	12453	2	129	9	N	117	180	1			230
04	13290	X	12141	-0-	-1149	-0-	11898	2	243	9	N	221	192	1			259
05	13733	X	12499	-0-	-1234	-0-	12257	2	242	9	N	220	191	1			288
*06	12071	X	12071	-0-	-0-	-0-	11864	2	207	9	N	188	191	1			285

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15686	X	12649	-0-	-3037	-0-	11488	2	1161	9	Y	1055	1121	1			322
02	14168	X	10887	-0-	-3281	-0-	10085	2	802	9	Y	729	391	1			660
03	15686	X	-0-	-0-	-15686	-0-					Y	1082	1450	1			292
04	13230	X	-0-	-0-	-13230	-0-					Y	977	907	1			362
*05	12648	X	-0-	-0-	-12648	-0-					Y	996	927	1			431
06	12240	X	11289	-0-	-951	-0-	10253	2	1036	9	Y	942	1185	1			188

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20646	X	9527	-0-	-11119	-0-	8691	2	836	9	N	760	926	1			296
02	18116	X	11160	-0-	-6956	-0-	10400	2	760	9	N	691	356	1			631
03	19995	X	12855	-0-	-7140	-0-	12136	2	719	9	N	654	925	1			360
04	18780	X	13681	-0-	-5099	-0-	12871	2	810	9	N	736	730	1			366
05	15220	X	15220	-0-	-0-	-0-	14355	2	865	9	N	786	902	1			250
06	12450	X	11998	-0-	-452	-0-	11360	2	638	9	N	580	546	1			284

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6988	X	6988	-0-	-0-	-0-	6764	2	224	9	N	204	199	1			292
02	5929	X	5929	-0-	-0-	-0-	5735	2	194	9	N	176	198	1			270
03	7938	X	7938	-0-	-0-	-0-	7738	2	200	9	N	182	201	1	4	8	247
04	6136	X	6136	-0-	-0-	-0-	5859	2	277	9	N	252	388	1	5	8	106
05	6324	X	5616	-0-	-708	-0-	5458	2	158	9	N	144					250
06	6840	X	5365	-0-	-1475	-0-	5227	2	138	9	N	125	180	1	1	8	194

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	5146	-0-	-1705	-0-	4900	2	246	9	N	224	192	1			227
02	6188	X	3425	-0-	-2763	-0-	3259	2	166	9	N	151	193	1			185
03	6727	X	4649	-0-	-2078	-0-	4462	2	187	9	N	170	193	1			162
04	5940	X	3792	-0-	-2148	-0-	3605	2	187	9	N	170	194	1	13	8	125
05	5146	X	4322	-0-	-824	-0-	4144	2	178	9	N	162	194	1			93
*06	4873	X	4873	-0-	-0-	-0-	4713	2	160	9	N	145					238

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20682	X	20682	-0-	-0-	-0-	20680	2	2	9	N	2					132
02	18652	X	18652	-0-	-0-	-0-	18652	2			N	-0-					132
03	20584	X	15330	-0-	-5254	-0-	15330	2			N	-0-					132
04	19920	X	14660	-0-	-5260	-0-	14660	2			N	-0-					132
05	20677	X	15226	-0-	-5451	-0-	15226	2			N	-0-					132
06	14940	X	14665	-0-	-275	-0-	14665	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20361	X	20361	-0-	-0-	-0-	20361	2			N	-0-					18
02	18564	X	18252	-0-	-312	-0-	18252	2			N	-0-					18
03	20553	X	15724	-0-	-4829	-0-	15724	2			N	-0-					18
04	19890	X	15808	-0-	-4082	-0-	15808	2			N	-0-					18
05	20367	X	17108	-0-	-3259	-0-	17108	2			N	-0-					18
*06	17229	X	17229	-0-	-0-	-0-	17229	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10509	X	7864	-0-	-2645	-0-	7460	2	404	9	N	367	401	1	9	8	185
02	8680	X	7668	-0-	-1012	-0-	7275	2	393	9	N	357	399	1			143
03	9052	X	8053	-0-	-999	-0-	7620	2	433	9	N	394	386	1	3	8	148
04	8760	X	7907	-0-	-853	-0-	7477	2	430	9	N	391	395	1	7	8	137
05	8494	X	7424	-0-	-1070	-0-	7014	2	410	9	N	373	404	1			106
06	8220	X	7342	-0-	-878	-0-	7046	2	296	9	N	269	178	1	2	8	195

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	6370	-0-	-140	-0-	5794	2	576	9	N	524	549	1			187
02	5880	X	5433	-0-	-447	-0-	5018	2	415	9	N	377	186	1			378
03	6510	X	5607	-0-	-903	-0-	5233	2	374	9	N	340	565	1			153
04	6503	X	6503	-0-	-0-	-0-	6002	2	501	9	N	455	381	1			227
05	6510	X	5809	-0-	-701	-0-	5346	2	463	9	N	421	354	1			294
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					294

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4552	-0-	-1183	-0-	3837	2	715	9	N	650	576	1	1	8	240
02	5068	X	4759	-0-	-309	-0-	4097	2	662	9	N	602	583	1			259
03	5814	X	5814	-0-	-0-	-0-	5205	2	609	9	N	554	675	1	12	8	126
04	5430	X	3089	-0-	-2341	-0-	2563	2	526	9	N	478	392	1	17	8	195
05	5270	X	4325	-0-	-945	-0-	3722	2	603	9	N	548	495	1			248
06	5640	X	4730	-0-	-910	-0-	4101	2	629	9	N	572	643	1	9	8	168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11067	X	10965	-0-	-102	-0-	10654	2	311	9	N	283	369	1			256
02	9996	X	9265	-0-	-731	-0-	8953	2	312	9	N	284	181	1			359
03	12012	X	12012	-0-	-0-	-0-	11725	2	287	9	N	261	559	1			61
04	10410	X	9804	-0-	-606	-0-	9552	2	252	9	N	229	180	1			110
05	10974	X	10129	-0-	-845	-0-	9872	2	257	9	N	234	181	1			163
*06	9795	X	9795	-0-	-0-	-0-	9582	2	213	9	N	194	178	1			179

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16616	X	13617	-0-	-2999	-0-	13107	2	510	9	N	464	381	1			327
02	15008	X	11966	-0-	-3042	-0-	11518	2	448	9	N	407	366	1			368
03	16616	X	13260	-0-	-3356	-0-	12739	2	521	9	N	474	554	1			288
04	15060	X	13110	-0-	-1950	-0-	12620	2	490	9	N	445	519	1			214
05	14229	X	13335	-0-	-894	-0-	12848	2	487	9	N	443	555	1			102
06	13170	X	12699	-0-	-471	-0-	12267	2	432	9	N	393	188	1			307

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15977	X	15977	-0-	-0-	-0-	14930	2	1047	9	N	952	796	1	3	8	683
02	12964	X	11988	-0-	-976	-0-	11054	2	934	9	N	849	974	1			558
03	16700	X	16700	-0-	-0-	-0-	15710	2	990	9	N	900	787	1	63	8	608
04	15450	X	12676	-0-	-2774	-0-	11573	2	1103	9	N	1003	979	1	89	8	543
05	15965	X	12951	-0-	-3014	-0-	11990	2	961	9	N	874	965	1			452
06	9690	X	9563	-0-	-127	-0-	9197	2	366	9	N	333	182	1	25	8	253

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15014	X	15014	-0-	-0-	-0-	14288	2	726	9	Y	660	655	1	3	8	309
02	12768	X	12763	-0-	-5	-0-	11948	2	815	9	Y	741	709	1	2	8	339
03	19623	X	19623	-0-	-0-	-0-	18916	2	707	9	Y	643	818	1	5	8	159
04	13680	X	12659	-0-	-1021	-0-	12086	2	573	9	Y	521	579	1	6	8	95
05	14136	X	11613	-0-	-2523	-0-	10916	2	697	9	Y	634	542	1			187
06	11550	X	11202	-0-	-348	-0-	10644	2	558	9	Y	507	509	1	1	8	184

BRITT RANCH UNIT WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19096	X	16473	-0-	-2623	-0-	16100	2	373	9	N	339	380	1			265
02	16800	X	14584	-0-	-2216	-0-	14273	2	311	9	N	283	368	1			180
03	24565	X	24565	-0-	-0-	-0-	24239	2	326	9	N	296	373	1			103
04	18480	X	14803	-0-	-3677	-0-	14363	2	440	9	N	400	380	1			123
05	19096	X	16408	-0-	-2688	-0-	15938	2	470	9	N	427	190	1			360
06	DLQ G-10		15475	-0-	15475	15475	15075	2	400	9	N	364	564	1			160

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29636	X	23742	-0-	-5894	-0-	23483	2	259	9	Y	235	266	1			108
02	26768	X	20854	-0-	-5914	-0-	20637	2	217	9	Y	197	187	1			118
03	29636	X	23203	-0-	-6433	-0-	22952	2	251	9	Y	228	316	1			30
04	28680	X	21644	-0-	-7036	-0-	21428	2	216	9	Y	196	185	1			41
*05	27218	X	22208	-0-	-5010	-0-	21991	2	217	9	Y	197	190	1			48
06	DLQ G-10		21245	-0-	21245	21245	21040	2	205	9	Y	186	184	1			50

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4590	X	4590	-0-	-0-	-0-	4111	2	479	9	N	435	401	1			358
02	4153	X	4153	-0-	-0-	-0-	3546	2	607	9	N	552	587	1	2	8	321
03	5973	X	5973	-0-	-0-	-0-	5454	2	519	9	N	472	571	1	1	8	221
04	6992	X	6992	-0-	-0-	-0-	6494	2	498	9	N	453	382	1	2	8	290
05	7155	X	7155	-0-	-0-	-0-	6651	2	504	9	N	458	591	1			157
*06	7228	X	7228	-0-	-0-	-0-	6905	2	323	9	N	294	191	1	1	8	259

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22909	X	19924	-0-	-2985	-0-	19465	2	459	9	N	417	545	1			241
02	20384	X	17580	-0-	-2804	-0-	17185	2	395	9	N	359	362	1			238
03	22351	X	19368	-0-	-2983	-0-	18906	2	462	9	N	420	387	1			271
04	20730	X	18501	-0-	-2229	-0-	18072	2	429	9	N	390	371	1			290
05	20584	X	18630	-0-	-1954	-0-	18204	2	426	9	N	387	572	1			105
06	17970	X	17777	-0-	-193	-0-	17382	2	395	9	N	359	190	1			274

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18106	X	18106	-0-	-0-	-0-	16457	2	1649	9	N	1499	1530	1			615
02	15765	X	15765	-0-	-0-	-0-	14498	2	1267	9	N	1152	1170	1			597
03	16300	X	16300	-0-	-0-	-0-	14853	2	1447	9	N	1315	1542	1			370
04	16967	X	16967	-0-	-0-	-0-	15536	2	1431	9	N	1301	1176	1	89	8	406
05	17473	X	17473	-0-	-0-	-0-	16079	2	1394	9	N	1267	960	1			713
06	16920	X	16448	-0-	-472	-0-	15225	2	1223	9	N	1112	1515	1	1	8	309

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2716	-0-	-260	-0-	2401	2	315	9	Y	286	187	1			214
02	2688	X	2111	-0-	-577	-0-	1893	2	218	9	Y	198	194	1			218
03	2976	X	2656	-0-	-320	-0-	2435	2	221	9	Y	201	244	1			175
04	2880	X	2215	-0-	-665	-0-	2008	2	207	9	Y	188	252	1	21	8	90
05	2728	X	2302	-0-	-426	-0-	2134	2	168	9	Y	153	169	1			74
06	1980	X	1818	-0-	-162	-0-	1676	2	142	9	Y	129	158	1			45

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13330	X	11731	-0-	-1599	-0-	11652	2	79	9	N	72					221
02	11704	X	10382	-0-	-1322	-0-	10227	2	155	9	N	141	189	1			173
03	12803	X	11301	-0-	-1502	-0-	11301	2			N	-0-					173
04	11910	X	10868	-0-	-1042	-0-	10760	2	108	9	N	98	189	1			82
05	11718	X	10673	-0-	-1045	-0-	10587	2	86	9	N	78					160
06	10500	X	10099	-0-	-401	-0-	10099	2			N	-0-					160

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18597	X	18597	-0-	-0-	-0-	17983	2	614	9	N	558	733	1			203
02	16691	X	16691	-0-	-0-	-0-	16161	2	530	9	N	482	383	1			302
03	17035	X	17035	-0-	-0-	-0-	16443	2	592	9	N	538	560	1			280
04	16790	X	16790	-0-	-0-	-0-	16252	2	538	9	N	489	559	1			210
05	17125	X	17125	-0-	-0-	-0-	16608	2	517	9	N	470	531	1			149
06	DLQ G-10		16549	-0-	16549	16549	16061	2	488	9	N	444	372	1			221

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5635	-0-	-410	-0-	5327	2	308	9	Y	280	195	1			209
02	5504	X	5504	-0-	-0-	-0-	5187	2	317	9	Y	288	190	1			307
03	6045	X	5072	-0-	-973	-0-	4805	2	267	9	Y	243	340	1			210
04	5850	X	4860	-0-	-990	-0-	4543	2	317	9	Y	288	316	1	59	8	123
05	6045	X	5252	-0-	-793	-0-	5047	2	205	9	Y	186	219	1			90
06	4290	X	4127	-0-	-163	-0-	3920	2	207	9	Y	188	212	1			66

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11315	X	10637	-0-	-678	-0-	10337	2	300	9	N	273	186	1			240
02	10220	X	9556	-0-	-664	-0-	9282	2	274	9	N	249					489
03	11315	X	8974	-0-	-2341	-0-	8652	2	322	9	N	293	367	1			415
04	10680	X	8720	-0-	-1960	-0-	8424	2	296	9	N	269	540	1			144
05	10633	X	9282	-0-	-1351	-0-	8926	2	356	9	N	324	366	1			102
*06	8951	X	8951	-0-	-0-	-0-	8648	2	303	9	N	275	184	1			193

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9889	X	9399	-0-	-490	-0-	8962	2	437	9	Y	397	187	1			495
02	8848	X	8299	-0-	-549	-0-	7817	2	482	9	Y	438	369	1			564
03	9796	X	8571	-0-	-1225	-0-	8163	2	408	9	Y	371	736	1			199
04	9270	X	7887	-0-	-1383	-0-	7416	2	471	9	Y	428	180	1			447
*05	9393	X	7979	-0-	-1414	-0-	7481	2	498	9	Y	453	560	1			340
06	8070	X	7603	-0-	-467	-0-	7166	2	437	9	Y	397	363	1			374

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5423	-0-	-1242	-0-	4958	2	465	9	N	423	576	1			147
02	5712	X	4358	-0-	-1354	-0-	3892	2	466	9	N	424					571
03	7409	X	4780	-0-	-2629	-0-	4472	2	308	9	N	280	574	1			277
04	7170	X	4840	-0-	-2330	-0-	4420	2	420	9	N	382	361	1			298
05	7409	X	4921	-0-	-2488	-0-	4499	2	422	9	N	384	373	1			309
06	5160	X	4677	-0-	-483	-0-	4308	2	369	9	N	335	190	1			454

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	7664	-0-	-3930	-0-	7212	2	452	9	N	411	519	1			247
02	10472	X	6038	-0-	-4434	-0-	5697	2	341	9	N	310	174	1			383
03	11594	X	6940	-0-	-4654	-0-	6564	2	376	9	N	342	512	1			213
04	9990	X	7032	-0-	-2958	-0-	6672	2	360	9	N	327	190	1			350
05	7987	X	7987	-0-	-0-	-0-	7568	2	419	9	N	381	371	1			360
*06	6999	X	6999	-0-	-0-	-0-	6637	2	362	9	N	329	371	1			318

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17732	X	15191	-0-	-2541	-0-	14589	2	602	9	N	547	537	1			475
02	15904	X	14562	-0-	-1342	-0-	13997	2	565	9	N	514	559	1			430
03	17515	X	15025	-0-	-2490	-0-	14461	2	564	9	N	513	734	1			209
04	16080	X	14755	-0-	-1325	-0-	14258	2	497	9	N	452	363	1			298
05	16647	X	14462	-0-	-2185	-0-	13968	2	494	9	N	449	559	1			188
06	15600	X	13999	-0-	-1601	-0-	13527	2	472	9	N	429	375	1			242

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14260	X	7637	-0-	-6623	-0-	7504	2	133	9	N	121	379	1			95
02	12404	X	6809	-0-	-5595	-0-	6404	2	405	9	N	368	359	1			104
03	13516	X	9314	-0-	-4202	-0-	9042	2	272	9	N	247	201	1			150
04	11790	X	8576	-0-	-3214	-0-	8339	2	237	9	N	215	181	1			184
05	9869	X	9869	-0-	-0-	-0-	9609	2	260	9	N	236	188	1			232
*06	10053	X	10053	-0-	-0-	-0-	9790	2	263	9	N	239	356	1			115

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12927	X	9993	-0-	-2934	-0-	9323	2	670	9	N	609	588	1			398
02	11508	X	8664	-0-	-2844	-0-	8177	2	487	9	N	443	533	1			308
03	12741	X	9700	-0-	-3041	-0-	9160	2	540	9	N	491	553	1			246
04	11310	X	9566	-0-	-1744	-0-	9074	2	492	9	N	447	359	1			334
05	10571	X	9383	-0-	-1188	-0-	8917	2	466	9	N	424	569	1			189
*06	8834	X	8834	-0-	-0-	-0-	8394	2	440	9	N	400	378	1			211

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10881	X	8197	-0-	-2684	-0-	7662	2	535	9	N	486	552	1			189
02	9436	X	7326	-0-	-2110	-0-	6761	2	565	9	N	514	184	1			519
03	10013	X	8213	-0-	-1800	-0-	7552	2	661	9	N	601	927	1			193
04	9420	X	7906	-0-	-1514	-0-	7287	2	619	9	N	563	375	1			381
05	8184	X	7284	-0-	-900	-0-	6736	2	548	9	N	498	561	1			318
06	7950	X	6985	-0-	-965	-0-	6470	2	515	9	N	468	550	1			236

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	9492	-0-	-583	-0-	9050	2	442	9	Y	402	180	1			501
02	9100	X	8830	-0-	-270	-0-	8298	2	532	9	Y	484	559	1			426
03	10075	X	8653	-0-	-1422	-0-	8100	2	553	9	Y	503	727	1			202
04	9017	X	9017	-0-	-0-	-0-	8480	2	537	9	Y	488	363	1			327
*05	9765	X	8846	-0-	-919	-0-	8272	2	574	9	Y	522	369	1			480
06	8760	X	8587	-0-	-173	-0-	8045	2	542	9	Y	493	743	1			230

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

01	27590	X	25020	-0-	-2570	-0-	24899	2	121	9	N	110	180	1			194
02	24416	X	22076	-0-	-2340	-0-	21987	2	89	9	N	81					275
03	26536	X	24414	-0-	-2122	-0-	24304	2	110	9	N	100					375
04	24960	X	23941	-0-	-1019	-0-	23873	2	68	9	N	62	189	1			248
05	25141	X	24211	-0-	-930	-0-	24115	2	96	9	N	87	190	1			145
06	23970	X	22945	-0-	-1025	-0-	22862	2	83	9	N	75					220

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

01	20518	X	20518	-0-	-0-	-0-	19197	2	1321	9	N	1201	1510	1			461
02	18172	X	18172	-0-	-0-	-0-	16970	2	1202	9	N	1093	573	1			981
03	20770	X	20770	-0-	-0-	-0-	19549	2	1221	9	N	1110	1502	1			589
04	19766	X	19766	-0-	-0-	-0-	18601	2	1165	9	N	1059	946	1			702
05	20205	X	20205	-0-	-0-	-0-	18998	2	1207	9	N	1097	1121	1			678
*06	19190	X	19190	-0-	-0-	-0-	18119	2	1071	9	N	974	929	1			723

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

01	50736	X	50736	-0-	-0-	-0-	50187	2	549	9	N	499	672	1			897
02	32164	X	32164	-0-	-0-	-0-	31516	2	648	9	N	589	351	1			1135
03	53211	X	53211	-0-	-0-	-0-	52918	2	293	9	N	266	555	1			846
04	50003	X	50003	-0-	-0-	-0-	49596	2	407	9	N	370	356	1			860
05	56613	X	56613	-0-	-0-	-0-	55704	2	909	9	N	826	756	1			930
*06	56876	X	56876	-0-	-0-	-0-	56124	2	752	9	N	684	930	1			684

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

01	15345	X	14030	-0-	-1315	-0-	12586	2	1444	9	N	1313	1545	1			498
02	13860	X	12529	-0-	-1331	-0-	11074	2	1455	9	N	1323	1117	1			704
03	15345	X	13953	-0-	-1392	-0-	12311	2	1642	9	N	1493	1749	1			448
04	14850	X	13151	-0-	-1699	-0-	11696	2	1455	9	N	1323	1283	1			488
05	14570	X	13848	-0-	-722	-0-	12293	2	1555	9	N	1414	1280	1			622
*06	12947	X	12947	-0-	-0-	-0-	11474	2	1473	9	N	1339	1472	1			489

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

01	17577	X	14690	-0-	-2887	-0-	13653	2	1037	9	N	943	766	1			616
02	15876	X	12718	-0-	-3158	-0-	12002	2	716	9	N	651	944	1			323
03	17422	X	14208	-0-	-3214	-0-	13160	2	1048	9	N	953	922	1			354
04	16410	X	13935	-0-	-2475	-0-	12953	2	982	9	N	893	932	1			315
05	14694	X	14126	-0-	-568	-0-	13097	2	1029	9	N	935	739	1			511
*06	13340	X	13340	-0-	-0-	-0-	12414	2	926	9	N	842	1101	1			252

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

01	13764	X	11062	-0-	-2702	-0-	10637	2	425	9	N	386	379	1			493
02	12432	X	9454	-0-	-2978	-0-	9107	2	347	9	N	315	356	1			452
03	13361	X	10968	-0-	-2393	-0-	10588	2	380	9	N	345	544	1			253
04	12930	X	10537	-0-	-2393	-0-	10115	2	422	9	N	384	191	1			446
*05	12348	X	12348	-0-	-0-	-0-	11852	2	496	9	N	451	563	1			334
06	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					334

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

01	23746	X	21821	-0-	-1925	-0-	21138	2	683	9	N	621	928	1			185
02	21364	X	19334	-0-	-2030	-0-	18739	2	595	9	N	541					726
03	22909	X	21676	-0-	-1233	-0-	21017	2	659	9	N	599	1123	1			202
04	21780	X	20175	-0-	-1605	-0-	19601	2	574	9	N	522	552	1			172
05	22134	X	21000	-0-	-1134	-0-	20227	2	773	9	N	703	746	1			129
06	13230	X	NO RPT	-0-	-13230	-0-					N	NO RPT					129

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

01	17050	X	13624	-0-	-3426	-0-	13298	2	326	9	N	296	377	1			253
02	14980	X	11781	-0-	-3199	-0-	11496	2	285	9	N	259	191	1			321
03	15903	X	11368	-0-	-4535	-0-	11136	2	232	9	N	211	348	1			184
04	14760	X	8048	-0-	-6712	-0-	7864	2	184	9	N	167	190	1			161
05	14477	X	10697	-0-	-3780	-0-	10411	2	286	9	N	260	185	1			236
*06	10497	X	10497	-0-	-0-	-0-	10208	2	289	9	N	263	186	1			313

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

01	21793	X	19316	-0-	-2477	-0-	18619	2	697	9	N	634	384	1			445
02	19600	X	-0-	-0-	-19600	-0-					N	581	379	1			647
03	21235	X	19528	-0-	-1707	-0-	18778	2	750	9	N	682	943	1			386
04	20130	X	18659	-0-	-1471	-0-	18022	2	637	9	N	579	561	1			404
05	19313	X	18991	-0-	-322	-0-	18369	2	622	9	N	565	743	1			226
*06	17974	X	17974	-0-	-0-	-0-	17395	2	579	9	N	526	557	1			195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23188	X	20423	-0-	-2765	-0-	19757	2	666	9	N	605	563	1			351
02	20328	X	-0-	-0-	-20328	-0-					N	278	187	1			442
03	21886	X	19816	-0-	-2070	-0-	19160	2	656	9	N	596	549	1			489
04	20610	X	18592	-0-	-2018	-0-	17997	2	595	9	N	541	753	1			277
05	20801	X	19195	-0-	-1606	-0-	18630	2	565	9	N	514	571	1			220
06	18870	X	18165	-0-	-705	-0-	17618	2	547	9	N	497	526	1			191

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25575	X	23259	-0-	-2316	-0-	23116	2	143	9	N	130	197	1			137
02	22596	X	20532	-0-	-2064	-0-	20532	2			N	-0-					137
03	24552	X	22361	-0-	-2191	-0-	22359	2	2	9	N	2					139
04	23310	X	21226	-0-	-2084	-0-	21226	2			N	-0-					139
05	23622	X	21612	-0-	-2010	-0-	21591	2	21	9	N	19					158
*06	21592	X	21592	-0-	-0-	-0-	21552	2	40	9	N	36					194

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45074	X	13995	-0-	-31079	-0-	13298	2	697	9	N	634	560	1			526
02	40712	X	35414	-0-	-5298	-0-	34803	2	611	9	N	555	539	1			542
03	43679	X	38317	-0-	-5362	-0-	37627	2	690	9	N	627	920	1			249
04	40050	X	35898	-0-	-4152	-0-	35324	2	574	9	N	522	376	1			395
05	41385	X	36621	-0-	-4764	-0-	36041	2	580	9	N	527	558	1			364
06	37950	X	34955	-0-	-2995	-0-	34365	2	590	9	N	536	546	1			354

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53134	X	46178	-0-	-6956	-0-	46178	2			N	-0-					26
02	46760	X	40772	-0-	-5988	-0-	40772	2			N	-0-					26
03	50499	X	44132	-0-	-6367	-0-	44132	2			N	-0-					26
04	47820	X	41727	-0-	-6093	-0-	41727	2			N	-0-					26
05	46190	X	42294	-0-	-3896	-0-	42294	2			N	-0-					26
06	41370	X	40215	-0-	-1155	-0-	40215	2			N	-0-					26

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26319	X	22183	-0-	-4136	-0-	22183	2			N	-0-					-0-
02	23520	X	18591	-0-	-4929	-0-	18591	2			N	-0-					-0-
03	25792	X	22796	-0-	-2996	-0-	22796	2			N	-0-					-0-
04	24750	X	22576	-0-	-2174	-0-	22576	2			N	-0-					-0-
05	23932	X	22962	-0-	-970	-0-	22962	2			N	-0-					-0-
06	22050	X	21541	-0-	-509	-0-	21541	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	7942	-0-	-769	-0-	7055	2	887	9	N	806	757	1			661
02	7868	X	6929	-0-	-939	-0-	6185	2	744	9	N	676	747	1			590
03	8711	X	7706	-0-	-1005	-0-	6943	2	763	9	N	694	901	1			383
04	7950	X	7270	-0-	-680	-0-	6519	2	751	9	N	683	551	1			515
05	8122	X	7461	-0-	-661	-0-	6747	2	714	9	N	649	940	1			224
*06	7203	X	7203	-0-	-0-	-0-	6487	2	716	9	N	651	369	1			506

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	-0-	-0-	-6572	-0-					N	260	192	1			283
02	5936	X	4976	-0-	-960	-0-	4653	2	323	9	N	294	188	1			389
03	6572	X	5294	-0-	-1278	-0-	5056	2	238	9	N	216	387	1			218
04	5940	X	5074	-0-	-866	-0-	4811	2	263	9	N	239	191	1			266
05	5704	X	5175	-0-	-529	-0-	4908	2	267	9	N	243	369	1			140
06	5220	X	4964	-0-	-256	-0-	4744	2	220	9	N	200	188	1			152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	7871	-0-	-1739	-0-	7413	2	458	9	N	416	555	1			135
02	8512	X	7116	-0-	-1396	-0-	6602	2	514	9	N	467	365	1			237
03	9362	X	7393	-0-	-1969	-0-	6914	2	479	9	N	435	367	1			305
04	8790	X	7268	-0-	-1522	-0-	6803	2	465	9	N	423	349	1			379
05	8618	X	8009	-0-	-609	-0-	7470	2	539	9	N	490	361	1			508
06	7620	X	7219	-0-	-401	-0-	6782	2	437	9	N	397	557	1			348

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16213	X	11556	-0-	-4657	-0-	10447	2	1109	9	N	1008	765	1			632
02	16128	X	9850	-0-	-6278	-0-	8934	2	916	9	N	833	734	1			731
03	17856	X	12642	-0-	-5214	-0-	11602	2	1040	9	N	945	1281	1			395
04	17280	X	12480	-0-	-4800	-0-	11464	2	1016	9	N	924	895	1			424
05	13516	X	12784	-0-	-732	-0-	11705	2	1079	9	N	981	933	1			472
*06	12139	X	12139	-0-	-0-	-0-	11125	2	1014	9	N	922	926	1			468

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	40636	-0-	40636	40636	38830	2	1806	9	N	1642	1572	1			454
02	0	W	34931	-0-	34931	75567	33619	2	1312	9	N	1193	1097	1	3	8	547
03	0	W	49530	-0-	49530	125097	47752	2	1778	9	N	1616	1900	1	5	8	258
04	0	W	34777	-0-	34777	159874	33274	2	1503	9	N	1366	1244	1	9	8	371
05	192968	X	33094	-0-	-159874	-0-	31486	2	1608	9	N	1462	1492	1			341
*06	31390	X	31390	-0-	-0-	-0-	30064	2	1326	9	N	1205	1144	1	3	8	399

LINN OPERATING, INC. 501545
ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	78721	-0-	78721	1302461	547 2548	1 9	75626	2	N	2316	2850	1			309
08	0	W	72304	-0-	72304	1374765	436 2286	1 9	69582	2	N	2078	1926	1			461
09	0	W	65578	-0-	65578	1440343	422 2099	1 9	63057	2	N	1908	1714	1			655
10	0	W	67774	-0-	67774	1508117	436 1950	1 9	65388	2	N	1773	2193	1	1	8	234
11	0	Z	74455	-0-	74455	1582572	422 1568	1 9	72465	2	N	1425	1474	1	1	8	184
12	0	Z	77140	-0-	77140	1659712	436 1481	1 9	75223	2	N	1346	1260	1	1	8	269
01	0	Z	68974	-0-	68974	1728686	932 1485	1 9	66557	2	N	1350	1282	1			339
02	0	Z	57182	-0-	57182	1785868	745 3215	1 9	53222	2	N	2923	2965	1			297
03	0	Z	55469	-0-	55469	1841337	748 1328	1 9	53393	2	N	1207	1262	1			242
04	0	Z	50709	-0-	50709	1892046	685 1093	1 9	48931	2	N	994	898	1			338
*05	0	Z	52402	-0-	52402	1944448	507 1186	1 9	50709	2	N	1078	1078	1			338
06	0	Z	NO RPT	-0-	-0-	1944448					N	NO RPT					338

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

01	0	W	596	-0-	596	12078	577	3	19	9	N	17					176
02	0	W	771	-0-	771	12849	751	3	20	9	N	18					194
03	0	W	1088	-0-	1088	13937	1064	3	24	9	N	22					216
04	3000	N	1807	-0-	-1193	12744	1776	3	31	9	N	28					244
05	3100	N	3543	-0-	443	13187	3493	3	50	9	N	45	184	1			105
*06	3000	N	2943	-0-	-57	13130	2902	3	41	9	N	37					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24986	X	19685	-0-	-5301	-0-	877	1	18470	2	N	307	354	1			217
							338	9									
02	22568	X	16602	-0-	-5966	-0-	880	1	15499	2	N	203	356	1			64
							223	9									
03	23746	X	20310	-0-	-3436	-0-	958	1	19147	2	N	186	173	1			77
							205	9									
04	20921	X	20921	-0-	-0-	-0-	1039	1	19523	2	N	326	172	1			231
							359	9									
05	21968	X	21968	-0-	-0-	-0-	1106	1	20581	2	N	255	180	1			306
							281	9									
*06	22491	X	22491	-0-	-0-	-0-	1076	1	21195	2	N	200	344	1			162
							220	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

01	5952	X	3987	-0-	-1965	-0-	198	1	3615	2	N	158	181	1			170
							174	9									
02	5292	X	3621	-0-	-1671	-0-	179	1	3300	2	N	129					299
							142	9									
03	5332	X	2560	-0-	-2772	-0-	6	1	2421	2	N	121	181	1			239
							133	9									
04	5160	X	1275	-0-	-3885	-0-	1250	2	25	9	N	23					262
05	4836	X	1018	-0-	-3818	-0-	929	2	89	9	N	81	173	1			170
06	1020	X	615	-0-	-405	-0-	576	2	39	9	N	35					205

TAPSTONE ENERGY, LLC 836005
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

01	620	N	382	-0-	-238	-0-	382	2			N	-0-					35
02	588	N	528	-0-	-60	-0-	528	2			N	-0-					35
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					35
04	658	N	658	-0-	-0-	-0-	28	1	630	2	N	-0-					35
*05	769	N	769	-0-	-0-	-0-	42	1	726	2	N	1	1	1			35
							1	9									
*06	744	N	744	-0-	-0-	-0-	32	1	712	2	N	-0-					35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

01	18185	X	18185	-0-	-0-	-0-	17657	2	528	9	N	480	385	1			135
02	14565	X	14565	-0-	-0-	-0-	14158	2	407	9	N	370	381	1			124
03	14852	X	14852	-0-	-0-	-0-	14369	2	483	9	N	439	381	1			182
04	14082	X	14082	-0-	-0-	-0-	580	1	13066	2	N	396	390	1			188
							436	9									
*05	15588	X	15588	-0-	-0-	-0-	831	1	14450	2	N	279	205	1			262
							307	9									
*06	10177	X	10177	-0-	-0-	-0-	421	1	9407	2	N	317	385	1			194
							349	9									

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

01	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					64
02	2391	N	2391	-0-	-0-	-0-	2201	2	190	9	N	173	192	1			45
03	2758	N	2758	-0-	-0-	-0-	2758	2			N	-0-					45
04	2491	N	2491	-0-	-0-	-0-	106	1	2384	2	N	1	1	1			45
							1	9									
*05	2729	N	2729	-0-	-0-	-0-	143	1	2483	2	N	94	3	1			136
							103	9									
*06	2613	N	2613	-0-	-0-	-0-	109	1	2437	2	N	61	1	1			196
							67	9									

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

01	2542	X	1988	-0-	-554	-0-	1988	2			N	-0-					207
02	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					207
03	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					207
04	2460	X	2245	-0-	-215	-0-	95	1	2149	2	N	1	1	1			207
							1	9									
*05	2542	X	2173	-0-	-369	-0-	118	1	2053	2	N	2	2	1			207
							2	9									
06	2460	X	2036	-0-	-424	-0-	87	1	1948	2	N	1	1	1			207
							1	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

01	2278	X	2278	-0-	-0-	-0-	2186	2	92	9	N	84					142
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					142
03	2494	N	2494	-0-	-0-	-0-	2406	2	88	9	N	80	4	1			218
04	2490	N	2490	-0-	-0-	-0-	102	1	2302	2	N	78	188	1			108
							86	9									
*05	2526	N	2526	-0-	-0-	-0-	137	1	2386	2	N	3	2	1			109
							3	9									
*06	2503	N	2503	-0-	-0-	-0-	102	1	2290	2	N	101	1	1			209
							111	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5006	X	5006	-0-	-0-	-0-	4877	2	129	9	N	117	189	1			42
02	4708	X	4708	-0-	-0-	-0-	4629	2	79	9	N	72					114
03	5137	X	5137	-0-	-0-	-0-	5058	2	79	9	N	72					186
*04	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-	1	7			185
*05	4642	X	4642	-0-	-0-	-0-	4558	2	84	9	N	76	194	1			67
*06	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					67

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					150
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					150
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					150
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					150
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					150
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					150

PLUGGED AND ABANDONED_____ 06/15/2015 - P/A 06/15/15

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

01	3441	X	3105	-0-	-336	-0-	852	1	2189	2	N	58	193	1			47
							64	9									
02	3108	X	2900	-0-	-208	-0-	760	1	2140	2	N	-0-					47
03	3441	X	3168	-0-	-273	-0-	821	1	2195	2	N	138					185
							152	9									
04	3330	X	2879	-0-	-451	-0-	936	1	1941	2	N	2	1	1			186
							2	9									
*05	3441	X	3156	-0-	-285	-0-	983	1	2081	2	N	84	193	1			77
							92	9									
06	2850	X	2832	-0-	-18	-0-	858	1	1962	2	N	11	1	1			87
							12	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

01	1481	X	1481	-0-	-0-	-0-	1481	2			N	-0-					153
02	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					153
03	1690	X	1690	-0-	-0-	-0-	1690	2			N	-0-					153
04	3065	X	3065	-0-	-0-	-0-	124	1	2788	2	N	139	1	1			291
							153	9									
*05	1954	X	1954	-0-	-0-	-0-	106	1	1846	2	N	2	2	1			291
							2	9									
*06	2522	X	2522	-0-	-0-	-0-	108	1	2412	2	N	2	190	1			103
							2	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

01	938	N	938	-0-	-0-	-0-	775	2	163	9	N	148	191	1			21
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					21
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					21
04	986	N	986	-0-	-0-	-0-	899	2	87	9	N	79					100
*05	939	N	939	-0-	-0-	-0-	939	2			N	-0-					100
06	900	N	865	-0-	-35	-0-	865	2			N	-0-					100

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					28
02	112	N	95	-0-	-17	-0-	95	2			N	-0-					28
03	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					29
04	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					29
*05	126	N	126	-0-	-0-	-0-	7	1	119	2	N	-0-					29
*06	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					29

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1371	-0-	-520	-0-	1324	2	47	9	N	43					68
02	1708	N	1645	-0-	-63	-0-	1632	2	13	9	N	12					80
03	1891	N	1880	-0-	-11	-0-	1811	2	69	9	N	63					143
04	1547	N	1547	-0-	-0-	-0-	66	1	1480	2	N	1	1	1			143
							1	9									
05	1829	N	1658	-0-	-171	-0-	85	1	1475	2	N	89	190	1			42
							98	9									
06	1830	N	1526	-0-	-304	-0-	65	1	1460	2	N	1	1	1			42
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					155
02	2099	N	2099	-0-	-0-	-0-	2060	2	39	9	N	35					190
03	2545	N	2545	-0-	-0-	-0-	2480	2	65	9	N	59	189	1			60
04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					60
*05	2595	N	2595	-0-	-0-	-0-	2536	2	59	9	N	54					114
*06	2579	N	2579	-0-	-0-	-0-	2539	2	40	9	N	36					150

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4795	-0-	4795	4795	4795	2			N	-0-					99
02	6387	X	1592	-0-	-4795	-0-	1592	2			N	-0-					99
03	3480	X	3480	-0-	-0-	-0-	3399	2	81	9	N	74					173
04	4507	X	4507	-0-	-0-	-0-	189	1	4244	2	N	67	194	1			46
							74	9									
*05	2562	X	2562	-0-	-0-	-0-	139	1	2420	2	N	3	3	1			46
							3	9									
*06	3845	X	3845	-0-	-0-	-0-	161	1	3594	2	N	82	2	1			126
							90	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	W	-0-	-0-	-0-	-0-					N	-0-					20
03	0	W	-0-	-0-	-0-	-0-					N	-0-					20
04	0	W	-0-	-0-	-0-	-0-					N	-0-					20
05	0	W	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					112
02	3699	X	3699	-0-	-0-	-0-	3594	2	105	9	N	95					207
03	3866	X	3866	-0-	-0-	-0-	3754	2	112	9	N	102	190	1			119
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					119
*05	2914	X	-0-	-0-	-2914	-0-					N	-0-					119
06	2820	X	-0-	-0-	-2820	-0-					N	-0-					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	775	-0-	-93	-0-	775	2			N	-0-					13
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					13
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13
04	1078	N	1078	-0-	-0-	-0-	46	1	1031	2	N	1	1	1			13
							1	9									
*05	1146	N	1146	-0-	-0-	-0-	62	1	1082	2	N	2	1	1			14
							2	9									
*06	1096	N	1096	-0-	-0-	-0-	47	1	1049	2	N	-0-	1	1			13

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					72
04	1112	N	1112	-0-	-0-	-0-	47	1	1064	2	N	1	1	1			72
							1	9									
*05	1190	N	1190	-0-	-0-	-0-	62	1	1073	2	N	50	1	1			121
							55	9									
*06	1102	N	1102	-0-	-0-	-0-	47	1	1043	2	N	11	1	1			131
							12	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1745	N	1745	-0-	-0-	-0-	1682	2	63	9	N	57	191	1			140
02	2105	N	2105	-0-	-0-	-0-	2032	2	73	9	N	66					206
03	2227	X	2227	-0-	-0-	-0-	2160	2	67	9	N	61					267
04	2066	X	2066	-0-	-0-	-0-	85	1	1922	2	N	54	189	1			132
							59	9									
*05	2116	X	2116	-0-	-0-	-0-	112	1	1948	2	N	51	2	1			181
							56	9									
*06	1959	X	1959	-0-	-0-	-0-	82	1	1824	2	N	48	1	1			228
							53	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7336	X	7336	-0-	-0-	-0-	1067	1	6106	2	N	148	195	1			75
							163	9									
02	6369	X	6369	-0-	-0-	-0-	961	1	5319	2	N	81					156
							89	9									
03	3160	X	3160	-0-	-0-	-0-	539	1	2551	2	N	64	192	1			28
							70	9									
04	6892	X	6892	-0-	-0-	-0-	1260	1	5510	2	N	111	3	1			136
							122	9									
*05	7341	X	7341	-0-	-0-	-0-	1411	1	5783	2	N	134	6	1			264
							147	9									
*06	7029	X	7029	-0-	-0-	-0-	1278	1	5722	2	N	26	190	1			100
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4063	-0-	963	963	4063	2			N	-0-					141
02	2294	N	1331	-0-	-963	-0-	1331	2			N	-0-					141
03	2573	N	1387	-0-	-1186	-0-	1387	2			N	-0-					141
04	2940	X	1104	-0-	-1836	-0-	47	1	1053	2	N	4	1	1			144
							4	9									
*05	3038	X	1216	-0-	-1822	-0-	66	1	1149	2	N	1	1	1			144
							1	9									
06	2940	X	1187	-0-	-1753	-0-	51	1	1135	2	N	1	1	1			144
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2032	N	2032	-0-	-0-	-0-	2010	2	22	9	N	20					194
02	1892	N	1892	-0-	-0-	-0-	1848	2	44	9	N	40					234
03	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					234
04	1740	N	1538	-0-	-202	-0-	65	1	1472	2	N	1	1	1			234
							1	9									
*05	2054	N	2054	-0-	-0-	-0-	112	1	1940	2	N	2	2	1			234
							2	9									
*06	2199	N	2199	-0-	-0-	-0-	93	1	2078	2	N	25	178	1			81
							28	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3455	X	3455	-0-	-0-	-0-	878	1	2485	2	N	84					144
							92	9									
02	2993	X	2993	-0-	-0-	-0-	793	1	2200	2	N	-0-					144
03	3293	X	3293	-0-	-0-	-0-	878	1	2301	2	N	104	186	1			62
							114	9									
04	2902	X	2902	-0-	-0-	-0-	923	1	1978	2	N	1	1	1			62
							1	9									
*05	3067	X	3067	-0-	-0-	-0-	990	1	1958	2	N	108	2	1			168
							119	9									
*06	2786	X	2786	-0-	-0-	-0-	927	1	1840	2	N	17	1	1			184
							19	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1754	X	1754	-0-	-0-	-0-	1748	2	6	9	N	5					98
02	1790	X	1790	-0-	-0-	-0-	1788	2	2	9	N	2					100
03	2089	X	2089	-0-	-0-	-0-	2087	2	2	9	N	2					102
04	1860	N	1860	-0-	-0-	-0-	79	1	1780	2	N	1	1	1			102
							1	9									
*05	1972	N	1972	-0-	-0-	-0-	107	1	1861	2	N	4	2	1			104
							4	9									
*06	1908	N	1908	-0-	-0-	-0-	82	1	1825	2	N	1	1	1			104
							1	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3612	X	3612	-0-	-0-	-0-	3612	2			N	-0-					54
02	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					54
03	3612	X	3612	-0-	-0-	-0-	3578	2	34	9	N	31					85
04	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					85
*05	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					85
*06	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					12
02	1512	N	1428	-0-	-84	-0-	1428	2			N	-0-					12
03	1829	N	1539	-0-	-290	-0-	1464	2	75	9	N	68					80
04	1950	N	1585	-0-	-365	-0-	67	1	1500	2	N	16	1	1			95
							18	9									
05	1581	N	1384	-0-	-197	-0-	75	1	1307	2	N	2	1	1			96
							2	9									
06	1500	N	1003	-0-	-497	-0-	43	1	960	2	N	-0-	1	1			95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					150
02	1986	N	1986	-0-	-0-	-0-	1869	2	117	9	N	106	189	1			67
03	2139	N	1902	-0-	-237	-0-	1838	2	64	9	N	58					125
04	1997	N	1997	-0-	-0-	-0-	1958	2	39	9	N	35					160
*05	2208	N	2208	-0-	-0-	-0-	2151	2	57	9	N	52					212
*06	2284	N	2284	-0-	-0-	-0-	2218	2	66	9	N	60	189	1			83

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1868	N	1868	-0-	-0-	-0-	1818	2	50	9	N	45					130
02	1652	N	1609	-0-	-43	-0-	1609	2			N	-0-					130
03	2015	N	1644	-0-	-371	-0-	1593	2	51	9	N	46					176
04	1800	N	1358	-0-	-442	-0-	58	1	1299	2	N	1	1	1			176
							1	9									
*05	1767	N	1364	-0-	-403	-0-	74	1	1289	2	N	1	1	1			176
							1	9									
06	1590	N	1335	-0-	-255	-0-	57	1	1277	2	N	1	1	1			176
							1	9									

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					57

WORKED OVER ANOTHER ZONE.. 02/18/2014

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1462	-0-	-305	-0-	1432	2	30	9	N	27	191	1			52
02	1708	N	1562	-0-	-146	-0-	1466	2	96	9	N	87					139
03	1612	N	1415	-0-	-197	-0-	1415	2			N	-0-					139
04	1410	N	1126	-0-	-284	-0-	48	1	1071	2	N	6	1	1			144
							7	9									
*05	1736	N	1418	-0-	-318	-0-	77	1	1340	2	N	1	1	1			144
							1	9									
06	1380	N	1268	-0-	-112	-0-	54	1	1213	2	N	1	1	1			144
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2438	-0-	-197	-0-	723	1	1636	3	N	72					195
							79	9									
02	2352	N	2242	-0-	-110	-0-	779	1	1441	3	N	20					215
							22	9									
03	2543	N	2543	-0-	-0-	-0-	864	1	1635	3	N	40	183	1			72
							44	9									
04	2514	N	2514	-0-	-0-	-0-	828	1	1611	2	N	68					140
							75	9									
*05	2630	N	2630	-0-	-0-	-0-	878	1	1647	2	N	95					235
							105	9									
06	2460	N	2437	-0-	-23	-0-	850	1	1572	2	N	14	173	1			76
							15	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2589	-0-	-46	-0-	2589	2			N	-0-					50
02	2380	X	2101	-0-	-279	-0-	2101	2			N	-0-					50
03	2966	X	2966	-0-	-0-	-0-	2848	2	118	9	N	107					157
04	2550	X	2419	-0-	-131	-0-	103	1	2315	2	N	1	1	1			157
							1	9									
*05	2635	X	2534	-0-	-101	-0-	138	1	2393	2	N	3	3	1			157
							3	9									
06	2550	X	2434	-0-	-116	-0-	104	1	2329	2	N	1	1	1			157
							1	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	5145	-0-	-1241	-0-	871	1	4216	2	N	53	195	1			79
							58	9									
02	5768	X	4251	-0-	-1517	-0-	845	1	3315	2	N	83					162
							91	9									
03	6045	X	5606	-0-	-439	-0-	954	1	4476	2	N	160	183	1			139
							176	9									
04	5400	X	4734	-0-	-666	-0-	822	1	3882	2	N	27					166
							30	9									
*05	5582	X	5582	-0-	-0-	-0-	1015	1	4363	2	N	185	189	1			162
							204	9									
*06	6647	X	6647	-0-	-0-	-0-	1044	1	5421	2	N	165	188	1			139
							182	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	5270	-0-	-124	-0-	5200	2	70	9	N	64					154
02	4872	X	4399	-0-	-473	-0-	4399	2			N	-0-					154
03	5394	X	4996	-0-	-398	-0-	4889	2	107	9	N	97					251
04	5220	X	4400	-0-	-820	-0-	187	1	4209	2	N	4	2	1			253
							4	9									
*05	5394	X	4566	-0-	-828	-0-	245	1	4260	2	N	55	191	1			117
							61	9									
06	5100	X	4839	-0-	-261	-0-	205	1	4587	2	N	43	2	1			158
							47	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12028	X	33	-0-	-11995	-0-	33	1			N	-0-					115
02	10903	X	10903	-0-	-0-	-0-	227	1	10676	2	N	-0-					115
03	12140	X	12140	-0-	-0-	-0-	663	1	11477	2	N	-0-					115
04	11009	X	11009	-0-	-0-	-0-	1279	1	9654	2	N	69	5	1			179
							76	9									
05	12059	X	11147	-0-	-912	-0-	1436	1	9699	2	N	11	10	1			180
							12	9									
06	T. A.		10444	-0-	10444	10444	1258	1	9125	2	N	55	5	1			230
							61	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					50
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					50
03	1333	N	1211	-0-	-122	-0-	1211	2			N	-0-					50
04	1357	N	1357	-0-	-0-	-0-	50	1	1130	2	N	161	184	1			27
							177	9									
*05	1519	N	1208	-0-	-311	-0-	66	1	1141	2	N	1	1	1			27
							1	9									
06	1170	N	1083	-0-	-87	-0-	46	1	1036	2	N	1	1	1			27
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11873	X	9604	-0-	-2269	-0-	9503	2	101	9	N	92	194	1			77
02	12096	X	5660	-0-	-6436	-0-	5618	2	42	9	N	38					115
03	13392	X	6459	-0-	-6933	-0-	6266	2	193	9	N	175	203	1			87
04	12960	X	5273	-0-	-7687	-0-	223	1	5028	2	N	20	3	1			104
							22	9									
*05	13268	X	4739	-0-	-8529	-0-	249	1	4335	2	N	141	5	1			240
							155	9									
06	6420	X	3386	-0-	-3034	-0-	145	1	3239	2	N	2	2	1			240
							2	9									

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	1331	-0-	-1800	-0-	878	1	398	2	N	50					229
							55	9									
02	2828	X	570	-0-	-2258	-0-	490	1	80	9	N	73	188	1			114
03	3007	X	858	-0-	-2149	-0-	779	1	79	9	N	72					186
04	2730	X	588	-0-	-2142	-0-	544	1	44	9	N	40	190	1			36
*05	2821	X	407	-0-	-2414	-0-	22	1	385	2	N	-0-					36
06	840	N	-0-	-0-	-840	-0-					N	-0-					36

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					227
02	1372	N	1070	-0-	-302	-0-	1070	2			N	-0-					227
03	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					227
04	780	N	640	-0-	-140	-0-	27	1	613	2	N	-0-					227
*05	1178	N	670	-0-	-508	-0-	36	1	633	2	N	1	1	1			227
							1	9									
06	1080	N	575	-0-	-505	-0-	25	1	550	2	N	-0-	184	1			43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4990	-0-	-94	-0-	4895	2	95	9	N	86	193	1			60
02	4644	X	4644	-0-	-0-	-0-	4563	2	81	9	N	74					134
03	5236	X	5236	-0-	-0-	-0-	5213	2	23	9	N	21					155
04	4950	X	4932	-0-	-18	-0-	206	1	4627	2	N	90	194	1			51
							99	9									
*05	5661	X	5661	-0-	-0-	-0-	301	1	5231	2	N	117	5	1			163
							129	9									
*06	5526	X	5526	-0-	-0-	-0-	233	1	5202	2	N	83	3	1			243
							91	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	W	-0-	-0-	-0-	-0-					N	-0-					25
03	0	W	-0-	-0-	-0-	-0-					N	-0-					25
04	0	W	-0-	-0-	-0-	-0-					N	-0-					25
05	0	W	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	W	-0-	-0-	-0-	-0-					N	-0-					103
03	0	W	-0-	-0-	-0-	-0-					N	-0-					103
04	0	W	-0-	-0-	-0-	-0-					N	4					107
05	0	W	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2015 - PLUGGED 02/20/15

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7450	X	7450	-0-	-0-	-0-	7348	2	102	9	N	93	189	1			43
02	6863	X	6863	-0-	-0-	-0-	6826	2	37	9	N	34					77
03	7006	X	6995	-0-	-11	-0-	6984	2	11	9	N	10	7	1			80
04	7228	X	7228	-0-	-0-	-0-	303	1	6829	2	N	87	4	1			163
							96	9									
*05	7518	X	7518	-0-	-0-	-0-	406	1	7064	2	N	44	7	1			200
							48	9									
*06	7090	X	7090	-0-	-0-	-0-	302	1	6753	2	N	32	192	1			40
							35	9									

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2813	X	2813	-0-	-0-	-0-	2767	2	46	9	N	42					102
02	2487	X	2487	-0-	-0-	-0-	2468	2	19	9	N	17					119
03	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					119
04	2710	N	2710	-0-	-0-	-0-	115	1	2594	2	N	1	1	1			119
							1	9									
05	2666	N	2554	-0-	-112	-0-	137	1	2381	2	N	33	3	1			149
							36	9									
*06	2612	N	2612	-0-	-0-	-0-	112	1	2499	2	N	1	1	1			149
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2576	-0-	-90	-0-	2576	2			N	-0-					157
02	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					157
03	3954	X	3954	-0-	-0-	-0-	3874	2	80	9	N	73					230
04	2883	X	2883	-0-	-0-	-0-	123	1	2759	2	N	1	1	1			230
							1	9									
*05	2666	X	2533	-0-	-133	-0-	138	1	2392	2	N	3	3	1			230
							3	9									
*06	3747	X	3747	-0-	-0-	-0-	160	1	3584	2	N	3	189	1			44
							3	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					130
02	0	W	-0-	-0-	-0-	-0-					N	-0-					130
03	0	W	-0-	-0-	-0-	-0-					N	-0-					130
04	0	W	-0-	-0-	-0-	-0-					N	-0-					130
05	0	W	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3224	-0-	-0-	-0-	785	1	2351	2	N	80					186
							88	9									
02	2688	X	2116	-0-	-572	-0-	605	1	1511	2	N	-0-					186
03	2976	X	2752	-0-	-224	-0-	627	1	2083	2	N	38					224
							42	9									
04	2880	X	2804	-0-	-76	-0-	654	1	2128	2	N	20	189	1			55
							22	9									
05	2976	X	2539	-0-	-437	-0-	878	1	1661	2	N	-0-					55
06	2880	X	2585	-0-	-295	-0-	850	1	1663	2	N	65					120
							72	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2274	-0-	-361	-0-	2209	2	65	9	N	59					104
02	2380	X	2278	-0-	-102	-0-	2278	2			N	-0-					104
03	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					104
04	2844	X	2844	-0-	-0-	-0-	121	1	2722	2	N	1	1	1			104
							1	9									
*05	3077	X	3077	-0-	-0-	-0-	162	1	2821	2	N	85	3	1			186
							94	9									
*06	2883	N	2883	-0-	-0-	-0-	123	1	2759	2	N	1	1	1			186
							1	9									

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4549	X	4549	-0-	-0-	-0-	4480	2	69	9	N	63					145
02	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					145
03	4448	X	4448	-0-	-0-	-0-	4336	2	112	9	N	102					247
04	4264	X	4264	-0-	-0-	-0-	181	1	4081	2	N	2	194	1			55
							2	9									
*05	4030	X	3973	-0-	-57	-0-	216	1	3751	2	N	5	4	1			56
							6	9									
06	4410	X	3183	-0-	-1227	-0-	136	1	3045	2	N	2	2	1			56
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	5357	-0-	-130	-0-	5274	2	83	9	N	75					194
02	4872	X	4311	-0-	-561	-0-	4297	2	14	9	N	13					207
03	5394	X	4305	-0-	-1089	-0-	4142	2	163	9	N	148	204	1			151
04	5220	X	4156	-0-	-1064	-0-	175	1	3948	2	N	30	8	1			173
							33	9									
*05	5363	X	4374	-0-	-989	-0-	232	1	4032	2	N	100	17	1			256
							110	9									
*06	4024	X	4024	-0-	-0-	-0-	169	1	3769	2	N	78	195	1			139
							86	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2228	-0-	-593	-0-	2228	2			N	-0-					155
02	2548	X	2459	-0-	-89	-0-	2459	2			N	-0-					155
03	2821	X	2583	-0-	-238	-0-	2515	2	68	9	N	62					217
04	2892	X	2892	-0-	-0-	-0-	120	1	2699	2	N	66	1	1			282
							73	9									
*05	2728	X	2667	-0-	-61	-0-	143	1	2493	2	N	28	3	1			307
							31	9									
06	2640	X	2621	-0-	-19	-0-	112	1	2499	2	N	9	1	1			315
							10	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	774	-0-	-156	-0-	774	2			N	-0-					129
02	896	N	824	-0-	-72	-0-	824	2			N	-0-					129
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					129
04	832	N	832	-0-	-0-	-0-	35	1	789	2	N	7					136
							8	9									
*05	899	N	839	-0-	-60	-0-	46	1	792	2	N	1	1	1			136
							1	9									
06	900	N	822	-0-	-78	-0-	35	1	787	2	N	-0-					136

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					98
02	4246	X	4246	-0-	-0-	-0-	4147	2	99	9	N	90					188
03	3213	X	3213	-0-	-0-	-0-	3191	2	22	9	N	20					208
04	4256	X	4256	-0-	-0-	-0-	181	1	4072	2	N	3	2	1			209
							3	9									
*05	3858	X	3858	-0-	-0-	-0-	210	1	3644	2	N	4	4	1			209
							4	9									
*06	5091	X	5091	-0-	-0-	-0-	217	1	4851	2	N	21	183	1			47
							23	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4493	X	4493	-0-	-0-	-0-	4456	2	37	9	N	34					159
02	4530	X	4530	-0-	-0-	-0-	4457	2	73	9	N	66	192	1			33
03	4931	X	4931	-0-	-0-	-0-	4869	2	62	9	N	56					89
04	4084	X	4084	-0-	-0-	-0-	174	1	3908	2	N	2	2	1			90
							2	9									
*05	6424	X	6424	-0-	-0-	-0-	341	1	5939	2	N	131	6	1			215
							144	9									
*06	5453	X	5453	-0-	-0-	-0-	229	1	5115	2	N	99	195	1			119
							109	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7290	X	7290	-0-	-0-	-0-	1079	1	6198	2	N	12	182	1			46
							13	9									
02	6941	X	6941	-0-	-0-	-0-	943	1	5943	2	N	50					96
							55	9									
03	5975	X	5975	-0-	-0-	-0-	1079	1	4808	2	N	80					176
							88	9									
04	5812	X	5812	-0-	-0-	-0-	1160	1	4641	2	N	10	2	1			184
							11	9									
*05	6180	X	6180	-0-	-0-	-0-	1292	1	4821	2	N	61	189	1			56
							67	9									
*06	5617	X	5617	-0-	-0-	-0-	1239	1	4354	2	N	22	2	1			76
							24	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4300	-0-	-970	-0-	4182	2	118	9	N	107					187
02	4480	X	3266	-0-	-1214	-0-	3183	2	83	9	N	75					262
03	4960	X	3626	-0-	-1334	-0-	3617	2	9	9	N	8	188	1			82
04	4170	X	3909	-0-	-261	-0-	161	1	3623	2	N	114	2	1			194
							125	9									
*05	4660	X	4660	-0-	-0-	-0-	253	1	4401	2	N	5	4	1			195
							6	9									
*06	4684	X	4684	-0-	-0-	-0-	196	1	4370	2	N	107	188	1			114
							118	9									

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	4					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4419	-0-	-634	-0-	4318	2	101	9	N	92					209
02	4564	X	3834	-0-	-730	-0-	3834	2			N	-0-					209
03	4557	X	4399	-0-	-158	-0-	4313	2	86	9	N	78	188	1			99
04	4410	X	4410	-0-	-0-	-0-	188	1	4220	2	N	2	2	1			99
							2	9									
*05	4433	X	4286	-0-	-147	-0-	233	1	4049	2	N	4	4	1			99
							4	9									
*06	4182	X	4182	-0-	-0-	-0-	179	1	4001	2	N	2	2	1			99
							2	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9393	X	9072	-0-	-321	-0-	9040	2	32	9	N	29					97
02	8484	X	8207	-0-	-277	-0-	8152	2	55	9	N	50					147
03	9610	X	8751	-0-	-859	-0-	8685	2	66	9	N	60					207
04	9300	X	8770	-0-	-530	-0-	8737	2	33	9	N	30					237
*05	9610	X	8781	-0-	-829	-0-	8675	2	106	9	N	96					333
06	8790	X	8771	-0-	-19	-0-	8741	2	30	9	N	27					360

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4634	X	4634	-0-	-0-	-0-	4604	2	30	9	N	27					171
02	4056	X	4056	-0-	-0-	-0-	3984	2	72	9	N	65	186	1			50
03	4534	X	4534	-0-	-0-	-0-	4488	2	46	9	N	42					92
04	4477	X	4477	-0-	-0-	-0-	4444	2	33	9	N	30					122
*05	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					122
*06	5109	X	5109	-0-	-0-	-0-	4987	2	122	9	N	111	188	1			45

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5801	X	5801	-0-	-0-	-0-	5670	2	131	9	N	119					236
02	6198	X	6198	-0-	-0-	-0-	6059	2	139	9	N	126	191	1			171
03	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					171
04	4202	X	4202	-0-	-0-	-0-	172	1	3881	2	N	135	2	1			304
							149	9									
*05	7185	X	7185	-0-	-0-	-0-	382	1	6653	2	N	136	195	1			245
							150	9									
*06	6095	X	6095	-0-	-0-	-0-	261	1	5831	2	N	3	3	1			245
							3	9									

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5221	X	5221	-0-	-0-	-0-	5190	2	31	9	N	28					262
02	5618	X	5618	-0-	-0-	-0-	5584	2	34	9	N	31	183	1			110
03	6016	X	6016	-0-	-0-	-0-	5966	2	50	9	N	45					155
04	6398	X	6398	-0-	-0-	-0-	270	1	6083	2	N	41	3	1			193
							45	9									
*05	7244	X	7244	-0-	-0-	-0-	390	1	6779	2	N	68	194	1			67
							75	9									
*06	6644	X	6644	-0-	-0-	-0-	282	1	6299	2	N	57	3	1			121
							63	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5794	X	5794	-0-	-0-	-0-	5704	2	90	9	N	82	188	1			72
02	5124	X	4906	-0-	-218	-0-	4831	2	75	9	N	68					140
03	5744	X	5744	-0-	-0-	-0-	5677	2	67	9	N	61	191	1			10
04	5490	X	5358	-0-	-132	-0-	225	1	5059	2	N	67	3	1			74
							74	9									
*05	5755	X	5755	-0-	-0-	-0-	310	1	5389	2	N	51	6	1			119
							56	9									
06	5430	X	5423	-0-	-7	-0-	232	1	5179	2	N	11	3	1			127
							12	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7031	X	7031	-0-	-0-	-0-	878	1	6032	2	N	110	185	1			32
							121	9									
02	6220	X	6220	-0-	-0-	-0-	793	1	5369	2	N	53					85
							58	9									
03	6550	X	6550	-0-	-0-	-0-	850	1	5619	2	N	74					159
							81	9									
04	5818	X	5818	-0-	-0-	-0-	1054	1	4696	2	N	62	2	1			219
							68	9									
*05	6784	X	6784	-0-	-0-	-0-	1193	1	5488	2	N	94	193	1			120
							103	9									
06	6810	X	5548	-0-	-1262	-0-	1015	1	4531	2	N	2	3	1			119
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5362	X	5362	-0-	-0-	-0-	878	1	4444	2	N	36	190	1			62
							40	9									
02	4587	X	4587	-0-	-0-	-0-	793	1	3739	2	N	50					112
							55	9									
03	5051	X	5051	-0-	-0-	-0-	878	1	4140	2	N	30					142
							33	9									
04	4780	X	4780	-0-	-0-	-0-	1014	1	3693	2	N	66	2	1			206
							73	9									
*05	5442	X	5442	-0-	-0-	-0-	1125	1	4294	2	N	21	185	1			42
							23	9									
*06	6612	X	6612	-0-	-0-	-0-	1078	1	5443	2	N	83	3	1			122
							91	9									

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4303	-0-	-502	-0-	4303	2			N	-0-					33
02	4172	X	3663	-0-	-509	-0-	3629	2	34	9	N	31					64
03	4526	X	4153	-0-	-373	-0-	4113	2	40	9	N	36					100
04	4200	X	3924	-0-	-276	-0-	165	1	3708	2	N	46	2	1			144
							51	9									
05	4340	X	4034	-0-	-306	-0-	219	1	3811	2	N	4	4	1			144
							4	9									
06	4170	X	3896	-0-	-274	-0-	164	1	3662	2	N	64	59	1			149
							70	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25947	X	14562	-0-	-11385	-0-	14413	2	149	9	N	135					207
02	23436	X	15290	-0-	-8146	-0-	15284	2	6	9	N	5	192	1			20
03	19530	X	11282	-0-	-8248	-0-	11183	2	99	9	N	90					110
04	18900	X	16492	-0-	-2408	-0-	698	1	15714	2	N	73	9	1			174
							80	9									
*05	18162	X	18162	-0-	-0-	-0-	983	1	17098	2	N	74	18	1			230
							81	9									
*06	18196	X	18196	-0-	-0-	-0-	774	1	17293	2	N	117	196	1			151
							129	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	7020	-0-	-1350	-0-	7020	2			N	-0-					176
02	7560	X	7494	-0-	-66	-0-	7342	2	152	9	N	138	192	1			122
03	8370	X	7653	-0-	-717	-0-	7588	2	65	9	N	59					181
04	7920	X	7748	-0-	-172	-0-	325	1	7315	2	N	98	193	1			86
							108	9									
*05	8308	X	8248	-0-	-60	-0-	443	1	7698	2	N	97	8	1			175
							107	9									
*06	7696	X	7696	-0-	-0-	-0-	327	1	7307	2	N	56	4	1			227
							62	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6180	-0-	-671	-0-	6108	2	72	9	N	65					153
02	6188	X	5418	-0-	-770	-0-	5418	2			N	-0-					153
03	6851	X	6379	-0-	-472	-0-	6379	2			N	-0-					153
04	6529	X	6529	-0-	-0-	-0-	275	1	6197	2	N	52	3	1			202
							57	9									
*05	6634	X	6578	-0-	-56	-0-	357	1	6213	2	N	7	6	1			203
							8	9									
*06	6241	X	6241	-0-	-0-	-0-	264	1	5893	2	N	76	3	1			276
							84	9									

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					13
02	2380	X	2225	-0-	-155	-0-	2225	3			N	-0-					13
03	2635	X	2505	-0-	-130	-0-	2505	3			N	-0-					13
04	4766	X	4766	-0-	-0-	-0-	4762	2	4	9	N	4					17
*05	4317	X	4317	-0-	-0-	-0-	4317	2			N	-0-					17
*06	4802	X	4802	-0-	-0-	-0-	4802	2			N	-0-					17

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	308	-0-	-467	-0-	308	2			N	-0-					85
02	842	N	842	-0-	-0-	-0-	803	2	39	9	N	35					120
03	964	N	964	-0-	-0-	-0-	821	2	143	9	N	130					250
04	820	N	820	-0-	-0-	-0-	34	1	773	2	N	12	185	1			77
							13	9									
*05	930	N	864	-0-	-66	-0-	47	1	816	2	N	1	1	1			77
							1	9									
06	930	N	846	-0-	-84	-0-	36	1	810	2	N	-0-					77

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15097	X	9528	-0-	-5569	-0-	9453	2	75	9	N	68	189	1			150
02	11480	X	8331	-0-	-3149	-0-	8217	2	114	9	N	104					254
03	11563	X	8840	-0-	-2723	-0-	8762	2	78	9	N	71	191	1			134
04	9840	X	7978	-0-	-1862	-0-	334	1	7516	2	N	116	4	1			246
							128	9									
*05	9765	X	7873	-0-	-1892	-0-	424	1	7370	2	N	72	196	1			122
							79	9									
06	9210	X	7247	-0-	-1963	-0-	306	1	6842	2	N	90	4	1			208
							99	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	9346	-0-	-915	-0-	57	1	9192	2	N	88					221
							97	9									
02	9268	X	8852	-0-	-416	-0-	680	1	8172	2	N	-0-					221
03	10261	X	9593	-0-	-668	-0-	878	1	8591	2	N	113	189	1			145
							124	9									
04	9840	X	9159	-0-	-681	-0-	1199	1	7874	2	N	78	4	1			219
							86	9									
*05	10168	X	9294	-0-	-874	-0-	1330	1	7868	2	N	87	194	1			112
							96	9									
*06	8508	X	8508	-0-	-0-	-0-	1178	1	7327	2	N	3	4	1			111
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	7750	X	7748	-0-	-2	-0-	7623	2	125	9	N	114			316
02	8539	X	8539	-0-	-0-	-0-	8373	2	166	9	N	151	195	1	272
03	9080	X	9080	-0-	-0-	-0-	8958	2	122	9	N	111			383
04	8715	X	8715	-0-	-0-	-0-	367	1	8258	2	N	82	4	1	461
							90	9							
*05	9223	X	9223	-0-	-0-	-0-	492	1	8565	2	N	151	388	1	224
							166	9							
*06	8680	X	8680	-0-	-0-	-0-	366	1	8180	2	N	122	193	1	153
							134	9							

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	9548	X	9096	-0-	-452	-0-	9030	2	66	9	N	60	187	1	112
02	8624	X	7804	-0-	-820	-0-	7685	2	119	9	N	108			220
03	9548	X	8430	-0-	-1118	-0-	8338	2	92	9	N	84	189	1	115
04	9210	X	8066	-0-	-1144	-0-	339	1	7639	2	N	80	4	1	191
							88	9							
*05	9083	X	8244	-0-	-839	-0-	442	1	7691	2	N	101	8	1	284
							111	9							
*06	7471	X	7471	-0-	-0-	-0-	320	1	7147	2	N	4	188	1	100
							4	9							

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	7626	X	6626	-0-	-1000	-0-	878	1	5663	2	N	77			220
							85	9							
02	6888	X	6398	-0-	-490	-0-	793	1	5536	2	N	63	193	1	90
							69	9							
03	7409	X	6945	-0-	-464	-0-	873	1	5953	2	N	108			198
							119	9							
04	7170	X	6646	-0-	-524	-0-	1070	1	5519	2	N	52	3	1	247
							57	9							
*05	7099	X	6868	-0-	-231	-0-	1202	1	5638	2	N	25	193	1	79
							28	9							
06	6870	X	6072	-0-	-798	-0-	799	1	5142	2	N	119	3	1	195
							131	9							

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	5425	X	5375	-0-	-50	-0-	5297	2	78	9	N	71	195	1	88
02	4900	X	4745	-0-	-155	-0-	4730	2	15	9	N	14			102
03	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-			102
04	5356	X	5356	-0-	-0-	-0-	225	1	5058	2	N	66	3	1	165
							73	9							
*05	5514	X	5514	-0-	-0-	-0-	299	1	5208	2	N	6	5	1	166
							7	9							
*06	5424	X	5424	-0-	-0-	-0-	230	1	5129	2	N	59	3	1	222
							65	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					105
02	4521	X	4521	-0-	-0-	-0-	4480	2	41	9	N	37					142
03	4386	X	4386	-0-	-0-	-0-	4344	2	42	9	N	38					180
04	3579	X	3579	-0-	-0-	-0-	151	1	3407	2	N	19	2	1			197
							21	9									
*05	3242	X	3242	-0-	-0-	-0-	176	1	3063	2	N	3	3	1			197
							3	9									
*06	3598	X	3598	-0-	-0-	-0-	153	1	3410	2	N	32	190	1			39
							35	9									

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3994	-0-	-966	-0-	3953	2	41	9	N	37					174
02	4200	X	3349	-0-	-851	-0-	3280	2	69	9	N	63					237
03	4216	X	3588	-0-	-628	-0-	3578	2	10	9	N	9	192	1			54
04	3870	X	3702	-0-	-168	-0-	157	1	3543	2	N	2	2	1			54
							2	9									
*05	3999	X	3879	-0-	-120	-0-	209	1	3628	2	N	38	4	1			88
							42	9									
*06	3845	X	3845	-0-	-0-	-0-	3755	2	90	9	N	82	1	1			169

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2424	X	2424	-0-	-0-	-0-	2283	2	141	9	N	128					369
02	1764	X	331	-0-	-1433	-0-	318	2	13	9	N	12					381
03	2647	X	2647	-0-	-0-	-0-	2640	2	7	9	N	6					387
04	2595	X	2595	-0-	-0-	-0-	110	1	2483	2	N	2	1	1			388
							2	9									
*05	2770	X	2770	-0-	-0-	-0-	150	1	2617	2	N	3	3	1			388
							3	9									
*06	2855	X	2855	-0-	-0-	-0-	122	1	2732	2	N	1	1	1			388
							1	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13795	X	12383	-0-	-1412	-0-	12361	2	22	9	N	20					172
02	12404	X	10586	-0-	-1818	-0-	10582	2	4	9	N	4					176
03	13671	X	11995	-0-	-1676	-0-	11995	2			N	-0-					176
04	12240	X	11737	-0-	-503	-0-	11661	2	76	9	N	69	191	1			54
05	12369	X	12091	-0-	-278	-0-	12091	2			N	-0-					54
06	11970	X	11439	-0-	-531	-0-	11439	2			N	-0-					54

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7345	X	7345	-0-	-0-	-0-	878	1	6328	2	N	126	185	1			41
							139	9									
02	6527	X	6527	-0-	-0-	-0-	793	1	5684	2	N	45					86
							50	9									
03	7323	X	7323	-0-	-0-	-0-	878	1	6324	2	N	110					196
							121	9									
04	6769	X	6769	-0-	-0-	-0-	1098	1	5588	2	N	75	184	1			87
							83	9									
*05	7321	X	7321	-0-	-0-	-0-	1223	1	6006	2	N	84	6	1			165
							92	9									
*06	6719	X	6719	-0-	-0-	-0-	1096	1	5506	2	N	106	192	1			79
							117	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3544	X	3544	-0-	-0-	-0-	3498	2	46	9	N	42					164
02	3713	X	3713	-0-	-0-	-0-	3608	2	105	9	N	95	187	1			72
03	3436	X	3436	-0-	-0-	-0-	3433	2	3	9	N	3					75
04	3786	X	3786	-0-	-0-	-0-	158	1	3567	2	N	55	2	1			128
							61	9									
*05	3977	X	3977	-0-	-0-	-0-	212	1	3681	2	N	76	4	1			200
							84	9									
*06	3700	X	3700	-0-	-0-	-0-	158	1	3540	2	N	2	2	1			200
							2	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	10707	-0-	-143	-0-	10579	2	128	9	N	116					238
02	9317	X	9317	-0-	-0-	-0-	9254	2	63	9	N	57					295
03	10943	X	10491	-0-	-452	-0-	10438	2	53	9	N	48	190	1			153
04	10590	X	10280	-0-	-310	-0-	435	1	9783	2	N	56	5	1			204
							62	9									
*05	10943	X	10594	-0-	-349	-0-	574	1	9986	2	N	31	10	1			225
							34	9									
*06	10098	X	10098	-0-	-0-	-0-	428	1	9571	2	N	90	192	1			123
							99	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8199	X	8199	-0-	-0-	-0-	969	1	7139	3	N	83					233
							91	9									
02	6998	X	6998	-0-	-0-	-0-	957	1	5940	3	N	92	185	1			140
							101	9									
03	8253	X	8253	-0-	-0-	-0-	1079	1	6989	3	N	168	15	1	15	8	278
							185	9									
04	7922	X	7922	-0-	-0-	-0-	1024	1	6788	2	N	100	188	1			190
							110	9									
*05	7625	X	7625	-0-	-0-	-0-	918	1	6627	2	N	73					263
							80	9									
*06	7765	X	7765	-0-	-0-	-0-	1044	1	6608	2	N	103	186	1			180
							113	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	7457	-0-	-231	-0-	7427	2	30	9	N	27					229
02	6944	X	6742	-0-	-202	-0-	6700	2	42	9	N	38	190	1			77
03	8519	X	8519	-0-	-0-	-0-	8399	2	120	9	N	109					186
04	7440	X	7190	-0-	-250	-0-	302	1	6787	2	N	92	194	1			84
							101	9									
*05	7837	X	7837	-0-	-0-	-0-	419	1	7288	2	N	118	7	1			195
							130	9									
*06	7281	X	7281	-0-	-0-	-0-	311	1	6952	2	N	16	4	1			207
							18	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18967	X	18967	-0-	-0-	-0-	18826	2	141	9	N	128	193	1			114
02	17108	X	16222	-0-	-886	-0-	16145	2	77	9	N	70					184
03	21160	X	21160	-0-	-0-	-0-	21013	2	147	9	N	134	189	1			129
04	18987	X	18987	-0-	-0-	-0-	18875	2	112	9	N	102					231
*05	19482	X	19482	-0-	-0-	-0-	19471	2	11	9	N	10	189	1			52
*06	18552	X	18552	-0-	-0-	-0-	18465	2	87	9	N	79					131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	4494	-0-	-962	-0-	4414	2	80	9	N	73					177
02	4732	X	4537	-0-	-195	-0-	4470	2	67	9	N	61	193	1			45
03	5115	X	4800	-0-	-315	-0-	4666	2	134	9	N	122					167
04	5688	X	5688	-0-	-0-	-0-	238	1	5349	2	N	92	3	1			256
							101	9									
*05	5761	X	5761	-0-	-0-	-0-	310	1	5390	2	N	55	190	1			121
							61	9									
*06	5653	X	5653	-0-	-0-	-0-	237	1	5285	2	N	119	191	1			49
							131	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2809	-0-	2809	5467	980	1	1654	2	N	159	196	1			115
							175	9									
02	0	W	2564	-0-	2564	8031	925	1	1540	2	N	90					205
							99	9									
03	0	W	1855	-0-	1855	9886	889	1	853	2	N	103	187	1			121
							113	9									
04	0	W	1527	-0-	1527	11413	835	1	608	2	N	76					197
							84	9									
*05	0	W	2160	-0-	2160	13573	906	1	1119	2	N	123	188	1			132
							135	9									
*06	16000	X	2427	-0-	-13573	-0-	1009	1	1341	2	N	70	188	1			14
							77	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46221	X	34710	-0-	-11511	-0-	34612	2	98	9	N	89	187	1			110
02	41748	X	31164	-0-	-10584	-0-	31074	2	90	9	N	82					192
03	46221	X	27345	-0-	-18876	-0-	27256	2	89	9	N	81	184	1	1	8	88
04	41160	X	11432	-0-	-29728	-0-	486	1	10931	2	N	14	6	1			96
							15	9									
05	42532	X	10351	-0-	-32181	-0-	559	1	9731	2	N	55	11	1			140
							61	9									
06	33600	X	9586	-0-	-24014	-0-	410	1	9170	2	N	5	5	1			140
							6	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1946	-0-	-751	-0-	1927	2	19	9	N	17					170
02	2436	X	1668	-0-	-768	-0-	1666	2	2	9	N	2					172
03	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					172
04	2948	X	2948	-0-	-0-	-0-	125	1	2822	2	N	1	1	1			172
							1	9									
*05	3353	X	3353	-0-	-0-	-0-	182	1	3168	2	N	3	3	1			172
							3	9									
*06	3000	N	3019	-0-	19	19	129	1	2888	2	N	2	2	1			172
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	8653	-0-	-771	-0-	878	1	7687	2	N	80	195	1			105
							88	9									
02	8512	X	7644	-0-	-868	-0-	776	1	6791	2	N	70					175
							77	9									
03	9424	X	8444	-0-	-980	-0-	878	1	7509	2	N	52					227
							57	9									
04	9120	X	8112	-0-	-1008	-0-	1152	1	6905	2	N	50	4	1			273
							55	9									
*05	9424	X	8503	-0-	-921	-0-	1283	1	7049	2	N	155	197	1			231
							171	9									
06	8100	X	8020	-0-	-80	-0-	1153	1	6769	2	N	89	191	1			129
							98	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	2					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

01	30932	X	30932	-0-	-0-	-0-	30868	2	64	9	N	58	187	1			15
02	27493	X	27493	-0-	-0-	-0-	27493	2			N	-0-					15
03	30072	X	30072	-0-	-0-	-0-	29777	2	295	9	N	268	191	1			92
04	28882	X	28882	-0-	-0-	-0-	1994	1	26649	2	N	217	238	1			71
							239	9									
*05	29142	X	29142	-0-	-0-	-0-	1748	1	27154	2	N	218	64	1			225
							240	9									
06	29940	X	27048	-0-	-2892	-0-	1861	1	25022	2	N	150	247	1			128
							165	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

01	31783	X	31783	-0-	-0-	-0-	30893	2	890	9	Y	809	947	1			391
02	29604	X	29604	-0-	-0-	-0-	28794	2	810	9	Y	736	765	1			362
03	32523	X	32523	-0-	-0-	-0-	31657	2	866	9	Y	787	770	1			379
04	30618	X	30618	-0-	-0-	-0-	1266	1	28507	2	Y	768	779	1			368
							845	9									
*05	31190	X	31190	-0-	-0-	-0-	1651	1	28711	2	Y	753	801	1			320
							828	9									
*06	29227	X	29227	-0-	-0-	-0-	1222	1	27300	2	Y	641	579	1			382
							705	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

01	7755	X	7755	-0-	-0-	-0-	7755	2			Y	-0-					64
02	6986	X	6986	-0-	-0-	-0-	6873	2	113	9	Y	103					167
03	6987	X	6987	-0-	-0-	-0-	6941	2	46	9	Y	42	184	1			25
04	6959	X	6959	-0-	-0-	-0-	481	1	6430	2	Y	44	38	1			31
							48	9									
*05	7200	X	7200	-0-	-0-	-0-	428	1	6649	2	Y	112	44	1			99
							123	9									
06	7500	X	7110	-0-	-390	-0-	485	1	6516	2	Y	99	43	1			155
							109	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

01	65649	X	65649	-0-	-0-	-0-	63888	2	1761	9	Y	1601	1520	1			630
02	58208	X	58208	-0-	-0-	-0-	56720	2	1488	9	Y	1353	907	0	765	1	311
03	62677	X	62677	-0-	-0-	-0-	61090	2	1587	9	Y	1443	1333	0	45	1	376
*04	75507	X	75507	-0-	-0-	-0-	3105	1	69888	2	Y	2285	115	0	2122	1	559
							2514	9									
*05	75974	X	75974	-0-	-0-	-0-	3974	1	69131	2	Y	2608	2409	0	179	1	357
							2869	9									
*06	40635	X	40635	-0-	-0-	-0-	1686	1	37667	2	Y	1165	1091	0	126	1	180
							1282	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

01	17174	X	16214	-0-	-960	-0-	857	1	14957	2	Y	364	382	1			230
							400	9									
02	15512	X	14767	-0-	-745	-0-	793	1	13621	2	Y	321	384	1			167
							353	9									
03	17174	X	16223	-0-	-951	-0-	873	1	14950	2	Y	364	380	1			151
							400	9									
04	16620	X	15579	-0-	-1041	-0-	1460	1	13737	2	Y	347	199	1			299
							382	9									
05	16802	X	15986	-0-	-816	-0-	1676	1	13921	2	Y	354	394	1			259
							389	9									
*06	15120	X	15120	-0-	-0-	-0-	1446	1	13334	2	Y	309	384	1			184
							340	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

01	52340	X	52340	-0-	-0-	-0-	51244	2	1096	9	Y	996	389	0	382	1	371
02	43435	X	43435	-0-	-0-	-0-	42565	2	870	9	Y	791	44	0	385	1	733
03	45703	X	45703	-0-	-0-	-0-	44706	2	997	9	Y	906	1218	1			421
04	43456	X	43456	-0-	-0-	-0-	1809	1	40712	2	Y	850	28	0	791	1	452
							935	9									
*05	43278	X	43278	-0-	-0-	-0-	2301	1	40028	2	Y	863	1006	1			309
							949	9									
*06	40247	X	40247	-0-	-0-	-0-	1691	1	37772	2	Y	713	600	1			422
							784	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13896	X	13896	-0-	-0-	-0-	13614	2	282	9	N	256	241	0			177
02	12478	X	12478	-0-	-0-	-0-	12127	2	351	9	N	319	324	0			172
03	14662	X	14662	-0-	-0-	-0-	14267	2	395	9	N	359	297	0	29	1	205
04	14260	X	14260	-0-	-0-	-0-	597	1	13429	2	N	213	228	0	20	1	170
							234	9									
*05	14301	X	14301	-0-	-0-	-0-	762	1	13261	2	N	253	248	0	28	1	147
							278	9									
06	14190	X	13698	-0-	-492	-0-	574	1	12814	2	N	282	261	0	17	1	151
							310	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

01	0	W	74202	-0-	74202	74202	51276	2	20852	3	N	1885	650	0	1329	1	962
							2074	9									
02	0	W	67902	-0-	67902	142104	46793	2	19183	3	N	1751	736	0	928	1	1049
							1926	9									
03	0	W	72798	-0-	72798	214902	50474	2	20224	3	N	1909	707	0	1177	1	1074
							2100	9									
04	282657	X	67755	-0-	-214902	-0-	2796	1	62923	2	N	1851	758	0	1061	1	1106
							2036	9									
*05	68985	X	68985	-0-	-0-	-0-	3634	1	63211	2	N	1945	585	0	1335	1	1131
							2140	9									
*06	63302	X	63302	-0-	-0-	-0-	2637	1	58899	2	N	1605	484	0	1233	1	1019
							1766	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

01	14198	X	13058	-0-	-1140	-0-	12696	2	362	9	Y	329	183	1			276
02	12824	X	11885	-0-	-939	-0-	11742	2	143	9	Y	130	186	1			220
03	14198	X	13927	-0-	-271	-0-	13587	2	340	9	Y	309	411	1			118
04	13740	X	13145	-0-	-595	-0-	550	1	12373	2	Y	202	203	1			117
							222	9									
05	13857	X	13200	-0-	-657	-0-	710	1	12351	2	Y	126	27	1			216
							139	9									
06	12840	X	12581	-0-	-259	-0-	530	1	11839	2	Y	193	203	1			206
							212	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16926	X	14350	-0-	-2576	-0-	14022	2	328	9	Y	298	177	0	189	1	383
02	14840	X	13530	-0-	-1310	-0-	13323	2	207	9	Y	188	195	0			376
03	16089	X	13824	-0-	-2265	-0-	13586	2	238	9	Y	216	155	0	40	1	397
04	14760	X	13163	-0-	-1597	-0-	553	1	12456	2	Y	140	130	0	17	1	390
							154	9									
05	14973	X	13881	-0-	-1092	-0-	742	1	12915	2	Y	204	189	0	26	1	379
							224	9									
06	14490	X	12451	-0-	-2039	-0-	519	1	11589	2	Y	312	287	0	16	1	388
							343	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133173	X	133173	-0-	-0-	-0-	129947	2	3226	9	Y	2933	647	0	1915	1	958
02	99528	X	99528	-0-	-0-	-0-	96931	2	2597	9	Y	2361	93	0	2490	1	736
*03	82757	X	82757	-0-	-0-	-0-	79955	2	2802	9	Y	2547	607	0	1652	1	1024
*04	113754	X	113754	-0-	-0-	-0-	4740	1	106693	2	Y	2110	27	0	2154	1	1370
							2321	9									
05	17918	X	NO RPT	-0-	-17918	-0-					Y	NO RPT					1370
*06	100787	X	100787	-0-	-0-	-0-	4237	1	94663	2	Y	1715	1943	1			828
							1887	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20542	X	20542	-0-	-0-	-0-	878	1	19468	2	Y	178	148	0			216
							196	9									
02	17052	X	16835	-0-	-217	-0-	793	1	15748	2	Y	267	261	0			222
							294	9									
03	18879	X	17831	-0-	-1048	-0-	878	1	16635	2	Y	289	248	0	17	1	246
							318	9									
04	18270	X	14547	-0-	-3723	-0-	1371	1	12936	2	Y	218	201	0	202	1	62
							240	9									
05	18879	X	14913	-0-	-3966	-0-	1611	1	12994	2	Y	280	284	0	17	1	41
							308	9									
06	18900	X	13382	-0-	-5518	-0-	1267	1	11908	2	Y	188	182	0	10	1	37
							207	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14167	X	13455	-0-	-712	-0-	832	1	12306	2	Y	288	380	1			108
							317	9									
02	13101	X	13101	-0-	-0-	-0-	793	1	12064	2	Y	222	191	1			139
							244	9									
03	14167	X	12972	-0-	-1195	-0-	830	1	11858	2	Y	258	189	1			208
							284	9									
04	13710	X	12411	-0-	-1299	-0-	1233	1	10923	2	Y	232	381	1			59
							255	9									
05	14167	X	12797	-0-	-1370	-0-	1458	1	11080	2	Y	235	200	1			94
							259	9									
06	13140	X	12208	-0-	-932	-0-	1324	1	10657	2	Y	206	193	1			107
							227	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	14477	X	14105	-0-	-372	-0-	13849	2	256	9	Y	233	216	0			105
02	13076	X	12655	-0-	-421	-0-	12304	2	351	9	Y	319	318	0			106
03	14477	X	13942	-0-	-535	-0-	13567	2	375	9	Y	341	275	0	36	1	136
04	14010	X	13516	-0-	-494	-0-	558	1	12569	2	Y	354	328	0	24	1	138
							389	9									
05	14477	X	13598	-0-	-879	-0-	713	1	12397	2	Y	444	454	0	30	1	98
							488	9									
06	13350	X	12654	-0-	-696	-0-	526	1	11761	2	Y	334	321	0	18	1	93
							367	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	15159	X	14300	-0-	-859	-0-	14016	2	284	9	Y	258	268	0			56
02	13692	X	12572	-0-	-1120	-0-	12353	2	219	9	Y	199	204	0			51
03	15159	X	13451	-0-	-1708	-0-	12916	2	535	9	Y	486	354	0	110	1	73
04	14340	X	13170	-0-	-1170	-0-	869	1	11612	2	Y	626	502	0	95	1	102
							689	9									
05	14818	X	12266	-0-	-2552	-0-	718	1	11153	2	Y	359	292	0	84	1	85
							395	9									
06	13710	X	11363	-0-	-2347	-0-	773	1	10392	2	Y	180	156	0	62	1	47
							198	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	14074	X	9286	-0-	-4788	-0-	709	1	8347	2	Y	209	195	1			266
							230	9									
02	12712	X	12291	-0-	-421	-0-	12006	2	285	9	Y	259	190	1			335
03	14074	X	13265	-0-	-809	-0-	12949	2	316	9	Y	287	375	1			247
04	13620	X	12899	-0-	-721	-0-	536	1	12057	2	Y	278	202	1			323
							306	9									
05	14074	X	13462	-0-	-612	-0-	713	1	12399	2	Y	318	403	1			238
							350	9									
*06	14531	X	14531	-0-	-0-	-0-	609	1	13602	2	Y	291	389	1			140
							320	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*12	82329	X	82329	-0-	-0-	-0-	78791	2	3538	9	Y	3216	2658	1			713
*01	24769	X	24769	-0-	-0-	-0-	24290	2	479	9	Y	435	388	1			197
*02	63416	X	63416	-0-	-0-	-0-	60915	2	2501	9	Y	2274	2104	1			739
*03	62756	X	62756	-0-	-0-	-0-	60285	2	2471	9	Y	2246	2537	1			477
*04	55205	X	55205	-0-	-0-	-0-	2264	1	50954	2	Y	1806	1161	1			1122
							1987	9									
*05	52210	X	52210	-0-	-0-	-0-	2738	1	47614	2	Y	1689	2325	1			486
							1858	9									
06	22050	X	NO RPT	-0-	-22050	-0-					Y	NO RPT					486

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	3100	N	36747	-0-	33647	61428	36030	2	717	9	Y	652	565	1			220
02	2800	N	28526	-0-	25726	87154	28009	2	517	9	Y	470	549	1			141
03	119119	X	31965	-0-	-87154	-0-	31320	2	645	9	Y	586	625	1			102
04	19353	X	19353	-0-	-0-	-0-	808	1	18197	2	Y	316	202	1			216
							348	9									
*05	29253	X	29253	-0-	-0-	-0-	1562	1	27173	2	Y	471	405	1			282
							518	9									
06	35250	X	30221	-0-	-5029	-0-	1273	1	28442	2	Y	460	575	1			167
							506	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

01	20737	X	20737	-0-	-0-	-0-	20200	2	537	9	Y	488	383	1			333
02	19158	X	19158	-0-	-0-	-0-	18687	2	471	9	Y	428	380	1			381
03	20030	X	20030	-0-	-0-	-0-	19540	2	490	9	Y	445	576	1			250
04	19296	X	19296	-0-	-0-	-0-	800	1	18001	2	Y	450	568	1			132
							495	9									
*05	18756	X	18756	-0-	-0-	-0-	995	1	17313	2	Y	407	403	1			136
							448	9									
*06	16802	X	16802	-0-	-0-	-0-	704	1	15724	2	Y	340	197	1			279
							374	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

01	12589	X	12589	-0-	-0-	-0-	12248	2	341	9	Y	310	194	1			268
02	11482	X	11482	-0-	-0-	-0-	11196	2	286	9	Y	260	382	1			146
03	11735	X	11735	-0-	-0-	-0-	11401	2	334	9	Y	304	188	1			262
04	11337	X	11337	-0-	-0-	-0-	469	1	10546	2	Y	293	388	1			167
							322	9									
*05	11526	X	11526	-0-	-0-	-0-	609	1	10589	2	Y	298	211	1			254
							328	9									
06	12150	X	10810	-0-	-1340	-0-	451	1	10065	2	Y	267	10	1			511
							294	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

01	28768	X	27190	-0-	-1578	-0-	26381	2	809	9	Y	735	625	0	126	1	135
02	25984	X	22851	-0-	-3133	-0-	22018	2	833	9	Y	757	576	0	174	1	142
03	28768	X	25433	-0-	-3335	-0-	24754	2	679	9	Y	617	318	0	348	1	93
04	27840	X	22433	-0-	-5407	-0-	1525	1	20381	2	Y	479	385	0	98	1	89
							527	9									
05	28768	X	25238	-0-	-3530	-0-	1477	1	22945	2	Y	742	548	0	134	1	149
							816	9									
06	26310	X	23306	-0-	-3004	-0-	1569	1	21100	2	Y	579	527	0	114	1	87
							637	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	T. A.		72034	-0-	72034	148536	70861	2	1173	9	N	1066	995	0			554
02	0	W	66735	-0-	66735	215271	65385	2	1350	9	N	1227	1244	0			537
03	0	W	NO RPT	-0-	-0-	215271					N	NO RPT					537
04	279131	X	63860	-0-	-215271	-0-	2667	1	60031	2	N	1056	1122	0	113	1	520
							1162	9									
05	71579	X	65517	-0-	-6062	-0-	3500	1	60878	2	N	1035	828	0	170	1	557
							1139	9									
06	T. A.		58611	-0-	58611	58611	2460	1	54970	2	N	1074	959	0	126	1	546
							1181	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

01	17034	X	17034	-0-	-0-	-0-	16433	2	601	9	Y	546	385	1			486
02	15100	X	15100	-0-	-0-	-0-	14547	2	553	9	Y	503	769	1			220
03	17193	X	17193	-0-	-0-	-0-	16665	2	528	9	Y	480	415	1			285
04	16043	X	16043	-0-	-0-	-0-	662	1	14904	2	Y	434	395	1			324
							477	9									
*05	16905	X	16905	-0-	-0-	-0-	892	1	15518	2	Y	450	408	1			366
							495	9									
06	16650	X	15208	-0-	-1442	-0-	634	1	14171	2	Y	366	384	1			348
							403	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

01	21634	X	21634	-0-	-0-	-0-	878	1	20331	2	Y	386	384	1			505
							425	9									
02	19152	X	16227	-0-	-2925	-0-	756	1	15204	2	Y	243	378	1			370
							267	9									
03	21173	X	18104	-0-	-3069	-0-	811	1	16850	2	Y	403	378	1			395
							443	9									
04	20700	X	17477	-0-	-3223	-0-	1517	1	15499	2	Y	419	390	1			423
							461	9									
05	21390	X	15015	-0-	-6375	-0-	1627	1	13032	2	Y	324	386	1			361
							356	9									
06	20940	X	10063	-0-	-10877	-0-	1073	1	8789	2	Y	183	368	1			176
							201	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

01	34193	X	30635	-0-	-3558	-0-	29829	2	806	9	Y	733	769	1			311
02	30884	X	27247	-0-	-3637	-0-	26548	2	699	9	Y	635	579	1			367
03	35553	X	35553	-0-	-0-	-0-	34738	2	815	9	Y	741	763	1			345
04	33090	X	28016	-0-	-5074	-0-	1163	1	26167	2	Y	624	768	1			201
							686	9									
05	34193	X	28304	-0-	-5889	-0-	1501	1	26108	2	Y	632	408	1			425
							695	9									
06	28440	X	26332	-0-	-2108	-0-	1103	1	24633	2	Y	542	749	1			218
							596	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

01	35247	X	29350	-0-	-5897	-0-	28717	2	633	9	Y	575	455	0	136	1	144
02	29988	X	26198	-0-	-3790	-0-	25314	2	884	9	Y	804	596	0	188	1	164
03	35247	X	28571	-0-	-6676	-0-	27893	2	678	9	Y	616	304	0	321	1	155
04	34110	X	26858	-0-	-7252	-0-	1836	1	24537	2	Y	441	410	0	107	1	79
							485	9									
05	35247	X	28246	-0-	-7001	-0-	1659	1	25760	2	Y	752	541	0	145	1	145
							827	9									
*06	27388	X	27388	-0-	-0-	-0-	1817	1	24435	2	Y	1033	905	0	152	1	121
							1136	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44059	X	44059	-0-	-0-	-0-	39920	2	4139	9	Y	3763	3566	0	243	1	371
02	36237	X	36237	-0-	-0-	-0-	34653	2	1584	9	Y	1440	1213	0	344	1	254
03	39085	X	39085	-0-	-0-	-0-	37335	2	1750	9	Y	1591	390	0	1216	1	239
04	37581	X	37581	-0-	-0-	-0-	2533	1	33853	2	Y	1086	654	0	492	1	179
							1195	9									
*05	37329	X	37329	-0-	-0-	-0-	2169	1	33698	2	Y	1329	992	0	228	1	288
							1462	9									
*06	34445	X	34445	-0-	-0-	-0-	2300	1	30917	2	Y	1116	1023	0	197	1	184
							1228	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45449	X	45449	-0-	-0-	-0-	44614	2	835	9	Y	759	333	0	191	1	470
02	40079	X	40079	-0-	-0-	-0-	39390	2	689	9	Y	626	37	0	573	1	486
03	43072	X	43072	-0-	-0-	-0-	42241	2	831	9	Y	755	456	1			785
04	40566	X	40566	-0-	-0-	-0-	1697	1	38186	2	Y	621	23	0	779	1	604
							683	9									
*05	40775	X	40775	-0-	-0-	-0-	2170	1	37757	2	Y	771	824	1			551
							848	9									
*06	37884	X	37884	-0-	-0-	-0-	1591	1	35545	2	Y	680	591	1			640
							748	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22258	X	17130	-0-	-5128	-0-	16467	2	663	9	Y	603	540	0	75	1	77
02	20104	X	12291	-0-	-7813	-0-	11574	2	717	9	Y	652	561	0	90	1	78
03	20522	X	10643	-0-	-9879	-0-	10389	2	254	9	Y	231	73	0	193	1	43
04	17160	X	9679	-0-	-7481	-0-	656	1	8770	2	Y	230	164	0	59	1	50
							253	9									
05	17143	X	9520	-0-	-7623	-0-	559	1	8677	2	Y	258	174	0	70	1	64
							284	9									
06	10530	X	9152	-0-	-1378	-0-	617	1	8297	2	Y	216	172	0	63	1	45
							238	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15887	X	15887	-0-	-0-	-0-	15329	2	558	9	Y	507	423	0	87	1	107
02	13776	X	11291	-0-	-2485	-0-	10798	2	493	9	Y	448	349	0	102	1	104
03	17298	X	17298	-0-	-0-	-0-	16627	2	671	9	Y	610	108	0	491	1	115
04	15582	X	15582	-0-	-0-	-0-	1051	1	14041	2	Y	445	226	0	64	1	270
							490	9									
*05	15307	X	15307	-0-	-0-	-0-	899	1	13961	2	Y	406	149	0	452	1	75
							447	9									
06	16740	X	13975	-0-	-2765	-0-	946	1	12715	2	Y	285	225	0	69	1	66
							314	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18972	X	12639	-0-	-6333	-0-	11949	2	690	9	Y	627	539	0	74	1	229
02	15932	X	12129	-0-	-3803	-0-	11381	2	748	9	Y	680	562	0	111	1	236
03	14570	X	13564	-0-	-1006	-0-	12904	2	660	9	Y	600	181	0	425	1	230
04	14100	X	13136	-0-	-964	-0-	884	1	11812	2	Y	400	241	0	254	1	135
							440	9									
05	14570	X	13814	-0-	-756	-0-	797	1	12371	2	Y	587	430	0	102	1	190
							646	9									
*06	13286	X	13286	-0-	-0-	-0-	880	1	11827	2	Y	526	477	0	92	1	147
							579	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

01	77645	X	77645	-0-	-0-	-0-	75620	2	2025	9	Y	1841	1930	1			362
02	68078	X	68078	-0-	-0-	-0-	66321	2	1757	9	Y	1597	1338	1			621
03	74138	X	74138	-0-	-0-	-0-	72227	2	1911	9	Y	1737	1876	1			482
04	69151	X	69151	-0-	-0-	-0-	2867	1	64544	2	Y	1582	1558	1			506
							1740	9									
*05	68465	X	68465	-0-	-0-	-0-	3628	1	63110	2	Y	1570	1391	1			685
							1727	9									
*06	63151	X	63151	-0-	-0-	-0-	2641	1	58990	2	Y	1382	1722	1			345
							1520	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

01	0	W	6703	-0-	6703	22346	6531	2	172	9	Y	156	189	0			80
02	29349	X	7003	-0-	-22346	-0-	5938	2	1065	9	Y	968	899	0			149
03	8581	X	8581	-0-	-0-	-0-	8150	2	431	9	Y	392	409	0	11	1	121
04	4364	X	4364	-0-	-0-	-0-	175	1	3930	2	Y	235	249	0	24	1	83
							259	9									
05	3069	X	1164	-0-	-1905	-0-	61	1	1064	2	Y	35	32	0	19	1	67
							39	9									
06	7230	X	575	-0-	-6655	-0-	24	1	545	2	Y	5	2	0	7	1	63
							6	9									

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

01	43245	X	37580	-0-	-5665	-0-	36605	2	975	9	Y	886	966	1			261
02	38080	X	31552	-0-	-6528	-0-	30654	2	898	9	Y	816	766	1			311
03	42098	X	22228	-0-	-19870	-0-	21688	2	540	9	Y	491	569	1			233
04	39210	X	32815	-0-	-6395	-0-	1940	1	30044	2	Y	755	570	1			418
							831	9									
05	37572	X	33044	-0-	-4528	-0-	1746	1	30375	2	Y	839	792	1			465
							923	9									
06	34530	X	30307	-0-	-4223	-0-	1264	1	28242	2	Y	728	768	1			425
							801	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	9096	-0-	9096	24059	8807	3	289	9	Y	263	250	0			181
02	0	W	6623	-0-	6623	30682	6478	3	145	9	Y	132	152	0			161
03	40281	X	9599	-0-	-30682	-0-	9328	3	271	9	Y	246	203	0	16	1	188
04	8365	X	8365	-0-	-0-	-0-	347	1	7819	2	Y	181	214	0	23	1	132
							199	9									
*05	4234	X	4234	-0-	-0-	-0-	218	1	3792	2	Y	204	157	0	37	1	142
							224	9									
06	8640	X	5114	-0-	-3526	-0-	211	1	4718	2	Y	168	150	0	24	1	136
							185	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20336	X	14912	-0-	-5424	-0-	14504	2	408	9	Y	371	387	1			203
02	18368	X	11499	-0-	-6869	-0-	11239	2	260	9	Y	236	192	1			247
03	19592	X	11571	-0-	-8021	-0-	11295	2	276	9	Y	251	193	1			305
04	18060	X	10497	-0-	-7563	-0-	1091	1	9156	2	Y	227	193	1			339
							250	9									
05	17825	X	11218	-0-	-6607	-0-	592	1	10300	2	Y	296	373	1			262
							326	9									
*06	10181	X	10181	-0-	-0-	-0-	1084	1	8928	2	Y	154	5	1			411
							169	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62065	X	62065	-0-	-0-	-0-	60473	2	1592	9	Y	1447	596	0	766	1	479
02	54305	X	54305	-0-	-0-	-0-	53008	2	1297	9	Y	1179	70	0	1146	1	442
03	59503	X	59503	-0-	-0-	-0-	58026	2	1477	9	Y	1343	1196	1			589
04	55951	X	55951	-0-	-0-	-0-	2327	1	52370	2	Y	1140	23	0	1126	1	580
							1254	9									
*05	56466	X	56466	-0-	-0-	-0-	3004	1	52253	2	Y	1099	1132	1			547
							1209	9									
*06	52363	X	52363	-0-	-0-	-0-	2197	1	49085	2	Y	983	937	1			593
							1081	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48687	X	48687	-0-	-0-	-0-		45773	2	2914	9	Y	2649	2675	1			807
02	39224	X	39224	-0-	-0-	-0-		36867	2	2357	9	Y	2143	2103	1			847
03	39329	X	39329	-0-	-0-	-0-		36841	2	2488	9	Y	2262	2068	1			1041
04	38197	X	38197	-0-	-0-	-0-		1526	1	34343	2	Y	2116	2112	1			1045
								2328	9									
*05	38406	X	38406	-0-	-0-	-0-		1971	1	34294	2	Y	1946	2295	1			696
								2141	9									
*06	34914	X	34914	-0-	-0-	-0-		1412	1	31545	2	Y	1779	783	1			1692
								1957	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32860	X	32860	-0-	-0-	-0-		30418	2	2442	9	Y	2220	2068	0	85	1	200
02	27300	X	23834	-0-	-3466	-0-		23458	2	376	9	Y	342	420	0	42	1	80
03	30225	X	22880	-0-	-7345	-0-		22464	2	416	9	Y	378	123	0	6	1	329
04	29250	X	19120	-0-	-10130	-0-		1312	1	17527	2	Y	255	207	0	249	1	128
								281	9									
05	30225	X	19051	-0-	-11174	-0-		698	1	18189	2	Y	149	112	0	43	1	122
								164	9									
06	28140	X	18094	-0-	-10046	-0-		500	1	16982	2	Y	556	477	0	53	1	148
								612	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48174	X	34702	-0-	-13472	-0-		33920	2	782	9	Y	711	950	1			69
02	43512	X	31480	-0-	-12032	-0-		30747	2	733	9	Y	666	579	1			156
03	47430	X	32704	-0-	-14726	-0-		31970	2	734	9	Y	667	562	1	11	8	250
04	39960	X	29684	-0-	-10276	-0-		2017	1	26959	2	Y	644	762	1			132
								708	9									
05	38874	X	29038	-0-	-9836	-0-		1056	1	27345	2	Y	579	601	1			110
								637	9									
06	33720	X	27671	-0-	-6049	-0-		788	1	26397	2	Y	442	397	1			155
								486	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37231	X	30937	-0-	-6294	-0-		29244	2	1693	9	Y	1539	1397	0			358
02	27163	X	27163	-0-	-0-	-0-		26323	2	840	9	Y	764	880	0			242
03	39357	X	39357	-0-	-0-	-0-		37766	2	1591	9	Y	1446	1225	0	66	1	397
04	36216	X	36216	-0-	-0-	-0-		1485	1	33421	2	Y	1191	1225	0	111	1	252
								1310	9									
*05	37577	X	37577	-0-	-0-	-0-		1974	1	34329	2	Y	1158	961	0	158	1	291
								1274	9									
06	32940	X	32781	-0-	-159	-0-		1357	1	30316	2	Y	1007	930	0	112	1	256
								1108	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-		Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-		Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-		Y	-0-	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	9226	-0-	-1903	-0-	8772 741	2 9	454	9	Y	413	363	0	40	1	97
02	9912	X	8284	-0-	-1628	-0-	7789	2	495	9	Y	450	386	0	61	1	100
03	10509	X	8832	-0-	-1677	-0-	8231	2	601	9	Y	546	399	0	55	1	192
04	8940	X	7185	-0-	-1755	-0-	449 741	1 9	5995	2	Y	674	604	0	90	1	172
05	9238	X	8103	-0-	-1135	-0-	463 444	1 9	7196	2	Y	404	341	0	79	1	156
*06	6841	X	6841	-0-	-0-	-0-	458 221	1 9	6162	2	Y	201	191	0	54	1	112

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14601	X	12559	-0-	-2042	-0-	12237	2	322	9	Y	293	223	0	70	1	175
02	13883	X	13883	-0-	-0-	-0-	13441	2	442	9	Y	402	269	0	118	1	190
03	14601	X	10233	-0-	-4368	-0-	9714	2	519	9	Y	472	102	0	275	1	285
04	14130	X	9150	-0-	-4980	-0-	606 442	1 9	8102	2	Y	402	296	0	60	1	331
05	14601	X	9382	-0-	-5219	-0-	547 341	1 9	8494	2	Y	310	120	0	443	1	78
*06	9605	X	9605	-0-	-0-	-0-	609 807	1 9	8189	2	Y	734	607	0	91	1	114

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14539	X	14528	-0-	-11	-0-	13826	2	702	9	Y	638	600	0			274
02	13132	X	10396	-0-	-2736	-0-	9769	2	627	9	Y	570	608	0			236
03	14539	X	11438	-0-	-3101	-0-	10687	2	751	9	Y	683	594	0	26	1	299
04	14070	X	11072	-0-	-2998	-0-	446 596	1 9	10030	2	Y	542	533	0	32	1	276
05	14539	X	11370	-0-	-3169	-0-	580 694	1 9	10096	2	Y	631	661	0	36	1	210
06	12990	X	10935	-0-	-2055	-0-	441 647	1 9	9847	2	Y	588	562	0	24	1	212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39804	X	29920	-0-	-9884	-0-	28887	2	1033	9	Y	939	970	0			166
02	35952	X	26717	-0-	-9235	-0-	25798	2	919	9	Y	835	848	0			153
03	37293	X	27336	-0-	-9957	-0-	26331	2	1005	9	Y	914	619	0	266	1	182
04	33360	X	25364	-0-	-7996	-0-	1679	1	22435	2	Y	1136	1006	0	163	1	149
							1250	9									
05	31372	X	24532	-0-	-6840	-0-	1408	1	21875	2	Y	1135	917	0	175	1	192
							1249	9									
06	28950	X	23326	-0-	-5624	-0-	1557	1	20937	2	Y	756	732	0	130	1	86
							832	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

01	0	W	35517	-0-	35517	1386617	34531	2	986	9	Y	896	366	0	382	1	283
02	0	W	31653	-0-	31653	1418270	30778	2	875	9	Y	795	42	0	765	1	271
03	0	W	33319	-0-	33319	1451589	32365	2	954	9	Y	867	982	1			156
04	1482316	X	30727	-0-	-1451589	-0-	1272	1	28640	2	Y	741	11	0	557	1	329
							815	9									
*05	36921	X	30947	-0-	-5974	-0-	1640	1	28519	2	Y	716	746	1			299
							788	9									
06	34380	X	28488	-0-	-5892	-0-	1190	1	26590	2	Y	644	559	1			384
							708	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

01	53506	X	38919	-0-	-14587	-0-	37884	2	1035	9	Y	941	966	1			305
02	48328	X	32357	-0-	-15971	-0-	31585	2	772	9	Y	702	766	1			241
03	53320	X	32990	-0-	-20330	-0-	32173	2	817	9	Y	743	765	1			219
04	46170	X	29927	-0-	-16243	-0-	1241	1	27936	2	Y	682	777	1			124
							750	9									
05	42656	X	29544	-0-	-13112	-0-	1567	1	27264	2	Y	648	589	1			183
							713	9									
06	36210	X	26464	-0-	-9746	-0-	1109	1	24785	2	Y	518	581	1			120
							570	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

01	7409	X	6123	-0-	-1286	-0-	5674	2	449	9	Y	408	569	1			97
02	6692	X	5412	-0-	-1280	-0-	5045	2	367	9	Y	334	189	1			242
03	7409	X	5762	-0-	-1647	-0-	5396	2	366	9	Y	333	378	1			197
04	7110	X	5545	-0-	-1565	-0-	220	1	4952	2	Y	339	385	1			151
							373	9									
05	6572	X	5760	-0-	-812	-0-	294	1	5107	2	Y	326	205	1			272
							359	9									
*06	5206	X	5206	-0-	-0-	-0-	210	1	4690	2	Y	278	381	1			169
							306	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

01	41664	X	31908	-0-	-9756	-0-	31052	2	856	9	Y	778	714	0			177
02	35644	X	27158	-0-	-8486	-0-	26485	2	673	9	Y	612	647	0			142
03	37448	X	29557	-0-	-7891	-0-	28747	2	810	9	Y	736	629	0	47	1	202
04	34410	X	27780	-0-	-6630	-0-	1149	1	25851	2	Y	709	695	0	66	1	150
							780	9									
05	33542	X	28040	-0-	-5502	-0-	1475	1	25656	2	Y	826	681	0	105	1	190
							909	9									
06	30870	X	25813	-0-	-5057	-0-	1076	1	24033	2	Y	640	602	0	72	1	156
							704	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

01	0	W	26947	-0-	26947	679460	26759	2	188	9	Y	171	34	0	124	1	72
02	0	W	23754	-0-	23754	703214	23542	2	212	9	Y	193	6	0	175	1	84
03	727908	X	24694	-0-	-703214	-0-	24383	2	311	9	Y	283	98	0	195	1	74
04	27720	X	22112	-0-	-5608	-0-	1530	1	20447	2	Y	123	117	0	48	1	32
							135	9									
05	28644	X	21800	-0-	-6844	-0-	1304	1	20252	2	Y	222	140	0	61	1	53
							244	9									
06	26070	X	20154	-0-	-5916	-0-	1385	1	18628	2	Y	128	96	0	54	1	31
							141	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

01	0	W	44477	-0-	44477	44477	43045	2	1432	9	Y	1302	1187	0			462
02	0	W	37836	-0-	37836	82313	36583	2	1253	9	Y	1139	1200	0	184	1	217
03	122177	X	39864	-0-	-82313	-0-	38464	2	1400	9	Y	1273	1124	0	40	1	326
04	50610	X	38143	-0-	-12467	-0-	1563	1	35185	2	Y	1268	1198	0	60	1	336
							1395	9									
05	48980	X	37409	-0-	-11571	-0-	1955	1	34005	2	Y	1317	1433	0	54	1	166
							1449	9									
06	42630	X	33665	-0-	-8965	-0-	1387	1	30982	2	Y	1178	1141	0	37	1	166
							1296	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

01	33821	X	20785	-0-	-13036	-0-	18798	3	1987	9	Y	1806	1449	0	193	1	369
02	30091	X	30091	-0-	-0-	-0-	29017	3	1074	9	Y	976	1078	0			267
03	32405	X	32405	-0-	-0-	-0-	31152	3	1253	9	Y	1139	993	0	58	1	355
*04	40993	X	40993	-0-	-0-	-0-	1673	1	37641	2	Y	1526	1474	0	145	1	712
							1679	9									
*05	45015	X	45015	-0-	-0-	-0-	2353	1	40929	2	Y	1575	1294	0	219	1	774
							1733	9									
*06	35886	X	35886	-0-	-0-	-0-	1474	1	32943	2	Y	1335	1234	0	152	1	723
							1469	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

01	87126	X	87126	-0-	-0-	-0-	84029	2	3097	9	Y	2815	2659	0			499
02	76752	X	76752	-0-	-0-	-0-	74287	2	2465	9	Y	2241	2444	0			296
03	72433	X	72433	-0-	-0-	-0-	70020	2	2413	9	Y	2194	1959	0	82	1	449
04	71003	X	71003	-0-	-0-	-0-	2940	1	66175	2	Y	1716	1700	0	92	1	373
							1888	9									
*05	68724	X	68724	-0-	-0-	-0-	3622	1	62998	2	Y	1913	2037	0	94	1	155
							2104	9									
06	78780	X	59893	-0-	-18887	-0-	2492	1	55686	2	Y	1559	1511	0	59	1	144
							1715	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

01	6014	X	2120	-0-	-3894	-0-	664	1	1456	2	N	-0-					257
02	5432	X	-0-	-0-	-5432	-0-					N	44	193	1			108
03	35	X	35	-0-	-0-	-0-	35	1			N	-0-					108
04	2130	X	-0-	-0-	-2130	-0-					N	-0-					108
05	2108	X	-0-	-0-	-2108	-0-					N	-0-					108
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					108

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

01	44082	X	20197	-0-	-23885	-0-	20036	2	161	9	Y	146	21	0			217
02	39816	X	15478	-0-	-24338	-0-	15378	2	100	9	Y	91	1	0	171	1	136
03	14934	X	14934	-0-	-0-	-0-	14813	2	121	9	Y	110	171	1			75
04	29250	X	12326	-0-	-16924	-0-	370	1	11816	2	Y	127	22	0	28	1	152
							140	9									
05	20212	X	10833	-0-	-9379	-0-	647	1	10047	2	Y	126	234	1			44
							139	9									
06	19560	X	9093	-0-	-10467	-0-	621	1	8354	2	Y	107	44	1			107
							118	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

01	0	W	41139	-0-	41139	1269008	39514	2	1625	9	Y	1477	1333	1			331
02	0	W	34618	-0-	34618	1303626	33237	2	1381	9	Y	1255	1327	1			259
03	1340158	X	36532	-0-	-1303626	-0-	35140	2	1392	9	Y	1265	1340	1			184
04	43500	X	33837	-0-	-9663	-0-	1381	1	31093	2	Y	1239	965	1			458
							1363	9									
05	41137	X	35062	-0-	-6075	-0-	1834	1	31898	2	Y	1209	1172	1			495
							1330	9									
06	39810	X	33693	-0-	-6117	-0-	1400	1	31278	2	Y	923	1143	1			275
							1015	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	159194					N	NO RPT					278
02	0	W	46180	-0-	46180	205374	43624	2	2556	9	N	2324	2338	0			221
03	0	W	45182	-0-	45182	250556	42775	2	2407	9	N	2188	704	0	1463	1	242
04	0	W	39736	-0-	39736	290292	37686	2	2050	9	N	1864	94	0	1883	1	128
*05	304735	X	14443	-0-	-290292	-0-	755	1	11728	2	N	1782	911	0	679	1	320
							1960	9									
06	49980	X	33344	-0-	-16636	-0-	749	1	30853	2	N	1584	1502	0	130	1	272
							1742	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	158891	X	158891	-0-	-0-	-0-	149278	2	9613	9	N	8739	6535	0	1833	1	371
03	191084	X	161553	-0-	-29531	-0-	152424	2	9129	9	N	8299	2904	0	5192	1	574
04	184920	X	133344	-0-	-51576	-0-	6061	1	120594	2	N	6081	4981	0	862	1	812
							6689	9									
*05	191084	X	128178	-0-	-62906	-0-	4454	1	117794	2	N	5391	4613	0	674	1	916
							5930	9									
*06	184920	X	108382	-0-	-76538	-0-	4850	1	99431	2	N	3728	3782	0	444	1	418
							4101	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449165	X	157763	-0-	-291402	-0-	152493	2	5270	9	N	4791	1534	0	3235	1	305
02	112032	X	112032	-0-	-0-	-0-	106902	2	5130	9	N	4664	4535	0			434
03	107137	X	107137	-0-	-0-	-0-	102899	2	4238	9	N	3853	1215	0	2634	1	438
04	88915	X	88915	-0-	-0-	-0-	85327	2	3588	9	N	3262	323	0	2999	1	378
*05	73129	X	30292	-0-	-42837	-0-	1634	1	25384	2	N	2976	1480	0	1328	1	546
							3274	9									
*06	76034	X	76034	-0-	-0-	-0-	1652	1	71402	2	N	2709	2547	0	231	1	477
							2980	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	20552	-0-	20552	293494	20130	2	422	9	Y	384	295	0	93	1	117
02	0	W	17113	-0-	17113	310607	16728	2	385	9	Y	350	208	0	136	1	123
03	0	W	18704	-0-	18704	329311	18236	2	468	9	Y	425	40	0	126	1	366
04	0	W	16158	-0-	16158	345469	1098	1	14675	2	Y	350	266	0	263	1	187
							385	9									
05	0	W	16207	-0-	16207	361676	961	1	14927	2	Y	290	203	0	82	1	192
							319	9									
*06	376882	X	15206	-0-	-361676	-0-	1026	1	13792	2	Y	353	287	0	78	1	180
							388	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715975	X	23776	-0-	-692199	-0-	23083	2	693	9	Y	630	489	0	102	1	183
02	109816	X	15846	-0-	-93970	-0-	15554	2	292	9	Y	265	149	0	131	1	168
03	121582	X	20247	-0-	-101335	-0-	19965	2	282	9	Y	256	7	0	133	1	269
04	117660	X	17632	-0-	-100028	-0-	1216	1	16253	2	Y	148	191	0	70	1	156
							163	9									
*05	121582	X	16802	-0-	-104780	-0-	1011	1	15703	2	Y	80	8	0	75	1	153
							88	9									
*06	15191	X	15191	-0-	-0-	-0-	1045	1	14055	2	Y	83	15	0	71	1	150
							91	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	169183	-0-	169183	944168	163599	2	5584	9	Y	5076	5293	0			398
02	0	W	135578	-0-	135578	1079746	131277	2	4301	9	Y	3910	4009	0			299
03	0	W	109996	-0-	109996	1189742	106767	2	3229	9	Y	2935	834	0	2028	1	372
04	0	W	99609	-0-	99609	1289351	6727	1	89902	2	Y	2709	2114	0	589	1	378
							2980	9									
05	0	W	104108	-0-	104108	1393459	3720	1	97610	2	Y	2525	2071	0	381	1	451
							2778	9									
*06	1487447	X	93988	-0-	-1393459	-0-	4316	1	87253	2	Y	2199	2096	0	294	1	260
							2419	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	278138					N	NO RPT					228
02	0	W	89489	-0-	89489	367627	85481	2	4008	9	N	3644	3612	0			244
03	0	W	77930	-0-	77930	445557	75353	2	2577	9	N	2343	1626	0	703	1	258
04	0	W	67265	-0-	67265	512822	65175	2	2090	9	N	1900	1734	0	176	1	248
05	0	W	56992	-0-	56992	569814	3298	1	51223	2	N	2246	1836	0	289	1	369
							2471	9									
*06	626254	X	56440	-0-	-569814	-0-	3758	1	50533	2	N	1954	1872	0	257	1	194
							2149	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

01	518	X	518	-0-	-0-	-0-	518	2			N	-0-					105
02	543	X	543	-0-	-0-	-0-	543	2			N	-0-					105
03	1054	X	444	-0-	-610	-0-	444	2			N	-0-					105
04	1897	N	1897	-0-	-0-	-0-	1858	2	39	9	N	35					140
05	3100	N	4104	-0-	1004	1004	3942	2	162	9	N	147					287
*06	3000	N	3932	-0-	932	1936	3847	2	85	9	N	77					364

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					110
05	T. A.		319	-0-	319	319	319	2			N	-0-					110
06	T. A.		271	-0-	271	590	271	2			N	-0-					110

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

01	3100	N	3418	-0-	318	787	3379	2	39	9	N	35					310
02	2800	N	3824	-0-	1024	1811	3747	2	77	9	N	70					380
03	6948	X	5137	-0-	-1811	-0-	4994	2	143	9	N	130	192	1			318
04	7209	X	7209	-0-	-0-	-0-	7029	2	180	9	N	164	185	1			297
05	8382	X	8382	-0-	-0-	-0-	8178	2	204	9	N	185					482
*06	8129	X	8129	-0-	-0-	-0-	7943	2	186	9	N	169	194	1			457

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109
04	0	N	-0-	-0-	-0-	-0-					N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2117	N	2117	-0-	-0-	-0-	1899	2	218	9	N	198					418
02	1708	N	1708	-0-	-0-	-0-	1561	2	147	9	N	134	251	1			301
03	1953	N	1926	-0-	-27	-0-	1926	2			N	-0-					301
04	2040	N	1879	-0-	-161	-0-	1788	2	91	9	N	83					384
05	2029	N	2029	-0-	-0-	-0-	1998	2	31	9	N	28					412
06	1860	N	1549	-0-	-311	-0-	1549	2			N	-0-					412

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	273	-0-	-2827	9947	273	2			N	-0-					310
02	2800	N	14	-0-	-2786	7161	14	2			N	-0-					310
03	3100	N	1425	-0-	-1675	5486	1405	2	20	9	N	18	216	1			112
04	3000	N	22	-0-	-2978	2508	22	2			N	-0-					112
05	2596	N	88	-0-	-2508	-0-	88	2			N	-0-					112
06	1380	N	9	-0-	-1371	-0-	9	2			N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2037	-0-	-1063	9757	2012	2	25	9	N	23					334
02	2800	N	1600	-0-	-1200	8557	1515	2	85	9	N	77	199	1			212
03	3100	N	1691	-0-	-1409	7148	1691	2			N	-0-					212
04	3000	N	1688	-0-	-1312	5836	1671	2	17	9	N	15					227
05	3100	N	1770	-0-	-1330	4506	1770	2			N	-0-					227
*06	3000	N	1779	-0-	-1221	3285	1771	2	8	9	N	7					234

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3129	-0-	29	29	3129	2			N	-0-					391
02	2800	N	5689	-0-	2889	2918	5595	2	94	9	N	85	195	1			281
03	3100	N	7942	-0-	4842	7760	7911	2	31	9	N	28					309
04	10060	X	2300	-0-	-7760	-0-	2168	2	132	9	N	120					429
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					429
06	1470	X	-0-	-0-	-1470	-0-					N	3					432

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2276	-0-	-824	19043	2263	2	13	9	N	12					169
02	2800	N	2774	-0-	-26	19017	2710	2	64	9	N	58					227
03	3100	N	2898	-0-	-202	18815	2848	2	50	9	N	45					272
04	3000	N	3236	-0-	236	19051	3173	2	63	9	N	57					329
05	3100	N	2676	-0-	-424	18627	2663	2	13	9	N	12					341
*06	3000	N	3166	-0-	166	18793	3048	2	118	9	N	107	190	1			258

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1070	N	1070	-0-	-0-	-0-	1029	2	41	9	N	37					269
02	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					272
03	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					272
04	2738	N	2738	-0-	-0-	-0-	2683	2	55	9	N	50					322
05	2461	N	2461	-0-	-0-	-0-	2310	2	151	9	N	137					459
06	2400	N	2378	-0-	-22	-0-	2266	2	112	9	N	102	382	1			179

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4386	-0-	-202	-0-	39	1	4347	2	N	-0-					-0-
02	4648	X	4648	-0-	-0-	-0-	42	1	4606	2	N	-0-					-0-
03	4991	X	4563	-0-	-428	-0-	44	1	4519	2	N	-0-					-0-
04	4830	X	4495	-0-	-335	-0-	45	1	4450	2	N	-0-					-0-
05	4991	X	4324	-0-	-667	-0-	47	1	4277	2	N	-0-					-0-
06	4980	X	4890	-0-	-90	-0-	45	1	4845	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	15934	X	15369	-0-	-565	-0-	301	1	15068	2	N	-0-					203
*02	14406	X	14406	-0-	-0-	-0-	282	1	14124	2	N	-0-					203
*03	15469	X	14865	-0-	-604	-0-	291	1	14574	2	N	-0-					203
04	14880	X	14246	-0-	-634	-0-	279	1	13967	2	N	-0-					203
05	15934	X	14540	-0-	-1394	-0-	285	1	14255	2	N	-0-					203
06	16470	X	14062	-0-	-2408	-0-	276	1	13786	2	N	-0-					203

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3476	X	3476	-0-	-0-	-0-	3475	2	1	9	N	1	151	1			11
02	5313	X	5313	-0-	-0-	-0-	5313	2			N	-0-					11
03	8009	X	8009	-0-	-0-	-0-	8009	2			N	-0-					11
04	6402	X	6402	-0-	-0-	-0-	6402	2			N	-0-					11
05	6675	X	6675	-0-	-0-	-0-	6675	2			N	-0-					11
*06	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					11

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

01	5296	X	5296	-0-	-0-	-0-	5296	2			N	-0-					-0-
02	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
03	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
04	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
05	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
*06	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19210		19210	-0-	-0-	-0-	956	1	18225	2	N	26					157
							29	9									
02	16520		16275	-0-	-245	-0-	930	1	15319	2	N	24					181
							26	9									
03	19023		19023	-0-	-0-	-0-	1029	1	17964	2	N	27					208
							30	9									
04	17763		17763	-0-	-0-	-0-	996	1	16744	2	N	21					229
							23	9									
*05	18482		18482	-0-	-0-	-0-	1029	1	17425	2	N	25					254
							28	9									
*06	18482		14984	-0-	-3498	-0-	996	1	13975	2	N	12	191	1			75
							13	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

01	1302	N	129	-0-	-1173	-0-	129	2			N	-0-					-0-
02	1260	N	1041	-0-	-219	-0-	1041	2			N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
06	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

01	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1036	X	552	-0-	-484	-0-	552	2			N	-0-					-0-
03	1147	X	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
04	900	X	431	-0-	-469	-0-	431	2			N	-0-					-0-
05	992	X	170	-0-	-822	-0-	170	2			N	-0-					-0-
06	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	500	X	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	651	X	544	-0-	-107	-0-	544	2			N	-0-					-0-
04	630	X	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	651	X	636	-0-	-15	-0-	636	2			N	-0-					-0-
06	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	436	-0-	-184	-0-	436	2			N	-0-					-0-
02	840	X	419	-0-	-421	-0-	419	2			N	-0-					-0-
03	930	X	519	-0-	-411	-0-	519	2			N	-0-					-0-
04	900	X	454	-0-	-446	-0-	454	2			N	-0-					-0-
05	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	56	-0-	-99	-0-	56	2			N	-0-					-0-
02	56	X	46	-0-	-10	-0-	46	2			N	-0-					-0-
03	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
04	90	X	50	-0-	-40	-0-	50	2			N	-0-					-0-
05	93	X	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	539	-0-	-143	-0-	539	2			N	-0-					-0-
02	448	X	407	-0-	-41	-0-	407	2			N	-0-					-0-
03	558	X	412	-0-	-146	-0-	412	2			N	-0-					-0-
04	540	X	399	-0-	-141	-0-	399	2			N	-0-					-0-
05	558	X	462	-0-	-96	-0-	462	2			N	-0-					-0-
06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					100
02	745	N	745	-0-	-0-	-0-	168	1	577	2	N	-0-					100
03	1031	N	1031	-0-	-0-	-0-	78	1	953	2	N	-0-					100
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					100
05	917	N	917	-0-	-0-	-0-	78	1	839	2	N	-0-					100
*06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					100

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					82
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					82
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					82
04	2786	N	2786	-0-	-0-	-0-	2784	2	2	9	N	2					84
05	2978	N	2978	-0-	-0-	-0-	2969	2	9	9	N	8					92
*06	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					94

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	507	-0-	-640	-0-	10 2	1 9	495	2	Y	2					134
02	1155	N	1155	-0-	-0-	-0-	10	1	1145	2	Y	-0-					134
03	1454	N	1454	-0-	-0-	-0-	10	1	1444	2	Y	-0-					134
04	1207	N	1207	-0-	-0-	-0-	10	1	1197	2	Y	-0-					134
05	1271	N	20	-0-	-1251	-0-	10	1	10	2	Y	-0-					134
06	1410	N	1181	-0-	-229	-0-	10	1	1171	2	Y	-0-					134

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

01	0	#	-0-	-0-	-0-	-0-					N	-0-					152
02	0	#	-0-	-0-	-0-	-0-					N	-0-					152
03	0	#	-0-	-0-	-0-	-0-					N	-0-					152
04	0	#	-0-	-0-	-0-	-0-					N	-0-					152
05	0	#	-0-	-0-	-0-	-0-					N	-0-					152
06	0	#	-0-	-0-	-0-	-0-					N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

01	1350	R	1350	-0-	-0-	-0-	1331	2	19	9	N	17					64
02	1318	R	1318	-0-	-0-	-0-	1307	2	11	9	N	10					74
03	1488	#	1232	-0-	-256	-0-	1229	2	3	9	N	3					77
04	1440	#	1138	-0-	-302	-0-	1132	2	6	9	N	5					82
05	1488	#	1222	-0-	-266	-0-	1214	2	8	9	N	7					89
06	1410	#	629	-0-	-781	-0-	626	2	3	9	N	3					92

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

01	341	N	262	-0-	-79	-0-	262	2			Y	-0-					35
02	224	N	-0-	-0-	-224	-0-					Y	-0-					35
03	155	N	-0-	-0-	-155	-0-					Y	6					41
04	240	N	-0-	-0-	-240	-0-					Y	-0-					41
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

01	0		-0-	-0-	B	-25743					N	-0-					-0-
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

01	1953	# 1503	-0-	-450	B	-29763	1473	2	30	9	N	27					215
02	1764	# 939	-0-	-825	B	-30588	925	2	14	9	N	13					228
03	1953	# 995	-0-	-958	B	-31546	976	2	19	9	N	17					245
04	1440	# 757	-0-	-683	B	-32229	749	2	8	9	N	7					252
05	1488	# 862	-0-	-626	B	-32855	862	2			N	-0-					252
06	1440	# 1388	-0-	-52	B	-32907	1371	2	17	9	N	15	224	1			43

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	448	N	233	-0-	-215 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	257	-0-	-487 B	-0-	257	2			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
06	240	N	109	-0-	-131 B	-0-	109	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					-0-
02	952	N	917	-0-	-35 B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
*06	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	267	-0-	-43 B	-0-	267	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
06	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1276	-0-	-26 B	-0-	1276	2			N	-0-					-0-
04	1260	N	1226	-0-	-34 B	-0-	1226	2			N	-0-					-0-
05	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
06	1230	N	1211	-0-	-19 B	-0-	1211	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	283	-0-	-461 B	-0-	283	2			N	-0-					-0-
02	420	N	206	-0-	-214 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	207	-0-	-165 B	-0-	207	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
*06	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
02	560	N	8	-0-	-552 B	-0-	8	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-			-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-			-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-			-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-			-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	322	-0-	-174 B	-0-	322	2			N	-0-			-0-
02	756	N	268	-0-	-488 B	-0-	268	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	289	-0-	-393 B	-0-	289	2			N	-0-			-0-
04	300	N	243	-0-	-57 B	-0-	243	2			N	-0-			-0-
05	510	N	510	-0-	-0- B	-0-	510	2			N	-0-			-0-
*06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-			-0-
02	1764	N	1641	-0-	-123 B	-0-	1641	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1922	N	1790	-0-	-132 B	-0-	1790	2			N	-0-			-0-
04	1740	N	1687	-0-	-53 B	-0-	1687	2			N	-0-			-0-
05	1829	N	1783	-0-	-46 B	-0-	1783	2			N	-0-			-0-
06	1740	N	1716	-0-	-24 B	-0-	1716	2			N	-0-			-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	87	-0-	-781 B	-0-	87	2			N	-0-			-0-
02	952	N	551	-0-	-401 B	-0-	551	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	560	-0-	-246 B	-0-	560	2			N	-0-			-0-
04	261	N	261	-0-	-0- B	-0-	261	2			N	-0-			-0-
05	838	N	838	-0-	-0- B	-0-	838	2			N	-0-			-0-
*06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-			-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-			-0-
02	1820	N	741	-0-	-1079 B	-0-	95	1	646	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3100	#	1383	-0-	-1717 B	-1717	173	1	1210	2	N	-0-			-0-
04	2910	#	1432	-0-	-1478 B	-3195	226	1	1206	2	N	-0-			-0-
05	806	N	2089	-0-	1283 B	-1912	260	1	1829	2	N	-0-			-0-
06	1350	N	2069	-0-	719 B	-1193	268	1	1801	2	N	-0-			-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-			-0-
02	1484	N	865	-0-	-619 B	-0-	134	1	731	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	1658	-0-	-171 B	-0-	235	1	1423	2	N	-0-			-0-
04	2385	N	2385	-0-	-0- B	-0-	406	1	1979	2	N	-0-			-0-
05	2515	N	2515	-0-	-0- B	-0-	446	1	2069	2	N	-0-			-0-
*06	2187	N	2187	-0-	-0- B	-0-	432	1	1755	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
02	1820	N	1304	-0-	-516 B	-0-	165	1	1139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2002	-0-	-75 B	-0-	295	1	1707	2	N	-0-					-0-
04	2510	N	2510	-0-	-0- B	-0-	432	1	2078	2	N	-0-					-0-
05	2410	N	2410	-0-	-0- B	-0-	446	1	1964	2	N	-0-					-0-
*06	2248	N	2248	-0-	-0- B	-0-	432	1	1816	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	1119	-0-	-1857 B	-0-	243	1	876	2	N	-0-					-0-
02	1944	N	1944	-0-	-0- B	-0-	471	1	1473	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	716	-0-	-1237 B	-0-	158	1	558	2	N	-0-					-0-
04	2709	N	2709	-0-	-0- B	-0-	663	1	2046	2	N	-0-					-0-
05	2531	N	2531	-0-	-0- B	-0-	685	1	1846	2	N	-0-					-0-
*06	1835	N	1835	-0-	-0- B	-0-	372	1	1463	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3201	-0-	-860 B	-0-	3201	2			N	-0-					-0-
02	6272	N	3088	-0-	-3184 B	-0-	3088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	4839	-0-	-1671 B	-0-	4839	2			N	-0-					-0-
04	3090	N	3024	-0-	-66 B	-0-	3024	2			N	-0-					-0-
05	6556	N	6556	-0-	-0- B	-0-	6556	2			N	-0-					-0-
*06	6127	N	6127	-0-	-0- B	-0-	6127	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2873	N	2873	-0-	-0- B	-0-	690	1	2183	2	N	-0-					-0-
02	3556	N	3421	-0-	-135 B	-0-	840	1	2581	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3601	-0-	-57 B	-0-	930	1	2671	2	N	-0-					-0-
04	3427	N	3427	-0-	-0- B	-0-	894	1	2533	2	N	-0-					-0-
05	3782	N	3389	-0-	-393 B	-0-	854	1	2535	2	N	-0-					-0-
06	3480	N	3204	-0-	-276 B	-0-	810	1	2394	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	3	-0-	-617 B	-0-	3	2			N	-0-					-0-
02	420	N	317	-0-	-103 B	-0-	95	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	311	-0-	-495 B	-0-	101	1	210	2	N	-0-					-0-
04	1094	N	1094	-0-	-0- B	-0-	432	1	662	2	N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	446	1	575	2	N	-0-					-0-
*06	970	N	970	-0-	-0- B	-0-	432	1	538	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6092	N	6092	-0-	-0- B	-0-	927	1	5165	2	N	-0-					-0-
02	6608	N	5495	-0-	-1113 B	-0-	837	1	4658	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	5441	-0-	-1131 B	-0-	791	1	4650	2	N	-0-					-0-
04	5910	N	3576	-0-	-2334 B	-0-	536	1	3040	2	N	-0-					-0-
05	6667	N	6667	-0-	-0- B	-0-	983	1	5684	2	N	-0-					-0-
*06	5774	N	5774	-0-	-0- B	-0-	848	1	4926	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	856	-0-	-911 B	-0-	198	1	658	2	N	-0-					-0-
02	1568	N	924	-0-	-644 B	-0-	207	1	717	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1197	-0-	-539 B	-0-	276	1	921	2	N	-0-					-0-
04	1708	N	1708	-0-	-0- B	-0-	422	1	1286	2	N	-0-					-0-
05	1746	N	1746	-0-	-0- B	-0-	432	1	1314	2	N	-0-					-0-
*06	1348	N	1348	-0-	-0- B	-0-	324	1	1024	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	644	N	269	-0-	-375 B	-0-	47	1	222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	565	-0-	-985 B	-0-	88	1	477	2	N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	281	1	974	2	N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	395	1	1344	2	N	-0-					-0-
*06	1550	N	1550	-0-	-0- B	-0-	391	1	1159	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
02	756	N	376	-0-	-380 B	-0-	40	1	336	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	720	-0-	-1853 B	-0-	86	1	634	2	N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	157	1	1020	2	N	-0-					-0-
05	1216	N	1216	-0-	-0- B	-0-	142	1	1074	2	N	-0-					-0-
*06	1227	N	1227	-0-	-0- B	-0-	141	1	1086	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	2352	-0-	-2515 B	-0-	227	1	2125	2	N	-0-					-0-
02	5796	N	3650	-0-	-2146 B	-0-	303	1	3347	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6633	N	6633	-0-	-0- B	-0-	621	1	6012	2	N	-0-					-0-
04	4571	N	4571	-0-	-0- B	-0-	434	1	4137	2	N	-0-					-0-
05	6499	N	6499	-0-	-0- B	-0-	677	1	5822	2	N	-0-					-0-
06	6420	N	5395	-0-	-1025 B	-0-	576	1	4819	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-			-0-
02	2744	N	1347	-0-	-1397 B	-0-	506	1	841	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2635	N	199	-0-	-2436 B	-0-	88	1	111	2	N	-0-			-0-
04	2469	N	2469	-0-	-0- B	-0-	610	1	1859	2	N	-0-			-0-
05	2250	N	2250	-0-	-0- B	-0-	557	1	1693	2	N	-0-			-0-
*06	1338	N	1338	-0-	-0- B	-0-	281	1	1057	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2387	N	-0-	-0-	-2387 B	-0-					N	-0-			-0-
02	1484	N	999	-0-	-485 B	-0-	128	1	871	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	184	-0-	-1862 B	-0-	20	1	164	2	N	-0-			-0-
04	2400	#	1972	-0-	-428 B	-428	248	1	1724	2	N	-0-			-0-
05	2195	N	2623	-0-	428 B	-0-	390	1	2233	2	N	-0-			-0-
*06	2248	N	2248	-0-	-0- B	-0-	389	1	1859	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	69	-0-	-179 B	-0-	69	2			N	-0-			-0-
02	196	N	66	-0-	-130 B	-0-	66	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	51	-0-	-135 B	-0-	51	2			N	-0-			-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-			-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-			-0-
06	60	N	20	-0-	-40 B	-0-	20	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2165	N	2165	-0-	-0-	B	-0-	410	1	1755	2	N	-0-			-0-
02	3164	N	1134	-0-	-2030	B	-0-	172	1	962	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3069	N	1382	-0-	-1687	B	-0-	210	1	1172	2	N	-0-			-0-
04	2444	N	2444	-0-	-0-	B	-0-	384	1	2060	2	N	-0-			-0-
05	4121	N	4121	-0-	-0-	B	-0-	685	1	3436	2	N	-0-			-0-
*06	1809	N	1809	-0-	-0-	B	-0-	310	1	1499	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

01	2387	N	688	-0-	-1699	B	-1090	688	2			N	-0-			-0-
02	2744	N	1908	-0-	-836	B	-1090	1908	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1090																
03	2511	N	1289	-0-	-1222	B	-0-	1289	2			N	-0-			-0-
04	2565	N	2565	-0-	-0-	B	-0-	2565	2			N	-0-			-0-
05	4168	N	4168	-0-	-0-	B	-0-	4168	2			N	-0-			-0-
*06	3570	N	3570	-0-	-0-	B	-0-	3570	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

01	403	N	-0-	-0-	-403	B	-0-					N	-0-			-0-
02	126	N	126	-0-	-0-	B	-0-	39	1	87	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558	N	338	-0-	-220	B	-0-	87	1	251	2	N	-0-			-0-
04	300	N	300	-0-	-0-	B	-0-	86	1	214	2	N	-0-			-0-
05	425	N	425	-0-	-0-	B	-0-	117	1	308	2	N	-0-			-0-
*06	587	N	587	-0-	-0-	B	-0-	188	1	399	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

01	1085	N	463	-0-	-622	B	-0-	84	1	379	2	N	-0-			-0-
02	4480	N	2	-0-	-4478	B	-0-	1	1	1	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4433	N	2158	-0-	-2275	B	-0-	324	1	1834	2	N	-0-			-0-
04	4835	N	4835	-0-	-0-	B	-0-	710	1	4125	2	N	-0-			-0-
05	4754	N	4754	-0-	-0-	B	-0-	695	1	4059	2	N	-0-			-0-
*06	4879	N	4879	-0-	-0-	B	-0-	810	1	4069	2	N	-0-			-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

01	3421	N	3421	-0-	-0-	B	-0-	816	1	2605	2	N	-0-			-0-
02	3220	N	2839	-0-	-381	B	-0-	720	1	2119	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3496	N	3496	-0-	-0-	B	-0-	893	1	2603	2	N	-0-			-0-
04	3300	N	3001	-0-	-299	B	-0-	864	1	2137	2	N	-0-			-0-
05	3177	N	3177	-0-	-0-	B	-0-	893	1	2284	2	N	-0-			-0-
06	3390	N	3003	-0-	-387	B	-0-	810	1	2193	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	778	-0-	-741	B	-0-	242	1	536	2	N	-0-					-0-
02	1260	N	629	-0-	-631	B	-0-	193	1	436	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	485	-0-	-1902	B	-0-	144	1	341	2	N	-0-					-0-
04	1278	N	1278	-0-	-0-	B	-0-	398	1	880	2	N	-0-					-0-
05	2202	N	2202	-0-	-0-	B	-0-	700	1	1502	2	N	-0-					-0-
*06	2429	N	2429	-0-	-0-	B	-0-	794	1	1635	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1131	-0-	-1039	B	-0-	180	1	951	2	N	-0-					-0-
02	2492	N	535	-0-	-1957	B	-0-	104	1	431	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	2348	-0-	-1093	B	-0-	414	1	1934	2	N	-0-					-0-
04	2918	N	2918	-0-	-0-	B	-0-	545	1	2373	2	N	-0-					-0-
05	3145	N	3145	-0-	-0-	B	-0-	609	1	2536	2	N	-0-					-0-
*06	2611	N	2611	-0-	-0-	B	-0-	459	1	2152	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

01	4867	N	4516	-0-	-351	B	-0-	883	1	3633	2	N	-0-					-0-
02	4256	N	4147	-0-	-109	B	-0-	840	1	3307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4681	N	4598	-0-	-83	B	-0-	930	1	3668	2	N	-0-					-0-
04	4446	N	4446	-0-	-0-	B	-0-	881	1	3565	2	N	-0-					-0-
05	4588	N	3800	-0-	-788	B	-0-	745	1	3055	2	N	-0-					-0-
06	4440	N	2796	-0-	-1644	B	-0-	589	1	2207	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

01	1550	N	1086	-0-	-464	B	-0-	1086	2			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	982	-0-	-227	B	-0-	982	2			N	-0-					-0-
04	1050	N	861	-0-	-189	B	-0-	861	2			N	-0-					-0-
05	1178	N	947	-0-	-231	B	-0-	947	2			N	-0-					-0-
06	960	N	855	-0-	-105	B	-0-	855	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

01 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

01	2466	N	2466	-0-	-0-	B	-0-	2466	2			N	-0-					-0-
02	1533	N	1533	-0-	-0-	B	-0-	1533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2618	N	2618	-0-	-0-	B	-0-	2618	2			N	-0-					-0-
04	2400	N	2105	-0-	-295	B	-0-	2105	2			N	-0-					-0-
05	2137	N	2137	-0-	-0-	B	-0-	2137	2			N	-0-					-0-
06	2520	N	2134	-0-	-386	B	-0-	2134	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5614	N	5614	-0-	-0- B	-0-	5614	2			N	-0-					-0-
02	7392	N	2723	-0-	-4669 B	-0-	2723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8928	N	2253	-0-	-6675 B	-0-	2253	2			N	-0-					-0-
04	5430	N	3373	-0-	-2057 B	-0-	3373	2			N	-0-					-0-
05	7517	N	7517	-0-	-0- B	-0-	7517	2			N	-0-					-0-
*06	4972	N	4972	-0-	-0- B	-0-	4972	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
02	896	N	-0-	-0-	-896 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	97	-0-	-1143 B	-0-	23	1	74	2	N	-0-					-0-
04	1996	N	1996	-0-	-0- B	-0-	390	1	1606	2	N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	314	1	1120	2	N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	6	1	43	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	21	-0-	-909 B	-0-	21	2			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	158	1	454	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1152	-0-	-398 B	-0-	289	1	863	2	N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	128	1	407	2	N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	137	1	449	2	N	-0-					-0-
06	1110	N	804	-0-	-306 B	-0-	194	1	610	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	553	-0-	-1927 B	-0-	41	1	512	2	N	-0-					-0-
02	1008	N	909	-0-	-99 B	-0-	99	1	810	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2704	-0-	-1016 B	-0-	522	1	2182	2	N	-0-					-0-
04	1594	N	1594	-0-	-0- B	-0-	337	1	1257	2	N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	311	1	1137	2	N	-0-					-0-
06	2610	N	661	-0-	-1949 B	-0-	140	1	521	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	8	-0-	-1170 B	-0-	8	1			N	-0-					-0-
02	1036	N	81	-0-	-955 B	-0-	33	1	48	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	206	-0-	-910 B	-0-	64	1	142	2	N	-0-					-0-
04	1209	N	1209	-0-	-0- B	-0-	432	1	777	2	N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	194	1	337	2	N	-0-					-0-
*06	1068	N	1068	-0-	-0- B	-0-	389	1	679	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	258	-0-	-1323 B	-0-	258	2			N	-0-					-0-
02	952	N	744	-0-	-208 B	-0-	178	1	566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1086	-0-	-216 B	-0-	268	1	818	2	N	-0-					-0-
04	1445	N	1445	-0-	-0- B	-0-	432	1	1013	2	N	-0-					-0-
05	1416	N	1416	-0-	-0- B	-0-	446	1	970	2	N	-0-					-0-
*06	1215	N	1215	-0-	-0- B	-0-	383	1	832	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	683	-0-	-1611 B	-0-	101	1	582	2	N	-0-					-0-
02	1501	N	1501	-0-	-0- B	-0-	293	1	1208	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1698	N	1698	-0-	-0- B	-0-	332	1	1366	2	N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	413	1	1384	2	N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	446	1	1377	2	N	-0-					-0-
*06	1659	N	1659	-0-	-0- B	-0-	415	1	1244	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1008	-0-	-325 B	-0-	185	1	823	2	N	-0-					-0-
02	1904	N	1446	-0-	-458 B	-0-	287	1	1159	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1667	-0-	-255 B	-0-	309	1	1358	2	N	-0-					-0-
04	1917	N	1917	-0-	-0- B	-0-	403	1	1514	2	N	-0-					-0-
05	1921	N	1921	-0-	-0- B	-0-	417	1	1504	2	N	-0-					-0-
*06	1859	N	1859	-0-	-0- B	-0-	403	1	1456	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	1265	-0-	-1928 B	-0-	228	1	1037	2	N	-0-					-0-
02	2268	N	2222	-0-	-46 B	-0-	451	1	1771	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2181	-0-	-516 B	-0-	431	1	1750	2	N	-0-					-0-
04	2840	N	2840	-0-	-0- B	-0-	610	1	2230	2	N	-0-					-0-
05	2979	N	2979	-0-	-0- B	-0-	685	1	2294	2	N	-0-					-0-
*06	2479	N	2479	-0-	-0- B	-0-	546	1	1933	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	2417	-0-	991 B	-1458	2417	2			N	-0-					-0-
02	784	N	1988	-0-	1204 B	-254	1988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -254																	
03	2852	N	1145	-0-	-1707 B	-0-	1145	2			N	-0-					-0-
04	2340	N	1726	-0-	-614 B	-0-	1726	2			N	-0-					-0-
05	2621	N	2621	-0-	-0- B	-0-	2621	2			N	-0-					-0-
*06	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3120	-0-	-941 B	-0-	3120	2			N	-0-					-0-
02	5376	N	2958	-0-	-2418 B	-0-	2958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6324	N	1811	-0-	-4513 B	-0-	1811	2			N	-0-					-0-
04	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-
05	5859	N	5859	-0-	-0- B	-0-	5859	2			N	-0-					-0-
*06	6184	N	6184	-0-	-0- B	-0-	6184	2			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	1174	-0-	-2608 B	-0-	76	1	1098	2	N	-0-					-0-
02	3808	N	113	-0-	-3695 B	-0-	26	1	87	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2965	-0-	-910 B	-0-	405	1	2560	2	N	-0-					-0-
04	3133	N	3133	-0-	-0- B	-0-	467	1	2666	2	N	-0-					-0-
05	4487	N	4487	-0-	-0- B	-0-	685	1	3802	2	N	-0-					-0-
06	2880	N	2361	-0-	-519 B	-0-	358	1	2003	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1055	-0-	-185 B	-0-	209	1	846	2	N	-0-					-0-
02	1904	N	1609	-0-	-295 B	-0-	358	1	1251	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1927	-0-	-119 B	-0-	435	1	1492	2	N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	432	1	1654	2	N	-0-					-0-
05	2107	N	2107	-0-	-0- B	-0-	446	1	1661	2	N	-0-					-0-
*06	1878	N	1878	-0-	-0- B	-0-	385	1	1493	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	138	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	471	-0-	-428 B	-0-	90	1	381	2	N	-0-					-0-
04	1252	N	1252	-0-	-0- B	-0-	391	1	861	2	N	-0-					-0-
05	901	N	901	-0-	-0- B	-0-	273	1	628	2	N	-0-					-0-
*06	952	N	952	-0-	-0- B	-0-	263	1	689	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	4402	-0-	-0- B	-0-	850	1	3552	2	N	-0-					-0-
02	4620	N	4122	-0-	-498 B	-0-	806	1	3316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	3527	-0-	-1123 B	-0-	637	1	2890	2	N	-0-					-0-
04	4260	N	2943	-0-	-1317 B	-0-	572	1	2371	2	N	-0-					-0-
05	4858	N	4858	-0-	-0- B	-0-	893	1	3965	2	N	-0-					-0-
*06	4319	N	4319	-0-	-0- B	-0-	835	1	3484	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	N	3483	-0-	-950 B	-0-	3483	2			N	-0-					-0-
02	7056	N	599	-0-	-6457 B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-
04	6996	N	6996	-0-	-0- B	-0-	6996	2			N	-0-					-0-
05	7789	N	7789	-0-	-0- B	-0-	7789	2			N	-0-					-0-
*06	7132	N	7132	-0-	-0- B	-0-	7132	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10721	N	10721	-0-	-0- B	-0-	10721	2			N	-0-					-0-
02	11088	N	2836	-0-	-8252 B	-0-	2836	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12276	N	11460	-0-	-816 B	-0-	11460	2			N	-0-					-0-
04	10380	N	6814	-0-	-3566 B	-0-	6814	2			N	-0-					-0-
05	12631	N	12631	-0-	-0- B	-0-	12631	2			N	-0-					-0-
06	11100	N	9582	-0-	-1518 B	-0-	9582	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	732	-0-	-1810 B	-0-	127	1	605	2	N	-0-					-0-
02	2940	N	2780	-0-	-160 B	-0-	560	1	2220	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3415	-0-	-26 B	-0-	691	1	2724	2	N	-0-					-0-
04	3396	N	3396	-0-	-0- B	-0-	787	1	2609	2	N	-0-					-0-
05	3621	N	3621	-0-	-0- B	-0-	893	1	2728	2	N	-0-					-0-
*06	3385	N	3385	-0-	-0- B	-0-	838	1	2547	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	741	-0-	-2359 B	-0-	97	1	644	2	N	-0-					-0-
02	3584	N	2955	-0-	-629 B	-0-	386	1	2569	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	1160	-0-	-2839 B	-0-	162	1	998	2	N	-0-					-0-
04	3924	N	3924	-0-	-0- B	-0-	494	1	3430	2	N	-0-					-0-
05	4442	N	4442	-0-	-0- B	-0-	642	1	3800	2	N	-0-					-0-
*06	4223	N	4223	-0-	-0- B	-0-	643	1	3580	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3463	N	3463	-0-	-0- B	-0-	630	1	2833	2	N	-0-					-0-
02	3500	N	3329	-0-	-171 B	-0-	601	1	2728	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3691	-0-	-122 B	-0-	685	1	3006	2	N	-0-					-0-
04	3360	N	3134	-0-	-226 B	-0-	564	1	2570	2	N	-0-					-0-
05	3699	N	3699	-0-	-0- B	-0-	669	1	3030	2	N	-0-					-0-
06	3570	N	2888	-0-	-682 B	-0-	499	1	2389	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	#	-0-	-0-	-3193 B	-7681					N	-0-					-0-
02	2884	#	979	-0-	-1905 B	-9586	133	1	846	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9586																	
03	3193	#	1519	-0-	-1674 B	-11260	192	1	1327	2	N	-0-					-0-
04	0	N	2429	-0-	2429 B	-8831	432	1	1997	2	N	-0-					-0-
05	1085	N	2296	-0-	1211 B	-7620	446	1	1850	2	N	-0-					-0-
06	1470	N	2157	-0-	687 B	-6933	432	1	1725	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
02	2240	N	728	-0-	-1512 B	-0-	133	1	595	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
04	2820	#	2519	-0-	-301 B	-301	486	1	2033	2	N	-0-					-0-
05	2666	#	2088	-0-	-578 B	-879	441	1	1647	2	N	-0-					-0-
*06	1818	N	2697	-0-	879 B	-0-	641	1	2056	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	2573	-0-	-930 B	-0-	273	1	2300	2	N	-0-					-0-
02	4452	N	4268	-0-	-184 B	-0-	557	1	3711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4314	-0-	-26 B	-0-	557	1	3757	2	N	-0-					-0-
04	3492	N	3492	-0-	-0- B	-0-	460	1	3032	2	N	-0-					-0-
05	4712	N	3995	-0-	-717 B	-0-	515	1	3480	2	N	-0-					-0-
*06	4378	N	4378	-0-	-0- B	-0-	622	1	3756	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	626	-0-	-1668 B	-0-	121	1	505	2	N	-0-					-0-
02	2940	N	2143	-0-	-797 B	-0-	354	1	1789	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3332	N	3332	-0-	-0- B	-0-	685	1	2647	2	N	-0-					-0-
04	2194	N	2194	-0-	-0- B	-0-	455	1	1739	2	N	-0-					-0-
05	3379	N	3379	-0-	-0- B	-0-	616	1	2763	2	N	-0-					-0-
06	3210	N	2829	-0-	-381 B	-0-	554	1	2275	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2572	-0-	-1024 B	-0-	310	1	2262	2	N	-0-					-0-
02	5671	N	5671	-0-	-0- B	-0-	806	1	4865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5631	N	5631	-0-	-0- B	-0-	893	1	4738	2	N	-0-					-0-
04	2614	N	2614	-0-	-0- B	-0-	401	1	2213	2	N	-0-					-0-
05	6293	N	4598	-0-	-1695 B	-0-	570	1	4028	2	N	-0-					-0-
06	5460	N	5346	-0-	-114 B	-0-	755	1	4591	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	1676	-0-	-2044 B	-0-	177	1	1499	2	N	-0-					-0-
02	3099	N	3099	-0-	-0- B	-0-	471	1	2628	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3621	-0-	-99 B	-0-	508	1	3113	2	N	-0-					-0-
04	2765	N	2765	-0-	-0- B	-0-	421	1	2344	2	N	-0-					-0-
05	3441	N	3011	-0-	-430 B	-0-	410	1	2601	2	N	-0-					-0-
06	3510	N	2814	-0-	-696 B	-0-	375	1	2439	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	84	-0-	-1776 B	-0-	84	2			N	-0-					-0-
02	1680	N	1560	-0-	-120 B	-0-	354	1	1206	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1877	-0-	-45 B	-0-	541	1	1336	2	N	-0-					-0-
04	1992	N	1992	-0-	-0- B	-0-	663	1	1329	2	N	-0-					-0-
05	1813	N	1813	-0-	-0- B	-0-	685	1	1128	2	N	-0-					-0-
06	1830	N	1729	-0-	-101 B	-0-	663	1	1066	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	279	N	64	-0-	-215 B	-0-	64	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*06	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
04	960	N	927	-0-	-33 B	-0-	927	2			N	-0-					-0-
05	992	N	955	-0-	-37 B	-0-	955	2			N	-0-					-0-
06	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-					-0-
02	1428	N	1357	-0-	-71 B	-0-	1357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-
04	1530	N	1499	-0-	-31 B	-0-	1499	2			N	-0-					-0-
05	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
06	1500	N	1496	-0-	-4 B	-0-	1496	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
04	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*06	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1656	-0-	-266 B	-0-	1656	3			N	-0-					-0-
02	1848	N	1607	-0-	-241 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-
04	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-
05	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
*06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2998	-0-	-288 B	-0-	2998	3			N	-0-					-0-
02	3136	N	2923	-0-	-213 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3143	-0-	-174 B	-0-	3143	3			N	-0-					-0-
04	2910	N	2851	-0-	-59 B	-0-	2851	3			N	-0-					-0-
05	3280	N	3280	-0-	-0- B	-0-	3280	3			N	-0-					-0-
*06	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2161	-0-	-784 B	-0-	2161	3			N	-0-					-0-
02	2660	N	2250	-0-	-410 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2513	-0-	-277 B	-0-	2513	3			N	-0-					-0-
04	2100	N	1754	-0-	-346 B	-0-	1754	3			N	-0-					-0-
05	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
06	2430	N	1763	-0-	-667 B	-0-	1763	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	2349	-0-	-813 B	-2423	2349	3			N	-0-					-0-
02	2856	#	2258	-0-	-598 B	-3021	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3021																	
03	2666	N	2477	-0-	-189 B	-3021	2477	3			N	-0-					-0-
04	2280	N	2191	-0-	-89 B	-3021	2191	3			N	-0-					-0-
05	2511	N	2587	-0-	76 B	-2945	2587	3			N	-0-					-0-
06	2400	N	2524	-0-	124 B	-2821	2524	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
02	616	N	206	-0-	-410 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	3085	-0-	-759 B	-0-	3085	3			N	-0-					-0-
02	3584	N	3155	-0-	-429 B	-0-	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3546	-0-	-298 B	-0-	3546	3			N	-0-					-0-
04	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-
05	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-
06	3420	N	3381	-0-	-39 B	-0-	3381	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	N	3551	-0-	-944 B	-0-	3551	3			N	-0-					-0-
02	4256	N	4078	-0-	-178 B	-0-	4078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3556	-0-	-598 B	-0-	3556	3			N	-0-					-0-
04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
05	4621	N	4621	-0-	-0- B	-0-	4621	3			N	-0-					-0-
*06	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
06	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-
04	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-
02	1372	N	1362	-0-	-10 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
05	1519	N	1503	-0-	-16 B	-0-	1503	3			N	-0-					-0-
*06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

01	2821	N	2618	-0-	-203 B	-0-	2618	3			N	-0-					-0-
02	2576	N	2464	-0-	-112 B	-0-	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
04	2520	N	2013	-0-	-507 B	-0-	2013	3			N	-0-					-0-
05	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
06	2760	N	2046	-0-	-714 B	-0-	2046	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

01	2418	N	1265	-0-	-1153 B	-0-	1265	3			N	-0-					-0-
02	1652	N	958	-0-	-694 B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1332	-0-	-342 B	-0-	1332	3			N	-0-					-0-
04	3000	N	4057	-0-	1057 B	1057	4057	3			N	-0-					-0-
05	3100	N	3885	-0-	785 B	1842	3885	3			N	-0-					-0-
*06	3000	N	3020	-0-	20 B	1862	3020	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

01	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-
02	1904	N	573	-0-	-1331 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	627	-0-	-1357 B	-0-	627	3			N	-0-					-0-
04	870	N	503	-0-	-367 B	-0-	503	3			N	-0-					-0-
05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
05	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
06	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
02	616	N	609	-0-	-7 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
04	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
05	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1571	N	1571	-0-	-0- B	-0-	74	1	1497	3	N	-0-					-0-
02	1397	N	1397	-0-	-0- B	-0-	67	1	1330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1535	N	1535	-0-	-0- B	-0-	74	1	1461	3	N	-0-					-0-
04	1530	N	1523	-0-	-7 B	-0-	72	1	1451	3	N	-0-					-0-
05	1622	N	1622	-0-	-0- B	-0-	74	1	1548	3	N	-0-					-0-
*06	1803	N	1803	-0-	-0- B	-0-	72	1	1731	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
02	448	N	391	-0-	-57 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	1652	N	1604	-0-	-48 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
04	1830	N	1769	-0-	-61 B	-0-	1769	3			N	-0-					-0-
05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
06	1770	N	1745	-0-	-25 B	-0-	1745	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	861	-0-	-7 B	-0-	74	1	787	3	N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	67	1	709	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-
04	840	N	818	-0-	-22 B	-0-	72	1	746	3	N	-0-					-0-
05	868	N	846	-0-	-22 B	-0-	74	1	772	3	N	-0-					-0-
*06	815	N	815	-0-	-0- B	-0-	72	1	743	3	N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1300	-0-	-219 B	-0-	1300	3			N	-0-					130
02	1316	N	1083	-0-	-233 B	-0-	1083	3			N	-0-					130
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					130
04	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					130
05	1209	N	1132	-0-	-77 B	-0-	1132	3			N	-0-					130
06	1140	N	1131	-0-	-9 B	-0-	1131	3			N	-0-					130

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
02	1204	N	1195	-0-	-9 B	-0-	1195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	450	-0-	-914 B	-0-	450	3			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
*06	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1287	-0-	-77 B	-0-	1287	3			N	-0-					-0-
02	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1079	-0-	-316 B	-0-	1079	3			N	-0-					-0-
04	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
05	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
02	756	N	663	-0-	-93 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-
05	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
02	784	N	749	-0-	-35 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1210	-0-	-154 B	-0-	1210	3			N	-0-					-0-
04	1350	N	1284	-0-	-66 B	-0-	1284	3			N	-0-					-0-
05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
*06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
02	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2841	-0-	-42 B	-0-	2841	3			N	-0-					-0-
04	2790	N	2719	-0-	-71 B	-0-	2719	3			N	-0-					-0-
05	2852	N	2794	-0-	-58 B	-0-	2794	3			N	-0-					-0-
06	2760	N	2540	-0-	-220 B	-0-	2540	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

01	2294	N	977	-0-	-1317 B	-0-	977	3			N	-0-					-0-
02	4681	N	4681	-0-	-0- B	-0-	4681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	3			N	-0-					-0-
04	3549	N	3549	-0-	-0- B	-0-	3549	3			N	-0-					-0-
05	5177	N	3791	-0-	-1386 B	-0-	3791	3			N	-0-					-0-
06	3810	N	3638	-0-	-172 B	-0-	3638	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

01	899	N	777	-0-	-122 B	-0-	777	3			N	-0-					-0-
02	784	N	676	-0-	-108 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	655	-0-	-182 B	-0-	655	3			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

01	2232	N	2165	-0-	-67 B	-0-	2165	2			N	-0-					-0-
02	1960	N	1930	-0-	-30 B	-0-	1930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2164	-0-	-6 B	-0-	2164	2			N	-0-					-0-
04	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
05	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-
*06	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

01	4083	N	4083	-0-	-0- B	-0-	4083	3			N	-0-					-0-
02	3752	N	3533	-0-	-219 B	-0-	3533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	4058	-0-	-96 B	-0-	4058	3			N	-0-					-0-
04	3960	N	3930	-0-	-30 B	-0-	3930	3			N	-0-					-0-
05	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-
06	3930	N	3925	-0-	-5 B	-0-	3925	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1135	N	1135	-0-	-0-	B	-0-	1135	3		N	-0-			-0-
02	1008	N	979	-0-	-29	B	-0-	979	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	876	-0-	-271	B	-0-	876	3		N	-0-			-0-
04	1110	N	824	-0-	-286	B	-0-	824	3		N	-0-			-0-
05	1085	N	1067	-0-	-18	B	-0-	1067	3		N	-0-			-0-
*06	1083	N	1083	-0-	-0-	B	-0-	1083	3		N	-0-			-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1166	-0-	-43	B	-0-	1166	3		N	-0-			-0-
02	1092	N	1052	-0-	-40	B	-0-	1052	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1144	-0-	-65	B	-0-	1144	3		N	-0-			-0-
04	1140	N	1137	-0-	-3	B	-0-	1137	3		N	-0-			-0-
05	1219	N	1219	-0-	-0-	B	-0-	1219	3		N	-0-			-0-
*06	1171	N	1171	-0-	-0-	B	-0-	1171	3		N	-0-			-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

01	1519	N	1367	-0-	-152	B	-0-	1367	3		N	-0-			-0-
02	1288	N	1137	-0-	-151	B	-0-	1137	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1153	-0-	-242	B	-0-	1153	3		N	-0-			-0-
04	1320	N	999	-0-	-321	B	-0-	999	3		N	-0-			-0-
05	1271	N	970	-0-	-301	B	-0-	970	3		N	-0-			-0-
06	1110	N	884	-0-	-226	B	-0-	884	3		N	-0-			-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

01	1736	N	622	-0-	-1114	B	-0-	622	3		N	-0-			-0-
02	1344	N	714	-0-	-630	B	-0-	714	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1948	N	1948	-0-	-0-	B	-0-	1948	3		N	-0-			-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3		N	-0-			-0-
05	1638	N	1638	-0-	-0-	B	-0-	1638	3		N	-0-			-0-
06	1890	N	1528	-0-	-362	B	-0-	1528	3		N	-0-			-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1047	-0-	-69	B	-0-	1047	3		N	-0-			-0-
02	1036	N	986	-0-	-50	B	-0-	986	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1160	N	1160	-0-	-0-	B	-0-	1160	3		N	-0-			-0-
04	1125	N	1125	-0-	-0-	B	-0-	1125	3		N	-0-			-0-
05	1139	N	1139	-0-	-0-	B	-0-	1139	3		N	-0-			-0-
06	1110	N	1058	-0-	-52	B	-0-	1058	3		N	-0-			-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

01	1643	N	1466	-0-	-177	B	-0-	1466	3		N	-0-			-0-
02	1428	N	1301	-0-	-127	B	-0-	1301	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1668	N	1668	-0-	-0-	B	-0-	1668	3		N	-0-			-0-
04	1612	N	1612	-0-	-0-	B	-0-	1612	3		N	-0-			-0-
05	1625	N	1625	-0-	-0-	B	-0-	1625	3		N	-0-			-0-
06	1620	N	1504	-0-	-116	B	-0-	1504	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	662	-0-	-516 B	-0-	662	3			N	-0-					-0-
02	980	N	754	-0-	-226 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
06	1260	N	1059	-0-	-201 B	-0-	1059	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1225	-0-	-15 B	-0-	74	1	1151	3	N	-0-					-0-
02	1120	N	1118	-0-	-2 B	-0-	67	1	1051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1245	N	1245	-0-	-0- B	-0-	74	1	1171	3	N	-0-					-0-
04	1200	N	1190	-0-	-10 B	-0-	72	1	1118	3	N	-0-					-0-
05	1240	N	1223	-0-	-17 B	-0-	74	1	1149	3	N	-0-					-0-
06	1200	N	1165	-0-	-35 B	-0-	72	1	1093	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

01	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
02	1848	N	1733	-0-	-115 B	-0-	1733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1803	-0-	-181 B	-0-	1803	3			N	-0-					-0-
04	1920	N	1678	-0-	-242 B	-0-	1678	3			N	-0-					-0-
05	1922	N	1823	-0-	-99 B	-0-	1823	3			N	-0-					-0-
06	1740	N	1670	-0-	-70 B	-0-	1670	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

01	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
05	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
06	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
06	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	980	N	242	-0-	-738 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	218	-0-	-805 B	-0-	218	3			N	-0-					-0-
04	420	N	126	-0-	-294 B	-0-	126	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	952	N	303	-0-	-649 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	310	-0-	-682 B	-0-	310	3			N	-0-					-0-
04	450	N	374	-0-	-76 B	-0-	374	3			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1413	-0-	-323 B	-0-	1413	3			N	-0-					-0-
02	1316	N	1130	-0-	-186 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1130	-0-	-358 B	-0-	1130	3			N	-0-					-0-
04	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*06	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1240	-0-	-217 B	-0-	1240	3			N	-0-					-0-
02	1148	N	998	-0-	-150 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1111	-0-	-191 B	-0-	1111	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
*06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

01	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
02	952	N	940	-0-	-12 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	3			N	-0-					-0-
04	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-
05	1054	N	1048	-0-	-6 B	-0-	1048	3			N	-0-					-0-
06	1020	N	996	-0-	-24 B	-0-	996	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

01	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
05	1519	N	1502	-0-	-17 B	-0-	1502	3			N	-0-					-0-
06	1470	N	1407	-0-	-63 B	-0-	1407	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	S	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
02	532	S	505	-0-	-27 B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	S	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
04	570	S	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
05	558	S	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
06	540	S	531	-0-	-9 B	-0-	531	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

01	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
04	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

01	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	694	-0-	-81 B	-0-	694	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	1140	N	1046	-0-	-94 B	-0-	1046	3			N	-0-					-0-
05	1054	N	664	-0-	-390 B	-0-	664	3			N	-0-					-0-
06	1230	N	632	-0-	-598 B	-0-	632	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
05	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
*06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2122	-0-	-110 B	-0-	2122	3			N	-0-					-0-
02	1988	N	1852	-0-	-136 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2073	-0-	-66 B	-0-	2073	3			N	-0-					-0-
04	2040	N	1999	-0-	-41 B	-0-	1999	3			N	-0-					-0-
05	2046	N	2044	-0-	-2 B	-0-	2044	3			N	-0-					-0-
*06	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
02	560	N	524	-0-	-36 B	-0-	524	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	536	-0-	-84 B	-0-	536	2			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*06	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	996	-0-	-27 B	-0-	996	2			N	-0-					-0-
02	924	N	890	-0-	-34 B	-0-	890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					-0-
04	960	N	952	-0-	-8 B	-0-	952	2			N	-0-					-0-
05	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
*06	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	164	-0-	-177 B	-0-	164	3			N	-0-					-0-
02	280	N	187	-0-	-93 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1612	-0-	-527 B	-0-	1612	3			N	-0-					-0-
02	1820	N	1687	-0-	-133 B	-0-	1687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1674	-0-	-310 B	-0-	1674	3			N	-0-					-0-
04	1560	N	1049	-0-	-511 B	-0-	1049	3			N	-0-					-0-
05	1860	N	1599	-0-	-261 B	-0-	1599	3			N	-0-					-0-
*06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	346	-0-	-336 B	-0-	346	3			N	-0-					-0-
02	504	N	262	-0-	-242 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	225	-0-	-240 B	-0-	225	3			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

01	868	N	785	-0-	-83 B	-0-	785	3			N	-0-					-0-
02	756	N	680	-0-	-76 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
*06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

01	3131	N	3037	-0-	-94 B	-0-	3037	3			N	-0-					-0-
02	2828	N	2706	-0-	-122 B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2906	-0-	-380 B	-0-	2906	3			N	-0-					-0-
04	2940	N	2876	-0-	-64 B	-0-	2876	3			N	-0-					-0-
05	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
*06	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	992	N	498	-0-	-494 B	-0-	498	3			N	-0-					-0-
02	840	N	603	-0-	-237 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	1050	N	857	-0-	-193 B	-0-	857	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-
02	1064	N	890	-0-	-174 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	943	-0-	-173 B	-0-	943	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	992	N	919	-0-	-73 B	-0-	919	3			N	-0-					-0-
06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	S	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
02	644	S	624	-0-	-20 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	S	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
04	678	S	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
05	722	S	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*06	709	S	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

01	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
04	450	N	442	-0-	-8 B	-0-	442	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
02	784	N	776	-0-	-8 B	-0-	776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

01	744	N	729	-0-	-15 B	-0-	729	3			N	-0-					-0-
02	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

01	2914	N	2757	-0-	-157 B	-0-	2757	3			N	-0-					-0-
02	2604	N	2363	-0-	-241 B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
04	2670	N	2536	-0-	-134 B	-0-	2536	3			N	-0-					-0-
05	2604	N	2501	-0-	-103 B	-0-	2501	3			N	-0-					-0-
06	2820	#	2623	-0-	-197 B	-197	2623	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
02	1932	N	721	-0-	-1211 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1963	-0-	-114 B	-0-	1963	3			N	-0-					-0-
04	3000	N	3137	-0-	137 B	137	3137	3			N	-0-					-0-
05	2969	N	2832	-0-	-137 B	-0-	2832	3			N	-0-					-0-
*06	2835	R	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-
02	3052	N	2789	-0-	-263 B	-0-	2789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	786	-0-	-2531 B	-0-	786	3			N	-0-					-0-
04	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-
05	3451	N	3451	-0-	-0- B	-0-	3451	3			N	-0-					-0-
*06	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	3180	-0-	-602 B	-0-	3180	3			N	-0-					-0-
02	2996	N	2786	-0-	-210 B	-0-	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	916	-0-	-2308 B	-0-	916	3			N	-0-					-0-
04	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-					-0-
05	4074	N	4074	-0-	-0- B	-0-	4074	3			N	-0-					-0-
*06	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	343	-0-	-618 B	-0-	343	3			N	-0-					-0-
02	784	N	426	-0-	-358 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
06	1080	N	874	-0-	-206 B	-0-	874	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1100	-0-	-78 B	-0-	74	1	1026	3	N	-0-					-0-
02	1036	N	963	-0-	-73 B	-0-	67	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1076	-0-	-71 B	-0-	74	1	1002	3	N	-0-					-0-
04	1050	N	1020	-0-	-30 B	-0-	72	1	948	3	N	-0-					-0-
05	1054	N	1037	-0-	-17 B	-0-	74	1	963	3	N	-0-					-0-
06	1050	N	999	-0-	-51 B	-0-	72	1	927	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	993	-0-	-402 B	-0-	993	3			N	-0-					-0-
02	1120	N	803	-0-	-317 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	800	-0-	-316 B	-0-	800	3			N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
05	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
02	644	N	606	-0-	-38 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
05	682	N	669	-0-	-13 B	-0-	669	3			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	203	-0-	-975 B	-0-	203	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1061	-0-	-117 B	-0-	1061	3			N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	812	N	441	-0-	-371 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	181	-0-	-209 B	-0-	181	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	390	N	277	-0-	-113 B	-0-	277	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1808	-0-	-300 B	-0-	1808	3			N	-0-					-0-
02	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
04	1740	N	1537	-0-	-203 B	-0-	1537	3			N	-0-					-0-
05	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
*06	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	64	-0-	-773 B	-0-	64	3			N	-0-					-0-
02	560	N	148	-0-	-412 B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	58	-0-	-531 B	-0-	58	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1376	-0-	-81 B	-0-	465	1	911	3	N	-0-					-0-
02	1204	N	1181	-0-	-23 B	-0-	390	1	791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1204	-0-	-36 B	-0-	465	1	739	3	N	-0-					-0-
04	1320	N	1132	-0-	-188 B	-0-	435	1	697	3	N	-0-					-0-
05	1302	N	1142	-0-	-160 B	-0-	360	1	782	3	N	-0-					-0-
*06	1414	N	1414	-0-	-0- B	-0-	450	1	964	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-
02	700	N	647	-0-	-53 B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
*06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
04	900	N	892	-0-	-8 B	-0-	892	3			N	-0-					-0-
05	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	318	-0-	-271 B	-0-	318	3			N	-0-					-0-
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	194	-0-	-209 B	-0-	194	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3108	N	3108	-0-	-0- B	-0-	74	1	3034	3	N	-0-					-0-
02	3136	N	2744	-0-	-392 B	-0-	67	1	2677	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3073	-0-	-89 B	-0-	74	1	2999	3	N	-0-					-0-
04	3000	N	2941	-0-	-59 B	-0-	72	1	2869	3	N	-0-					-0-
05	3042	N	3042	-0-	-0- B	-0-	74	1	2968	3	N	-0-					-0-
06	2970	N	2530	-0-	-440 B	-0-	72	1	2458	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	753	-0-	-208 B	-0-	753	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
04	720	N	523	-0-	-197 B	-0-	523	3			N	-0-					-0-
05	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-
06	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2581	-0-	-85 B	-0-	2581	3			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2062	-0-	-387 B	-0-	2062	3			N	-0-					-0-
04	2490	N	1649	-0-	-841 B	-0-	1649	3			N	-0-					-0-
05	2480	N	968	-0-	-1512 B	-0-	968	3			N	-0-					-0-
06	2010	N	1021	-0-	-989 B	-0-	1021	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	385	-0-	-731 B	-0-	385	3			N	-0-					-0-
02	840	N	444	-0-	-396 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
05	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
06	1230	N	988	-0-	-242 B	-0-	988	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1032	-0-	-146 B	-0-	1032	3			N	-0-					-0-
02	1036	N	839	-0-	-197 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	257	-0-	-673 B	-0-	257	3			N	-0-					-0-
04	990	N	523	-0-	-467 B	-0-	523	3			N	-0-					-0-
05	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
*06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
02	1960	N	1894	-0-	-66 B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
04	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
05	2108	N	2009	-0-	-99 B	-0-	2009	3			N	-0-					-0-
06	2130	N	2015	-0-	-115 B	-0-	2015	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
05	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*06	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1016	-0-	-69 B	-0-	1016	3			N	-0-					-0-
02	952	N	904	-0-	-48 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	960	-0-	-94 B	-0-	960	3			N	-0-					-0-
04	990	N	931	-0-	-59 B	-0-	931	3			N	-0-					-0-
05	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-
*06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	614	-0-	-68	B	-0-	614	3			N	-0-					-0-
02	616	N	591	-0-	-25	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
04	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
05	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
06	690	N	652	-0-	-38	B	-0-	652	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	755	-0-	-51	B	-0-	755	3			N	-0-					-0-
02	700	N	663	-0-	-37	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	705	-0-	-70	B	-0-	705	3			N	-0-					-0-
04	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
05	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
*06	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	621	-0-	-92	B	-0-	621	2			N	-0-					-0-
02	644	N	463	-0-	-181	B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	501	-0-	-212	B	-0-	501	2			N	-0-					-0-
04	600	N	544	-0-	-56	B	-0-	544	2			N	-0-					-0-
05	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
*06	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	232	-0-	-47	B	-0-	232	2			N	-0-					-0-
02	252	N	86	-0-	-166	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	76	-0-	-203	B	-0-	76	2			N	-0-					-0-
04	210	N	69	-0-	-141	B	-0-	69	2			N	-0-					-0-
05	93	N	58	-0-	-35	B	-0-	58	2			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	996	-0-	-554	B	-0-	996	3			N	-0-					-0-
02	1512	N	785	-0-	-727	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	661	-0-	-1230	B	-0-	661	3			N	-0-					-0-
04	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
05	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
*06	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1431	-0-	-26	B	-0-	1431	3			N	-0-					-0-
02	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1184	-0-	-242	B	-0-	1184	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
05	1426	N	1413	-0-	-13	B	-0-	1413	3			N	-0-					-0-
*06	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

01	2108	N	2068	-0-	-40 B	-0-	2068	3			N	-0-					-0-
02	1876	N	1873	-0-	-3 B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
04	2010	N	1245	-0-	-765 B	-0-	1245	3			N	-0-					-0-
05	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
*06	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

01	1085	N	500	-0-	-585 B	-0-	500	3			N	-0-					-0-
02	980	N	667	-0-	-313 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	544	-0-	-417 B	-0-	544	3			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
05	744	N	387	-0-	-357 B	-0-	387	3			N	-0-					-0-
06	540	N	239	-0-	-301 B	-0-	239	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					-0-
04	1170	N	1138	-0-	-32 B	-0-	1138	3			N	-0-					-0-
05	1178	N	1172	-0-	-6 B	-0-	1172	3			N	-0-					-0-
06	1140	N	1127	-0-	-13 B	-0-	1127	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

01	2232	N	1747	-0-	-485 B	-0-	1747	3			N	-0-					-0-
02	1568	N	1517	-0-	-51 B	-0-	1517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1675	-0-	-309 B	-0-	1675	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
*06	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	715	-0-	-246 B	-0-	715	3			N	-0-					-0-
02	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
06	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

01	1147	N	425	-0-	-722 B	-0-	425	3			N	-0-					-0-
02	952	N	562	-0-	-390 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	1020	N	941	-0-	-79 B	-0-	941	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

01	6169	N	4772	-0-	-1397 B	-0-	4772	3			N	-0-					-0-
02	5516	N	4679	-0-	-837 B	-0-	4679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	5877	-0-	-44 B	-0-	5877	3			N	-0-					-0-
04	5815	N	5815	-0-	-0- B	-0-	5815	3			N	-0-					-0-
05	5849	N	5849	-0-	-0- B	-0-	5849	3			N	-0-					-0-
06	5700	N	5214	-0-	-486 B	-0-	5214	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

01	1302	N	402	-0-	-900 B	-0-	402	3			N	-0-					-0-
02	1092	N	500	-0-	-592 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1093	-0-	-116 B	-0-	1093	3			N	-0-					-0-
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
05	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
06	1050	N	1030	-0-	-20 B	-0-	1030	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

01	868	N	231	-0-	-637 B	-0-	231	3			N	-0-					-0-
02	728	N	270	-0-	-458 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	753	-0-	-115 B	-0-	753	3			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
06	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

01	930	N	701	-0-	-229 B	-0-	701	3			N	-0-					-0-
02	868	N	611	-0-	-257 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	622	-0-	-339 B	-0-	622	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	910	-0-	-516 B	-0-	910	3			N	-0-					-0-
02	1260	N	667	-0-	-593 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	484	-0-	-942 B	-0-	484	3			N	-0-					-0-
04	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
05	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
*06	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
02	588	N	474	-0-	-114 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
02	756	N	354	-0-	-402 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	399	-0-	-345 B	-0-	399	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*06	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
02	756	N	686	-0-	-70 B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	599	-0-	-300 B	-0-	599	3			N	-0-					-0-
04	870	N	727	-0-	-143 B	-0-	727	3			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
*06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
02	1176	N	1129	-0-	-47 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1136	-0-	-166 B	-0-	1136	3			N	-0-					-0-
04	1230	N	1134	-0-	-96 B	-0-	1134	3			N	-0-					-0-
05	1240	N	1194	-0-	-46 B	-0-	1194	3			N	-0-					-0-
*06	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	700	N	485	-0-	-215 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	405	-0-	-401 B	-0-	405	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*06	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
02	644	N	566	-0-	-78 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	561	-0-	-152 B	-0-	561	3			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	12	-0-	-298 B	-0-	12	3			N	-0-					-0-
02	112	N	7	-0-	-105 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	716	-0-	-1578 B	-0-	716	3			N	-0-					-0-
02	1764	N	887	-0-	-877 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	194	-0-	-1480 B	-0-	194	3			N	-0-					-0-
04	3000	N	4090	-0-	1090 B	1090	4090	3			N	-0-					-0-
05	3100	N	3343	-0-	243 B	1333	3343	3			N	-0-					-0-
*06	3000	N	5333	-0-	2333 B	3666	5333	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
02	896	N	695	-0-	-201 B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
06	1080	N	932	-0-	-148 B	-0-	932	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	806	N	490	-0-	-316 B	-0-	490	3			N	-0-					-0-
06	1020	N	895	-0-	-125 B	-0-	895	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1545	-0-	-98 B	-0-	1545	3			N	-0-					-0-
02	1428	N	1171	-0-	-257 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	319	-0-	-828 B	-0-	319	3			N	-0-					-0-
02	868	N	346	-0-	-522 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
06	1080	N	954	-0-	-126 B	-0-	954	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-
02	616	N	417	-0-	-199 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	340	-0-	-342 B	-0-	340	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
*06	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2150	-0-	-206 B	-0-	2150	3			N	-0-					-0-
02	2100	N	2037	-0-	-63 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2600	N	2600	-0-	-0- B	-0-	2600	3			N	-0-					-0-
04	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
06	2520	N	2132	-0-	-388 B	-0-	2132	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2566	-0-	-100 B	-0-	2566	3			N	-0-					-0-
02	2352	N	2240	-0-	-112 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2478	-0-	-126 B	-0-	2478	3			N	-0-					-0-
04	2490	N	2398	-0-	-92 B	-0-	2398	3			N	-0-					-0-
05	2480	N	2476	-0-	-4 B	-0-	2476	3			N	-0-					-0-
06	2400	N	2216	-0-	-184 B	-0-	2216	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
02	868	N	770	-0-	-98 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	916	-0-	-14 B	-0-	916	2			N	-0-					-0-
04	900	N	894	-0-	-6 B	-0-	894	2			N	-0-					-0-
05	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
06	900	N	849	-0-	-51 B	-0-	849	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	586	-0-	-220	B	-0-	586	3			N	-0-					-0-
04	840	N	636	-0-	-204	B	-0-	636	3			N	-0-					-0-
05	837	N	717	-0-	-120	B	-0-	717	3			N	-0-					-0-
*06	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

01	2356	N	2333	-0-	-23	B	-0-	2333	3			N	-0-					-0-
02	2156	N	2118	-0-	-38	B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	1758	-0-	-536	B	-0-	1758	3			N	-0-					-0-
04	2250	N	1684	-0-	-566	B	-0-	1684	3			N	-0-					-0-
05	2356	N	1890	-0-	-466	B	-0-	1890	3			N	-0-					-0-
*06	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

01	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
02	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	345	-0-	-523	B	-0-	345	3			N	-0-					-0-
04	930	N	252	-0-	-678	B	-0-	252	3			N	-0-					-0-
05	930	N	400	-0-	-530	B	-0-	400	3			N	-0-					-0-
*06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

01	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
02	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	489	-0-	-317	B	-0-	489	3			N	-0-					-0-
04	780	N	537	-0-	-243	B	-0-	537	3			N	-0-					-0-
05	868	N	631	-0-	-237	B	-0-	631	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

01	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
02	1036	N	1001	-0-	-35	B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	940	-0-	-207	B	-0-	940	3			N	-0-					-0-
04	1110	N	990	-0-	-120	B	-0-	990	3			N	-0-					-0-
05	1116	N	1071	-0-	-45	B	-0-	1071	3			N	-0-					-0-
*06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

01	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
02	1204	N	1198	-0-	-6	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	536	-0-	-673	B	-0-	536	3			N	-0-					-0-
04	1200	N	506	-0-	-694	B	-0-	506	3			N	-0-					-0-
05	1333	N	679	-0-	-654	B	-0-	679	3			N	-0-					-0-
*06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1185	-0-	-303 B	-0-	1185	3			N	-0-					-0-
04	1500	N	1313	-0-	-187 B	-0-	1313	3			N	-0-					-0-
05	1519	N	1444	-0-	-75 B	-0-	1444	3			N	-0-					-0-
*06	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	627	-0-	-241 B	-0-	627	3			N	-0-					-0-
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	447	-0-	-297 B	-0-	447	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
*06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	286	-0-	-117 B	-0-	286	3			N	-0-					-0-
02	336	N	296	-0-	-40 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	3			N	-0-					-0-
05	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1223	-0-	-513 B	-0-	1223	3			N	-0-					-0-
02	1288	N	1075	-0-	-213 B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
04	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
05	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
*06	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-
02	924	N	718	-0-	-206 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	759	-0-	-264 B	-0-	759	3			N	-0-					-0-
04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
*06	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	776	-0-	-185 B	-0-	776	3			N	-0-					-0-
02	924	N	706	-0-	-218 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	775	N	724	-0-	-51 B	-0-	724	3			N	-0-					-0-
*06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3044	-0-	-56 B	-0-	3044	3			N	-0-					-0-
02	2772	N	2637	-0-	-135 B	-0-	2637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2861	-0-	-177 B	-0-	2861	3			N	-0-					-0-
04	2940	N	2813	-0-	-127 B	-0-	2813	3			N	-0-					-0-
05	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
06	2760	N	2577	-0-	-183 B	-0-	2577	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	#	3262	-0-	-24 B	-24	3262	3			N	-0-					-0-
02	2968	#	2574	-0-	-394 B	-418	2574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -418																	
03	3286	#	3001	-0-	-285 B	-703	3001	3			N	-0-					-0-
04	3180	#	2846	-0-	-334 B	-1037	2846	3			N	-0-					-0-
05	3286	#	2669	-0-	-617 B	-1654	2669	3			N	-0-					-0-
06	3180	#	2776	-0-	-404 B	-2058	2776	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	529	-0-	-959 B	-0-	529	3			N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
05	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
*06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
02	840	N	745	-0-	-95 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
04	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	840	N	820	-0-	-20 B	-0-	820	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	595	-0-	-149 B	-0-	595	3			N	-0-					-0-
02	588	N	543	-0-	-45 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	517	-0-	-165 B	-0-	517	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
*06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
02	1176	N	167	-0-	-1009	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
06	1650	N	1340	-0-	-310	B	-0-	1340	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	392	N	293	-0-	-99	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	310	-0-	-124	B	-0-	310	3			N	-0-					-0-
04	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
*06	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	980	N	406	-0-	-574	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	551	-0-	-441	B	-0-	551	3			N	-0-					-0-
04	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
05	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*06	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	868	-0-	-124	B	-0-	868	3			N	-0-					-0-
02	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
04	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
05	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
06	960	N	903	-0-	-57	B	-0-	903	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	806	-0-	-124	B	-0-	806	3			N	-0-					-0-
02	728	N	604	-0-	-124	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	481	-0-	-418	B	-0-	481	3			N	-0-					-0-
04	780	N	704	-0-	-76	B	-0-	704	3			N	-0-					-0-
05	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
*06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	546	-0-	-136	B	-0-	546	3			N	-0-					-0-
02	672	N	450	-0-	-222	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	479	-0-	-265	B	-0-	479	3			N	-0-					-0-
04	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
05	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
*06	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	779	-0-	-182 B	-0-	779	3			N	-0-					-0-
02	1512	N	640	-0-	-872 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	701	-0-	-911 B	-0-	701	3			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
05	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
*06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1304	-0-	-215 B	-0-	1304	3			N	-0-					-0-
02	1288	N	1221	-0-	-67 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	1500	N	1418	-0-	-82 B	-0-	1418	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2158	-0-	-105 B	-0-	2158	3			N	-0-					-0-
02	1988	N	1776	-0-	-212 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2026	-0-	-175 B	-0-	2026	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
*06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
02	392	N	366	-0-	-26 B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	420	N	380	-0-	-40 B	-0-	380	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	1955	-0-	-1052 B	-0-	1955	3			N	-0-					-0-
02	2464	N	1638	-0-	-826 B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
04	1890	N	831	-0-	-1059 B	-0-	831	3			N	-0-					-0-
05	1829	N	50	-0-	-1779 B	-0-	50	3			N	-0-					-0-
06	2430	N	1934	-0-	-496 B	-0-	1934	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
02	560	N	405	-0-	-155 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	421	-0-	-230 B	-0-	421	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0- B	-0-	132	1	894	3	N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	66	1	675	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7140	N	7140	-0-	-0- B	-0-	495	1	6645	3	N	-0-					-0-
04	6961	N	6961	-0-	-0- B	-0-	495	1	6466	3	N	-0-					-0-
05	6598	N	6598	-0-	-0- B	-0-	627	1	5971	3	N	-0-					-0-
*06	7896	N	7896	-0-	-0- B	-0-	924	1	6972	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

01	682	N	485	-0-	-197 B	-0-	485	3			N	-0-					-0-
02	532	N	412	-0-	-120 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	354	-0-	-266 B	-0-	354	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*06	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

01	2201	N	2045	-0-	-156 B	-0-	2045	3			N	-0-					-0-
02	1960	N	1846	-0-	-114 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1096	-0-	-950 B	-0-	1096	3			N	-0-					-0-
04	1980	N	1417	-0-	-563 B	-0-	1417	3			N	-0-					-0-
05	2046	N	1789	-0-	-257 B	-0-	1789	3			N	-0-					-0-
*06	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

01	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-					-0-
04	2490	N	2463	-0-	-27 B	-0-	2463	3			N	-0-					-0-
05	2573	N	2457	-0-	-116 B	-0-	2457	3			N	-0-					-0-
06	2460	N	2225	-0-	-235 B	-0-	2225	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

01	3410	#	701	-0-	-2709 B	-4355	701	3			N	-0-					-0-
02	3080	#	540	-0-	-2540 B	-6895	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6895																	
03	3410	#	657	-0-	-2753 B	-9648	657	3			N	-0-					-0-
04	3300	#	685	-0-	-2615 B	-12263	685	3			N	-0-					-0-
05	3410	#	1143	-0-	-2267 B	-14530	1143	3			N	-0-					-0-
06	630	N	1298	-0-	668 B	-13862	1298	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

01	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
02	1008	N	352	-0-	-656 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	394	-0-	-691 B	-0-	394	3			N	-0-					-0-
04	480	N	448	-0-	-32 B	-0-	448	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*06	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
02	784	N	214	-0-	-570 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	229	-0-	-546 B	-0-	229	3			N	-0-					-0-
04	300	N	197	-0-	-103 B	-0-	197	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3163	-0-	63 B	189	3163	3			N	-0-					-0-
02	2988	R	2799	-0-	-189 B	-0-	2799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	#	3118	-0-	-75 B	-75	3118	3			N	-0-					-0-
04	3090	#	3059	-0-	-31 B	-106	3059	3			N	-0-					-0-
05	3193	#	3165	-0-	-28 B	-134	3165	3			N	-0-					-0-
06	3090	#	2705	-0-	-385 B	-519	2705	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	#	2972	-0-	-159 B	-428	2972	3			N	-0-					-0-
02	2828	#	2692	-0-	-136 B	-564	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -564																	
03	3131	#	3032	-0-	-99 B	-663	3032	3			N	-0-					-0-
04	3030	#	2961	-0-	-69 B	-732	2961	3			N	-0-					-0-
05	2976	N	3012	-0-	36 B	-696	3012	3			N	-0-					-0-
06	2940	N	2856	-0-	-84 B	-696	2856	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	933	-0-	-59 B	-0-	933	3			N	-0-					-0-
02	1260	N	957	-0-	-303 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	977	-0-	-325 B	-0-	977	3			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
05	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
*06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	2896	-0-	-452 B	-0-	2896	3			N	-0-					-0-
02	3080	N	2499	-0-	-581 B	-0-	2499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2580	-0-	-830 B	-0-	2580	3			N	-0-					-0-
04	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
05	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
*06	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	137	-0-	-1134 B	-0-	137	3			N	-0-					-0-
02	896	N	304	-0-	-592 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	164	-0-	-766 B	-0-	164	3			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
05	341	N	40	-0-	-301 B	-0-	40	3			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	1106	-0-	-351 B	-0-	1106	3			N	-0-			-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	740	-0-	-66 B	-0-	740	3			N	-0-			-0-
04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-			-0-
05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-			-0-
*06	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-			-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

01	992	N	140	-0-	-852 B	-0-	140	3			N	-0-			-0-
02	868	N	632	-0-	-236 B	-0-	632	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	909	-0-	-83 B	-0-	909	3			N	-0-			-0-
04	942	N	942	-0-	-0- B	-0-	942	3			N	-0-			-0-
05	924	N	924	-0-	-0- B	-0-	924	3			N	-0-			-0-
06	870	N	850	-0-	-20 B	-0-	850	3			N	-0-			-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

01	3689	N	2723	-0-	-966 B	-10551	2723	3			N	-0-			-0-
02	3080	N	2381	-0-	-699 B	-10551	67	1	2314	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -4574 CANCELLED UNDERAGE -> -5977															
03	3379	N	2762	-0-	-617 B	-4574	74	1	2688	3	N	-0-			-0-
04	2640	N	2668	-0-	28 B	-4546	72	1	2596	3	N	-0-			-0-
05	2635	N	2851	-0-	216 B	-4330	74	1	2777	3	N	-0-			-0-
06	2670	N	2532	-0-	-138 B	-4330	72	1	2460	3	N	-0-			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

01	1643	N	1207	-0-	-436 B	-0-	1207	3			N	-0-			-0-
02	1456	N	933	-0-	-523 B	-0-	933	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1151	-0-	-399 B	-0-	1151	3			N	-0-			-0-
04	1170	N	547	-0-	-623 B	-0-	547	3			N	-0-			-0-
05	1023	N	639	-0-	-384 B	-0-	639	3			N	-0-			-0-
06	1110	N	926	-0-	-184 B	-0-	926	3			N	-0-			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1287	-0-	-852 B	-0-	1287	3			N	-0-			-0-
02	2016	N	1246	-0-	-770 B	-0-	1246	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2170	N	1340	-0-	-830 B	-0-	1340	3			N	-0-			-0-
04	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-			-0-
05	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-			-0-
*06	2403	N	2403	-0-	-0- B	-0-	2403	3			N	-0-			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-			-0-
02	1568	N	1336	-0-	-232 B	-0-	1336	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1294	-0-	-442 B	-0-	1294	3			N	-0-			-0-
04	1680	N	1646	-0-	-34 B	-0-	1646	3			N	-0-			-0-
05	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-			-0-
*06	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	158	-0-	-1082 B	-0-	158	3			N	-0-					-0-
02	1064	N	704	-0-	-360 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1194	-0-	-77 B	-0-	1194	3			N	-0-					-0-
04	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
06	1170	N	1061	-0-	-109 B	-0-	1061	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	217	-0-	-899 B	-0-	217	3			N	-0-					-0-
02	980	N	661	-0-	-319 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
06	1050	N	974	-0-	-76 B	-0-	974	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	N	6167	-0-	-529 B	-0-	6167	3			N	-0-					-0-
02	5460	N	5353	-0-	-107 B	-0-	5353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5956	N	5956	-0-	-0- B	-0-	5956	3			N	-0-					-0-
04	5970	N	5938	-0-	-32 B	-0-	5938	3			N	-0-					-0-
05	5921	N	5303	-0-	-618 B	-0-	5303	3			N	-0-					-0-
06	5760	N	5512	-0-	-248 B	-0-	5512	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	532	N	498	-0-	-34 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	280	-0-	-278 B	-0-	280	3			N	-0-					-0-
04	570	N	318	-0-	-252 B	-0-	318	3			N	-0-					-0-
05	558	N	346	-0-	-212 B	-0-	346	3			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	980	N	338	-0-	-642 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	380	-0-	-581 B	-0-	380	3			N	-0-					-0-
04	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
05	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	2268	N	2242	-0-	-26 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2451	-0-	-29 B	-0-	2451	3			N	-0-					-0-
04	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-
05	2480	N	2461	-0-	-19 B	-0-	2461	3			N	-0-					-0-
06	2370	N	2363	-0-	-7 B	-0-	2363	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-			-0-
02	946	N	946	-0-	-0- B	-0-	946	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-			-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-			-0-
05	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-			-0-
06	1020	N	984	-0-	-36 B	-0-	984	3			N	-0-			-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-			-0-
02	728	N	390	-0-	-338 B	-0-	390	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	475	-0-	-207 B	-0-	475	3			N	-0-			-0-
04	420	N	383	-0-	-37 B	-0-	383	3			N	-0-			-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-			-0-
*06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-			-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	393	-0-	-227 B	-0-	393	3			N	-0-			-0-
02	2662	N	2662	-0-	-0- B	-0-	306	1	2356	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1482	-0-	-223 B	-0-	180	1	1302	3	N	-0-			-0-
04	1516	N	1516	-0-	-0- B	-0-	126	1	1390	3	N	-0-			-0-
05	3100	N	5498	-0-	2398 B	2398	558	1	4940	3	N	-0-			-0-
*06	3000	N	4778	-0-	1778 B	4176	540	1	4238	3	N	-0-			-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-			-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-			-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
06	300	N	269	-0-	-31 B	-0-	269	3			N	-0-			-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-			-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	606	-0-	-138 B	-0-	606	3			N	-0-			-0-
04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-			-0-
05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-			-0-
*06	729	N	729	-0-	-0- B	-0-	729	3			N	-0-			-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	116	-0-	-225 B	-0-	116	3			N	-0-			-0-
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-			-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-			-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-			-0-
06	330	N	293	-0-	-37 B	-0-	293	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
04	1200	N	1155	-0-	-45 B	-0-	1155	3			N	-0-					-0-
05	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
06	1230	N	1219	-0-	-11 B	-0-	1219	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2908	-0-	-6 B	-0-	2908	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-
04	2820	N	2785	-0-	-35 B	-0-	2785	3			N	-0-					-0-
05	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
06	2730	N	2548	-0-	-182 B	-0-	2548	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
05	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
*06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1788	-0-	-41 B	-0-	1788	3			N	-0-					-0-
02	1652	N	1628	-0-	-24 B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1491	-0-	-307 B	-0-	1491	3			N	-0-					-0-
04	1740	N	1522	-0-	-218 B	-0-	1522	3			N	-0-					-0-
05	1798	N	1616	-0-	-182 B	-0-	1616	3			N	-0-					-0-
*06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	S	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
02	476	S	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	S	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	S	457	-0-	-53 B	-0-	457	3			N	-0-					-0-
05	527	S	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
*06	457	S	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/18/2015 - PLUGGED 06/18/15

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
02	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
04	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
05	2325	N	2325	-0-	-0-	B	-0-	2325	3			N	-0-					-0-
*06	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
02	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
04	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
05	3100	N	6949	-0-	3849	B	3849	6949	3			N	-0-					-0-
*06	3000	N	6211	-0-	3211	B	7060	6211	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
02	2800	N	4010	-0-	1210	B	1210	4010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1210																		
03	3100	N	3534	-0-	434	B	1644	3534	3			N	-0-					-0-
04	3000	N	2594	-0-	-406	B	1238	2594	3			N	-0-					-0-
05	5499	R	4261	-0-	-1238	B	-0-	4261	3			N	-0-					-0-
06	4290	#	1429	-0-	-2861	B	-2861	1429	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	S	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
02	616	S	195	-0-	-421	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	S	226	-0-	-425	B	-0-	226	3			N	-0-					-0-
04	300	S	240	-0-	-60	B	-0-	240	3			N	-0-					-0-
05	400	S	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*06	468	S	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-
02	728	N	721	-0-	-7	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	786	-0-	-20	B	-0-	786	3			N	-0-					-0-
04	780	N	760	-0-	-20	B	-0-	760	3			N	-0-					-0-
05	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-
*06	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	982	-0-	-10	B	-0-	982	3			N	-0-					-0-
02	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
04	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
05	1023	N	991	-0-	-32	B	-0-	991	3			N	-0-					-0-
06	960	N	942	-0-	-18	B	-0-	942	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
02	2576	N	2414	-0-	-162 B	-0-	2414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2785	-0-	-36 B	-0-	2785	3			N	-0-					-0-
04	3150	N	2892	-0-	-258 B	-0-	2892	3			N	-0-					-0-
05	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
06	2700	N	2667	-0-	-33 B	-0-	2667	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1355	-0-	-412 B	-0-	74	1	1281	3	N	-0-					-0-
02	1400	N	1138	-0-	-262 B	-0-	67	1	1071	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1203	-0-	-223 B	-0-	74	1	1129	3	N	-0-					-0-
04	1320	N	1171	-0-	-149 B	-0-	72	1	1099	3	N	-0-					-0-
05	1271	N	1233	-0-	-38 B	-0-	74	1	1159	3	N	-0-					-0-
06	1170	N	1024	-0-	-146 B	-0-	72	1	952	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	148	-0-	-906 B	-0-	60	1	88	3	N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	345	1	392	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	700	-0-	-261 B	-0-	345	1	355	3	N	-0-					-0-
04	563	N	563	-0-	-0- B	-0-	300	1	263	3	N	-0-					-0-
05	922	N	922	-0-	-0- B	-0-	465	1	457	3	N	-0-					-0-
*06	859	N	859	-0-	-0- B	-0-	450	1	409	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1380	-0-	-139 B	-0-	74	1	1306	3	N	-0-					-0-
02	1400	N	1277	-0-	-123 B	-0-	67	1	1210	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	74	1	1375	3	N	-0-					-0-
04	1393	N	1393	-0-	-0- B	-0-	72	1	1321	3	N	-0-					-0-
05	1444	N	1444	-0-	-0- B	-0-	74	1	1370	3	N	-0-					-0-
06	1410	N	1386	-0-	-24 B	-0-	72	1	1314	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
02	1904	N	1834	-0-	-70 B	-0-	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1689	-0-	-357 B	-0-	1689	3			N	-0-					-0-
04	2010	N	1803	-0-	-207 B	-0-	1803	3			N	-0-					-0-
05	2046	N	1966	-0-	-80 B	-0-	1966	3			N	-0-					-0-
*06	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	N	4948	-0-	-322 B	-0-	4948	3			N	-0-					-0-
02	4676	N	4543	-0-	-133 B	-0-	4543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4951	-0-	-133 B	-0-	4951	3			N	-0-					-0-
04	4800	N	3246	-0-	-1554 B	-0-	3246	3			N	-0-					-0-
05	5022	N	1057	-0-	-3965 B	-0-	1057	3			N	-0-					-0-
*06	5719	N	5719	-0-	-0- B	-0-	5719	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	#	234	-0-	-2990 B	-5321	234	3			N	-0-					-0-
02	2912	#	1266	-0-	-1646 B	-6967	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6967																	
03	3224	#	911	-0-	-2313 B	-9280	911	3			N	-0-					-0-
04	3120	#	280	-0-	-2840 B	-12120	280	3			N	-0-					-0-
05	1395	N	1254	-0-	-141 B	-12120	1254	3			N	-0-					-0-
06	870	N	1825	-0-	955 B	-11165	1825	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	476	N	459	-0-	-17 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1881	-0-	-382 B	-0-	1881	3			N	-0-					-0-
02	2100	N	1581	-0-	-519 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1658	-0-	-636 B	-0-	1658	3			N	-0-					-0-
04	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
05	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
*06	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	407	-0-	-306 B	-0-	407	3			N	-0-					-0-
02	560	N	307	-0-	-253 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	307	-0-	-220 B	-0-	307	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*06	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	294	-0-	-171 B	-0-	294	3			N	-0-					-0-
02	336	N	236	-0-	-100 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1035	-0-	-298 B	-0-	1035	3			N	-0-					-0-
02	1148	N	906	-0-	-242 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	222	-0-	-770 B	-0-	222	3			N	-0-					-0-
04	990	N	368	-0-	-622 B	-0-	368	3			N	-0-					-0-
05	992	N	687	-0-	-305 B	-0-	687	3			N	-0-					-0-
*06	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1463	-0-	-335 B	-0-	1463	3			N	-0-					-0-
02	1540	N	1388	-0-	-152 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1414	-0-	-260 B	-0-	1414	3			N	-0-					-0-
04	1410	N	1105	-0-	-305 B	-0-	1105	3			N	-0-					-0-
05	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
06	1380	N	1174	-0-	-206 B	-0-	1174	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	293	-0-	-141 B	-0-	293	3			N	-0-					-0-
04	420	N	217	-0-	-203 B	-0-	217	3			N	-0-					-0-
05	465	N	273	-0-	-192 B	-0-	273	3			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2766	-0-	-551 B	-0-	2766	3			N	-0-					-0-
02	2968	N	2962	-0-	-6 B	-0-	2962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
04	2670	N	2207	-0-	-463 B	-0-	2207	3			N	-0-					-0-
05	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
*06	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	968	-0-	-210 B	-0-	968	3			N	-0-					-0-
02	1036	N	1001	-0-	-35 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
04	930	N	714	-0-	-216 B	-0-	714	3			N	-0-					-0-
05	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
06	1110	N	1087	-0-	-23 B	-0-	1087	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	726	-0-	-111 B	-0-	726	3			N	-0-					-0-
04	840	N	772	-0-	-68 B	-0-	772	3			N	-0-					-0-
05	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
*06	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	240	-0-	-225 B	-0-	240	3			N	-0-					-0-
02	392	N	287	-0-	-105 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	224	-0-	-179 B	-0-	224	3			N	-0-					-0-
04	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
05	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
06	210	N	136	-0-	-74 B	-0-	136	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	N	3584	-0-	-787 B	-0-	3584	3			N	-0-					-0-
02	3892	N	3602	-0-	-290 B	-0-	3602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4296	N	4296	-0-	-0- B	-0-	4296	3			N	-0-					-0-
04	4194	N	4194	-0-	-0- B	-0-	4194	3			N	-0-					-0-
05	4221	N	4221	-0-	-0- B	-0-	4221	3			N	-0-					-0-
06	4170	N	3576	-0-	-594 B	-0-	3576	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
04	2040	N	1865	-0-	-175 B	-0-	1865	3			N	-0-					-0-
05	1891	N	1691	-0-	-200 B	-0-	1691	3			N	-0-					-0-
06	1920	N	1770	-0-	-150 B	-0-	1770	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-
02	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	3			N	-0-					-0-
04	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
*06	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	976	-0-	-481 B	-0-	976	3			N	-0-					-0-
02	1316	N	666	-0-	-650 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	606	-0-	-882 B	-0-	606	3			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
*06	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
04	420	N	297	-0-	-123 B	-0-	297	3			N	-0-					-0-
05	434	N	291	-0-	-143 B	-0-	291	3			N	-0-					-0-
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-
02	1232	N	988	-0-	-244 B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	936	-0-	-397 B	-0-	936	3			N	-0-					-0-
04	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	501	-0-	-956 B	-0-	501	3			N	-0-					-0-
02	1092	N	429	-0-	-663 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
04	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
05	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
06	1710	N	1305	-0-	-405 B	-0-	1305	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1805	-0-	-24 B	-0-	1805	3			N	-0-					-0-
02	1568	N	1531	-0-	-37 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1652	-0-	-84 B	-0-	1652	3			N	-0-					-0-
04	1740	N	1683	-0-	-57 B	-0-	1683	3			N	-0-					-0-
05	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
*06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1190	-0-	-81 B	-0-	1190	3			N	-0-					-0-
02	1176	N	1132	-0-	-44 B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1222	-0-	-80 B	-0-	1222	3			N	-0-					-0-
04	1140	N	1117	-0-	-23 B	-0-	1117	3			N	-0-					-0-
05	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
*06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1824	-0-	-501 B	-0-	1824	3			N	-0-					-0-
02	1988	N	1730	-0-	-258 B	-0-	1730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1714	-0-	-611 B	-0-	1714	3			N	-0-					-0-
04	1770	N	1256	-0-	-514 B	-0-	1256	3			N	-0-					-0-
05	1922	N	1370	-0-	-552 B	-0-	1370	3			N	-0-					-0-
06	1650	N	1409	-0-	-241 B	-0-	1409	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	256	-0-	-1387 B	-0-	256	3			N	-0-					-0-
02	1176	N	382	-0-	-794 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	203	-0-	-913 B	-0-	203	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	434	N	45	-0-	-389 B	-0-	45	3			N	-0-					-0-
06	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1051	-0-	-282 B	-0-	1051	3			N	-0-					-0-
02	1120	N	926	-0-	-194 B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	894	-0-	-346 B	-0-	894	3			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
05	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1449	-0-	-318 B	-0-	1449	3			N	-0-					-0-
02	1428	N	1091	-0-	-337 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1018	-0-	-532 B	-0-	1018	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
*06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	1428	N	559	-0-	-869 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
*06	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1137	-0-	-196 B	-0-	1137	3			N	-0-					-0-
02	1120	N	995	-0-	-125 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	469	-0-	-709 B	-0-	469	3			N	-0-					-0-
04	1110	N	576	-0-	-534 B	-0-	576	3			N	-0-					-0-
05	1116	N	917	-0-	-199 B	-0-	917	3			N	-0-					-0-
*06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1050	-0-	-66 B	-0-	1050	3			N	-0-					-0-
02	980	N	949	-0-	-31 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	N	4850	-0-	-48 B	-0-	4850	3			N	-0-					-0-
02	4368	N	3890	-0-	-478 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
04	4680	N	3056	-0-	-1624 B	-0-	3056	3			N	-0-					-0-
05	4309	N	2677	-0-	-1632 B	-0-	2677	3			N	-0-					-0-
*06	5303	N	5303	-0-	-0- B	-0-	5303	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	#	2453	-0-	-1019 B	-4651	2453	3			N	-0-					-0-
02	3136	#	2163	-0-	-973 B	-5624	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5624																	
03	2387	N	2506	-0-	119 B	-5505	2506	3			N	-0-					-0-
04	2370	N	1609	-0-	-761 B	-5505	1609	3			N	-0-					-0-
05	2387	N	646	-0-	-1741 B	-5505	646	3			N	-0-					-0-
06	2430	N	3117	-0-	687 B	-4818	3117	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	784	N	513	-0-	-271 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	539	-0-	-267 B	-0-	539	3			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	834	-0-	-96 B	-0-	834	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	530	-0-	-338 B	-0-	530	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*06	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

01	899	N	637	-0-	-262 B	-0-	637	3			N	-0-					-0-
02	784	N	536	-0-	-248 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	610	-0-	-196 B	-0-	610	3			N	-0-					-0-
04	630	N	449	-0-	-181 B	-0-	449	3			N	-0-					-0-
05	589	N	509	-0-	-80 B	-0-	509	3			N	-0-					-0-
06	600	N	533	-0-	-67 B	-0-	533	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	1064	N	552	-0-	-512 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	588	-0-	-435 B	-0-	588	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

01	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	837	N	783	-0-	-54 B	-0-	783	3			N	-0-					-0-
06	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

01	2573	N	1191	-0-	-1382 B	-0-	1191	3			N	-0-					-0-
02	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
04	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
05	2883	N	2661	-0-	-222 B	-0-	2661	3			N	-0-					-0-
06	2670	N	2574	-0-	-96 B	-0-	2574	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	325	-0-	-109 B	-0-	325	3			N	-0-					-0-
02	364	N	270	-0-	-94 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	1176	N	564	-0-	-612 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	641	-0-	-444 B	-0-	641	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

01	744	N	439	-0-	-305 B	-0-	439	3			N	-0-					-0-
02	532	N	311	-0-	-221 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	217	-0-	-372 B	-0-	217	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

01	837	N	663	-0-	-174 B	-0-	663	3			N	-0-					-0-
02	672	N	541	-0-	-131 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	457	-0-	-287 B	-0-	457	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
*06	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

01	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
02	616	N	547	-0-	-69 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	528	-0-	-154 B	-0-	528	3			N	-0-					-0-
04	600	N	507	-0-	-93 B	-0-	507	3			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

01	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
02	1596	N	1568	-0-	-28 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
05	1736	N	1713	-0-	-23 B	-0-	1713	3			N	-0-					-0-
06	1680	N	1659	-0-	-21 B	-0-	1659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	132	-0-	-581 B	-0-	132	3			N	-0-					-0-
02	560	N	64	-0-	-496 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/19/2015 - P&A 01/19/15																	

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

01	2139	N	983	-0-	-1156 B	-0-	983	3			N	-0-					-0-
02	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
04	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
05	2511	N	2097	-0-	-414 B	-0-	2097	3			N	-0-					-0-
06	2130	N	2002	-0-	-128 B	-0-	2002	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
02	560	N	531	-0-	-29 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

01	434	N	383	-0-	-51 B	-0-	383	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

01	3193	N	3139	-0-	-54 B	-0-	3139	3			N	-0-					-0-
02	2828	N	2753	-0-	-75 B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3106	-0-	-25 B	-0-	3106	3			N	-0-					-0-
04	3030	N	2939	-0-	-91 B	-0-	2939	3			N	-0-					-0-
05	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
06	3000	N	2685	-0-	-315 B	-0-	2685	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1760	-0-	-162 B	-0-	1760	3			N	-0-					-0-
02	1708	N	1548	-0-	-160 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1673	-0-	-187 B	-0-	1673	3			N	-0-					-0-
04	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
05	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
*06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
02	1344	N	1059	-0-	-285 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
04	1260	N	1212	-0-	-48 B	-0-	1212	3			N	-0-					-0-
05	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
06	1200	N	1040	-0-	-160 B	-0-	1040	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
02	812	N	789	-0-	-23 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	800	-0-	-68 B	-0-	800	3			N	-0-					-0-
04	810	N	695	-0-	-115 B	-0-	695	3			N	-0-					-0-
05	868	N	684	-0-	-184 B	-0-	684	3			N	-0-					-0-
06	780	N	618	-0-	-162 B	-0-	618	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
02	168	N	40	-0-	-128 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
04	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2510	-0-	-311 B	-0-	2510	3			N	-0-					-0-
02	2324	N	2184	-0-	-140 B	-0-	2184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
04	2430	N	2316	-0-	-114 B	-0-	2316	3			N	-0-					-0-
05	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
06	2280	N	2250	-0-	-30 B	-0-	2250	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
02	504	N	482	-0-	-22 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1710	-0-	-119 B	-0-	1710	3			N	-0-					-0-
02	1820	N	1549	-0-	-271 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1662	-0-	-291 B	-0-	1662	3			N	-0-					-0-
04	1650	N	1498	-0-	-152 B	-0-	1498	3			N	-0-					-0-
05	1705	N	1641	-0-	-64 B	-0-	1641	3			N	-0-					-0-
*06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0- B	-0-	74	1	941	3	N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	67	1	725	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	827	-0-	-41 B	-0-	74	1	753	3	N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	72	1	1247	3	N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	74	1	1353	3	N	-0-					-0-
*06	1070	N	1070	-0-	-0- B	-0-	72	1	998	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1018	-0-	-160 B	-0-	1018	3			N	-0-					-0-
02	1260	N	952	-0-	-308 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1049	-0-	-191 B	-0-	1049	3			N	-0-					-0-
04	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-
05	1054	N	1053	-0-	-1 B	-0-	1053	3			N	-0-					-0-
*06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	420	-0-	-169 B	-0-	420	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	554	-0-	-128 B	-0-	554	3			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	393	-0-	-196 B	-0-	393	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	588	N	519	-0-	-69 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
*06	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
02	644	N	600	-0-	-44 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	687	-0-	-26 B	-0-	687	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	523	-0-	-345 B	-0-	523	2			N	-0-					-0-
02	616	N	493	-0-	-123 B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	513	-0-	-169 B	-0-	513	2			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
*06	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
02	1820	N	1607	-0-	-213 B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	3			N	-0-					-0-
04	1740	N	1704	-0-	-36 B	-0-	1704	3			N	-0-					-0-
05	1767	N	1766	-0-	-1 B	-0-	1766	3			N	-0-					-0-
06	1710	N	1699	-0-	-11 B	-0-	1699	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
05	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
06	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
05	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
06	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

01	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
02	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
06	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

01	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
02	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1910	-0-	-12 B	-0-	1910	3			N	-0-					-0-
04	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-
05	1922	N	1867	-0-	-55 B	-0-	1867	3			N	-0-					-0-
06	1860	N	1825	-0-	-35 B	-0-	1825	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

01	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
02	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
05	775	N	627	-0-	-148 B	-0-	627	3			N	-0-					-0-
06	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

01	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1422	-0-	-221 B	-0-	1422	3			N	-0-					-0-
04	1650	N	1046	-0-	-604 B	-0-	1046	3			N	-0-					-0-
05	1674	N	1280	-0-	-394 B	-0-	1280	3			N	-0-					-0-
*06	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-
04	1230	N	1214	-0-	-16 B	-0-	1214	3			N	-0-					-0-
05	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*06	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	700	N	671	-0-	-29 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
05	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
06	720	N	672	-0-	-48 B	-0-	672	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

01	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
02	1708	N	1663	-0-	-45 B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	556	-0-	-1335 B	-0-	556	3			N	-0-					-0-
04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
05	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
*06	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

01	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*06	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

01	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
02	812	N	619	-0-	-193 B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	660	-0-	-208 B	-0-	660	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

01	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
02	3500	N	3451	-0-	-49 B	-0-	3451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3831	-0-	-44 B	-0-	3831	3			N	-0-					-0-
04	3720	N	3712	-0-	-8 B	-0-	3712	3			N	-0-					-0-
05	3851	N	3851	-0-	-0- B	-0-	3851	3			N	-0-					-0-
06	3720	N	3319	-0-	-401 B	-0-	3319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
*06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1044	-0-	-41 B	-0-	1044	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	1000	2			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
*06	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2444	-0-	-67 B	-0-	2444	3			N	-0-					-0-
02	2240	N	2175	-0-	-65 B	-0-	2175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2435	-0-	-14 B	-0-	2435	3			N	-0-					-0-
04	2371	N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
05	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
*06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1908	-0-	-76 B	-0-	1908	3			N	-0-					-0-
02	1792	N	1641	-0-	-151 B	-0-	1641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1887	-0-	-97 B	-0-	1887	3			N	-0-					-0-
04	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
05	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
*06	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1368	-0-	-368 B	-0-	1368	3			N	-0-					-0-
02	1624	N	1259	-0-	-365 B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1355	-0-	-350 B	-0-	1355	3			N	-0-					-0-
04	1320	N	1186	-0-	-134 B	-0-	1186	3			N	-0-					-0-
05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
*06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
02	784	N	747	-0-	-37 B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	834	-0-	-34 B	-0-	834	3			N	-0-					-0-
04	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*06	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

01	3410	N	2796	-0-	-614 B	-0-	2796	2			N	-0-					-0-
02	3052	N	2786	-0-	-266 B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2743	-0-	-605 B	-0-	2743	2			N	-0-					-0-
04	2700	N	2077	-0-	-623 B	-0-	2077	2			N	-0-					-0-
05	3519	N	3519	-0-	-0- B	-0-	3519	2			N	-0-					-0-
*06	3167	N	3167	-0-	-0- B	-0-	3167	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-
02	196	N	42	-0-	-154 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3658	N	3549	-0-	-109 B	-0-	3549	3			N	-0-					-0-
02	3276	N	3265	-0-	-11 B	-0-	3265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3588	-0-	-8 B	-0-	3588	3			N	-0-					-0-
04	3420	N	2328	-0-	-1092 B	-0-	2328	3			N	-0-					-0-
05	3627	N	544	-0-	-3083 B	-0-	544	3			N	-0-					-0-
*06	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	3	-0-	-307 B	-0-	3	3			N	-0-					-0-
02	280	N	103	-0-	-177 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

01	2356	N	935	-0-	-1421 B	-0-	935	3			N	-0-					-0-
02	2576	N	2430	-0-	-146 B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2460	-0-	-51 B	-0-	2460	3			N	-0-					-0-
04	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
05	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
*06	2625	N	2625	-0-	-0- B	-0-	2625	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	993	-0-	-371 B	-0-	993	3			N	-0-					-0-
02	1456	N	991	-0-	-465 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
04	960	N	801	-0-	-159 B	-0-	801	3			N	-0-					-0-
05	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
*06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	352	-0-	-299 B	-0-	352	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
04	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
05	589	N	317	-0-	-272 B	-0-	317	3			N	-0-					-0-
06	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	930	N	63	-0-	-867 B	-0-	63	3			N	-0-					-0-
02	588	N	134	-0-	-454 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	66	-0-	-523 B	-0-	66	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

01	589	N	151	-0-	-438 B	-0-	151	3			N	-0-					-0-
02	336	N	77	-0-	-259 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	34	-0-	-400 B	-0-	34	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

01	3224	N	2559	-0-	-665 B	-0-	2559	3			N	-0-					-0-
02	2828	N	2650	-0-	-178 B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3107	N	3107	-0-	-0- B	-0-	3107	3			N	-0-					-0-
04	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
05	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
*06	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

01	3875	N	3114	-0-	-761 B	-0-	3114	3			N	-0-					-0-
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
04	3000	N	2288	-0-	-712 B	-0-	2288	3			N	-0-					-0-
05	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
*06	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
02	140	N	12	-0-	-128 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	784	-0-	-425 B	-0-	784	3			N	-0-					-0-
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
*06	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
02	504	N	454	-0-	-50 B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	450	N	213	-0-	-237 B	-0-	213	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*06	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	1831	-0-	-1300 B	-0-	1831	3			N	-0-					-0-
02	2688	N	2201	-0-	-487 B	-0-	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
04	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
05	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
06	3030	N	2552	-0-	-478 B	-0-	2552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/10/2015 - PLUGGED 03/10/15																		

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

01	3472	N	2411	-0-	-1061	B	-0-	2411	3			N	-0-					-0-
02	5154	N	5154	-0-	-0-	B	-0-	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5475	-0-	-105	B	-0-	5475	3			N	-0-					-0-
04	5351	N	5351	-0-	-0-	B	-0-	5351	3			N	-0-					-0-
05	5704	N	5222	-0-	-482	B	-0-	5222	3			N	-0-					-0-
06	5310	N	5277	-0-	-33	B	-0-	5277	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

01	2790	N	1094	-0-	-1696	B	-0-	1094	3			N	-0-					-0-
02	2072	N	1021	-0-	-1051	B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1060	-0-	-1203	B	-0-	1060	3			N	-0-					-0-
04	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
05	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
*06	2718	N	2718	-0-	-0-	B	-0-	2718	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

01	690	N	690	-0-	-0-	B	-0-	690	2			N	-0-					-0-
02	616	N	581	-0-	-35	B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	663	-0-	-19	B	-0-	663	2			N	-0-					-0-
04	660	N	645	-0-	-15	B	-0-	645	2			N	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
*06	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

01	186	N	19	-0-	-167	B	-0-	19	3			N	-0-					-0-
02	84	N	36	-0-	-48	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

01	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
02	1680	N	1343	-0-	-337	B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1319	-0-	-355	B	-0-	1319	3			N	-0-					-0-
04	1500	N	1358	-0-	-142	B	-0-	1358	3			N	-0-					-0-
05	1488	N	1338	-0-	-150	B	-0-	1338	3			N	-0-					-0-
*06	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	700	N	687	-0-	-13 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
05	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
*06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3330	-0-	-328 B	-0-	3330	3			N	-0-					-0-
02	3164	N	2816	-0-	-348 B	-0-	2816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	879	-0-	-2593 B	-0-	879	3			N	-0-					-0-
04	3897	N	3897	-0-	-0- B	-0-	3897	3			N	-0-					-0-
05	3665	N	3665	-0-	-0- B	-0-	3665	3			N	-0-					-0-
*06	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	1680	N	633	-0-	-1047 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	736	-0-	-1000 B	-0-	736	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	588	N	530	-0-	-58 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-
04	600	N	514	-0-	-86 B	-0-	514	3			N	-0-					-0-
05	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
06	510	N	312	-0-	-198 B	-0-	312	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	635	-0-	-78 B	-0-	635	2			N	-0-					-0-
04	690	N	664	-0-	-26 B	-0-	664	2			N	-0-					-0-
05	744	N	701	-0-	-43 B	-0-	701	2			N	-0-					-0-
*06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
02	728	N	708	-0-	-20 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
04	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-
05	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
*06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1143	-0-	-159 B	-0-	1143	3			N	-0-					-0-
02	1176	N	1118	-0-	-58 B	-0-	1118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
06	1320	N	1219	-0-	-101 B	-0-	1219	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
05	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
06	720	N	684	-0-	-36 B	-0-	684	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
02	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1316	-0-	-296 B	-0-	1316	3			N	-0-					-0-
04	1410	N	1259	-0-	-151 B	-0-	1259	3			N	-0-					-0-
05	1364	N	1226	-0-	-138 B	-0-	1226	3			N	-0-					-0-
06	1260	N	1203	-0-	-57 B	-0-	1203	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	4117	-0-	-99 B	-0-	4117	3			N	-0-					-0-
02	3836	N	3702	-0-	-134 B	-0-	3702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4046	-0-	-170 B	-0-	4046	3			N	-0-					-0-
04	3990	N	3934	-0-	-56 B	-0-	3934	3			N	-0-					-0-
05	4092	N	4080	-0-	-12 B	-0-	4080	3			N	-0-					-0-
06	3930	N	3865	-0-	-65 B	-0-	3865	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2493	-0-	-204 B	-3388	2493	3			N	-0-					-0-
02	2548	N	2241	-0-	-307 B	-3388	67	1	2174	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -546 CANCELLED UNDERAGE -> -2842																	
03	2728	N	2392	-0-	-336 B	-546	74	1	2318	3	N	-0-					-0-
04	2400	N	2456	-0-	56 B	-490	72	1	2384	3	N	-0-					-0-
05	2480	N	2735	-0-	255 B	-235	74	1	2661	3	N	-0-					-0-
*06	2330	N	2565	-0-	235 B	-0-	65	1	2500	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2116	N	2116	-0-	-0- B	-0-	74	1	2042	3	N	-0-					-0-
02	1594	N	1594	-0-	-0- B	-0-	67	1	1527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1622	-0-	-114 B	-0-	74	1	1548	3	N	-0-					-0-
04	2040	N	1520	-0-	-520 B	-0-	70	1	1450	3	N	-0-					-0-
05	1767	N	1506	-0-	-261 B	-0-	74	1	1432	3	N	-0-					-0-
06	1560	N	1418	-0-	-142 B	-0-	72	1	1346	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
02	420	N	328	-0-	-92 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	468	-0-	-59 B	-0-	468	3			N	-0-					-0-
02	952	N	411	-0-	-541 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	464	-0-	-559 B	-0-	464	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	164	-0-	-115 B	-0-	164	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1114	-0-	-33	B	-0-	1114	3			N	-0-					-0-
02	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
05	1767	N	1104	-0-	-663	B	-0-	1104	3			N	-0-					-0-
06	1590	N	1340	-0-	-250	B	-0-	1340	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	N	4049	-0-	-508	B	-0-	4049	2			N	-0-					-0-
02	4088	N	2689	-0-	-1399	B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3101	-0-	-1270	B	-0-	3101	2			N	-0-					-0-
04	3930	N	2946	-0-	-984	B	-0-	2946	2			N	-0-					-0-
05	2976	N	2892	-0-	-84	B	-0-	2892	2			N	-0-					-0-
06	3000	N	2933	-0-	-67	B	-0-	2933	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1856	-0-	-190	B	-0-	1856	3			N	-0-					-0-
02	1988	N	1808	-0-	-180	B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1975	-0-	-102	B	-0-	1975	3			N	-0-					-0-
04	1800	N	1730	-0-	-70	B	-0-	1730	3			N	-0-					-0-
05	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
*06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	448	N	-0-	-0-	-448	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
05	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
*06	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2305	-0-	-237	B	-0-	2305	2			N	-0-					-0-
02	2212	N	1919	-0-	-293	B	-0-	1919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2127	-0-	-229	B	-0-	2127	2			N	-0-					-0-
04	2349	N	2349	-0-	-0-	B	-0-	2349	2			N	-0-					-0-
05	2524	N	2524	-0-	-0-	B	-0-	2524	2			N	-0-					-0-
*06	2421	N	2421	-0-	-0-	B	-0-	2421	2			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	853	-0-	-542	B	-0-	853	3			N	-0-					-0-
02	1596	N	671	-0-	-925	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	984	-0-	-969	B	-0-	984	3			N	-0-					-0-
04	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
05	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
*06	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1017	-0-	-192	B	-0-	1017	3			N	-0-					-0-
02	1568	N	956	-0-	-612	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1127	-0-	-795	B	-0-	1127	3			N	-0-					-0-
04	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
05	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2860	N	2860	-0-	-0-	B	-0-	2860	3			N	-0-					-0-
02	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2881	N	2881	-0-	-0-	B	-0-	2881	3			N	-0-					-0-
04	2760	N	2383	-0-	-377	B	-0-	2383	3			N	-0-					-0-
05	2821	N	2274	-0-	-547	B	-0-	2274	3			N	-0-					-0-
06	2790	N	2175	-0-	-615	B	-0-	2175	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
04	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
05	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
*06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	3186	-0-	-100	B	-0-	3186	3			N	-0-					-0-
02	2912	N	2867	-0-	-45	B	-0-	2867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-
04	3090	N	3070	-0-	-20	B	-0-	3070	3			N	-0-					-0-
05	3162	N	2820	-0-	-342	B	-0-	2820	3			N	-0-					-0-
06	3120	N	2928	-0-	-192	B	-0-	2928	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	433	-0-	-32	B	-0-	433	3			N	-0-					-0-
04	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
05	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
*06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
02	1344	N	1273	-0-	-71 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
04	1440	N	1395	-0-	-45 B	-0-	1395	3			N	-0-					-0-
05	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
06	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
02	1260	N	1201	-0-	-59 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1380	N	1353	-0-	-27 B	-0-	1353	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1350	N	1338	-0-	-12 B	-0-	1338	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0- B	-0-	75	1	532	3	N	-0-					-0-
02	946	N	946	-0-	-0- B	-0-	420	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1286	N	1286	-0-	-0- B	-0-	345	1	941	3	N	-0-					-0-
04	1406	N	1406	-0-	-0- B	-0-	450	1	956	3	N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	345	1	792	3	N	-0-					-0-
*06	1291	N	1291	-0-	-0- B	-0-	405	1	886	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	764	-0-	-600 B	-0-	74	1	690	3	N	-0-					-0-
02	1120	N	1023	-0-	-97 B	-0-	67	1	956	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	711	-0-	-405 B	-0-	74	1	637	3	N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	72	1	771	3	N	-0-					-0-
05	1147	N	665	-0-	-482 B	-0-	74	1	591	3	N	-0-					-0-
06	690	N	572	-0-	-118 B	-0-	72	1	500	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	422	-0-	-1190 B	-0-	422	3			N	-0-					-0-
02	1344	N	305	-0-	-1039 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	294	-0-	-1473 B	-0-	294	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	1009	-0-	-2370 B	-0-	1009	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5073	N	5073	-0-	-0- B	-0-	5073	3			N	-0-					-0-
04	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
05	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
06	4920	N	3199	-0-	-1721 B	-0-	3199	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	180	-0-	-781 B	-0-	180	3			N	-0-					-0-
02	728	N	228	-0-	-500 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	87	-0-	-626 B	-0-	87	3			N	-0-					-0-
04	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
05	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
04	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
05	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-
*06	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	822	-0-	-573 B	-0-	288	1	534	3	N	-0-					-0-
02	1792	N	134	-0-	-1658 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	253	-0-	-1669 B	-0-	253	3			N	-0-					-0-
04	810	N	154	-0-	-656 B	-0-	154	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	455	-0-	-971 B	-0-	455	3			N	-0-					-0-
02	1232	N	810	-0-	-422 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	647	-0-	-500 B	-0-	647	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	899	N	344	-0-	-555 B	-0-	344	3			N	-0-					-0-
06	630	N	307	-0-	-323 B	-0-	307	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
02	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
04	2250	N	1722	-0-	-528 B	-0-	1722	3			N	-0-					-0-
05	2294	N	1837	-0-	-457 B	-0-	1837	3			N	-0-					-0-
06	1860	N	1733	-0-	-127 B	-0-	1733	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1647	-0-	-120 B	-0-	1647	3			N	-0-					-0-
02	1596	N	1485	-0-	-111 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1628	-0-	-77 B	-0-	1628	3			N	-0-					-0-
04	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
05	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	3			N	-0-					-0-
04	1230	N	1163	-0-	-67 B	-0-	1163	3			N	-0-					-0-
05	1240	N	1190	-0-	-50 B	-0-	1190	3			N	-0-					-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	3	-0-	-989 B	-0-	3	3			N	-0-					-0-
02	1064	N	303	-0-	-761 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
05	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
06	690	N	24	-0-	-666 B	-0-	24	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	427	-0-	-193 B	-0-	427	3			N	-0-					-0-
02	504	N	101	-0-	-403 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1921	-0-	-559 B	-0-	1921	2			N	-0-					-0-
02	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					-0-
04	2348	N	2348	-0-	-0- B	-0-	2348	2			N	-0-					-0-
05	2573	N	2407	-0-	-166 B	-0-	2407	2			N	-0-					-0-
06	2370	N	2310	-0-	-60 B	-0-	2310	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	52	-0-	-165 B	-0-	52	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
02	1288	N	1143	-0-	-145 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-					-0-
04	1260	N	1193	-0-	-67 B	-0-	1193	3			N	-0-					-0-
05	1271	N	1240	-0-	-31 B	-0-	1240	3			N	-0-					-0-
06	1200	N	1189	-0-	-11 B	-0-	1189	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	40	-0-	-1200 B	-0-	40	3			N	-0-					-0-
02	1260	N	333	-0-	-927 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	137	-0-	-762 B	-0-	137	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	372	N	17	-0-	-355 B	-0-	17	3			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	98	-0-	-243 B	-0-	98	3			N	-0-					-0-
02	252	N	36	-0-	-216 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	6	-0-	-242 B	-0-	6	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1118	-0-	-1114 B	-0-	1118	3			N	-0-					-0-
02	1736	N	994	-0-	-742 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1089	-0-	-337 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-
05	1116	N	1031	-0-	-85 B	-0-	1031	3			N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	1022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1449	-0-	-101	B	-0-	1449	3			N	-0-					-0-
02	1344	N	1291	-0-	-53	B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	897	-0-	-529	B	-0-	897	3			N	-0-					-0-
04	1410	N	1140	-0-	-270	B	-0-	1140	3			N	-0-					-0-
05	1426	N	1257	-0-	-169	B	-0-	1257	3			N	-0-					-0-
*06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

01	1891	N	1756	-0-	-135	B	-0-	1756	3			N	-0-					-0-
02	1652	N	1584	-0-	-68	B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
04	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
05	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
*06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

01	1612	N	954	-0-	-658	B	-0-	954	3			N	-0-					-0-
02	1176	N	848	-0-	-328	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	926	-0-	-252	B	-0-	926	3			N	-0-					-0-
04	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
05	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
*06	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

01	2139	N	2073	-0-	-66	B	-0-	2073	3			N	-0-					-0-
02	1904	N	1802	-0-	-102	B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
04	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
05	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
*06	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

01	1240	N	112	-0-	-1128	B	-0-	112	3			N	-0-					-0-
02	784	N	85	-0-	-699	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	19	-0-	-570	B	-0-	19	3			N	-0-					-0-
04	120	N	14	-0-	-106	B	-0-	14	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
*06	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2590	-0-	-45 B	-0-	2590	3			N	-0-					-0-
02	2520	N	2254	-0-	-266 B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2419	-0-	-278 B	-0-	2419	3			N	-0-					-0-
04	2520	N	2173	-0-	-347 B	-0-	2173	3			N	-0-					-0-
05	2511	N	2303	-0-	-208 B	-0-	2303	3			N	-0-					-0-
06	2340	N	2243	-0-	-97 B	-0-	2243	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
02	476	N	475	-0-	-1 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	784	N	761	-0-	-23 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
02	2184	N	2035	-0-	-149 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2229	-0-	-158 B	-0-	2229	3			N	-0-					-0-
04	2400	N	2230	-0-	-170 B	-0-	2230	3			N	-0-					-0-
05	2263	N	2160	-0-	-103 B	-0-	2160	3			N	-0-					-0-
*06	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3737	N	3737	-0-	-0- B	-0-	3737	3			N	-0-					-0-
02	3108	N	3044	-0-	-64 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3254	-0-	-156 B	-0-	3254	3			N	-0-					-0-
04	3630	N	3151	-0-	-479 B	-0-	3151	3			N	-0-					-0-
05	3509	N	3509	-0-	-0- B	-0-	3509	3			N	-0-					-0-
06	3150	N	3004	-0-	-146 B	-0-	3004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1430	-0-	-151 B	-0-	1430	3			N	-0-					-0-
02	1372	N	1165	-0-	-207 B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1366	-0-	-91 B	-0-	1366	3			N	-0-					-0-
04	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
05	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
*06	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1466	-0-	-456 B	-0-	1466	3			N	-0-					-0-
02	1708	N	1538	-0-	-170 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
04	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
06	1830	N	1617	-0-	-213 B	-0-	1617	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					-0-
02	112	N	54	-0-	-58 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	38	-0-	-86 B	-0-	38	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-
*06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	N	1261	-0-	-4846 B	-0-	297	1	964	3	N	-0-					-0-
02	6806	N	6806	-0-	-0- B	-0-	924	1	5882	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7004	N	7004	-0-	-0- B	-0-	1023	1	5981	3	N	-0-					-0-
04	4854	N	4854	-0-	-0- B	-0-	660	1	4194	3	N	-0-					-0-
05	7533	N	5361	-0-	-2172 B	-0-	726	1	4635	3	N	-0-					-0-
06	6780	N	4419	-0-	-2361 B	-0-	627	1	3792	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1984	-0-	-279 B	-0-	1984	3			N	-0-					-0-
02	2016	N	1754	-0-	-262 B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	730	-0-	-1223 B	-0-	730	3			N	-0-					-0-
04	1920	N	1120	-0-	-800 B	-0-	1120	3			N	-0-					-0-
05	1953	N	1597	-0-	-356 B	-0-	1597	3			N	-0-					-0-
*06	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	115	-0-	-381 B	-0-	115	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	558	N	463	-0-	-95 B	-0-	463	3			N	-0-					-0-
*06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
02	952	N	337	-0-	-615 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	387	-0-	-388 B	-0-	387	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
05	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
06	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	411	-0-	-271 B	-0-	411	3			N	-0-					-0-
02	644	N	335	-0-	-309 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	315	-0-	-429 B	-0-	315	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	880	-0-	-887 B	-0-	880	3			N	-0-					-0-
02	1512	N	1331	-0-	-181 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
04	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
05	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
06	1890	N	1675	-0-	-215 B	-0-	1675	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3939	N	3939	-0-	-0-	B	-0-	3939	3			N	-0-					-0-
02	3500	N	3435	-0-	-65	B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3711	-0-	-226	B	-0-	3711	3			N	-0-					-0-
04	3810	N	3449	-0-	-361	B	-0-	3449	3			N	-0-					-0-
05	3813	N	3402	-0-	-411	B	-0-	3402	3			N	-0-					-0-
06	3600	N	3452	-0-	-148	B	-0-	3452	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	528	-0-	-433	B	-0-	54	1	474	3	N	-0-					-0-
02	2263	N	2263	-0-	-0-	B	-0-	414	1	1849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2330	N	2330	-0-	-0-	B	-0-	414	1	1916	3	N	-0-					-0-
04	1578	N	1578	-0-	-0-	B	-0-	360	1	1218	3	N	-0-					-0-
05	2511	N	1896	-0-	-615	B	-0-	342	1	1554	3	N	-0-					-0-
*06	2496	N	2496	-0-	-0-	B	-0-	540	1	1956	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2480	-0-	-496	B	-0-	2480	3			N	-0-					-0-
02	2436	N	1845	-0-	-591	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2176	-0-	-459	B	-0-	2176	3			N	-0-					-0-
04	2614	N	2614	-0-	-0-	B	-0-	2614	3			N	-0-					-0-
05	2916	N	2916	-0-	-0-	B	-0-	2916	3			N	-0-					-0-
*06	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2627	-0-	-628	B	-0-	2627	3			N	-0-					-0-
02	2744	N	2169	-0-	-575	B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	621	-0-	-2045	B	-0-	621	3			N	-0-					-0-
04	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
05	2946	N	2946	-0-	-0-	B	-0-	2946	3			N	-0-					-0-
*06	2756	N	2756	-0-	-0-	B	-0-	2756	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	#	3887	-0-	-112	B	-1184	3887	3			N	-0-					-0-
02	3472	N	3293	-0-	-179	B	-1184	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -519 CANCELLED UNDERAGE -> -665																		
03	3782	N	3735	-0-	-47	B	-519	3735	3			N	-0-					-0-
04	3750	N	3596	-0-	-154	B	-519	3596	3			N	-0-					-0-
05	3658	N	3613	-0-	-45	B	-519	3613	3			N	-0-					-0-
06	3600	N	3268	-0-	-332	B	-519	3268	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	4205	-0-	-104	B	-0-	4205	3			N	-0-					-0-
02	3976	N	3354	-0-	-622	B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4743	N	2844	-0-	-1899	B	-0-	2844	3			N	-0-					-0-
04	4080	N	3116	-0-	-964	B	-0-	3116	3			N	-0-					-0-
05	3720	N	3598	-0-	-122	B	-0-	3598	3			N	-0-					-0-
*06	3755	N	3755	-0-	-0-	B	-0-	3755	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
02	952	N	937	-0-	-15 B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	750	-0-	-273 B	-0-	750	3			N	-0-					-0-
04	1020	N	642	-0-	-378 B	-0-	642	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
*06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

LUNDBERG WELL #: 2 RRCID -> 276538 COMPL. DATE 10/12/2010 TOTAL DEPTH 5410 PERF. 3318 - 3410

01	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

01	3968	N	3304	-0-	-664 B	-0-	62	1	3242	2	N	-0-					-0-
02	3696	N	2788	-0-	-908 B	-0-	56	1	2732	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3065	-0-	-872 B	-0-	62	1	3003	2	N	-0-					-0-
04	3210	N	3134	-0-	-76 B	-0-	60	1	3074	2	N	-0-					-0-
05	3168	N	3168	-0-	-0- B	-0-	62	1	3106	2	N	-0-					-0-
*06	2978	N	2978	-0-	-0- B	-0-	60	1	2918	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

01 14B2 EXT		NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03 14B2 EXT		NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
04 14B DENY		NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
05 14B DENY		NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
06 14B DENY		NO RPT	-0-	-0- B	6508						N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

01	0 #	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	0 N	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

01	0 #	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	28 N	NO RPT	-0-	-28 B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 DELQ PR		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1400	-0-	-212 B	-0-	1400	2			N	-0-					-0-
02	1344	N	1269	-0-	-75 B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1361	-0-	-158 B	-0-	1361	2			N	-0-					-0-
04	1524	N	1524	-0-	-0- B	-0-	1524	2			N	-0-					-0-
05	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
*06	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1347	-0-	-141 B	-0-	1347	2			N	-0-					-0-
02	1232	N	1133	-0-	-99 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1295	-0-	-100 B	-0-	1295	2			N	-0-					-0-
04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
05	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
*06	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1050	-0-	-748 B	-0-	1050	2			N	-0-					-0-
02	1484	N	1260	-0-	-224 B	-0-	1260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
04	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
05	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
06	1620	N	1276	-0-	-344 B	-0-	1276	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-
02	1260	N	1232	-0-	-28 B	-0-	1232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1318	-0-	-108 B	-0-	1318	2			N	-0-					-0-
04	1350	N	1308	-0-	-42 B	-0-	1308	2			N	-0-					-0-
05	1364	N	1344	-0-	-20 B	-0-	1344	2			N	-0-					-0-
06	1290	N	1284	-0-	-6 B	-0-	1284	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1664	-0-	-196 B	-0-	1664	2			N	-0-					-0-
02	1568	N	1451	-0-	-117 B	-0-	1451	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1734	-0-	-2 B	-0-	1734	2			N	-0-					-0-
04	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
05	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
*06	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	658	-0-	-272 B	-0-	658	2			N	-0-					-0-
02	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
05	775	N	315	-0-	-460 B	-0-	315	2			N	-0-					-0-
06	840	N	401	-0-	-439 B	-0-	401	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	952	N	895	-0-	-57 B	-0-	895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
*06	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	952	N	884	-0-	-68 B	-0-	884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
05	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-
*06	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	842	-0-	-150 B	-0-	842	2			N	-0-					-0-
02	840	N	720	-0-	-120 B	-0-	720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	738	-0-	-192 B	-0-	738	2			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
05	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
*06	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1728	-0-	-8 B	-0-	1728	2			N	-0-					-0-
02	1644	N	1644	-0-	-0- B	-0-	1644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
04	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
05	1829	N	1816	-0-	-13 B	-0-	1816	2			N	-0-					-0-
*06	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	651	-0-	-217 B	-0-	651	3			N	-0-					-0-
02	644	N	497	-0-	-147 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	8	-0-	-302 B	-0-	8	3			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
*06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	59	-0-	-91 B	-0-	59	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
02	308	N	233	-0-	-75 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
02	560	N	331	-0-	-229 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	546	-0-	-229 B	-0-	546	3			N	-0-					-0-
04	1290	N	173	-0-	-1117 B	-0-	173	3			N	-0-					-0-
05	372	N	23	-0-	-349 B	-0-	23	3			N	-0-					-0-
06	540	N	24	-0-	-516 B	-0-	24	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
02	448	N	409	-0-	-39 B	-0-	409	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	170	-0-	-698 B	-0-	170	2			N	-0-					-0-
02	644	N	352	-0-	-292 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	258	-0-	-393 B	-0-	258	2			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
05	403	N	122	-0-	-281 B	-0-	122	2			N	-0-					-0-
06	240	N	121	-0-	-119 B	-0-	121	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1269	-0-	-2 B	-0-	1269	2			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	2			N	-0-					-0-
04	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
05	1302	N	1293	-0-	-9 B	-0-	1293	2			N	-0-					-0-
*06	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

01	2480	N	2359	-0-	-121 B	-0-	2359	2			N	-0-					-0-
02	2240	N	1844	-0-	-396 B	-0-	1844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	#	2471	-0-	-660 B	-660	2471	2			N	-0-					-0-
04	3030	#	2392	-0-	-638 B	-1298	2392	2			N	-0-					-0-
05	3131	#	2948	-0-	-183 B	-1481	2948	2			N	-0-					-0-
06	3030	#	2405	-0-	-625 B	-2106	2405	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

01	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
02	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-
04	1710	N	1622	-0-	-88 B	-0-	1622	2			N	-0-					-0-
05	1674	N	1650	-0-	-24 B	-0-	1650	2			N	-0-					-0-
06	1650	N	115	-0-	-1535 B	-0-	115	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

01	496	N	416	-0-	-80 B	-0-	416	2			N	-0-					-0-
02	644	N	461	-0-	-183 B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	186	-0-	-279 B	-0-	186	2			N	-0-					-0-
04	390	N	125	-0-	-265 B	-0-	125	2			N	-0-					-0-
05	496	N	155	-0-	-341 B	-0-	155	2			N	-0-					-0-
*06	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	430	-0-	-314 B	-0-	430	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
04	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
05	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
06	690	N	654	-0-	-36 B	-0-	654	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

01	3968	N	843	-0-	-3125 B	-0-	843	2			N	-0-					-0-
02	4788	N	3828	-0-	-960 B	-0-	3828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4037	-0-	-551 B	-0-	4037	2			N	-0-					-0-
04	810	N	706	-0-	-104 B	-0-	706	2			N	-0-					-0-
05	5650	N	5650	-0-	-0- B	-0-	5650	2			N	-0-					-0-
06	3900	N	-0-	-0-	-3900 B	-0-					N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

01	1054	N	233	-0-	-821 B	-0-	233	2			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	1122	2			N	-0-					-0-
06	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

01	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
02	2940	N	2882	-0-	-58 B	-0-	2882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
04	3180	N	1999	-0-	-1181 B	-0-	1999	3			N	-0-					-0-
05	3193	N	2784	-0-	-409 B	-0-	2784	3			N	-0-					-0-
*06	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

01	899	N	31	-0-	-868 B	-0-	31	3			N	-0-					-0-
02	532	N	95	-0-	-437 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	2	-0-	-525 B	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1271	N	1129	-0-	-142 B	-0-	1129	3			N	-0-					-0-
02	1120	N	1106	-0-	-14 B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-
06	1230	N	1085	-0-	-145 B	-0-	1085	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	360	-0-	-570 B	-0-	360	3			N	-0-					-0-
02	924	N	739	-0-	-185 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	906	-0-	-86 B	-0-	906	3			N	-0-					-0-
04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1362	-0-	-808 B	-0-	1362	3			N	-0-					-0-
02	1876	N	1033	-0-	-843 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
04	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
06	1890	N	1744	-0-	-146 B	-0-	1744	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
02	1036	N	1008	-0-	-28 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1059	-0-	-57 B	-0-	1059	2			N	-0-					-0-
04	1020	N	601	-0-	-419 B	-0-	601	2			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	191	-0-	191 B	-22218	191	2			N	-0-					-0-
02	224	N	182	-0-	-42 B	-22218	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6400 CANCELLED UNDERAGE -> -15818																	
03	186	N	215	-0-	29 B	-6371	215	2			N	-0-					-0-
04	180	N	179	-0-	-1 B	-6371	179	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-6371					N	NO RPT					-0-
06	210	N	20	-0-	-190 B	-6371	20	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
06	150	N	93	-0-	-57 B	-0-	93	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1067	-0-	-514 B	-0-	96	1	971	3	N	-0-					-0-
02	1456	N	1365	-0-	-91 B	-0-	123	1	1242	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	142	1	1439	3	N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	135	1	1365	3	N	-0-					-0-
05	1519	N	1503	-0-	-16 B	-0-	135	1	1368	3	N	-0-					-0-
06	1530	N	1344	-0-	-186 B	-0-	121	1	1223	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1805	N	1805	-0-	-0- B	-0-	217	1	1588	3	N	-0-					-0-
02	1456	N	1445	-0-	-11 B	-0-	173	1	1272	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1602	N	1602	-0-	-0- B	-0-	192	1	1410	3	N	-0-					-0-
04	1740	N	673	-0-	-1067 B	-0-	81	1	592	3	N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	196	1	1434	3	N	-0-					-0-
*06	1809	N	1809	-0-	-0- B	-0-	217	1	1592	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	728	-0-	-605 B	-0-	728	2			N	-0-					-0-
02	1904	N	372	-0-	-1532 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	374	-0-	-587 B	-0-	374	2			N	-0-					-0-
04	1611	N	1611	-0-	-0- B	-0-	1611	2			N	-0-					-0-
05	2695	N	2695	-0-	-0- B	-0-	2695	2			N	-0-					-0-
*06	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
04	1290	N	1269	-0-	-21 B	-0-	1269	2			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
06	1260	N	1240	-0-	-20 B	-0-	1240	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1449	-0-	-8	B	-0-	1449	2			N	-0-					-0-
02	1316	N	1277	-0-	-39	B	-0-	1277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
04	1410	N	1370	-0-	-40	B	-0-	1370	2			N	-0-					-0-
05	1426	N	1393	-0-	-33	B	-0-	1393	2			N	-0-					-0-
06	1380	N	1337	-0-	-43	B	-0-	1337	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1075	-0-	-41	B	-0-	1075	2			N	-0-					-0-
02	980	N	955	-0-	-25	B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1028	-0-	-26	B	-0-	1028	2			N	-0-					-0-
04	1050	N	1013	-0-	-37	B	-0-	1013	2			N	-0-					-0-
05	1054	N	1001	-0-	-53	B	-0-	1001	2			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	490	-0-	-254	B	-0-	490	2			N	-0-					-0-
02	700	N	645	-0-	-55	B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	629	-0-	-84	B	-0-	629	2			N	-0-					-0-
04	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
05	713	N	699	-0-	-14	B	-0-	699	2			N	-0-					-0-
*06	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1620	N	1620	-0-	-0-	B	-0-	1620	2			N	-0-					-0-
02	1736	N	1661	-0-	-75	B	-0-	1661	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1781	-0-	-79	B	-0-	1781	2			N	-0-					-0-
04	1685	N	1685	-0-	-0-	B	-0-	1685	2			N	-0-					-0-
05	1829	N	1778	-0-	-51	B	-0-	1778	2			N	-0-					-0-
06	1710	N	1697	-0-	-13	B	-0-	1697	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	523	S	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
02	532	S	508	-0-	-24	B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	S	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
04	528	S	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
05	558	S	538	-0-	-20	B	-0-	538	2			N	-0-					-0-
06	570	S	515	-0-	-55	B	-0-	515	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
05	806	N	764	-0-	-42 B	-0-	764	2			N	-0-					-0-
06	780	N	711	-0-	-69 B	-0-	711	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
02	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1215	-0-	-25 B	-0-	1215	2			N	-0-					-0-
04	1170	N	1104	-0-	-66 B	-0-	1104	2			N	-0-					-0-
05	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-
06	1170	N	1087	-0-	-83 B	-0-	1087	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1267	-0-	-128 B	-0-	1267	2			N	-0-					-0-
02	1176	N	1080	-0-	-96 B	-0-	1080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1192	-0-	-17 B	-0-	1192	2			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
05	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
*06	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
05	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-					-0-
06	990	N	981	-0-	-9 B	-0-	981	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
02	560	N	445	-0-	-115 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	388	-0-	-232 B	-0-	388	2			N	-0-					-0-
04	570	N	355	-0-	-215 B	-0-	355	2			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
*06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1172	-0-	-6 B	-0-	1172	2			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1140	N	1077	-0-	-63 B	-0-	1077	2			N	-0-					-0-
05	1178	N	1064	-0-	-114 B	-0-	1064	2			N	-0-					-0-
06	1110	N	1024	-0-	-86 B	-0-	1024	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
02	1848	N	1712	-0-	-136 B	-0-	1712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-
04	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
05	1891	N	1821	-0-	-70 B	-0-	1821	2			N	-0-					-0-
06	1800	N	1758	-0-	-42 B	-0-	1758	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3355	N	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
02	3668	N	3224	-0-	-444 B	-0-	3224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3516	-0-	-235 B	-0-	3516	2			N	-0-					-0-
04	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-
05	3565	N	3481	-0-	-84 B	-0-	3481	2			N	-0-					-0-
06	3390	N	3366	-0-	-24 B	-0-	3366	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3134	-0-	34 B	34	3134	2			N	-0-					-0-
02	2692	N	2658	-0-	-34 B	-0-	2658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2923	-0-	-84 B	-0-	2923	2			N	-0-					-0-
04	3030	#	2836	-0-	-194 B	-194	2836	2			N	-0-					-0-
05	3131	#	2979	-0-	-152 B	-346	2979	2			N	-0-					-0-
06	3030	#	2835	-0-	-195 B	-541	2835	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2359	N	2359	-0-	-0- B	-0-	2359	2			N	-0-					-0-
02	2240	N	2118	-0-	-122 B	-0-	2118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
04	2280	N	2099	-0-	-181 B	-0-	2099	2			N	-0-					-0-
05	2356	N	2290	-0-	-66 B	-0-	2290	2			N	-0-					-0-
*06	2331	N	2331	-0-	-0- B	-0-	2331	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	2821	-0-	-1240 B	-0-	2821	2			N	-0-					-0-
02	3304	N	2886	-0-	-418 B	-0-	2886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2909	-0-	-408 B	-0-	2909	2			N	-0-					-0-
04	2730	N	2614	-0-	-116 B	-0-	2614	2			N	-0-					-0-
05	3371	N	3371	-0-	-0- B	-0-	3371	2			N	-0-					-0-
*06	3343	N	3343	-0-	-0- B	-0-	3343	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	533	-0-	-304 B	-0-	533	2			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
05	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					-0-
06	900	N	748	-0-	-152 B	-0-	748	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	343	N	343	-0-	-0-	B	-0-	343	2		N	-0-			-0-
02	308	N	297	-0-	-11	B	-0-	297	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	336	-0-	-5	B	-0-	336	2		N	-0-			-0-
04	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-
05	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-
06	330	N	329	-0-	-1	B	-0-	329	2		N	-0-			-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	515	-0-	-539	B	-0-	515	2		N	-0-			-0-
02	784	N	376	-0-	-408	B	-0-	376	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	485	-0-	-197	B	-0-	485	2		N	-0-			-0-
04	624	N	624	-0-	-0-	B	-0-	624	2		N	-0-			-0-
05	666	N	666	-0-	-0-	B	-0-	666	2		N	-0-			-0-
*06	654	N	654	-0-	-0-	B	-0-	654	2		N	-0-			-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	788	N	788	-0-	-0-	B	-0-	788	2		N	-0-			-0-
02	840	N	709	-0-	-131	B	-0-	709	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	721	-0-	-178	B	-0-	721	2		N	-0-			-0-
04	813	N	813	-0-	-0-	B	-0-	813	2		N	-0-			-0-
05	852	N	852	-0-	-0-	B	-0-	852	2		N	-0-			-0-
*06	839	N	839	-0-	-0-	B	-0-	839	2		N	-0-			-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2090	N	2090	-0-	-0-	B	-0-	2090	2		N	-0-			-0-
02	1989	N	1989	-0-	-0-	B	-0-	1989	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2135	N	2135	-0-	-0-	B	-0-	2135	2		N	-0-			-0-
04	2010	N	1981	-0-	-29	B	-0-	1981	2		N	-0-			-0-
*05	1906	N	1906	-0-	-0-	B	-0-	1906	2		N	-0-			-0-
06	2070	N	1904	-0-	-166	B	-0-	1904	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	1342	-0-	-115 B	-0-	1342	2		N	-0-			-0-
02	1288	N	1205	-0-	-83 B	-0-	1205	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1395	N	1321	-0-	-74 B	-0-	1321	2		N	-0-			-0-
04	1294	N	1294	-0-	-0- B	-0-	1294	2		N	-0-			-0-
*05	1328	N	1328	-0-	-0- B	-0-	1328	2		N	-0-			-0-
06	1290	N	1257	-0-	-33 B	-0-	1257	2		N	-0-			-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1829	N	1816	-0-	-13 B	-0-	1816	2		N	-0-			-0-
02	1708	N	1681	-0-	-27 B	-0-	1681	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1871	N	1871	-0-	-0- B	-0-	1871	2		N	-0-			-0-
04	1840	N	1840	-0-	-0- B	-0-	1840	2		N	-0-			-0-
*05	1854	N	1854	-0-	-0- B	-0-	1854	2		N	-0-			-0-
06	1800	N	1709	-0-	-91 B	-0-	1709	2		N	-0-			-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1240	N	1208	-0-	-32 B	-0-	1208	2		N	-0-			-0-
02	1148	N	1075	-0-	-73 B	-0-	1075	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1240	N	1178	-0-	-62 B	-0-	1178	2		N	-0-			-0-
04	1170	N	1109	-0-	-61 B	-0-	1109	2		N	-0-			-0-
*05	1137	N	1137	-0-	-0- B	-0-	1137	2		N	-0-			-0-
06	1140	N	1102	-0-	-38 B	-0-	1102	2		N	-0-			-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	517	-0-	-165 B	-0-	517	2		N	-0-			-0-
02	812	N	541	-0-	-271 B	-0-	541	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	806	N	583	-0-	-223 B	-0-	583	2		N	-0-			-0-
04	662	N	662	-0-	-0- B	-0-	662	2		N	-0-			-0-
05	712	N	712	-0-	-0- B	-0-	712	2		N	-0-			-0-
*06	742	N	742	-0-	-0- B	-0-	742	2		N	-0-			-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	806	N	677	-0-	-129 B	-0-	677	2		N	-0-			-0-
02	756	N	674	-0-	-82 B	-0-	674	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	837	N	829	-0-	-8 B	-0-	829	2		N	-0-			-0-
04	783	N	783	-0-	-0- B	-0-	783	2		N	-0-			-0-
05	750	N	750	-0-	-0- B	-0-	750	2		N	-0-			-0-
06	810	N	709	-0-	-101 B	-0-	709	2		N	-0-			-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	961	N	904	-0-	-57 B	-0-	904	2		N	-0-			-0-
02	812	N	737	-0-	-75 B	-0-	737	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899	N	698	-0-	-201 B	-0-	698	2		N	-0-			-0-
04	870	N	743	-0-	-127 B	-0-	743	2		N	-0-			-0-
05	806	N	766	-0-	-40 B	-0-	766	2		N	-0-			-0-
*06	732	N	732	-0-	-0- B	-0-	732	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*06	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
*06	330	N	289	-0-	-41 B	-0-	289	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
*06	720	N	643	-0-	-77 B	-0-	643	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	S	443	-0-	-53 B	-0-	443	3			N	-0-					-0-
02	420	S	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	S	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
04	458	S	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	465	S	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
*06	375	S	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	479	-0-	-203 B	-0-	479	3			N	-0-					-0-
02	476	N	413	-0-	-63 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	S	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
02	364	S	288	-0-	-76	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	287	S	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
04	367	S	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	386	S	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*06	316	S	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1079	N	1079	-0-	-0-	B	-0-	1079	2			N	-0-					-0-
02	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	991	-0-	-63	B	-0-	991	2			N	-0-					-0-
04	1050	N	812	-0-	-238	B	-0-	812	2			N	-0-					-0-
05	1023	N	707	-0-	-316	B	-0-	707	2			N	-0-					-0-
06	960	N	54	-0-	-906	B	-0-	54	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

01	1364	N	1132	-0-	-232	B	-0-	1132	2			N	-0-					-0-
02	1148	N	988	-0-	-160	B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1072	-0-	-168	B	-0-	1072	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
05	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-
*06	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

01	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	523	-0-	-128	B	-0-	523	2			N	-0-					-0-
04	480	N	446	-0-	-34	B	-0-	446	2			N	-0-					-0-
05	589	N	450	-0-	-139	B	-0-	450	2			N	-0-					-0-
06	510	N	467	-0-	-43	B	-0-	467	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
04	240	N	193	-0-	-47	B	-0-	193	2			N	-0-					-0-
05	248	N	193	-0-	-55	B	-0-	193	2			N	-0-					-0-
06	210	N	182	-0-	-28	B	-0-	182	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	558	N	298	-0-	-260 B	-0-	298	3			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

01	806	N	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
02	728	N	529	-0-	-199 B	-0-	529	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	699	-0-	-76 B	-0-	699	2			N	-0-					-0-
04	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
06	690	N	599	-0-	-91 B	-0-	599	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

01	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
02	2296	N	2224	-0-	-72 B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2438	-0-	-73 B	-0-	2438	3			N	-0-					-0-
04	2430	N	2365	-0-	-65 B	-0-	2365	3			N	-0-					-0-
05	2449	N	2423	-0-	-26 B	-0-	2423	3			N	-0-					-0-
06	2370	N	2329	-0-	-41 B	-0-	2329	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

01	3100	N	2964	-0-	-136 B	472	2964	3			N	-0-					-0-
02	3164	#	2255	-0-	-909 B	-437	2255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -437																	
03	3503	#	2056	-0-	-1447 B	-1884	2056	3			N	-0-					-0-
04	3390	#	1803	-0-	-1587 B	-3471	1803	3			N	-0-					-0-
05	3503	#	1710	-0-	-1793 B	-5264	1710	3			N	-0-					-0-
06	3390	#	2665	-0-	-725 B	-5989	2665	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

01	1891	N	1468	-0-	-423 B	-0-	1468	3			N	-0-					-0-
02	1596	N	1315	-0-	-281 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1344	-0-	-423 B	-0-	1344	3			N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
05	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
*06	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

01	713	N	420	-0-	-293 B	-0-	420	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
06	600	N	568	-0-	-32 B	-0-	568	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

01	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	895	-0-	-66 B	-0-	895	3			N	-0-					-0-
04	930	N	853	-0-	-77 B	-0-	853	3			N	-0-					-0-
05	930	N	869	-0-	-61 B	-0-	869	3			N	-0-					-0-
06	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					24
02	1372	N	126	-0-	-1246 B	-0-	126	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1050	-0-	-314 B	-0-	1050	3			N	-0-					24
04	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					24
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					24
*06	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1308	-0-	-211 B	-0-	1308	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
05	1302	N	962	-0-	-340 B	-0-	962	3			N	-0-					-0-
*06	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	912	-0-	-1134 B	-0-	912	3			N	-0-					-0-
04	1860	N	717	-0-	-1143 B	-0-	717	3			N	-0-					-0-
05	1674	N	645	-0-	-1029 B	-0-	645	3			N	-0-					-0-
*06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
02	252	N	209	-0-	-43 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
02	476	N	469	-0-	-7 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	960	-0-	-63 B	-0-	960	2			N	-0-					-0-
02	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	948	-0-	-13 B	-0-	948	2			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
05	992	N	944	-0-	-48 B	-0-	944	2			N	-0-					-0-
06	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	689	-0-	-241 B	-0-	689	3			N	-0-					-0-
02	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	660	N	210	-0-	-450 B	-0-	210	3			N	-0-					-0-
05	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-
06	870	N	660	-0-	-210 B	-0-	660	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	3			N	-0-					-0-
05	372	N	265	-0-	-107 B	-0-	265	3			N	-0-					-0-
06	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
02	2772	N	2523	-0-	-249 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2774	-0-	-233 B	-0-	2774	3			N	-0-					-0-
04	2820	N	2791	-0-	-29 B	-0-	2791	3			N	-0-					-0-
05	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-
*06	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

07	341	#	249	-0-	-92 B	-274	249	3			N	-0-					-0-
08	341	#	275	-0-	-66 B	-340	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	#	257	-0-	-73 B	-394	257	3			N	-0-					-0-
10	341	#	255	-0-	-86 B	-480	255	3			N	-0-					-0-
11	330	#	241	-0-	-89 B	-569	241	3			N	-0-					-0-
12	341	#	220	-0-	-121 B	-690	220	3			N	-0-					-0-
01	341	#	228	-0-	-113 B	-803	228	3			N	-0-					-0-
02	308	#	194	-0-	-114 B	-917	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -596 CANCELLED UNDERAGE -> -321																	
03	341	#	209	-0-	-132 B	-728	209	3			N	-0-					-0-
04	330	#	191	-0-	-139 B	-867	191	3			N	-0-					-0-
05	341	#	189	-0-	-152 B	-1019	189	3			N	-0-					-0-
06	330	#	173	-0-	-157 B	-1176	173	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

01	620	N	554	-0-	-66 B	-0-	554	2			N	-0-					-0-
02	532	N	467	-0-	-65 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	465	-0-	-124 B	-0-	465	2			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

01	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
05	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	420	-0-	-169 B	-0-	420	2			N	-0-					-0-
02	448	N	319	-0-	-129 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
04	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

01	868	N	23	-0-	-845 B	-0-	23	2			N	-0-					-0-
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	327	-0-	-324 B	-0-	327	2			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	672	N	5	-0-	-667 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

01	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-
02	616	N	587	-0-	-29 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	669	-0-	-44 B	-0-	669	2			N	-0-					-0-
04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
02	420	N	394	-0-	-26	B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-
04	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
05	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	682	N	630	-0-	-52	B	-0-	630	2			N	-0-					-0-
02	616	N	525	-0-	-91	B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	476	-0-	-175	B	-0-	476	2			N	-0-					-0-
04	600	N	591	-0-	-9	B	-0-	591	2			N	-0-					-0-
05	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
06	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-
04	330	N	327	-0-	-3	B	-0-	327	2			N	-0-					-0-
05	341	N	337	-0-	-4	B	-0-	337	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	744	N	614	-0-	-130	B	-0-	614	3			N	-0-					-0-
02	896	N	447	-0-	-449	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	630	-0-	-176	B	-0-	630	3			N	-0-					-0-
04	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
05	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
*06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
02	84	N	65	-0-	-19 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	240	N	38	-0-	-202 B	-0-	38	2			N	-0-					-0-
05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

01	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
02	2240	N	2089	-0-	-151 B	-0-	2089	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-
04	1980	N	1519	-0-	-461 B	-0-	1519	2			N	-0-					-0-
05	2325	N	1956	-0-	-369 B	-0-	1956	2			N	-0-					-0-
06	2250	N	NO RPT	-0-	-2250 B	-0-					N	NO RPT					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
02	2044	N	1932	-0-	-112 B	-0-	1932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2180	-0-	-52 B	-0-	2180	2			N	-0-					-0-
04	2160	N	2029	-0-	-131 B	-0-	2029	2			N	-0-					-0-
05	2139	N	2115	-0-	-24 B	-0-	2115	2			N	-0-					-0-
06	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1798	N	1798	-0-	-0- B	-0-	1798	2			N	-0-					-0-
02	1820	N	1474	-0-	-346 B	-0-	1474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1876	-0-	-139 B	-0-	1876	2			N	-0-					-0-
04	1914	N	1914	-0-	-0- B	-0-	1914	2			N	-0-					-0-
05	1885	N	1885	-0-	-0- B	-0-	1885	2			N	-0-					-0-
06	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	968	S	968	-0-	-0-	B	-0-	968	2		N	-0-			-0-
02	868	S	675	-0-	-193	B	-0-	675	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	S	358	-0-	-603	B	-0-	358	2		N	-0-			-0-
04	930	S	221	-0-	-709	B	-0-	221	2		N	-0-			-0-
05	1040	S	1040	-0-	-0-	B	-0-	1040	2		N	-0-			-0-
06	360	S	NO RPT	-0-	-360	B	-0-				N	NO RPT			-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1279	N	1279	-0-	-0-	B	-0-	1279	2		N	-0-			-0-
02	1148	N	1110	-0-	-38	B	-0-	1110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1265	-0-	-6	B	-0-	1265	2		N	-0-			-0-
04	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-
05	1297	N	1297	-0-	-0-	B	-0-	1297	2		N	-0-			-0-
06	1230	N	NO RPT	-0-	-1230	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6112	N	6112	-0-	-0-	B	-0-	6112	2		N	-0-			-0-
02	5908	N	5323	-0-	-585	B	-0-	5323	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6527	N	6527	-0-	-0-	B	-0-	6527	2		N	-0-			-0-
04	5910	N	4063	-0-	-1847	B	-0-	4063	2		N	-0-			-0-
05	6070	N	6070	-0-	-0-	B	-0-	6070	2		N	-0-			-0-
06	6330	N	NO RPT	-0-	-6330	B	-0-				N	NO RPT			-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2136	N	2136	-0-	-0-	B	-0-	2136	2		N	-0-			-0-
02	2016	N	1945	-0-	-71	B	-0-	1945	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	2068	-0-	-71	B	-0-	2068	2		N	-0-			-0-
04	2070	N	1384	-0-	-686	B	-0-	1384	2		N	-0-			-0-
05	2298	N	2298	-0-	-0-	B	-0-	2298	2		N	-0-			-0-
06	2010	N	NO RPT	-0-	-2010	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4367	N	4367	-0-	-0-	B	-0-	4367	2		N	-0-			-0-
02	3462	N	3462	-0-	-0-	B	-0-	3462	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4526	N	4394	-0-	-132	B	-0-	4394	2		N	-0-			-0-
04	4230	N	2758	-0-	-1472	B	-0-	2758	2		N	-0-			-0-
05	4279	N	4279	-0-	-0-	B	-0-	4279	2		N	-0-			-0-
06	4260	N	NO RPT	-0-	-4260	B	-0-				N	NO RPT			-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	953	N	953	-0-	-0-	B	-0-	953	2		N	-0-			-0-
02	924	N	771	-0-	-153	B	-0-	771	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	827	-0-	-134	B	-0-	827	2		N	-0-			-0-
04	930	N	883	-0-	-47	B	-0-	883	2		N	-0-			-0-
*05	930	N	930	-0-	-0-	B	-0-	930	2		N	-0-			-0-
*06	871	N	871	-0-	-0-	B	-0-	871	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	247	-0-	-373 B	-0-	247	3			N	-0-					-0-
02	476	N	133	-0-	-343 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	243	-0-	-253 B	-0-	243	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1801	-0-	-121 B	-0-	1801	3			N	-0-					-0-
02	1708	N	1707	-0-	-1 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
05	1891	N	1871	-0-	-20 B	-0-	1871	3			N	-0-					-0-
06	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2040	-0-	-1060 B	-0-	2040	3			N	-0-					-0-
02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
04	1980	N	512	-0-	-1468 B	-0-	512	3			N	-0-					-0-
05	3131	N	922	-0-	-2209 B	-0-	922	3			N	-0-					-0-
*06	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3166	-0-	-337 B	-0-	3166	3			N	-0-					-0-
02	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
04	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
05	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
*06	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2167	-0-	-65 B	-0-	2167	3			N	-0-					-0-
02	2016	N	1947	-0-	-69 B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
04	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
05	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
*06	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1665	-0-	-9 B	-0-	1665	3			N	-0-					-0-
02	1512	N	1440	-0-	-72 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1451	-0-	-223 B	-0-	1451	3			N	-0-					-0-
04	1620	N	1470	-0-	-150 B	-0-	1470	3			N	-0-					-0-
05	1581	N	1551	-0-	-30 B	-0-	1551	3			N	-0-					-0-
*06	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	414	-0-	-2128 B	-0-	414	3			N	-0-					-0-
02	2212	N	2037	-0-	-175 B	-0-	2037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
04	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
*06	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	204	-0-	-1067 B	-0-	204	3			N	-0-					-0-
02	1092	N	1003	-0-	-89 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*06	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
02	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-
04	2194	N	2194	-0-	-0- B	-0-	2194	2			N	-0-					-0-
05	2418	N	2273	-0-	-145 B	-0-	2273	2			N	-0-					-0-
06	2220	N	2156	-0-	-64 B	-0-	2156	2			N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2463	N	2463	-0-	-0- B	-0-	2463	2			N	-0-					-0-
04	2370	N	2304	-0-	-66 B	-0-	2304	2			N	-0-					-0-
05	2449	N	2365	-0-	-84 B	-0-	2365	2			N	-0-					-0-
06	2370	N	2330	-0-	-40 B	-0-	2330	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
02	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	1147	N	908	-0-	-239 B	-0-	908	2			N	-0-					-0-
*06	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

01	868	N	157	-0-	-711 B	-0-	157	3			N	-0-					-0-
02	532	N	227	-0-	-305 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
06	330	N	45	-0-	-285 B	-0-	45	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

01	1767	N	334	-0-	-1433 B	-0-	334	3			N	-0-					-0-
02	2156	N	1965	-0-	-191 B	-0-	1965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
06	2310	N	2132	-0-	-178 B	-0-	2132	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
06	450	N	434	-0-	-16 B	-0-	434	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
02	168	N	61	-0-	-107 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
02	252	N	191	-0-	-61 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	187	-0-	-92 B	-0-	187	2			N	-0-					-0-
04	210	N	127	-0-	-83 B	-0-	127	2			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-
06	180	N	168	-0-	-12 B	-0-	168	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	502	-0-	-1172 B	-0-	502	2			N	-0-					-0-
02	700	N	260	-0-	-440 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	449	-0-	-1225 B	-0-	449	2			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2558	-0-	-542 B	276	2558	3			N	-0-					-0-
02	2800	N	2491	-0-	-309 B	-0-	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2502	-0-	-505 B	-0-	2502	3			N	-0-					-0-
04	3840	#	846	-0-	-2994 B	-2994	846	3			N	-0-					-0-
05	3968	#	2487	-0-	-1481 B	-4475	2487	3			N	-0-					-0-
06	3840	#	2332	-0-	-1508 B	-5983	2332	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	750	N	379	-0-	-371 B	-0-	379	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
02	3444	#	2475	-0-	-969 B	-969	2475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -969																	
03	3813	#	2599	-0-	-1214 B	-2183	2599	3			N	-0-					-0-
04	3420	#	992	-0-	-2428 B	-4611	992	3			N	-0-					-0-
05	3534	#	2897	-0-	-637 B	-5248	2897	3			N	-0-					-0-
06	3420	#	2589	-0-	-831 B	-6079	2589	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3253	N	3253	-0-	-0- B	-0-	3253	3			N	-0-					-0-
02	4144	N	3315	-0-	-829 B	-0-	3315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3445	-0-	-182 B	-0-	3445	3			N	-0-					-0-
04	3150	N	1437	-0-	-1713 B	-0-	1437	3			N	-0-					-0-
05	3658	N	3465	-0-	-193 B	-0-	3465	3			N	-0-					-0-
06	3330	N	3232	-0-	-98 B	-0-	3232	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-
02	3444	N	2896	-0-	-548 B	-0-	2896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3464	N	3464	-0-	-0- B	-0-	3464	3			N	-0-					-0-
04	3060	N	1552	-0-	-1508 B	-0-	1552	3			N	-0-					-0-
05	4008	N	4008	-0-	-0- B	-0-	4008	3			N	-0-					-0-
06	3360	N	3134	-0-	-226 B	-0-	3134	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

01	3100	N	2683	-0-	-417 B	7440	2683	3			N	-0-					-0-
02	10064	R	2624	-0-	-7440 B	-0-	2624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	#	2779	-0-	-1034 B	-1034	2779	3			N	-0-					-0-
04	3480	#	1293	-0-	-2187 B	-3221	1293	3			N	-0-					-0-
05	3596	#	2958	-0-	-638 B	-3859	2958	3			N	-0-					-0-
06	3480	#	2546	-0-	-934 B	-4793	2546	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
02	1064	N	826	-0-	-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
04	780	N	189	-0-	-591 B	-0-	189	3			N	-0-					-0-
05	930	N	12	-0-	-918 B	-0-	12	3			N	-0-					-0-
06	870	N	255	-0-	-615 B	-0-	255	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

01	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
02	2072	N	1511	-0-	-561 B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1595	-0-	-203 B	-0-	1595	3			N	-0-					-0-
04	1530	N	737	-0-	-793 B	-0-	737	3			N	-0-					-0-
05	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
*06	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

01	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
02	2744	N	2179	-0-	-565 B	-0-	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
04	2010	N	910	-0-	-1100 B	-0-	910	3			N	-0-					-0-
05	2418	N	2117	-0-	-301 B	-0-	2117	3			N	-0-					-0-
06	2340	N	1954	-0-	-386 B	-0-	1954	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

01	3916	N	3916	-0-	-0- B	-0-	3916	3			N	-0-					-0-
02	4144	N	3924	-0-	-220 B	-0-	3924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4344	N	4344	-0-	-0- B	-0-	4344	3			N	-0-					-0-
04	3780	N	1275	-0-	-2505 B	-0-	1275	3			N	-0-					-0-
05	4340	N	2421	-0-	-1919 B	-0-	2421	3			N	-0-					-0-
06	4200	N	4060	-0-	-140 B	-0-	4060	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1668	-0-	-254 B	-0-	1668	3			N	-0-					-0-
02	2072	N	1759	-0-	-313 B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
04	1620	N	1077	-0-	-543 B	-0-	1077	3			N	-0-					-0-
05	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
06	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	756	N	412	-0-	-344 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	303	-0-	-534 B	-0-	303	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	3640	-0-	-1041 B	-0-	3640	3			N	-0-					-0-
02	4900	N	4112	-0-	-788 B	-0-	4112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4281	-0-	-524 B	-0-	4281	3			N	-0-					-0-
04	3669	N	3669	-0-	-0- B	-0-	3669	3			N	-0-					-0-
05	5222	N	5222	-0-	-0- B	-0-	5222	3			N	-0-					-0-
*06	4801	N	4801	-0-	-0- B	-0-	4801	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
02	1232	N	1198	-0-	-34 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1328	-0-	-67 B	-0-	1328	3			N	-0-					-0-
04	1260	N	1252	-0-	-8 B	-0-	1252	3			N	-0-					-0-
05	1333	N	1291	-0-	-42 B	-0-	1291	3			N	-0-					-0-
06	1290	N	1212	-0-	-78 B	-0-	1212	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3695	-0-	-304 B	-0-	3695	3			N	-0-					-0-
02	4032	N	3728	-0-	-304 B	-0-	3728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3870	-0-	-160 B	-0-	3870	3			N	-0-					-0-
04	3570	N	3402	-0-	-168 B	-0-	3402	3			N	-0-					-0-
05	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
*06	3948	N	3948	-0-	-0- B	-0-	3948	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1296	-0-	-68 B	-0-	1296	3			N	-0-					-0-
02	1204	N	1169	-0-	-35 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1260	N	1237	-0-	-23 B	-0-	1237	3			N	-0-					-0-
05	1302	N	1298	-0-	-4 B	-0-	1298	3			N	-0-					-0-
*06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2708	-0-	-578 B	-0-	2708	3			N	-0-					-0-
02	4452	N	3362	-0-	-1090 B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	3056	-0-	-1718 B	-0-	3056	3			N	-0-					-0-
04	9106	N	9106	-0-	-0- B	-0-	9106	3			N	-0-					-0-
05	5784	N	5784	-0-	-0- B	-0-	5784	3			N	-0-					-0-
*06	5615	N	5615	-0-	-0- B	-0-	5615	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	2929	-0-	-853 B	-0-	2929	3			N	-0-					-0-
02	3668	N	3081	-0-	-587 B	-0-	3081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3186	-0-	-410 B	-0-	3186	3			N	-0-					-0-
04	2820	N	2681	-0-	-139 B	-0-	2681	3			N	-0-					-0-
05	3456	N	3456	-0-	-0- B	-0-	3456	3			N	-0-					-0-
*06	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	307	-0-	-2390 B	-0-	307	3			N	-0-					-0-
02	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1563	-0-	-18 B	-0-	1563	3			N	-0-					-0-
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2914	N	505	-0-	-2409 B	-0-	505	3			N	-0-					-0-
06	1500	N	745	-0-	-755 B	-0-	745	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	N	5543	-0-	-223 B	-0-	5543	3			N	-0-					-0-
02	5096	N	4907	-0-	-189 B	-0-	4907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5337	-0-	-150 B	-0-	5337	3			N	-0-					-0-
04	5370	N	5197	-0-	-173 B	-0-	5197	3			N	-0-					-0-
05	5504	N	5504	-0-	-0- B	-0-	5504	3			N	-0-					-0-
*06	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2235	-0-	-524 B	-0-	2235	3			N	-0-					-0-
02	2828	N	2538	-0-	-290 B	-0-	2538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2640	-0-	-150 B	-0-	2640	3			N	-0-					-0-
04	2160	N	2135	-0-	-25 B	-0-	2135	3			N	-0-					-0-
05	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
*06	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	3403	-0-	-410 B	-0-	3403	3			N	-0-					-0-
02	3808	N	3433	-0-	-375 B	-0-	3433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3550	-0-	-325 B	-0-	3550	3			N	-0-					-0-
04	3300	N	3076	-0-	-224 B	-0-	3076	3			N	-0-					-0-
05	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
*06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
02	5012	N	4060	-0-	-952 B	-0-	4060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4172	-0-	-571 B	-0-	4172	3			N	-0-					-0-
04	3780	N	3608	-0-	-172 B	-0-	3608	3			N	-0-					-0-
05	4595	N	4595	-0-	-0- B	-0-	4595	3			N	-0-					-0-
*06	4384	N	4384	-0-	-0- B	-0-	4384	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

01	1612	N	1524	-0-	-88 B	-0-	1524	3			N	-0-					-0-
02	1428	N	1370	-0-	-58 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1509	-0-	-72 B	-0-	1509	3			N	-0-					-0-
04	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
*06	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1115	-0-	-1 B	-0-	1115	3			N	-0-					-0-
02	1008	N	965	-0-	-43 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1100	-0-	-16 B	-0-	1100	3			N	-0-					-0-
04	1080	N	1015	-0-	-65 B	-0-	1015	3			N	-0-					-0-
05	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
06	1050	N	1034	-0-	-16 B	-0-	1034	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	447	-0-	-1 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
04	450	N	292	-0-	-158 B	-0-	292	3			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
06	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	5	-0-	-398 B	-0-	5	3			N	-0-					-0-
02	224	N	10	-0-	-214 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	8	-0-	-240 B	-0-	8	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	992	N	147	-0-	-845 B	-0-	147	3			N	-0-					-0-
02	980	N	524	-0-	-456 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	266	-0-	-788 B	-0-	266	3			N	-0-					-0-
04	150	N	14	-0-	-136 B	-0-	14	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*06	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	N	6280	-0-	-3423 B	-0-	6280	3			N	-0-					-0-
02	8615	N	8615	-0-	-0- B	-0-	8615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9596	N	9596	-0-	-0- B	-0-	9596	3			N	-0-					-0-
04	6090	N	5768	-0-	-322 B	-0-	5768	3			N	-0-					-0-
05	9548	N	7778	-0-	-1770 B	-0-	7778	3			N	-0-					-0-
06	9300	N	354	-0-	-8946 B	-0-	354	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	522	-0-	-780 B	-0-	522	3			N	-0-					-0-
02	1176	N	752	-0-	-424 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	658	-0-	-365 B	-0-	658	3			N	-0-					-0-
04	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
05	837	N	453	-0-	-384 B	-0-	453	3			N	-0-					-0-
06	630	N	395	-0-	-235 B	-0-	395	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	961	N	46	-0-	-915 B	-19679	46	3			N	-0-					-0-
02	336	N	5	-0-	-331 B	-19679	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19679																	
03	496	N	233	-0-	-263 B	-0-	233	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2945	N	1961	-0-	-984 B	-0-	1961	3			N	-0-					-0-
02	2604	N	2181	-0-	-423 B	-0-	2181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2286	-0-	-256 B	-0-	2286	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
05	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
*06	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1177	-0-	-838 B	-0-	1177	3			N	-0-					-0-
02	1652	N	1264	-0-	-388 B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
04	1140	N	797	-0-	-343 B	-0-	797	3			N	-0-					-0-
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
*06	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
02	2800	N	4332	-0-	1532 B	1532	4332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1532																	
03	3100	N	5375	-0-	2275 B	3807	5375	3			N	-0-					-0-
04	3000	N	3833	-0-	833 B	4640	3833	3			N	-0-					-0-
05	9378	R	4738	-0-	-4640 B	-0-	4738	3			N	-0-					-0-
*06	6278	R	6278	-0-	-0- B	-0-	6278	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	#	3043	-0-	-4738 B	-26855	3043	3			N	-0-					-0-
02	7028	#	8599	-0-	1571 B	-25284	8599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -25284																	
03	6696	#	8541	-0-	1845 B	-23439	8541	3			N	-0-					-0-
04	4920	#	6517	-0-	1597 B	-21842	6517	3			N	-0-					-0-
05	9517	N	5577	-0-	-3940 B	-21842	5577	3			N	-0-					-0-
06	8280	N	5310	-0-	-2970 B	-21842	5310	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2382	-0-	-563 B	-0-	2382	3			N	-0-					-0-
02	2632	N	2466	-0-	-166 B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
04	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
*06	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	476	N	437	-0-	-39 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
05	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	84	-0-	-1311 B	-0-	84	3			N	-0-					-0-
02	1008	N	558	-0-	-450 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	405	-0-	-525 B	-0-	405	3			N	-0-					-0-
04	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	308	N	72	-0-	-236 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	55	-0-	-1092 B	-0-	55	3			N	-0-					-0-
04	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
05	3088	N	3088	-0-	-0- B	-0-	3088	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

01	3689	N	3280	-0-	-409 B	-0-	3280	3			N	-0-					-0-
02	3360	N	3030	-0-	-330 B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3500	-0-	-3 B	-0-	3500	3			N	-0-					-0-
04	3180	N	3068	-0-	-112 B	-0-	3068	3			N	-0-					-0-
05	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
*06	3461	N	3461	-0-	-0- B	-0-	3461	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

01	4774	N	3688	-0-	-1086 B	-0-	3688	3			N	-0-					-0-
02	4340	N	3849	-0-	-491 B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4294	-0-	-15 B	-0-	4294	3			N	-0-					-0-
04	3570	N	3503	-0-	-67 B	-0-	3503	3			N	-0-					-0-
05	4730	N	4730	-0-	-0- B	-0-	4730	3			N	-0-					-0-
*06	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	349	-0-	-1356 B	-0-	349	3			N	-0-					-0-
02	1316	N	1123	-0-	-193 B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	957	-0-	-221 B	-0-	957	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	25	-0-	-2021 B	-0-	25	3			N	-0-					-0-
02	1400	N	431	-0-	-969 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	144	-0-	-1189 B	-0-	144	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
04	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
05	2666	N	2456	-0-	-210 B	-0-	2456	3			N	-0-					-0-
06	2700	N	2286	-0-	-414 B	-0-	2286	3			N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1973	-0-	-538 B	-0-	1973	3			N	-0-					-0-
02	2240	N	2044	-0-	-196 B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-
04	1920	N	1879	-0-	-41 B	-0-	1879	3			N	-0-					-0-
05	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
*06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	1008	N	916	-0-	-92 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
*06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

01	620	N	22	-0-	-598	B	-0-	22	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
02	644	N	603	-0-	-41	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
04	690	N	675	-0-	-15	B	-0-	675	3			N	-0-					-0-
05	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
06	690	N	667	-0-	-23	B	-0-	667	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

01	775	N	758	-0-	-17	B	-0-	758	3			N	-0-					-0-
02	700	N	656	-0-	-44	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	707	-0-	-99	B	-0-	707	3			N	-0-					-0-
04	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
05	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
*06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

01	217	N	68	-0-	-149	B	-0-	68	3			N	-0-					-0-
02	196	N	84	-0-	-112	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	81	-0-	-105	B	-0-	81	3			N	-0-					-0-
04	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

01	2759	N	-0-	-0-	-2759	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	3000	N	6199	-0-	3199	B	3199	6199	3			N	-0-					-0-
05	3100	N	5172	-0-	2072	B	5271	5172	3			N	-0-					-0-
*06	3000	N	4519	-0-	1519	B	6790	4519	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	469	-0-	-89 B	-0-	469	3			N	-0-					-0-
04	960	N	909	-0-	-51 B	-0-	909	3			N	-0-					-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	448	N	395	-0-	-53 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	389	-0-	-76 B	-0-	389	3			N	-0-					-0-
04	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	489	-0-	-317 B	-0-	489	3			N	-0-					-0-
02	532	N	414	-0-	-118 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1802	-0-	-740 B	-0-	1802	3			N	-0-					-0-
02	2660	N	2191	-0-	-469 B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2511	-0-	-217 B	-0-	2511	3			N	-0-					-0-
04	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
05	2418	N	2020	-0-	-398 B	-0-	2020	3			N	-0-					-0-
06	2430	N	1716	-0-	-714 B	-0-	1716	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1036	-0-	-1568 B	-0-	1036	3			N	-0-					-0-
02	2240	N	1815	-0-	-425 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1697	-0-	-318 B	-0-	1697	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
*06	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
02	840	N	808	-0-	-32	B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	895	-0-	-35	B	-0-	895	3			N	-0-					-0-
04	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
05	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
*06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

01	1333	N	42	-0-	-1291	B	-0-	42	3			N	-0-					-0-
02	952	N	423	-0-	-529	B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	250	-0-	-618	B	-0-	250	3			N	-0-					-0-
04	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
05	465	N	348	-0-	-117	B	-0-	348	3			N	-0-					-0-
*06	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

01	1860	N	247	-0-	-1613	B	-0-	247	3			N	-0-					-0-
02	1176	N	481	-0-	-695	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	253	-0-	-894	B	-0-	253	3			N	-0-					-0-
04	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
05	527	N	45	-0-	-482	B	-0-	45	3			N	-0-					-0-
06	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

01	2356	N	1907	-0-	-449	B	-0-	1907	3			N	-0-					-0-
02	2128	N	2003	-0-	-125	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2508	N	2508	-0-	-0-	B	-0-	2508	3			N	-0-					-0-
04	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
05	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
06	2430	N	2160	-0-	-270	B	-0-	2160	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

01	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

01	1023	N	410	-0-	-613	B	-0-	410	3			N	-0-					-0-
02	952	N	314	-0-	-638	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	386	-0-	-637	B	-0-	386	3			N	-0-					-0-
04	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
05	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-
02	1204	N	640	-0-	-564 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1115	-0-	-218 B	-0-	1115	3			N	-0-					-0-
04	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	1080	N	1003	-0-	-77 B	-0-	1003	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

01	1302	N	877	-0-	-425 B	-0-	877	3			N	-0-					-0-
02	1176	N	850	-0-	-326 B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
04	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
05	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
06	1320	N	1201	-0-	-119 B	-0-	1201	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

01	3379	N	2295	-0-	-1084 B	-0-	2295	3			N	-0-					-0-
02	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
04	3258	N	3258	-0-	-0- B	-0-	3258	3			N	-0-					-0-
05	3255	N	3074	-0-	-181 B	-0-	3074	3			N	-0-					-0-
06	3450	N	3014	-0-	-436 B	-0-	3014	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	1204	N	938	-0-	-266 B	-0-	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
06	1290	N	1201	-0-	-89 B	-0-	1201	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

01	341	N	244	-0-	-97 B	-0-	244	3			N	-0-					-0-
02	252	N	170	-0-	-82 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	S	1146	-0-	-404 B	-0-	1146	3			N	-0-					-0-
02	1400	S	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	S	1407	-0-	-81 B	-0-	1407	3			N	-0-					-0-
04	1312	S	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1364	S	1140	-0-	-224 B	-0-	1140	3			N	-0-					-0-
06	1350	S	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

01	1767	N	1731	-0-	-36 B	-0-	1731	3			N	-0-					-0-
02	1596	N	1556	-0-	-40 B	-0-	1556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
04	1680	N	1675	-0-	-5 B	-0-	1675	3			N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
06	1710	N	1283	-0-	-427 B	-0-	1283	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1897	-0-	-242 B	-0-	1897	3			N	-0-					-0-
02	2184	N	1982	-0-	-202 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
04	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
05	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
06	2490	N	2172	-0-	-318 B	-0-	2172	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

01	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
02	1540	N	1181	-0-	-359 B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
05	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
06	1740	N	1022	-0-	-718 B	-0-	1022	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

01	4185	N	3277	-0-	-908 B	-0-	3277	3			N	-0-					-0-
02	3752	N	3634	-0-	-118 B	-0-	3634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4188	N	4188	-0-	-0- B	-0-	4188	3			N	-0-					-0-
04	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
05	4044	N	4044	-0-	-0- B	-0-	4044	3			N	-0-					-0-
06	4050	N	3875	-0-	-175 B	-0-	3875	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2334	-0-	-580 B	-0-	2334	3			N	-0-					-0-
02	3332	#	3119	-0-	-213 B	-213	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -213																	
03	3689	#	3114	-0-	-575 B	-788	3114	3			N	-0-					-0-
04	3570	#	3457	-0-	-113 B	-901	3457	3			N	-0-					-0-
05	3689	#	3501	-0-	-188 B	-1089	3501	3			N	-0-					-0-
06	3570	#	3253	-0-	-317 B	-1406	3253	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
04	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
*06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1020	-0-	-189 B	-0-	1020	3			N	-0-					-0-
02	1092	N	998	-0-	-94 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1200	N	1101	-0-	-99 B	-0-	1101	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	69	-0-	-1326 B	-0-	69	3			N	-0-					-0-
02	1232	N	50	-0-	-1182 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	362	-0-	-599 B	-0-	362	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	360	N	163	-0-	-197 B	-0-	163	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1255	-0-	-481 B	-0-	1255	3			N	-0-					-0-
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
06	1710	N	1553	-0-	-157 B	-0-	1553	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1243	-0-	-1144 B	-0-	1243	3			N	-0-					-0-
02	1792	N	1281	-0-	-511 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
04	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
05	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*06	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1476	-0-	-477 B	-0-	1476	3			N	-0-					-0-
02	1652	N	1506	-0-	-146 B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1950	N	1832	-0-	-118 B	-0-	1832	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	1298	-0-	-1833 B	-0-	1298	3			N	-0-					-0-
02	2548	N	978	-0-	-1570 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
04	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
05	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
06	2760	N	2699	-0-	-61 B	-0-	2699	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
02	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
04	2400	N	2266	-0-	-134 B	-0-	2266	3			N	-0-					-0-
05	2511	N	2178	-0-	-333 B	-0-	2178	3			N	-0-					-0-
06	2610	N	2510	-0-	-100 B	-0-	2510	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	588	-0-	-404 B	-0-	588	3			N	-0-					-0-
02	896	N	628	-0-	-268 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-
04	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
06	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	915	-0-	-852 B	-0-	915	3			N	-0-					-0-
02	1512	N	1029	-0-	-483 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1596	-0-	-109 B	-0-	1596	3			N	-0-					-0-
04	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
05	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
06	1530	N	1483	-0-	-47 B	-0-	1483	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2239	-0-	-489 B	-0-	2239	3			N	-0-					-0-
02	2408	N	2366	-0-	-42 B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
06	2730	N	2565	-0-	-165 B	-0-	2565	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1915	-0-	-813	B	-0-	1915	3			N	-0-					-0-
02	2464	N	2295	-0-	-169	B	-0-	2295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2785	N	2785	-0-	-0-	B	-0-	2785	3			N	-0-					-0-
04	2665	N	2665	-0-	-0-	B	-0-	2665	3			N	-0-					-0-
05	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
06	2700	N	2495	-0-	-205	B	-0-	2495	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

01	496	N	386	-0-	-110	B	-0-	386	3			N	-0-					-0-
02	448	N	389	-0-	-59	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	513	-0-	-45	B	-0-	513	3			N	-0-					-0-
04	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
05	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
06	510	N	466	-0-	-44	B	-0-	466	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

01	961	N	708	-0-	-253	B	-0-	708	3			N	-0-					-0-
02	924	N	815	-0-	-109	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	975	-0-	-79	B	-0-	975	3			N	-0-					-0-
04	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
05	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
06	930	N	828	-0-	-102	B	-0-	828	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

01	1674	N	1344	-0-	-330	B	-0-	1344	3			N	-0-					-0-
02	1512	N	1416	-0-	-96	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1774	N	1774	-0-	-0-	B	-0-	1774	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
05	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
06	1710	N	1546	-0-	-164	B	-0-	1546	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

01	2046	N	1597	-0-	-449	B	-0-	1597	3			N	-0-					-0-
02	1876	N	1775	-0-	-101	B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2111	N	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
04	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
05	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
06	2040	N	1882	-0-	-158	B	-0-	1882	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

01	2356	N	1625	-0-	-731	B	-0-	1625	3			N	-0-					-0-
02	2100	N	1746	-0-	-354	B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
04	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
05	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
06	2250	N	2076	-0-	-174	B	-0-	2076	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1646	-0-	-586 B	-0-	1646	3			N	-0-					-0-
02	2016	N	1706	-0-	-310 B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
05	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
06	2220	N	2004	-0-	-216 B	-0-	2004	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1214	-0-	-553 B	-0-	1214	3			N	-0-					-0-
02	1596	N	1391	-0-	-205 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1694	-0-	-73 B	-0-	1694	3			N	-0-					-0-
04	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
05	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
06	1650	N	1588	-0-	-62 B	-0-	1588	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1044	-0-	-351 B	-0-	1044	3			N	-0-					-0-
02	1232	N	1140	-0-	-92 B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
04	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
06	1350	N	1270	-0-	-80 B	-0-	1270	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1164	-0-	-1006 B	-0-	1164	3			N	-0-					-0-
02	1820	N	1242	-0-	-578 B	-0-	1242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
05	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
06	1710	N	1520	-0-	-190 B	-0-	1520	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	755	-0-	-361 B	-0-	755	3			N	-0-					-0-
02	1036	N	858	-0-	-178 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1078	-0-	-100 B	-0-	1078	3			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
06	1050	N	956	-0-	-94 B	-0-	956	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1008	-0-	-480 B	-0-	1008	3			N	-0-					-0-
02	1288	N	1052	-0-	-236 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1433	-0-	-24 B	-0-	1433	3			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
06	1380	N	1289	-0-	-91 B	-0-	1289	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	1748	-0-	-1910 B	-0-	1748	3			N	-0-					-0-
02	2660	N	2185	-0-	-475 B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3256	-0-	-1239 B	-0-	3256	3			N	-0-					-0-
04	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
05	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
*06	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

01	1581	N	1072	-0-	-509 B	-0-	1072	3			N	-0-					-0-
02	1372	N	1156	-0-	-216 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
06	1530	N	1428	-0-	-102 B	-0-	1428	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

01	2232	N	1503	-0-	-729 B	-0-	1503	3			N	-0-					-0-
02	1960	N	1680	-0-	-280 B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
04	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
05	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
06	2100	N	1981	-0-	-119 B	-0-	1981	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
02	4493	N	4493	-0-	-0- B	-0-	4493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4907	N	4907	-0-	-0- B	-0-	4907	3			N	-0-					-0-
04	4635	N	4635	-0-	-0- B	-0-	4635	3			N	-0-					-0-
05	4960	N	4439	-0-	-521 B	-0-	4439	3			N	-0-					-0-
06	4740	N	4167	-0-	-573 B	-0-	4167	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

01	961	N	487	-0-	-474 B	-0-	487	3			N	-0-					-0-
02	756	N	231	-0-	-525 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
*06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
02	672	N	628	-0-	-44	B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	682	-0-	-31	B	-0-	682	3			N	-0-					-0-
04	660	N	595	-0-	-65	B	-0-	595	3			N	-0-					-0-
05	682	N	603	-0-	-79	B	-0-	603	3			N	-0-					-0-
06	660	N	518	-0-	-142	B	-0-	518	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

01	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
02	2464	N	2310	-0-	-154	B	-0-	2310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
04	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-
05	2700	N	2700	-0-	-0-	B	-0-	2700	3			N	-0-					-0-
06	2700	N	2551	-0-	-149	B	-0-	2551	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
02	1512	N	1417	-0-	-95	B	-0-	1417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
05	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
06	1650	N	1552	-0-	-98	B	-0-	1552	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

01	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
02	4526	N	4526	-0-	-0-	B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4396	N	4396	-0-	-0-	B	-0-	4396	3			N	-0-					-0-
04	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-
05	5022	N	4038	-0-	-984	B	-0-	4038	3			N	-0-					-0-
06	4260	N	3770	-0-	-490	B	-0-	3770	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1462	-0-	-553 B	-0-	1462	3			N	-0-					-0-
02	1764	N	1703	-0-	-61 B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
04	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
05	1891	N	1258	-0-	-633 B	-0-	1258	3			N	-0-					-0-
06	1920	N	1043	-0-	-877 B	-0-	1043	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

01	527	N	383	-0-	-144 B	-0-	383	3			N	-0-					-0-
02	700	N	316	-0-	-384 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	323	-0-	-421 B	-0-	323	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

01	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					-0-
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
06	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

01	2294	N	496	-0-	-1798 B	-0-	496	3			N	-0-					-0-
02	1232	N	179	-0-	-1053 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	709	-0-	-872 B	-0-	709	3			N	-0-					-0-
04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	690	N	314	-0-	-376 B	-0-	314	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

01	2604	N	1948	-0-	-656 B	-0-	1948	3			N	-0-					-0-
02	2380	N	2159	-0-	-221 B	-0-	2159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
04	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
05	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
06	2520	N	2300	-0-	-220 B	-0-	2300	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

01	651	N	452	-0-	-199 B	-0-	452	3			N	-0-					-0-
02	588	N	222	-0-	-366 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	750	N	646	-0-	-104 B	-0-	646	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1736	N	1595	-0-	-141 B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1341	-0-	-519 B	-0-	1341	3			N	-0-					-0-
04	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
05	1767	N	1730	-0-	-37 B	-0-	1730	3			N	-0-					-0-
*06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

01	4154	N	3161	-0-	-993 B	-0-	3161	3			N	-0-					-0-
02	3612	N	3403	-0-	-209 B	-0-	3403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3934	-0-	-65 B	-0-	3934	3			N	-0-					-0-
04	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
05	3782	N	3024	-0-	-758 B	-0-	3024	3			N	-0-					-0-
06	3810	N	2840	-0-	-970 B	-0-	2840	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

01	2759	N	1477	-0-	-1282 B	-0-	1477	3			N	-0-					-0-
02	1820	N	1688	-0-	-132 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
04	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
05	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
06	2100	N	1904	-0-	-196 B	-0-	1904	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

01	2046	N	1173	-0-	-873 B	-0-	1173	3			N	-0-					-0-
02	1820	N	588	-0-	-1232 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
06	1980	N	1706	-0-	-274 B	-0-	1706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	772	-0-	-251 B	-0-	772	3			N	-0-					-0-
02	924	N	829	-0-	-95 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	1020	N	957	-0-	-63 B	-0-	957	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	902	-0-	-90 B	-0-	902	3			N	-0-					-0-
02	868	N	794	-0-	-74 B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
04	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
05	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
06	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1379	-0-	-605 B	-0-	1379	3			N	-0-					-0-
02	1820	N	1079	-0-	-741 B	-0-	1079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
04	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	2100	N	1908	-0-	-192 B	-0-	1908	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
02	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3175	-0-	75 B	75	3175	3			N	-0-					-0-
04	2970	N	2485	-0-	-485 B	-0-	2485	3			N	-0-					-0-
05	2790	N	2422	-0-	-368 B	-0-	2422	3			N	-0-					-0-
06	3060	#	2716	-0-	-344 B	-344	2716	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1415	-0-	-507 B	-0-	1415	3			N	-0-					-0-
02	1764	N	1345	-0-	-419 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
04	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
05	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
06	2010	N	1762	-0-	-248 B	-0-	1762	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
05	1364	N	1075	-0-	-289	B	-0-	1075	3			N	-0-					-0-
06	1410	N	1010	-0-	-400	B	-0-	1010	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1230	-0-	-568	B	-0-	1230	3			N	-0-					-0-
02	1568	N	1357	-0-	-211	B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1623	-0-	-144	B	-0-	1623	3			N	-0-					-0-
04	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
05	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
*06	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1136	-0-	-600	B	-0-	1136	3			N	-0-					-0-
02	1568	N	1087	-0-	-481	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
04	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
05	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
06	1860	N	1457	-0-	-403	B	-0-	1457	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1026	-0-	-2074	B	2114	1026	3			N	-0-					-0-
02	2800	N	839	-0-	-1961	B	153	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 153																		
03	1414	N	1261	-0-	-153	B	-0-	1261	3			N	-0-					-0-
04	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
05	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
06	1230	N	1127	-0-	-103	B	-0-	1127	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1155	-0-	-736	B	-0-	1155	3			N	-0-					-0-
02	1708	N	848	-0-	-860	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
04	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
05	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
06	1860	N	1692	-0-	-168	B	-0-	1692	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	1565	-0-	-1132 B	-0-	1565	3			N	-0-					-0-
02	2436	N	1119	-0-	-1317 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
04	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
05	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
06	2730	N	2413	-0-	-317 B	-0-	2413	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	896	-0-	-220 B	-0-	896	3			N	-0-					-0-
02	980	N	877	-0-	-103 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
06	1110	N	1014	-0-	-96 B	-0-	1014	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
02	616	N	614	-0-	-2 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	690	N	673	-0-	-17 B	-0-	673	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1882	-0-	-474 B	-0-	1882	3			N	-0-					-0-
02	2128	N	1945	-0-	-183 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
05	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
06	2490	N	2118	-0-	-372 B	-0-	2118	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1016	-0-	-255 B	-0-	1016	3			N	-0-					-0-
02	1204	N	1014	-0-	-190 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
04	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
06	1350	N	1295	-0-	-55 B	-0-	1295	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	947	-0-	-76 B	-0-	947	3			N	-0-					-0-
04	1080	N	789	-0-	-291 B	-0-	789	3			N	-0-					-0-
05	1085	N	761	-0-	-324 B	-0-	761	3			N	-0-					-0-
06	930	N	722	-0-	-208 B	-0-	722	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

01	1829	N	1343	-0-	-486	B	-0-	1343	3			N	-0-					-0-
02	1820	N	1269	-0-	-551	B	-0-	1269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1971	-0-	-13	B	-0-	1971	3			N	-0-					-0-
04	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
05	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
06	1920	N	1645	-0-	-275	B	-0-	1645	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

01	1581	N	1342	-0-	-239	B	-0-	1342	3			N	-0-					-0-
02	1428	N	1271	-0-	-157	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
04	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
05	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
06	1620	N	1520	-0-	-100	B	-0-	1520	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

01	1550	N	1111	-0-	-439	B	-0-	1111	3			N	-0-					-0-
02	1428	N	1010	-0-	-418	B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
05	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
06	1590	N	1460	-0-	-130	B	-0-	1460	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

01	1116	N	919	-0-	-197	B	-0-	919	3			N	-0-					-0-
02	980	N	914	-0-	-66	B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
06	1110	N	798	-0-	-312	B	-0-	798	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

01	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
02	1876	N	1666	-0-	-210	B	-0-	1666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
04	2010	N	1990	-0-	-20	B	-0-	1990	3			N	-0-					-0-
05	2014	N	2014	-0-	-0-	B	-0-	2014	3			N	-0-					-0-
06	2100	N	1927	-0-	-173	B	-0-	1927	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1504	-0-	-232	B	-0-	1504	3			N	-0-					-0-
02	1568	N	1461	-0-	-107	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
04	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
05	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
06	1770	N	1602	-0-	-168	B	-0-	1602	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

01	2852	N	2374	-0-	-478	B	-0-	2374	3			N	-0-					-0-
02	2604	N	2473	-0-	-131	B	-0-	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3155	-0-	55	B	55	3155	3			N	-0-					-0-
04	2845	N	2790	-0-	-55	B	-0-	2790	3			N	-0-					-0-
05	2738	N	2738	-0-	-0-	B	-0-	2738	3			N	-0-					-0-
06	3060	#	2709	-0-	-351	B	-351	2709	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

01	806	N	666	-0-	-140	B	-0-	666	3			N	-0-					-0-
02	728	N	693	-0-	-35	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
04	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
05	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
06	840	N	781	-0-	-59	B	-0-	781	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

01	3689	N	2509	-0-	-1180	B	-0-	2509	3			N	-0-					-0-
02	3192	N	2313	-0-	-879	B	-0-	2313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3410	N	2263	-0-	-1147	B	-0-	2263	3			N	-0-					-0-
04	3125	N	3125	-0-	-0-	B	-0-	3125	3			N	-0-					-0-
05	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
*06	3080	N	3080	-0-	-0-	B	-0-	3080	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

01	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
02	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1532	-0-	-421	B	-0-	1532	3			N	-0-					-0-
04	1710	N	1531	-0-	-179	B	-0-	1531	3			N	-0-					-0-
05	1767	N	1456	-0-	-311	B	-0-	1456	3			N	-0-					-0-
06	1470	N	1269	-0-	-201	B	-0-	1269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

01	713	N	487	-0-	-226 B	-0-	487	3			N	-0-					-0-
02	644	N	597	-0-	-47 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	651	N	591	-0-	-60 B	-0-	591	3			N	-0-					-0-
06	720	N	209	-0-	-511 B	-0-	209	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

01	2500	N	2398	-0-	-102 B	-0-	2398	3			N	-0-					-0-
02	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	#	2621	-0-	-572 B	-572	2621	3			N	-0-					-0-
04	3090	#	2396	-0-	-694 B	-1266	2396	3			N	-0-					-0-
05	3193	#	2410	-0-	-783 B	-2049	2410	3			N	-0-					-0-
06	3090	#	2041	-0-	-1049 B	-3098	2041	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

01	2108	N	1513	-0-	-595 B	-0-	1513	3			N	-0-					-0-
02	1876	N	1657	-0-	-219 B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
04	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
05	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
06	2280	N	1893	-0-	-387 B	-0-	1893	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

01	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
06	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

01	651	N	431	-0-	-220	B	-0-	431	3			N	-0-					-0-
02	560	N	491	-0-	-69	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	630	N	551	-0-	-79	B	-0-	551	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

01	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
02	2016	N	1287	-0-	-729	B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	966	-0-	-150	B	-0-	966	3			N	-0-					-0-
04	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
05	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
*06	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

01	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-
02	2100	N	1785	-0-	-315	B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1872	-0-	-174	B	-0-	1872	3			N	-0-					-0-
04	2010	N	1949	-0-	-61	B	-0-	1949	3			N	-0-					-0-
05	1984	N	1851	-0-	-133	B	-0-	1851	3			N	-0-					-0-
*06	2066	N	2066	-0-	-0-	B	-0-	2066	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

01	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
02	4704	N	3986	-0-	-718 B	-0-	3986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3627	-0-	-713 B	-0-	3627	3			N	-0-					-0-
04	3690	N	1264	-0-	-2426 B	-0-	1264	3			N	-0-					-0-
05	4402	N	3414	-0-	-988 B	-0-	3414	3			N	-0-					-0-
*06	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

01	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
02	364	N	210	-0-	-154 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
04	150	N	75	-0-	-75 B	-0-	75	3			N	-0-					-0-
05	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-
06	300	N	213	-0-	-87 B	-0-	213	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

01	682	N	399	-0-	-283 B	-0-	399	3			N	-0-					-0-
02	616	N	373	-0-	-243 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

01	744	N	530	-0-	-214 B	-0-	530	3			N	-0-					-0-
02	644	N	488	-0-	-156 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	810	N	358	-0-	-452 B	-0-	358	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

01	6355	#	3096	-0-	-3259 B	-16016	3096	3			N	-0-					-0-
02	4928	#	3528	-0-	-1400 B	-17416	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17416																	
03	4991	#	1927	-0-	-3064 B	-20480	1927	3			N	-0-					-0-
04	3000	N	3463	-0-	463 B	-20017	3463	3			N	-0-					-0-
05	3906	N	3649	-0-	-257 B	-20017	3649	3			N	-0-					-0-
06	1860	N	3310	-0-	1450 B	-18567	3310	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	700	N	673	-0-	-27 B	-0-	673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
06	660	N	572	-0-	-88 B	-0-	572	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	12	-0-	-81 B	-0-	12	3			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
*06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	607	-0-	-230 B	-0-	607	3			N	-0-					-0-
02	756	N	571	-0-	-185 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
06	840	N	401	-0-	-439 B	-0-	401	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2972	N	2595	-0-	-377 B	-0-	2595	3			N	-0-					-0-
02	3444	#	2429	-0-	-1015 B	-1015	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1015																	
03	3813	#	2633	-0-	-1180 B	-2195	2633	3			N	-0-					-0-
04	3750	#	994	-0-	-2756 B	-4951	994	3			N	-0-					-0-
05	3875	#	2788	-0-	-1087 B	-6038	2788	3			N	-0-					-0-
06	3750	#	2374	-0-	-1376 B	-7414	2374	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	140	N	88	-0-	-52 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	860	-0-	-8	B	-0-	860	3			N	-0-					-0-
02	812	N	785	-0-	-27	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	867	-0-	-1	B	-0-	867	3			N	-0-					-0-
04	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
05	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
06	840	N	833	-0-	-7	B	-0-	833	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	898	-0-	-435	B	-0-	898	3			N	-0-					-0-
02	1176	N	1017	-0-	-159	B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1274	-0-	-28	B	-0-	1274	3			N	-0-					-0-
04	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
05	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
06	1230	N	1118	-0-	-112	B	-0-	1118	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1035	-0-	1035	B	9561	1035	3			N	-0-					-0-
02	0	W	907	-0-	907	B	10468	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10468																		
03	0	W	867	-0-	867	B	11335	867	3			N	-0-					-0-
04	0	W	361	-0-	361	B	11696	361	3			N	-0-					-0-
05	0	W	745	-0-	745	B	12441	745	3			N	-0-					-0-
06	0	W	737	-0-	737	B	13178	737	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

01	1116	N	1037	-0-	-79 B	-0-	1037	3			N	-0-					-0-
02	1232	N	1106	-0-	-126 B	-0-	1106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1240	-0-	-62 B	-0-	1240	3			N	-0-					-0-
04	990	N	897	-0-	-93 B	-0-	897	3			N	-0-					-0-
05	1240	N	1022	-0-	-218 B	-0-	1022	3			N	-0-					-0-
06	1200	N	455	-0-	-745 B	-0-	455	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2476	-0-	-531 B	-0-	2476	3			N	-0-					-0-
02	2688	N	2631	-0-	-57 B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3178	-0-	78 B	78	3178	3			N	-0-					-0-
04	2986	N	2908	-0-	-78 B	-0-	2908	3			N	-0-					-0-
05	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-
06	3090	#	2834	-0-	-256 B	-256	2834	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	470	-0-	-398 B	-0-	470	3			N	-0-					-0-
02	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	5978	-0-	2878 B	2878	5978	3			N	-0-					-0-
04	3000	N	4956	-0-	1956 B	4834	4956	3			N	-0-					-0-
05	3100	N	2136	-0-	-964 B	3870	2136	3			N	-0-					-0-
*06	7902	R	4032	-0-	-3870 B	-0-	4032	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	2625	-0-	-878 B	-0-	2625	3			N	-0-					-0-
02	3192	N	3093	-0-	-99 B	-0-	3093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3212	-0-	-260 B	-0-	3212	3			N	-0-					-0-
04	3430	N	3430	-0-	-0- B	-0-	3430	3			N	-0-					-0-
05	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-
*06	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	N	3661	-0-	-772 B	-0-	3661	3			N	-0-					-0-
02	3608	N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4102	-0-	-145 B	-0-	4102	3			N	-0-					-0-
04	3540	N	2637	-0-	-903 B	-0-	2637	3			N	-0-					-0-
05	3999	N	2614	-0-	-1385 B	-0-	2614	3			N	-0-					-0-
06	3960	N	2453	-0-	-1507 B	-0-	2453	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1722	-0-	-417 B	-0-	1722	3			N	-0-					-0-
02	1876	N	1574	-0-	-302 B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
04	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
05	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
06	2130	N	1899	-0-	-231 B	-0-	1899	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1285	-0-	-668 B	-0-	1285	3			N	-0-					-0-
02	1708	N	1444	-0-	-264 B	-0-	1444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1890	-0-	-32 B	-0-	1890	3			N	-0-					-0-
04	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
05	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
06	1830	N	1727	-0-	-103 B	-0-	1727	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1562	-0-	-639 B	-0-	1562	3			N	-0-					-0-
02	1960	N	1757	-0-	-203 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
04	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
05	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
06	2220	N	1923	-0-	-297 B	-0-	1923	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	4035	-0-	-832 B	-0-	4035	3			N	-0-					-0-
02	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6055	N	6055	-0-	-0- B	-0-	6055	3			N	-0-					-0-
04	5616	N	5616	-0-	-0- B	-0-	5616	3			N	-0-					-0-
05	5673	N	5196	-0-	-477 B	-0-	5196	3			N	-0-					-0-
06	5850	N	3356	-0-	-2494 B	-0-	3356	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
02	3220	N	2276	-0-	-944 B	-0-	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
04	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
05	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
06	3510	N	3264	-0-	-246 B	-0-	3264	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	2800	N	3155	-0-	355 B	355	3155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 355																	
03	2215	N	1860	-0-	-355 B	-0-	1860	3			N	-0-					-0-
04	2070	N	1395	-0-	-675 B	-0-	1395	3			N	-0-					-0-
05	3503	#	1396	-0-	-2107 B	-2107	1396	3			N	-0-					-0-
06	3390	#	1343	-0-	-2047 B	-4154	1343	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	1217	-0-	-1356 B	-0-	1217	3			N	-0-					-0-
02	2156	N	1297	-0-	-859 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	1899	-0-	-550 B	-0-	1899	3			N	-0-					-0-
04	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
*06	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1401	-0-	-335 B	-0-	1401	3			N	-0-					-0-
02	1568	N	1429	-0-	-139 B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
05	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
06	1740	N	1594	-0-	-146 B	-0-	1594	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1078	-0-	-968 B	-0-	1078	3			N	-0-					-0-
02	1736	N	1147	-0-	-589 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1655	-0-	-298 B	-0-	1655	3			N	-0-					-0-
04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
05	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
*06	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2524	-0-	-142 B	-0-	2524	3			N	-0-					-0-
04	2040	N	1837	-0-	-203 B	-0-	1837	3			N	-0-					-0-
05	2635	N	1885	-0-	-750 B	-0-	1885	3			N	-0-					-0-
06	2430	N	1442	-0-	-988 B	-0-	1442	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	3152	-0-	-661 B	-0-	3152	3			N	-0-					-0-
02	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4010	N	4010	-0-	-0- B	-0-	4010	3			N	-0-					-0-
04	3795	N	3795	-0-	-0- B	-0-	3795	3			N	-0-					-0-
05	3982	N	3982	-0-	-0- B	-0-	3982	3			N	-0-					-0-
06	3870	N	3869	-0-	-1 B	-0-	3869	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1718	-0-	-483 B	-0-	1718	3			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
04	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
05	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-
06	2250	N	2091	-0-	-159 B	-0-	2091	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-
02	1876	N	1659	-0-	-217 B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
04	2520	N	1998	-0-	-522 B	-0-	1998	3			N	-0-					-0-
05	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*06	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	N	2472	-0-	-3108 B	-0-	2472	3			N	-0-					-0-
02	4592	N	2748	-0-	-1844 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4145	N	4145	-0-	-0- B	-0-	4145	3			N	-0-					-0-
04	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-
05	4687	N	4687	-0-	-0- B	-0-	4687	3			N	-0-					-0-
*06	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1283	-0-	-639 B	-0-	1283	3			N	-0-					-0-
02	1708	N	1393	-0-	-315 B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
04	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
06	1980	N	1699	-0-	-281 B	-0-	1699	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	508	-0-	-81 B	-0-	508	3			N	-0-					-0-
02	560	N	533	-0-	-27 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	630	N	467	-0-	-163 B	-0-	467	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1899	-0-	-333 B	-0-	1899	3			N	-0-					-0-
02	1988	N	1945	-0-	-43 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
04	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
05	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
06	2490	N	1134	-0-	-1356 B	-0-	1134	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	504	N	354	-0-	-150 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	335	-0-	-223 B	-0-	335	3			N	-0-					-0-
04	450	N	309	-0-	-141 B	-0-	309	3			N	-0-					-0-
05	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
06	330	N	218	-0-	-112 B	-0-	218	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	274	-0-	-594 B	-0-	274	3			N	-0-					-0-
02	728	N	607	-0-	-121 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	524	-0-	-189 B	-0-	524	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
05	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
06	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
02	840	N	723	-0-	-117 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
04	870	N	827	-0-	-43 B	-0-	827	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	628	-0-	-1263 B	-0-	628	3			N	-0-					-0-
02	1568	N	1225	-0-	-343 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1154	-0-	-334 B	-0-	1154	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*06	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	380	-0-	-643 B	-0-	380	3			N	-0-					-0-
02	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
04	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
05	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
06	2550	N	2420	-0-	-130 B	-0-	2420	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1486	-0-	-932 B	-0-	1486	3			N	-0-					-0-
02	2100	N	1681	-0-	-419 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1758	-0-	-288 B	-0-	1758	3			N	-0-					-0-
04	1440	N	1340	-0-	-100 B	-0-	1340	3			N	-0-					-0-
05	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
*06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	830	-0-	-441 B	-0-	830	3			N	-0-					-0-
02	1204	N	605	-0-	-599 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
04	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
05	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
06	1410	N	1215	-0-	-195 B	-0-	1215	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	633	-0-	-2343 B	-5541	633	3			N	-0-					-0-
02	2184	N	1141	-0-	-1043 B	-5541	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5541																	
03	2015	N	1002	-0-	-1013 B	-0-	1002	3			N	-0-					-0-
04	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
05	1271	N	1243	-0-	-28 B	-0-	1243	3			N	-0-					-0-
*06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2505	-0-	-37 B	-0-	2505	3			N	-0-					-0-
02	2324	N	2250	-0-	-74 B	-0-	2250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
04	2430	N	2372	-0-	-58 B	-0-	2372	3			N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
06	2460	N	2382	-0-	-78 B	-0-	2382	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1218	-0-	-549 B	-0-	1218	3			N	-0-					-0-
02	1568	N	1276	-0-	-292 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
05	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
06	1740	N	1565	-0-	-175 B	-0-	1565	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1867	-0-	-520 B	-0-	1867	3			N	-0-					-0-
02	2100	N	1944	-0-	-156 B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
04	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
06	2370	N	2207	-0-	-163 B	-0-	2207	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1351	-0-	-571 B	-0-	1351	3			N	-0-					-0-
02	1848	N	1281	-0-	-567 B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1340	-0-	-551 B	-0-	1340	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
05	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
*06	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

01	2046	N	1499	-0-	-547	B	-0-	1499	3			N	-0-					-0-
02	1876	N	1484	-0-	-392	B	-0-	1484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
04	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
05	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-
06	2160	N	1859	-0-	-301	B	-0-	1859	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

01	620	N	485	-0-	-135	B	-0-	485	3			N	-0-					-0-
02	504	N	495	-0-	-9	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	542	-0-	-47	B	-0-	542	3			N	-0-					-0-
04	480	N	285	-0-	-195	B	-0-	285	3			N	-0-					-0-
05	558	N	494	-0-	-64	B	-0-	494	3			N	-0-					-0-
06	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

01	744	N	659	-0-	-85	B	-0-	659	3			N	-0-					-0-
02	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
04	630	N	456	-0-	-174	B	-0-	456	3			N	-0-					-0-
05	775	N	662	-0-	-113	B	-0-	662	3			N	-0-					-0-
06	750	N	735	-0-	-15	B	-0-	735	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

01	3100	N	312	-0-	-2788	B	1236	312	3			N	-0-					-0-
02	1325	N	89	-0-	-1236	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	190	-0-	-461	B	-0-	190	3			N	-0-					-0-
04	300	N	24	-0-	-276	B	-0-	24	3			N	-0-					-0-
05	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

01	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1445	-0-	-136	B	-0-	1445	3			N	-0-					-0-
04	1410	N	1015	-0-	-395	B	-0-	1015	3			N	-0-					-0-
05	1550	N	1331	-0-	-219	B	-0-	1331	3			N	-0-					-0-
06	1410	N	1272	-0-	-138	B	-0-	1272	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1534	-0-	-171 B	-0-	1534	3			N	-0-					-0-
02	1596	N	1532	-0-	-64 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
05	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
06	1770	N	1691	-0-	-79 B	-0-	1691	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	330	N	228	-0-	-102 B	-0-	228	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	659	-0-	-240 B	-0-	659	3			N	-0-					-0-
02	896	N	708	-0-	-188 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
06	930	N	804	-0-	-126 B	-0-	804	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1073	-0-	-322 B	-0-	1073	3			N	-0-					-0-
02	1316	N	1049	-0-	-267 B	-0-	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
04	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	1500	N	1317	-0-	-183 B	-0-	1317	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
02	2380	N	2363	-0-	-17 B	-0-	2363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2377	-0-	-320 B	-0-	2377	3			N	-0-					-0-
04	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
05	2604	N	2531	-0-	-73 B	-0-	2531	3			N	-0-					-0-
*06	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
02	2212	N	1979	-0-	-233 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2209	-0-	-116 B	-0-	2209	3			N	-0-					-0-
04	2250	N	1944	-0-	-306 B	-0-	1944	3			N	-0-					-0-
05	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-
06	2130	N	1982	-0-	-148 B	-0-	1982	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	5	-0-	-1080 B	-0-	5	3			N	-0-					-0-
02	728	N	294	-0-	-434 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	168	-0-	-514 B	-0-	168	3			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
05	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
*06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	729	-0-	-1193 B	-0-	729	3			N	-0-					-0-
02	1512	N	1297	-0-	-215 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1274	-0-	-183 B	-0-	1274	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*06	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	8	N	5	-0-	-3 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	6	-0-	-1 B	-0-	6	3			N	-0-					-0-
04	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	821	-0-	-419 B	-0-	821	3			N	-0-					-0-
02	1120	N	658	-0-	-462 B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1260	N	1083	-0-	-177 B	-0-	1083	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1001	-0-	-332 B	-0-	1001	3			N	-0-					-0-
02	1232	N	1064	-0-	-168 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
06	1320	N	1164	-0-	-156 B	-0-	1164	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	2960	-0-	-698 B	-0-	2960	3			N	-0-					-0-
02	3276	N	3240	-0-	-36 B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
04	3613	N	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-
05	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
06	3750	N	3524	-0-	-226 B	-0-	3524	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
02	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
04	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
05	1922	N	1755	-0-	-167	B	-0-	1755	3			N	-0-					-0-
06	1800	N	1708	-0-	-92	B	-0-	1708	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	37	-0-	-211	B	-0-	37	3			N	-0-					-0-
02	196	N	168	-0-	-28	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
04	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
06	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	571	-0-	-1289	B	-0-	571	3			N	-0-					-0-
02	1764	N	645	-0-	-1119	B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	872	-0-	-771	B	-0-	872	3			N	-0-					-0-
04	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
05	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
*06	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	1781	-0-	-1567 B	-0-	1781	3			N	-0-					-0-
02	2884	N	2390	-0-	-494 B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2536	-0-	-285 B	-0-	2536	3			N	-0-					-0-
04	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
05	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
*06	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	N	4352	-0-	-3119 B	-0-	4352	3			N	-0-					-0-
02	6216	N	5599	-0-	-617 B	-0-	5599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	1578	-0-	-1832 B	-0-	1578	3			N	-0-					-0-
04	4200	N	2191	-0-	-2009 B	-0-	2191	3			N	-0-					-0-
05	6200	N	4529	-0-	-1671 B	-0-	4529	3			N	-0-					-0-
*06	5754	N	5754	-0-	-0- B	-0-	5754	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2761	-0-	-91 B	-0-	2761	3			N	-0-					-0-
02	2520	N	2377	-0-	-143 B	-0-	2377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2639	-0-	-27 B	-0-	2639	3			N	-0-					-0-
04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
05	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-
*06	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	896	N	869	-0-	-27 B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	990	N	982	-0-	-8 B	-0-	982	3			N	-0-					-0-
05	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
02	1176	N	1108	-0-	-68 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1240	N	1164	-0-	-76 B	-0-	1164	3			N	-0-					-0-
*06	3000	N	11092	-0-	8092 B	8092	11092	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2143	-0-	-399 B	-0-	2143	3			N	-0-					-0-
02	2156	N	1686	-0-	-470 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
04	2070	N	2063	-0-	-7 B	-0-	2063	3			N	-0-					-0-
05	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
*06	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1004	-0-	-453 B	-0-	1004	3			N	-0-					-0-
02	1316	N	1006	-0-	-310 B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
04	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
05	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
06	1470	N	1343	-0-	-127 B	-0-	1343	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
02	1652	N	1469	-0-	-183 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
04	2010	N	1867	-0-	-143 B	-0-	1867	3			N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
06	2190	N	1749	-0-	-441 B	-0-	1749	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1157	-0-	-145 B	-0-	1157	3			N	-0-					-0-
02	1232	N	1127	-0-	-105 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
06	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	663	-0-	-391 B	-0-	663	3			N	-0-					-0-
02	924	N	508	-0-	-416 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
06	1080	N	945	-0-	-135 B	-0-	945	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	848	-0-	-175 B	-0-	848	3			N	-0-					-0-
02	980	N	925	-0-	-55 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
05	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
06	990	N	903	-0-	-87 B	-0-	903	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	930	-0-	-155 B	-0-	930	3			N	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
05	1426	N	1107	-0-	-319 B	-0-	1107	3			N	-0-					-0-
06	1110	N	965	-0-	-145 B	-0-	965	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	2351	-0-	-811 B	-2901	2351	3			N	-0-					-0-
02	2856	#	2441	-0-	-415 B	-3316	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3316																	
03	3162	#	2723	-0-	-439 B	-3755	2723	3			N	-0-					-0-
04	3060	#	2489	-0-	-571 B	-4326	2489	3			N	-0-					-0-
05	2697	N	1937	-0-	-760 B	-4326	1937	3			N	-0-					-0-
06	2640	N	1263	-0-	-1377 B	-4326	1263	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
04	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-
05	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
*06	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

01	1488	N	927	-0-	-561	B	-0-	927	3			N	-0-					-0-
02	1372	N	947	-0-	-425	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
04	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
05	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
06	1440	N	1318	-0-	-122	B	-0-	1318	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

01	93	N	9	-0-	-84	B	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1105	-0-	-11	B	-0-	1105	3			N	-0-					-0-
02	1008	N	1003	-0-	-5	B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1112	-0-	-4	B	-0-	1112	3			N	-0-					-0-
04	1080	N	1070	-0-	-10	B	-0-	1070	3			N	-0-					-0-
05	1116	N	1113	-0-	-3	B	-0-	1113	3			N	-0-					-0-
06	1080	N	1068	-0-	-12	B	-0-	1068	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	445	-0-	-733	B	-0-	445	3			N	-0-					-0-
02	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	410	-0-	-582	B	-0-	410	3			N	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
05	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*06	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1868	-0-	-643	B	-0-	1868	3			N	-0-					-0-
02	2268	N	2030	-0-	-238	B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2146	-0-	-241	B	-0-	2146	3			N	-0-					-0-
04	1800	N	1518	-0-	-282	B	-0-	1518	3			N	-0-					-0-
05	2263	N	1345	-0-	-918	B	-0-	1345	3			N	-0-					-0-
06	2070	N	1611	-0-	-459	B	-0-	1611	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1007	-0-	-295	B	-0-	1007	3			N	-0-					-0-
02	1232	N	1196	-0-	-36	B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
04	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
05	1333	N	1321	-0-	-12	B	-0-	1321	3			N	-0-					-0-
06	1320	N	1275	-0-	-45	B	-0-	1275	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1542	-0-	-70	B	-0-	1542	3			N	-0-					-0-
02	1848	N	1420	-0-	-428	B	-0-	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1718	-0-	-359	B	-0-	1718	3			N	-0-					-0-
04	1500	N	1156	-0-	-344	B	-0-	1156	3			N	-0-					-0-
05	1581	N	1364	-0-	-217	B	-0-	1364	3			N	-0-					-0-
06	1650	N	913	-0-	-737	B	-0-	913	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1156	-0-	-177	B	-0-	1156	3			N	-0-					-0-
02	1260	N	1198	-0-	-62	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
04	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
05	1333	N	1300	-0-	-33	B	-0-	1300	3			N	-0-					-0-
06	1350	N	1185	-0-	-165	B	-0-	1185	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	867	-0-	-342	B	-0-	867	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
04	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
05	1364	N	1187	-0-	-177	B	-0-	1187	3			N	-0-					-0-
06	1410	N	1072	-0-	-338	B	-0-	1072	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	90	-0-	-437	B	-0-	90	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
05	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
*06	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	542	-0-	-140	B	-0-	542	3			N	-0-					-0-
02	672	N	482	-0-	-190	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	505	-0-	-239	B	-0-	505	3			N	-0-					-0-
04	510	N	456	-0-	-54	B	-0-	456	3			N	-0-					-0-
05	527	N	454	-0-	-73	B	-0-	454	3			N	-0-					-0-
06	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			934	-0-	934	B	934	934	3			N	-0-					-0-
02 14B2 EXT			3559	-0-	3559	B	4493	3559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4493																		
03 14B2 EXT			2936	-0-	2936	B	7429	2936	3			N	-0-					-0-
04	0		2414	-0-	2414	B	9843	2414	3			N	-0-					-0-
05	0		2342	-0-	2342	B	12185	2342	3			N	-0-					-0-
*06	14467	R	2282	-0-	-12185	B	-0-	2282	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	646	-0-	-191	B	-0-	646	3			N	-0-					-0-
02	840	N	817	-0-	-23	B	-0-	817	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	896	-0-	-34	B	-0-	896	3			N	-0-					-0-
04	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
05	899	N	820	-0-	-79	B	-0-	820	3			N	-0-					-0-
06	870	N	781	-0-	-89	B	-0-	781	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	39	-0-	-674 B	-0-	39	3			N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1070	-0-	-821 B	-0-	1070	3			N	-0-					-0-
02	1120	N	578	-0-	-542 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	285	-0-	-1079 B	-0-	285	3			N	-0-					-0-
04	1050	N	311	-0-	-739 B	-0-	311	3			N	-0-					-0-
05	3051	N	3051	-0-	-0- B	-0-	3051	3			N	-0-					-0-
*06	3000	N	4602	-0-	1602 B	1602	4602	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1252	-0-	-298 B	-0-	1252	3			N	-0-					-0-
02	1456	N	1322	-0-	-134 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
06	1560	N	1389	-0-	-171 B	-0-	1389	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2181	-0-	-1136 B	-0-	2181	3			N	-0-					-0-
02	3052	N	2542	-0-	-510 B	-0-	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2954	-0-	-456 B	-0-	2954	3			N	-0-					-0-
04	2100	N	2035	-0-	-65 B	-0-	2035	3			N	-0-					-0-
05	2821	N	1489	-0-	-1332 B	-0-	1489	3			N	-0-					-0-
06	2850	N	1447	-0-	-1403 B	-0-	1447	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
02	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2340	-0-	-47 B	-0-	2340	3			N	-0-					-0-
04	2310	N	2218	-0-	-92 B	-0-	2218	3			N	-0-					-0-
05	2356	N	2321	-0-	-35 B	-0-	2321	3			N	-0-					-0-
06	2250	N	2189	-0-	-61 B	-0-	2189	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1659	-0-	-449 B	-0-	1659	3			N	-0-					-0-
02	1820	N	1498	-0-	-322 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1778	-0-	-113 B	-0-	1778	3			N	-0-					-0-
04	1620	N	1531	-0-	-89 B	-0-	1531	3			N	-0-					-0-
05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
*06	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	597	-0-	-271 B	-0-	597	3			N	-0-					-0-
02	784	N	663	-0-	-121 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
05	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
06	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	666	-0-	-295 B	-0-	666	3			N	-0-					-0-
02	896	N	844	-0-	-52 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
05	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
06	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	964	-0-	-865 B	-0-	964	3			N	-0-					-0-
02	1540	N	1271	-0-	-269 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1349	-0-	-201 B	-0-	1349	3			N	-0-					-0-
04	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
05	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
*06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
02	728	N	723	-0-	-5 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
05	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
06	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3188	-0-	88 B	1665	3188	3			N	-0-					-0-
02	5046	R	3381	-0-	-1665 B	-0-	3381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	#	3870	-0-	-98 B	-98	3870	3			N	-0-					-0-
04	3840	#	3590	-0-	-250 B	-348	3590	3			N	-0-					-0-
05	3968	#	3637	-0-	-331 B	-679	3637	3			N	-0-					-0-
06	3840	#	3168	-0-	-672 B	-1351	3168	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
02	1400	N	743	-0-	-657 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	547	-0-	-848 B	-0-	547	3			N	-0-					-0-
04	1080	N	464	-0-	-616 B	-0-	464	3			N	-0-					-0-
05	837	N	450	-0-	-387 B	-0-	450	3			N	-0-					-0-
06	540	N	284	-0-	-256 B	-0-	284	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	139	-0-	-233 B	-0-	139	3			N	-0-					-0-
02	308	N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	167	-0-	-174 B	-0-	167	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	248	N	98	-0-	-150 B	-0-	98	3			N	-0-					-0-
06	150	N	37	-0-	-113 B	-0-	37	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1250	-0-	-83 B	-0-	1250	3			N	-0-					-0-
04	1590	N	1190	-0-	-400 B	-0-	1190	3			N	-0-					-0-
05	1271	N	1255	-0-	-16 B	-0-	1255	3			N	-0-					-0-
06	1200	N	1082	-0-	-118 B	-0-	1082	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	944	-0-	-172 B	-0-	944	3			N	-0-					-0-
02	1092	N	1053	-0-	-39 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
04	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
05	1178	N	1092	-0-	-86 B	-0-	1092	3			N	-0-					-0-
06	1170	N	1041	-0-	-129 B	-0-	1041	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	129	-0-	-646 B	-0-	129	3			N	-0-					-0-
02	700	N	45	-0-	-655 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	1320	N	933	-0-	-387 B	-0-	933	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
02	1400	N	1219	-0-	-181 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1364	N	1189	-0-	-175 B	-0-	1189	3			N	-0-					-0-
06	1500	N	1306	-0-	-194 B	-0-	1306	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1277	-0-	-614 B	-0-	1277	3			N	-0-					-0-
02	1708	N	1577	-0-	-131 B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1859	-0-	-32 B	-0-	1859	3			N	-0-					-0-
04	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
05	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
06	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1343	-0-	-362 B	-0-	1343	3			N	-0-					-0-
02	1708	N	1485	-0-	-223 B	-0-	1485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
04	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
05	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
06	1770	N	1567	-0-	-203 B	-0-	1567	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
02	1428	N	1375	-0-	-53 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1557	-0-	-24 B	-0-	1557	3			N	-0-					-0-
04	1530	N	1459	-0-	-71 B	-0-	1459	3			N	-0-					-0-
05	1519	N	1485	-0-	-34 B	-0-	1485	3			N	-0-					-0-
06	1500	N	1406	-0-	-94 B	-0-	1406	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-
02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1271	N	1266	-0-	-5 B	-0-	1266	3			N	-0-					-0-
06	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
02	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
04	1380	N	1243	-0-	-137	B	-0-	1243	3			N	-0-					-0-
05	1457	N	1245	-0-	-212	B	-0-	1245	3			N	-0-					-0-
06	1440	N	1138	-0-	-302	B	-0-	1138	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

01	1426	N	1161	-0-	-265	B	-0-	1161	3			N	-0-					-0-
02	1288	N	1280	-0-	-8	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1472	-0-	-16	B	-0-	1472	3			N	-0-					-0-
04	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
05	1426	N	1397	-0-	-29	B	-0-	1397	3			N	-0-					-0-
06	1410	N	1293	-0-	-117	B	-0-	1293	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

01	2480	N	1989	-0-	-491	B	-0-	1989	3			N	-0-					-0-
02	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-
04	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
05	2449	N	2082	-0-	-367	B	-0-	2082	3			N	-0-					-0-
06	2460	N	1081	-0-	-1379	B	-0-	1081	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

01	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-
02	896	N	889	-0-	-7	B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
04	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
05	992	N	917	-0-	-75	B	-0-	917	3			N	-0-					-0-
06	990	N	808	-0-	-182	B	-0-	808	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

01	868	N	659	-0-	-209	B	-0-	659	3			N	-0-					-0-
02	840	N	756	-0-	-84	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	868	-0-	-62	B	-0-	868	3			N	-0-					-0-
04	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
05	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-
06	840	N	733	-0-	-107	B	-0-	733	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

01	1209	N	1133	-0-	-76	B	-0-	1133	3			N	-0-					-0-
02	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
05	1364	N	1202	-0-	-162	B	-0-	1202	3			N	-0-					-0-
06	1290	N	1090	-0-	-200	B	-0-	1090	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
02	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
04	1950	N	1882	-0-	-68 B	-0-	1882	3			N	-0-					-0-
05	2108	N	1730	-0-	-378 B	-0-	1730	3			N	-0-					-0-
06	2100	N	1430	-0-	-670 B	-0-	1430	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	818	-0-	-267 B	-0-	818	3			N	-0-					-0-
02	1036	N	834	-0-	-202 B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	710	-0-	-437 B	-0-	710	3			N	-0-					-0-
04	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*06	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1841	-0-	-50 B	-0-	1841	3			N	-0-					-0-
02	1708	N	1661	-0-	-47 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1886	-0-	-5 B	-0-	1886	3			N	-0-					-0-
04	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
05	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
*06	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1510	-0-	-474 B	-0-	1510	3			N	-0-					-0-
02	1680	N	1548	-0-	-132 B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1606	-0-	-161 B	-0-	1606	3			N	-0-					-0-
04	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
05	1705	N	1498	-0-	-207 B	-0-	1498	3			N	-0-					-0-
06	1560	N	1401	-0-	-159 B	-0-	1401	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	570	N	346	-0-	-224 B	-0-	346	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
02	448	N	434	-0-	-14	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
04	480	N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-
05	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
06	480	N	465	-0-	-15	B	-0-	465	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
02	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	903	-0-	-58	B	-0-	903	3			N	-0-					-0-
04	1290	N	582	-0-	-708	B	-0-	582	3			N	-0-					-0-
05	1364	N	845	-0-	-519	B	-0-	845	3			N	-0-					-0-
06	870	N	796	-0-	-74	B	-0-	796	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
02	952	N	949	-0-	-3	B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	970	-0-	-115	B	-0-	970	3			N	-0-					-0-
04	1110	N	1068	-0-	-42	B	-0-	1068	3			N	-0-					-0-
05	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
*06	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	831	-0-	-378	B	-0-	831	3			N	-0-					-0-
02	1036	N	798	-0-	-238	B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
04	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
05	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
06	1140	N	1093	-0-	-47	B	-0-	1093	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1886	-0-	-594	B	-0-	1886	3			N	-0-					-0-
02	2184	N	1951	-0-	-233	B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2478	N	2478	-0-	-0-	B	-0-	2478	3			N	-0-					-0-
04	2286	N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-
05	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
06	2400	N	2161	-0-	-239	B	-0-	2161	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	846	-0-	-394	B	-0-	846	3			N	-0-					-0-
02	1092	N	591	-0-	-501	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
05	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
06	1200	N	1107	-0-	-93	B	-0-	1107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
02	1764	N	1630	-0-	-134 B	-0-	1630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-
04	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
05	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
*06	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	1357	-0-	-2425 B	-0-	1357	3			N	-0-					-0-
02	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4210	N	4210	-0-	-0- B	-0-	4210	3			N	-0-					-0-
04	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-
05	4061	N	3384	-0-	-677 B	-0-	3384	3			N	-0-					-0-
06	4080	N	3420	-0-	-660 B	-0-	3420	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	2991	-0-	-1845 B	-0-	2991	3			N	-0-					-0-
02	4424	N	4065	-0-	-359 B	-0-	4065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4880	N	4880	-0-	-0- B	-0-	4880	3			N	-0-					-0-
04	4640	N	4640	-0-	-0- B	-0-	4640	3			N	-0-					-0-
05	4724	N	4724	-0-	-0- B	-0-	4724	3			N	-0-					-0-
06	4710	N	4438	-0-	-272 B	-0-	4438	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	N	5394	-0-	-3348 B	-3420	5394	3			N	-0-					-0-
02	6608	N	6965	-0-	357 B	-3063	6965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3007 CANCELLED UNDERAGE -> -56																	
03	6603	N	8780	-0-	2177 B	-830	8780	3			N	-0-					-0-
04	7264	N	8094	-0-	830 B	-0-	8094	3			N	-0-					-0-
05	7719	N	7668	-0-	-51 B	-0-	7668	3			N	-0-					-0-
06	8490	N	1908	-0-	-6582 B	-0-	1908	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	875	-0-	-582 B	-0-	875	3			N	-0-					-0-
02	1316	N	864	-0-	-452 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	907	-0-	-364 B	-0-	907	3			N	-0-					-0-
04	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
*06	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	N	4520	-0-	-2114 B	-0-	4520	3			N	-0-					-0-
02	5683	N	5683	-0-	-0- B	-0-	5683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6885	N	6885	-0-	-0- B	-0-	6885	3			N	-0-					-0-
04	6237	N	6237	-0-	-0- B	-0-	6237	3			N	-0-					-0-
05	6293	N	5671	-0-	-622 B	-0-	5671	3			N	-0-					-0-
06	6660	N	5360	-0-	-1300 B	-0-	5360	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1223	-0-	-637 B	-0-	1223	3			N	-0-					-0-
02	1680	N	1494	-0-	-186 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
05	1643	N	1527	-0-	-116 B	-0-	1527	3			N	-0-					-0-
06	1800	N	1688	-0-	-112 B	-0-	1688	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	126	-0-	-835 B	-0-	126	3			N	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1153	-0-	-521 B	-0-	1153	3			N	-0-					-0-
02	1428	N	1153	-0-	-275 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
04	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
05	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
06	1680	N	1446	-0-	-234 B	-0-	1446	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
05	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
06	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	2266	-0-	-1578 B	-0-	2266	3			N	-0-					-0-
02	3388	N	2692	-0-	-696 B	-0-	2692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2592	-0-	-725 B	-0-	2592	3			N	-0-					-0-
04	2190	N	2083	-0-	-107 B	-0-	2083	3			N	-0-					-0-
05	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
*06	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1405	-0-	-393 B	-0-	1405	3			N	-0-					-0-
02	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
04	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
05	1860	N	1769	-0-	-91 B	-0-	1769	3			N	-0-					-0-
06	1800	N	1692	-0-	-108 B	-0-	1692	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	N	3699	-0-	-1354 B	-0-	3699	3			N	-0-					-0-
02	4592	N	4087	-0-	-505 B	-0-	4087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5260	N	5260	-0-	-0- B	-0-	5260	3			N	-0-					-0-
04	4988	N	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
05	5071	N	5071	-0-	-0- B	-0-	5071	3			N	-0-					-0-
06	5100	N	4684	-0-	-416 B	-0-	4684	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

01	1798	N	1507	-0-	-291 B	-0-	1507	3			N	-0-					-0-
02	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1414	-0-	-136 B	-0-	1414	3			N	-0-					-0-
04	1470	N	1142	-0-	-328 B	-0-	1142	3			N	-0-					-0-
05	1829	N	1312	-0-	-517 B	-0-	1312	3			N	-0-					-0-
06	1380	N	1314	-0-	-66 B	-0-	1314	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

01	3813	N	3285	-0-	-528 B	-0-	3285	3			N	-0-					-0-
02	3416	N	3191	-0-	-225 B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3708	-0-	-43 B	-0-	3708	3			N	-0-					-0-
04	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-
05	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-
06	3600	N	3434	-0-	-166 B	-0-	3434	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

01	3658	N	3384	-0-	-274 B	-0-	3384	3			N	-0-					-0-
02	3332	N	3201	-0-	-131 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3445	-0-	-58 B	-0-	3445	3			N	-0-					-0-
04	3270	N	3164	-0-	-106 B	-0-	3164	3			N	-0-					-0-
05	3561	N	3561	-0-	-0- B	-0-	3561	3			N	-0-					-0-
*06	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
02	1876	N	1563	-0-	-313 B	-0-	1563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1920	N	1322	-0-	-598 B	-0-	1322	3			N	-0-					-0-
05	1736	N	1261	-0-	-475 B	-0-	1261	3			N	-0-					-0-
06	1890	N	1795	-0-	-95 B	-0-	1795	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

01	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
06	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	1340	-0-	-1419	B	-0-	1340	3			N	-0-					-0-
02	2268	N	1354	-0-	-914	B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
04	2550	N	2550	-0-	-0-	B	-0-	2550	3			N	-0-					-0-
05	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
*06	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

01	3193	N	2567	-0-	-626	B	-0-	2567	3			N	-0-					-0-
02	2744	N	2454	-0-	-290	B	-0-	2454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
04	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-
05	3121	N	3121	-0-	-0-	B	-0-	3121	3			N	-0-					-0-
*06	3209	N	3209	-0-	-0-	B	-0-	3209	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

01	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
02	1848	N	1838	-0-	-10	B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2041	-0-	-5	B	-0-	2041	3			N	-0-					-0-
04	1980	N	1973	-0-	-7	B	-0-	1973	3			N	-0-					-0-
05	2046	N	2035	-0-	-11	B	-0-	2035	3			N	-0-					-0-
06	1980	N	1925	-0-	-55	B	-0-	1925	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

01	3069	N	1591	-0-	-1478	B	-0-	1591	3			N	-0-					-0-
02	2604	N	1644	-0-	-960	B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2506	N	2506	-0-	-0-	B	-0-	2506	3			N	-0-					-0-
04	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
05	2680	N	2680	-0-	-0-	B	-0-	2680	3			N	-0-					-0-
06	2430	N	2405	-0-	-25	B	-0-	2405	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

01	465	N	347	-0-	-118	B	-0-	347	3			N	-0-					-0-
02	448	N	393	-0-	-55	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
05	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
06	510	N	490	-0-	-20	B	-0-	490	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	867	-0-	-2295 B	-0-	867	3			N	-0-					-0-
02	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
04	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
05	3286	N	3151	-0-	-135 B	-0-	3151	3			N	-0-					-0-
06	3150	N	2946	-0-	-204 B	-0-	2946	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
02	1092	N	987	-0-	-105 B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-
04	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
05	1085	N	620	-0-	-465 B	-0-	620	3			N	-0-					-0-
06	1080	N	411	-0-	-669 B	-0-	411	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2214	-0-	-1041 B	-0-	2214	3			N	-0-					-0-
02	2968	N	2133	-0-	-835 B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3323	N	3323	-0-	-0- B	-0-	3323	3			N	-0-					-0-
04	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
05	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-
06	3210	N	2944	-0-	-266 B	-0-	2944	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-
02	3668	N	3493	-0-	-175 B	-0-	3493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3801	-0-	-74 B	-0-	3801	3			N	-0-					-0-
04	3510	N	3492	-0-	-18 B	-0-	3492	3			N	-0-					-0-
05	3875	N	3859	-0-	-16 B	-0-	3859	3			N	-0-					-0-
*06	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1251	-0-	-888 B	-0-	1251	3			N	-0-					-0-
02	1932	N	922	-0-	-1010 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2010	-0-	-160 B	-0-	2010	3			N	-0-					-0-
04	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
05	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
06	1950	N	1628	-0-	-322 B	-0-	1628	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	412	-0-	-84 B	-0-	412	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
05	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
06	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	673	-0-	-722 B	-0-	673	3			N	-0-					-0-
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	982	-0-	-134 B	-0-	982	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
*06	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1401	-0-	-521 B	-0-	1401	3			N	-0-					-0-
02	1708	N	1514	-0-	-194 B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
06	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
02	1260	N	1098	-0-	-162 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
04	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
06	1470	N	1271	-0-	-199 B	-0-	1271	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2086	-0-	-735 B	-0-	2086	3			N	-0-					-0-
02	2576	N	2105	-0-	-471 B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-
04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
05	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
06	2910	N	2610	-0-	-300 B	-0-	2610	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	379	-0-	-830 B	-0-	379	3			N	-0-					-0-
02	1148	N	228	-0-	-920 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	366	-0-	-750 B	-0-	366	3			N	-0-					-0-
04	360	N	9	-0-	-351 B	-0-	9	3			N	-0-					-0-
05	248	N	5	-0-	-243 B	-0-	5	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1667	-0-	-255 B	-0-	1667	3			N	-0-					-0-
02	1764	N	1623	-0-	-141 B	-0-	1623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2035	N	2035	-0-	-0- B	-0-	2035	3			N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
05	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
06	1980	N	1694	-0-	-286 B	-0-	1694	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	1864	-0-	-926 B	-0-	1864	3			N	-0-					-0-
02	2548	N	1874	-0-	-674 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
04	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
05	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
06	2580	N	2424	-0-	-156 B	-0-	2424	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	728	-0-	-450 B	-0-	728	3			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
*06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	901	-0-	-339 B	-0-	901	3			N	-0-					-0-
02	1120	N	981	-0-	-139 B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
04	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
06	1260	N	1153	-0-	-107 B	-0-	1153	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1352	-0-	-539 B	-0-	1352	3			N	-0-					-0-
02	1708	N	1490	-0-	-218 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
04	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
05	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
06	1920	N	1724	-0-	-196 B	-0-	1724	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1491	-0-	-1020 B	-0-	1491	3			N	-0-					-0-
02	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
04	1440	N	1113	-0-	-327 B	-0-	1113	3			N	-0-					-0-
05	1519	N	1031	-0-	-488 B	-0-	1031	3			N	-0-					-0-
*06	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
06	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	532	N	69	-0-	-463 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	10	-0-	-548 B	-0-	10	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	7	-0-	-55 B	-0-	7	3			N	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	895	-0-	-1182 B	-0-	895	3			N	-0-					-0-
02	2072	N	724	-0-	-1348 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	915	-0-	-976 B	-0-	915	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*06	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	621	-0-	-1332 B	-0-	621	3			N	-0-					-0-
02	1652	N	1196	-0-	-456 B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1235	-0-	-284 B	-0-	1235	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*06	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2166	-0-	-717 B	-0-	2166	3			N	-0-					-0-
02	2576	N	2385	-0-	-191 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
04	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
05	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
06	2850	N	2717	-0-	-133 B	-0-	2717	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1195	-0-	-479 B	-0-	1195	3			N	-0-					-0-
02	1484	N	1334	-0-	-150 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
05	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
06	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1096	-0-	-485 B	-0-	1096	3			N	-0-					-0-
02	1372	N	1186	-0-	-186 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1542	-0-	-8 B	-0-	1542	3			N	-0-					-0-
04	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
05	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
06	1500	N	1432	-0-	-68 B	-0-	1432	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	N	2588	-0-	-1380 B	-0-	2588	3			N	-0-					-0-
02	3416	N	2911	-0-	-505 B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
04	3691	N	3691	-0-	-0- B	-0-	3691	3			N	-0-					-0-
05	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-
06	3660	N	3495	-0-	-165 B	-0-	3495	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
02	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
04	2687	N	2687	-0-	-0- B	-0-	2687	3			N	-0-					-0-
05	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
*06	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	2315	-0-	-1343 B	-0-	2315	3			N	-0-					-0-
02	3248	N	2375	-0-	-873 B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3571	-0-	-25 B	-0-	3571	3			N	-0-					-0-
04	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
05	3366	N	3366	-0-	-0- B	-0-	3366	3			N	-0-					-0-
06	3450	N	3114	-0-	-336 B	-0-	3114	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3137	N	3137	-0-	-0- B	-0-	3137	3			N	-0-					-0-
02	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2443	-0-	-936 B	-0-	2443	3			N	-0-					-0-
04	3030	N	2903	-0-	-127 B	-0-	2903	3			N	-0-					-0-
05	3317	N	3204	-0-	-113 B	-0-	3204	3			N	-0-					-0-
*06	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10044	N	7739	-0-	-2305 B	-0-	7739	3			N	-0-					-0-
02	8988	N	7781	-0-	-1207 B	-0-	7781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9796	N	9317	-0-	-479 B	-0-	9317	3			N	-0-					-0-
04	9099	N	9099	-0-	-0- B	-0-	9099	3			N	-0-					-0-
05	9382	N	9382	-0-	-0- B	-0-	9382	3			N	-0-					-0-
06	9030	N	8794	-0-	-236 B	-0-	8794	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	724	-0-	-485 B	-0-	724	3			N	-0-					-0-
02	980	N	582	-0-	-398 B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	507	-0-	-454 B	-0-	507	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
02	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-
04	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
05	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
06	2580	N	2211	-0-	-369 B	-0-	2211	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
04	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
05	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
*06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	1901	-0-	-796 B	-0-	1901	3			N	-0-					-0-
02	2380	N	2053	-0-	-327 B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
04	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
05	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
06	2670	N	2411	-0-	-259 B	-0-	2411	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	830	-0-	-131 B	-0-	830	3			N	-0-					-0-
02	1456	N	1110	-0-	-346 B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
04	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
05	1240	N	863	-0-	-377 B	-0-	863	3			N	-0-					-0-
06	1410	N	1212	-0-	-198 B	-0-	1212	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	1802	-0-	-1391 B	-3215	1802	3			N	-0-					-0-
02	1960	N	1371	-0-	-589 B	-3215	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3215																	
03	3224	N	2743	-0-	-481 B	-0-	2743	3			N	-0-					-0-
04	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
05	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
06	2640	N	2317	-0-	-323 B	-0-	2317	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
02	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2888	N	2888	-0-	-0- B	-0-	2888	3			N	-0-					-0-
04	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
05	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-
06	2790	N	2247	-0-	-543 B	-0-	2247	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

01	899	N	638	-0-	-261 B	-0-	638	3			N	-0-					-0-
02	784	N	635	-0-	-149 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	870	N	812	-0-	-58 B	-0-	812	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

01	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-
02	1568	N	266	-0-	-1302 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

01	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
02	2800	N	3126	-0-	326 B	326	3126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 326																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
05	3472	#	3231	-0-	-241 B	-241	3231	3			N	-0-					-0-
06	3360	#	112	-0-	-3248 B	-3489	112	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

01	4929	N	4642	-0-	-287 B	-0-	4642	3			N	-0-					-0-
02	4452	N	4347	-0-	-105 B	-0-	4347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4905	N	4905	-0-	-0- B	-0-	4905	3			N	-0-					-0-
04	4680	N	4680	-0-	-0- B	-0-	4680	3			N	-0-					-0-
05	4810	N	4810	-0-	-0- B	-0-	4810	3			N	-0-					-0-
06	4740	N	4608	-0-	-132 B	-0-	4608	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
02	4872	#	3353	-0-	-1519 B	-1519	3353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1519																	
03	5394	#	3123	-0-	-2271 B	-3790	3123	3			N	-0-					-0-
04	5220	#	2123	-0-	-3097 B	-6887	2123	3			N	-0-					-0-
05	5394	#	3047	-0-	-2347 B	-9234	3047	3			N	-0-					-0-
06	5220	#	142	-0-	-5078 B	-14312	142	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1223	-0-	-48 B	-0-	1223	3			N	-0-					-0-
02	1120	N	1098	-0-	-22 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-					-0-
04	1170	N	1142	-0-	-28 B	-0-	1142	3			N	-0-					-0-
05	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-
06	1140	N	1125	-0-	-15 B	-0-	1125	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3100	-0-	-248 B	-0-	3100	3			N	-0-					-0-
02	4816	N	3675	-0-	-1141 B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3869	N	3869	-0-	-0- B	-0-	3869	3			N	-0-					-0-
04	3000	N	1782	-0-	-1218 B	-0-	1782	3			N	-0-					-0-
05	4322	N	4322	-0-	-0- B	-0-	4322	3			N	-0-					-0-
06	3750	N	3595	-0-	-155 B	-0-	3595	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2416	-0-	-591 B	-0-	2416	3			N	-0-					-0-
02	3192	N	2848	-0-	-344 B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2803	-0-	-328 B	-0-	2803	3			N	-0-					-0-
04	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
05	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
*06	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	N	3766	-0-	-3643 B	-0-	3766	3			N	-0-					-0-
02	4872	N	3805	-0-	-1067 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	3811	-0-	-653 B	-0-	3811	3			N	-0-					-0-
04	3630	N	3311	-0-	-319 B	-0-	3311	3			N	-0-					-0-
05	4216	N	4172	-0-	-44 B	-0-	4172	3			N	-0-					-0-
*06	3943	N	3943	-0-	-0- B	-0-	3943	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	4336	-0-	-500 B	-0-	4336	3			N	-0-					-0-
02	4788	N	4179	-0-	-609 B	-0-	4179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4342	-0-	-525 B	-0-	4342	3			N	-0-					-0-
04	4200	N	3352	-0-	-848 B	-0-	3352	3			N	-0-					-0-
05	4619	N	4531	-0-	-88 B	-0-	4531	3			N	-0-					-0-
*06	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	N	6387	-0-	-836 B	-0-	6387	3			N	-0-					-0-
02	6720	N	6052	-0-	-668 B	-0-	6052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7161	N	6477	-0-	-684 B	-0-	6477	3			N	-0-					-0-
04	6180	N	6003	-0-	-177 B	-0-	6003	3			N	-0-					-0-
05	6696	N	6343	-0-	-353 B	-0-	6343	3			N	-0-					-0-
06	6270	N	6200	-0-	-70 B	-0-	6200	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3662	-0-	-492 B	-0-	3662	3			N	-0-					-0-
02	4004	N	3770	-0-	-234 B	-0-	3770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3916	-0-	-145 B	-0-	3916	3			N	-0-					-0-
04	3540	N	3378	-0-	-162 B	-0-	3378	3			N	-0-					-0-
05	4185	N	4110	-0-	-75 B	-0-	4110	3			N	-0-					-0-
*06	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	N	6195	-0-	-222 B	-0-	6195	3			N	-0-					-0-
02	5824	N	5462	-0-	-362 B	-0-	5462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5893	-0-	-400 B	-0-	5893	3			N	-0-					-0-
04	6000	N	5733	-0-	-267 B	-0-	5733	3			N	-0-					-0-
05	6045	N	5781	-0-	-264 B	-0-	5781	3			N	-0-					-0-
06	5700	N	5030	-0-	-670 B	-0-	5030	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	N	1999	-0-	-4945 B	-0-	1999	3			N	-0-					-0-
02	7616	N	6655	-0-	-961 B	-0-	6655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	8081	-0-	-196 B	-0-	8081	3			N	-0-					-0-
04	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
05	8338	N	8338	-0-	-0- B	-0-	8338	3			N	-0-					-0-
06	7830	N	391	-0-	-7439 B	-0-	391	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	N	3584	-0-	-4352 B	-0-	3584	3			N	-0-					-0-
02	8568	N	7196	-0-	-1372 B	-0-	7196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8358	N	8358	-0-	-0- B	-0-	8358	3			N	-0-					-0-
04	5380	N	5380	-0-	-0- B	-0-	5380	3			N	-0-					-0-
05	9316	N	9316	-0-	-0- B	-0-	9316	3			N	-0-					-0-
06	8100	N	519	-0-	-7581 B	-0-	519	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	N	4911	-0-	-1196 B	-0-	4911	3			N	-0-					-0-
02	5292	N	5203	-0-	-89 B	-0-	5203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5654	-0-	-19 B	-0-	5654	3			N	-0-					-0-
04	4740	N	3807	-0-	-933 B	-0-	3807	3			N	-0-					-0-
05	6228	N	6228	-0-	-0- B	-0-	6228	3			N	-0-					-0-
06	5460	N	5376	-0-	-84 B	-0-	5376	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	1372	N	609	-0-	-763 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	590	-0-	-619 B	-0-	590	3			N	-0-					-0-
04	480	N	152	-0-	-328 B	-0-	152	3			N	-0-					-0-
05	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
06	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
02	1372	N	796	-0-	-576 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	741	-0-	-468 B	-0-	741	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	2123	-0-	-1225 B	-0-	2123	3			N	-0-					-0-
02	2744	N	2088	-0-	-656 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2049	-0-	-369 B	-0-	2049	3			N	-0-					-0-
04	2040	N	1144	-0-	-896 B	-0-	1144	3			N	-0-					-0-
05	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
*06	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3615	-0-	-446 B	-0-	3615	3			N	-0-					-0-
02	4452	N	3415	-0-	-1037 B	-0-	3415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3082	-0-	-545 B	-0-	3082	3			N	-0-					-0-
04	3510	N	1916	-0-	-1594 B	-0-	1916	3			N	-0-					-0-
05	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
06	2970	N	2916	-0-	-54 B	-0-	2916	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
02	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3225	-0-	125 B	125	3225	3			N	-0-					-0-
04	1650	N	1160	-0-	-490 B	-0-	1160	3			N	-0-					-0-
05	2870	N	2870	-0-	-0- B	-0-	2870	3			N	-0-					-0-
06	3120	#	2513	-0-	-607 B	-607	2513	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	3239	-0-	-202 B	-0-	3239	3			N	-0-					-0-
02	3024	N	2891	-0-	-133 B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3171	-0-	-115 B	-0-	3171	3			N	-0-					-0-
04	3120	N	3072	-0-	-48 B	-0-	3072	3			N	-0-					-0-
05	3196	N	3196	-0-	-0- B	-0-	3196	3			N	-0-					-0-
06	3060	N	3022	-0-	-38 B	-0-	3022	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	1611	-0-	-3070 B	-0-	1611	3			N	-0-					-0-
02	4116	N	2429	-0-	-1687 B	-0-	2429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	3224	-0-	-1116 B	-0-	3224	3			N	-0-					-0-
04	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
05	2697	N	2511	-0-	-186 B	-0-	2511	3			N	-0-					-0-
*06	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	N	4352	-0-	-1600 B	-0-	4352	3			N	-0-					-0-
02	5236	N	4426	-0-	-810 B	-0-	4426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
04	4200	N	2980	-0-	-1220 B	-0-	2980	3			N	-0-					-0-
05	4898	N	4789	-0-	-109 B	-0-	4789	3			N	-0-					-0-
*06	5354	N	5354	-0-	-0- B	-0-	5354	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2744	N	2187	-0-	-557 B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	3030	#	629	-0-	-2401 B	-2401	629	3			N	-0-					-0-
05	3131	#	2351	-0-	-780 B	-3181	2351	3			N	-0-					-0-
06	3030	#	1974	-0-	-1056 B	-4237	1974	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43264	R	2852	-0-	-40412 B	-0-	2852	3			N	-0-					-0-
02	4144	#	2666	-0-	-1478 B	-1478	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1478																	
03	4588	#	2836	-0-	-1752 B	-3230	2836	3			N	-0-					-0-
04	2760	N	1488	-0-	-1272 B	-3230	1488	3			N	-0-					-0-
05	2945	N	3849	-0-	904 B	-2326	3849	3			N	-0-					-0-
06	2730	N	3224	-0-	494 B	-1832	3224	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	1144	-0-	-2638 B	-40498	1144	3			N	-0-					-0-
02	3584	N	1420	-0-	-2164 B	-40498	1420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -40498																	
03	2945	N	2213	-0-	-732 B	-0-	2213	3			N	-0-					-0-
04	12575	N	12575	-0-	-0- B	-0-	12575	3			N	-0-					-0-
05	12761	N	12761	-0-	-0- B	-0-	12761	3			N	-0-					-0-
*06	10464	N	10464	-0-	-0- B	-0-	10464	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	190	-0-	-58 B	-191	190	3			N	-0-					-0-
02	224	#	189	-0-	-35 B	-226	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -165 CANCELLED UNDERAGE -> -61																	
03	248	#	200	-0-	-48 B	-213	200	3			N	-0-					-0-
04	180	N	103	-0-	-77 B	-213	103	3			N	-0-					-0-
05	217	N	171	-0-	-46 B	-213	171	3			N	-0-					-0-
06	180	N	140	-0-	-40 B	-213	140	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	#	402	-0-	-6418 B	-50538	402	3			N	-0-					-0-
02	6160	#	1873	-0-	-4287 B	-54825	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -27200 CANCELLED UNDERAGE -> -27625																	
03	6820	#	1584	-0-	-5236 B	-32436	1584	3			N	-0-					-0-
04	390	N	1308	-0-	918 B	-31518	1308	3			N	-0-					-0-
05	2077	N	679	-0-	-1398 B	-31518	679	3			N	-0-					-0-
06	1530	N	2098	-0-	568 B	-30950	2098	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	3040	-0-	3040 B	74545	3040	3			N	-0-					-0-
02	0	Z	2786	-0-	2786 B	77331	2786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77331																	
03	0	Z	8231	-0-	8231 B	85562	8231	3			N	-0-					-0-
04	0	Z	6125	-0-	6125 B	91687	6125	3			N	-0-					-0-
05	0	Z	5369	-0-	5369 B	97056	5369	3			N	-0-					-0-
06	0		8081	-0-	8081 B	105137	8081	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2353	-0-	2353 B	26267	2353	3			N	-0-					-0-
02	0	W	1897	-0-	1897 B	28164	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28164																	
03	0	W	1758	-0-	1758 B	29922	1758	3			N	-0-					-0-
04	0	W	949	-0-	949 B	30871	949	3			N	-0-					-0-
05	31693	R	822	-0-	-30871 B	-0-	822	3			N	-0-					-0-
06	2580	#	2059	-0-	-521 B	-521	2059	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4640	-0-	4640 B	42544	4640	3			N	-0-					-0-
02	0	W	4529	-0-	4529 B	47073	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47073																	
03	0	W	4646	-0-	4646 B	51719	4646	3			N	-0-					-0-
04	0	W	1801	-0-	1801 B	53520	1801	3			N	-0-					-0-
05	58620	R	5100	-0-	-53520 B	-0-	5100	3			N	-0-					-0-
06	5790	#	4180	-0-	-1610 B	-1610	4180	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13547	#	10506	-0-	-3041 B	-38441	10506	3			N	-0-					-0-
02	12236	#	10572	-0-	-1664 B	-40105	10572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6792 CANCELLED UNDERAGE -> -33313																	
03	13547	#	12115	-0-	-1432 B	-8224	12115	3			N	-0-					-0-
04	13110	#	7323	-0-	-5787 B	-14011	7323	3			N	-0-					-0-
05	13547	#	12130	-0-	-1417 B	-15428	12130	3			N	-0-					-0-
06	13110	#	740	-0-	-12370 B	-27798	740	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
02	2408	N	1384	-0-	-1024 B	-0-	1384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2292	-0-	-250 B	-0-	2292	3			N	-0-					-0-
04	2220	N	794	-0-	-1426 B	-0-	794	3			N	-0-					-0-
05	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
*06	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	544	-0-	-1564 B	-0-	544	3			N	-0-					-0-
02	2072	N	1829	-0-	-243 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1587	-0-	-211 B	-0-	1587	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	2015	N	1427	-0-	-588 B	-0-	1427	3			N	-0-					-0-
06	1530	N	302	-0-	-1228 B	-0-	302	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2496	-0-	-480 B	-0-	2496	3			N	-0-					-0-
02	3780	N	2948	-0-	-832 B	-0-	2948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-
04	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
05	3985	N	3985	-0-	-0- B	-0-	3985	3			N	-0-					-0-
06	3840	N	3746	-0-	-94 B	-0-	3746	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

01	651	N	547	-0-	-104 B	-0-	547	2			N	-0-					-0-
02	532	N	420	-0-	-112 B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	450	-0-	-139 B	-0-	450	2			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
*06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

01	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
02	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
05	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
*06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

01	434	N	340	-0-	-94 B	-0-	340	2			N	-0-					-0-
02	728	N	74	-0-	-654 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	115	-0-	-567 B	-0-	115	2			N	-0-					-0-
04	330	N	148	-0-	-182 B	-0-	148	2			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
*06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

01	248	N	131	-0-	-117 B	-0-	131	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	120	N	12	-0-	-108 B	-0-	12	2			N	-0-					-0-
05	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
06	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	667	-0-	-46	B	-0-	667	2			N	-0-					-0-
02	616	N	572	-0-	-44	B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	614	-0-	-68	B	-0-	614	2			N	-0-					-0-
04	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
05	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
*06	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1247	-0-	-24	B	-0-	1247	2			N	-0-					-0-
02	1148	N	1132	-0-	-16	B	-0-	1132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1235	-0-	-5	B	-0-	1235	2			N	-0-					-0-
04	1200	N	1189	-0-	-11	B	-0-	1189	2			N	-0-					-0-
05	1240	N	1226	-0-	-14	B	-0-	1226	2			N	-0-					-0-
06	1200	N	1180	-0-	-20	B	-0-	1180	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1569	-0-	-353	B	-0-	1569	2			N	-0-					-0-
02	1736	N	1721	-0-	-15	B	-0-	1721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1992	N	1992	-0-	-0-	B	-0-	1992	2			N	-0-					-0-
04	1530	N	1303	-0-	-227	B	-0-	1303	2			N	-0-					-0-
05	2047	N	2047	-0-	-0-	B	-0-	2047	2			N	-0-					-0-
*06	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11563	N	9414	-0-	-2149	B	-0-	9414	2			N	-0-					-0-
02	10360	N	10325	-0-	-35	B	-0-	10325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11950	N	11950	-0-	-0-	B	-0-	11950	2			N	-0-					-0-
04	9120	N	7816	-0-	-1304	B	-0-	7816	2			N	-0-					-0-
05	12283	N	12283	-0-	-0-	B	-0-	12283	2			N	-0-					-0-
*06	11810	N	11810	-0-	-0-	B	-0-	11810	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. //CONT.// 754100
AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-		-0-	B	-0-	540	2			N	-0-					-0-
02	442	N	442	-0-		-0-	B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	228	N	228	-0-		-0-	B	-0-	228	2			N	-0-					-0-
04	142	N	142	-0-		-0-	B	-0-	142	2			N	-0-					-0-
*05	108	N	108	-0-		-0-	B	-0-	108	2			N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-		-0-	B	-0-	659	2			N	-0-					-0-
02	566	N	566	-0-		-0-	B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	575	N	575	-0-		-0-	B	-0-	575	2			N	-0-					-0-
04	615	N	615	-0-		-0-	B	-0-	615	2			N	-0-					-0-
*05	629	N	629	-0-		-0-	B	-0-	629	2			N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-		-0-	B	-0-	641	2			N	-0-					-0-
02	564	N	564	-0-		-0-	B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	620	N	590	-0-		-30	B	-0-	590	2			N	-0-					-0-
04	630	N	566	-0-		-64	B	-0-	566	2			N	-0-					-0-
05	620	N	580	-0-		-40	B	-0-	580	2			N	-0-					-0-
06	570	N	550	-0-		-20	B	-0-	550	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	495	-0-		-280	B	-0-	495	2			N	-0-					-0-
02	672	N	536	-0-		-136	B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	914	N	914	-0-		-0-	B	-0-	914	2			N	-0-					-0-
04	866	N	866	-0-		-0-	B	-0-	866	2			N	-0-					-0-
05	836	N	836	-0-		-0-	B	-0-	836	2			N	-0-					-0-
06	870	N	754	-0-		-116	B	-0-	754	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	#	2863	-0-		-268	B	-4320	2863	2			N	-0-					-0-
02	1568	N	2804	-0-		1236	B	-3084	2804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3084																			
03	2046	N	2535	-0-		489	B	-2595	2535	2			N	-0-					-0-
04	2760	N	980	-0-		-1780	B	-2595	980	2			N	-0-					-0-
05	3100	N	150	-0-		-2950	B	-2595	150	2			N	-0-					-0-
06	2460	N	49	-0-		-2411	B	-2595	49	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	648	N	648	-0-		-0-	B	-0-	88	1	560	2	N	-0-					-0-
02	1204	N	929	-0-		-275	B	-0-	130	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	992	N	595	-0-		-397	B	-0-	38	1	557	2	N	-0-					-0-
04	1251	N	1251	-0-		-0-	B	-0-	130	1	1121	2	N	-0-					-0-
05	1023	N	438	-0-		-585	B	-0-	63	1	375	2	N	-0-					-0-
*06	1118	N	1118	-0-		-0-	B	-0-	130	1	988	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	252	N	185	-0-	-67 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 1																	
03	14B2 EXT	NO RPT	-0-	-0-	B	1					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	1					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	1					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	1					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
05	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
*06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	392	N	173	-0-	-219	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	186	-0-	-155	B	-0-	186	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

01	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
02	252	N	115	-0-	-137	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	99	-0-	-149	B	-0-	99	3			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

01	992	N	467	-0-	-525 B	-0-	467	3			N	-0-					-0-
02	700	N	294	-0-	-406 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	178	-0-	-473 B	-0-	178	3			N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
05	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

01	1860	N	1781	-0-	-79 B	-0-	1781	3			N	-0-					-0-
02	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
04	1710	N	1583	-0-	-127 B	-0-	1583	3			N	-0-					-0-
05	1643	N	1600	-0-	-43 B	-0-	1600	3			N	-0-					-0-
06	1650	N	1612	-0-	-38 B	-0-	1612	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
02	448	N	415	-0-	-33 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	N	5533	-0-	-2496 B	-0-	5533	3			N	-0-					-0-
02	6916	N	5456	-0-	-1460 B	-0-	5456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6820	N	6812	-0-	-8 B	-0-	6812	3			N	-0-					-0-
04	5340	N	4205	-0-	-1135 B	-0-	4205	3			N	-0-					-0-
05	6045	N	3321	-0-	-2724 B	-0-	3321	3			N	-0-					-0-
06	6600	N	3838	-0-	-2762 B	-0-	3838	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
02	2156	N	1833	-0-	-323 B	-0-	1833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2205	-0-	-151 B	-0-	2205	3			N	-0-					-0-
04	2430	N	2421	-0-	-9 B	-0-	2421	3			N	-0-					-0-
05	2015	N	1846	-0-	-169 B	-0-	1846	3			N	-0-					-0-
06	2130	N	1790	-0-	-340 B	-0-	1790	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1120	-0-	-337 B	-0-	1120	3			N	-0-					-0-
02	1456	N	1004	-0-	-452 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1470	N	1174	-0-	-296 B	-0-	1174	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1540	-0-	-165 B	-0-	1540	3			N	-0-					-0-
02	1456	N	1185	-0-	-271 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1380	-0-	-108 B	-0-	1380	3			N	-0-					-0-
04	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
05	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
*06	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
05	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1372	N	1268	-0-	-104 B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-
04	1500	N	1399	-0-	-101 B	-0-	1399	3			N	-0-					-0-
05	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
06	1410	N	1377	-0-	-33 B	-0-	1377	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

01	3472	N	2966	-0-	-506 B	-0-	2966	3			N	-0-					-0-
02	3416	N	3354	-0-	-62 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3173	-0-	-764 B	-0-	3173	3			N	-0-					-0-
04	3466	N	3466	-0-	-0- B	-0-	3466	3			N	-0-					-0-
05	3720	N	2477	-0-	-1243 B	-0-	2477	3			N	-0-					-0-
06	3060	N	2371	-0-	-689 B	-0-	2371	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

01	3379	N	3244	-0-	-135 B	-0-	3244	3			N	-0-					-0-
02	3024	N	2663	-0-	-361 B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2884	-0-	-309 B	-0-	2884	3			N	-0-					-0-
04	3150	N	2998	-0-	-152 B	-0-	2998	3			N	-0-					-0-
05	2945	N	2499	-0-	-446 B	-0-	2499	3			N	-0-					-0-
06	2790	N	2456	-0-	-334 B	-0-	2456	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

01	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	0	W	462	-0-	462 B	462	462	3			N	-0-					-0-
05	0	W	473	-0-	473 B	935	473	3			N	-0-					-0-
06	0	W	452	-0-	452 B	1387	452	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
05	589	N	452	-0-	-137 B	-0-	452	3			N	-0-					-0-
06	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1248	-0-	-364 B	-0-	1248	3			N	-0-					-0-
02	1316	N	1036	-0-	-280 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1098	-0-	-297 B	-0-	1098	3			N	-0-					-0-
04	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
05	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
*06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1534	-0-	-78 B	-0-	1534	3			N	-0-					-0-
02	1484	N	1374	-0-	-110 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
05	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
*06	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	504	N	239	-0-	-265 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	267	-0-	-260 B	-0-	267	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1391	-0-	-190 B	-0-	1391	3			N	-0-					-0-
02	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
04	1350	N	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1311	-0-	-53 B	-0-	1311	3			N	-0-					-0-
02	1204	N	1088	-0-	-116 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1101	-0-	-232 B	-0-	1101	3			N	-0-					-0-
04	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
05	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
*06	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	728	N	434	-0-	-294 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
06	780	N	771	-0-	-9 B	-0-	771	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	926	-0-	-779 B	-6024	926	3			N	-0-					-0-
02	3276	N	1508	-0-	-1768 B	-6024	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6024																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
05	1674	N	1337	-0-	-337 B	-0-	1337	3			N	-0-					-0-
06	1800	N	1434	-0-	-366 B	-0-	1434	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	678	-0-	-283 B	-0-	678	3			N	-0-					-0-
02	1176	N	840	-0-	-336 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	944	-0-	-203 B	-0-	944	3			N	-0-					-0-
04	660	N	8	-0-	-652 B	-0-	8	3			N	-0-					-0-
05	930	N	380	-0-	-550 B	-0-	380	3			N	-0-					-0-
06	900	N	480	-0-	-420 B	-0-	480	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1460	-0-	-90 B	-0-	1460	3			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1295	-0-	-193 B	-0-	1295	3			N	-0-					-0-
04	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
*06	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	0	W	333	-0-	333	B	333	333	3			N	-0-					-0-
05	0	W	341	-0-	341	B	674	341	3			N	-0-					-0-
06	0	W	330	-0-	330	B	1004	330	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	N	6743	-0-	-2030	B	-0-	6743	3			N	-0-					-0-
02	7980	N	6709	-0-	-1271	B	-0-	6709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8773	N	8446	-0-	-327	B	-0-	8446	3			N	-0-					-0-
04	6540	N	5141	-0-	-1399	B	-0-	5141	3			N	-0-					-0-
05	7440	N	2774	-0-	-4666	B	-0-	2774	3			N	-0-					-0-
06	8160	N	4270	-0-	-3890	B	-0-	4270	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1767	-0-	-155	B	-0-	1767	3			N	-0-					-0-
02	1736	N	1592	-0-	-144	B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1765	-0-	-219	B	-0-	1765	3			N	-0-					-0-
04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
05	1767	N	1741	-0-	-26	B	-0-	1741	3			N	-0-					-0-
06	1710	N	1634	-0-	-76	B	-0-	1634	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2659	-0-	-100	B	-0-	2659	3			N	-0-					-0-
02	2436	N	2089	-0-	-347	B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	789	-0-	-1908	B	-0-	789	3			N	-0-					-0-
04	3000	N	3422	-0-	422	B	422	3422	3			N	-0-					-0-
05	3100	N	2731	-0-	-369	B	53	2731	3			N	-0-					-0-
*06	2619	N	2566	-0-	-53	B	-0-	2566	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	740	-0-	-4	B	-0-	740	3			N	-0-					-0-
02	672	N	657	-0-	-15	B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	720	-0-	-148	B	-0-	720	3			N	-0-					-0-
04	720	N	687	-0-	-33	B	-0-	687	3			N	-0-					-0-
05	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
06	690	N	642	-0-	-48	B	-0-	642	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2478	-0-	-126	B	-0-	2478	3			N	-0-					-0-
02	2324	N	2017	-0-	-307	B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	799	-0-	-1743	B	-0-	799	3			N	-0-					-0-
04	3000	N	3160	-0-	160	B	160	3160	3			N	-0-					-0-
05	2621	N	2461	-0-	-160	B	-0-	2461	3			N	-0-					-0-
*06	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	N	6026	-0-	-1166 B	-0-	6026	3			N	-0-					-0-
02	5516	N	5092	-0-	-424 B	-0-	5092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5546	N	5546	-0-	-0- B	-0-	5546	3			N	-0-					-0-
04	5820	N	5646	-0-	-174 B	-0-	5646	3			N	-0-					-0-
05	5642	N	3365	-0-	-2277 B	-0-	3365	3			N	-0-					-0-
06	5370	N	3414	-0-	-1956 B	-0-	3414	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
02	504	N	472	-0-	-32 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
04	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
06	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	#	1018	-0-	-2020 B	-19423	1018	3			N	-0-					-0-
02	2744	#	2238	-0-	-506 B	-19929	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10068 CANCELLED UNDERAGE -> -9861																	
03	0		999	-0-	999 B	-9069	999	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-9069	990	3			N	-0-					-0-
05	2480	N	1002	-0-	-1478 B	-9069	1002	3			N	-0-					-0-
06	960	N	940	-0-	-20 B	-9069	940	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	#	1738	-0-	-525 B	-2921	1738	3			N	-0-					-0-
02	2044	#	1336	-0-	-708 B	-3629	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2810 CANCELLED UNDERAGE -> -819																	
03	2263	#	1659	-0-	-604 B	-3414	1659	3			N	-0-					-0-
04	0		1604	-0-	1604 B	-1810	1604	3			N	-0-					-0-
05	1488	N	1521	-0-	33 B	-1777	1521	3			N	-0-					-0-
06	1620	N	1545	-0-	-75 B	-1777	1545	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	#	1263	-0-	-8533 B	-91328	1263	3			N	-0-					-0-
02	8848	#	1030	-0-	-7818 B	-99146	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -49698 CANCELLED UNDERAGE -> -49448																	
03	9796	#	364	-0-	-9432 B	-59130	364	3			N	-0-					-0-
04	9480	#	1482	-0-	-7998 B	-67128	1482	3			N	-0-					-0-
05	0		1270	-0-	1270 B	-65858	1270	3			N	-0-					-0-
06	0		1186	-0-	1186 B	-64672	1186	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	#	1611	-0-	-1861 B	-7840	1611	2			N	-0-					-0-
02	2856	#	3468	-0-	612 B	-7228	168	1	3300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7008 CANCELLED UNDERAGE -> -220																	
03	682	N	3257	-0-	2575 B	-4433	78	1	3179	2	N	-0-					-0-
04	1560	N	2909	-0-	1349 B	-3084	2909	2			N	-0-					-0-
05	3844	N	2948	-0-	-896 B	-3084	78	1	2870	2	N	-0-					-0-
06	3150	N	2850	-0-	-300 B	-3084	78	1	2772	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	N	2297	-0-	-2167 B	-0-	2297	3			N	-0-					-0-
02	4116	N	1629	-0-	-2487 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3745	-0-	-626 B	-0-	3745	3			N	-0-					-0-
04	3934	N	3934	-0-	-0- B	-0-	3934	3			N	-0-					-0-
05	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-
06	3630	N	3237	-0-	-393 B	-0-	3237	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	431	-0-	-2111 B	-224	431	3			N	-0-					-0-
02	2268	N	2439	-0-	171 B	-53	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -53																	
03	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
04	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
05	2697	N	2527	-0-	-170 B	-0-	2527	3			N	-0-					-0-
06	2370	N	2356	-0-	-14 B	-0-	2356	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2970	-0-	-254 B	-0-	47	1	2923	2	Y	-0-					-0-
02	2772	N	2486	-0-	-286 B	-0-	39	1	2447	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2960	-0-	-171 B	-0-	43	1	2917	2	Y	-0-					-0-
04	2880	N	2878	-0-	-2 B	-0-	41	1	2837	2	Y	-0-					-0-
05	3114	N	3114	-0-	-0- B	-0-	50	1	3064	2	Y	-0-					-0-
06	2850	N	NO RPT	-0-	-2850 B	-0-					Y	NO RPT					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	758	-0-	-17 B	-0-	12	1	746	2	N	-0-					-0-
02	672	N	668	-0-	-4 B	-0-	11	1	657	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	710	-0-	-127 B	-0-	10	1	700	2	N	-0-					-0-
04	720	N	683	-0-	-37 B	-0-	10	1	673	2	N	-0-					-0-
05	744	N	702	-0-	-42 B	-0-	11	1	691	2	N	-0-					-0-
06	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1828	-0-	-156 B	-0-	29	1	1799	2	N	-0-					-0-
02	1792	N	1569	-0-	-223 B	-0-	25	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1830	-0-	-61 B	-0-	27	1	1803	2	N	-0-					-0-
04	1852	N	1852	-0-	-0- B	-0-	26	1	1826	2	N	-0-					-0-
05	2065	N	2065	-0-	-0- B	-0-	33	1	2032	2	N	-0-					-0-
06	1770	N	NO RPT	-0-	-1770 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

01	1364	N	1112	-0-	-252 B	-0-	18	1	1094	2	N	-0-					-0-
02	1148	N	974	-0-	-174 B	-0-	15	1	959	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	16	1	1061	2	N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	16	1	1125	2	N	-0-					-0-
05	1188	N	1188	-0-	-0- B	-0-	19	1	1169	2	N	-0-					-0-
06	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

01	602	N	602	-0-	-0-	-0-	590	2	12	9	N	11					211
02	588	N	564	-0-	-24	-0-	556	2	8	9	N	7					218
03	614	N	614	-0-	-0-	-0-	578	2	36	9	N	33	182	1			69
04	570	N	503	-0-	-67	-0-	492	2	11	9	N	10					79
05	620	N	516	-0-	-104	-0-	498	2	18	9	N	16					95
*06	653	N	653	-0-	-0-	-0-	621	2	32	9	N	29					124

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

01	4154	X	3433	-0-	-721	-0-	47	1	3386	3	N	-0-					10
02	3276	X	2913	-0-	-363	-0-	42	1	2871	3	N	-0-					10
03	3286	X	2923	-0-	-363	-0-	2923	3			N	-0-					10
04	3330	X	2817	-0-	-513	-0-	2817	3			N	-0-					10
05	3441	X	2884	-0-	-557	-0-	2884	3			N	-0-					10
06	3330	X	3219	-0-	-111	-0-	3219	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

01	62	N	60	-0-	-2	-0-	60	3			N	-0-					40
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					40
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					40
04	60	N	57	-0-	-3	-0-	53	3	4	9	N	4					44
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					44
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					44

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1201	X	1201	-0-	-0-	-0-	1190	2	11	9	N	10					118
02	1067	X	1067	-0-	-0-	-0-	999	2	68	9	N	62					180
03	527	X	-0-	-0-	-527	-0-					N	5					185
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					185
05	1209	X	927	-0-	-282	-0-	875	2	52	9	N	47					232
06	1170	X	825	-0-	-345	-0-	825	2			N	-0-					232

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3622	-0-	-160	-0-	3622	2			N	-0-					145
02	3388	X	3315	-0-	-73	-0-	3273	2	42	9	N	38					183
03	3751	X	-0-	-0-	-3751	-0-					N	-0-					183
04	3600	X	-0-	-0-	-3600	-0-					N	-0-					183
05	3658	X	3637	-0-	-21	-0-	3613	2	24	9	N	22					205
06	3540	X	3497	-0-	-43	-0-	3462	2	35	9	N	32					237

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-
05	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					73
02	868	N	372	-0-	-496	-0-	372	3			Y	-0-					73
03	961	N	436	-0-	-525	-0-	436	3			Y	-0-					73
04	930	N	872	-0-	-58	-0-	872	3			Y	-0-					73
05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					73
*06	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	673	-0-	-71	-0-	673	3			Y	-0-					-0-
02	644	N	508	-0-	-136	-0-	508	3			Y	-0-					-0-
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*06	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3429	X	3429	-0-	-0-	-0-	75	1	3182	3	N	156					681
							172	9									
02	2716	X	2707	-0-	-9	-0-	70	1	2537	3	N	91					772
							100	9									
03	3186	X	3186	-0-	-0-	-0-	78	1	2911	3	N	179	191	1			760
							197	9									
04	3330	X	3042	-0-	-288	-0-	75	1	2828	3	N	126	194	1			692
							139	9									
05	3441	X	3034	-0-	-407	-0-	78	1	2821	3	N	123	188	1			627
							135	9									
06	3330	X	2902	-0-	-428	-0-	75	1	2627	3	N	182					809
							200	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	191	-0-	-305	-0-	44	1	147	2	N	-0-					40
02	448	X	74	-0-	-374	-0-	14	1	60	2	N	-0-					40
03	465	X	266	-0-	-199	-0-	52	1	214	2	N	-0-					40
04	390	X	341	-0-	-49	-0-	60	1	281	2	N	-0-					40
05	375	X	375	-0-	-0-	-0-	62	1	313	2	N	-0-					40
*06	382	X	382	-0-	-0-	-0-	58	1	324	2	N	-0-					40

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	61	-0-	-63	-0-	30	1	31	2	N	-0-					40
02	84	N	32	-0-	-52	-0-	2	1	30	2	N	-0-					40
03	93	N	46	-0-	-47	-0-	14	1	32	2	N	-0-					40
04	98	N	98	-0-	-0-	-0-	58	1	40	2	N	-0-					40
05	37	N	37	-0-	-0-	-0-	34	1	3	2	N	-0-					40
06	30	N	3	-0-	-27	-0-	2	1	1	2	N	-0-					40

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	249	-0-	-30	-0-	62	1	187	2	N	-0-					17
02	252	X	210	-0-	-42	-0-	48	1	162	2	N	-0-					17
03	279	X	212	-0-	-67	-0-	48	1	164	2	N	-0-					17
04	240	X	223	-0-	-17	-0-	60	1	163	2	N	-0-					17
05	248	X	236	-0-	-12	-0-	62	1	174	2	N	-0-					17
06	240	X	223	-0-	-17	-0-	58	1	165	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	85	-0-	-194	-0-	52	1	33	2	Y	-0-					57
02	310	N	310	-0-	-0-	-0-	54	1	256	2	Y	-0-					57
03	288	N	288	-0-	-0-	-0-	60	1	228	2	Y	-0-					57
04	307	N	307	-0-	-0-	-0-	50	1	257	2	Y	-0-					57
05	335	N	335	-0-	-0-	-0-	58	1	277	2	Y	-0-					57
*06	310	N	310	-0-	-0-	-0-	58	1	252	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	574	-0-	-15	-0-	60	1	514	2	N	-0-					37
02	532	X	495	-0-	-37	-0-	54	1	441	2	N	-0-					37
03	589	X	582	-0-	-7	-0-	62	1	520	2	N	-0-					37
04	594	X	594	-0-	-0-	-0-	60	1	534	2	N	-0-					37
05	600	X	600	-0-	-0-	-0-	62	1	538	2	N	-0-					37
*06	574	X	574	-0-	-0-	-0-	58	1	516	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1315	-0-	-390	-0-	62	1	1253	2	N	-0-					-0-
02	1456	X	1293	-0-	-163	-0-	62	1	1231	2	N	-0-					-0-
03	1612	X	1415	-0-	-197	-0-	62	1	1353	2	N	-0-					-0-
04	1500	X	1403	-0-	-97	-0-	60	1	1343	2	N	-0-					-0-
05	1519	X	1423	-0-	-96	-0-	62	1	1361	2	N	-0-					-0-
06	1380	X	1080	-0-	-300	-0-	46	1	1034	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	105	-0-	-19	-0-	44	1	61	2	N	-0-					17
02	127	X	127	-0-	-0-	-0-	46	1	81	2	N	-0-					17
03	159	X	159	-0-	-0-	-0-	52	1	107	2	N	-0-					17
04	163	X	163	-0-	-0-	-0-	58	1	105	2	N	-0-					17
05	155	X	121	-0-	-34	-0-	20	1	101	2	N	-0-					17
06	150	X	142	-0-	-8	-0-	58	1	84	2	N	-0-					17

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					5
02	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					5
03	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					5
04	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					5
05	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					5
*06	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

01	11300	X	11300	-0-	-0-	-0-	11300	2			N	-0-					-0-
02	10700	X	10700	-0-	-0-	-0-	10700	2			N	-0-					-0-
03	11514	X	11514	-0-	-0-	-0-	11514	2			N	-0-					-0-
04	10537	X	10537	-0-	-0-	-0-	10537	2			N	-0-					-0-
05	10316	X	10316	-0-	-0-	-0-	10316	2			N	-0-					-0-
*06	9790	X	9790	-0-	-0-	-0-	9790	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

01	558	X	477	-0-	-81	-0-	471	2	6	9	N	5					89
02	504	X	364	-0-	-140	-0-	362	2	2	9	N	2					91
03	684	X	684	-0-	-0-	-0-	670	2	14	9	N	13					104
04	510	X	312	-0-	-198	-0-	311	2	1	9	N	1					105
05	527	X	445	-0-	-82	-0-	437	2	8	9	N	7					112
06	660	X	543	-0-	-117	-0-	540	2	3	9	N	3					115

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

01	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	960	N	822	-0-	-138	-0-	822	2			N	-0-					-0-
05	775	N	434	-0-	-341	-0-	434	2			N	-0-					-0-
06	900	N	523	-0-	-377	-0-	523	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

01	1674	X	884	-0-	-790	-0-	884	2			N	-0-					193
02	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					193
03	1271	X	930	-0-	-341	-0-	930	2			N	-0-					193
04	2175	X	2175	-0-	-0-	-0-	2175	2			N	-0-					193
05	2232	X	782	-0-	-1450	-0-	782	2			N	-0-					193
06	2160	X	948	-0-	-1212	-0-	948	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

01	1488	N	1026	-0-	-462	B	-0-	1026	2		N	-0-					33
02	1098	N	1098	-0-	-0-	B	-0-	1098	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1137	-0-	-103	B	-0-	1137	2		N	-0-					33
04	2272	N	2272	-0-	-0-	B	-0-	2272	2		N	-0-					33
05	1209	N	118	-0-	-1091	B	-0-	118	2		N	-0-					33
06	1110	N	-0-	-0-	-1110	B	-0-				N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

01	7750	N	8104	-0-	354	B	354	8104	2		N	-0-					-0-
02	406	N	52	-0-	-354	B	-0-	52	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4263	N	4263	-0-	-0-	B	-0-	4263	2		N	-0-					-0-
04	30		256	-0-	226	B	226	256	2		N	-0-					-0-
05	31		59	-0-	28	B	254	59	2		N	-0-					-0-
06	30		-0-	-0-	-30	B	224				N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4417	X	4417	-0-	-0-	-0-	4394	2	23	9	N	21					140
02	3668	X	2909	-0-	-759	-0-	2903	2	6	9	N	5					145
03	3534	X	2030	-0-	-1504	-0-	1976	2	54	9	N	49					194
04	4260	X	3519	-0-	-741	-0-	3508	2	11	9	N	10	183	1			21
05	4402	X	2978	-0-	-1424	-0-	2977	2	1	9	N	1					22
06	4260	X	3112	-0-	-1148	-0-	3112	2			N	-0-					22

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2115	R	2115	-0-	-0-	-0-	2115	2			N	-0-					85
02	1904	#	1438	-0-	-466	-0-	1438	2			N	-0-					85
03	2263	R	2263	-0-	-0-	-0-	2263	2			N	-0-					85
04	2040	#	1898	-0-	-142	-0-	1898	2			N	-0-					85
05	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					85
06	2040	#	NO RPT	-0-	-2040	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	127	-0-	-59	-0-	31	1	96	2	N	-0-					70
02	196	N	98	-0-	-98	-0-	28	1	70	2	N	-0-					70
03	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					70
04	216	N	216	-0-	-0-	-0-	30	1	186	2	N	-0-					70
05	187	N	187	-0-	-0-	-0-	31	1	156	2	N	-0-					70
06	210	N	117	-0-	-93	-0-	30	1	87	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	615	-0-	-67	-0-	615	2			N	-0-					180
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					180
03	682	N	625	-0-	-57	-0-	625	2			N	-0-					180
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					180
05	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					180
*06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					180

BREITBURN OPERATING L.P. 090732
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2871	-0-	-74	-0-	318	1	2553	2	N	-0-					-0-
02	2660	X	2302	-0-	-358	-0-	192	1	2110	2	N	-0-					-0-
03	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-
04	2850	X	1929	-0-	-921	-0-	1929	2			N	-0-					-0-
05	2883	X	2072	-0-	-811	-0-	2072	2			N	-0-					-0-
*06	2145	N	2145	-0-	-0-	-0-	203	1	1942	2	N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

01	4867	X	4225	-0-	-642	-0-	80	1	4145	2	N	-0-					42
02	4265	X	4265	-0-	-0-	-0-	87	1	4178	2	N	-0-					42
03	4619	X	4475	-0-	-144	-0-	96	1	4370	2	N	8					50
							9	9									
04	4435	X	4435	-0-	-0-	-0-	94	1	4340	2	N	1					51
							1	9									
05	4712	X	4337	-0-	-375	-0-	93	1	4244	2	N	-0-					51
06	4560	X	4059	-0-	-501	-0-	92	1	3965	2	N	2					53
							2	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

01	2914	X	2676	-0-	-238	-0-	2674	2	2	9	N	2					44
02	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					45
03	2914	X	2514	-0-	-400	-0-	2506	2	8	9	N	7					52
04	2820	X	2633	-0-	-187	-0-	2633	2			N	-0-					52
05	2976	X	2602	-0-	-374	-0-	2602	2			N	-0-					52
06	2880	X	2470	-0-	-410	-0-	2464	2	6	9	N	5	32	1			25

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

01	4185	X	3451	-0-	-734	-0-	3450	2	1	9	N	1					38
02	3640	X	3528	-0-	-112	-0-	3526	2	2	9	N	2					40
03	4030	X	3614	-0-	-416	-0-	3611	2	3	9	N	3					43
04	3630	X	3612	-0-	-18	-0-	3612	2			N	-0-					43
05	3906	X	3665	-0-	-241	-0-	3664	2	1	9	N	1					44
06	3780	X	3328	-0-	-452	-0-	3327	2	1	9	N	1					45

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

01	2294	X	2099	-0-	-195	-0-	342	1	1754	2	N	3					73
							3	9									
02	2072	X	1956	-0-	-116	-0-	309	1	1640	2	N	6	56	1			23
							7	9									
03	2294	X	2068	-0-	-226	-0-	342	1	1720	2	N	5					28
							6	9									
04	2160	X	2119	-0-	-41	-0-	331	1	1771	2	N	15					43
							17	9									
05	2170	X	2137	-0-	-33	-0-	342	1	1782	2	N	12					55
							13	9									
06	2100	X	1958	-0-	-142	-0-	328	1	1622	2	N	7					62
							8	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1684	-0-	-362	-0-	83	1	1601	2	N	-0-					53
02	1876	X	1641	-0-	-235	-0-	83	1	1558	2	N	-0-					53
03	2077	X	1998	-0-	-79	-0-	97	1	1895	2	N	5					58
							6	9									
04	1980	X	1846	-0-	-134	-0-	94	1	1752	2	N	-0-					58
05	1829	X	1735	-0-	-94	-0-	90	1	1642	2	N	3	48	1			13
							3	9									
06	1920	X	1624	-0-	-296	-0-	94	1	1527	2	N	3					16
							3	9									

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3466	-0-	-564	-0-	226	1	3221	2	N	17					75
							19	9									
02	3640	X	2841	-0-	-799	-0-	196	1	2632	2	N	12	4	8			83
							13	9									
03	4153	X	4153	-0-	-0-	-0-	242	1	3911	2	N	-0-					83
04	3630	X	3610	-0-	-20	-0-	220	1	3379	2	N	10	63	1			30
							11	9									
05	3751	X	3140	-0-	-611	-0-	182	1	2956	2	N	2					32
							2	9									
06	4020	X	3480	-0-	-540	-0-	206	1	3268	2	N	5					37
							6	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	1046	-0-	-256	-0-	97	1	914	2	N	32					65
							35	9									
02	1176	X	779	-0-	-397	-0-	78	1	673	2	N	25					90
							28	9									
03	1302	X	920	-0-	-382	-0-	75	1	809	2	N	33	95	1			28
							36	9									
04	1270	X	1270	-0-	-0-	-0-	94	1	1146	2	N	27					55
							30	9									
05	1303	X	1303	-0-	-0-	-0-	97	1	1162	2	N	40					95
							44	9									
*06	1278	X	1278	-0-	-0-	-0-	94	1	1136	2	N	44	84	1			55
							48	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	921	-0-	-226	-0-	23	1	898	3	N	-0-					-0-
02	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
03	930	X	834	-0-	-96	-0-	834	3			N	-0-					-0-
04	900	X	737	-0-	-163	-0-	737	3			N	-0-					-0-
05	930	X	645	-0-	-285	-0-	645	3			N	-0-					-0-
06	900	X	648	-0-	-252	-0-	7	1	641	3	N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	732	-0-	-12 B	-0-	729	3	3	9	N	3					136
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					136
03	833	N	833	-0-	-0- B	-0-	824	3	9	9	N	8					144
04	1207	N	1207	-0-	-0- B	-0-	1200	3	7	9	N	6					150
05	1224	N	1224	-0-	-0- B	-0-	1214	3	10	9	N	9					159
*06	1155	N	1155	-0-	-0- B	-0-	1152	3	3	9	N	3					162

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

01	2648	N	2648	-0-	-0- B	-0-	26	1	2515	2	N	97					384
							107	9									
02	2156	N	1978	-0-	-178 B	-0-	28	1	1869	2	N	74	109	1			349
							81	9									
03	2418	N	1891	-0-	-527 B	-0-	30	1	1760	2	N	92					441
							101	9									
04	2400	N	1680	-0-	-720 B	-0-	19	1	1661	2	N	-0-					441
05	2872	N	2872	-0-	-0- B	-0-	31	1	2786	2	N	50					491
							55	9									
06	1830	N	NO RPT	-0-	-1830 B	-0-					N	NO RPT					491

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

01	1953	N	929	-0-	-1024 B	-0-	29	1	900	2	N	-0-					-0-
02	700	N	507	-0-	-193 B	-0-	18	1	489	2	N	-0-					-0-
03	1736	N	1506	-0-	-230 B	-0-	36	1	1470	2	N	-0-					-0-
04	1798	N	1798	-0-	-0- B	-0-	32	1	1766	2	N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	22	1	882	2	N	-0-					-0-
*06	2381	N	2381	-0-	-0- B	-0-	26	1	2355	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

01	17949	#	16740	-0-	-1209	-0-	31	1	16681	2	N	25					102
							28	9									
02	15820	#	13851	-0-	-1969	-0-	28	1	13799	2	N	22					124
							24	9									
03	18067	R	18067	-0-	-0-	-0-	31	1	17960	2	N	69	124	1			69
							76	9									
04	16950	#	16763	-0-	-187	-0-	30	1	16703	2	N	27	4	8			92
							30	9									
05	16740	#	16662	-0-	-78	-0-	16505	2	157	9	N	143	17	8			218
*06	16924		16924	-0-	-0-	-0-	16801	2	123	9	N	112	25	1			81

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1085	#	1163	-0-		78 B	-9872		44	1	1050	3	N	62					79
									1	4	68	9							
*08	1240	#	1092	-0-		-148 B	-10020		51	1	1039	3	N	-0-					79
									2	4									
*09	1230	#	1269	-0-		39 B	-9981		41	1	1226	3	N	-0-					79
									2	4									
*10	1271	#	1516	-0-		245 B	-9736		42	1	1473	3	N	-0-					79
									1	4									
11	1140	#	1378	-0-		238 B	-9498		1378	3			N	-0-					79
*12	1302	#	1384	-0-		82 B	-9416		76	1	1293	3	N	12					91
									2	4	13	9							
*01	1302	#	1109	-0-		-193 B	-9609		52	1	1055	3	N	1					92
									1	4	1	9							
*02	1372	#	919	-0-		-453 B	-10062		68	1	849	3	N	-0-					92
									2	4									
*03	1519	#	1340	-0-		-179 B	-10241		36	1	1303	3	N	-0-					92
									1	4									
*04	1380	#	1238	-0-		-142 B	-10383		50	1	1186	3	N	-0-					92
									2	4									
*05	1395	#	1266	-0-		-129 B	-10512		59	1	1197	2	N	7					99
									2	4	8	9							
06	1290	#	1205	-0-		-85 B	-10597		70	1	1131	2	N	3					102
									1	4	3	9							

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

01	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

01	3069	#	2454	-0-		-615 B	-35835	2454	2				N	-0-					63
02	2772	#	2641	-0-		-131 B	-35966	2641	2				N	-0-					63
03	3069	#	2819	-0-		-250 B	-36216	2819	2				N	-0-					63
04	2490	#	2555	-0-		65 B	-36151	2555	2				N	-0-					63
05	2914	#	2501	-0-		-413 B	-36564	2501	2				N	-0-	63	7			-0-
06	2820	#	2368	-0-		-452 B	-37016	2368	2				N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1332	X	1332	-0-	-0-	-0-	23	1	1176	3	N	120					126
							1	4	132	9							
*08	1567	X	1567	-0-	-0-	-0-	35	1	1441	3	N	81					207
							2	4	89	9							
*09	1531	X	1531	-0-	-0-	-0-	32	1	1484	3	N	12	180	1			39
							2	4	13	9							
*10	2129	X	2129	-0-	-0-	-0-	34	1	2094	3	N	-0-					39
							1	4									
11	1888	X	1888	-0-	-0-	-0-	1778	3	110	9	N	100					139
*12	1581	X	1453	-0-	-128	-0-	25	1	1372	3	N	49					188
							2	4	54	9							
*01	1797	X	1797	-0-	-0-	-0-	36	1	1726	3	N	30	170	1			48
							2	4	33	9							
*02	1932	X	1728	-0-	-204	-0-	54	1	1670	3	N	2					50
							2	4	2	9							
*03	2139	X	1611	-0-	-528	-0-	23	1	1460	3	N	115					165
							1	4	127	9							
*04	1890	X	915	-0-	-975	-0-	25	1	888	3	N	-0-					165
							2	4									
*05	1922	X	874	-0-	-1048	-0-	23	1	803	2	N	42					207
							2	4	46	9							
06	1860	X	787	-0-	-1073	-0-	19	1	766	2	N	1	179	1			29
							1	4	1	9							

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

01	186	X	62	-0-	-124	-0-	62	2			N	-0-					25
02	140	X	91	-0-	-49	-0-	84	2	7	9	N	6					31
03	155	X	55	-0-	-100	-0-	2	1	41	2	N	11					42
							12	9									
04	120	X	-0-	-0-	-120	-0-					N	-0-					42
05	124	X	-0-	-0-	-124	-0-					N	-0-					42
06	90	X	-0-	-0-	-90	-0-					N	-0-					42

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

01	3255	X	2309	-0-	-946	-0-	2305	2	4	9	N	4					167
02	2324	X	2081	-0-	-243	-0-	2081	2			N	-0-					167
03	2573	X	2254	-0-	-319	-0-	2251	2	3	9	N	3					170
04	2490	X	2218	-0-	-272	-0-	2216	2	2	9	N	2					172
05	2573	X	2182	-0-	-391	-0-	2182	2			N	-0-					172
06	2220	X	2062	-0-	-158	-0-	2059	2	3	9	N	3					175

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

01	5208	X	3972	-0-	-1236	-0-	3969	2	3	9	N	3					98
02	4032	X	3358	-0-	-674	-0-	3358	2			N	-0-					93
03	4278	X	3991	-0-	-287	-0-	3980	2	11	9	N	10					103
04	3924	X	3924	-0-	-0-	-0-	3923	2	1	9	N	1					104
05	3968	X	3769	-0-	-199	-0-	3767	2	2	9	N	2					106
06	3840	X	3710	-0-	-130	-0-	3704	2	6	9	N	5					111

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3100	-0-	-124	-0-	183	1	2915	2	N	2					48
							2	9									
02	2804	X	2804	-0-	-0-	-0-	131	1	2673	2	N	-0-					48
03	3224	X	3035	-0-	-189	-0-	192	1	2841	2	N	2					50
							2	9									
04	3030	X	2970	-0-	-60	-0-	203	1	2767	2	N	-0-					50
05	3131	X	3074	-0-	-57	-0-	209	1	2863	2	N	2					52
							2	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					52

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

01	3224	X	3173	-0-	-51	-0-	3173	2			N	-0-					200
02	2912	X	2617	-0-	-295	-0-	2617	2			N	-0-					200
03	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					200
04	3060	X	3024	-0-	-36	-0-	3024	2			N	-0-					200
05	3162	X	3011	-0-	-151	-0-	3011	2			N	-0-					200
06	3180	X	2973	-0-	-207	-0-	2973	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

01	310	N	262	-0-	-48	-0-	62	1	189	2	N	10					79
							11	9									
02	280	N	248	-0-	-32	-0-	56	1	178	2	N	13					92
							14	9									
03	310	N	259	-0-	-51	-0-	62	1	180	2	N	15					107
							17	9									
04	240	N	221	-0-	-19	-0-	56	1	159	2	N	5					112
							6	9									
05	279	N	190	-0-	-89	-0-	24	1	166	2	N	-0-					112
06	240	N	117	-0-	-123	-0-	32	1	85	2	N	-0-					112

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

01	7683	X	7683	-0-	-0-	-0-	7683	3			N	-0-					41
02	6748	X	6615	-0-	-133	-0-	6615	3			N	-0-					41
03	7471	X	7185	-0-	-286	-0-	7185	3			N	-0-					41
04	7576	X	7576	-0-	-0-	-0-	7576	3			N	-0-					41
05	8110	X	8110	-0-	-0-	-0-	8110	3			N	-0-					41
*06	7557	X	7557	-0-	-0-	-0-	7557	3			N	-0-					41

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, L.L.C. 147699
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
01	2838	N	2838	-0-	-0-	-0-	2827	2	11	9	N	10					75
02	2800	N	3083	-0-	283	283	3069	2	14	9	N	13					88
03	3100	N	3199	-0-	99	382	3177	2	22	9	N	20					108
04	3000	N	2923	-0-	-77	305	2913	2	10	9	N	9					117
*05	3404	X	3099	-0-	-305	-0-	3089	2	10	9	N	9					126
06	2970	X	2862	-0-	-108	-0-	2840	2	22	9	N	20					146

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
01	2325	#	-0-	-0-	-2325 B	-17081					N	-0-					37
02	2100	#	410	-0-	-1690 B	-18771	22 6	1 9	382	2	N	5					42
03	2325	#	1988	-0-	-337 B	-19108	54 6	1 9	1928	2	N	5					47
04	930	#	804	-0-	-126 B	-19234	36 3	1 9	765	2	N	3	2	8			48
05	930	#	728	-0-	-202 B	-19436	24 10	1 9	694	2	N	9					57
06	1920	#	2201	-0-	281 B	-19155	56 7	1 9	2138	2	N	6					63

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

O	ALLOW		PROD	GAS LIFT	STATUS	(-)UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
01	93	N	15	-0-	-78 B	-0-	2	1	13	2	N	-0-					161
02	84	N	51	-0-	-33 B	-0-	12	1	39	2	N	-0-					161
03	881	N	881	-0-	-0- B	-0-	34	1	847	2	N	-0-					161
04	534	N	534	-0-	-0- B	-0-	24	1	510	2	N	-0-					161
05	62	N	32	-0-	-30 B	-0-	2	1	30	2	N	-0-					161
06	840	N	52	-0-	-788 B	-0-	12	1	40	2	N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	467	-0-	-1114	-0-	465	3	2	9	Y	2					36
02	868	N	578	-0-	-290	-0-	577	3	1	9	Y	1					37
03	636	N	636	-0-	-0-	-0-	623	3	13	9	Y	12					49
04	1059	N	1059	-0-	-0-	-0-	1056	3	3	9	Y	3					52
05	651	N	138	-0-	-513	-0-	138	3			Y	-0-					52
06	630	N	313	-0-	-317	-0-	313	3			Y	-0-					52

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	826	-0-	-228	-0-	825	3	1	9	N	1					51
02	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					54
03	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					56
04	810	N	539	-0-	-271	-0-	539	3			N	-0-					56
05	1054	N	529	-0-	-525	-0-	529	3			N	-0-					56
06	930	N	467	-0-	-463	-0-	467	3			N	-0-					56

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					152
02	980	N	759	-0-	-221	-0-	759	3			N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152
04	990	N	256	-0-	-734	-0-	256	3			N	-0-					152
05	837	N	506	-0-	-331	-0-	504	3	2	9	N	2					154
*06	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					159

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0- B	-0-	62	1	479	2	N	-0-					144
02	424	N	424	-0-	-0- B	-0-	56	1	368	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	456	-0-	-71 B	-0-	62	1	394	2	N	-0-					144
04	501	N	432	-0-	-69 B	-0-	56	1	376	2	N	-0-					144
05	465	N	328	-0-	-137 B	-0-	38	1	290	2	N	-0-					144
*06	479	N	479	-0-	-0- B	-0-	56	1	423	2	N	-0-					144

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0- B	-0-	62	1	374	2	N	-0-					18
02	478	N	478	-0-	-0- B	-0-	56	1	422	2	N	-0-					18
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	62	1	455	2	N	-0-					18
04	468	N	468	-0-	-0- B	-0-	56	1	404	2	N	7					25
							8	9									
05	527	N	313	-0-	-214 B	-0-	38	1	275	2	N	-0-					25
06	510	N	198	-0-	-312 B	-0-	28	1	170	2	N	-0-					25

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

01	812	N	812	-0-	-0- B	-0-	34	1	778	2	N	-0-					173
02	881	N	881	-0-	-0- B	-0-	56	1	825	2	N	-0-					173
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12 B	-0-	62	1	794	2	N	-0-					173
04	815	N	815	-0-	-0- B	-0-	56	1	759	2	N	-0-					173
05	895	N	895	-0-	-0- B	-0-	62	1	833	2	N	-0-					173
06	840	N	749	-0-	-91 B	-0-	56	1	693	2	N	-0-					173

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

01	397	N	397	-0-	-0- B	-0-	62	1	335	2	N	-0-					94
02	318	N	318	-0-	-0- B	-0-	56	1	262	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	324	-0-	-203 B	-0-	46	1	278	2	N	-0-					94
04	390	N	307	-0-	-83 B	-0-	56	1	251	2	N	-0-					94
05	457	N	457	-0-	-0- B	-0-	42	1	415	2	N	-0-					94
*06	333	N	333	-0-	-0- B	-0-	56	1	277	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	#	949	-0-	-1159 B	-22641	949	2			N	-0-					-0-
02	1904	#	704	-0-	-1200 B	-23841	704	2			N	-0-					-0-
03	2015	#	2167	-0-	152 B	-23689	2167	2			N	-0-					-0-
04	1710	#	1565	-0-	-145 B	-23834	1565	2			N	-0-					-0-
05	1550	#	1186	-0-	-364 B	-24198	1186	2			N	-0-					-0-
06	930	#	NO RPT	-0-	-930 B	-25128					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	#	1365	-0-	-61 B	-10158	31	1	1334	2	N	-0-					-0-
02	1288	#	1221	-0-	-67 B	-10225	28	1	1193	2	N	-0-					-0-
03	1395	#	1198	-0-	-197 B	-10422	31	1	1167	2	N	-0-					-0-
04	1320	#	1288	-0-	-32 B	-10454	30	1	1258	2	N	-0-					-0-
05	1364	#	1301	-0-	-63 B	-10517	31	1	1270	2	N	-0-					-0-
06	1320	#	1009	-0-	-311 B	-10828	30	1	979	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	R	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	899	#	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	#	817	-0-	-83	-0-	817	3			N	-0-					-0-
05	966	R	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	900	#	784	-0-	-116	-0-	784	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	R	806	-0-	-0-	-0-	805	3	1	9	N	1					23
02	804	R	804	-0-	-0-	-0-	796	3	8	9	N	7					30
03	902	R	902	-0-	-0-	-0-	896	3	6	9	N	5					35
04	885	R	885	-0-	-0-	-0-	877	3	8	9	N	7					42
05	899	#	875	-0-	-24	-0-	861	3	14	9	N	13					55
06	870	#	829	-0-	-41	-0-	814	3	15	9	N	14					69

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. 147699
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	37	-0-	-56	-0-	37	2			N	-0-					38
02	42	R	42	-0-	-0-	-0-	42	2			N	-0-					38
03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					38
04	46	R	46	-0-	-0-	-0-	46	2			N	-0-					38
05	62	#	47	-0-	-15	-0-	47	2			N	-0-					38
06	60	#	49	-0-	-11	-0-	49	2			N	-0-					38

LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	780	S	780	-0-	-0-	-0-	770	2	10	9	N	9					67
02	700	S	697	-0-	-3	-0-	691	2	6	9	N	5					72
03	883	S	883	-0-	-0-	-0-	881	2	2	9	N	2					74
04	870	S	870	-0-	-0-	-0-	867	2	3	9	N	3					77
05	888	S	888	-0-	-0-	-0-	887	2	1	9	N	1					78
06	840	S	NO RPT	-0-	-840	-0-					N	NO RPT					78

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	672	N	663	-0-	-9	-0-	663	3			N	-0-					-0-
03	775	N	487	-0-	-288	-0-	487	3			N	-0-					-0-
04	750	N	379	-0-	-371	-0-	379	3			N	-0-					-0-
05	744	N	326	-0-	-418	-0-	326	3			N	-0-					-0-
*06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	190	-0-	-89	-0-	190	2			N	-0-					58
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					58
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					58
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					58
05	248	N	201	-0-	-47	-0-	201	2			N	-0-					58
06	240	N	179	-0-	-61	-0-	179	2			N	-0-					58

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4822	-0-	-355	-0-	4822	2			N	-0-					46
02	4648	X	4422	-0-	-226	-0-	4422	2			N	-0-					46
03	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46
04	4950	X	4676	-0-	-274	-0-	4676	2			N	-0-					46
05	5115	X	4819	-0-	-296	-0-	4819	2			N	-0-					46
06	4740	X	4630	-0-	-110	-0-	4630	2			N	-0-					46

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

01	31	N	27	-0-	-4	-0-	27	2			N	-0-					24
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					24
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					24
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					24
*06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	390	N	273	-0-	-117	-0-	273	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					7
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					7
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					7
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					7
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					7
06	60	N	-0-	-0-	-60	-0-					N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	829	-0-	-194	-0-	9	1	819	3	Y	-0-					15
							1	4									
02	555	N	555	-0-	-0-	-0-	9	1	544	3	Y	-0-					15
							2	4									
03	620	N	444	-0-	-176	-0-	4	1	439	3	Y	-0-					15
							1	4									
04	810	N	315	-0-	-495	-0-	4	1	309	3	Y	-0-					15
							2	4									
05	620	N	464	-0-	-156	-0-	6	1	456	3	Y	-0-					15
							2	4									
*06	790	N	790	-0-	-0-	-0-	10	1	779	3	Y	-0-					15
							1	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	862	-0-	-688	-0-	862	3			N	-0-					20
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
03	1147	N	997	-0-	-150	-0-	997	3			N	-0-					20
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					20
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					20
*06	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					20

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1440	-0-	-637	-0-	21	1	1418	3	N	-0-					40
							1	4									
02	1092	N	1062	-0-	-30	-0-	17	1	1043	3	N	-0-					40
							2	4									
03	1488	N	917	-0-	-571	-0-	11	1	905	3	N	-0-					40
							1	4									
04	1380	N	841	-0-	-539	-0-	13	1	804	3	N	20					60
							2	4	22	9							
05	1785	N	1785	-0-	-0-	-0-	28	1	1755	3	N	-0-					60
							2	4									
*06	1427	N	1427	-0-	-0-	-0-	19	1	1384	3	N	21					81
							1	4	23	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	48	-0-	-2060	-0-	48	3			N	-0-					-0-
02	3700	X	3700	-0-	-0-	-0-	3700	3			N	-0-					-0-
03	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
04	2977	X	2977	-0-	-0-	-0-	2977	3			N	-0-					-0-
05	2108	X	1925	-0-	-183	-0-	1925	3			N	-0-					-0-
*06	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	200	-0-	-358	-0-	200	3			N	-0-					47
02	588	N	463	-0-	-125	-0-	463	3			N	-0-					47
03	589	N	350	-0-	-239	-0-	350	3			N	-0-					47
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					47
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					47
*06	789	N	789	-0-	-0-	-0-	782	3	7	9	N	6					53

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

01	434	N	166	-0-	-268	-0-	166	2			N	-0-					64
02	252	N	-0-	-0-	-252	-0-					N	-0-					64
03	341	N	-0-	-0-	-341	-0-					N	-0-					64
04	150	N	-0-	-0-	-150	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

01	1070	N	1070	-0-	-0-	-0-	1061	2	9	9	N	8					160
02	1180	N	1180	-0-	-0-	-0-	1172	2	8	9	N	7					167
03	992	N	935	-0-	-57	-0-	924	2	11	9	N	10					177
04	1275	N	1275	-0-	-0-	-0-	1257	2	18	9	N	16					193
05	1129	N	1129	-0-	-0-	-0-	1119	2	10	9	N	9					202
*06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					202

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

01	1054	N	872	-0-	-182	-0-	865	2	7	9	N	6					183
02	1204	N	988	-0-	-216	-0-	986	2	2	9	N	2					185
03	1054	N	972	-0-	-82	-0-	952	2	20	9	N	18					203
04	872	N	872	-0-	-0-	-0-	870	2	2	9	N	2					205
05	1085	N	980	-0-	-105	-0-	977	2	3	9	N	3					208
*06	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	N	2					210

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

01	1953	N	1747	-0-	-206	-0-	1729	2	18	9	N	16					183
02	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					183
03	1891	N	1688	-0-	-203	-0-	1680	2	8	9	N	7					190
04	1680	N	1497	-0-	-183	-0-	1497	2			N	-0-					190
05	1953	N	1560	-0-	-393	-0-	1558	2	2	9	N	2					187
*06	1629	N	1629	-0-	-0-	-0-	1628	2	1	9	N	1					188

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					156
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					156
03	403	N	392	-0-	-11	-0-	392	2			N	-0-					156
04	420	N	260	-0-	-160	-0-	260	2			N	-0-					156
05	434	N	-0-	-0-	-434	-0-					N	-0-					156
06	390	N	-0-	-0-	-390	-0-					N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

01	496	X	459	-0-	-37	-0-	60	1	399	2	N	-0-					8
02	425	X	425	-0-	-0-	-0-	52	1	373	2	N	-0-					8
03	483	X	483	-0-	-0-	-0-	60	1	423	2	N	-0-					8
04	450	X	423	-0-	-27	-0-	46	1	377	2	N	-0-					8
05	465	X	444	-0-	-21	-0-	62	1	382	2	N	-0-					8
06	480	X	417	-0-	-63	-0-	60	1	357	2	N	-0-					8

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

01	1333	X	1290	-0-	-43	-0-	62	1	1228	2	N	-0-					92
02	1120	X	1100	-0-	-20	-0-	52	1	1048	2	N	-0-					92
03	1135	X	1135	-0-	-0-	-0-	60	1	1075	2	N	-0-					92
04	1260	X	1200	-0-	-60	-0-	60	1	1140	2	N	-0-					92
05	1302	X	483	-0-	-819	-0-	18	1	465	2	N	-0-					92
*06	1395	X	1395	-0-	-0-	-0-	60	1	1332	2	N	3					95
							3	9									

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

01	2728	X	2687	-0-	-41	-0-	40	1	2647	2	N	-0-					19
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					19
03	2883	X	2663	-0-	-220	-0-	2663	2			N	-0-					19
04	2790	X	2535	-0-	-255	-0-	2535	2			N	-0-					19
*05	2883	X	-0-	-0-	-2883	-0-					N	-0-					19
*06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					19

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

01	902	N	902	-0-	-0-	-0-	13	1	889	2	N	-0-					27
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					27
03	961	N	-0-	-0-	-961	-0-					N	-0-					27
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					27
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	X	582	-0-	-0-	-0-	31	1	498	2	N	48					150
							53	9									
02	681	X	681	-0-	-0-	-0-	28	1	600	2	N	48					198
							53	9									
03	810	X	810	-0-	-0-	-0-	31	1	728	2	N	46	192	1			52
							51	9									
04	869	X	869	-0-	-0-	-0-	822	2	47	9	N	43					95
05	1024	X	1024	-0-	-0-	-0-	969	2	55	9	N	50					145
06	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					145

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

01	437	X	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	336	X	199	-0-	-137	-0-	199	2			N	-0-					-0-
03	372	X	216	-0-	-156	-0-	216	2			N	-0-					-0-
04	420	X	237	-0-	-183	-0-	237	2			N	-0-					-0-
05	434	X	226	-0-	-208	-0-	226	2			N	-0-					-0-
06	420	X	250	-0-	-170	-0-	250	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	2			N	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

01	1364	X	1333	-0-	-31	-0-	1333	2			N	-0-					112
02	1316	X	1274	-0-	-42	-0-	1274	2			N	-0-					112
03	1457	X	1140	-0-	-317	-0-	1140	2			N	-0-					112
04	1410	X	1185	-0-	-225	-0-	1185	2			N	-0-					112
05	1426	X	1348	-0-	-78	-0-	1348	2			N	-0-					112
06	1380	X	1355	-0-	-25	-0-	1355	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

01	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	281					N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

01	1302	X	1276	-0-	-26	-0-	1266	2	10	9	N	9					97
02	1176	X	270	-0-	-906	-0-	270	2			N	-0-					97
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					97
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					97
05	1271	X	-0-	-0-	-1271	-0-					N	-0-					97
06	1230	X	-0-	-0-	-1230	-0-					N	-0-					97

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	#	2575	-0-	-153	-0-	38	1	2527	2	N	9					30
							10	9									
02	2380	#	-0-	-0-	-2380	-0-					N	-0-					30
03	2678	R	2678	-0-	-0-	-0-	2678	2			N	-0-					30
04	2550	#	2438	-0-	-112	-0-	2438	2			N	-0-					30
*05	2635	#	-0-	-0-	-2635	-0-					N	4					34
*06	2490	#	NO RPT	-0-	-2490	-0-					N	NO RPT					34

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

01	DLQ G-10		294	-0-	294	502	294	2			N	-0-					58
02	DLQ G-10		250	-0-	250	752	250	2			N	-0-					58
03	DLQ G-10		249	-0-	249	1001	249	2			N	-0-					58
04	DLQ G-10		223	-0-	223	1224	223	2			N	-0-					58
05	DLQ G-10		305	-0-	305	1529	305	2			N	-0-					58
*06	1856	N	327	-0-	-1529	-0-	327	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

01	3534	#	3042	-0-	-492	-0-	2889	2	153	9	N	139	191	1			352
02	3192	#	2192	-0-	-1000	-0-	2188	2	4	9	N	4	185	1			171
03	3316	R	3316	-0-	-0-	-0-	3263	2	53	9	N	48	1	8			218
04	3900		3060	-0-	-840	-0-	2876	2	184	9	N	167	180	1			205
05	4030		2343	-0-	-1687	-0-	2302	2	41	9	N	37					242
06	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					242

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

01	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					20
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					20
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					20
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					20
*06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	890	-0-	-71	-0-	890	2			N	-0-					97
02	840	N	780	-0-	-60	-0-	780	2			N	-0-					97
03	930	N	842	-0-	-88	-0-	842	2			N	-0-					97
04	870	N	814	-0-	-56	-0-	814	2			N	-0-					97
05	868	N	857	-0-	-11	-0-	857	2			N	-0-					97
*06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					97

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	1526	-0-	-1295	-0-	1526	2			N	-0-					33
02	2184	N	1422	-0-	-762	-0-	1422	2			N	-0-					33
03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					33
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					33
05	1581	N	1460	-0-	-121	-0-	1460	2			N	-0-					33
06	1620	N	1434	-0-	-186	-0-	1434	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	1878	-0-	-1346	-0-	1878	2			N	-0-					147
02	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					147
03	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					147
04	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					147
05	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					147
06	3180	X	3179	-0-	-1	-0-	3179	2			N	-0-					147

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	604	-0-	-2496	-0-	64	1	540	2	N	-0-					108
02	2800	X	884	-0-	-1916	-0-	71	1	813	2	N	-0-					108
03	3100	X	1868	-0-	-1232	-0-	105	1	1763	2	N	-0-					108
04	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					108
05	3100	X	2913	-0-	-187	-0-	2913	2			N	-0-					108
*06	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					108

CHESAPEAKE OPERATING, L.L.C. 147699
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
02	4375	X	4375	-0-	-0-	-0-	4375	2			N	-0-					-0-
03	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					-0-
04	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					-0-
05	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-
*06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2132	-0-	-38	-0-	2132	2			N	-0-					137
02	1624	N	1476	-0-	-148	-0-	1476	2			N	-0-					137
03	1798	N	1775	-0-	-23	-0-	1775	2			N	-0-					137
04	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					137
05	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					137
06	1710	N	1594	-0-	-116	-0-	1594	2			N	-0-					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6275	X	6275	-0-	-0-	-0-	150	1	6125	3	N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

01	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
02	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
03	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
04	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					-0-
05	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
*06	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5164	-0-	-819	-0-	5164	2			N	-0-					21
02	5404	X	4653	-0-	-751	-0-	4653	2			N	-0-					21
03	5828	X	5285	-0-	-543	-0-	5285	2			N	-0-					21
04	5160	X	3494	-0-	-1666	-0-	3494	2			N	-0-					21
05	5177	X	4369	-0-	-808	-0-	4369	2			N	-0-					21
06	5100	X	3622	-0-	-1478	-0-	3622	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					80
02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					80
03	929	N	929	-0-	-0-	-0-	929	2			N	-0-					80
04	840	N	628	-0-	-212	-0-	628	2			N	-0-					80
05	868	N	-0-	-0-	-868	-0-					N	-0-					80
06	840	N	-0-	-0-	-840	-0-					N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

01	868	X	763	-0-	-105	-0-	763	2			N	-0-					129
02	806	X	806	-0-	-0-	-0-	806	2			N	-0-					129
03	868	X	721	-0-	-147	-0-	721	2			N	-0-					129
04	810	X	773	-0-	-37	-0-	773	2			N	-0-					129
05	899	X	823	-0-	-76	-0-	823	2			N	-0-					129
06	870	X	659	-0-	-211	-0-	659	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

01	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					152
02	4313	X	4313	-0-	-0-	-0-	4313	2			N	-0-					152
03	4358	X	4358	-0-	-0-	-0-	4358	2			N	-0-					152
04	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					152
05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					152
*06	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1389	N	1389	-0-	-0-	-0-	62	1	1316	2	N	10					53
							11	9									
02	1238	N	1238	-0-	-0-	-0-	56	1	1173	2	N	8					61
							9	9									
03	1550	N	1357	-0-	-193	-0-	62	1	1295	2	N	-0-					61
04	1350	N	1292	-0-	-58	-0-	60	1	1231	2	N	1					62
							1	9									
*05	1364	N	155	-0-	-1209	-0-	6	1	142	2	N	6					68
							7	9									
*06	1320	N	-0-	-0-	-1320	-0-					N	-0-					68

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	780	-0-	-274	-0-	62	1	718	2	N	-0-					-0-
02	952	X	695	-0-	-257	-0-	56	1	639	2	N	-0-					-0-
03	1261	X	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-
04	750	X	640	-0-	-110	-0-	56	1	584	2	N	-0-					-0-
05	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
06	1230	X	100	-0-	-1130	-0-	60	1	40	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1731	-0-	-67	-0-	31	1	1700	2	N	-0-					170
02	1624	X	1550	-0-	-74	-0-	28	1	1522	2	N	-0-					170
03	1798	X	1761	-0-	-37	-0-	31	1	1730	2	N	-0-					170
04	1740	X	1661	-0-	-79	-0-	30	1	1631	2	N	-0-					170
05	1798	X	1724	-0-	-74	-0-	31	1	1693	2	N	-0-					170
06	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2324	N	2324	-0-	-0-	-0-	31	1	2252	2	N	37					127
							41	9									
02	1960	N	1697	-0-	-263	-0-	28	1	1663	2	N	5					132
							6	9									
03	2411	N	2411	-0-	-0-	-0-	31	1	2314	2	N	60					192
							66	9									
04	2281	N	2281	-0-	-0-	-0-	30	1	2220	2	N	28					220
							31	9									
05	1891	N	1705	-0-	-186	-0-	25	1	1659	2	N	19	184	1			55
							21	9									
*06	2419	N	2419	-0-	-0-	-0-	30	1	2348	2	N	37					92
							41	9									

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2111	X	2111	-0-	-0-	-0-	31 67	1 9	2013	2	N	61	178	1			33
02	2084	X	2084	-0-	-0-	-0-	24 81	1 9	1979	2	N	74					107
03	2560	X	2560	-0-	-0-	-0-	31 66	1 9	2463	2	N	60					167
04	2792	X	2792	-0-	-0-	-0-	29 64	1 9	2699	2	N	58					225
05	2387	X	2143	-0-	-244	-0-	25 12	1 9	2106	2	N	11	179	1			57
*06	2799	X	2799	-0-	-0-	-0-	30 75	1 9	2694	2	N	68					125

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					62
02	140	N	126	-0-	-14	-0-	28	1	98	2	N	-0-					62
03	155	N	83	-0-	-72	-0-	31	1	52	2	N	-0-					62
04	150	N	33	-0-	-117	-0-	30	1	3	2	N	-0-					62
05	155	N	33	-0-	-122	-0-	31	1	2	2	N	-0-					62
06	90	N	40	-0-	-50	-0-	30	1	10	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	3693	-0-	-3623	-0-	135	1	3365	2	N	175	192	1			317
							193	9									
02	6356	X	2085	-0-	-4271	-0-	81	1	1841	2	N	148	185	1			280
							163	9									
03	5735	X	2593	-0-	-3142	-0-	67	1	2078	2	N	407	361	1			326
							448	9									
04	5550	X	2670	-0-	-2880	-0-	93	1	2377	2	N	182	184	1			324
							200	9									
05	5735	X	4232	-0-	-1503	-0-	174	1	3641	2	N	379	359	1			344
							417	9									
06	3570	X	3175	-0-	-395	-0-	128	1	2709	2	N	307	364	1			287
							338	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

01	57908	X	35917	-0-	-21991	-0-	33067	2	2850	9	N	2591	2449	1			440
02	52304	X	49987	-0-	-2317	-0-	47418	2	2569	9	N	2335	2219	1			556
03	57908	X	49755	-0-	-8153	-0-	47848	2	1907	9	N	1734	1991	1			299
04	56040	X	26396	-0-	-29644	-0-	24934	2	1462	9	N	1329	1267	1			361
05	57908	X	13682	-0-	-44226	-0-	12644	2	1038	9	N	944	733	1			572
06	53550	X	30746	-0-	-22804	-0-	29199	2	1547	9	N	1406	1430	1			548

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, L.L.C. 147699
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

01	930	X	812	-0-	-118	-0-	812	2			N	-0-					130
02	840	X	715	-0-	-125	-0-	715	2			N	-0-					130
03	899	X	857	-0-	-42	-0-	857	2			N	-0-					130
04	858	X	858	-0-	-0-	-0-	858	2			N	-0-					130
05	888	X	888	-0-	-0-	-0-	888	2			N	-0-					130
*06	850	X	850	-0-	-0-	-0-	850	2			N	-0-					130

CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

01	13144	X	11513	-0-	-1631	-0-	11278	2	235	9	N	214	231	1			159
02	11648	X	9953	-0-	-1695	-0-	9730	2	223	9	N	203	199	1			163
03	12679	X	7797	-0-	-4882	-0-	7694	2	103	9	N	94					257
04	12210	X	10076	-0-	-2134	-0-	9930	2	146	9	N	133	185	1			205
05	11966	X	10174	-0-	-1792	-0-	9979	2	195	9	N	177	180	1			202
06	11130	X	9321	-0-	-1809	-0-	9183	2	138	9	N	125	174	1			153

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	1604	-0-	-5650	-0-	1589	2	15	9	N	14					71
02	9721	X	9721	-0-	-0-	-0-	9542	2	179	9	N	163	115	1			119
03	9161	X	9161	-0-	-0-	-0-	9041	2	120	9	N	109	159	1			69
04	12080	X	12080	-0-	-0-	-0-	11927	2	153	9	N	139					208
05	11683	X	11683	-0-	-0-	-0-	11503	2	180	9	N	164	173	1			199
*06	10548	X	10548	-0-	-0-	-0-	10421	2	127	9	N	115	181	1			133

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19024	X	19024	-0-	-0-	-0-	18718	2	306	9	N	278	349	1			147
02	17248	X	12991	-0-	-4257	-0-	12867	2	124	9	N	113	166	1			94
03	19096	X	13371	-0-	-5725	-0-	13319	2	52	9	N	47					141
04	18480	X	9199	-0-	-9281	-0-	9013	2	186	9	N	169	179	1			131
05	19096	X	12921	-0-	-6175	-0-	12616	2	305	9	N	277	177	1			231
06	13950	X	12424	-0-	-1526	-0-	12161	2	263	9	N	239	365	1			105

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	566	-0-	-178	-0-	39	1	527	2	N	-0-					-0-
02	672	X	523	-0-	-149	-0-	42	1	481	2	N	-0-					-0-
03	756	X	756	-0-	-0-	-0-	45	1	711	2	N	-0-					-0-
04	682	X	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	589	X	588	-0-	-1	-0-	588	2			N	-0-					-0-
06	720	X	521	-0-	-199	-0-	521	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61287	X	45102	-0-	-16185	-0-	45102	2			N	-0-					-0-
02	55356	X	52042	-0-	-3314	-0-	52042	2			N	-0-					-0-
03	61287	X	58481	-0-	-2806	-0-	58481	2			N	-0-					-0-
04	58715	X	58715	-0-	-0-	-0-	58715	2			N	-0-					-0-
05	57629	X	56870	-0-	-759	-0-	56870	2			N	-0-					-0-
*06	57159	X	57159	-0-	-0-	-0-	57159	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	1775	-0-	-1945	-0-	693	1	1082	2	N	-0-					-0-
02	1708	X	1388	-0-	-320	-0-	693	1	695	2	N	-0-					-0-
03	1860	X	1580	-0-	-280	-0-	594	1	986	2	N	-0-					-0-
04	1800	X	1265	-0-	-535	-0-	594	1	671	2	N	-0-					-0-
05	1767	X	1460	-0-	-307	-0-	693	1	767	2	N	-0-					-0-
06	1710	X	1332	-0-	-378	-0-	660	1	672	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
02	3220	X	2617	-0-	-603	-0-	2617	2			N	-0-					-0-
03	3565	X	954	-0-	-2611	-0-	954	2			N	-0-					-0-
04	3450	X	388	-0-	-3062	-0-	388	2			N	-0-					-0-
05	3565	X	411	-0-	-3154	-0-	411	2			N	-0-					-0-
06	3450	X	255	-0-	-3195	-0-	255	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

01	46345	X	39950	-0-	-6395	-0-	39950	2			N	-0-					-0-
02	39760	X	36901	-0-	-2859	-0-	36901	2			N	-0-					-0-
03	45181	X	45181	-0-	-0-	-0-	45181	2			N	-0-					-0-
04	45480	X	45480	-0-	-0-	-0-	45480	2			N	-0-					-0-
05	46910	X	46910	-0-	-0-	-0-	46910	2			N	-0-					-0-
06	43710	X	NO RPT	-0-	-43710	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					102
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					102
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					102
04	480	N	206	-0-	-274	-0-	206	2			N	-0-					102
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					102
06	240	N	132	-0-	-108	-0-	132	2			N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

01	3813	X	2051	-0-	-1762	-0-	2051	2			N	-0-					111
02	3444	X	3156	-0-	-288	-0-	3156	2			N	-0-					111
03	3813	X	755	-0-	-3058	-0-	755	2			N	-0-					111
04	2550	X	767	-0-	-1783	-0-	767	2			N	-0-					111
05	3503	X	645	-0-	-2858	-0-	645	2			N	-0-					111
06	3390	X	464	-0-	-2926	-0-	464	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

01	4991	X	4757	-0-	-234	-0-	39	1	4718	2	N	-0-					-0-
02	4424	X	4207	-0-	-217	-0-	38	1	4169	2	N	-0-					-0-
03	5742	X	5742	-0-	-0-	-0-	45	1	5697	2	N	-0-					-0-
04	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					-0-
05	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
06	5550	X	4157	-0-	-1393	-0-	4157	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

01	8122	X	6572	-0-	-1550	-0-	6572	2			N	-0-					-0-
02	7336	X	6763	-0-	-573	-0-	6763	2			N	-0-					-0-
03	8122	X	7066	-0-	-1056	-0-	7066	2			N	-0-					-0-
04	7388	X	7388	-0-	-0-	-0-	7388	2			N	-0-					-0-
05	8928	X	8928	-0-	-0-	-0-	8928	2			N	-0-					-0-
*06	9241	X	9241	-0-	-0-	-0-	9241	2			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1996	-0-	-329	-0-	1996	2			N	-0-					-0-
02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
03	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
04	1920	N	1037	-0-	-883	-0-	1037	2			N	-0-					-0-
05	2325	N	2320	-0-	-5	-0-	2320	2			N	-0-					-0-
06	2160	N	767	-0-	-1393	-0-	767	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	4045	-0-	-47	-0-	4045	2			N	-0-					-0-
02	3780	X	3481	-0-	-299	-0-	3481	2			N	-0-					-0-
03	4185	X	3626	-0-	-559	-0-	3626	2			N	-0-					-0-
04	4050	X	3838	-0-	-212	-0-	3838	2			N	-0-					-0-
05	4030	X	3845	-0-	-185	-0-	3845	2			N	-0-					-0-
06	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12865	X	11520	-0-	-1345	-0-	39	1	11481	2	N	-0-					131
02	11648	X	10245	-0-	-1403	-0-	41	1	10204	2	N	-0-					131
03	12896	X	12455	-0-	-441	-0-	45	1	12410	2	N	-0-					131
04	12480	X	11882	-0-	-598	-0-	11882	2			N	-0-					131
05	11770	X	11770	-0-	-0-	-0-	11770	2			N	-0-					131
06	12060	X	10233	-0-	-1827	-0-	10233	2			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
04	2100	N	1289	-0-	-811	-0-	1289	2			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24893	X	22252	-0-	-2641	-0-	22252	2			N	-0-					-0-
02	22764	X	20388	-0-	-2376	-0-	20388	2			N	-0-					-0-
03	25203	X	21257	-0-	-3946	-0-	21257	2			N	-0-					-0-
04	24390	X	23232	-0-	-1158	-0-	23232	2			N	-0-					-0-
05	24005	X	24005	-0-	-0-	-0-	24005	2			N	-0-					-0-
06	21840	X	NO RPT	-0-	-21840	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

01	5270	#	4591	-0-	-679	-0-	67	1	4482	2	N	38	152	1			56
							42	9									
02	4760	#	-0-	-0-	-4760	-0-					N	2					58
03	5270	#	4013	-0-	-1257	-0-	4006	2	7	9	N	6					64
04	4567	R	4567	-0-	-0-	-0-	4544	2	23	9	N	21					85
*05	4815	R	4815	-0-	-0-	-0-	48	1	4754	2	N	12					97
							13	9									
*06	4440	#	NO RPT	-0-	-4440	-0-					N	NO RPT					97

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

01	362	R	362	-0-	-0-	-0-	347	2	15	9	N	14					147
02	404	R	404	-0-	-0-	-0-	386	2	18	9	N	16					163
03	444	R	444	-0-	-0-	-0-	403	2	41	9	N	37					200
04	409	R	409	-0-	-0-	-0-	394	2	15	9	N	14	184	1			30
05	434	R	434	-0-	-0-	-0-	417	2	17	9	N	15					45
*06	438	R	438	-0-	-0-	-0-	427	2	11	9	N	10					55

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3813	X	2929	-0-	-884	-0-	34	1 4	2894	2	N	-0-			89
02	3556	X	1871	-0-	-1685	-0-	30	1 2 4	1839	2	N	-0-			89
03	3937	X	1461	-0-	-2476	-0-	14	1 1 4	1446	2	N	-0-			89
04	3810	X	1218	-0-	-2592	-0-	13	1 2 4	1203	2	N	-0-			89
*05	3844	X	1318	-0-	-2526	-0-	13	1 2 4	1303	2	N	-0-			89
*06	3450	X	3450	-0-	-0-	-0-	39	1 1 4	3410	2	N	-0-			89

CHESAPEAKE OPERATING, L.L.C. 147699
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-			14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, L.L.C. 147699
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

01	2604	X	-0-	-0-	-2604	-0-					N	-0-			-0-
02	2352	X	-0-	-0-	-2352	-0-					N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

01	14229	X	8001	-0-	-6228	-0-	7944	2	57	9	N	52					216
02	12852	X	7011	-0-	-5841	-0-	6914	2	97	9	N	88					304
03	14229	X	9142	-0-	-5087	-0-	8962	2	180	9	N	164	187	1			281
04	13620	X	7827	-0-	-5793	-0-	7765	2	62	9	N	56					337
05	10757	X	7570	-0-	-3187	-0-	7494	2	76	9	N	69					406
06	6930	X	6790	-0-	-140	-0-	6726	2	64	9	N	58					464

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

01	1860	X	914	-0-	-946	-0-	914	2			N	-0-					22
02	902	X	902	-0-	-0-	-0-	902	2			N	-0-					22
03	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					22
04	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					22
05	992	X	-0-	-0-	-992	-0-					N	60					82
06	1320	X	1253	-0-	-67	-0-	1236	2	17	9	N	15					97

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

01	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
02	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
03	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
04	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
05	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31
06	P&A	COND	-0-	-0-	-0-	B	-1538				N	-0-					31

PLUGGED AND ABANDONED_____ 07/03/2014 - P&A 07/03/14

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					87
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					87
03	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					87
04	T. A.		-0-	-0-	-3	B	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	12					35
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					35

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21080	X	18831	-0-	-2249 B	-817538	18630	2	201	9	N	183	351	1			252
02	19040	X	16906	-0-	-2134 B	-817538	16739	2	167	9	N	152	177	1	1	8	226
03	21080	X	18309	-0-	-2771 B	-817538	18064	2	245	9	N	223	290	1	1	8	158
04	18480	X	17291	-0-	-1189 B	-817538	17034	2	257	9	N	234	208	1			184
05	19096	X	17343	-0-	-1753 B	-817538	17073	2	270	9	N	245	121	1			308
06	18210	X	16188	-0-	-2022 B	-817538	15998	2	190	9	N	173	353	1			128

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	2	55	1			17
02	49	N	49	-0-	-0- B	-0-	49	3			Y	-0-					17
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					17
05	62	N	-0-	-0-	-62 B	-0-					Y	-0-					17
06	60	X	-0-	-0-	-60 B	-0-					Y	-0-					17

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			Y	-0-					-0-
03	421	N	421	-0-	-0- B	-0-	421	3			Y	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	3			Y	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					Y	-0-					-0-
06	1350	X	-0-	-0-	-1350 B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	362	-0-	-41 B	-0-	362	3			Y	-0-					-0-
02	308	N	265	-0-	-43 B	-0-	265	3			Y	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	3			Y	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			Y	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	3			Y	-0-					-0-
06	420	N	328	-0-	-92 B	-0-	328	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	-0-	-0-	-5301 B	-0-					Y	27					85
02	13076	X	1415	-0-	-11661 B	-0-	126	1	1289	3	Y	-0-					85
03	14477	X	1845	-0-	-12632 B	-0-	141	1	1704	3	Y	-0-	85	1			-0-
04	14010	X	1648	-0-	-12362 B	-0-	134	1	1514	3	Y	-0-					-0-
05	5270	X	1523	-0-	-3747 B	-0-	165	1	1358	3	Y	-0-					-0-
06	1800	X	840	-0-	-960 B	-0-	180	1	660	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	720	-0-	-24 B	-0-	720	3			Y	-0-	2	1			83
02	644	N	632	-0-	-12 B	-0-	632	3			Y	-0-					83
03	692	N	692	-0-	-0- B	-0-	690	3	2	9	Y	2	82	1	2	8	1
04	720	N	613	-0-	-107 B	-0-	600	3	13	9	Y	12	10	1			3
05	713	N	596	-0-	-117 B	-0-	595	3	1	9	Y	1					4
06	660	N	590	-0-	-70 B	-0-	588	3	2	9	Y	2					6

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6 B	-0-	149	3			Y	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	3			Y	-0-					-0-
03	186	N	176	-0-	-10 B	-0-	176	3			Y	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			Y	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			Y	-0-					-0-
06	180	N	134	-0-	-46 B	-0-	134	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713 B	-0-					Y	7					43
02	63	N	63	-0-	-0- B	-0-	63	3			Y	-0-	43	1			-0-
03	72	N	72	-0-	-0- B	-0-	72	3			Y	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	3			Y	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			Y	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	85	3			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	-0-	-0-	-7037 B	-0-					Y	-0-					-0-
02	9240	X	-0-	-0-	-9240 B	-0-					Y	-0-					-0-
03	10230	X	-0-	-0-	-10230 B	-0-					Y	-0-					-0-
04	9900	X	-0-	-0-	-9900 B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	-0-	-0-	-7285 B	-0-					Y	-0-					4
02	7196	X	1100	-0-	-6096 B	-0-	237	1	863	3	Y	-0-					4
03	7967	X	2741	-0-	-5226 B	-0-	259	1	2482	3	Y	-0-	4	1			-0-
04	7710	X	649	-0-	-7061 B	-0-	245	1	404	3	Y	-0-					-0-
05	3100	X	-0-	-0-	-3100 B	-0-					Y	-0-					-0-
06	2640	X	-0-	-0-	-2640 B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	-0-	-0-	-2976 B	-0-					Y	-0-					-0-
02	2688	X	74	-0-	-2614 B	-0-	74	3			Y	-0-					-0-
03	2790	X	1	-0-	-2789 B	-0-	1	3			Y	-0-					-0-
04	2100	X	-0-	-0-	-2100 B	-0-					Y	-0-					-0-
05	1240	X	1	-0-	-1239 B	-0-	1	3			Y	-0-					-0-
06	90	X	-0-	-0-	-90 B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	434	-0-	-62 B	-0-	432	3	2	9	Y	2	1	8			73
02	560	N	309	-0-	-251 B	-0-	309	3			Y	-0-					73
03	429	N	429	-0-	-0- B	-0-	423	3	6	9	Y	5					78
04	449	N	449	-0-	-0- B	-0-	429	3	20	9	Y	18	96	1			-0-
05	487	N	487	-0-	-0- B	-0-	479	3	8	9	Y	7	4	1			3
*06	518	N	518	-0-	-0- B	-0-	510	3	8	9	Y	7					10

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1086	N	1086	-0-	-0- B	-0-	1085	1	1	9	Y	1	1	8			80
02	987	N	987	-0-	-0- B	-0-	980	1	7	9	Y	6	6	8			80
03	1085	N	1044	-0-	-41 B	-0-	1044	1			Y	-0-					80
04	1054	N	1054	-0-	-0- B	-0-	1050	1	4	9	Y	4	84	1			-0-
05	1089	N	1089	-0-	-0- B	-0-	1085	1	4	9	Y	4	4	1			-0-
*06	1050	N	1050	-0-	-0- B	-0-	1050	1			Y	-0-					-0-

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

01	0	N	-0-	-0-	-0- B	-0-					N	13	102	1			40
02	0	N	-0-	-0-	-0- B	-0-					N	12	12	1			40
03	0	N	-0-	-0-	-0- B	-0-					N	10					50
04	0	N	-0-	-0-	-0- B	-0-					N	51	101	1			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	66	4	1			62
06	0	N	-0-	-0-	-0- B	-0-					N	42	20	8			84

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

01	4976	X	4976	-0-	-0- B	-0-	4974	3	2	9	N	2	2	8			72
02	4340	X	4294	-0-	-46 B	-0-	4290	3	4	9	N	4	4	8			72
03	4805	X	4738	-0-	-67 B	-0-	4727	3	11	9	N	10	4	8			78
04	4815	X	4815	-0-	-0- B	-0-	4808	3	7	9	N	6	76	1			8
05	4974	X	4974	-0-	-0- B	-0-	4961	3	13	9	N	12	3	1			17
06	4650	X	4459	-0-	-191 B	-0-	4453	3	6	9	N	5					22

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

01	2759	X	2584	-0-	-175 B	-0-	2536	3	48	9	Y	44	1	8			212
02	2520	N	2352	-0-	-168 B	-0-	2306	3	46	9	Y	42	188	1	4	8	62
03	2511	N	2441	-0-	-70 B	-0-	2404	3	37	9	Y	34	1	8			95
04	2490	N	2338	-0-	-152 B	-0-	2303	3	35	9	Y	32					127
05	2604	N	2185	-0-	-419 B	-0-	2155	3	30	9	Y	27					154
06	2370	N	2028	-0-	-342 B	-0-	2005	3	23	9	Y	21					175

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

01	4960	X	-0-	-0-	-4960 B	-0-					Y	-0-					-0-
02	4480	X	712	-0-	-3768 B	-0-	165	1	547	3	Y	-0-					-0-
03	6293	X	1038	-0-	-5255 B	-0-	221	1	800	3	Y	15	15	8			-0-
							17	9									
04	6090	X	1201	-0-	-4889 B	-0-	228	1	973	3	Y	-0-					-0-
05	6293	X	1154	-0-	-5139 B	-0-	279	1	875	3	Y	-0-					-0-
06	990	X	433	-0-	-557 B	-0-	302	1	131	3	Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
03	2	N	-0-	-0-	-2 B	-0-					Y	-0-					22
04	102	N	102	-0-	-0- B	-0-	102	3			Y	-0-					22
05	242	N	242	-0-	-0- B	-0-	242	3			Y	-0-					22
*06	229	X	229	-0-	-0- B	-0-	229	3			Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	491	-0-	-36 B	-0-	457	3	34	9	Y	31	28	1			3
02	392	N	351	-0-	-41 B	-0-	334	3	17	9	Y	15	14	1			4
03	620	N	552	-0-	-68 B	-0-	551	3	1	9	Y	1					5
04	480	N	390	-0-	-90 B	-0-	389	3	1	9	Y	1					6
05	403	N	401	-0-	-2 B	-0-	391	3	10	9	Y	9					15
06	540	N	411	-0-	-129 B	-0-	411	3			Y	-0-					15

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	-0-	-0-	-6634 B	-0-					Y	-0-					28
02	12500	X	12500	-0-	-0- B	-0-	2240	1	10085	3	Y	159	149	1			38
							175	9									
03	13535	X	13535	-0-	-0- B	-0-	1200	1	12335	3	Y	-0-					38
04	13372	X	13372	-0-	-0- B	-0-	1200	1	12172	3	Y	-0-					38
05	11268	X	11268	-0-	-0- B	-0-	480	1	10788	3	Y	-0-					38
06	13380	X	9931	-0-	-3449 B	-0-	9931	3			Y	-0-					38

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11315	X	-0-	-0-	-11315 B	-0-					Y	-0-					-0-
02	11956	X	2072	-0-	-9884 B	-0-	298	1	1678	3	Y	87					87
							96	9									
03	13237	X	3182	-0-	-10055 B	-0-	328	1	2779	3	Y	68	92	1			63
							75	9									
04	12810	X	3743	-0-	-9067 B	-0-	318	1	3349	3	Y	69					132
							76	9									
05	3201	X	3201	-0-	-0- B	-0-	402	1	2724	3	Y	68					200
							75	9									
06	3090	X	2194	-0-	-896 B	-0-	422	1	1729	3	Y	39	186	1			53
							43	9									

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1319	-0-	-262 B	-0-	143	1	1100	3	Y	69	182	1	1	8	107
							76	9									
02	1372	X	1120	-0-	-252 B	-0-	139	1	887	3	Y	85					192
							94	9									
03	1519	X	1308	-0-	-211 B	-0-	155	1	1055	3	Y	89					281
							98	9									
04	1440	X	1051	-0-	-389 B	-0-	150	1	810	3	Y	83	183	1			181
							91	9									
05	1333	X	1050	-0-	-283 B	-0-	155	1	797	3	Y	89	181	1			89
							98	9									
06	1290	X	1037	-0-	-253 B	-0-	150	1	799	3	Y	80					169
							88	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13609	X	-0-	-0-	-13609	B	-0-					Y	52					84
02	12376	X	3108	-0-	-9268	B	-0-	87	1	2977	3	Y	40	42	1			82
								44	9									
03	22475	X	4029	-0-	-18446	B	-0-	92	1	3883	3	Y	49	1	1	1	8	129
								54	9									
04	21750	X	3647	-0-	-18103	B	-0-	92	1	3524	3	Y	28	132	1			25
								31	9									
05	22475	X	3393	-0-	-19082	B	-0-	122	1	3221	3	Y	45	6	1			64
								50	9									
06	3900	X	1946	-0-	-1954	B	-0-	128	1	1790	3	Y	25					89
								28	9									

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	270	-0-	-2427	B	-0-	266	3	4	9	Y	4	118	1			37
02	2436	X	92	-0-	-2344	B	-0-	92	3			Y	-0-					37
03	2635	X	455	-0-	-2180	B	-0-	455	3			Y	-0-					37
04	2070	X	515	-0-	-1555	B	-0-	515	3			Y	-0-					37
05	1457	X	-0-	-0-	-1457	B	-0-					Y	-0-					37
06	450	X	-0-	-0-	-450	B	-0-					Y	-0-					37

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	77	-0-	-4852	B	-0-	2	3	75	9	Y	68					112
02	4060	X	103	-0-	-3957	B	-0-	13	1	90	3	Y	-0-					112
03	4867	X	413	-0-	-4454	B	-0-	54	1	353	3	Y	5	3	8			114
								6	9									
04	4710	X	27	-0-	-4683	B	-0-	1	1	8	3	Y	16	103	1			27
								18	9									
05	4867	X	-0-	-0-	-4867	B	-0-					Y	12	4	1			35
06	390	X	-0-	-0-	-390	B	-0-					Y	-0-					35

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	-0-	-0-	-4650	B	-0-					Y	100	1	8			209
02	13112	X	13112	-0-	-0-	B	-0-	1513	1	11547	3	Y	47	182	1			74
								52	9									
03	11741	X	11741	-0-	-0-	B	-0-	1602	1	10021	3	Y	107	6	8			175
								118	9									
04	10190	X	10190	-0-	-0-	B	-0-	1616	1	8501	3	Y	66	172	1			69
								73	9									
05	10041	X	10041	-0-	-0-	B	-0-	1705	1	8230	3	Y	96					165
								106	9									
*06	9788	X	9788	-0-	-0-	B	-0-	1650	1	8041	3	Y	88	179	1	20	8	54
								97	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	5964	-0-	-1104 B	-0-	5529	3	435	9	Y	395	358	1			37
02	6384	X	4244	-0-	-2140 B	-0-	4029	3	215	9	Y	195	176	1			56
03	7409	X	6668	-0-	-741 B	-0-	6647	3	21	9	Y	19	4	8			71
04	7170	X	4686	-0-	-2484 B	-0-	4677	3	9	9	Y	8					79
05	7409	X	4853	-0-	-2556 B	-0-	4725	3	128	9	Y	116					195
06	6450	X	4980	-0-	-1470 B	-0-	4980	3			Y	-0-					195

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	50	1			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	6	6	1			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248 B	-0-					N	28					174
02	616	N	559	-0-	-57 B	-0-	553	3	6	9	N	5	132	1			47
03	775	N	623	-0-	-152 B	-0-	594	3	29	9	N	26	3	1	5	8	65
04	897	N	897	-0-	-0- B	-0-	846	3	51	9	N	46	61	1			50
05	1438	N	1438	-0-	-0- B	-0-	1424	3	14	9	N	13	3	1			60
*06	1162	N	1162	-0-	-0- B	-0-	1147	3	15	9	N	14					74

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	8041	-0-	-1259 B	-0-	7922	3	119	9	Y	108	184	1			85
02	8400	X	7266	-0-	-1134 B	-0-	7169	3	97	9	Y	88					173
03	9300	X	8514	-0-	-786 B	-0-	8387	3	127	9	Y	115	189	1	1	8	98
04	9000	X	8081	-0-	-919 B	-0-	7957	3	124	9	Y	113	188	1			23
05	8711	X	6957	-0-	-1754 B	-0-	6845	3	112	9	Y	102					125
06	8250	X	7164	-0-	-1086 B	-0-	7067	3	97	9	Y	88	180	1			33

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20925	X	15505	-0-	-5420 B	-0-	155 211	1 9	15139	3	Y	192	186	1			180
02	18900	X	5477	-0-	-13423 B	-0-	140 76	1 9	5261	3	Y	69					249
03	20925	X	12723	-0-	-8202 B	-0-	155 173	1 9	12395	3	Y	157	185	1	2	8	219
04	18390	X	14977	-0-	-3413 B	-0-	150 166	1 9	14661	3	Y	151	186	1			184
05	16988	X	15205	-0-	-1783 B	-0-	155 191	1 9	14859	3	Y	174	184	1			174
06	15000	X	13828	-0-	-1172 B	-0-	150 158	1 9	13520	3	Y	144	182	1	7	8	129

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16833	X	14981	-0-	-1852 B	-0-	14749	3	232	9	Y	211	192	1	2	8	233
02	14924	X	12291	-0-	-2633 B	-0-	12109	3	182	9	Y	165	186	1			212
03	16182	X	13840	-0-	-2342 B	-0-	13619	3	221	9	Y	201	189	1	2	8	222
04	15420	X	11748	-0-	-3672 B	-0-	11536	3	212	9	Y	193	188	1			227
05	14973	X	11991	-0-	-2982 B	-0-	11779	3	212	9	Y	193	190	1			230
06	14250	X	11423	-0-	-2827 B	-0-	11233	3	190	9	Y	173	181	1			222

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10912	X	8757	-0-	-2155 B	-0-	8625	3	132	9	Y	120	1	8			166
02	9772	X	7556	-0-	-2216 B	-0-	7445	3	111	9	Y	101	187	1	1	8	79
03	9982	X	8168	-0-	-1814 B	-0-	8034	3	134	9	Y	122	2	8			199
04	8580	X	7971	-0-	-609 B	-0-	7821	3	150	9	Y	136	190	1			145
05	8742	X	8264	-0-	-478 B	-0-	8125	3	139	9	Y	126	186	1			85
06	8460	X	7735	-0-	-725 B	-0-	7639	3	96	9	Y	87					172

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

01	8990	X	7846	-0-	-1144 B	-0-	7751	3	95	9	Y	86	191	1			134
02	8120	X	6460	-0-	-1660 B	-0-	6319	3	141	9	Y	128	192	1			70
03	8990	X	7891	-0-	-1099 B	-0-	7838	3	53	9	Y	48	1	8			117
04	8520	X	7395	-0-	-1125 B	-0-	7348	3	47	9	Y	43					160
05	8060	X	7369	-0-	-691 B	-0-	7325	3	44	9	Y	40					200
06	7650	X	4470	-0-	-3180 B	-0-	4426	3	44	9	Y	40					240

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

01	23250	X	19340	-0-	-3910 B	-0-	18878	3	462	9	Y	420	377	1			165
02	20916	X	16691	-0-	-4225 B	-0-	16264	3	427	9	Y	388	373	1			180
03	23157	X	18201	-0-	-4956 B	-0-	17783	3	418	9	Y	380	363	1	10	8	187
04	22410	X	18438	-0-	-3972 B	-0-	18032	3	406	9	Y	369	381	1			175
05	19711	X	19711	-0-	-0- B	-0-	19247	3	464	9	Y	422	365	1			232
06	18720	X	17389	-0-	-1331 B	-0-	16871	3	518	9	Y	471	557	1	92	8	54

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

01	21328	X	21328	-0-	-0- B	-0-	21220	3	108	9	N	98					240
02	21578	X	21578	-0-	-0- B	-0-	21456	3	122	9	N	111	184	1			167
03	24182	X	24182	-0-	-0- B	-0-	24031	3	151	9	N	137	182	1	2	8	120
04	23190	X	19930	-0-	-3260 B	-0-	19809	3	121	9	N	110					230
05	23963	X	20140	-0-	-3823 B	-0-	20027	3	113	9	N	103	184	1			149
*06	23534	X	23534	-0-	-0- B	-0-	23406	3	128	9	N	116	181	1			84

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

01	25420	X	21065	-0-	-4355 B	-0-	155 427	1 9	20483	3	N	388	376	1			224
02	22316	X	18169	-0-	-4147 B	-0-	140 359	1 9	17670	3	N	326	381	1			169
03	28706	X	17872	-0-	-10834 B	-0-	155 474	1 9	17243	3	N	431	370	1	35	8	195
04	27780	X	19393	-0-	-8387 B	-0-	150 414	1 9	18829	3	N	376	361	1			210
05	28706	X	19523	-0-	-9183 B	-0-	155 429	1 9	18939	3	N	390	368	1			232
06	20400	X	11608	-0-	-8792 B	-0-	150 308	1 9	11150	3	N	280	365	1			147

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

01	19530	X	15477	-0-	-4053 B	-0-	15144	3	333	9	Y	303	378	1	2	8	127
02	16716	X	14701	-0-	-2015 B	-0-	14339	3	362	9	Y	329	185	1	4	8	267
03	16275	X	15895	-0-	-380 B	-0-	15517	3	378	9	Y	344	377	1	2	8	232
04	15150	X	15103	-0-	-47 B	-0-	14709	3	394	9	Y	358	368	1			222
05	16275	X	14549	-0-	-1726 B	-0-	14182	3	367	9	Y	334	376	1			180
06	15750	X	13782	-0-	-1968 B	-0-	13437	3	345	9	Y	314	378	1			116

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8018	X	8018	-0-	-0- B	-0-	300 147	1 9	7571	3	Y	134	193	1	1	8	90
02	6616	X	6616	-0-	-0- B	-0-	278 97	1 9	6241	3	Y	88					178
03	8039	X	8039	-0-	-0- B	-0-	310 133	1 9	7596	3	Y	121	185	1	2	8	112
04	7375	X	7375	-0-	-0- B	-0-	300 116	1 9	6959	3	Y	105					217
05	7655	X	7655	-0-	-0- B	-0-	310 111	1 9	7234	3	Y	101	190	1			128
06	7770	X	7356	-0-	-414 B	-0-	300 105	1 9	6951	3	Y	95					223

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22630	X	19514	-0-	-3116 B	-0-	310 175	1 9	19029	3	Y	159	18	8			217
02	20048	X	16713	-0-	-3335 B	-0-	280 130	1 9	16303	3	Y	118	190	1	15	8	130
03	21638	X	18984	-0-	-2654 B	-0-	310 160	1 9	18514	3	Y	145	189	1	12	8	74
04	20340	X	17866	-0-	-2474 B	-0-	300 158	1 9	17408	3	Y	144					218
05	20367	X	18421	-0-	-1946 B	-0-	310 140	1 9	17971	3	Y	127	186	1			159
06	18870	X	16976	-0-	-1894 B	-0-	300 113	1 9	16563	3	Y	103	182	1			80

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	-0-	-0-	-14415 B	-0-					Y	160	191	1			206
02	14084	X	13205	-0-	-879 B	-0-	130 189	1 9	12886	3	Y	172	188	1			190
03	15593	X	12539	-0-	-3054 B	-0-	136 204	1 9	12199	3	Y	185	178	1	2	8	195
04	15090	X	9309	-0-	-5781 B	-0-	120 185	1 9	9004	3	Y	168	188	1			175
05	14632	X	11988	-0-	-2644 B	-0-	124 260	1 9	11604	3	Y	236	192	1			219
06	14160	X	13504	-0-	-656 B	-0-	13294	3	210	9	Y	191	186	1			224

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	-0-	-0-	-6386 B	-0-					Y	422	554	1	1	8	110
02	6139	X	6139	-0-	-0- B	-0-	168 363	1 9	5608	3	Y	330	193	1			247
03	6818	X	6818	-0-	-0- B	-0-	187 394	1 9	6237	3	Y	358	550	1	3	8	52
04	8365	X	8365	-0-	-0- B	-0-	183 178	1 9	8004	3	Y	162					214
05	8132	X	8132	-0-	-0- B	-0-	222 209	1 9	7701	3	Y	190	182	1			222
*06	8872	X	8872	-0-	-0- B	-0-	234 160	1 9	8478	3	Y	145	188	1	7	8	172

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50874	X	50874	-0-	-0-	B	-0-	49072	3	1802	9	Y	1638	1703	1			373
02	50263	X	50263	-0-	-0-	B	-0-	162	1	48487	3	Y	1467	1313	1			527
								1614	9									
03	54694	X	54694	-0-	-0-	B	-0-	186	1	52750	3	Y	1598	1839	1	26	8	260
								1758	9									
04	51605	X	51605	-0-	-0-	B	-0-	180	1	49819	3	Y	1460	1455	1			265
								1606	9									
05	6603	X	5929	-0-	-674	B	-0-	211	1	5510	3	Y	189	184	1			109
								208	9									
06	6390	X	3831	-0-	-2559	B	-0-	234	1	3434	3	Y	148	180	1			77
								163	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12214	X	-0-	-0-	-12214	B	-0-					Y	294	369	1			138
02	10696	X	6512	-0-	-4184	B	-0-	6203	3	309	9	Y	281	192	1			227
03	10540	X	6769	-0-	-3771	B	-0-	6430	3	339	9	Y	308	364	1	5	8	166
04	10200	X	6181	-0-	-4019	B	-0-	5871	3	310	9	Y	282	377	1			71
05	10540	X	4750	-0-	-5790	B	-0-	4545	3	205	9	Y	186					257
*06	8222	X	8222	-0-	-0-	B	-0-	7945	3	277	9	Y	252	356	1	7	8	146

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15593	X	-0-	-0-	-15593	B	-0-					N	266	384	1			69
02	18900	X	8712	-0-	-10188	B	-0-	8445	3	267	9	N	243	192	1			120
03	20925	X	8111	-0-	-12814	B	-0-	7874	3	237	9	N	215	191	1	2	8	142
04	20250	X	6774	-0-	-13476	B	-0-	6555	3	219	9	N	199	187	1			154
05	19871	X	8819	-0-	-11052	B	-0-	8487	3	332	9	N	302	372	1			84
*06	12365	X	12365	-0-	-0-	B	-0-	11962	3	403	9	N	366	367	1			83

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16068	X	16068	-0-	-0-	B	-0-	2057	1	13381	3	Y	573	763	1			582
								630	9									
02	13095	X	13095	-0-	-0-	B	-0-	1866	1	10607	3	Y	565	381	1			766
								622	9									
*03	14767	X	14767	-0-	-0-	B	-0-	2154	1	11978	3	Y	577	726	1	40	8	577
								635	9									
*04	12128	X	12128	-0-	-0-	B	-0-	2049	1	9589	3	Y	445	364	1			658
								490	9									
05	11594	X	11579	-0-	-15	B	-0-	2076	1	8995	3	Y	462	360	1			760
								508	9									
*06	9690	X	NO RPT	-0-	-9690	B	-0-					Y	NO RPT					760

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	5830	-0-	-1517	B	-0-	217	1	5408	3	N	186	192	1	1	8	149
								205	9									
02	5880	X	4616	-0-	-1264	B	-0-	196	1	4213	3	N	188	190	1	6	8	141
								207	9									
03	6262	X	5464	-0-	-798	B	-0-	217	1	5038	3	N	190	187	1	3	8	141
								209	9									
04	5910	X	5121	-0-	-789	B	-0-	210	1	4707	3	N	185	178	1			148
								204	9									
05	5828	X	5118	-0-	-710	B	-0-	217	1	4707	3	N	176	183	1			141
								194	9									
*06	5645	X	5645	-0-	-0-	B	-0-	210	1	5277	3	N	144	184	1			101
								158	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11222	X	9343	-0-	-1879 B	-0-	1058	1	8102	3	Y	166	183	1			140
							183	9									
02	9688	X	7613	-0-	-2075 B	-0-	969	1	6483	3	Y	146	193	1			93
							161	9									
03	9858	X	7661	-0-	-2197 B	-0-	997	1	6478	3	Y	169	184	1			78
							186	9									
04	9450	X	7163	-0-	-2287 B	-0-	1081	1	5929	3	Y	139					217
							153	9									
05	9362	X	-0-	-0-	-9362 B	-0-					Y	123	188	1			152
06	9030	X	6320	-0-	-2710 B	-0-	924	1	5275	3	Y	110	185	1			77
							121	9									

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

01	26505	X	23418	-0-	-3087 B	-0-	23032	3	386	9	N	351	372	1			64
02	23940	X	20659	-0-	-3281 B	-0-	20282	3	377	9	N	343	187	1			220
03	26505	X	22509	-0-	-3996 B	-0-	22116	3	393	9	N	357	364	1	6	8	207
04	25650	X	21311	-0-	-4339 B	-0-	20920	3	391	9	N	355	382	1			180
05	23405	X	22921	-0-	-484 B	-0-	22496	3	425	9	N	386	376	1			190
06	22650	X	20936	-0-	-1714 B	-0-	20581	3	355	9	N	323	366	1			147

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

01	18755	X	15658	-0-	-3097 B	-0-	775	1	14309	3	N	522	550	1			176
							574	9									
02	16688	X	13429	-0-	-3259 B	-0-	700	1	12275	3	N	413	380	1			209
							454	9									
03	17670	X	14412	-0-	-3258 B	-0-	775	1	13112	3	N	477	548	1	17	8	121
							525	9									
04	16260	X	13331	-0-	-2929 B	-0-	750	1	12091	3	N	445	365	1			201
							490	9									
05	16089	X	13619	-0-	-2470 B	-0-	775	1	12354	3	N	445	554	1			92
							490	9									
06	14550	X	12648	-0-	-1902 B	-0-	750	1	11456	3	N	402	355	1			139
							442	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

01	21979	X	2095	-0-	-19884 B	-0-	1674	1	421	9	N	383	364	1			264
02	16772	X	1892	-0-	-14880 B	-0-	1512	1	380	9	N	345	365	1			244
03	2232	X	2184	-0-	-48 B	-0-	1674	1	510	9	N	464	557	1	36	8	115
04	2040	X	2024	-0-	-16 B	-0-	1609	1	415	9	N	377	180	1			312
05	2108	X	2007	-0-	-101 B	-0-	1542	1	465	9	N	423	553	1			182
*06	2101	X	2101	-0-	-0- B	-0-	1620	1	481	9	N	437	377	1			242

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

01	15634	X	15634	-0-	-0- B	-0-	15328	3	306	9	Y	278	378	1	1	8	117
02	12128	X	12128	-0-	-0- B	-0-	11921	3	207	9	Y	188	184	1	4	8	117
03	12931	X	12931	-0-	-0- B	-0-	12677	3	254	9	Y	231	188	1	1	8	159
04	11075	X	11075	-0-	-0- B	-0-	10855	3	220	9	Y	200	187	1			172
05	16154	X	16154	-0-	-0- B	-0-	15765	3	389	9	Y	354	370	1			156
*06	15771	X	15771	-0-	-0- B	-0-	15460	3	311	9	Y	283	362	1			77

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	2950	-0-	-3777 B	-0-	295 396	1 9	2259	3	Y	360	374	1			168
02	5040	X	2157	-0-	-2883 B	-0-	232 369	1 9	1556	3	Y	335	379	1			124
03	4588	X	1052	-0-	-3536 B	-0-	89 388	1 9	575	3	Y	353	186	1	20	8	271
04	4110	X	1054	-0-	-3056 B	-0-	118 290	1 9	646	3	Y	264	358	1			177
05	2945	X	-0-	-0-	-2945 B	-0-					Y	233	176	1			234
06	2850	X	1122	-0-	-1728 B	-0-	123 297	1 9	702	3	Y	270	374	1	7	8	123

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	-0-	-0-	-6634 B	-0-					Y	554	551	1			219
02	5992	X	-0-	-0-	-5992 B	-0-					Y	583	531	1			271
03	6634	X	-0-	-0-	-6634 B	-0-					Y	743	744	1	19	8	251
04	0	X	-0-	-0-	-0- B	-0-					Y	709	741	1			219
05	0	X	-0-	-0-	-0- B	-0-					Y	681	747	1			153
06	0	X	-0-	-0-	-0- B	-0-					Y	668	550	1	59	8	211

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41385	X	33912	-0-	-7473 B	-0-	33525	3	387	9	N	352	372	1			255
02	35980	X	30329	-0-	-5651 B	-0-	29925	3	404	9	N	367	381	1			241
03	38626	X	33719	-0-	-4907 B	-0-	33268	3	451	9	N	410	549	1	11	8	91
04	36090	X	31308	-0-	-4782 B	-0-	30890	3	418	9	N	380	372	1			99
05	35061	X	31680	-0-	-3381 B	-0-	31082	3	598	9	N	544	365	1			278
06	32820	X	29691	-0-	-3129 B	-0-	29253	3	438	9	N	398	371	1	53	8	71

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		43621	-0-	43621 B	43621	42260	3	1361	9	N	1237	1298	1	79	8	151

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	-0-	-0-	-3751 B	-0-					Y	158	136	1	116	8	29
02	3332	X	1732	-0-	-1600 B	-0-	1665	2	67	9	Y	61	26	8			64
03	3379	X	1488	-0-	-1891 B	-0-	1441	2	47	9	Y	43	1	8			106
04	1680	X	1400	-0-	-280 B	-0-	1348	2	52	9	Y	47	2	8			151
05	1922	X	1420	-0-	-502 B	-0-	1363	2	57	9	Y	52					203
06	1860	X	1406	-0-	-454 B	-0-	1383	2	23	9	Y	21	176	1	2	8	46

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	-0-	-0-	-2480 B	-0-					N	111	6	8			185
02	2240	X	1718	-0-	-522 B	-0-	1627	2	91	9	N	83	192	1	1	8	75
03	2480	X	1594	-0-	-886 B	-0-	1554	2	40	9	N	36	1	8			110
04	1620	X	1425	-0-	-195 B	-0-	1369	2	56	9	N	51	1	8			160
05	1891	X	1477	-0-	-414 B	-0-	1424	2	53	9	N	48					208
06	1830	X	1392	-0-	-438 B	-0-	1369	2	23	9	N	21	185	1	1	8	43

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

01	31	X	-0-	-0-	-31 B	-0-					Y	12	49	1			9
02	3985	X	3985	-0-	-0- B	-0-	3974	2	11	9	Y	10					19
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-					19
04	30	X	-0-	-0-	-30 B	-0-					Y	-0-					19
05	31	X	-0-	-0-	-31 B	-0-					Y	-0-					19
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	17	1			2

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

01	2015	N	-0-	-0-	-2015 B	-0-					N	153	3	8			248
02	0	N	-0-	-0-	-0- B	-0-					N	70	192	1	1	8	125
03	1923	N	1923	-0-	-0- B	-0-	1892	2	31	9	N	28					153
04	1908	N	1908	-0-	-0- B	-0-	1884	2	24	9	N	22	2	8			173
05	1961	N	1961	-0-	-0- B	-0-	1906	2	55	9	N	50					223
06	1860	N	1782	-0-	-78 B	-0-	1750	2	32	9	N	29	178	1	2	8	72

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

01	10199	X	-0-	-0-	-10199 B	-0-					N	274	191	1	8	8	200
02	8736	X	4081	-0-	-4655 B	-0-	3888	2	193	9	N	175	200	1	2	8	173
03	8494	X	6518	-0-	-1976 B	-0-	6246	2	272	9	N	247	199	1	1	8	220
04	6408	X	6408	-0-	-0- B	-0-	6148	2	260	9	N	236	397	1	2	8	57
05	6334	X	6334	-0-	-0- B	-0-	6152	2	182	9	N	165					222
*06	6348	X	6348	-0-	-0- B	-0-	6094	2	254	9	N	231	192	1	3	8	258

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1805	N	1914	-0-	109	B	-0-	1861	2	53	9	N	48	48	8			52
02	1540	N	1221	-0-	-319	B	-0-	1221	2			N	-0-					52
03	1597	N	1597	-0-	-0-	B	-0-	1563	2	34	9	N	31	31	8			52
04	1890	N	1363	-0-	-527	B	-0-	1346	2	17	9	N	15	15	8			52
05	1462	N	1462	-0-	-0-	B	-0-	1438	2	24	9	N	22	22	8			52
06	1560	N	1405	-0-	-155	B	-0-	1392	2	13	9	N	12	12	8			52

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2909	-0-	-36	B	-9115	2818	2	91	9	N	83	61	8			22
02	2632	N	2094	-0-	-538	B	-9115	2094	2			N	-0-					22
03	2976	N	2542	-0-	-434	B	-9115	2474	2	68	9	N	62	62	8			22
04	2820	N	2291	-0-	-529	B	-9115	2189	2	102	9	N	93	93	8			22
05	2325	N	2406	-0-	81	B	-9034	2339	2	67	9	N	61	61	8			22
06	2460	N	2222	-0-	-238	B	-9034	2182	2	40	9	N	36	36	8			22

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	-0-	-0-	-1364	B	-8787					N	-0-					70
02	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
03	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
04	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
05	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70
06	0	N	-0-	-0-	-0-	B	-8787					N	-0-					70

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2026	-0-	-51	B	-0-	1974	2	52	9	N	47	47	8			75
02	1820	N	1406	-0-	-414	B	-0-	1406	2			N	-0-					75
03	2163	N	2163	-0-	-0-	B	-0-	2063	2	100	9	N	91	91	8			75
04	2127	N	2127	-0-	-0-	B	-0-	1929	2	198	9	N	180	103	8			152
05	2277	N	2277	-0-	-0-	B	-0-	2175	2	102	9	N	93	93	8			152
*06	2110	N	2110	-0-	-0-	B	-0-	2056	2	54	9	N	49	49	8			152

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF. 11946 - 14277

01	T. A.		3562	-0-	3562	B	5784	3473	2	89	9	N	81	81	8			80
02	T. A.		2697	-0-	2697	B	8481	2697	2			N	-0-					80
03	12454	X	3973	-0-	-8481	B	-0-	3915	2	58	9	N	53	53	8			80
04	3480	X	3385	-0-	-95	B	-0-	3279	2	106	9	N	96	96	8			80
05	3565	X	3508	-0-	-57	B	-0-	3434	2	74	9	N	67	67	8			80
*06	3341	X	3341	-0-	-0-	B	-0-	3296	2	45	9	N	41	41	8			80

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF. 11950 - 14305

01	2108	N	1729	-0-	-379	B	-24698	1678	2	51	9	N	46	46	8			84
02	1932	N	1516	-0-	-416	B	-24698	1516	2			N	-0-					84
03	1860	N	2223	-0-	363	B	-24335	2166	2	57	9	N	52	52	8			84
04	1680	N	1896	-0-	216	B	-24119	1837	2	59	9	N	54	54	8			84
05	1674	N	2027	-0-	353	B	-23766	1964	2	63	9	N	57	57	8			84
06	2160	N	2100	-0-	-60	B	-23766	2059	2	41	9	N	37	37	8			84

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF. 11910 - 14306

01	1216	N	1216	-0-	-0-	B	-0-	1175	2	41	9	N	37	37	8			67
02	1120	N	1032	-0-	-88	B	-0-	1032	2			N	-0-					67
03	1391	N	1391	-0-	-0-	B	-0-	1347	2	44	9	N	40	40	8			67
04	1467	N	1467	-0-	-0-	B	-0-	1388	2	79	9	N	72	72	8			67
05	1147	N	650	-0-	-497	B	-0-	641	2	9	9	N	8	8	8			67
06	1350	N	283	-0-	-1067	B	-0-	280	2	3	9	N	3	3	8			67

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF. 11942 - 14307

01	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
02	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
03	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
04	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
05	0	X	-0-	-0-	-0-	B	-18201					N	-0-					52
06	0	N	-0-	-0-	-0-	B	-18201					N	-0-					52

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF. 11854 - 14088

01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF. 12152 - 14472

01	T. A.		5261	-0-	5261	B	11169	5209	2	52	9	N	47					129
02	T. A.		4288	-0-	4288	B	15457	4271	2	17	9	N	15					144
03	20807	X	5350	-0-	-15457	B	-0-	5264	2	86	9	N	78					222
*04	5730	X	5699	-0-	-31	B	-0-	5649	2	50	9	N	45	187	1			80
*05	5921	X	5645	-0-	-276	B	-0-	5632	2	13	9	N	12					92
*06	5459	X	5459	-0-	-0-	B	-0-	5382	2	77	9	N	70					162

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3694	-0-	-429 B	-73211	3613	2	81	9	N	74	74	8			-0-
02	3724	X	3348	-0-	-376 B	-73211	3348	2			N	-0-					-0-
03	3937	X	4136	-0-	199 B	-73012	4064	2	72	9	N	65	65	8			-0-
04	3600	X	3705	-0-	105 B	-72907	3605	2	100	9	N	91	91	8			-0-
05	3720	X	3648	-0-	-72 B	-72907	3557	2	91	9	N	83	83	8			-0-
06	3990	X	3286	-0-	-704 B	-72907	3230	2	56	9	N	51	51	8			-0-

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

01	1767	N	101	-0-	-1666 B	-0-	98	2	3	9	N	3	3	8			60
02	196	N	181	-0-	-15 B	-0-	179	2	2	9	N	2	2	8			60
03	333	N	333	-0-	-0- B	-0-	330	2	3	9	N	3	3	8			60
04	174	N	174	-0-	-0- B	-0-	173	2	1	9	N	1	1	8			60
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					60
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					60

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

01	1572	N	1572	-0-	-0- B	-0-	1427	2	145	9	N	132	132	8			78
02	1316	N	1244	-0-	-72 B	-0-	1244	2			N	-0-					78
03	1845	N	1845	-0-	-0- B	-0-	1737	2	108	9	N	98	98	8			78
04	1934	N	1934	-0-	-0- B	-0-	1713	2	221	9	N	201	201	8			78
05	2168	N	2168	-0-	-0- B	-0-	1947	2	221	9	N	201	199	8			80
*06	2108	N	2108	-0-	-0- B	-0-	1995	2	113	9	N	103	103	8			80

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

01	14322	X	12240	-0-	-2082 B	-0-	548	1	11631	2	N	55					107
							61	9									
02	12936	X	7642	-0-	-5294 B	-0-	464	1	7043	2	N	123	172	1			58
							135	9									
03	14322	X	12176	-0-	-2146 B	-0-	597	1	11410	2	N	154	179	1			33
							169	9									
04	12510	X	10587	-0-	-1923 B	-0-	565	1	10011	2	N	10					43
							11	9									
05	12245	X	10794	-0-	-1451 B	-0-	620	1	9961	2	N	194					237
							213	9									
06	9900	X	9262	-0-	-638 B	-0-	600	1	8509	2	N	139	169	1			207
							153	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23622	X	20450	-0-	-3172 B	-0-	20222	2	228	9	N	207	182	1			177
02	21336	X	10001	-0-	-11335 B	-0-	8	1	9862	2	N	119	192	1			104
							131	9									
03	22758	X	22758	-0-	-0- B	-0-	14	1	22478	2	N	242	180	1			166
							266	9									
04	20250	X	20014	-0-	-236 B	-0-	19868	2	146	9	N	133	179	1			120
05	21033	X	21033	-0-	-0- B	-0-	20722	2	311	9	N	283	167	1			236
06	20550	X	19516	-0-	-1034 B	-0-	19341	2	175	9	N	159	367	1			28

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15868	X	15868	-0-	-0-	-0-	243	1	15623	2	N	-0-					-0-
							2	4									
02	14216	X	14216	-0-	-0-	-0-	288	1	13926	2	N	-0-					-0-
							2	4									
03	15407	X	15407	-0-	-0-	-0-	223	1	15183	2	N	-0-					-0-
							1	4									
04	14963	X	14963	-0-	-0-	-0-	309	1	14652	2	N	-0-					-0-
							2	4									
*05	15552	X	15552	-0-	-0-	-0-	330	1	15220	2	N	-0-					-0-
							2	4									
*06	15163	X	15163	-0-	-0-	-0-	277	1	14885	2	N	-0-					-0-
							1	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12028	X	-0-	-0-	-12028	-0-					N	-0-					-0-
02	16130	X	16130	-0-	-0-	-0-	16130	3			N	-0-					-0-
03	20000	X	20000	-0-	-0-	-0-	20000	3			N	-0-					-0-
04	23949	X	23949	-0-	-0-	-0-	23949	3			N	-0-					-0-
05	27493	X	27493	-0-	-0-	-0-	27493	3			N	-0-					-0-
*06	28146	X	28146	-0-	-0-	-0-	28138	3	8	9	N	7	7	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

01	14B2 EXT	-0-	-0-	-0-	-0-						N	719	719	1			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	31	-0-	31	31	31	2				N	-0-					-0-
04	14B2 EXT	30	-0-	30	61	30	2				N	-0-					-0-
*05	14B2 EXT	31	-0-	31	92	31	2				N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	92						N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014 - PLUGGED 01/08/14

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

01	5549	X	4160	-0-	-1389	-0-	551	1	3595	2	N	13					107
							14	9									
02	5012	X	4209	-0-	-803	-0-	453	1	3749	2	N	6					113
							7	9									
03	5983	X	5162	-0-	-821	-0-	521	1	4634	2	N	6					119
							7	9									
04	5790	X	5127	-0-	-663	-0-	508	1	4609	2	N	9					128
							10	9									
05	5983	X	4429	-0-	-1554	-0-	531	1	3876	2	N	20					148
							22	9									
*06	6156	X	6156	-0-	-0-	-0-	540	1	5603	2	N	12					160
							13	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18290	X	17590	-0-	-700	-0-	31	1	17531	2	N	25	102	1			25
							28	9									
02	15904	X	15745	-0-	-159	-0-	28	1	15698	2	N	17					42
							19	9									
03	17760	X	17760	-0-	-0-	-0-	31	1	17688	2	N	37					79
							41	9									
04	17010	X	16591	-0-	-419	-0-	30	1	16532	2	N	26					105
							29	9									
05	17577	X	16105	-0-	-1472	-0-	16062	2	43	9	N	39					144
06	17190	X	17030	-0-	-160	-0-	16966	2	64	9	N	58	110	1			92

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	5250	-0-	-671	-0-	31	1	5176	2	N	39					57
							43	9									
02	6088	X	6088	-0-	-0-	-0-	28	1	6025	2	N	32					89
							35	9									
03	5651	X	5651	-0-	-0-	-0-	15	1	5526	2	N	100					189
							110	9									
04	5070	X	5067	-0-	-3	-0-	5067	2			N	-0-	162	1			27
05	6585	X	6585	-0-	-0-	-0-	6561	2	24	9	N	22					49
*06	6451	X	6451	-0-	-0-	-0-	6362	2	89	9	N	81					130

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12059	X	11168	-0-	-891	-0-	31	1	10995	2	N	129	8	8			200
							142	9									
02	10752	X	10554	-0-	-198	-0-	28	1	10496	2	N	27	178	1	12	8	37
							30	9									
03	12436	X	12436	-0-	-0-	-0-	31	1	12380	2	N	23	3	8			57
							25	9									
04	12112	X	12112	-0-	-0-	-0-	30	1	12054	2	N	25	2	8			80
							28	9									
05	12008	X	12008	-0-	-0-	-0-	11986	2	22	9	N	20					100
*06	12623	X	12623	-0-	-0-	-0-	12577	2	46	9	N	42	100	1			42

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8276	X	8276	-0-	-0-	-0-	31	1	8236	2	N	8					67
							9	9									
02	5208	X	5142	-0-	-66	-0-	28	1	5105	2	N	8					75
							9	9									
03	5766	X	5567	-0-	-199	-0-	31	1	5525	2	N	10					85
							11	9									
04	6240	X	5349	-0-	-891	-0-	30	1	5311	2	N	7					92
							8	9									
05	6448	X	5249	-0-	-1199	-0-	5235	2	14	9	N	13					105
06	5580	X	5449	-0-	-131	-0-	5418	2	31	9	N	28	105	1			28

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1548	X	1548	-0-	-0-	-0-	1541	2	7	9	N	6					56
02	1695	X	1695	-0-	-0-	-0-	1687	2	8	9	N	7					63
03	1940	X	1940	-0-	-0-	-0-	1922	2	18	9	N	16	67	1			12
04	3000	N	4447	-0-	1447	1447	4426	2	21	9	N	19					31
05	3100	N	2697	-0-	-403	1044	2686	2	11	9	N	10					41
*06	3000	N	2854	-0-	-146	898	2819	2	35	9	N	32	69	1			4

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12741	X	12527	-0-	-214	-0-	31	1	12423	2	N	66	68	1			50
							73	9									
02	11508	X	10754	-0-	-754	-0-	28	1	10678	2	N	44					94
							48	9									
03	12489	X	12489	-0-	-0-	-0-	31	1	12413	2	N	41	81	1			54
							45	9									
04	12120	X	11991	-0-	-129	-0-	30	1	11895	2	N	60	60	1			54
							66	9									
05	12524	X	11911	-0-	-613	-0-	11825	2	86	9	N	78	92	1			40
06	12060	X	11973	-0-	-87	-0-	11907	2	66	9	N	60					100

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	10833	-0-	-1412	-0-	31	1	10802	2	N	-0-					190
02	10780	X	7069	-0-	-3711	-0-	28	1	6952	2	N	81	147	0			124
							89	9									
03	12406	X	12406	-0-	-0-	-0-	31	1	12329	2	N	42					166
							46	9									
04	11241	X	11241	-0-	-0-	-0-	30	1	11101	2	N	100					266
							110	9									
05	10819	X	10105	-0-	-714	-0-	31	1	10044	2	N	27	178	1			115
							30	9									
06	12000	X	NO RPT	-0-	-12000	-0-					N	NO RPT					115

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4153	X	4153	-0-	-0-	-0-	4151	2	2	9	N	2					204
02	3597	X	3597	-0-	-0-	-0-	3569	2	28	9	N	25	192	1			37
03	4486	X	4486	-0-	-0-	-0-	4441	2	45	9	N	41					78
04	3987	X	3987	-0-	-0-	-0-	3961	2	26	9	N	24					102
05	4077	X	4077	-0-	-0-	-0-	4068	2	9	9	N	8					110
*06	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					110

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

01	0	N	-0-	-0-	-0-	-0-					N	-0-					216
02	265	N	265	-0-	-0-	-0-	127	1	138	2	N	-0-					216
03	0	N	-0-	-0-	-0-	-0-					N	-0-					216
04	0	N	-0-	-0-	-0-	-0-					N	-0-					216
05	279	N	-0-	-0-	-279	-0-					N	-0-					216
06	0	N	-0-	-0-	-0-	-0-					N	-0-					216

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

01	7037	X	6071	-0-	-966	-0-	26	1	6045	2	N	-0-					125
02	6253	X	6253	-0-	-0-	-0-	41	1	6201	2	N	10					135
							11	9									
03	6762	X	6762	-0-	-0-	-0-	47	1	6702	2	N	12					147
							13	9									
04	6210	X	5358	-0-	-852	-0-	5358	2			N	-0-					147
05	6913	X	5704	-0-	-1209	-0-	5697	2	7	9	N	6					153
*06	6810	X	6810	-0-	-0-	-0-	6800	2	10	9	N	9					162

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

01	6169	X	1033	-0-	-5136	-0-	1033	2			N	-0-					79
02	5768	X	881	-0-	-4887	-0-	740	2	141	9	N	128					207
03	2852	X	2435	-0-	-417	-0-	2145	2	290	9	N	264	353	1			118
04	2156	X	2156	-0-	-0-	-0-	2080	2	76	9	N	69					187
05	2341	X	2341	-0-	-0-	-0-	2210	2	131	9	N	119	181	1			125
06	2370	X	1694	-0-	-676	-0-	1633	2	61	9	N	55					180

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	772	-0-	-3	-0-	772	2			N	-0-					218
02	1120	X	727	-0-	-393	-0-	727	2			N	-0-					218
03	1240	X	743	-0-	-497	-0-	730	2	13	9	N	12					230
04	1170	X	878	-0-	-292	-0-	781	2	97	9	N	88					318
05	961	X	861	-0-	-100	-0-	851	2	10	9	N	9					327
*06	904	X	904	-0-	-0-	-0-	891	2	13	9	N	12					185

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

01	3255	X	-0-	-0-	-3255	-0-					N	-0-					205
02	588	X	-0-	-0-	-588	-0-					N	-0-					205
03	279	X	-0-	-0-	-279	-0-					N	-0-					205
04	7	X	-0-	-0-	-7	-0-					N	-0-					205
05	4381	X	4381	-0-	-0-	-0-	4154	2	227	9	N	206	174	1			237
06	DLQ G-10		10071	-0-	10071	10071	9806	2	265	9	N	241	355	1			123

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

01	3162	X	26	-0-	-3136	-0-	26	2			N	-0-					60
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					60
03	62	X	-0-	-0-	-62	-0-					N	-0-					60
04	30	X	-0-	-0-	-30	-0-					N	-0-					60
05	31	X	-0-	-0-	-31	-0-					N	-0-					60
06	30	X	-0-	-0-	-30	-0-					N	-0-					60

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

01	6123	X	6123	-0-	-0-	-0-	763	1	4909	2	N	410	582	1			242
							451	9									
02	3746	X	3746	-0-	-0-	-0-	437	1	3052	2	N	234	194	1			282
							257	9									
03	7095	X	7095	-0-	-0-	-0-	825	1	5744	2	N	478	376	1			384
							526	9									
04	5650	X	5650	-0-	-0-	-0-	653	1	4647	2	N	318	184	1			518
							350	9									
05	5763	X	5763	-0-	-0-	-0-	709	1	4630	2	N	385	188	1			715
							424	9									
*06	6621	X	6621	-0-	-0-	-0-	763	1	5362	2	N	451	563	1			603
							496	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	29619	-0-	29619	896135	878	1	27676	2	N	968	960	1			569
							1065	9									
02	0	W	24911	-0-	24911	921046	767	1	23495	2	N	590	562	1			597
							649	9									
03	0	W	26359	-0-	26359	947405	878	1	24582	2	N	817	947	1			467
							899	9									
04	0	W	17077	-0-	17077	964482	749	1	15660	2	N	607	391	1	22	8	661
							668	9									
05	987589	X	23107	-0-	-964482	-0-	826	1	21722	2	N	508	555	1			614
							559	9									
*06	21288	X	21288	-0-	-0-	-0-	850	1	19676	2	N	693	554	1			564
							762	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

01	11036	X	9953	-0-	-1083	-0-	257	1	9468	2	N	207	182	1			65
							228	9									
02	9968	X	9885	-0-	-83	-0-	250	1	9419	2	N	196	184	1			77
							216	9									
03	11036	X	10408	-0-	-628	-0-	274	1	9726	2	N	370	382	1			65
							1	4	407	9							
*04	10080	X	9811	-0-	-269	-0-	296	1	9380	2	N	123	173	1			15
							135	9									
*05	10943	X	9251	-0-	-1692	-0-	8966	2	285	9	N	259	182	1			92
06	9510	X	8995	-0-	-515	-0-	321	1	8480	2	N	176	182	1			86
							194	9									

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

01	24180	X	6422	-0-	-17758	-0-	6421	2	1	4	N	-0-					54
02	22280	X	22280	-0-	-0-	-0-	21862	2	418	9	N	380	387	1			47
03	23482	X	23482	-0-	-0-	-0-	22834	2	1	4	N	588	559	1			76
							647	9									
*04	20209	X	20209	-0-	-0-	-0-	19844	2	365	9	N	332	375	1			33
*05	24180	X	21002	-0-	-3178	-0-	20571	2	431	9	N	392	389	1			36
06	23880	X	18946	-0-	-4934	-0-	18535	2	411	9	N	374	364	1			46

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

01	14477	X	13090	-0-	-1387	-0-	12649	2	1	4	N	400	364	1			82
							440	9									
02	11884	X	11884	-0-	-0-	-0-	11337	2	547	9	N	497	556	1			23
03	14136	X	12118	-0-	-2018	-0-	11660	2	1	4	N	415	379	1			59
							457	9									
*04	13680	X	11191	-0-	-2489	-0-	10986	2	205	9	N	186	193	1			52
*05	13144	X	11646	-0-	-1498	-0-	11065	2	1	4	N	527	545	1			34
							580	9									
06	12720	X	10809	-0-	-1911	-0-	10416	2	393	9	N	357	364	1			27

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25544	X	21823	-0-	-3721	-0-	21610	2	213	9	N	194	192	1			62
02	23072	X	20085	-0-	-2987	-0-	19676	2	409	9	N	372	384	1			50
03	23839	X	20224	-0-	-3615	-0-	19835	2	1	4	N	353	358	1			45
							388	9									
*04	22110	X	19942	-0-	-2168	-0-	19457	2	1	4	N	440	368	1			117
							484	9									
*05	22289	X	20541	-0-	-1748	-0-	20154	2	387	9	N	352	367	1			102
06	21510	X	19059	-0-	-2451	-0-	18899	2	160	9	N	145	193	1			54

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	9850	-0-	-1651	-0-	262	1	9226	3	N	329	365	1			82
							362	9									
02	10388	X	9861	-0-	-527	-0-	315	1	9404	3	N	129	190	1			21
							142	9									
03	11439	X	11317	-0-	-122	-0-	392	1	10698	3	N	205	183	1			43
							1	4	226	9							
04	11070	X	10698	-0-	-372	-0-	374	1	9911	3	N	375	361	1			57
							413	9									
*05	10912	X	9986	-0-	-926	-0-	9789	3	197	9	N	179	179	1			57
06	10590	X	10251	-0-	-339	-0-	395	1	9483	3	N	339	383	1			13
							373	9									

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	X	9629	-0-	-4259	-0-	537	1	8903	2	N	172	186	1			20
							189	9									
02	10976	X	10211	-0-	-765	-0-	428	1	9364	2	N	381	375	1			26
							419	9									
03	13888	X	10937	-0-	-2951	-0-	573	1	10169	2	N	176	175	1			27
							1	4	194	9							
*04	13440	X	9860	-0-	-3580	-0-	469	1	9251	2	N	127	141	1			13
							140	9									
*05	13888	X	10508	-0-	-3380	-0-	10098	2	1	4	N	372	353	1			32
							409	9									
06	10170	X	10005	-0-	-165	-0-	532	1	9042	2	N	392	365	1			59
							431	9									

CHESAPEAKE OPERATING, L.L.C. 147699
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13850	X	13850	-0-	-0-	-0-	13720	2	130	9	N	118	346	1			100
02	13368	X	13368	-0-	-0-	-0-	13251	2	117	9	N	106					206
03	14536	X	14536	-0-	-0-	-0-	14374	2	162	9	N	147	212	1			141
04	13480	X	13480	-0-	-0-	-0-	13362	2	118	9	N	107	94	1			154
05	14244	X	14244	-0-	-0-	-0-	14088	2	156	9	N	142					296
06	13290	X	12786	-0-	-504	-0-	12666	2	120	9	N	109	181	1			224

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14768	X	14768	-0-	-0-	-0-	14418	2	350	9	N	318	364	1			153
02	12964	X	11241	-0-	-1723	-0-	11040	2	201	9	N	183	219	1			117
03	13547	X	12635	-0-	-912	-0-	12373	2	262	9	N	238	251	1			104
04	13890	X	12945	-0-	-945	-0-	12682	2	263	9	N	239	182	1			161
05	14353	X	13542	-0-	-811	-0-	13164	2	378	9	N	344	360	1			145
06	14280	X	11044	-0-	-3236	-0-	10823	2	221	9	N	201	175	1			171

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12456	X	12456	-0-	-0-	-0-	12197	2	259	9	N	235	497	1			69
02	11775	X	11775	-0-	-0-	-0-	11559	2	216	9	N	196	116	1			149
03	11958	X	11958	-0-	-0-	-0-	11764	2	194	9	N	176	273	1			52
04	11566	X	11566	-0-	-0-	-0-	11382	2	184	9	N	167					219
05	11724	X	11724	-0-	-0-	-0-	11523	2	201	9	N	183	180	1			222
06	12630	X	11385	-0-	-1245	-0-	11185	2	200	9	N	182	356	1			48

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18290	X	18001	-0-	-289	-0-	17676	2	325	9	N	295	184	1			265
02	16464	X	13516	-0-	-2948	-0-	13262	2	254	9	N	231	337	1			159
03	17980	X	17686	-0-	-294	-0-	17310	2	376	9	N	342	355	1			146
04	17430	X	15237	-0-	-2193	-0-	14895	2	342	9	N	311	261	1			196
05	18011	X	17279	-0-	-732	-0-	16815	2	464	9	N	422	531	1			87
06	16410	X	14519	-0-	-1891	-0-	14237	2	282	9	N	256	173	1			170

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15686	X	15366	-0-	-320	-0-	15106	2	260	9	N	236	358	1			83
02	14960	X	14960	-0-	-0-	-0-	14510	2	450	9	N	409	220	1			272
03	15227	X	15227	-0-	-0-	-0-	14811	2	416	9	N	378	473	1			177
04	15867	X	15867	-0-	-0-	-0-	15425	2	442	9	N	402	396	1			183
05	15794	X	15794	-0-	-0-	-0-	15347	2	447	9	N	406	534	1			55
*06	16069	X	16069	-0-	-0-	-0-	15658	2	411	9	N	374	182	1			247

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16306	X	13226	-0-	-3080	-0-	12939	2	287	9	N	261	367	1			133
02	14728	X	8405	-0-	-6323	-0-	8186	2	219	9	N	199	178	1	1	8	153
03	16027	X	10263	-0-	-5764	-0-	9931	2	332	9	N	302	180	1			275
04	15943	X	15943	-0-	-0-	-0-	15413	2	530	9	N	482	581	1			176
05	16539	X	16539	-0-	-0-	-0-	16090	2	449	9	N	408	461	1			123
*06	14255	X	14255	-0-	-0-	-0-	13796	2	459	9	N	417	360	1			180

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13795	X	13768	-0-	-27	-0-	13545	2	223	9	N	203	183	1			162
02	14101	X	14101	-0-	-0-	-0-	13872	2	229	9	N	208	178	1	1	8	191
03	15950	X	15950	-0-	-0-	-0-	15673	2	277	9	N	252	235	1			208
04	13320	X	8901	-0-	-4419	-0-	8715	2	186	9	N	169	191	1			186
05	13795	X	9655	-0-	-4140	-0-	9440	2	215	9	N	195	252	1			129
06	14940	X	11743	-0-	-3197	-0-	11445	2	298	9	N	271	171	1			229

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16988	X	14616	-0-	-2372	-0-	13897	2	719	9	N	654	559	1			201
02	15344	X	11987	-0-	-3357	-0-	11352	2	635	9	N	577	540	1			238
03	16988	X	13378	-0-	-3610	-0-	12595	2	783	9	N	712	693	1	1	8	256
04	16080	X	13722	-0-	-2358	-0-	12932	2	790	9	N	718	706	1			268
05	15500	X	14711	-0-	-789	-0-	14053	2	658	9	N	598	712	1			154
*06	14043	X	14043	-0-	-0-	-0-	13427	2	616	9	N	560	525	1			189

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29853	X	26547	-0-	-3306	-0-	25903	2	644	9	N	585	539	1			182
02	26208	X	23376	-0-	-2832	-0-	22845	2	531	9	N	483	476	1			189
03	27590	X	24906	-0-	-2684	-0-	24337	2	569	9	N	517	642	1	2	8	62
04	26370	X	23357	-0-	-3013	-0-	22959	2	398	9	N	362	266	1			158
05	27249	X	23360	-0-	-3889	-0-	22928	2	432	9	N	393	171	1			380
06	23580	X	23044	-0-	-536	-0-	22629	2	415	9	N	377	518	1			239

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

01	18192	X	18192	-0-	-0-	-0-	17552	2	640	9	N	582					1310
02	15602	X	15602	-0-	-0-	-0-	15081	2	521	9	N	474	1092	1			692
03	19239	X	19239	-0-	-0-	-0-	18443	2	796	9	N	724	904	1			512
04	19860	X	19860	-0-	-0-	-0-	19105	2	755	9	N	686	722	1			476
05	15301	X	15301	-0-	-0-	-0-	14758	2	543	9	N	494	536	1			434
*06	12642	X	12642	-0-	-0-	-0-	12309	2	333	9	N	303	182	1			555

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

01	11532	X	-0-	-0-	-11532	-0-					N	69					283
02	9744	X	-0-	-0-	-9744	-0-					N	9					292
03	9393	X	373	-0-	-9020	-0-	328	2	45	9	N	41	180	1			153
04	7830	X	1224	-0-	-6606	-0-	1050	2	174	9	N	158					311
05	6014	X	1340	-0-	-4674	-0-	1179	2	161	9	N	146	174	1			283
*06	1539	X	1539	-0-	-0-	-0-	1395	2	144	9	N	131	178	1			236

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

01	3100	N	5770	-0-	2670	4585	5399	2	371	9	N	337					526
02	2800	N	4891	-0-	2091	6676	4593	2	298	9	N	271	360	1			437
03	11887	X	5211	-0-	-6676	-0-	4758	2	453	9	N	412	362	1			487
04	4516	X	4516	-0-	-0-	-0-	4201	2	315	9	N	286	343	1			430
05	4628	X	4628	-0-	-0-	-0-	4441	2	187	9	N	170	212	1			388
*06	3450	X	3450	-0-	-0-	-0-	3142	2	308	9	N	280	163	1			505

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56451	X	11492	-0-	-44959	-0-	10980	2	512	9	N	465	504	1			630
02	50988	X	7398	-0-	-43590	-0-	6941	2	457	9	N	415	371	1			674
03	56451	X	3779	-0-	-52672	-0-	3482	2	297	9	N	270	353	1			591
04	11760	X	6416	-0-	-5344	-0-	6066	2	350	9	N	318	172	1			737
05	11501	X	10142	-0-	-1359	-0-	9847	2	295	9	N	268	437	1			568
06	11130	X	10497	-0-	-633	-0-	10033	2	464	9	N	422	336	1			654

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	-0-					83
02	4	N	-0-	-0-	-4	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-	63	1			20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	14	14	8			148
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					148
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	111	1			35

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	55	18	8			92
02	1256	N	1256	-0-	-0-	-0-	1131	2	125	9	N	114	21	8			185
03	0	N	-0-	-0-	-0-	-0-					N	101	198	1	25	8	63
04	2393	N	2393	-0-	-0-	-0-	2337	2	56	9	N	51	9	8			105
05	1395	N	-0-	-0-	-1395	-0-					N	129	184	1			50
*06	2362	N	2362	-0-	-0-	-0-	2299	2	63	9	N	57	4	8			103

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					N	19					42
02	8	N	-0-	-0-	-8	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	1					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	2					45
06	0	N	-0-	-0-	-0-	-0-					N	12					57

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	3798	-0-	-6215	-0-	3233	2	565	9	Y	514	398	1	3	8	181
02	19175	X	19175	-0-	-0-	-0-	18690	2	485	9	Y	441	496	1	3	8	123
03	18848	X	18848	-0-	-0-	-0-	18431	2	417	9	Y	379	300	1			202
04	20626	X	20626	-0-	-0-	-0-	20241	2	385	9	Y	350	470	1			82
05	10013	X	9602	-0-	-411	-0-	9186	2	416	9	Y	378	293	1			167
*06	16758	X	16758	-0-	-0-	-0-	16373	2	385	9	Y	350	383	1			134

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

01	6107	X	4408	-0-	-1699	-0-	4060	2	348	9	N	316	394	1			52
02	5516	X	3662	-0-	-1854	-0-	3392	2	270	9	N	245	195	1			102
03	6107	X	5703	-0-	-404	-0-	5340	2	363	9	N	330	392	1			40
04	6844	X	6844	-0-	-0-	-0-	6488	2	356	9	N	324	194	1			170
05	6994	X	6994	-0-	-0-	-0-	6667	2	327	9	N	297	402	1			65
06	DLQ G-10		5638	-0-	5638	5638	5389	2	249	9	N	226	186	1			105

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

01	10861	X	10861	-0-	-0-	-0-	10369	2	492	9	N	447	399	1	2	8	228
02	8795	X	8795	-0-	-0-	-0-	8388	2	407	9	N	370	388	1	2	8	208
03	10073	X	10073	-0-	-0-	-0-	9651	2	422	9	N	384	396	1	3	8	193
04	9181	X	9181	-0-	-0-	-0-	8818	2	363	9	N	330	394	1	2	8	127
05	9610	X	9129	-0-	-481	-0-	8741	2	388	9	N	353	198	1			282
06	8880	X	8338	-0-	-542	-0-	8039	2	299	9	N	272	420	1	2	8	132

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

01	7347	X	6356	-0-	-991	-0-	6060	2	296	9	Y	269	384	1	3	8	111
02	7566	X	7566	-0-	-0-	-0-	7289	2	277	9	Y	252	269	1	1	8	93
03	16084	X	16084	-0-	-0-	-0-	15807	2	277	9	Y	252	247	1			98
04	8886	X	8886	-0-	-0-	-0-	8625	2	261	9	Y	237	247	1			88
05	7347	X	6428	-0-	-919	-0-	6153	2	275	9	Y	250	259	1			79
*06	10655	X	10655	-0-	-0-	-0-	10450	2	205	9	Y	186	162	1			103

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

01	15903	X	17	-0-	-15886	-0-	11	2	6	9	N	5					130
02	14364	X	8517	-0-	-5847	-0-	8401	2	116	9	N	105					235
03	15903	X	12349	-0-	-3554	-0-	12126	2	223	9	N	203	200	1			238
04	14880	X	11331	-0-	-3549	-0-	11151	2	180	9	N	164	185	1			217
05	14663	X	10917	-0-	-3746	-0-	10745	2	172	9	N	156	193	1			180
06	10830	X	9947	-0-	-883	-0-	9813	2	134	9	N	122	185	1			117

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27909	X	27909	-0-	-0-	-0-	27445	2	464	9	N	422	326	8			178
02	27951	X	27951	-0-	-0-	-0-	27465	2	486	9	N	442	193	1	280	8	147
03	30097	X	30097	-0-	-0-	-0-	29767	2	330	9	N	300	195	1	172	8	80
04	22680	X	21737	-0-	-943	-0-	21541	2	196	9	N	178	85	8			173
05	30770	X	30770	-0-	-0-	-0-	30508	2	262	9	N	238	201	1			210
06	29580	X	29209	-0-	-371	-0-	28811	2	398	9	N	362	388	1	106	8	78

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13630	X	13630	-0-	-0-	-0-	13026	2	604	9	N	549	585	1	2	8	357
02	11284	X	11024	-0-	-260	-0-	10530	2	494	9	N	449	401	1	2	8	403
03	12716	X	12716	-0-	-0-	-0-	12179	2	537	9	N	488	569	1	4	8	318
04	12090	X	11683	-0-	-407	-0-	11484	2	199	9	N	181	396	1	2	8	101
05	12493	X	12237	-0-	-256	-0-	11711	2	526	9	N	478	381	1			198
*06	11316	X	11316	-0-	-0-	-0-	10850	2	466	9	N	424	391	1	2	8	229

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8771	X	8771	-0-	-0-	-0-	8041	2	730	9	N	664	782	1	19	8	72
02	11546	X	11546	-0-	-0-	-0-	10884	2	662	9	N	602	393	1	19	8	262
03	12177	X	12177	-0-	-0-	-0-	11320	2	857	9	N	779	783	1	28	8	230
04	12299	X	12299	-0-	-0-	-0-	11563	2	736	9	N	669	595	1	17	8	287
05	12524	X	12524	-0-	-0-	-0-	11863	2	661	9	N	601	766	1			122
06	11820	X	11806	-0-	-14	-0-	11125	2	681	9	N	619	549	1	19	8	173

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10757	X	507	-0-	-10250	-0-	46	2	461	9	N	419	399	1	2	8	130
02	9716	X	9638	-0-	-78	-0-	9250	2	388	9	N	353	195	1	1	8	287
03	10757	X	10253	-0-	-504	-0-	9794	2	459	9	N	417	589	1			115
04	11675	X	11675	-0-	-0-	-0-	11301	2	374	9	N	340	392	1			63
05	11997	X	11997	-0-	-0-	-0-	11606	2	391	9	N	355	196	1			222
*06	13098	X	13098	-0-	-0-	-0-	12753	2	345	9	N	314	377	1			159

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8874	X	8874	-0-	-0-	-0-	8478	2	396	9	N	360	385	1	9	8	208
02	7672	X	6933	-0-	-739	-0-	6528	2	405	9	N	368	396	1	5	8	175
03	8494	X	8272	-0-	-222	-0-	7823	2	449	9	N	408	407	1	8	8	168
04	8220	X	8165	-0-	-55	-0-	7751	2	414	9	N	376	388	1	5	8	151
05	8494	X	8225	-0-	-269	-0-	7798	2	427	9	N	388	202	1			337
*06	7810	X	7810	-0-	-0-	-0-	7399	2	411	9	N	374	591	1	6	8	114

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	1605	-0-	-3107	-0-	1350	2	255	9	N	232	201	1	21	8	193
02	3080	X	-0-	-0-	-3080	-0-					N	212	201	1	21	8	183
03	3162	X	-0-	-0-	-3162	-0-					N	113	192	1	17	8	87
04	3060	X	-0-	-0-	-3060	-0-					N	170	12	8			245
05	3162	X	-0-	-0-	-3162	-0-					N	250	393	1			102
06	1560	X	-0-	-0-	-1560	-0-					N	246	189	1	27	8	132

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	1781	-0-	-1412	-0-	1653	2	128	9	N	116	1	8			287
02	2632	X	1311	-0-	-1321	-0-	1154	2	157	9	N	143	199	1	1	8	230
03	1953	X	1835	-0-	-118	-0-	1702	2	133	9	N	121	199	1	2	8	150
04	1804	X	1804	-0-	-0-	-0-	1658	2	146	9	N	133	194	1	1	8	88
05	1767	X	1665	-0-	-102	-0-	1527	2	138	9	N	125					213
*06	1706	N	1706	-0-	-0-	-0-	1617	2	89	9	N	81	186	1	1	8	107

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	495	-0-	-6635	-0-	22	2	473	9	N	430	396	1	7	8	183
02	6440	X	4980	-0-	-1460	-0-	4556	2	424	9	N	385	392	1	6	8	170
03	7130	X	4238	-0-	-2892	-0-	3851	2	387	9	N	352	395	1			127
04	4800	X	3898	-0-	-902	-0-	3488	2	410	9	N	373	395	1			105
05	5518	X	3510	-0-	-2008	-0-	3062	2	448	9	N	407	397	1			115
06	4410	X	1781	-0-	-2629	-0-	1367	2	414	9	N	376	188	1			303

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

01	7874	X	3586	-0-	-4288	-0-	3301	2	285	9	Y	259	182	1	5	8	106
02	7468	X	7468	-0-	-0-	-0-	7086	2	382	9	Y	347	320	1	6	8	127
03	15147	X	15147	-0-	-0-	-0-	14761	2	386	9	Y	351	341	1			137
04	10584	X	10584	-0-	-0-	-0-	10225	2	359	9	Y	326	338	1	6	8	119
*05	8060	X	8060	-0-	-0-	-0-	7700	2	360	9	Y	327	343	1			103
*06	12873	X	12873	-0-	-0-	-0-	12569	2	304	9	Y	276	224	1	5	8	150

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	22413	X	7634	-0-	-14779	-0-	7150	2	484	9	N	440	400	1			262
02	20244	X	19262	-0-	-982	-0-	18739	2	523	9	N	475	204	1			533
03	27325	X	27325	-0-	-0-	-0-	26710	2	615	9	N	559	595	1			497
04	23884	X	23884	-0-	-0-	-0-	23390	2	494	9	N	449	598	1			348
05	22227	X	21138	-0-	-1089	-0-	20632	2	506	9	N	460	400	1			408
06	DLQ G-10		39653	-0-	39653	39653	39211	2	442	9	N	402	550	1			260

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	19685	X	9266	-0-	-10419	-0-	8474	2	792	9	N	720	601	1			292
02	22569	X	22569	-0-	-0-	-0-	21917	2	652	9	N	593	607	1			278
03	26108	X	26108	-0-	-0-	-0-	25420	2	688	9	N	625	791	1			112
04	21650	X	21650	-0-	-0-	-0-	21042	2	608	9	N	553	571	1			94
*05	23408	X	23408	-0-	-0-	-0-	22838	2	570	9	N	518	380	1			232
06	DLQ G-10		32962	-0-	32962	32962	32454	2	508	9	N	462	568	1			126

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

01	11563	X	9960	-0-	-1603	-0-	9334	2	626	9	N	569	576	1	13	8	77
02	8241	X	8241	-0-	-0-	-0-	7701	2	540	9	N	491	391	1	12	8	165
03	10772	X	10772	-0-	-0-	-0-	10139	2	633	9	N	575	585	1	17	8	138
04	9747	X	9747	-0-	-0-	-0-	9227	2	520	9	N	473	392	1	11	8	208
05	11065	X	11065	-0-	-0-	-0-	10558	2	507	9	N	461	397	1			272
*06	12506	X	12506	-0-	-0-	-0-	12021	2	485	9	N	441	532	1	11	8	170

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8430	X	8040	-0-	-390	-0-	7688	2	352	9	N	320	382	1	8	8	78
10	8711	X	5285	-0-	-3426	-0-	4927	2	358	9	N	325	193	1	5	8	205
11	8430	X	4314	-0-	-4116	-0-	3985	2	329	9	N	299	382	1			122
12	5944	X	5944	-0-	-0-	-0-	5581	2	363	9	N	330	388	1	7	8	57
*01	10473	X	10473	-0-	-0-	-0-	10103	2	370	9	N	336	206	1	6	8	181
*02	6036	X	6036	-0-	-0-	-0-	5689	2	347	9	N	315	390	1	3	8	103
*03	5683	X	5683	-0-	-0-	-0-	5366	2	317	9	N	288	202	1	3	8	186
*04	0	W	4309	-0-	4309	4309	3895	2	414	9	N	376	193	1	89	8	280
*05	0	W	4224	-0-	4224	8533	3936	2	288	9	N	262	365	1			177
*06	19973	X	11440	-0-	-8533	-0-	10352	2	1088	9	N	989	1300	1	2	8	244

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6563	X	6563	-0-	-0-	-0-	5593	2	970	9	N	882	791	1	13	8	263
02	6173	X	6173	-0-	-0-	-0-	5287	2	886	9	N	805	787	1	14	8	267
03	7625	X	7625	-0-	-0-	-0-	6654	2	971	9	N	883	987	1	23	8	140
04	7314	X	7314	-0-	-0-	-0-	6433	2	881	9	N	801	784	1	14	8	143
05	8381	X	8381	-0-	-0-	-0-	7519	2	862	9	N	784	792	1			135
*06	8304	X	8304	-0-	-0-	-0-	7515	2	789	9	N	717	735	1	18	8	99

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	7632	-0-	-1234	-0-	7150	2	482	9	Y	438	476	1	21	8	168
02	8008	X	7029	-0-	-979	-0-	6583	2	446	9	Y	405	397	1	6	8	170
03	8866	X	7921	-0-	-945	-0-	7254	2	667	9	Y	606	498	1	8	8	270
04	8580	X	7938	-0-	-642	-0-	7309	2	629	9	Y	572	681	1	5	8	156
*05	8556	X	8028	-0-	-528	-0-	7444	2	584	9	Y	531	398	1			289
06	7680	X	7656	-0-	-24	-0-	7102	2	554	9	Y	504	582	1	6	8	205

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25761	X	7738	-0-	-18023	-0-	7169	2	569	9	Y	517	398	1	6	8	181
02	23268	X	21595	-0-	-1673	-0-	21109	2	486	9	Y	442	496	1	4	8	123
03	25761	X	23709	-0-	-2052	-0-	23288	2	421	9	Y	383	300	1	4	8	202
04	27842	X	27842	-0-	-0-	-0-	27454	2	388	9	Y	353	470	1	3	8	82
*05	24428	X	23253	-0-	-1175	-0-	22837	2	416	9	Y	378	293	1			167
*06	43375	X	43375	-0-	-0-	-0-	42982	2	393	9	Y	357	383	1	7	8	134

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14353	X	12143	-0-	-2210	-0-	11746	2	397	9	N	361	197	1	24	8	205
02	12964	X	10496	-0-	-2468	-0-	10144	2	352	9	N	320	392	1	33	8	100
03	13764	X	10137	-0-	-3627	-0-	9779	2	358	9	N	325	198	1	37	8	190
04	12330	X	10706	-0-	-1624	-0-	10334	2	372	9	N	338	389	1	49	8	90
05	12431	X	9780	-0-	-2651	-0-	9431	2	349	9	N	317	189	1			218
*06	9910	X	9910	-0-	-0-	-0-	9579	2	331	9	N	301	371	1	31	8	117

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	8439	-0-	-2380	-0-	7546	2	893	9	N	812	779	1	28	8	208
02	13206	X	13206	-0-	-0-	-0-	12366	2	840	9	N	764	781	1	31	8	160
03	15651	X	15651	-0-	-0-	-0-	14730	2	921	9	N	837	781	1	44	8	172
04	14957	X	14957	-0-	-0-	-0-	14217	2	740	9	N	673	578	1	27	8	240
05	16596	X	16596	-0-	-0-	-0-	15770	2	826	9	N	751	593	1			398
*06	16744	X	16744	-0-	-0-	-0-	15884	2	860	9	N	782	975	1	30	8	175

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14942	X	13034	-0-	-1908	-0-	12634	2	400	9	N	364	197	1	65	8	235
02	13496	X	10898	-0-	-2598	-0-	10559	2	339	9	N	308	198	1	45	8	300
03	14291	X	10548	-0-	-3743	-0-	10308	2	240	9	N	218	197	1	48	8	273
04	13530	X	12049	-0-	-1481	-0-	11616	2	433	9	N	394	386	1	51	8	230
05	13981	X	11606	-0-	-2375	-0-	11361	2	245	9	N	223	198	1			255
06	12420	X	10986	-0-	-1434	-0-	10686	2	300	9	N	273	396	1	34	8	98

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10855	X	10855	-0-	-0-	-0-	9339	2	1516	9	N	1378	1370	1	18	8	293
02	11313	X	11313	-0-	-0-	-0-	9756	2	1557	9	N	1415	1355	1	26	8	327
03	12748	X	12748	-0-	-0-	-0-	11020	2	1728	9	N	1571	1729	1	41	8	128
04	7650	X	-0-	-0-	-7650	-0-					N	1399	1178	1	27	8	322
05	7905	X	6148	-0-	-1757	-0-	4731	2	1417	9	N	1288	1180	1			430
*06	7904	X	7904	-0-	-0-	-0-	6639	2	1265	9	N	1150	1295	1	23	8	262

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16802	X	11969	-0-	-4833	-0-	10410	2	1559	9	N	1417	1369	1	18	8	275
02	14028	X	10236	-0-	-3792	-0-	9046	2	1190	9	N	1082	974	1	18	8	365
03	14105	X	11362	-0-	-2743	-0-	10220	2	1142	9	N	1038	1160	1	26	8	217
04	12660	X	-0-	-0-	-12660	-0-					N	1004	973	1	16	8	232
05	13082	X	12721	-0-	-361	-0-	11622	2	1099	9	N	999	789	1			442
*06	15056	X	15056	-0-	-0-	-0-	14021	2	1035	9	N	941	1144	1	19	8	220

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32240	X	7921	-0-	-24319	-0-	6306	2	1615	9	N	1468	1546	1			200
*02	29120	X	11473	-0-	-17647	-0-	10242	2	1231	9	N	1119	776	1			543
03	32240	X	10982	-0-	-21258	-0-	9642	2	1340	9	N	1218	1556	1			205
04	19470	X	8165	-0-	-11305	-0-	7017	2	1148	9	N	1044	953	1			296
*05	15128	X	7875	-0-	-7253	-0-	6789	2	1086	9	N	987	948	1			335
*06	15360	X	NO RPT	-0-	-15360	-0-					N	NO RPT					335

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36983	X	27423	-0-	-9560	-0-	26006	2	1417	9	N	1288	1338	1			190
02	33404	X	27134	-0-	-6270	-0-	25697	2	1437	9	N	1306	1157	1			339
03	36983	X	28238	-0-	-8745	-0-	26829	2	1409	9	N	1281	1338	1			282
04	35790	X	23310	-0-	-12480	-0-	22152	2	1158	9	N	1053	947	1			388
*05	22885	X	22885	-0-	-0-	-0-	21799	2	1086	9	N	987	1149	1			226
*06	29070	X	NO RPT	-0-	-29070	-0-					N	NO RPT					226

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17298	X	12537	-0-	-4761	-0-	25	1	12301	2	N	192	188	1			341
							211	9									
02	14980	X	12769	-0-	-2211	-0-	28	1	12546	2	N	177	385	1			133
							195	9									
03	15934	X	13376	-0-	-2558	-0-	31	1	13086	2	N	235	194	1			174
							259	9									
04	14820	X	9332	-0-	-5488	-0-	25	1	9149	2	N	144	168	1			150
							158	9									
05	14136	X	13946	-0-	-190	-0-	31	1	13671	2	N	222	194	1			178
							244	9									
06	13680	X	9429	-0-	-4251	-0-	27	1	9255	2	N	134					312
							147	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20252	X	20252	-0-	-0-	-0-	31	1	19929	2	N	265	382	1			373
							292	9									
02	17136	X	16290	-0-	-846	-0-	28	1	16016	2	N	224	198	1			399
							246	9									
03	19685	X	16884	-0-	-2801	-0-	31	1	16523	2	N	300	387	1			312
							330	9									
04	19590	X	15291	-0-	-4299	-0-	30	1	15007	2	N	231	191	1			352
							254	9									
05	20243	X	14985	-0-	-5258	-0-	31	1	14721	2	N	212	379	1			185
							233	9									
06	18090	X	13811	-0-	-4279	-0-	30	1	13568	2	N	194	191	1			188
							213	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17081	X	14261	-0-	-2820	-0-	14070	2	191	9	N	174	181	1			194
02	15428	X	6229	-0-	-9199	-0-	10	1	5988	2	N	210	354	1			50
							231	9									
03	17081	X	14114	-0-	-2967	-0-	17	1	13896	2	N	183	179	1			54
							201	9									
04	15510	X	10595	-0-	-4915	-0-	10523	2	72	9	N	65					119
05	14570	X	14134	-0-	-436	-0-	58	1	13947	2	N	117					236
							129	9									
06	13800	X	11733	-0-	-2067	-0-	11692	2	41	9	N	37	176	1			97

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17050	X	14074	-0-	-2976	-0-	14019	2	55	9	N	50					73
02	14448	X	12457	-0-	-1991	-0-	10	1	12274	2	N	157	172	1			58
							173	9									
03	15996	X	13156	-0-	-2840	-0-	26	1	12959	2	N	155					213
							171	9									
04	13890	X	12919	-0-	-971	-0-	12839	2	80	9	N	73	181	1			105
05	14074	X	13053	-0-	-1021	-0-	58	1	12921	2	N	67					172
							74	9									
06	13620	X	11270	-0-	-2350	-0-	11130	2	140	9	N	127	177	1			122

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11613	X	11613	-0-	-0-	-0-	314	1	11152	2	N	134	179	1			90
							147	9									
02	12496	X	12496	-0-	-0-	-0-	307	1	12002	2	N	170	180	1			80
							187	9									
03	11751	X	11751	-0-	-0-	-0-	364	1	11218	2	N	154	179	1			55
							169	9									
04	7863	X	7863	-0-	-0-	-0-	360	1	7453	2	N	45					100
							50	9									
05	7640	X	7640	-0-	-0-	-0-	239	1	7279	2	N	111					211
							122	9									
*06	11355	X	11355	-0-	-0-	-0-	274	1	10873	2	N	189	358	1			42
							208	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12896	X	12355	-0-	-541	-0-	1577	1	9984	2	N	722	705	1			89
							794	9									
02	11717	X	11717	-0-	-0-	-0-	1427	1	9586	2	N	640	543	1			186
							704	9									
03	13861	X	13861	-0-	-0-	-0-	993	1	12059	2	N	735	696	1			225
							809	9									
04	12901	X	12901	-0-	-0-	-0-	1051	1	11085	2	N	695	542	1			378
							765	9									
05	15033	X	15033	-0-	-0-	-0-	1343	1	12899	2	N	719	859	1			238
							791	9									
06	13410	X	11284	-0-	-2126	-0-	1203	1	9423	2	N	598	533	1			303
							658	9									

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

01	2294	#	2017	-0-	-277	-0-	19	1	1257	2	Y	674	719	1			1
							741	9									
02	2212	#	-0-	-0-	-2212	-0-					Y	-0-					1
03	2449	#	1703	-0-	-746	-0-	1703	2			Y	-0-					1
04	2370	#	2327	-0-	-43	-0-	2327	2			Y	-0-					1
*05	2636	R	2636	-0-	-0-	-0-	26	1	2610	2	Y	-0-					1
*06	1950	#	NO RPT	-0-	-1950	-0-					Y	NO RPT					1

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

01	682	N	181	-0-	-501	-0-	181	2			N	-0-					94
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					94
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	93	N	-0-	-0-	-93	-0-					N	-0-					94
06	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	-0-	-0-	-0-	37922					N	-0-					218
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

01	1581	#	1241	-0-	-340	-0-	1241	2			N	-0-					273
02	1344	#	1241	-0-	-103	-0-	1241	2			N	-0-					273
03	998	R	998	-0-	-0-	-0-	998	2			N	-0-					273
04	1500	#	6	-0-	-1494	-0-	6	2			N	-0-					273
*05	1550	#	295	-0-	-1255	-0-	294	2	1	9	N	1					274
*06	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					274

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	924	N	909	-0-	-15	-0-	909	3			N	-0-					-0-
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
04	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-
05	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
06	960	N	944	-0-	-16	-0-	944	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					121
02	851	N	851	-0-	-0-	-0-	840	3	11	9	N	10					131
03	703	N	703	-0-	-0-	-0-	692	3	11	9	N	10					141
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					141
*05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					141
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					40
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					40
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					40
04	300	N	275	-0-	-25	-0-	268	3	7	9	N	6					46
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					46
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					21
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					21
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					21
*05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					21
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1066	-0-	-484	-0-	1066	2			N	-0-					179
02	1316	N	1207	-0-	-109	-0-	1198	2	9	9	N	8					187
03	1302	N	1187	-0-	-115	-0-	1174	2	13	9	N	12					199
04	1020	N	637	-0-	-383	-0-	635	2	2	9	N	2					201
05	1333	N	1103	-0-	-230	-0-	1102	2	1	9	N	1					202
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					202

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					142
06	SWR	10	-0-	-0-	-0-	-0-					N	8					150

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	#	2937	-0-	-101	-0-	2937	3			N	-0-					80
02	2744	#	2403	-0-	-341	-0-	2403	3			N	-0-					80
03	3255	#	3045	-0-	-210	-0-	3045	3			N	-0-					80
04	3150	#	2915	-0-	-235	-0-	2915	3			N	-0-					80
05	3255	#	2391	-0-	-864	-0-	2391	3			N	-0-					80
06	2940	#	2915	-0-	-25	-0-	2915	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	193	-0-	193	3259	193	2			N	-0-					52
02	0	W	165	-0-	165	3424	165	2			N	-0-					52
03	186		132	-0-	-54	3370	132	2			N	-0-					52
04	180		194	-0-	14	3384	194	2			N	-0-					52
05	3100	N	174	-0-	-2926	458	174	2			N	-0-					52
*06	616	N	158	-0-	-458	-0-	158	2			N	-0-					52

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	5797	-0-	-899	-0-	47	1	5750	2	N	-0-					-0-
02	6048	X	4975	-0-	-1073	-0-	42	1	4933	2	N	-0-					-0-
03	6696	X	1167	-0-	-5529	-0-	47	1	1120	2	N	-0-					-0-
04	5610	X	855	-0-	-4755	-0-	855	2			N	-0-					-0-
05	5797	X	2659	-0-	-3138	-0-	2659	2			N	-0-					-0-
06	5340	X	3596	-0-	-1744	-0-	3596	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0-	-0-	23	1	688	2	N	-0-					50
02	728	N	545	-0-	-183	-0-	28	1	517	2	N	-0-					50
03	775	N	766	-0-	-9	-0-	28	1	738	2	N	-0-					50
04	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					50
05	589	N	569	-0-	-20	-0-	569	2			N	-0-					50
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					50